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Witness: Wm. M. Stout

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### MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. WR-2000-281

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Missouri Public Service Commission

**Direct Testimony of** 

WILLIAM M. STOUT, P.E.

on Behalf of

MISSOURI-AMERICAN WATER COMPANY

Jefferson City, Missouri

November 29, 1999

# DIRECT TESTIMONY OF WILLIAM M. STOUT, P.E.

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- 1 1. Q. Please state your name and address.
- 2 A. William M. Stout. My business address is 207 Senate Avenue, Camp Hill,
- 3 Pennsylvania.
- 4 2. Q. With what firm are you associated and what is your position?
- 5 A. I am President of the firm of Gannett Fleming Valuation and Rate Consultants,
- 6 Inc.
- 7 3. Q. What is your educational background?
- A. I have a Bachelor of Science degree in Management Engineering from
   Rensselaer Polytechnic Institute.
- 10 4. Q. Are you a registered professional engineer?
- 11 A. Yes, I am registered in the Commonwealth of Pennsylvania.
- 12 5. Q. Are you a member of any professional societies?
- A. Yes, I am a member of the National and Pennsylvania Societies of Professional
- 14 Engineers, the Institute of Industrial Engineers, the American Gas Association
- 15 (AGA), the American Water Works Association (AWWA), the National
- Association of Water Companies (NAWC), the American Railway Engineering
- 17 Association and the Society of Depreciation Professionals (SDP). I am a
- former member of the Rates & Charges Subcommittee of AWWA, a member
- of the Accounting Services Committee of AGA and a past president of SDP.
- 20 6. Q. Will you outline your experience in the field of engineering?
- 21 A. While attending Rensselaer, I was employed by the Valuation Division of
- 22 Gannett Fleming Corddry and Carpenter, Inc., during the summers of 1970,
- 23 1971, and 1972. My principal assignments related to valuation studies and
- computer programming.

After my graduation in June 1973, I was employed by the Valuation Division as a Valuation Engineer. The scope of my depreciation activities has included assembly of basic data, statistical service life analyses utilizing the retirement rate and simulated plant record methods, field surveys, estimation of service life and salvage, calculation of annual and accrued depreciation, and preparation of reports presenting the results of the studies.

The scope of my cost of service activities has included the selection of customers to be demand-metered, the analysis of recorded customer demands, the development of cost allocation factors, the allocation of costs, the analysis of customers' consumption, the application of present and proposed rates to the consumption analysis, the design of rate structures, and the preparation of reports presenting the results of the studies.

Since January 1978, I have testified in support of the studies conducted under my direct supervision. In January 1980, I was assigned to the position of Manager of Depreciation and Cost Allocation Studies conducted by the Valuation Division. In June 1982, subsequent to a corporate reorganization, I became a Vice President of Gannett Fleming Valuation and Rate Consultants, Inc. I became a Senior Vice President in 1991 and attained my current position of President in 1994.

# 7. Q. Do your professional activities include participation in continuing professional educational programs?

A. Yes, they do. I have completed the "Fundamentals of Life Estimation,"

"Forecasting Service Life," and "Making and Administering [Depreciation]

Policy" programs conducted by the Center for Depreciation Studies at Western

Michigan University. In 1985 I became a member of the faculty of Depreciation
Programs, Inc., lecturing on "Forecasting Service Life," "Fundamentals of
Salvage Analysis," and "Managing a Depreciation Study". I also am an
instructor at the annual Advanced Accounting Seminar sponsored by the AGA.

### 5 8. Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to support the district-specific cost of service study and the customer class cost of service study conducted under my direction and supervision for Missouri-American Water Company (Missouri-American or Company) and to make recommendations related to the rate design implications of the results of these studies.

### 9. Q. Have you previously testified on these subjects?

A. Yes. I have testified before the Missouri Public Service Commission, the
Pennsylvania Public Utility Commission, the Connecticut Department of Public
Utility Control, the New York Public Service Commission, the West Virginia
Public Service Commission, the Illinois Commerce Commission, the Arizona
Corporation Commission and the New Jersey Board of Public Utilities on the subjects of cost allocation and rate design.

#### 18 SUMMARY

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# 19 10. Q. What are the conclusions of your district-specific cost study?

A. The study results indicate that the unit costs of providing service in the several districts vary based on three factors: (1) the relative age of the district's plant in service; (2) the level of water treatment required in the district; and, (3) the size of the district. All other things being equal, the unit cost of service (1) decreases as the average age of the plant in service increases, (2) increases

as the level of treatment increases, and (3) decreases as the size of the district
increases.

