Exhibit No.:

Issue(s):

Rate Design

Witness/Type of Exhibit:

Busch/Direct Public Counsel

Sponsoring Party: Case Nos.: WI

WR-2000-281 and SR-2000-282

DIRECT TESTIMONY

FILED²

OF

Service Commission

JAMES A. BUSCH

Submitted on Behalf of the Office of the Public Counsel

MISSOURI-AMERICAN WATER COMPANY

Case Nos.: WR-2000-281 and SR-2000-282

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the matter of Missouri-American Water Company's Tariff designed to Implement General Rate Increases for Water and Sewer Service Provided to Customers in the Missouri Service Area Of the Company.)) Case Nos. WR-2000-281 and SR-2000-282))									
<u>AFFIDAVIT</u> (OF JAMES A. BUSCH									
STATE OF MISSOURI)) ss COUNTY OF COLE)										
James A. Busch, of lawful age and being fir	st duly sworn, deposes and states:									
 My name is James A. Busch. Public Counsel. 	I am the Public Utility Economist for the Office of the									
	part hereof for all purposes is my direct testimony 4 and Schedules JAB-1 through JAB-5.									
3. I hereby swear and affirm that true and correct to the best of n	my statements contained in the attached testimony are my knowledge and belief.									
	James A. Busch									
Subscribed and sworn to me this 6th day o	f April, 2000.									

Bonnie S. Howard, Notary Public

My Commission expires May 3, 2001.

1		DIRECT TESTIMONY
2		OF
3		JAMES A. BUSCH
4		CASE NO. WR-2000-281
5		MISSOURI-AMERICAN WATER CORPORATION
6		
7	Q.	Please state your name and business address.
8	Α.	My name is James A. Busch and my business address is P. O. Box 7800,
9	Jefferson City	, MO 65102.
10	Q.	By whom are you employed and in what capacity?
11	A.	I am a Public Utility Economist with the Missouri Office of Public
12	Counsel (Publ	ic Counsel).
13	Q.	Please describe your educational and professional background.
14	Α.	In June 1993, I received a Bachelor of Science degree in Economics from
15	Southern Illin	ois University at Edwardsville (SIUE), Edwardsville, Illinois. In May
16	1995, I receiv	ved a Master of Science degree in Economics, also from SIUE. I am
17	currently a me	ember of the American Economic Association and Omicron Delta Epsilon,
18	an honorary e	conomics society. Prior to joining Public Counsel, I served just over two
19	years with the	e Missouri Public Service Commission as a Regulatory Economist in the
20	Procurement A	Analysis Department and served one year with the Missouri Department of
21	Economic De	velopment as a Research Analyst. I accepted my current position with
22	Public Counse	el in September 1999.
23	Q.	Have you previously testified before this Commission?

Direct Testimony of James A. Busch Case No. WR-2000-281

A. Yes. Attached is Schedule JAB-1 which is a list of the cases in which I have filed testimony before this Commission.

- Q. What is the purpose of your testimony?
- A. The purpose of my testimony is to provide Public Counsel's proposed rate design methodology.
- Q. Could you please give a brief description of the Missouri American Water Company service areas?
- A. Yes. Missouri American Water Company serves seven separate and distinct districts throughout the State of Missouri. The seven districts are Brunswick, Joplin, Mexico, Parkville, St. Charles, St. Joseph, and Warrensburg. The makeup of the customers is shown in Table 1 as follows:

Table 1

District	Residential	Commercial	Industrial	OPA*	Resale	Private Fire
Brunswick	398	73	3	6	1	5
Joplin	18,502	3,085	60	135	8	268
Mexico	4,321	479	13	99	2	63
Parkville	4,043	303	11	45	3	60
St. Charles	25,002	807	2	59	0	101
St. Joseph	27,237	3,188	107	191	11	334
Warrensburg	5,207	587	14	127	2	60

*OPA - Other Public Authority

In terms of resource supply, the districts of Brunswick, Mexico, Parkville, and Warrensburg are supplied with well water. The Joplin district is mainly supplied from Shoal Creek with additional water supplied from wells. The St. Joseph district is supplied from the Missouri River, and the St. Charles district acquires its water supply from the St. Charles County Water Plant and the City of St. Louis' Howard Bend Water Plant.

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filed its next rate case.

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- Q. Was a class cost of service study prepared by Public Counsel?
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- A. Yes, Public Counsel witness Hong Hu has prepared and filed a district specific class cost-of-service study.
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- Q. Has the Commission previously considered rate design issues for MAWC?

Yes. In Case No. WO-98-204 the Commission considered two different

- 5
- types of rate designs proposed in Missouri-American Water Company's (MAWC)
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- previous rate case, Case No. WR-97-237. The two rate design proposals were Single
- 8
- Tariff Pricing (STP) proposed by MAWC and Staff, and District Specific Pricing (DSP).
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- Due to a lack of district specific costs in the rate case, WO-98-204 was established to
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- determine those costs. The Commission, upon hearing the arguments from all parties,
- 11
- decided to delay issuing its order determining the appropriate rate design until MAWC
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- Q. What were some of the reasons the Commission cited in deciding to wait
- 14
- until this proceeding to make a decision on the appropriate rate design for MAWC?
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- No. WO-98-204 was its anticipation that the new treatment plant being built in the St.

The main reason cited by the Commission in the Report and Order in Case

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- Joseph district would need to be added to the rate structure before a proper decision could
- 18
- be made. Also, there was the issue of a pending merger between MAWC and St. Louis
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- Q. Which of these issues are currently before the Commission?
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- A. In this case the new treatment facility in St. Joseph is the driving factor for
- 22
- the Company's requested rate increase. The rates for the St. Louis County Water
- 23
- Company are not an issue.

County Water Company.

A.

Q. What type of rate design is Public Counsel recommending?

case.

design that moves away from STP. Public Counsel's rate design is a compromise between STP and DSP. Considering the magnitude of the investment in the St. Joseph district, Public Counsel feels that it is in the best interest of all ratepayers to avoid utilizing either district specific rates or system wide uniform rates in this particular rate

Public Counsel is recommending that the Commission approve a rate

- Q. What type of pricing does MAWC currently utilize?
- A. Currently, MAWC utilizes single tariff pricing.
- Q. What is single tariff pricing, and what are some of its benefits according to the Company?
- A. STP, also referred to as uniform pricing, is a form of rate design in which all consumers within a particular customer class are charged according to the same rate schedule regardless of the district in which they are located.

According to the Company, the main benefit for the consumers is stable rates. The Company has argued that charging the same rate to each district protects its customers from the effects of rate volatility. The Company has also been in support of STP because it claims that there are certain operational and financial costs that are centralized and need to be allocated to each district anyway. The Company also claims that another justification for uniform rates is the same service is provided regardless of where the customer is located.

