SEWER OPERATING REVENUES

	This	Year	Last Year		
Particulars (a)	Average Number Customers (b)	Amounts (c)	Average Number Customers (d)	Amounts (e)	
Sewer Revenues				_	
Flat Rate Revenues - General Customers Residential Revenues - 521.1	249	63348	/80	<u> 52287</u>	
Commercial Revenues - 521.2	1				
Industrial Revenues - 521.3	1				
Revenues from Public Authorities (521.4)	<u> </u>		,	<u> </u>	
Total (521)	249	63348	/ጸሰ	52287	
Measured Revenues - General Customers	8	56225	6	47870	
Residential Revenues • 522.1		219998	- G	255720	
Commercial Revenues - 522.2	• }	0.11.117		BUSS 18U	
Industrial Revenues - 522.3	· 1	 			
Revenues from Public Authorities - 522.4	1 / ~	276223		303.590	
Total (522)	· - aa	#1600		<u> </u>	
Revenues from Public Authorities (523)			-		
Revenues from Other Systems (524)					
Interdepartmental Revenues (525)	1	1			
Miscellaneous Sewerage Revenues (526)	. [
Total	~ ~ 7/	339571		355877	
			•		
Other Operating Revenues		Į.			
Sale of Sludge (531)			_		
Customers' Forfeited Discounts (532)					
Servicing of Customers' Laterals (533)					
Rents from Sewer Property (534)					
Interdepartmental Rents (535)				201	
247 11 40 41 41 41 41 41		1 447		286	
Total Other Operating Revenues (536)		2/15 // 2		301 113	
Total Operating Revenues		1 340,16X	L	356,/63	

> ŧ7 !4 !5 !6 !7 !8 !9

> > 17

19

;1

SEWER OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	This Year (b)	Last Year (c)
Collection Expenses		
Operation:	• •	(
Collection Supervision and Engineering (700)		
Collection Labor and Expenses (701)		1
Services to Customers (702)	693	
Flow Measuring Device Expense (703)	<u> </u>	
Miscellaneous Expenses (704)		
Rents (705)		
Maintenance:		
Collection Maintenance Supervision and Engineering (710)		
Maintenance of Collection Structures and Improvements (711)		
Maintenance of Collection Sewers (712)	(0720	
Maintenance of Services to Customers (713)	<i>_10</i> 738	{
Maintenance of Flow Measuring Devices (714)	<u> </u>	ļ
Maintenance of Flow Measuring Device Installation (715)		ļ
Maintenance of Other Collection Facilities (716)	7609	
Total Collection Expenses	19040	-
10t21 Collection Expenses		
<u> </u>	•	Ì
Pumping Expenses	•	
Operation:		1
Pumping Supervision and Engineering (720)		
Fuel and Power Purchased for Pumping (721)		
Pumping Labor and Expenses (722)	28	
Expenses Transferred - Cr. (723)		
Miscellaneous Expenses (724)		
Rents (725)		
Maintenance:		
Pumping Maintenance Supervision and Engineering (730)		
Maintenance of Pumping Structures and Improvements (731)		
Maintenance of Pumping Equipment (732)		
Total Pumping Expenses	Э8	,
		1
Treatment and Disposal Expenses	•	1
Operation:		1
Treatment Supervision and Engineering (740)		
Chemicals (741)	1866	5316
· · · · · · · · · · · · · · · · · · ·	44014	44921
Treatment Labor and Expenses (742)	17555	13040
Fuel or Power for Sewage Treatment and Pumping (743)	15 737	9606
Miscelianeous Expenses (744)		
Rents (745)		
Maintenance:	•	
T & D Maintenance Supervision and Engineering (750)		
Maintenance of T & D Structure and Improvements (751)	9294	5005
Maintenance of Treatment and Disposal Plant (752)	10/1	3003
Maintenance of Other Treatment and Disposal (753)	09411	77.888
Total Treatment and Disposal Expense	99 4 88	

Particulars (a)	This Year (b)	Last Year (c)
Customer Accounts Expenses		
Operation:		•
Supervision (901)		
Meter Reading Expenses and Flat Rate Inspections (902)		
Customer Records and Collection Expenses (903)	9330	28548
Uncollectible Accounts (904)		
Miscellaneous Customer Accounts Expenses (905)	· _	
Total Customer Accounts Expenses	9 330	28548
Customer Service Expenses		
Operation:		
Customer Service and Information Expenses (907)		
Total Customer Service Expenses		
Sales Promotion Expenses		
Operation:		
Sales Promotion Expenses (910)		•
Revenues from Merchandising, Jobbing, and Contract Work (914)		
Costs and Expenses of Merchandising, Jobbing, and Contract Work (915)		
Total Sales Promotion Expenses		
Administrative and General Expenses		
Operation:		
Administration and General Salaries (920)	52211	54266
Office Supplies and Other Expenses (921)	9159	4395
Administrative Expenses Transferred - Cr. (922)	1191_	
Outside Services Employed (923)	4010	/4377
Property Insurance (924)	311	2620
Injuries and Damages (925)	6125	2684
Employees Pensions and Benefits (926)	20227	22600
Franchise Requirements (927)	364	27,600
Regulatory Commission Expanses (928)	3/,283	13153
Regulatory Commission Expenses (928)		18570
Duplicated Charges - Ca. (929) . Transpertation.	18044	10310
Institutional or Goodwill Advertising Expenses (930.1)		1045
Miscellaneous General Expenses (930.2)	16009	1897
Research and Development Expenses (930.3)		
Rents (931)		<u></u>
Maintenance:		000000
Maintenance of General Plant (932)		23854
Total Administrative and General Expenses	<i>157743</i>	158416
Total Sewer Operation and Maintenance Expenses	274607	264852

DEPRECIATION RESERVE - SEWAGE UTILITY PLANT

Report below, the information called for concerning the Depreciation Reserve of the reporting utility at end of year and changes during the year, and explain in the space provided below, any important adjustments made during the year. Show separately interest credits under a sinking fund or similar method of depreciation reserve accounting.

1			Addition to Reserve		
Description or Classification of Property (a)	Annual Depreciation Rate (b)	Balance Beginning Of Year (c)	Annual Depreciation Provision (d)	Other Credits (e)	
Collection Plant					
tructures and Improvements (351)				·····	
Collection Sewers (352)					
Collection Sewers - Force (352.1)	<u> </u>	2001	56007		
Collection Sewers - Gravity (352.2)	2.0	31.787	3253		
pecial Collecting Structures (352.3)		2	0.10		
iervices to Customers (353)	2,0	361	319		
low Measuring Devices (354)	3,3	2498	245		
Tow Measuring Installation (355)	3,3	216			
Other Collection Plant Facilities (356)		-	-		
Pumping Plant					
structures and Improvements (361)	66	5386	/24/92		
Receiving Wells (362)	5,0		72483		
Dectric Pumping Equipment (363)	10,0	4143	25375		
Diesel Pumping Equipment (364)	(0.0	25	 		
Other Pumping Equipment (365)	10,0	256	-0-		
Treatment and Disposal Plant	7.0	209			
Structures and Improvements (371)	3,0 4,5	351,945	<u> </u>		
reatment and Disposal Equipment (372)	4,5		41130		
lant Sewers (373)		-0-	5756		
Outfall Sewer Lines (374)			10		
Other Treatment and Disposal Plant Equipment (375)	5,0	165	/8		
General Plant	2 ^	/334	1207		
Structures and Improvements (390)					
Office Furniture and Equipment (391)	5.0	366	Idd		
Transportation Equipment (392)	14.3	3670	2251		
Stores Equipment (393)		-			
Tools, Shop and Garage Equipment (394)		20	0.0		
Laboratory Equipment (395)		28	85		
Power Operated Equipment (396)	617	282	65		
Communication Equipment (397)	25.0	1/22	12.71		
Other Tangible Property (399)	20.0	/537	1366		
To Bolance		15466	161262		
	1	1421,650	151258		

	Retirements	of Property		1	Balance	
Book Cost	Cost of	Salvage	Net	Other	End of	1
of Property	Removal	Credit (h)	Retirement (i)	Changes (j)	Year (k)	
(Ŋ	(g)	(11)	(1)	1 0	(K)	(1)
		 				Total Depreciation Expense (Columns (d) and (e)
		 		1000	<u></u>	Less Amounts (narged
			 	1058	59066	Clearing Accounts
				K 1051)	33989	Clearing Accounts Less', Amort, of CIAC 5989 Plus Allocation of Depr.
		<u> </u>			12.2	on Common Plant
				707	/387	
		1		\ <u>\</u> \sqrt{x} \	2685	Total Sewer Utility
	ļ	<u> </u>		(9)	224	Depr Expense
. <u> </u>						Total Depreciation Reserve
			1			(Column (k))
	!		+			Plus Allocation of Reserve
	<u> </u>	1			_	on Common Plant
				(/20 >	17749	Total Depreciation
			1	915	30433	Reserve Sewer Utility 569306
			1			
		1	- 	(256)	0	Explanation of Items in Column (j):
	1		1	1	<u>-</u>	
	1 .	}		1	1	
	1	ł	1	12 /3	213	
	 	 		3460	396535	
	 	 	 	229	5985	
··-		1		001	2765	a <mark>kana ana ana ana ana ana ana ana ana ana</mark>
		 	+	7 45	179	
	 -	+		1		
		1	Ì	· }	i	
		}		1958	11490	
	 				4499	
	<u> </u>			3346	5376	
	 	4		(269)	5653	
	<u> </u>				 	<u> </u>
				<u> </u>		
	<u> </u>	1		91	204	
	<u> </u>			3	350	
					<u> </u>	.
				. 7877	4780	
				K15466>	-0-	
	,	T- ""		3602	569306	
	<u> </u>	<u> </u>		1/2000/	שעוומכן	
	··· · · · · · · · · · · · · · · ·					
·-						
			-			
					 	
			-			
			<u> </u>			

Lake Region Water & Sewer Co.

__ For Year Ended December 31. 200 2

SEWER UTILITY PLANT IN SERVICE

Report in Column (c) entries reclassifying property from one account to another. Corrections of entries of the immediately preceding year should be recorded in Column (c) at Column (d) accordingly, as they are corrections of additions or retirements, Piease explain any items in Column (e) in space provided below schedule.

