MISSOURI GAS ENERGY
Selected Cost of Service Component Allocation Differences Between the Company, Commission Staff, and Office of Public Counsel

Line	e Cost of Service Component	Dollars (Company Direct Filing)	Cost of Service Study	Allocation Method/Factor	Residential	Small General Service	Large General Service	Large Volume Service
Line	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	(a)	(0)	(0)	(u)	(0)	(1)	(8)	(11)
1	Distribution Mains (376)	_						
2	Net Plant	251,288,020						
3								
4	Depreciation Expense	8,990,721						
5	Oper. & Main. Exp. (874 and 887)	12,746,955	Company	Zero-Intercept Method (38.41% customer, 61.59% demand)	68.96%	18.52%	1.25%	11.27%
6			Staff	Stand Alone/Integrated System	62.47%	20.98%	1.64%	14.90%
7				Stand Alone/Integrated System - Recalculated	68.49%	18.28%	1.47%	11.76%
8			OPC	38.41% customer, 17.96% volumes, 43.63% demand	68.57%	18.36%	1.23%	11.85%
9								
10	Services (380)							
11	Net Plant	171,015,345						
12								
13	Depreciation Expense	10,655,167						
	Operations & Maintenance Exp.	4,063,612	Company	Weighted Services	87.35%	12.30%	0.10%	0.25%
	(874 and 892)	.,,.	Staff	Weighted Services (sample averages)	86.86%	12.15%	0.25%	0.74%
16	(0.1 4.44 0.5 2)			Weighted Services (sample medians)	88.58%	10.94%	0.16%	0.32%
17			OPC	Weighted Services	87.55%	12.12%	0.10%	0.23%
18				,				
19	Meters (381)							
	Net Plant	28,782,702						
21	Tive Finance	20,702,702						
	Depreciation Expense	940.837	Company	Weighted Meters	50.72%	46.19%	0.38%	2.71%
23	Deprocuition Expense	, , , , , , ,	Staff	Weighted Meters/Meters and Installations	69.52%	21.81%	1.94%	6.73%
24			OPC	Weighted Meters	51.22%	45.88%	0.37%	2.53%
25				11018.1101				
	Meter Installations (382)							
	Net Plant (382)	57,328,167						
28	11001 1000	21,220,101						
	Depreciation Expense (382)	2,190,649	Company	Weighted Meter Installations	70.88%	19.96%	2.08%	7.09%
30	Depresention Expense (302)	2,170,00	Staff	Weighted Meters/Meters and Installations	69.52%	21.81%	1.94%	6.73%
31			OPC	Weighted Meter Installations	71.54%	19.81%	2.03%	6.62%
<i>3</i> 1				or organica tradici instantations	/1.57/0	17.01/0	2.02/0	0.02/0

MISSOURI GAS ENERGY
Selected Cost of Service Component Allocation Differences Between the Company, Commission Staff, and Office of Public Counsel

		Dollars	Cost of			Small	Large	Large
		(Company	Service			General	General	Volume
Line	Cost of Service Component	Direct Filing)	Study	Allocation Method/Factor	Residential	Service	Service	Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
32								
	Automated Meter Reading (397.1)	-						
34 N	let Plant	21,001,477						
35								
	Depreciation Expense	1,913,901		Customers, excluding Large Volume customers	87.61%	12.33%	0.06%	0.00%
37			Staff	Customers, excluding Large Volume customers	87.44%	12.50%	0.06%	0.00%
38			OPC	Non-General Net Plant	73.41%	18.20%	0.92%	7.46%
39								
	Aiscellaneous Intangible Plant							
	303 - Software)	_						
	Jnamortized Balance	7,835,745		78% Direct Assignment 28% Non-Intangible Plant	84.55%	13.32%	0.25%	1.89%
43			Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
44				Cost of Service	68.69%	23.75%	0.90%	6.66%
45								
46 A	amortization Expense	1,845,160	• •	78% Direct Assignment 28% Non-Intangible Plant	81.37%	15.76%	0.47%	2.40%
47			Staff	Total Distribution Plant	72.23%	17.84%	1.16%	8.77%
48			OPC	Non-General Net Plant	73.41%	18.20%	0.92%	7.46%
49								
50 N	Measuring and Regulating							
_	tation Equipment (378 and 379)	_						
	let Plant	10,498,080						
53								
	Depreciation Expense	420,845						
55 C	Operations & Maintenance Exp.	1,713,808	Company	Demand	57.39%	22.39%	1.99%	18.23%
56 (875, 877, 889, 891)		Staff	Volumes	46.08%	19.16%	1.81%	32.94%
57			OPC	Annual Throughput (Volumes)	46.90%	17.66%	1.70%	33.74%

MISSOURI GAS ENERGY
Selected Cost of Service Component Allocation Differences Between the Company, Commission Staff, and Office of Public Counsel

T.		Dollars (Company	Cost of Service		D 11 11	Small General	Large General	Large Volume
Line	Cost of Service Component	Direct Filing)	Study	Allocation Method/Factor	Residential	Service	Service	Service
50	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
58 50 C	System on Donosits and Interest on							
	Customer Deposits and Interest on							
	Customer Deposits	(4.550.511)	~	Direct Accienus	17 100/	70.510/	2.000/	0.220/
	Customer Deposits	(4,559,511)		Direct Assignment Residential and Small General Service Bills	17.18%	79.51%	3.08%	0.23%
62 (I 63	Rate Base Reduction)		Staff OPC	Bills	93.33%	6.67%	0.00%	0.00%
63 64			OPC	Bills	87.70%	12.15%	0.06%	0.09%
	nterest on Customer Deposits	146 575	Company	Direct Assignment	22.71%	74.20%	2.88%	0.22%
66	increst on Customer Deposits	140,373	Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
67			OPC	Cannot be determined	12.2070	17.0570	1.1070	0.7170
68			Orc	Cannot be determined				
	Incollectibles Expense (904)	9,435,379	Company	Direct Assignment	91.74%	8.22%	0.04%	0.00%
70	medicetioles Expense (704)	, ,,,,,,,,,	Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
71			OPC	Cost of Service	68.69%	23.75%	0.90%	6.66%
72			010	Cost of Service	30.0770	23.1370	0.2070	0.0070
	Demonstrating and Selling (912)	1,026,962	Company	Direct Assignment	30.00%	20.00%	10.00%	40.00%
74	onionationing und soming (512)	1,020,702	Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
75			OPC	Bills	71.54%	19.81%	2.03%	6.62%
76								# · · · · · ·
	Meter Reading Expenses (902)	971,886	Company	Customers	87.52%	12.32%	0.06%	0.10%
78	8	,	Staff	Weighted Customer Counts	86.86%	12.15%	0.25%	0.74%
79			OPC	Weighted Meters	87.79%	12.16%	0.06%	0.00%
80								
81 C	Customer Accounts & Collect.(903)	13,128,223	Company	Service Order, Pay Agreement, and Bill Counts	87.02%	12.66%	0.13%	0.18%
82 —			Staff	Weighted Customers - Billing	86.86%	12.15%	0.25%	0.74%
83			OPC	Weighted Meters	51.22%	45.88%	0.37%	2.53%
84								
85 S	afety Line Replacement Program							
	SLRP) Amortization Expense	1,081,178		SLRP Deferrals (38.45% Mains and 61.55% Services)	80.54%	14.60%	0.53%	4.33%
87			Staff	Total Distribution Plant	72.23%	17.84%	1.16%	8.77%
88			OPC	Non-General Net Plant	73.41%	18.20%	0.92%	7.46%