# 11. Q. Do these cost study conclusions support the continued use of single tariff pricing for Missouri-American Water Company?

A. Yes. The conclusions of the district-specific cost study support the use of a single tariff for all districts. The decrease in the unit cost, in relation to the unit costs of other districts, as a district's plant ages, relative to the age of the plant in the other districts, is a result of original cost ratemaking. Major additions increase the rate base and revenue requirements and correspondingly reduce the average age of plant. The relative age of plant in the several districts varies as major additions are made to one district, increasing its unit costs beyond the average, and then to another, increasing its costs beyond the average. With the passage of time, the relative impact of these major additions lessens and the affected district's unit cost of service decreases to an amount that is less than the statewide average. Reflecting this temporal variance in district specific costs in district specific rates decreases the rate stability of all districts and would not be an appropriate ratemaking policy.

With respect to the level of treatment, increasing regulatory requirements will move all districts to significant levels of treatment, mitigating, if not eliminating, any unit cost variance that currently exists due to this cause. Current pricing policy should recognize that this variance will be significantly lessened or eliminated in the future and not differentiate district rates for this reason.

Although the variance due to the size of the district is the only variance that is not temporal or will not be significantly lessened or eliminated with increased regulations, this variance also supports single tariff pricing. As a result of economies of scale, the unit cost of providing service in a small district will be greater than the unit cost of providing service in a large district. It is for this reason that many commissions encourage the acquisition of small systems by large systems. That is, the small system will enjoy the benefits of the lower unit costs of the large system without having a significant impact on the average unit cost of service for the combined system. This is a reasonable public policy and also supports the use of a single tariff for all districts.

#### 12. Q. What are the conclusions of your customer class cost of service study?

A. The study results indicate that the proposed revenues represent a movement toward the cost of service for the Residential, Industrial, Other Public Authority and Other Water Utilities customer classifications and a movement away from the cost of service for the Commercial and Private Fire Protection customer classifications.

# 13. Q. Do these study conclusions support the continued use of single tariff pricing for Missouri-American Water Company?

A. Yes, the conclusions of the customer class cost of service study support the use of a single tariff for all districts. The proposed revenues by class are sufficiently commensurate with the cost of service that the single tariff could be modified to align revenues with the cost of service to the extent warranted by other rate design considerations.

#### **ALLOCATION OF COSTS TO DISTRICTS**

	2	14.	Q.	Briefl	y describe the	purpose	of your	cost alle	ocation	study
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A. The purpose of the study was to allocate the common corporate costs of the Company to each of its operating districts, add this amount to the known district-specific costs and compare the resultant total cost of service by operating district to the revenues by district. Corporate costs were allocated to districts based on the nature of the cost and related cost causative parameters such as number of customers, feet of main, labor expense, etc.

### 9 15. Q. Have you prepared schedules presenting the results of your cost study?

A. Yes. The results of my assignment and allocation of costs to operating districts are presented in Schedule WMS-1, Tables 1-A through 1-E attached to my testimony.

## 13 16. Q. Please describe the procedure followed in the cost study.

A. The assignment and allocation of the cost of service at the proposed revenue level is presented in Table 1-B of Schedule WMS-1. The items of cost are identified in column 1 of Table 1-B. The cost of each item, shown in column 3, is allocated to the operating districts based on Allocation Factors 1 through 17 referenced in column 2. The development of the Allocation Factors is presented in Table 1-C.

The following principles and considerations have been used to allocate the cost items. The district specific labor and other costs are assigned to each district using Factors 1 through 7, e.g., Factor 1 is used to assign Brunswick costs directly to the Brunswick District. Engineering and related costs common to all districts such as maintaining maps and records are allocated to districts

based on the number of feet of main in the district using Factor 8. Corporate costs common to all districts that are associated with service to customers such as contracts and orders, customer service, water quality and community relations are allocated to districts based on Factor 9, the number of customers.

Costs associated with billing and related accounting and collecting are allocated to districts based on the number of bills using Factor 10.