Adjustments

a classification of accuracy, as only are expressions of accusion		1	<u> </u>	Adjustments	
Accounts ta)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Increase or (Decrease) (e)	Balance End of Year (f)
Intangible Plant					
Organization (301)	10470			<u> </u>	10470
Franchises and Consents (302)		<u> </u>			
Miscellaneous Intangible Plant (303)	7915			ļ <u></u>	7915
			j		
Collection Plant		1		//22	5000
Land and Land Rights (350)	6105			(120)	5985
Structures and Improvements (351)	<u> </u>	<u> </u>	<u> </u>	 	
Collection Sewers (352)	G/ G/ G	21001161	XXX	XXX	XXX
Collection Sewers - Force (352.1)	96917	1 2699456		5419	2,801,792
Collection Sewers - Gravity (352.2)	167317			(4650)	162,667
Special Collection Strutures (352.3)	1	 		10010	150112
Services to Customers (353)	זונעו	 	 	15942	15942
Flow Measuring Devices (354)	100	+	 	 	7446 6 89
Flow Measuring Installation (355)	<u> </u>	 		 	- GO /
Other Collection Plant Facilities (356)	 	 	 		
Pumping Flant					
Land and Land Rights (360)	l			<u> </u>	
Structures and Improvements (361)	0570	242,383	 		251955
Receiving Wells (362)	12/20	243460	 	 	257139
Electric Pumping Equipment (363)		<u> </u>	 		821131 -
Diesel Pumping Equipment (364)	1 . 200		 	384	-0-
Other Pumping Equipment (365)	 				
Treatment and Disposal Plant					
Land and Land Rights (370)					
Oxidation Lagoon Land and Land Rights (370.1)			-		
Other Land and Land Rights (370.2)	0//4				200
Structures and Improvements (371)	840	(22	<u> </u>	770	840
Treatment and Disposal Equipment (372)		533		278	995,406
Plant Sewers (373)	. 0	380,307		389	380686
Outfall Sewer Lines (374)	787	/10	 		Pan
Other Treatment and Disposal Plant Equipment (375)	. 282	610	 		892
		}			
General Plant			1		
Land and Land Rights (389)	44478				44478
Structures and Improvements (390)	7736	721		. 857	9313
Office Furniture and Equipment (391)	CSOO	21421	1	(128)	26593
Transportation Equipment (392)					
Tools. Shop, and Garage Equipment (394)	li e				
Laboratory Equipment (395)	I USC	859			/284
Power Operated Equipment (396)	/90				690
Communication Equipment (397)					
Other Tangible Property (399)	7685			(857)	6828
Total Sewer Plant in Service	1,382529	3,589750	1	76741	4989020

Lake Region Water & Sewer Co.

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Report data requested for accounts as indicated. For Account 923, report total amount paid as well as amount applicable to sewer utility operation.

Description of Item . (a)	Amount (b)
Acct. 923. Outside Services Employed - State total cost, nature of service, and name of each person who was paid for services includible in this amount, \$5,000 or more.	
NONG	
	<u></u>
	· · · · · · · · · · · · · · · · · · ·
TOTAL	
Acct. 924. Property Insurance - List hereunder major classes of expenses and also state extent to which utility is	
self-insurer against insurable risks to its property:	•
Premiums for insurance Act self-insurance	311
5 Dividends received from insurance companies - credit	
Amounts credited to Acct. 261, Property Insurance Reserve	
7 Other Expenses (list major classes)	
3 <u> </u>	
9	<u> </u>
)	
	· · · · · · · · · · · · · · · · · · ·
2 <u>· </u>	
3	311
Acct. 925, Injuries and Damages - List hereunder major classes of expense, also state extent to which utility is	
6 self-insurer against risks of injuries and damages to employees or others:	
7 Premiums for insurance not self-i-sond	6125
8 Dividends received from insurance companies - credit	
9 Amounts credited to Acct. 262, Injuries & Damages Reserves NIA	
O Expenses of investigating and adjusting claims	
1 Cost of safety and accident-prevention activities 0/6	ļ <u>.</u>
2 Other expenses (list major classes) N/A	
3	
4	
5	
6	·
8	
9	
0 TOTAL	(0,125
1 Acct. 926, Employee Pensions and Benefits - Report total amount for utility hereunder and show credit for	
2 amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.	
Pension accruals or payments to pension funds	
4 Pension payments under unfunded basis N/A	
5. Employees' benefits (life, health, accident and hospital insurance, etc.)	165.00
16 Expense of educational and recreational activities for employees N/A	
Other Expenses (list major item)	
48	
19	
50	
52	
33	
44	
55 TOTAL	20.227

S-8' Report of -

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of Case (a)	Assessed By Regulatory Commission (b)	Expenses of Utility (c)	Total (d)	Miscellaneous Deferred Debits (Acct. 186)		
(a) D1A					Acet. No.	Amo
				(e)	(1)	A0110
					_	
				·		
						
DTAL						-
nortization of Deferred Regulatory Commissi	on Expenses for p	revious year _—	N/A			
otal charged off during year			$-\nu$	<u> </u>		- "
ct. 930.2, Miscellaneous General Expenses		·	<u> </u>	1/4		
Industry Association Dues				N / A		
Other experimental and general research exp	enses			V / N		
Expense of corporate organization & of serv	icing outstanding s	ecurities of util	lity	1110		
National institutional advertising expenses						
Local institutional advertising expenses	<u></u>			W/7		
Directors' fees and expenses				<u> </u>		
Other expenses (list major items)				/ (A		
			<i></i>	'IA		
						
				 		
	·					
		,,				
						
						
				<u> </u>		
TAL						
cct. 922, Administrative Expenses Transferred	I - Credit Explain	basis of compu	itation of cr	diL		
	· · · · · · · · · · · · · · · · · · ·					_
						
	_					
				·		
	<u></u>	· .			.	
						
		<u> </u>				
			<u> </u>			
		. ,				

GENERAL INFORMATION SEWAGE PLANT

Method of incompanies is designed for 292,500 GPD areation. Lodge Plant is 326,500 GPD ac tivated sludge. Facility w/flow equalization aerobic diquestion, sludge thickening. Beid general description of disposal system: HSB has gravity collection with some pressure mains with processing at one of MWI with final discharge to Lake of the Ozarks, SB has pressurized collection system which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWIF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB and SB. Area seved by sewage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
ac tivated sludge. Facility w/flow equalization aerobic digestion, sludge thickeniag. Brief general description of disposal system: HSB has gravity collection with some pressure mains with processing at one of WWI with final discharge to Lake of the Ozarks; SB has pressurized collection system which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWIF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB and 55. Area served by sevage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
ac tivated sludge. Facility w/flow equalization aerobic digestion, sludge thickeniag. Brief general description of disposal system: HSB has gravity collection with some pressure mains with processing at one of WWI with final discharge to Lake of the Ozarks; SB has pressurized collection system which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWIF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB and 55. Area served by sevage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
thickeniang. Brief general description of disposal system: HSB has gravity collection with some pressure mains with processing at one of WWT With final discharge to Lake of the Ozarks; SB has pressurized collection system which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWIF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB and 55. Area served by sewage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
Brief general description of disposal system: HSB has 'gravity collection with some pressure mains with processing at one of WWT with final discharge to Take of the Ozarks; SB has pressurized collection system which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWIF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Take of the Ozarks on HSB and 5 Pb. Area served by sewage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
HSB has gravity collection with some pressure mains with processing at one of WWI with final discharge to Lake of the Ozarks; SB has pressurized collection system which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWIF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB. and SR. Area served by sewage system: Part. of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
with final discharge to lake of the Ozarks; SB has pressurized collection system which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWTF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB. and SP. Area served by sewage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant. Lodge Plant - 1972. Racquet Club Plant - 1985 Population for which plant designed. 3,268. 3,450 Phant capacity in gallons per day 7/9,000 Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: ### ### ### ########################
which collects from individual pumping stations with discharge to a 100,000 GPD extended aereation WWTF. Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the lake of the Ozarks on HSB. and SP. Area served by sewage system: Part. of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB. and 5B. Area served by sevage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant Lodge Plant - 1972 Racquet Club Plant - 1985 Population for which plant designed 3,268 3,450 Plant capacity in gallons per day Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: ##DSE State Bend - Disckhead Roach Line Dumainato City of Lake Orack For treatment at Lake Drark / Space Beach Thin t
Method of disposal: Solids are pumped and hauled by The Company. Liquids are chlorinated and discharged to the Lake of the Ozarks on HSB. and 5B. Area served by sevage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant Lodge Plant - 1972 Racquet Club Plant - 1985 Population for which plant designed 3,268 3,450 Plant capacity in gallons per day Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: ##DSE State Bend - Disckhead Roach Line Dumainato City of Lake Orack For treatment at Lake Drark / Space Beach Thin t
Solids are purpoed and hauled by The Company. Liquids are chlorinated and discharged to the lake of the Ozarks on HSB. and 5 B. Area served by sevage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
Solids are purpoed and hauled by The Company. Liquids are chlorinated and discharged to the lake of the Ozarks on HSB. and 5 B. Area served by sevage system: Part of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
discharged to the Lake of the Ozarks on HSB. and SB. Area served by sewage system: Part of HSR and part of SB - Camden & Miller counties in Missouri Date of construction of original plant
Area served by sewage system: Part. of HSB and part of SB - Camden & Miller counties in Missouri Date of construction of original plant Lodge Plant - 1972 Racquet Club Plant - 1985 3,450 Plant capacity in gallons per day 7/9,000 Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: HOSE SLOR BEND - Dockhead Road Line Dumainato City of Lake Oach For treatment at Lake Ozark 10200 Beach Jaint
Date of construction of original plant Lodge Plant - 1972 Racquet Club Plant - 1985 3,268 3,450 Plant capacity in gallons per day Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: Horse shoe Bear - Durckhead Roar Line Dumainato City of Lake Oach For treatment at Lake Ozark Ozark Ozark Bear Line
Date of construction of original plant
Population for which plant designed 3.268 3,450 Plant capacity in gallons per day 7/9,000 Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: Horse shoe Bend - Dockhead Road Line pumpingto City of Luke Os at For treatment at Luke Orack Osage Beach Jain t
Plant capacity in gallons per day
Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: ### These shoe Bend - Duckhead Road Line Dumping to City of Luke Opent For treatment at Lake Opent 10500 & Beach Jain t
Average daily discharge of sewage during year (M. gal.) Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: ### These shoe Bend - Duckhead Road Line Dumping to City of Luke Opent For treatment at Lake Opent 10500 & Beach Jain t
Maximum daily discharge of sewage during year (M. gal.) Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: HOSE Shoe Bend - Dockhead Road Line Dumping to City of Lake Ozark For treatment at Lake Ozark 10000 e Beach Jaint
Important extensions of system, giving location, new territory covered and dates of beginning operation: Other important changes, including new plant and equipment built or installed: Horse shoe Bend - Dockhead Road Line Dumping to City of Lake Ozark For treatment at Lake Ozark 10500 880 ach Joint
Other important changes, including new plant and equipment built or installed: Horse shoe Bend - Duckhead Road Line pumping to City of Luke Orack For treatment at Lake Orack 100000 Beach Jain t
Other important changes, including new plant and equipment built or installed: Horse shore Bend - Duckhead Road Line pumping to City of Luke Ozark For treatment at Lake Ozark 10500 e Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 10500 Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 10500 Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 10500 Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 10500 Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 10500 Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 105000 Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 105000 Beach Joint
Horse shoe Bend - Duckhead Road Line pumping to City of Luke Ozark for treatment at Lake Drack 105000 Beach Joint
for treatment at Lake Drark 10 sade Beach Joint
for treatment at Lake Drark 10 sade Beach Joint
50 treatment at Lake Drark 10 sage Beach Joint Sewer Treatment Plant
Se wer Treatment Plant
·
Disinfection Yes. from April 1 - November 1
Is effluent disinfected? Chlorine gas @ Lodge Plant: 3" tabs @ Racquet Club \$5.B. Phat
Agent used (liquid, chlorine, etc.)
How frequently is an analysis made of effluent? Lodge: Weekly: Pacquet Club; 2x/month; 5B WUTF: Marth
Give results of last analysis
What is efficiency of sewage plant? unknown