Q. Does STP imply that the underlying cost characteristics are uniform?

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No, it does not. STP is a revenue recovery method that may not be A. reflective of the causative assignment of costs. This is especially true of the relationship between MAWC's district specific costs and the uniform service rates the Company charges its customers.

- Q. What are the primary cost drivers in providing water service?
- A. The most significant cost drivers are the source of water supply, the water treatment process, the proximity of the source to the specific service territory, the aggregate water demand, and customer density. These cost drivers vary significantly for the non-contiguous districts served by MAWC. Therefore, MAWC's district specific costs are not uniform.
 - Q. What is DSP, and what are some of its benefits?
- A. District specific pricing is a form of rate design in which the consumers in a particular customer class in different districts are charged rates that are tied to the specific costs associated with providing service to that district.

The main benefit of district specific pricing is that the consumers in a given district pay simply for the costs to serve that district. Generally, consumers are willing to pay for the services that they receive. Also, DSP should theoretically help to keep the Company from building extravagant, unnecessary facilities. accountability that drives a Company toward efficient investment. A selling point to a district to build a huge new facility would be that due to uniform rates, the costs would be spread among the entire company's ratepayers. If the ratepayers in a district knew that any new investment would come from only their pocket, they may not be so eager to have the new facility built.

Q. Why is Public Counsel supporting a move away from single tariff pricing?

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A. Public Counsel does not believe that the above-mentioned reasons in support of STP are all positive or reasonable justification for uniform rates in this case. First, the Company controls rate volatility. It alone determines when and how much is going to be spent in any given district. Additional investment in plant is the main driver for rate increases. Besides, after an initial increase in rates due to an increase in investment, rates could fall. It is doubtful that too many consumers would be upset with decreased rates. Furthermore, the claim that uniform rates help stabilize rates has been proven false in this rate case. A proposed 53.97% increase in rates is anything but stable.

The argument that customers are receiving the same service is not convincing. The districts receive their water supply from different sources. This means that there could be different levels of treatment that the water must go through before it is safe to drink. Also, there could be issues of differing hardness levels, overall taste, and odor considerations. In order to address these issues, many consumers end up paying additional costs. These costs include purchasing home filtration systems, water softeners, or buying bottled drinking water to name a few. The claim that each district receives the same level of overall service is simply not true.

Finally, I agree that there are centralized functions the Company provides that benefits all customers. This is one reason why mergers may be acceptable; economies of scale exist that benefit all consumers. However, to base all rates on these benefits is not in the public interest in this proceeding.

Q. If Public Counsel supports district specific pricing why are you not recommending setting rates equivalent to district specific costs?

- A. Due to the movement towards uniform rates over the past few rate cases, returning to DSP completely could pose some serious rate shock considerations to certain districts. Public Counsel believes that in this rate case, considering the huge expenditure made in the St. Joseph district and the history of rate design in previous cases a slower approach should be utilized by the Commission to implement district specific rates based on the cost of providing service to those districts. Furthermore, the cost of service is simply a guide used to set rates.
 - Q. Does Public Counsel always support district specific pricing?
- A. No. Public Counsel's task is to recommend the best policy for all ratepayers it represents. Therefore, Public Counsel weighs the merits of each and every case to determine the proper recommendation it should propose to protect the ratepayers for each company that is regulated by the Commission. In this case, it is Public Counsel's recommendation that a compromise between the two polar opposite forms of rate design be utilized.
- Q. What recommendation does Public Counsel have for the implementation of rates for the seven districts served by MAWC?
- A. With respect to the goal of proposing rates that are just and reasonable for all consumers of MAWC, Public Counsel thinks that the rates should be set in such a manner that would move MAWC's rates away from STP, but also try to mitigate the rate shock that will result from the addition of the new plant in St. Joseph. First, the proper cost of servicing each class of customer in each district needs to be determined. This proper amount can only be determined after the Commission has heard and weighed all of the testimony that will be presented in this case. This includes Public Counsel's

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22 23 recommendation of plant reduction as discussed in Public Counsel witness Ted Biddy's Direct Testimony, as well as other adjustments proposed by other parties in this case. Once the proper levels of costs are determined and allocated, the Commission must decide on the appropriate rate structure needed to collect the necessary revenues.

- Q. What is Public Counsel's recommendation of the appropriate rate structure to collect the Commission approved revenues?
- A. Once the Commission determines the proper costs, rates should be set within the following guidelines. Based on current revenues being collected, within reasonable bounds, no district would receive a decrease in rates when another district is receiving an increase. Any extra revenues collected from districts paying more than their cost of service will be allocated to the smaller districts in a way that balances the rate increases among those districts.

To further illustrate this point, Public Counsel's proposal would affect the districts as follows: (1) The Joplin district in the first year will receive no more than a 10% increase in rates and no increases thereafter. (2) The small districts of Brunswick, Mexico, and Parkville will share the additional revenue to equalize their district specific revenue increase; and (3) St. Joseph, St. Charles, and Warrensburg will be brought to their respective levels of cost of service.

- Does Public Counsel's proposed rate structure require tariffs to be Q. changed to reflect the full resulting increase immediately?
- Due to the potential for dramatic increases in rates, Public Counsel also A. recommends that rates be phased-in where the increase in revenues from a particular district would be greater than 15%. Under Public Counsel proposal, rates for any given

year will be targeted not to increase rates more than 15% of current revenues for any given district in any given year during the phase-in period. Rates should be sufficient to recover the needed revenues after the appropriate phase-in period. The phase-in proposed requires that each district will have its own phase-in period.

Q. Does your phase-in cap mean that the Company will get a 15% increase in revenues each year?

A. No. Each district will be limited to a 15% cap. This means that because not all districts will be receiving a 15% increase each year, the overall revenue increase for the entire Company will be somewhat less than 15% annually.

Q. Could you provide an example of your methodology?

A. Yes. Attached to my Direct Testimony is Schedule JAB-2 showing the aggregate impact on each district of the above rate design in the event the Company's numbers are approved by the Commission, using Public Counsel's rate of return. Schedule JAB-2 uses the class cost of service study attached to Public Counsel witness Hong Hu's testimony. This study incorporates the numbers provided by the Company and assumes Public Counsel's recommended rate of return. The use of the Company's numbers in no way indicates that Public Counsel is accepting any position proposed by the Company. These were the only numbers available to Public Counsel in sufficient

detail to conduct the study.