Factor 11 allocates seventy percent of leak detection costs as recorded in Accounts 662.11 and 662.21 to the Joplin District based on management's judgment as to the portion of the leak detection specialist time spent working on behalf of this district. The remaining thirty percent was allocated to the other six districts based on the length of mains in each district. Miscellaneous customer accounting expenses, Account 905.1, are allocated to districts using Factor 12 which is based on the results of allocating all other corporate customer accounting costs to the districts. Factor 13 is based on the composite results of assigning and allocating operation, maintenance and depreciation expenses, other than corporate administrative and general expenses and purchased water costs, to each operating district. This factor is used to allocate administrative and accounting costs inasmuch as the costs used in developing the composite factor represent the activities that are being accounted for and supervised.

Factors 14 and 15 are based on the allocation of labor expenses. Factor 14 is based on all labor, district-specific and corporate, inasmuch as the items being allocated such as pensions and workers compensation relate to all Company employees. Factor 15 includes only the allocated corporate labor

because the benefit costs being allocated relate only to corporate employees.

The comparable benefit costs for district employees are included in the directly assigned costs.

Factor 16 is based on the allocation of the several elements of rate base and is used to allocate property insurance, property taxes, return and income taxes. These items of cost all vary with the value of the property. In developing the rate base by district, the original cost less depreciation of the plant in each district is assigned to that district. The original cost less depreciation of the structures and equipment used by corporate employees is allocated to districts based on the manner in which corporate labor was allocated to the districts, Factor 15. Cash working capital was allocated based on Factor 13, total expenses other than corporate administrative and general expenses and purchased water costs. Regulatory expenses are allocated to districts based on the total cost of service other than the amounts being allocate using Factor 17.

# 17. Q. Have you summarized the results of your assignment and allocation of costs?

A. Yes. Table 1-A presents a summary of the costs by operating district along with the revenues for each district. Table 1-A indicates that the cost of serving the Brunswick, Mexico, Parkville and St. Joseph Districts exceeds the revenues produced in these districts. In contrast, the cost of serving the Joplin, St. Charles and Warrensburg Districts is less than the proposed revenues produced in these districts.

1	18.	Q.	Are the proposed revenues based on a single tariff for all customers in
2			the state?

A. Yes, they are.

- 4 19. Q. Have you identified the factors that cause the costs by district to vary from the revenues by district based on single tariff pricing?
  - A. Yes, I have. There are three primary factors that cause the costs by district to vary from the single tariff pricing revenues produced in each district. As stated previously, the factors are the average age of the plant in the district, the level of treatment in the district and the size of the district.

### IMPACT OF AVERAGE AGE OF PLANT

20. Q. How does the average age of the district's plant affect the cost of service?

A. The average age of the plant on a dollar-weighted basis indicates the extent to which there have been recent significant additions to plant. A district will have a relatively low average age of plant if there have been recent significant additions and a relatively high average age of plant if there have not been any significant recent additions.

Recent significant additions to plant increase the relative level of the cost of service as a result of inflation and original cost ratemaking. That is, if there are two districts that are identical in every way except that one has a treatment plant that is 5-years old and one has a treatment plant that is 50-years old, the district with the newer plant will have a greater cost of service because the original cost of its plant, having been built during a period when the price level was higher, is greater than the original cost of the other district's treatment plant.

This wouldn't be as significant a problem if there were no inflation and the two plants cost the same amount or if the cost at the current price level was used for ratemaking purposes rather than the original cost. However, both inflation and original cost ratemaking are realities in the world of utility economics. As a result, the district with additions of plant during more recent periods at greater price levels, i.e., the district with the lower average age of plant, even though performing the same service as the district with plant that was added years ago, has a higher relative cost of service under original cost ratemaking.

### 21. Q. Is this impact evident in the study results?

A. Yes, it is. For example, the cost of service assigned and allocated to the St. Joseph District is greater than the revenues produced by the district. This is almost entirely attributable to the return and income taxes allocated to the district based on its original cost rate base. The percent of total Company revenues produced by the St. Joseph District is 33 percent. The percent of total Company operating, maintenance and depreciation expenses assigned and allocated to St. Joseph in my study is 39 percent, which is greater than the revenue percent due to depreciation expense. Further, because of the replacement of the major treatment plant in St. Joseph, its original cost rate base is 55 percent of the Company total. The resultant return and income taxes allocated to St. Joseph increases the total assigned and allocated cost of service, as a percent of the Company total, to 47 percent, which is also greater than the revenue contribution percent. This increase in the relative cost of service is negatively correlated with the change in the average age that

- results from this recent significant addition. Table 1-D presents the average age of plant in service for each district and shows that the St. Joseph District has the lowest average age.
- 4 22. Q. Will the St. Joseph District's assigned and allocated cost of service always be greater than its single tariff pricing revenue contribution?
  - A. No, it will not. In the future, after there have been significant additions to other districts, the reverse will most likely be true, i.e., the assigned and allocated cost of service for St. Joseph will be less than its revenue contribution. This was the case prior to the treatment plant replacement in the district. This cyclical pattern of costs that are sometimes greater than and sometimes less than the revenue contribution will repeat and repeat over time as the relative average age of plant in the several districts varies.