									Unit
	Dua	nping Equipment				(a)	Unit (b)	(e)	[(4)
cation or Station						OCCEMBLE.	COEUSEAR		
ke or type and nameplate data of pump	* * * * * * * * *					LYGT(2)	Myers(2)	·	<u> </u>
re or the sue sementials data of bamb				· · · · · · · · · · · · · · · · · · ·				L	<u> </u>
						1981	1987	Г. ^Т . Т. Т.	
er Installed	• • • • • • • •	• • • • • • • • • • •			• • • • • • • •		75		
le capacity (gpm)	• • • • • • • •		• • • • • • •		• • • • • • • •	2HP: 3Ph		1	
					••••	Electric			
w driven?					• • • • • • • • •			L	
e nameplate data of driver		<u> </u>				CP308438	CW15230		<u>`</u>
e nameplate data of driver at preventative maintenance is given pus	nping equipment	1 Annual s	<u>ervicing</u>	by maintenar	ice contrac	tor			
manufacturer's instructions adhered to	?								
at, if any, repairs were accomplished on									
				_ _					
(inches) 4 & 8 inch on	<u>Horseshoe</u>	Bend and 2	<u>inch on S</u>	hawnee Bend					
PVC									
rage Length 50 feet					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	··		
mber of active service connections									
pinning of year 232									
ded during year39	'' <u></u>			- 					
ded during year					·				
tired during year	NT.	/A = 311 con	nections	are active					
1	nnections N	/A - all con	nections	are active					
se of year				are active					
				are active					
se of year	u?			are active				TS DO WA	70
se of year	u?				Interceptor Ma	ins		LS RC WWI	P .
se of year 27 /	Collecting, 1	nterceptor and Fore Collecting Mains	e Mains RC ou	itfall HB	Interceptor Ma	ins		/ Force Mains	P .
se of year	Collecting, 1	nterceptor and Fore Collecting Mains 8"	e Mains RC ou	itfall HB	Interceptor Ma	ins		/ Force Mains	P .
se of year	Collecting, 1 CCE1 8" PVC	nterceptor and Fore Collecting Mains 8" PVC	e Mains RC ou 10"	itfall HB		ins		/ Force Mains 4" -PVC	P .
se of year	Collecting, 1 CCE1 8" PVC 4,666	nterceptor and Force Collecting Mains 8" PVC 500	RC ou 10" PVC 1,788	#####################################		ins		/ Force Mains 4" -PVC 878	P .
se of year e full particulars concerning inactive co at repairs were accomplished during yer e (inches) pe of main (CI, VCP, etc.) agth of pipe (nearest foot)	Collecting, 1 CCE1 8" PVC 4,666 4,666	nterceptor and Fore Collecting Mains 8" PVC 500 500	Mains RC ou 10" PVC 1,788 1,788	PVC		ins		/ Force Mains 4" PVC 878 878	P .
se of year	Coffeeting, 1 CCE1 8" PVC 4,666 4,666 7,33	nterceptor and Force Collecting Mains 8" PVC 500 500	Mains RC ou 10" PVC 1,788 1,788	#####################################		ins		Force Mains 4" PVC 878 878	P .
se of year	Coffeeting, 1 CCE1 8" PVC 4,666 4,666 7,33	PVC 500 0	Mains RC ou 10" PVC 1,788 1,788 0	PVC		ins .		Force Mains 4" PVC 878 878 0	P .
se of year	Coffeeting, 1 CCE1 8" PVC 4,666 4,666 7,33	nterceptor and Force Collecting Mains 8" PVC 500 500	Mains RC ou 10" PVC 1,788 1,788	PVC		ins .		Force Mains 4" PVC 878 878	P .
se of year	Coffeeting, 1 CCE1 8" PVC 4,666 4,666 7,33	PVC 500 0	Mains RC ou 10" PVC 1,788 1,788 0	######################################		ins		Force Mains 4" PVC 878 878 0	P .
se of year e full particulars concerning inactive co at repairs were accomplished during yer e (inches) pe of main (CI, VCP, etc.) ghning of year ded during year se of year Manholes	Coffeeting, 1 CCE1 8" PVC 4,666 4,666 7,33	PVC 500 0	Mains RC ou 10" PVC 1,788 1,788 0	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P .
se of year e full particulars concerning inactive co at repairs were accomplished during year e (inches) be of main (CI, VCP, etc.) gith of pipe (nearest foot) ilinning of year ded during year ilred during year Manholes	Coffeeting, 1 CCE1 8" PVC 4,666 4,666 7,33 0 5,3 9 9	PVC 500 0 0 500	Mains RC ou 10" PVC 1,788 1,788 0 0 1,788	######################################		ins		Force Mains 4" PVC 878 878 0	P .
se of year e full particulars concerning inactive co at sepairs were accomplished during year e (inches) pe of main (CI, VCP, etc.) ginning of year ded during year ited during year Manholes e	Coffeeting. 1 CCE1 8" PVC 4,666 4,666 7,33 0 5,3 9 9 36" stand	PVC 500 0 0 500 500 500 500 500 500 500 50	Mains RC ou 10" PVC 1,788 1,788 0 0 1,788	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P .
se of year e full particulars concerning inactive co at sepairs were accomplished during year e (inches) pe of main (CI, VCP, etc.) ginning of year ded during year ited during year Manholes e mber	Coffeeting, 1 CCE1 8" PVC 4,666 4,666 7,33 0 5,3 7 9 36" stand 39	PVC 500 0 0 500 500 500 500 500 500 500 50	Mains RC ou 10" PVC 1,788 1,788 0 0 1,788	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P .
se of year e full particulars concerning inactive co at repairs were accomplished during yea e (inches) oe of main (CI, VCP, etc.) geth of pipe (nearest foot) ginning of year ded during year se of year Manholes e pe	Collecting, 1 CCE1 8" PVC 4,666 4,666 7,33 0 5,3 79 36" stand 39	nterceptor and Fore Collecting Mains 8" PVC 500 500 0 0 500	RC ou 10" PVC 1,788 1,788 0 0 1,788 36" stand 11	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P .
see of year	Collecting, 1 8" PVC 4,666 4,666 7,33 0 5,3 79 36" stand 39 30	nterceptor and Fore Collecting Mains 8" PVC 500 500 0 0 500 500	RC ou 10" PVC 1,788 1,788 0 0 1,788 36" stand 11 11	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P .
see of year	Collecting, 1 8" PVC 4,666 4,666 7,33 0 5,3 99 36" stand 39 39 0	PVC 500 500 0 500 500 0 0 0 0 0 0 0 0 0 0	RC ou 10" PVC 1,788 1,788 0 0 1,788 36" stand 11 11 0 0	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P ·
see of year	Collecting, 1 8" PVC 4,666 4,666 7,33 0 5,3 79 36" stand 39 30	nterceptor and Fore Collecting Mains 8" PVC 500 500 0 0 500 500	RC ou 10" PVC 1,788 1,788 0 0 1,788 36" stand 11 11	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P ·
see of year	Collecting, 1 8" PVC 4,666 4,666 7,33 0 5,3 99 36" stand 39 39 0	PVC 500 500 0 500 500 0 0 0 0 0 0 0 0 0 0	RC ou 10" PVC 1,788 1,788 0 0 1,788 36" stand 11 11 0 0	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	P ·
see of year	Collecting, 1 8" PVC 4,666 4,666 7,33 0 5,3 99 36" stand 39 39 0	PVC 500 500 0 500 500 0 0 0 0 0 0 0 0 0 0	RC ou 10" PVC 1,788 1,788 0 0 1,788 36" stand 11 11 0 0	######################################		ins		Force Mains 4" PVC 878 878 0 0 878	TP .