The schedule shows that by moving completely to a district specific rate design, all districts will experience some rate increase. It shows that the biggest increases would be to the Brunswick, St. Joseph, Mexico, and Parkville districts. This is indicative of the move from STP to DSP and the addition of the St. Joseph treatment facility. In

order to mitigate some of the rate shock associated with the proposed changes, the Joplin district would be charged a rate that would recover revenues equal only a ten percent above its current revenues to help in the Company's move towards DSP. The added revenues collected from Joplin would then be applied as shown in the schedule to help reduce the impact on Brunswick, Parkville, and Mexico. The increase for Joplin would be lower than Company's proposed 53.97% increase under STP. The increase in rates as set out in Schedule JAB-2 is not a reflection of Public Counsel's proposed rate levels; it is just an illustration of the proposed methodology being recommended by Public Counsel, using Company data.

- Q. Are there any other factors that are responsible for the increase in rates among the districts?
- A. Yes. The following table shows the increase in investment in all districts, excluding St. Joseph.

14	Brunswick	\$ 96,730
15	Joplin	\$ 3,615,565
16	Mexico	\$ 6,521,302
17	Parkville	\$ 5,287,431
18	St. Charles	\$ 5,766,928
19	Warrensburg	\$ 6,639,033
20	Corporate Office	\$ 3,229,536
21	Total	\$ 31,156,525

These figures were taken from page 6, lines 10 - 18 of Company witness

Robert L. Amman JR's Direct Testimony, and leaves out the St. Joseph Treatment facility.

Q. What did you mean when you stated earlier that each district would have its own phase-in period?

A. Utilizing the percentages from my previous example, you can see that each district will have a different overall rate increase. Since we are limiting any increase from any district to 15%, it will take each district a set amount of time to achieve their proper rate level. For instance, the Joplin district will receive its increase in its entirety in the first year. The rest are as follows: St. Charles district, two-years; Warrensburg district, three-years; Brunswick, Mexico, and Parkville districts, five-years; and St. Joseph district, seven-years. These estimates of number of years required for the phase-in does not take into account any ultimate Commission approved adjustment to Company's proposed rate increase and takes into account an estimated of any inherent carrying costs. Specific time frames will be calculated when the overall revenue

Q. Please explain Schedule JAB-3.

requirement is finalized and district specific rate design is approved.

A. Schedule JAB-3 shows the increase in the district specific costs from the prior rate case to this case. I compared the results of Ms. Hu's study for this case with the results of Public Counsel witness Ryan Kind's district specific class cost of service study he conducted in Case No. WO-98-204, attached as Schedule JAB-4. This comparison shows the impact of the above-mentioned investment on each district.

Q. What is your recommendation concerning inter-class shifts within each district?

A. We propose to achieve inter-class shifts as an adjustment to the district caps. The adjustment will cause each customer class to move no more than half way to inter-district class cost of service. The adjustment will be calculated as half of the difference of the class cost of service percent and the previous year revenue percent. This adjustment will be made to each district's increase until the phase-in is complete. Attached to my testimony is Schedule JAB-5 which shows the revenue that will be collected from each class in the first year of the phase-in.

- Q. How did Public Counsel determine that 15% was an appropriate limit for a district-specific yearly rate increase?
- A. In this unique case, Public Counsel felt that this level of increase would be in the best interests of the ratepayers. The percentage increase is approximately the same level of increase that United Water Missouri implemented in the first year of their two-step increase approved in Case No. WR-99-297.
- Q. Why does Public Counsel believe that this methodology provides a more reasonable approach than STP?
- A. Utilizing a STP approach, every customer in the MAWC system will be supporting the new plant in St. Joseph. Not only will they be supporting it, but they will also be paying rates that are a 53.97% increase (according to MAWC's filing) over the previous rates for a project that will not improve their water service in the least bit. On the other extreme, if the Commission moves to totally district specific rates, consumers in certain districts may end up paying more than double their existing rates. Uniform rates do not mitigate the potential rate shock to all districts. Uniform rates would impose an unjust 53.97% increase of rates for the approximately 80% of MAWC customers who

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will never benefit from the major cause of the increase. Furthermore, an immediate 53.97% system wide increase of rates constitutes rate shock in and of itself.

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Q. How would you respond to the argument that the ratepayers in the St. Joseph district have been subsidizing ratepayers in the other districts?

The St. Joseph district has only been associated with the districts of

Another reason often cited for the use of uniform rates is that it spreads

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Warrensburg, Parkville, Mexico, Brunswick, and St. Charles since the merger of 1995 between MAWC and Missouri Cities Water Company. So, if there has been any

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subsidization from St. Joseph's ratepayers, it has only occurred during the past few years.

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Further, any prior subsidization will be wiped out by the enormity of the plant, which is being built solely for the St. Joseph ratepayers, and is the primary cause for the extreme

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increase in rates for this case.

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cost equally to all consumers. This is usually done for the benefit of the ratepayers in the

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smaller districts. The argument for STP in this case is by spreading the extra costs

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associated with the smaller districts to the larger districts would lessen the overall impact

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on the consumers. The larger customer base of the bigger district would allow for a

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smaller increase in rates when improvements are made to the smaller district. In this

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case, the opposite is true. The St. Joseph district is the largest district served by MAWC.

If all consumers of MAWC are required to pay for the total cost of the new treatment

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facility being built for the St. Joseph customers, the smaller districts will end up

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supporting the largest district. This is the opposite effect that STP is designed to have on

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a company's ratepayers. In fact, considering the support already taking place from the

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larger districts to the smaller districts, the middle size districts, Joplin, St. Charles, and

Direct Testimony of
James A. Busch
Case No. WR-2000-281

Warrensburg would actually be supporting not only Brunswick, Mexico, and Parkville,
but also St. Joseph.

Q. Does this conclude your Direct Testimony?

A. Yes it does.

Cases of Filed Testimony James A. Busch

Company Union Electric Company	Case No. GR-97-393
Missouri Gas Energy	GR-98-140
Laclede Gas Company	GO-98-484
Laclede Gas Company	GR-98-374
St. Joseph Light & Power	GR-99-246
Laclede Gas Company	GT-99-303
Laclede Gas Company	GR-99-315
Fiber Four Corporation	TA-00-23; et. al.

Office of Public Counsel District Adjustment for Missouri-American Water Company Case No. WR-2000-281

Before

				Percent
		Current	Cost of	Increase
District	6	Revenues	Service	for DSP
Brunswick	\$	112,117	\$ 330,598	194.87%
Joplin	\$	7,195,963	\$ 7,476,989	3.91%
Mexico	\$	1,528,886	\$ 2,768,714	81.09%
Parkville	\$	1,448,193	\$ 2,475,922	70.97%
St. Charles	\$	7,173,569	\$ 9,121,273	27.15%
St. Joseph	\$	9,535,067	\$ 18,372,710	92.69%
Warrensburg	\$	1,810,502	\$ 2,490,364	37.55%
Total	\$ 28,804,297		\$ 43,036,570	49.41%

Move Joplin to a 10% increase. This creates \$438,561 in revenue to be shared. (\$7,915,550 - \$7,476,989) Proposed sharing methodology: Divide extra revenue from Joplin among Brunswick, Mexico, and Parkville to equalize the percent revenue increase.