#### IMPACT OF TREATMENT REQUIREMENTS

# 23. Q. How does the level of treatment required affect the cost of service?

- A. Increased levels of treatment, such as the addition of filtration, increase the unit cost of service. The addition of the facilities required for such greater levels of treatment increases the original cost rate base and depreciation expense, as well as the related operation and maintenance expenses such as additional personnel and chemicals.
- 20 24. Q. Is this impact evident in the study results?

A. Yes, it is. Table 1-E presents a comparison of the directly assigned cost of service on a per customer basis in several of the districts and illustrates the impact of the level of treatment. The annual assigned costs per customer in the Joplin and St. Joseph Districts, large districts with filtration plants, are \$106 and

\$118, respectively. In Parkville and Mexico, smaller districts with filtration, the annual assigned costs per customer are \$179 and \$172, respectively. However, in a relatively small district that does not have filtration, Warrensburg, the annual assigned costs per customer are \$99. Thus, when comparing districts of approximately the same size, Parkville or Mexico with Warrensburg, the higher level of treatment in Parkville and Mexico increases the unit cost of service. The lower level of treatment in Warrensburg offsets the economies of scale evident in the Joplin and St. Joseph Districts and results in assigned costs per customer that are approximately the same as those in these larger districts.

#### IMPACT OF ECONOMIES OF SCALE

#### 25. Q. How do economies of scale affect the cost of service?

A. Economies of scale decrease the unit cost of service as the size of a system increases. Many costs of operating a system are relatively fixed and do not decrease proportionately as the size of a system decreases. For example, it is not possible to manage a district that has one-fifth the number of customers of another district with one-fifth of a manager or to pay the manager of the smaller district one-fifth of the pay of the manager of the larger district. Similarly, if a 25,000 customer system requires 3 operations supervisors, it is not possible to supervise the operations of a 5,000 customer system with three-fifths of a supervisor or to pay the operations supervisor in the smaller district only three-fifths of the pay of the operations supervisors in the larger district.

### 26. Q. Are the impacts of economies of scale evident in the study results?

- A. Yes, they are. Table 1-E presents the cost of service by customer for each district. The cost of service is separated into the directly assigned operation and maintenance; allocated corporate costs; and depreciation, return, property and income taxes. With few exceptions that are not explained by the average age of plant or the level of treatment required, the unit cost of each category of cost of service generally decreases as the size of the district increases.
- 7 27. Q. Will the cost differentials that result from economies of scale change over 8 time?

A. No, they will not. This cause of unit cost variances between the several districts will remain. It is not temporal like the impact of recent additions and not subject to ultimate mitigation like the level of treatment required. In fact, with increasing regulatory requirements, the unit cost variance due to economies of scale will likely increase as the cost of compliance increases.

#### COST TO OPERATE ON A STAND-ALONE BASIS

- 15 28. Q. Would the cost to operate each district as shown in Table 1-A be different16 if the district was operated on a stand-alone basis?
  - A. Yes, it would. The cost to operate any of the systems on a stand-alone basis would be greater than the amounts shown in Table 1-A. Many costs of Missouri-American are shared by over 95,000 customers, whether recorded at the district or corporate level, and would not be reduced proportionately if they were incurred at the district level. Administration, engineering, accounting and billing costs per customer would be much greater if each district stood on its own. For example, the cost of capital to the smaller districts, as a result of different capital structures and costs of capital would be greater for the

individual district. Similar conclusions could be reached with respect to other costs subject to economies of scale. That is, even though the small districts have a higher unit cost of service based on the cost study that I have performed, such unit costs would be higher still if the economies of scale of a statewide organization were not reflected in the bases for allocating costs to the districts and would be higher yet if the actual stand-alone cost was considered.

#### RATIONALE FOR SINGLE TARIFF PRICING

- Q. Is the continued use of a single tariff, applicable to all seven districts of
   Missouri-American, appropriate?
- **10** A. Yes, it is.