"W" Section

Denter of

WATER OPERATING REVENUES

Particulars (a)	Avg. No. Customers (h)	Gallon Water (c)	Sold	Ansonnts (d)	Avg. No. Customers (e)	Last Gallo Wated	Sold	Antounts (g)
Operating Revenues Sales of Water								
Nimmeleted sales to general customers (460)			<u> </u>	· · · · · · · · · · · · · · · · · · ·	ļ			
Unmetered sales to residential customers (460.1) Unmetered sales to commercial customers (460.2) Unmetered sales to industrial customers (460.3)								
Unmetered sales to public authorities (460.4)						1		
			1				:	•
Total Account 460		_	l			-}	1	
Metered sales to general customers (461)		- 100	2.0.50	60016	148	1 774	62816	4/353
bletered sales to residential customers (461.1)	219		70,959	59215	1-172-		97440	6596
Metered sales to commercial customers (461.2)	9		75,470	8961			1770	(0) (4
Metered sales to industrial customers (461.3)	•		- 		- 			
Metered sales to public authorities (461.4)		<u> </u>	}		- }	1	<u>'\</u>	. <u></u>
	55.0	~2	(Aph Sal	68176			!	47949
Total Account 461	228	02	1 2000	CPO 1 16		-		7 7 7 7 7 7
Private fire protection service (462)					-		 	
Public fire protection service (463)								·
Other sales to public authorities (464)	·	-[
Sales to irrigation customers (465)					- 			
Sates for resale (466)					- 	1		
Interdepartmental sales (467)					-	1 1		
			İ	68176	1			47949
Total Sales of Water				G01100				
Other Operating Revenu			4					•
Forfeited discounts (470)				· · · · · · · · · · · · · · · · · · ·				
Miscellaneous service revenues (471)			• • • • • • • • • • • • • • • • • • • •			_		. <u></u> _
Rents from water property (472)			• • • • • • • • • • • • • • • • • • • •			_		
Interdepartmental rents (473)			• • • • • • • • • • • • • • • • • • • •	3062			<u> </u>	1994
(lither water sevenues (474)							·	1994
Total Other Character Resembles		:		3062		_	,	
Total Other Operating Revenues					1			49943
Total Observing Revenues		,		71238	<u> </u>		I	11113
Total Operating Revenues		1	,					
							:	···
	<u></u>							
	 						, . ,	
	 							
	_,,	-						····
							1	
							_	

Lake Region Water & Sewer Co. For Year Ended December 31, 2002 WATER OPERATION AND MAINTENANCE EXPENSES Last Year Particulars (b) (c) Source of Supply Expenses Operation Supervision and Engineering (600) Purchased Water (602) Maintenance Supervision and Engineering (610) Maintenance of Structures and Improvements (611) Maintenance of Collecting and Impounding Reservoirs (612) Maintenance of Lake, River and other Intakes (613) Maintenance of Wells and Springs (614) Maintenance of Inflitration Galleries and Tunnels (615) Maintenance of Supply Mains (616) Maintenance of Miscellaneous Water Source Plant (617) 15345 Total Source of Supply Expenses Pumping Expenses Operation Supervision and Engineering (620) Power Production Labor and Expenses (622) 5709 Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses Transferred - Credit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Productions Equipment (632) 2021 Total Pumping Expenses Water Treatment Expenses 28 Operation Supervision and Engineering (640) 29 Chemicais (641) 30 Operation Labor and Expenses (642) Miscellaneous Expenses (643) 32 Rents (644) 33) Maintenance Supervision and Engineering (650) Maintenance of Structures and Improvements (651) 35 Maintenance of Water Treatment Plant (652) 633 5281 Total Water Treatment Expenses

For Year Ended December 31.

	Particulars	This Year	Last Year
	(a)	(b)	(c)
_	Transmission and Distribution Expenses		
	Operation Supervision and Engineering (660)		
	Storage Facilities Expenses (661)		
	Transmission and Distribution Lines Expenses (662)		
	Meter Expenses (663)		
ì	Miscellaneous Expenses (665)		
	Rents (666)		
ł	Maintenance Supervision and Engineering (670)		
	Maintenance of Structures and Improvements (671)		
	1		
l	Maintenance of Distribution Reservoirs and Standpipes (672)	2327	
	Maintenance of Transmission and Discribution Mains (673)	2327	281
1	Maintenance of Services (675)		
	Maintenance of Meters (676)		
:[Maintenance of Hydrants (677)		=
1	Maintenance of Miscellaneous Plant (678)		
1	Total Transmission and Distribution Expenses	2327	281
1	·		
1	Customer Accounts Expenses		
8	Supervision (901)		
9	Meter Reading Expenses (902)		
ol	Customer Records and Collection Expenses (903)	5024	4004
ار	Uncollectible Accounts (904)		
2	Miscellaneous Customer Accounts Expenses (905)		
3	Total Customer Accounts Expenses	5024	4004
	Customer Service & Information Expense Customer Service & Information Expense (907) Sales Promotion Expense		
s	Sales Promotion Expense (910)		
- 1	Administrative and General Expenses		7/11
•		28114	
26	Administrative and General Salaries (920)	28114	1611
27	Office Supplies and Other Expenses (921)	28114 1919	616
7	Office Supplies and Other Expenses (921)	1919	616
7 8 9	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923)	1919 840	616 2016
7 8 9	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924)	1919 840 65	616 2016 368
7 8 9	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925)	1919 840 65 1283	616 2016 368 376
7 8 9	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926)	1919 840 65 1283 9922	616 2016 368
7 8 9 0	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927)	1919 840 65 1283 9922 76	2016 368 376 3170
7 8 9 0 1 2	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927)	1919 840 65 1283 9922 76 210	2016 368 376 3170
7 8 9 0 1 2	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929)	1919 840 65 1283 9922 76	2016 368 376 3170
7 8 9 0 1 2 3	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929)	1919 840 65 1283 9922 76 210 3780	616 2016 368 376 3170 1845 2605
7 8 9 0 1 2 3 4 5 6	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Dupticate Charges - Credit (929) Transperfations	1919 840 65 1283 9922 76 210	2016 368 376 3170
7 8 9 0 1 1 1 1 1 1 1 1 1 7	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate-Charges - Credit (929) Institutional or Goodwill Advertising Expense (930.1)	1919 840 65 1283 9922 76 210 3780	616 2016 368 376 3170 1845 2605
7 8 9 0 1 2 3 4 5 6 7 8	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929) Institutional or Goodwill Advertising Expense (930.1) Miscellaneous General Expenses (930.2) Research and Development Expenses (930.3)	1919 840 65 1283 9922 76 210 3780	616 2016 368 376 3170 1845 2605
7 8 9 0 1 1 2 3 3 4 1 5 1 6 1 7 1 8 3 9	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929) Institutional or Goodwill Advertising Expense (930.1) Miscellaneous General Expenses (930.2) Research and Development Expenses (930.3) Rents (931)	1919 840 65 1283 9922 76 210 3780 3384	2016 368 376 3170 1845 266
7 8 9	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929) Institutional or Goodwill Advertising Expense (930.1) Miscellaneous General Expenses (930.2) Research and Development Expenses (930.3) Rents (931)	1919 840 65 1283 9922 76 210 3780	2016 368 376 3170 1845 2605
78901234567890	Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employees Pension and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929) Institutional or Goodwill Advertising Expense (930.1) Miscellaneous General Expenses (930.2) Research and Development Expenses (930.3) Rents (931) Maintenance of General Plant (932)	1919 840 65 1283 9922 76 210 3780 3384	2016 368 376 3170 1845 2605

WATER UTILITY PLANT IN SERVICE

Report in Calonia (e) electron recommying property from one account to months. Connections of account of the atmentstudy property from one account to account of the account of the account of account of the account of acc

Artiment (a)	Balance First of Year (b)	Address Dereg Year (c)	Betweentes During Year (d)	Adjuments (Decrease) . (e)	Belten End of Year (1)
Integrator Past	10,862				10,862
Organization (301)	.,,,,,				
Franchiss and Consons (302)	i				
Total Inneghite Plan	1		 		
Source of Supply	216	1	1		3 <i>15</i>
Local and Local Maybon (310)	1 Jacic		 -		20515
Substitute and Improvements (3)()			 		
Collecting and improveding Reservoirs Lake, Rever and Other Sazakes (313)	l l			, ,	
Webs and Springs (314)	1 97000	3000		(543)	98942
Solitorature Gallerins & Tonnets (315)	I				
Supply Name (316)			 		
Other Water Smotte Plant (3)7)					
Testi Source of Supply Plant					
Femolog Plant Lond and Lond Report (320)		·	<u></u>		
Stratourn and Improvements (321)					
_					
Other Power Production Equipment (323)				
Steam Possyony Squapment (324)	1 1/2/10	493	 		1/793
Direine Primary Equations (325)			1		7-1-1
Dreed Pampuig Equipment (326)	•				
Other Pumping Equipment 13271	1				
Tetal Pengeng Plant			1		
Mater Tresement Float		{		i l	
Little and Lond Rights (330)	12749				12799
Mirrocharm and Improvements (331)			 	(191)	15028
Sater Teconomic Equipment (112)			-		
Total Waser Treatment Pane	6 .				
Land and Land Repts (340)	- (
Structures and Impersonents (343)	· · · · · ·				
Detributes American & Stradgeton	1151106	2728304		777	2770707
Transmission and Distribution Mana		A180301			2110
Fore Manus (344)					
i Meters (349)	11.12			18.5	1613
Merer Installations (347)	·			17861	17861
Hydrants (348)					
Other Transmission & Dairebutte P.	Spat (349)				
Total Transmission & Decrepation	Plant				
General Plant Later and Lane Rights (369)					
Structures and improvements (390)					ļ
Office Furnature and Equations (39	l				
Тепперанцион Единенны (392) .					
Serves Equipment (393)	1 4220	463	-		5283
Laterage Ecopolics (395)					
Laterraspry Equipment (395)					-
Communication Equipment (297)	f ·				
Horricana Epopenii (298) .					
Other Tampele Property (399)					
Tensi Gramal Plant		2212		15	20:-
Total Water Littley Place	717408	2,731,260		<u> 17050 </u>	2965718
			1		1
Capter have by plant successful.	سيمون شيد بها جوز آن اين عيدم كه سيون	حقادة جيوبيها فبينة			
· 					
·					
					

Name of Other Department	Basis of Charge to Other	Point of	Gallons	D	Revenue Pe M. Gal. (Cents)
(a)	Department (b)	Delivery (c)	(000 Omitted) (d)	Revenue (e)	(Cents)
	1-1-1		 		<u> </u>
·	- /////- -				
			 	<u> </u>	
			 		
					-
	•				
				· · · · · · · · · · · · · · · · · · ·	
					<u> </u>
				 	
			 		
					
TAL			1		

Report below rents received during the year for use by others of property devoted to water operations by the utility.