After

					Percent
					Increase
		Current		Proposed	after
	F	Revenues	ſ	Revenues	sharing
Brunswick	\$	112,117	\$	330,598	194.87%
Joplin	\$	7,195,963	\$	7,915,550	10.00%
Mexico	\$	1,528,886	\$	2,768,714	81.09%
Parkville	\$	1,448,193	\$	2,475,922	70.97%
St. Charles	\$	7,173,569	\$	9,121,273	27.15%
St. Joseph	\$	9,535,067	\$	18,372,710	92.69%
Warrensburg	\$	1,810,502	\$	2,490,364	37.55%
Total	\$	28,804,297	\$	43,475,131	

These amounts will be phased-in at no more than 15% a year over current revenues.

Office of Public Counsel Comparison of COS Studies for Missouri-American Water Company Case No. WR-2000-281

			OPC's WO-98-204	
	Current	Current Cost	Cost of	
District	Revenues	of Service	Service	
Brunswick	\$ 112,117	\$ 330,598	\$ 336,039	-1.62%
Joplin	\$ 7,195,963	\$ 7,476,989	\$ 6,807,616	9.83%
Mexico	\$ 1,528,886	\$ 2,768,714	\$ 2,098,740	31.92%
Parkville	\$ 1,448,193	\$ 2,475,922	\$ 1,638,457	51.11%
St. Charles	\$ 7,173,569	\$ 9,121,273	\$ 7,878,743	15.77%
St. Joseph	\$ 9,535,067	\$ 18,372,710	\$ 8,614,270	113.28%
Warrensburg	\$ 1,810,502	\$ 2,490,364	\$ 1,613,602	54.34%
	\$ 28,804,297	\$43,036,570	\$ 28,987,467	48%

	CLASS COST OF SERVICE SUMMARY:		TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
1	O & M Expenses		14,300,244	8,456,481	2,657,631	1,487,413	576,582	813,784	308,353
2	· ·		2,788,865	1,603,457	509,016	222,400	116,524	126,040	211,428
3	-		4,801,375	2,849,881	946,728	358,557	217,323	204,793	224,094
4 5	TOTAL1 - Expenses and Taxes	_	21,890,484	12,909,818	4,113,375	2,068,370	910,429	1,144,616	743,875
6	Spread fire expenses & taxes to others	14	743,875	634,016	97,669	6,465	5,725	0	(743,875)
7 8	TOTAL 2- Expenses and Taxes		21,890,484	13,543,834	4,211,044	2,074,835	916,154	1,144,616	•
9	Current Revenue (non-gas)								
10	Rate Revenue (non-gas)		28,671,423	18,702,301	5,239,133	2,200,795	903,760	1,185,733	439,701
11	Other Revenue	23	153,027	88,518	29,789	13,838	6,839	7,763	6,281
12 13			28,824,450	18,790,819	5,268,922	2,214,633	910,599	1,193,496	445,982
14	Spread fire revenues to others	14	445,982	380,117	58,556	3,876	3,432	0	(445,982)
15	TOTAL 2- Current Revenues	-	28,824,450	19,170,936	5,327,478	2,218,509	914,032	1,193,496	-
16 17	Current Revenue Percentage		100.00%	66.51%	18.48%	7.70%	3.17%	4.14%	0.00%
	OPERATING INCOME		6,933,966	5,627,101	1,116,434	143,673	(2,122)	48,879	0
	TOTAL RATE BASE		78,303,366	47,030,629	15,565,694	5,489,375	3,572,795	3,146,141	3,498,734
22	Spread fire rate base to others	14	3,498,734	2,982,025	459,373	30,408	26,927	0	(3,498,734)
23 24	TOTAL 2- Expenses and Taxes	_	78,303,366	50,012,654	16,025,067	5,519,783	3,599,721	3,146,141	
25	Implicit Rate of Return (ROR)		8.86%	11.96%	7.17%	2.62%	-0.06%	1.55%	0.00%
26 27	·		9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
	Recommended Operating Income With Equalized (OPC) Rates of Return		7,164,758	4,576,158	1,466,294	505,060	329,375	287,872	0
30	Equalized (Or C) Rates of Return		7,104,750	4,570,150	1,400,204	303,000	323,513	207,072	ŭ
31	Class COS at OPC's Recommended Rate of Return		29,055,242	18,119,992	5,677,337	2,579,895	1,245,528	1,432,488	0
32	Revenue Percentage		100.00%	62.36%	19.54%	8.88%	4.29%	4.93%	0.00%
33	-								
34	Allocation of Difference Between Current								
35 36	Revenue and Recommended Revenue	25	230,792	139,214	46,850	21,763	10,756	12,209	. 0
37	Margin Revenue Required to Equalize								
38			28,824,450	17,980,778	5,630,488	2,558,133	1,234,772	1,420,280	0
39	Revenue Percentage		100.00%	62.38%	19.53%	8.87%		4.93%	0.00%
40 41			•	(1,190,158)	303,010	339,624	320,740	226,784	•
	Rev. Neutral Shift PERCENTAGE to Equalize Class I	ROR		-6.36%	5.78%	15.43%	35.49%	19.13%	0.00%
	•								