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- 11 30. Q. What are the reasons that single tariff pricing is appropriate for Missouri-12 American?
- A. The reasons for using single tariff pricing in a multi-district operation such as

  Missouri-American's include the long-term rate stability which results from a

  single tariff, the operating characteristics of the districts, the equivalent services

  offered, both the allocated cost of service and the cost of service on a stand
  alone basis, and the principle of gradualism.
- 18 31. Q. Please explain how single tariff pricing will provide long-term rate stability
   19 for the several districts.
- A. Utility customer rates are dependent on the total expenses and rate base of the utility and the amount of the commodity which the utility sells. Increases in rate base, particularly as the result of the Safe Drinking Water Act, and changes in the quantity sold have a significant potential for adversely impacting the rates of small or medium size utilities or rate districts within a utility.

For example, if Joplin were required to replace significant elements of its present treatment plant, the capital cost could be significant. The ability to absorb the cost of such projects over a larger customer base is a compelling argument in support of single tariff pricing. Capital programs will never be uniform in the several districts, even over periods of 5 to 10 years. As illustrated in my previous discussion of the impact of the average age of plant, the variances in unit costs that result from major additions are temporal and only tend to cause price instability if reflected in district-specific pricing. The cost of district specific programs should be shared by all customers rather than burdening those of the affected districts. Rate increases will be more stable and major increases in specific districts will be avoided.

# 32. Q. In what manner do the operating characteristics of the several districts support single tariff pricing?

A. There are many similarities in the manner in which the several districts are operated. All of the district systems pump their treated water through transmission lines to distribution areas that include mains, booster pump stations and storage facilities. All of the districts provide water to individual customers through a service line and meter. All of the districts rely on a centralized work force for billing, accounting, engineering, administration, and regulatory matters. All of the districts rely on a common source of funds for financing working capital and plant construction. The only significant differences in operating characteristics are the sources of supply and treatment processes.

The increasing pressure from regulators and customers related to the level of treatment will ultimately eliminate this operating characteristic difference. Thus, over the long term, the commonality of the operating characteristics support the use of single tariff pricing.

# 33. Q. Please explain why the equivalence of services offered support the use of single tariff pricing?

A. The use of single tariff pricing in a utility with noncontiguous service areas is supported by the equivalent service rendered in each area. Although there would be considerable debate with respect to the equivalency of the service rendered to different customer classifications, there can be little argument that the service rendered to a residence in one district is the same as the service rendered to a residence in another district. Residential customers are relatively consistent in their uses of water: cooking, bathing, cleaning and other sanitary purposes, and lawn sprinkling. If customers use water for the same purposes, the service offering is the same and should be priced accordingly. Thus, from this perspective, there is no basis for charging different prices to customers in different districts.

The electric industry reflects such concepts when it serves customers in geographically dispersed areas. A kilowatt-hour delivered in one area has the same price as a kilowatt-hour delivered in another area despite the fact that cost of service studies could be performed to identify differences in the cost of providing service to customer classes in different regions. The same is true of the gas and telephone industries.

I	34.	Q.	Are there other cost of service considerations that support single tariff
2			pricing?

A. Yes. The Company has centralized and consolidated a significant portion of its operations. Common costs which have been assigned or allocated to each district include management fees, corporate headquarter costs, customer service costs, depreciation expense developed on the basis of Company-wide depreciation rates and return and income taxes based on total Company financing and tax provisions. The allocations of common costs, while reasonable, are subject to judgment and do not result in the development of district-specific revenue requirements which reflect precisely the cost of serving each district, particularly if stand-alone costs are considered.

#### SINGLE TARIFF PRICING CONCLUSION

- 35. Q. Briefly summarize your analysis of the cost to serve each district and
   single tariff pricing for Missouri-American Water Company.
  - A. The results of assigning and allocating costs to the districts of Missouri-American indicate that the differences in costs between districts and, therefore, the difference between costs and single tariff pricing revenues are due to three primary factors: (1) the average age of plant; (2) the level of treatment required; and, (3) the size of the district. The first two factors are either temporal or subject to elimination resulting from customer and regulatory pressures. A policy of district-specific pricing should not be based on such factors, as it would lead to price instability.

The third factor, the size of the district, will continue to produce variances in the unit cost of serving a district. District-specific pricing that recognized the

economies of scale in providing service in a larger district would yield higher rates for small districts and lower rates for large districts. It is a reasonable public policy to ignore this cost variance in establishing customer rates. In this manner, the small districts enjoy the cost benefits of being part of a large system. Further, the impact on the rates for the larger districts, when compared to district-specific pricing of such districts, is not significant.