2. Minor rents may be entered at the total amount for each class of such rents.

3. If rents are includible which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to this account.

Name of Lessee (a)	Assoc. Co. (b)	Description of Property (c)	Amount of Revenue for Year (d)
	<u> </u>	+/-	
		N//2	
			·
			-
			
<u></u>		· · · · · · · · · · · · · · · · · · ·	
			The state of the s
		 	
 	 		

port of

DEPRECIATION RESERVE - WATER UTILITY PROPERTY

Report below the information called for concerning the Depreciation Reserve of the Reporting Utility at end of year and changes during the year, and explain in the space provided below any important adjustments made during the year. Show separately interest credits under a sinking fund or similar method of depreciation reserve accounting

<u> </u>			Addition	to Reserve	Retirements o	f Property
Description or Classification of Property (a)	Annual Depreciation Rate (b)	Balance Beginning of Year (c)	Annual Depreciation Provision (d)	Other Credits (e)	Book Cost of Property (f)	Cost of Removal (g)
Structures and Improvements (311)	2,5	1880	513			
Collecting and Impounding Reservoirs (312)						
Lake, River and Other Intakes (313)						
Wells and Springs (314)	20	/813	2368			
Inflitration Galleries and Tunnels (315)						
Supply Mains (316)	2,0					
Other Water Source Plant (317)						
Pumping Plant						
Structures and Improvements (321)					<u> </u>	
Boiler Plant Equipment (322)						
Other Power Production Equipment (323)						
Steam Pumping Equipment (324)						
Electric Pumping Equipment (325)	10.0	1/30	589			
Diesel Pumping Equipment (326)						
Hydraulic Pumping Equipment (327)						
Other Pumping Equipment (328)	· ·					
Water Treatment Plant						
Structures and Improvements (331)	2.5	3222	320			
Water Treatment Equipment (332)	2.5	2139	739	•	<u> </u>	
Transmission & Distribution Plant]	1	,		
Structures and Improvements (341)			<u> </u>			
Distribution Reservoirs and Standpipes (342)						and the second s
Transmission and Distribution Mains (343)	2.0	1015	55020			
Fire Mains (344)						
Services (345)						
Meters (346)	2.9	108	645			
Hydrants (348)	2.5	830	- 0			
Other Transmission & Distribution Plant (349)						
General Plant			1			
Structures and Improvements (390)		 				
Office Furniture and Equipment (391)						
Transportation Equipment (392)						
Stores Equipment (393)						
Tools. Shop and Garage Equipment (394)	5,0	1. 787	268			
1 Laboratory Equipment (395)						
Power Operated Equipment (3%)						
Communication Equipment (397)						
Miscellaneous Equipment (398) To Belauce.		4393				
Other Tangible Property (399)		1]			
		105	1/5/11/5			
Totals	l	17317	60462			<u> </u>

. Do not use composite rate when account rates have been prescribed by the Commission.

2. State if the rates shown in Column (b) were authorized by the Commission

3. If answer to (2) above is yes, state whether authorization was by Commission Order or letter,

4. State the date when authorized rates were made effective

41 5. If sub-account rates are used, show computation below which was used to arrive at account rate shown in table above:

For Year Ended December 31. 2002

DEPRECIATION RESERVE - WATER UTILITY PROPERTY Report below the information called for concerning the Depreciation Reserve of the Reporting Utility at end of year and changes during the year, and explain in the space provided below any important adjustments made during the year.

Show separately interest credits under a sinking fund or similar method of depreciation reserve accounting.

Retirement	s of Property	1	Baiance	1
Salvage Credit (h)	Net Retirements (i)	Other Charges (j)	End Of Year (k)	(1)
		341)	2052	Total Depreciation Expense (Cols. (d) & (e)
		3232	7413	Less': Americ of CIAC 46,409 Plus allocation of depreciation on common plant
				Total Water utility depreciation expense 14053 Total depreciation reserve (Col. K)
				Plus allocation of reserve on common plant Total depreciation reserve water utility 76588
		565	2284	Explanation of items in Col. (j):
• • • • • • • • • • • • • • • • • • •				
		(2261)	/281	
•		. 546,	3124	
		/68	56203	
		2256	3009	
		(830)	- 0-	
		167	/222	
		\(\frac{1}{2} \)		
		(4393)	-0-	
6		(1191)	76588	

The attended to the first

SALES OF WATER - BY COMMUNITIES

1. Report below the information called for concerning sales of water by the respondent in each community (incorporated or unincurporated) served at any time during the year. For unmeasured sales report the best estimates available.

	Metered S	ales to General ((Account 461)	Unmetered Sales to General Customers (Account 460)			
Community (a)	Operating Revenues (b)	Gallons Sold (000 Omitted) (c)		Operating Revenues (e)	Gallons Sold (000 Omitted) (f)	Avg. Number of Customers (g)
Porta Cima	53,715	16,401,584	179			
Villages	14,461	10,864,845	₹/9			

1. Report below the information specified concerning water sold during the year to other water utilities or to public authorities for distribution to ultimate consumers. For unmeasured tales report the best estimates available. 2. The quantities reported should be those shown by the bills rendered to the purchasers.

	Name of Other Water Utility (a)	Assoc. Utilities (b)	Non-Associated Utilities (c)	Municipalities (d)	Sales Within State Boundaries (e)	Exports Across State Lines (f)
	A					
ļ -						
i			 			
					···	
ł						
├ ──						
ļ. -						•
						
	······································		<u> </u>			
	Control and the control of the contr					
		Section of the sectio		The second secon	The state of the same	and the second s
			 			
1			 			
<u> </u>						<u></u>
						

SALES OF WATER . BY COMMUNITIES

3. If the respondent has any sales classified as Sales to Irrigation Customers (Account 465), or Other Sales to Public Authorities (Account 464) include these in the total for each community and attach a schedule showing these sales in each community.

(Account 462)			olic Fire Protection (Account 463)	<u> </u>	τ	otal	
Gallons Sold (000 Omitted) (i)	Avg. Number of Customers	Operating Revenues (k)	Gallons Sold (000 Omitted) (1)	Avg. Number of Customers (m)	Operating Revenues (n)	M Gailons Sold (0)	Avg. Number of Customers (p)
1							
	·		<u></u>				
							·
	· ·						
							
							·
		<u> </u>					
							·
					 }		
	(000 Omitted)	(000 Omitted) of Customers	(000 Omitted) of Customers Revenues	(000 Omitted) of Customers Revenues (000 Omitted)	(000 Omitted) of Customers Revenues (000 Omitted) of Customers	(000 Omitted) of Customers Revenues (000 Omitted) of Customers Revenues	(000 Omitted) of Customers Revenues (000 Omitted) of Customers Revenues Sold

SALES FOR RESALE (ACCOUNT 466)

	TIMABINI D	maue in	CID SCHEOLIS	ibr ac		2005	1000 rome	ID CETTAIN	41211SI 1C21	CHASSILICATIONS	hv niz	100 T	~X
		- A 1							*******		n) h.m		<i>~</i>
ZODIOD	mate Column	13 (b) to (f). Each tales	Treen W	All success in	A THINKS	than nee		~~				
		- (-, (.	\. 	400000	·m shhast o		Dien Offic	AND DESCRIPTION OF THE PERSON	UIE				

Point of Delivery (g)	Pressure at Point of Delivery (h)	Gallons Sold (000 Omitted) (i)	Revenue (j)	Revenue Per M. Gallons (k)
				
				<u></u>
				
				[
				
				
		<u> </u>		
		 		
 the state of the s			*******	
				And the second s
				
				
	<u> </u>			
		 		
		 		
 		ļ		

1. Report below the information called for concerning water purchased during the year.

2. The quantities reported should be those shown by the bills rendered by the vendor. 3. Provision is made in this schedule for designating water purchases according to certain statistical classifications by placing "X's" in the appropriate columns (b) to (f). Each purchase will appear in more than one classification. Imports Cost Per M Gallons Cost Pressure Purchases Point Across of Water Purchased at Point Within Associated Non-Associated State Associated Gallons (battlint) 000) Purchased of Delivery Receipt State Boundaries Lines Utilities Non-Utilities Name of Vendor Utilities (k) **(I)** (1) (h) (f) (e) (c) (d) (2) (b) 10 11 12 13 14 15 16 17 18 19 20 21 22 23

24 25

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Report data requested, for accounts as indicated. For Account 923, report total amount paid as well as amount applicable in water counts

Description of Item	unount
(2)	(b)
cet. 923. Outside Services Employed · State total cost, nature of service, and	
name of each person who was paid for services includible in this account.	
\$5.000 or more:	
<u> </u>	
	_ <u></u>
NONE	
Total	
cct. 924. Property Insurance - List hereunder major classes of expenses and also	
state extent to which utility is self-insured against insurable risks to its	
property:	
Premiums for insurance net self-jus ores	(05
Dividends received from insurance companies - Credit	
Amounts credited to Acet. 261. Property Insurance Reserve	
Other Expenses (list major classes):	
Outer expenses (tax major causes).	· · · · · · · · · · · · · · · · · · ·
	
	65
Total	
Total Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also	
Total	
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others:	65
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Notaclf-insured	
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit	1283
Total Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Notaclf-insured	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acst. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acst. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262, Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262, Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262, Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925. Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262. Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283
Total Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for insurance Dividend received from insurance companies - Credit Amounts credited to Acct. 262, Injuries and Damages Reserves Expenses of investigating and adjusting claims Costs of safety and accident-prevention activities	1283