BRUNSWICK

	CLASS COST OF SERVICE SUMMARY:		TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
ı	O & M Expenses		183,303	84,392	27,174	1,266	3,301	64,641	2,529
2	Depreciation Expenses		34,353	14,621	4,611	235	589	12,039	2,258
3	Taxes		50,604	23,439	7,538	321	958	16,961	1,388
4	TOTALI - Expenses and Taxes		268,260	122,452	39,324	1,822	4,847	93,641	6,175
6	Spread fire expenses & taxes to others	14	6,175	4,706	1,275	108	86	0	(6,175)
7 8	TOTAL 2- Expenses and Taxes		268,260	127,137	40,599	1,929	4,934	93,641	*
9	Current Revenue (non-gas)								
10	Rate Revenue (non-gas)		111,947	64,913	16,157	901	2,072	25,350	2,554
11	Other Revenue	23	1,238	554	181	8	23	441	32
12 13	TOTAL 1 - Current Revenues	_	113,185	65,467	16,338	909	2,095	25,791	2,586
14	Spread fire revenues to others	14	2,586	1,971	534	45	36	0	(2,586)
15	TOTAL 2- Current Revenues	_	113,185	67,437	16,872	954	2,131	25,791	•
16 17	Current Revenue Percentage		100.00%	59.58%	14.91%	0.84%	1.88%	22.79%	0.00%
	OPERATING INCOME		(155,075)	(59,720)	(23,727)	(975)	(2,803)	(67,850)	0
20	TOTAL RATE BASE		740,756	350,220	112,341	4,673	14,280	244,279	14,963
21 22	Spread fire rate base to others	14	14,963	11,403	3,090	261	209	0	(14,963)
23	TOTAL 2- Expenses and Taxes	_	740,756	361,623	115,431	4,934	14,489	244,279	
24	·								
25	Implicit Rate of Return (ROR)		-20.93%	-17.05%	-21.12%	-20.87%	-19.63%	-27.78%	0.00%
26 27	OPC Recommended Rate of Return		9.15%	. 9.15%	9.15%	9.15%	9.15%	9.15%	9,15%
28	Recommended Operating Income With								
29	Equalized (OPC) Rates of Return		67,779	33,089	10,562	451	1,326	22,351	0
30 31	Class COS at OPC's Recommended Rate of Return		336,039	160,246	51,161	2,381	6,259	115,992	0
32	Revenue Percentage		100.00%	47.69%	15.22%	0.71%	1.86%	34.52%	0.00%
33	Allocation of Difference Between Current								
34	Revenue and Recommended Revenue	25	222,854	102,320	33,413	1,474	4,231	81,416	0
35 36	-1. (12	23	222,034	102,320	33,413	1,474	4,231	81,410	. •
37	Margin Revenue Required to Equalize								
38	Class ROR - Revenue Neutral		113,185	57,926	17,747	907	2,028	34,576	0
39	Revenue Percentage		100.00%	51.18%	15.68%	0.80%	1.79%	30.55%	0.00%
40			***	40.244	n#		/166	0.50-	
41		on.	(0)	(9,511)	876	(47)	· · · · · · · · · · · · · · · · · · ·	8,786	0.004/
42	Rev. Neutral Shift PERCENTAGE to Equalize Class R	UK		-14.65%	5.42%	-5.21%	-4.98%	34.66%	0.00%

	CLASS COST OF SERVICE SUMMARY:	_	TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
1	O & M Expenses		3,172,172	1,580,949	900,004	429,920	125,457	91,897	43,945
2	Depreciation Expenses		704,159	348,248	206,307	84,762	30,641	18,904	15,297
3	Taxes		1,160,418	567,106	359,046	130,819	53,172	29,183	21,091
4 5	TOTAL1 - Expenses and Taxes	_	5,036,749	2,496,303	1,465,358	645,501	209,270	139,984	80,334
6	Spread fire expenses & taxes to others	14	80,334	62,782	16,106	877	568	0	(80,334)
7	TOTAL 2- Expenses and Taxes		5,036,749	2,559,084	1,481,464	646,379	209,838	139,984	•
8					,				
9	Current Revenue (non-gas)								
10	Rate Revenue (non-gas)		7,243,180	3,901,840	1,911,022	831,755	219,055	233,736	145,772
11	Other Revenue	23	18,435	8,815	5,595	2,358	829	517	322
12 13	TOTAL 1- Current Revenues		7,261,615	3,910,655	1,916,617	834,113	219,884	234,253	146,094
14	Spread fire revenues to others	14	146,094	114,175	29,291	1,596	1,033	0	(146,094)
15	TOTAL 2- Current Revenues		7,261,615	4,024,830	1,945,907	835,708	220,917	234,253	•
16 17	Current Revenue Percentage		100.00%	55.43%	26.80%	11.51%	3.04%	3.23%	0.00%
18 19	OPERATING INCOME		2,224,866	1,465,745	464,443	189,330	11,079	94,269	0
20 21	TOTAL RATE BASE		19,353,742	9,506,722	6,003,419	2,112,880	889,138	473,074	368,509
	Spread fire rate base to others	14	368,509	287,994	73,883	4,025	2,607	0	(368,509)
23	TOTAL 2- Expenses and Taxes		19,353,742	9,794,716	6,077,302	2,116,905	891,745	473,074	
24	•								
25	Implicit Rate of Return (ROR)		11.50%	15.42%	7.74%	8.96%	1.25%	19.93%	0.00%
26 27	OPC Recommended Rate of Return		9.15%	. 9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
28	Recommended Operating Income With								
29 30	Equalized (OPC) Rates of Return		1,770,867	896,217	556,073	193,697	81,595	43,286	0
31	Class COS at OPC's Recommended Rate of Return		6,807,616	3,455,301	2,037,537	840,075	291,432	183,271	0
	Revenue Percentage		100.00%	50.76%	29.93%	12.34%	4.28%	2.69%	0.00%
34	Allocation of Difference Between Current								_
35 36	Revenue and Recommended Revenue	25	(453,999)	(220,948)	(140,228)	(59,100)	(20,768)	(12,955)	0
	Margin Revenue Required to Equalize								
38			7,261,615	3,676,249	2,177,765	899,175	312,200	196,225	0
_	Revenue Percentage		100.00%	50.63%	29.99%	12.38%		2.70%	0.00%
40									
	Rev. Neutral Shift to Equalize Class ROR		(0)	(348,580)	231,858	63,467	91,283	(38,027)	-
	Rev. Neutral Shift PERCENTAGE to Equalize Class Re	OR		-8.93%	12.13%	7.63%	41.67%	-16.27%	0.00%
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	CLASS COST OF SERVICE SUMMARY:		TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
1	O & M Expenses		1,126,431	592,838	162,833	161,818	86,080	101,246	21,616
2	Depreciation Expenses		182,916	93,340	26,100	23,935	14,576	14,872	10,093
3	Taxes		290,420	161,480	46,799	30,669	26,498	18,974	5,999
4 5	TOTAL! - Expenses and Taxes		1,599,767	847,658	235,732	216,422	127,153	135,092	37,709
6	Spread fire expenses & taxes to others	14	37,709	31,378	5,017	529	785	0	(37,709)
7 8	TOTAL 2- Expenses and Taxes		1,599,767	879,036	240,749	216,952	127,938	135,092	
9	Current Revenue (non-gas)								
10	Rate Revenue (non-gas)		1,537,939	827,519	202,376	254,816	97,235	118,250	37,743
11	Other Revenue	23	11,204	5,824	1,720	1,485	978	928	269
12 13	TOTAL 1- Current Revenues		1,549,143	833,343	204,096	256,301	98,213	119,178	38,012
14	Spread fire revenues to others	14	38,012	31,630	5,057	533	791	0	(38,012)
15	TOTAL 2- Current Revenues		1,549,143	864,974	209,152	256,834	99,005	119,178	•
16 17	Current Revenue Percentage		100.00%	55.84%	13.50%	16.58%	6.39%	7.69%	0.00%
18 19	OPERATING INCOME		(50,624)	(14,062)	(31,596)	39,883	(28,934)	(15,914)	0
20 21	TOTAL RATE BASE		5,453,254	3,104,385	895,715	536,015	506,518	329,160	81,462
22	Spread fire rate base to others	14	81,462	67,786	10,837	1,143	1,696	0	(81,462)
23 24	TOTAL 2- Expenses and Taxes		5,453,254	3,172,171	906,552	537,158	508,214	329,160	•
25	Implicit Rate of Return (ROR)		-0.93%	-0.45%	-3.53%	7.44%	-5.71%	-4.83%	0.00%
26 27	OPC Recommended Rate of Return		9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
28	• •								
29 30	Equalized (OPC) Rates of Return		498,973	290,254	82,949	49,150	46,502	. 30,118	0
31	Class COS at OPC's Recommended Rate of Return		2,098,740	1,169,290	323,698	266,102	174,440	165,210	0
32 33	Revenue Percentage		100.00%	55.71%	15.42%	12.68%	8.31%	7.87%	0.00%
34 35 36	Allocation of Difference Between Current Revenue and Recommended Revenue	25	549,597	292,728	86,427	74,625	49,179	46,638	· · o
	Margin Revenue Required to Equalize								
38	Class ROR - Revenue Neutral		1,549,143	876,562	237,271	191,477	125,261	118,573	0
	Revenue Percentage		100.00%	· ·	15.32%	12.36%		7.65%	0.00%
40	TALMINA T AL ALIMED			,		·			
41	Rev. Neutral Shift to Equalize Class ROR		0	11,588	28,118	(65,358)	26,257	(605)	-
42	Rev. Neutral Shift PERCENTAGE to Equalize Class I	ROR		1.40%	13.89%	-25.65%	27.00%	-0.51%	0.00%
	•							Soh	odula DK ob