Single tariff pricing is appropriate for Missouri-American. Such pricing is supported by considerations of the benefits of sharing the impact of capital programs on a Company-wide basis; the significant costs that are common to all districts; the equivalent service rendered; and the gas, telephone and electric industries' precedent. Most importantly, single tariff pricing is necessary so that all customers benefit from the economies of scale by being a part of a large system. The small systems will realize the benefits of the lower unit costs of the large systems without significantly impacting the unit costs of the total system. The best interests of all customers are served through gradualism by continuing single tariff pricing.

#### **ALLOCATION OF COST TO CUSTOMER CLASSES**

### 36. Q. Briefly describe the purpose of your cost allocation to customer classes.

A. The purpose of the study was to allocate the total cost of service to the several customer classifications to determine if the single tariff also results in equity among the customer classifications. In the study, the total costs were allocated to the residential, commercial, industrial, other public authority, other water utilities, private fire protection and public fire protection classifications in accordance with generally accepted principles and procedures. The cost of

service allocation results in indications of the relative cost responsibilities of
each class of customers. The allocated cost of service is one of several criteria
appropriate for consideration in designing customer rates to produce the
required revenues.

# 5 37. Q. Have you prepared a schedule presenting the results of your customer class study?

A. Yes. The results of my allocation of the pro forma cost of service to customer
 classifications are presented in Schedule WMS-2.

# 9 38. Q. Please describe the method of cost allocation that was used in yourstudy.

A. The base-extra capacity method, as described in 1991, and prior, Water Rates Manuals published by the American Water Works Association (AWWA), was used to allocate the pro forma costs. The method is a recognized method for allocating the cost of providing water service to customer classifications in proportion to the classifications' use of the commodity, facilities, and services. It is generally accepted as a sound method for allocating the cost of water service and has been accepted by this Commission for that purpose. It is the method that was used by the Company and accepted by this Commission in the Company's most recent rate case.

In the base-extra capacity method, the four basic categories of cost responsibility are base, extra capacity, customer, and fire protection costs. Base costs are costs that tend to vary with the quantity of water used, plus costs associated with supplying, treating, pumping and distributing water to customers under average load conditions, without the elements necessary to

meet peak demands. In the study for Missouri-American, base costs were allocated to customer classifications on the basis of average daily usage.

Extra capacity costs are costs associated with meeting usage requirements in excess of the average. They include operating and capital costs for additional plant and system capacity beyond that required for average use. The extra capacity costs in this study are subdivided into costs necessary to meet maximum day extra demand and costs to meet maximum hour extra demand. The extra capacity costs were allocated to customer classifications on the bases of each classification's maximum day and hour usage in excess of average usage.

Customer costs are costs associated with serving customers regardless of their usage or demand characteristics. Customer costs include the operating and capital costs related to meters and services, meter reading costs, and billing and collecting costs. The customer costs were allocated on the bases of the capital cost of meters and services and the number of customers.

Fire protection costs are costs associated with providing the facilities to meet the potential peak demand of fire protection service. Fire protection costs are subdivided into costs to meet Public Fire Protection and Private Fire Protection demands. The extra capacity costs assigned to Fire Protection Service were allocated to Public and Private Fire Protection Service on the basis of the total relative demands of the hydrants and fire service lines.

### 39. Q. Please describe the procedure followed in the cost allocation study.

A. Each identified classification of cost in the pro forma cost of service was allocated to the customer classifications through the use of appropriate

allocation factors. This allocation is presented in Table 2-B of Schedule WMS
2. The items of cost, which include operation and maintenance expenses, depreciation expense, taxes and income available for return, are identified in column 1 of Table 2-B. The cost of each item, shown in column 3, is allocated to the several customer classifications based on allocation factors referenced in column 2. The development of the allocation factors is presented in Table 2-C of the schedule.

I will use some of the larger cost items to illustrate the principles and considerations used in the cost allocation methodology. Purchased water, purchased electric power and treatment chemicals are examples of costs that tend to vary with the amount of water consumed and are thus considered base costs. They are allocated to the several customer classifications in direct proportion to the average daily consumption of those classifications through the use of Factor 1. The development of Factor 1 is shown in Table 2-C on page 8 of Schedule WMS-2.