W-1	2

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (cont.) Description of Item (a) Amount (b) Acct. 926. Employee Pensions and Benefits - Report total amount for utility herounder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926: Pension accruals or payments to pension funds Pension payments under unfunded basis Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): DIA Other Expenses (list major items):
(a) (b) Acct. 92b. Employee Pensions and Benefits - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926: Pension accruals or payments to pension funds Pension payments under unfunded basis Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): U/A
Acct. 92h. Employee Pensions and Benefits - Report total amount for utility herounder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926: Pension accruals or payments to pension funds Pension payments under unfunded basis Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): U/A
hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926: Pension accruals or payments to pension funds Pension payments under unfunded basis Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): DIA Other Expenses (list major items):
accounts, leaving the net balance in Acct. 926: Pension accruals or payments to pension funds Pension payments under unfunded basis Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): U/A
Pension accruals or payments to pension funds Pension payments under unfunded basis Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): DIA
Pension payments under unfunded basis Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): U/A Other Expenses (list major items):
Employees' benefits (life, health, accident and hospital insurance, etc.) Expense of educational and recreational activities for employees Other Expenses (list major items): U/A
Expense of educational and recreational activities for employees N/A Other Expenses (list major items): U/A
Other Expenses (list major items): DIA
;
Total 99ac
Acct. 928. Regulatory Commission Expenses:
Give the particulars called for below concerning all expenses incurred
during the year in connection with formal cases before regulatory
commissions, or other regulatory bodies, or cases in which such a body was
a party.
: A microbe in description, the case, the name of regulatory body and case
or docket number.
3. Include as expenses charged off during the year (Column (G), the
amount of any deferred regulatory commission expenses amortized for
year.
Expenses Incurred During Year Transferred Charged Off During Year
Assessed by Expenses to Misc.
Regulatory of Deferred Debits Description of Case Commission Utility Total (Acct. 186) Acct. No. Amount
(a) (b) (c) (d) (e) (f) (g)
(a) (b) (c) (d) (e) (f) (g)
(a) (b) (c) (d) (e) (f) (g)
(a) (b) (c) (d) (e) (f) (g)
(a) (b) (c) (d) (e) (n) (g)
(a) (b) (c) (d) (e) (n) (g)
(a) (b) (c) (d) (e) (n) (g)
(a) (b) (c) (d) (e) (n) (g)
(a) (b) (c) (d) (e) (f) (g)
(a) (b) (c) (d) (e) (n) (g)
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses:
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 · Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other expenses (fire major items)
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directory' fees and expenses Other expenses (list major items)
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other expenses (list major items)
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other expenses (list major items)
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other expenses (list major items)
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other expenses (list major items) Total
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Other expenses (list major items) Total Total
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' (see and expenses) Other expenses (list major items)
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Other expenses (list major items) Total Total Total Total Acct. 922. Administrative Expenses Transferred - Credit - Explain basis of computation of credit:
Total Amortization of Deferred Regulatory Commission Expenses for previous years Total Charged Off during year Acct. 930.2 - Miscellaneous General Expenses: Industry Association Dues Other Experimental and General Research Expenses Expense of corporate organization and of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Other expenses (list major items) Total Total

IJ

Lake Region Water & Sewer Co. RESERVOIRS, STANDPIPES, PRESSURE TANKS AND PURIFICATION SESTEMS NONE Use (source of supply or clear water) Vaterald Heel, wood, concrete, etc.)

	Height of water column			ł		
	Dumeur of task					
	Height of task	` 		<u> </u>		_
	Devator of inlet above pumping station					
	Distance from pumping station					
	Capacity of each in gallens					
	Capacity or take in games					
	France Tools	}		İ		ı
į	Identification number or description	Well "1"	Well 2"			_
	Material	steel	STEEL			1
	Learn of test	27'	27'			إ
	Diameter of tank	8 •	8-			į
	Capacity in gallons	10,000	(0,000			ļ
	Company of products					Ì
	Perification Systems			•	-1	ĺ
	Describe Pretresument, if any	NONE				l
	Function of plant - fitter, soften, etc.,	1	•			Ī
1	Agrange, type					I
	Sudjectation					I
	Dimenton of each settling bases					ſ
						ľ
	Kind of coapelant					ſ
	Pounds per million gallous					ĺ
•	Send (Stration - slow or rapid					L
	Number of bods					Ļ
	Open or covered					!
	Surface dimensions					Ĺ
	Capacity of bods - gallons per day					ſ
	Mixing umis, type					ľ
	Dynesions					ĺ
1	Florenteen was	l l				_

	3	1	I .	T .		
14	Capacity of bods - gallons per day	<u> </u>				t
15	Mixing units. type					
16	Dyneurona				 	
17	Flucculators, type	<u></u>		ļ	<u> </u>	├-
38	Dunentions				 -	⊢
39	Sterektation - la water sterilizad?	Yes	YE6			├
10	Agent used (liquid, chlorate, etc.)	Chlorine	CHURINE		 	├
"	Chlorusting squapment:	One	ONE			←
42	Manufacturer	One	UNE		}	┢
43		None	NONE			
4	Points of application					
- 1	17. 44		<u> </u>		ļ	Ļ_
15	Pounds per sidlion gallons			<u> </u>	<u> </u>	匚
46	Processor Green			1		I
47	Type of each	L	 			
#	Capacity of each				 	一
,,	Mardness of water treated	11 grains	DH24		 	╁╌
10	Correspon control, chameral agent	_nono	<u> </u>		 	
11	Pound per million gallum	none			 	┢
12	Type of feature (day or story)	none			 	
	Total 14 9 of all measurement in plant	15 HO			<u> </u>	_

monthly

,7

_					Show all data separate	dy for	†eh source	of supply			
ſ		#			A. SURF		ERS				
	Description (f	ins L	ucation of Source lanses) }	,	Identification Number (h)		Capacity (c)	Distance of Intake From Shore (d)	Depth of Intake Fort Below Surface of Water (e)	Kind of Conduit (1)	Length and Size of Conduit (g)
١	Impounding Reservoirs						:				
,[
١		il .					1.	 			
ı	Lakes		•		<u> </u>		:	1]
					<u> </u>		1				
	Streams										
!		-						<u> </u>			
0		-			I. B. GROUND WATERS		<u> </u>	.l		<u> </u>	<u> </u>
	Description and Location of Sou	e	tdentification Number (b)	Static Water Level Feet (c)	Draw Down Feet (d)		Pump Setting Feet (e)	Depth Feet (f)	Diameter Feet (g)	Yield in Gallons Per Minute (lt)	Pumping Method (direct suction, sir-lift, or deep-well pump) (l)
	Wells		Well 1	1003	40		¥80	900	8" 5 12"	135 GPM	deep wel:
2			49					ł	L		pump
3			WELL 2	, 78 _	20		los_	300	6"	90 GPM	deep well
4						<u>'</u> -					
6	1							ļ	 		
7	Springs		<u> </u>				!	<u> </u>]
8			<u> </u>		 		<u> </u>		<u> </u>		
9	Infiltration Galleries or Cullecting	West					<u> </u>				
0		Ш	 		 		;	 	 		
21 22			 		1		:	 			<u> </u>
. 4					22 Ba (D. 201)	485	WATER				· · · · · · · · · · · · · · · · · · ·
		Citre	acation of Source Names)		PORCI	- 1	D WATERS me of Vendo (b)	f .	Capacity of Source Galkins per Minute (c)	Cost Per M Gallons (d)	Purchased During Year - Gallons (c)
:3 :4		#			 		ł .			 	
15							!				
6					 		·				
? 7	L	 			<u> </u>		! 			<u> </u>	<u> </u>

1. Explain any important items included in Column (b).
2. New mains are those taid preimarily for the purpose of serving new customers; replacements are mains laid to serve customers already receiving water service, regardless of the size of mains replaced.

Kind of Pipe n, galv. sicel, coment, stot, plactic, etc.)	<u> </u>			Added During	Yest	Rethements	Adjustment	· 1	In Use
	Diameter In Inches (b)	In Use First of Yest (c)	New Mains (d)	Replacenies (e)	to Joint (N	During Year (g)	Dr. ur (Cr. (h)) Eo	In Use d of Year (i)
ains									
									
			1						
				<u> </u>					,
					1				
			1		J			_	
Trans			-						
ne									
			11						
· ·				1	J				
			ii_						
<u></u> _								_	
	<u> </u>								<u> </u>
				<u> </u>		_		_	
			1.	<u> </u>					·
									
			<u> </u>		<u></u> -				
	·			<u> </u>			<u></u>		
		{				- 			···
	,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>	 -				
			ļ <u>.</u>	- 					
		 							
<u> </u>		L		<u>.L</u>	<u></u>	<u> </u>			
				SERVICES			<u></u>		Services in use
			11	·	Utility ()	waed Services in Use			end of year no
Size and Kind ,	of Proc]]	First of Year	Added During Year	Removed as Discuss	nected		included in Lar
(a)			. 1	(p)	(c)	During Year (d)	t na	of Year (e)	Acets. (f)
				1		·			} <u>'''</u>
			11.			···			t
				1		 		· · · · · · · · · · · · · · · · · · ·	
			- 11			` <u></u>			
									
									
		·	[]						
						<u> </u>	 -		
			. 1						
						7	 -		
								····	
									
						-	,		l
									ļ
				·					

port of _____ La Ke Region 11 lator 4 Secret Co. _____ For Year Ended December 31. 2002

	. <u></u>	METER	s					-	
			Num	ber of U	tility Owned 1	deters		Number of Meters Owned	
Usc- (a)	Size (b)	Fin of Yes (c)	st r	Added During Year (d)	Removed of Disconnect During Yes (e)	or E ed ar Y	nd of fear (f)	By Customers in Use End of Year (g)	
In Residential Use	518"	14				- 1 5	08		
	a"		<u> </u>			-}	7		
			2					<u> </u>	
		 -							
					_				
Total in Residential Use		148	8	70		2	19		
In Commercial Use									
	<u> </u>	}	}-		 -			 	
	 _	 							
			-+		-				
		-			_				
Total in Commercial Use		9		ō.			7		
In Industrial Use									
			\Box						
		ļ							
	<u> </u>	 							
		 				 -			
Total in Industrial Use In Public Use									
In rubite Use									
5									
7									
Total in Public Use	 	 							
9 Total in Use	 	├ ──						 	
0 In Stock Total All Meters	 	10	7	70		19	28	 	
1 Total Ali Meters							2/1		
	1	NTUK	iumber	of Utility	Owned Hydra	nts		Number Customer	
Description (Size of branch or value opening, manufactures.	No. in S		Add		Removed		Service	Owned Hydrants in Service	}
type, number and size of nozzles, etc.)	First of	Year }	During	Year	During Year	End o	f Year	End of Year	
(a)	(p)		(c		(4)		= 1	<u></u>	
2 Public Fire Protection	}					+		 	1
3	 					1			1
5	 								1
6									
7 Private Fire Protection						J			[
8						4			1
9								 	}
0									
1	 				 _	+			\
32	 					 			1
<u> </u>	1_								3
5 Total Hydranis Other than Fire]
6 Total All Hydrants	1				}	} _			1
O TOTAL AT ATYMENT									1