Schedule RK-2D

PARKVILLE

	CLASS COST OF SERVICE SUMMARY:		TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
1	O & M Expenses		815,911	545,904	116,998	8,063	24,701	99,813	20,432
2			155,450	97,102	20,711	1,138	4,430	13,671	18,398
3			319,051	211,107	47,195	2,038	10,232	25,979	22,500
4	TOTAL1 - Expenses and Taxes	_	1,290,412	854,112	184,905	11,239	39,364	139,462	61,329
6	Spread fire expenses & taxes to others	14	61,329	54,380	5,819	506	624	0	(61,329)
7 8	TOTAL 2- Expenses and Taxes		1,290,412	908,493	190,724	11,745	39,988	139,462	•
9	Current Revenue (non-gas)								
10	Rate Revenue (non-gas)		1,392,693	1,054,572	179,638	13,123	30,259	84,297	30,804
11	Other Revenue	23	15,942	10,364	2,356	124	513	1,628	957
12 13	TOTAL 1- Current Revenues		1,408,635	1,064,936	181,994	13,247	30,772	85,925	31,761
14	Spread fire revenues to others	14	31,761	28,162	3,014	262	323	0	(31,761)
15	TOTAL 2- Current Revenues	_	1,408,635	1,093,098	185,007	13,509	31,095	85,925	-
16 17	Current Revenue Percentage		100.00%	77.60%	13.13%	0.96%	2.21%	6.10%	0.00%
18 19	OPERATING INCOME		118,223	184,606	(5,717)	1,764	(8,893)	(53,537)	0
20	TOTAL RATE BASE		3,803,765	2,576,058	574,910	22,023	124,576	275,111	231,089
21 22	Spread fire rate base to others	14	231,089	204,906	21,926	1,907	2,351	0	(231,089)
23 24	TOTAL 2- Expenses and Taxes		3,803,765	2,780,963	596,836	23,930	126,928	275,111	•
25	Implicit Rate of Return (ROR)		3.11%	7.17%	-0.99%	8.01%	-7.14%	-19.46%	0.00%
26 27	OPC Recommended Rate of Return		9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
28	Recommended Operating Income With								
29 30	Equalized (OPC) Rates of Return		348,045	254,458	54,610	2,190	11,614	25,173	0
31	Class COS at OPC's Recommended Rate of Return		1,638,457	1,162,951	245,334	13,935	51,602	164,635	0
32 33			100.00%	70.98%	14.97%	0.85%	3.15%	10.05%	0.00%
34		0.0	222 222	150.040	26.120	1 000	7.00	0.1.000	
35 36		25	229,822	158,949	36,129	1,908	7,862	24,973	0
37	Margin Revenue Required to Equalize								
38	Class ROR - Revenue Neutral		1,408,635	1,004,001	209,205	12,027	43,740	139,661	0
39 40	Revenue Percentage		100.00%	71.27%	14.85%	0.85%	3.11%	9.91%	0.00%
41	Rev. Neutral Shift to Equalize Class ROR		0	(89,097)	24,198	(1,482)	12,645	53,736	-
42	Rev. Neutral Shift PERCENTAGE to Equalize Class I	ROR		-8.45%	13.47%	-11.29%	41.79%	63.75%	0.00%
								• •	