Other source of supply, water treatment and transmission costs are associated with meeting usage requirements in excess of the average, generally to meet maximum day requirements. Costs of this nature were allocated to customer classifications partially as base costs, proportional to average daily consumption, partially as maximum day extra capacity costs, in proportion to maximum day extra capacity, and, in the case of certain pumping stations and transmission mains, partially as fire protection costs, through the use of Factors 2 and 3. The development of the allocation factors, referenced

as Factors 2 and 3, is shown in Table 2-C on pages 9 through 12, of Schedule WMS-2.

Costs associated with storage facilities and distribution mains were allocated partly on the basis of average consumption and partly on the basis of maximum hour extra demand, including the demand for fire protection service, because these facilities are designed to meet maximum hour and fire demand requirements. The development of the factors, referenced as Factors 4 and 5, used for these allocations is shown in Table 2-C on pages 13 through 16 of Schedule WMS-2. Fire demand costs were allocated to public and private fire protection service in proportion to the relative potential demands on the system by hydrants and fire services, as presented on page 31 of Schedule WMS-2.

Costs associated with pumping facilities and the operation and maintenance of mains were allocated on combined bases of maximum day and maximum hour extra capacity because these facilities serve both functions. The relative weightings of Factors 2 and 3 (maximum day) and Factor 4 (maximum hour) for pumping facilities and the operation and maintenance of mains were based on horsepower of pumps and footage of mains, respectively, serving maximum day and maximum hour functions. The development of these weighted factors, referenced as Factor 6 and Factor 7, is presented on pages 17 and 18 of Schedule WMS-2.

Costs associated with meters and services facilities were allocated to customer classifications in proportion to the capital costs of the sizes and quantities of meters and services serving each classification. The development

of factors for meters and services, referenced as Factor 9 and Factor 10, is presented on pages 19 through 22 of Schedule WMS-2.

Costs for customer accounting, billing and collecting were allocated on the basis of the number of customers for each classification. The development of these factors, referenced as Factor 13, is presented on page 24 of Schedule WMS-2.

Administrative and general costs were allocated on the basis of allocated direct costs excluding those costs such as purchased power and chemicals which require little administrative and general expense. The development of factors for this allocation, referenced as Factor 15, is presented on page 25 of Schedule WMS-2.

Annual depreciation accruals were allocated on the basis of the function of the facilities represented by the depreciation expense for each depreciable plant account. The original cost less depreciation of utility plant in service was similarly allocated for the purpose of developing factors, referenced as Factor 18, for allocating items such as income taxes and return. The development of Factor 18 is presented on pages 28 through 30 of Schedule WMS-2.

- 40. Q. Refer to Table 2-C, pages 10 and 14 of Schedule WMS-2, and explain the source of the system maximum day and maximum hour ratios used in the development of factors referenced as Factors 2 through 5.
  - A. The ratios were based on a review of experienced Company data. The maximum day ratio of 1.7 times the average day approximates the ratio of maximum daily send-out experienced by the Company in 1995. The maximum

- hour ratio of 2.5 times the average hour is based on the maximum day data and 1 2 the typical relationship between the maximum hour and maximum day ratios.
- 41. Q. What factors were considered in estimating the maximum day extra 3 4 capacity and maximum hour extra capacity demands used for the 5 customer classifications in the development of Factors 2 through 5?
- A. The estimated demands were based on judgment which considered field 6 observations of the service areas of the Company, the factors used in previous 8 studies of the Company, field studies of similar service areas in Pennsylvania 9 conducted under my direction, and generally-accepted customer class 10 maximum day and maximum hour demand ratios.

#### 11 42. Q. Have you summarized the results of your cost allocation study?

7

- 12 A. Yes. The results are summarized in columns 2 through 5 of Table 2-A on page 13 1 of Schedule WMS-2. Column 2 sets forth the allocated pro forma cost of 14 service for each customer classification identified in column 1. Column 3 15 presents the allocation of the cost of public fire protection to the other customer 16 classifications based on their cost of service. Column 4 presents the resultant 17 adjusted cost of service by class for comparison to revenues under present and 18 proposed rates. Column 5 presents each customer classification's cost respon-19 sibility as a percent of the total cost.
- 43. Q. Have you compared these cost responsibilities with the proportionate 20 revenue under existing rates for each customer classification? 21
- 22 A. Yes. A comparison of the allocated cost responsibilities and the percentage 23 revenue under existing rates can be made by comparing columns 5 and 7 of 24 Table 2-A of Schedule WMS-2. A similar comparison of the percentage cost

- responsibilities (relative cost of service) and the percentage of pro forma
  revenues (relative revenues) under proposed rates can be made by comparing
  columns 5 and 9 of Table 2-A of Schedule WMS-2.
- 4 44. Q. Do the proposed rates result in movement toward the cost of service for most classifications?
- A. Yes. As Table 2-A on page 1 of Schedule WMS-2 demonstrates, with the exception of the Commercial and Private Fire Protection classifications, the revenues under proposed rates for each customer classification are better aligned with the cost of service than the revenues under present rates.
- 10 45. Q. Does this complete your direct testimony?
- 11 A. Yes, it does.