Report of Lake Region Water & Squer Co

POWER, PUMPING AND PURCHASED WATER STATISTICS

Particulars (2)	Purchased Water (b)	Electric Power		Total All Methods
(2) I Galkons Station Pumping into Distribution Main:		(c)	(d)	(e)
2 January	1	661.584	:	
3 February		192.607		
4 March		474.020		
5 April	F	934.171		
6 May	F .	2.063.25		
7 June	[3 921.612	·	
8 July		3.747.074		-h
9 August		2.557.493		
Iti September		2.791.701		
11 October		2.348.100	· · · · · · · · · · · · · · · · · · ·	
12 November		2.162.792		
				
13 December		12,42,018		
14 Total for Year		123,266,4291		
15 Maximum gallons pumped by all methods in any		Date Date	£	
In Minimum gallons pumped by all methods in any	one day	Date Date	e ————	······
17 Total gallons of water passed through customers'		- 29, 266, 429		
18 Total gallons of first stage pumping (estimated if	not metered)*	primping is	metered	
19 Type of power used for first stage numping	electric			
20 Utility supplying electricity for pumping	Amerenus	E/ Ca-MaE	Tectric Coop	erative
21 Total amount paid for electric demand - kilowat	$_{\rm u}$ $_{\rm P/A-}$	10 demand	charge !	
22 Total amount paid for electric energy - kilowatt-l			3	
23 Total amount paid for electricity for pumping di		55.212		
24 Total amount of electricity used for pumping -	kilowatt hours —	74./50		
25 Measured or estimated gallons of water used in l	hackwashing during	ver - N/A		
26 Measured or estimated gallons of water in blowing		NTH		
27 Maximum number of fire streams in use at one		N/H		
28 Range of pressure on mains as measured at stati		165 PSI HUEL	20Q	
29 Average static head against which pumps work, i		00'	J	
30	1601			
31				
•				
32 If water is purchased for resale, indicate the foll	* W/N			
33 Vendor			·	
34. Point of delivery		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
35 If water is sold to other water utilities for redis	tribution, list names	of such utilities below:		
36				
	2/1			
38				
· · · · · · · · · · · · · · · · · · ·				
40			·····	· ····································
41				
+2				
				
43				
43			· · · · · · · · · · · · · · · · · · ·	
43 44				
43				
43 44				
43 44 45				

50 from source of supply to suction well or reservoir from which water is pumped into distribution mains.

Identification number, description, etc. of each pump Type (displacement, centrifugal, at lift, surbine) Purpose of pump (low lift, distribution, etc.) Manufacturer Rated capacity gallons per minute Discharge head in feet Revolutions or strokes per minute Power Equipment Motive power for pump (stram, gas or oil engine, electric motion, or water turbine): Type Manufacturer Rated Horsepower Type (water turbe, tub, vert., tub, horiz.) Rated horsepower Read horsepower Read horsepower Revolution number or description Manufacturer Rated Horsepower Read horsepower Revolution number or description Manufacturer Rated Horsepower Read horsepower Revolution number or description Manufacturer Read Horsepower Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Read horsepower Revolution number or description Revolution or number or description Revoluti		se separate culumns for each pump and associated power equ	NG STATION EQI		or pumps, use only tha	se lines applicable to
Mentification number or description of well or other source of supply to which pump is connected lidentification number, description, etc. of each pump Type (duplement, centridgal, air lift, utbrine) Purpose of pump show lift, distribution, etc.) Manufacturer Reted capacity - gallons per minute Part loads and street Reted capacity - gallons per minute Revolutions or strokes per minute Connection-belt, gear or direct No. of hours operated during year Power Equipment Moreve power for pump (stram, gas or oil engine, electric motion, or water turbine): Type Reted These or water turbine): Type Reted These or water turbine): Type Reted these or water turbine): North power for pump (stram, gas or oil engine, electric motion, or water turbine): Type Reted These or water turbine): North power for pump (stram, gas or oil engine, electric Moreve power for pump (stram, gas or oil engine, electric North power for pump (stram, gas or oil engine, electric Nor	11	Particulars				
Mentification number of description of well or other source of supply to which pump is connected dentification number, description, etc. of each pump Type (dealberment, centrification) Type (dealberment, centrification) All number of stages Discharge head in feet	L			(c)	(d)	(e)
Mentification number of description of well or other source of supply to which pump is connected dentification number, description, etc. of each pump Type (dealberment, centrification) Type (dealberment, centrification) All number of stages Discharge head in feet		Pumping Equipment	DNR#			
Identification number, description, etc. of each pump Sylprical Education number, description, are if in, nurbine) Sylprical Education number, description, are if in, nurbine) Sylprical Education number, description Sylprical Education number or description Sylprical Educat	k	lentification number or description of well or other source	^ ·	* .		
Identification number, description, etc. of each pump SubmerFible Salamarexible Purpose of pump flow lift, distribution, etc.) Advantations Adva	1	of supply to which pump is connected	3031701			
Type (displacement, centrifugal, it lift, surbine) Submartials Sub				#2		
Aprince of pump flow lift, distribution, etc.) Manufacturer Rated capacity - gallons per minute Revolutions or strokes per minute No. of hours operated during year Motive power for pump (steam, gas or oil engine, electric motive, or water turbine): Type Manufacturer Manufacturer Type (water tube, tub. vert., tub. horiz.) Manufacturer Type (water tube, tub. vert., tub. horiz.) Manufacturer Type (water sube, tub. vert., tub. horiz.) Manufacturer Monufacturer Type (water sube, tub. vert., tub. horiz.) Manufacturer Monufacturer Type (water sube, tub. vert., tub. horiz.) Manufacturer Monufacturer Monufacture			submersible	solomersible		
Samufacturer Rated capacity gallons per minute Router Samufacturer Router Samufacturer Router Samufacturer Router Samufacturer Router Samufacturer Router Samufacturer Rated Horsepower Samufacturer North Samufacturer Rated Horsepower Samufacturer North Samufacturer North Samufacturer Rated Horsepower Samufacturer North Samufacturer North Samufacturer Rated Horsepower North Samufacturer		distributions				
Reted capacity - gallons per minute Discharge head - in feet Discharge head - in feet Revolutions or strokes per minute Wimber of stages Connective-both, gear or direct Moreve power for pump (steam, gas or oil engine, electric more). Type Manufacturer Type Manufacturer Rated Horsepower Type (sales tube, rub, wert, tub, horiz.) Rated Horsepower Type (sales tube, rub, wert, tub, horiz.) Rated Horsepower Type (sales tube, rub, wert, tub, horiz.) Rated Horsepower Type (sales tube, rub, wert, tub, horiz.) Rated Horsepower Type (sales tube, rub, wert, tub, horiz.) Manufacturer Moreve power (steam, gas or oil, hydraulic) Manufacturer Manufacturer Moreve power (steam, gas or oil, hydraulic) Manufacturer Manufactu		asked as kemb from most annual particular start.				
Discharge head - in feet 29	,,,,,					
Revolutions or strokes per minute Number of stages Connection-belt, gear or direct		lated capacity - gallons per minute	120			
Number of stages 9 Number of stages 9 Number of stages 9 Number of stages 9 No. of hours operated during year	ĮI	Discharge head - in feet	<i>200</i>	10.5		
Number of stages 9 Number of stages 9 Number of stages 9 Number of stages 9 No. of hours operated during year	1	Levolutions of strokes per minute	2450	 		
No. of hours operated during year Power Equipment	11	iumber of stages	1 <u>7</u>			
No. of hours operated during year Power Equipment) [(Onnection-belt, gear or direct	directorio	e direct drive		
Power Equipment Motive power for pump (steam, gas or oil engine, electric motor, or water turbine): Clectric electric motor, or water turbine): Clectric electric motor, or water turbine): Clectric electric						
Motive power for pump (steam, gas or oil engine, electric motion, or water turbine): Type Manufacturer Submarsible Manufacturer Submarsible Frankli Frankli Frankli Touckli Touckli Manufacturer Motive power (steam, gas or oil engine, electric electric motion by A Manufacturer Manufacturer Motive power (steam, gas or oil hydraulic) Motive power (steam, gas or oil, hydraulic) Motive power (steam, gas or oil, hydraulic) Motive power (steam, gas or oil, hydraulic) Manufacturer Motive power (steam, gas or oil, hydraulic) Motive power (steam, gas or oil, hydraulic) Motive power (steam, gas or oil, hydraulic) Manufacturer Motive power (steam, gas or oil, hydraulic) Motive power (steam, gas or oil, hydraulic) Manufacturer Motive power (steam, gas or oil, hydraulic) Manufacturer Manufacturer Manufacturer Bore or stroke Submerseave of air lift head in feet, when not pumping Size or air discharge head Submerseave of air lift head in feet, when not pumping Submerseave of air lift head in feet, when not pumping Estimated average draw-down during operation DIA Pounds pressure required to blow well Dia A Dia					_	
Type Solmes Side Submer Side Submer Side Manufacturer Franklin Fra	ا	Motive power for pump (steam, gas or oil engine, electric		ala daia	,	
Manufacturer Rated Horsepower Boiler Data: Manufacturer						
Rated Horsepower Boiler Data: Identification number or description Manufacturer Type (water tube, tub, vert., tub, horiz.) Rated horsepower Identification number or description U/A Rated horsepower Identification number or description U/A Identification number or description Manufacturer Monitare for secretary in kilo-watt-amperes Identification number or description Identification number or description Manufacturer Monitare for secretary in kilo-watt-amperes Identification number or description Identi	1					
Boiler Data:	- 1					
Identification number or description	. 1			110		
Identification number or description	6 1	Boiler Data:	N/A			
Manufacturer	7					
Type (water tube, tub. vert., tub. horiz.) Rated horsepower Il Electric generators: Identification number or description Motive Power (steam. gas or oil, hydraulic) Connection-belt, gear or direct Rated capacity in kilo-watt-amperes Air Compressors: Identification number or description Manufacturer Manufacturer Manufacturer Bore or stroke Size or air d-scharge head Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating	•					
Rated horsepower I Electric generators: D / A	- 1			T		
Electric generators: D/A	1					
Identification number or description Manufacturer Motive Power (steam, gas or oil, hydraulie) Connection-belt, gear or direct Rated capacity in kilo-watt-amperes Air Compressors: Identification number or description Manufacturer Bore or stroke Size or air discharge head Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating		PALED HORSEPOWEL A SERVICE STATES SERVICES				
Manufacturer Motive Power (steam, gas or oil, hydraulie) Connection-belt, gear or direct Rated capacity in kilo-watt-amperes Air Compressors: Identification number or description Manufacturer Motive Power (steam, gas or oil, hydraulie) Pla Air Connection-belt, gear or direct Rated capacity in kilo-watt-amperes Pla Air Compressors: Identification number or description Manufacturer Motive Power (steam, gas or oil, hydraulie) Pla Motive Power (steam, gas or oil, hydraulie) N/A N/A Motive Power (steam, gas or oil, hydraulie) N/A N/A Motive Power (steam, gas or oil, hydraulie) N/A N/A N/A N/A N/A N/A N/A N/				 		
Motive Power (steam, gas or oil, hydraulic) Connection-belt, gear or direct Rated capacity in kilo-watt-amperes Air Compressors: Identification number or description Manufacturer Bore or stroke Size or air d-scharge head Submergence of air lift head in feet, when not pumping Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating		Identification number or description		 		
Connection-belt, gear or direct Rated capacity in kilo-watt-amperes Air Compressors: Identification number or description Manufacturer Bore or stroke Size or air d-scharge head Submergence of air lift head in feet, when not pumping Submergence of air lift head in feet, when nor pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating	- 1	Manufacturer		<u> </u>		
Connection-belt, gear or direct Rated capacity in kilo-watt-amperes Air Compressors: Identification number or description Manufacturer Bore or stroke Size or air d-scharge head Submergence of air lift head in feet, when not pumping Submergence of air lift head in feet, when nor pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating	4	Motive Power (steam, gas or oil, hydraulic)	ν / Λ			
Rated capacity in kilo-watt-amperes Air Compressors: Identification number or description Manufacturer Bore or stroke Size or air discharge head Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating	S					
Air Compressors: Identification number or description Manufacturer Bore or stroke Size or air discharge head Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating Dair lift						
Identification number or description Manufacturer Bore or strike Size or air discharge head Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating Do air lift						
Identification number or description Manufacturer Bore or strike Size or air discharge head Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating Do air lift	_	All Community	1	1]
Manufacturer Bore or stricke Size or air d-scharge head Submergence of air lift head in feet, when not pumping Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating Do air lift	7			 		<u> </u>
Bore or stroke Size or air discharge head Submergence of air lift head in feet, when not pumping. Estimated average draw-down during operation. Pounds pressure required to blow well. Pounds pressure required after air lift begins operating.	8	Identification number or description	<u> </u>	 		ļ
Size or air discharge head Submergence of air lift head in feet, when not pumping. Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating Do air lift	9	Manufacturer	unknass	<u> </u>		
Size or air discharge head Submergence of air lift head in feet, when not pumping. Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating Do air lift	el	Bore or stroke	huhman			<u> </u>
Submergence of air lift head in feet, when not pumping. Estimated average draw-down during operation. Pounds pressure required to blow well. Pounds pressure required after air lift begins operating.	:					
Estimated average draw-down during operation Pounds pressure required to blow well Pounds pressure required after air lift begins operating Do air lift	- :	•		T		
Pounds pressure required to blow well	- 1	•			· -	
Pounds pressure required after air lift begins operating . Do soil life.	i		1 5/A	 		
	- (•		 		
	35	Pounds pressure required after air lift begins operating .	War lit			
	ļ		į.	1		<u> </u>
	j		}	j		}
	- 1		1	1		ļ
	- 1		ł	1	•	I
	1		l			1
	-		ļ	1		į
					***	<u> </u>
	١					1
				1		
	Ī		1]		
			ĺ			1
	ĺ		1	f		
	-		†		Ì	1
, i i i i i i i i i i i i i i i i i i i	- 1					
	1		1]	
	-			1		
	- 1	·	{	1]	Ì