Schedule RK-2E

ST. CHARLES

	CLASS COST OF SERVICE SUMMARY:		TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
1	O & M Expenses		3,487,654	3,117,254	251,725	0	44,565	0	74,109
			735,656	593,391	53,668	0	10,824	0	<i>77,77</i> 3
	· · · · · · · · · · · · · · · · · · ·		1,462,692	1,259,674	108,338	0	20,975	0	73,705
4	TOTAL1 - Expenses and Taxes		5,686,002	4,970,319	413,731	-	76,364	•	225,588
6	Spread fire expenses & taxes to others	14	225,588	214,590	10,511	0	487	0	(225,588)
7 8	TOTAL 2- Expenses and Taxes	<u></u>	5,686,002	5,184,909	424,242	8	76,851	•	*
_	Current Revenue (non-gas)						,	_	
10	Rate Revenue (non-gas)		7,125,323	6,232,416	757,255	0	95,379	0	40,273
11	Other Revenue	23	65,416	56,448	4,863	0	935	0	3,171
12 13	TOTAL 1- Current Revenues	_	7,190,739	6,288,864	762,118	0	96,314	0	43,444
	Spread fire revenues to others	14	43,444	41,326	2,024	0	94	0	(43,444)
15	TOTAL 2- Current Revenues	_	7,190,739	6,330,189	764,142	•	96,408	•	•
16	Current Revenue Percentage		100.00%	88.03%	10.63%	0.00%	1.34%	0.00%	0.00%
	OPERATING INCOME		1,504,737	1,145,280	339,900	0	19,557	0	0
19 20	TOTAL RATE BASE		23,964,383	20,769,287	1,785,668	-	346,047	•	1,063,380
21 22	Spread fire rate base to others	14	1,063,380	1,011,537	49,546	0	2,297	0	(1,063,380)
23	TOTAL 2- Expenses and Taxes	_	23,964,383	21,780,824	1,835,214	•	348,344	-	
24 25	Implicit Rate of Return (ROR)		6.28%	5.51%	19.03%		5.65%		0.00%
26			9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
27 28	Recommended Operating Income With								
29	Equalized (OPC) Rates of Return		2,192,741	1,992,945	167,922	0	31,873	0	0
30			7,878,743	7,177,854	592,164	0	108,725	0	0
31			100.00%	91.10%	7.52%	0.00%		0.00%	0.00%
32 33	_		100.007	7					
34	Allocation of Difference Between Current				52 540	^	10 224	0	0
35		25	688,004	623,921	53,749	0	10,334	U	. 0
36 37									
38			7,190,739	6,553,933	538,415	0		0	0
39			100.00%	91.14%	7.49%	0.00%	1.37%	0.00%	0.00%
40									
41	Rev. Neutral Shift to Equalize Class ROR		(0)	223,744	(225,727)	•	1,983	-	0.00%
42	Rev. Neutral Shift PERCENTAGE to Equalize Class R	OR		3.59%	-29.81%		2.08%	. .	0.00%

Schedule RK-2F

	CLASS COST OF SERVICE SUMMARY:		TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
l	O & M Expenses		4,680,670	2,344,437	912,604	689,326	149.728	463,317	121,257
	Depreciation Expenses		810,955	382,557	156,341	103,566	26,984	71,163	70,344
3	•		1,246,518	599,689	256,292	155,896	44,219	107,720	82,702
4 5	TOTAL1 - Expenses and Taxes		6,738,143	3,326,683	1,325,237	948,788	220,931	642,200	274,303
6	Spread fire expenses & taxes to others	14	274,303	228,910	40,030	3,553	1,810	0	(274,303)
7	TOTAL 2- Expenses and Taxes		6,738,143	3,555,593	1,365,267	952,341	222,741	642,200	-
8 9	Current Revenue (non-gas)								
10	Rate Revenue (non-gas)		9,457,726	5,573,359	1,794,874	1,019,804	264,074	645,071	160,544
	Other Revenue	22	20,690	9,796			722		
11 12	TOTAL 1- Current Revenues	23	9,478,416	5,583,155	4,187 1,799,061	2,927 1,022,731	264,796	1,999 647,070	1,059
13	TOTAL 1- Current Revenues		9,470,410	2,363,133	1,799,001	1,022,731	204,796	047,070	101,003
14	Spread fire revenues to others	14	161,603	134,860	23,584	2,093	1,066	0	(161,603)
15	TOTAL 2- Current Revenues		9,478,416	5,718,015	1,822,644	1,024,824	265,863	647,070	•
16 17	Current Revenue Percentage		100.00%	60.33%	19.23%	10.81%	2.80%	6.83%	0.00%
	OPERATING INCOME		2,740,273	2,162,422	457,377	72,483	43,122	4,869	0
20	TOTAL RATE BASE		20,504,125	9,932,135	4,233,523	2,460,427	730,431	1,704,277	1,443,331
21 22	Spread fire rate base to others	14	1,443,331	1,204,480	210,633	18,696	9,523	0	(1,443,331)
23 24	TOTAL 2- Expenses and Taxes		20,504,125	11,136,614	4,444,156	2,479,123	739,954	1,704,277	•
	Implicit Rate of Return (ROR)		13.36%	21.77%	10.80%	2.95%	5.90%	0.29%	0.00%
	-		9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
27	- 40 4 7 774								
28 29	Recommended Operating Income With Equalized (OPC) Rates of Return		1,876,127	1,019,000	406,640	226,840	67,706	155,941	0
30	Edustived (OLC) Vates of Ketalii		1,010,147	1,025,000	100,010	220,010	2.,	122,2 (1	-
	Class COS at OPC's Recommended Rate of Return		8,614,270	4,574,594	1,771,907	1,179,181	290,447	798,142	0
	Revenue Percentage		100.00%	53.10%	20.57%	13.69%	3.37%	9.27%	0.00%
33	•								
34	Allocation of Difference Between Current			•					
35 36	Revenue and Recommended Revenue	25	(864,146)	(431,232)	(184,295)	(128,832)	(31,798)	(87,989)	0
37	Margin Revenue Required to Equalize								
38			9,478,416	5,005,825	1,956,203	1,308,013	322,245	886,130	0
	Revenue Percentage		100.00%	52.81%	20.64%	13.80%		9.35%	0.00%
40									
	Rev. Neutral Shift to Equalize Class ROR		(0)	(712,190)	133,559	283,189	56,382	239,061	•
42	Rev. Neutral Shift PERCENTAGE to Equalize Class F	ROR		-12.78%	7.44%	27.77%	21.35%	37.06%	0.00%
_								Cab -	J., 1 - DV 00

Schedule RK-2G

WARRENSBURG

	CLASS COST OF SERVICE SUMMARY:		TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER PUBLIC AUTHORITY	SALES FOR RESALE	FIRE SERVICE
1	O & M Expenses		834,099	489,134	121,418	29,540	129,456	43,847	20,703
2	Depreciation Expenses		165,378	88,644	23,458	5,232	25,759	7,672	14,613
3			236,209	131,298	35,352	6,737	41,547	10,170	11,104
4 5	TOTAL1 - Expenses and Taxes	_	1,235,686	709,076	180,228	41,509	196,762	61,690	46,421
6	Spread fire expenses & taxes to others	14	46,421	38,369	6,601	319	1,131	0	(46,421)
7	TOTAL 2- Expenses and Taxes		1,235,686	747,445	186,830	41,828	197,894	61,690	•
8									
9	Current Revenue (non-gas)								
10	Rate Revenue (non-gas)		1,802,615	1,047,682	377,811	80,396	195,686	79,029	22,011
11	Other Revenue	23	20,101	10,974	2,978	672	3,543	1,017	917
12 13	TOTAL 1- Current Revenues		1,822,716	1,058,656	380,789	81,068	199,229	80,046	22,928
14	Spread fire revenues to others	14	22,928	18,951	3,260	. 158	559	0	(22,928)
15	TOTAL 2- Current Revenues		1,822,716	1,077,607	384,050	81,226	199,788	80,046	-
16	Current Revenue Percentage		100.00%	59.12%	21.07%	4.46%	10.96%	4.39%	0.00%
17									
18	OPERATING INCOME		587,030	330,162	197,220	39,398	1,894	18,356	0
19									
20	TOTAL RATE BASE		4,130,235	2,345,485	628,901	106,394	733,151	158,854	157,451
21								_	
22	Spread fire rate base to others	14	157,451	130,141	22,391	1,083	3,836	0	(157,451)
23	TOTAL 2- Expenses and Taxes		4,130,235	2,475,626	651,291	107,477	736,987	158,854	-
24						27.224		11.550	0.000/
25	Implicit Rate of Return (ROR)		14.21%	14.08%	31.36%	37.03%	0.26%	11.56%	0.00%
26	OPC Recommended Rate of Return		9.15%	.9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
27									
28	Recommended Operating Income With		377,916	226,520	59,593	9,834	67,434	14,535	0
29	Equalized (OPC) Rates of Return		\$77,910	120,520	30,373	7,001	0.,151	,200	·
30 31	Class COS at OPC's Recommended Rate of Return		1,613,602	973,965	246,423	51,662	265,328	76,225	0
	Revenue Percentage		100.00%	60.36%	15.27%	3.20%	16.44%	4.72%	0.00%
33	Kevellae I eleenia Be								
34	Allocation of Difference Between Current								
35	Revenue and Recommended Revenue	25	(209,114)	(119,619)	(32,465)	(7,324)	(38,622)	(11,083)	0
36			• • •						
37	Margin Revenue Required to Equalize								
38	Class ROR - Revenue Neutral		1,822,716	1,093,584	278,888	58,986	303,950	87,308	0
	Revenue Percentage		100.00%	60.00%	15.30%	3.24%	16.68%	4.79%	0.00%
40									
	Rev. Neutral Shift to Equalize Class ROR		0	15,978	(105,162)	(22,240)	104,162	7,262	•
42	Rev. Neutral Shift PERCENTAGE to Equalize Class F	ROR		1.53%	-27.83%	-27.66%	53.23%	9.19%	0.00%
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Schedule RK-2H

Office of Public Counsel

Rate Design Proposal Reflecting Combined First Year Impact District Caps and Inter-Class Revenue Shifts for Missouri-American Water Company Case No. WR-2000-281

District	Residential	Commercial	Industrial	OPA	Resale	Private Fire
Brunswick	44.12%	11.49%	0.86%	1.82%	41.12%	0.60%
Joplin	51.96%	24.52%	13.37%	3.44%	5.16%	1.55%
Mexico	42.36%	13.29%	23.63%	6.77%	12.89%	1.06%
Parkville	68.10%	15.65%	0.73%	3.64%	10.76%	1.13%
St. Charles	85.90%	10.84%	0.06%	2.23%	0.00%	0.96%
St. Joseph	41.89%	18.80%	21.19%	3.52%	14.00%	0.60%
Warrensburg	50.49%	19.63%	5.71%	14.62%	8.52%	1.03%
Total	55.02%	17.56%	13.28%	4.08%	9.13%	0.93%

Step2: Calculate Previous Year's Percent of Revenue by District by Class

District	Residential	Commercial	Industrial	OPA	Resale	Private Fire
Brunswick	57.79%	14.05%	0.96%	1.90%	23.02%	2.28%
Joplin	55.40%	25.55%	10.35%	3.10%	3.51%	2.10%
Mexico	51.75%	15.15%	16.51%	6.49%	7.57%	2.54%
Parkville	73.44%	14.64%	0.76%	2.93%	5.85%	2.38%
St. Charles	86.55%	10.75%	0.07%	1.93%	0.00%	0.71%
St. Joseph	56.95%	19.40%	12.08%	2.94%	6.80%	1.83%
Warrensburg	56.69%	21.02%	4.60%	12.02%	4.27%	1.42%
Total	64.48%	18.40%	7.81%	3.48%	4.18%	1.66%

Step3: Calculate Adjustment Percent to District by Class (equals half the difference of cost and revenue percentages)

District	Residential	Commercial	Industrial	OPA	Resale	Private Fire
Brunswick	-6.84%	-1.28%	-0.05%	-0.04%	9.05%	-0.84%
Joplin	-1.72%	-0.52%	1.51%	0.17%	0.82%	-0.27%
Mexico	-4.70%	-0.93%	3.56%	0.14%	2.66%	-0.74%
Parkville	-2.67%	0.51%	-0.02%	0.35%	2.45%	-0.63%
St. Charles	-0.32%	0.05%	0.00%	0.15%	0.00%	0.13%
St. Joseph	-7.53%	-0.30%	4.55%	0.29%	3.60%	-0.61%
Warrensburg	-3.10%	-0.69%	0.55%	1,30%	2.13%	-0.19%
Total	-4.73%	-0.42%	2.74%	0.30%	2.48%	-0.36%

Step4: Combined First Year Adjustment Increase of Revenue to be Collected by District by Class

(assuming 15% District phase in, and 10% increase to Joplin)

District	Residential	Commercial	Industrial	OPA	Resale	Private Fire
Brunswick	8.16%	14%	15%	15%	24%	14%
Joplin	8%	9%	12%	10%	11%	10%
Mexico	10%	14%	19%	15%	18%	14%
Parkville	12%	16%	15%	15%	17%	14%
St. Charles	15%	15%	15%	15%	15%	15%
St. Joseph	7%	15%	20%	15%	19%	14%
Warrensburg	12%	14%	16%	16%	17%	15%

Step5: Compute Year 1 Recovery

District	_	Total	Residential	Commercial	Industrial	OPA	Resale	Private Fire
Brunswick	\$	126,554	70,044.99	17,900.72	1,241.45	2,445.19	32,006.15	2,915.70
Joplin	\$	7,847,972	4,315,158.57	2,011,819.38	830,134.47	245,317.68	280,026.69	165,515.60
Mexico	\$	1,729,833	872,238.35	264,064,48	299,071.94	114,098.15	136,079.26	44,280.76
Parkville	\$	1,632,854	1,189,372.67	243,739.50	12,574.69	48,755.46	99,114.04	39,297.98
St. Charles	\$	8,230,208	7,119,895.58	887,057.08	5,412.94	159,495.08	-	58,347.70
St. Joseph	\$	10,615,560	5,829,958.51	2,119,876.03	1,376,107.20	322,526.98	767,884.75	199,206.56
Warrensburg	\$	2,050,533	1,147,334.22	434,499.57	96,142.19	252,755.05	90,399.16	29,402.84
		32,233,515.32	20,544,002.90	5,978,956.76	2,620,684.88	1,145,393.58	1,405,510.05	538,967.15

^{*} Additional years revenue impacts can be calculated in a similar manner.

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^{*} Inter-class shifts are applied until full phase in is achieves