n	Lake Region	Water &	Sewer Co.		
Keport of	Lune Region			For Year Decem	iber 31. 20

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

the same is taken.	of the first of the black of the black
OATH	
STATE OF MISSOUS C	}
COUNTY OF Counder	}\$\$: }
Fritz Ritter	makes oath and says that
(Insert here the official title of the affiant.)	•
he is. President (Insert here the official title of the affiant.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
of Lake Region Water & Sewer	G.
(Insert here the exact legal title or name of the respondent.)	
that he has examined the foregoing report; that to the best of his knowledge, information, a the said report are true and the said report is a correct statement of the business and affairs to each and every matter set forth therein during the period from and including.	
January 1 20.02, to and including Ussember	er 31, 20, 2
Tuls/	Ith
`	nule of affiant.)
Subscribed and sworn to before me, a	in and for the
State and county above named, this 15th day of July	20. Ø3
	20. 0.
"NOTARY SEAL" Linda L. Moorman, Notary Public Camden County, State of Missouri My Commission Expires 4/23/2006	thorized to administer oaths.)

BEFORE THE PUBLIC SERVICE COMMISSION STATE OF MISSOURI

In the matter of the request of Lake Region)
Water & Sewer Company for an extension)
of time in which to file its 2002 Annual Report.	Case #

MOTION TO EXTEND FILING DATE

Comes now, Lake Region Water & Sewer Company, f/k/a/ Four Seasons Water & Sewer Company, by and through its attorney of record, Thomas E. Loraine of the law firm of Loraine & Associates, and for its motion pursuant to 4 CSR 240-10.080(8), respectfully states as follows:

- Lake Region is both a "water corporation" and a "sewer corporation"
 regulated by the Missouri Public Service Commission ("Commission") as
 those terms are defined in § 386.020 RSMo 2003.
- Pursuant to 4 CSR 240-10.080(5), its annual report for water & sewer operations for 2002 is due April 15, 2003.
- 3. Due to changes in Accounting firms has not completed the Auuual Report, Lake Region believes it will not be able to meet the June 30, 2003 filing deadline. Lake Region believes it will be able to file its 2002 Annual Report on or before July 15, 2003.

WHEREFORE, Lake Region Water & Sewer Company requests a fifteen (15) day extension, to July 15, 2003, on the deadline to file its 2002 annual report.

Respectfully submitted,

LORAINE & ASSOCIATES

Thomas E. Loraine

OF THE STATE OF MISSOURI

In the Matter of the Request of Lake Region Water &)
Sewer Company for an Extension of Time in Which to)
File Its 2002 Annual Report.

Case No. WE-2003-0496

ORDER GRANTING EXTENSION OF TIME TO FILE ANNUAL REPORT OUT OF TIME

Syllabus: This order grants Lake Region Water & Sewer Company, f/k/a Four Seasons Water & Sewer Company, an extension of time in which to file its annual report.

On May 15, 2003, Lake Region Water & Sewer Company filed a Motion to Extend Filing Date requesting that the Commission grant it an extension of time to file its 2002 Annual Report. The company alleged it could not meet the April 15¹ deadline because of a change in accounting firms. Lake Region Water & Sewer stated that it will be able to file its report no later than June 30, 2003. No response to the motion was filed.

The Commission finds that good cause exists to permit Lake Region Water & Sewer to file its annual report out of time. Therefore, the Commission will grant the company's motion. The Commission will order Lake Region Water & Sewer to file its annual report no later than June 30.

¹ The company actually stated that it could not meet the "May 15" deadline. Former rule 4CSR 10.080(5), which was rescinded effective April 30, 2003, and set out in new rule 4 CSR 240-3.645, requires that the annual report be filed no later than April 15 of each year.

IT IS THEREFORE ORDERED:

- 1. That Lake Region Water & Sewer Company, f/k/a Four Seasons Water & Sewer Company, is granted an extension of time until June 30, 2003, in which to file its annual report.
 - 2. That this order shall become effective on June 15, 2003.

BY THE COMMISSION

Dale Hardy Roberts Secretary/Chief Regulatory Law Judge

(SEAL)

Nancy Dippell, Senior Regulatory Law Judge, by delegation of authority pursuant to Section 386.240, RSMo 2000.

Dated at Jefferson City, Missouri, on this 5th day of June, 2003.

DPCINC. A DIVISION OF CCH INCORPORATED 42 Melnick Drive • Monsey, NY 10952-3330 • (845) 426-3790 • Fax (845) 426-6275

July 9, 2003

Bill Meyer
Regulatory Auditor
Missouri Public Service Commission

Dear Mr. Meyer:

Introduction:

DPC is a vendor of tax compliance software to the telecommunications industry. Currently, we are in the process of revising our telecommunications database to reflect the taxability of "data transmission services". On a "landline" level, examples of such services include Digital Subscriber Line (DSL), ATM and Frame Relay networks. In addition, we wish to know how these same tax laws apply to wireless data services—i.e. services whereby the transmission of data occurs over a cellular network. One example of such a technology is called "Cellular Digital Packet Data" or CDPD - a system whereby information is divided into "packets" of data and transmitted over idle cellular channels. Please note that when we refer to "wireless data services" we are primarily referring to the transmission of data over a wireless network whereby the device used to send the data is a portable, non-voice device such as a "palm pilot" or "laptop computer" as opposed to a cellular telephone. Thus the mechanism used to transmit the data is not voice-capable, i.e. it is exclusively used for the transmission of digitized data.

Based upon this introduction we pose the following questions to the commission as a means of receiving an informal, non-binding written response:

[Note: Although you have answered some of the questions listed below verbally, we prefer to have written documentation to support decisions we enter into our database.]

Questions:

- A Are telecommunication systems like ATM, DSL and Frame Relay networks designed solely to transmit <u>data</u> rather than voice messages subject to the annual public service commission assessment set forth in section 386.370 of the Revised Statutes of Missouri?
- B Moreover is the assessment base for the Missouri PSC assessment limited solely to revenues derived from <u>regulated</u> services as opposed to <u>non-regulated</u> services?
- C Similarly are <u>wireless</u> data services such as the CDPD technology outlined above subject to assessment fee liability? [Please explain your answer either way]
- D Finally, is the provision of either Internet access services or electronic mail services when <u>separately</u> billed to a subscriber subject to assessment fee liability? [Note: Although e-mail is often offered as a supplemental service together with Internet access it can, in some instances, be offered on a pure "stand alone" basis.]

If you wish you may fax your response to our office at fax number 845-426-6275. Within your response please quote any official sources such as statutes, regulations or letter rulings that may apply. Thank you for your timely response to our inquiry letter.

Sincerely yours, Joel Haimowitz Research Associate Phone # 845-426-3790, Ext. 122