# MISSOURI-AMERICAN WATER COMPANY WATER DISTRICTS

# ALLOCATION OF COST OF SERVICE AS OF SEPTEMBER 30, 1999 TO OPERATING DISTRICTS

## COMPARISON OF COST OF SERVICE AND PROPOSED REVENUES BY DISTRICT

			Cost of Ser	vice				
Directly Assig		signed	Allocat	ed	Tota	1	Proposed R	levenue
		Percent		Percent		Percent		Percent
District	Amount	of Total						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Brunswick	\$218,436	1.1%	\$177,311	0.6%	\$395,747	0.8%	\$173,964	0.4%
Joplin	3,327,121	17.5%	3,669,033	13.3%	6,996,154	15.0%	11,527,601	24.8%
Mexico	1,295,089	6.8%	1,823,903	6.6%	3,118,992	6.7%	2,397,072	5.1%
Parkville	1,325,004	7.0%	1,443,940	5.2%	2,768,944	5.9%	2,287,508	4.9%
St. Charles	4,363,673	22.9%	4,462,816	16.2%	8,826,489	19.0%	12,016,056	25.8%
St. Joseph	7,487,204	39.3%	14,376,219	52.2%	21,863,423	46.9%	15,249,036	32.7%
Warrensburg	1,038,447	5.4%	1,563,818	5.7%	2,602,265	5.6%	2,920,778	6.3%
Total	\$19,054,974	100.0%	\$27,517,040	100.0%	\$46,572,014	100.0%	\$46,572,015	100.0%

MISSOURI-AMERICAN WATER COMPANY
PRO FORMA COST OF SERVICE FOR THE YEAR ENDED SEPTEMBER 30, 1999, AT PROPOSED REVENUE LEVEL, ALLOCATED TO OPERATING DISTRICTS

ACCOUNT (1)	ACTOR REF (2)	COST OF SERVICE (3)	BRUNSWICK (4)	( JOPLIN (5)	MEX1C0	PARKVILLE (7)	ST CHARLES	ST JOSEPH (9)	WARRENSBURG (10)
BRUNSWICK DISTRICT		77 007	72 007						
LABOR	1	72,003	72,003						
OTHER	1	146,433	146,433						
JOPLIN DISTRICT LABOR	2	854,568		854,568					
OTHER		2,472,553		2,472,553					
MEXICO DISTRICT	-	£,4,2,555		E,412,555					
LABOR	3	252,092			252,092				
OTHER	_	1,042,997			1,042,997				
PARKVILLE DISTRICT	-	.,,							
LABOR	4	194,785				194,785			
PURCHASED WATER	4	21,964				21,964			
OTHER	4	1,108,255				1,108,255			
ST CHARLES DISTRICT									
LABOR	5	572,545					572,545		
PURCHASED WATER		1,403,766					1,403,766		
OTHER	5	2,387,362					2,387,362		
ST JOSEPH DISTRICT	_	1,307,354						1,307,354	
LABOR OTHER		6,179,850						6,179,850	
WARRENSBURG DISTRICT	9	0,117,630						0,119,030	
LABOR	7	155, 163							155,163
OTHER	7	883,284							883,284
<del></del>									
TOTAL DIRECTLY ASSIGNED COSTS	1	9,054,974	218,436	3,327,121	1,295,089	1,325,004	4,363,673	7,487,204	1,038,447
CORPORATE DISTRICT									
-OPERATION AND MAINTENANCE EXPENSES-									
SOURCE OF SUPPLY AND WATER TREATMENT									
601.2 Source of Supply Operation Exp.	9	227	1	53	12	11	62	74	14
624.5 Pumping Expenses	9	11		3	1	1	3	. 2	1
640 Supervision and Engineering	9	29,358	150	6,814	1,538	1,380	8,024	9,600	1,852
642.3 General Water Treatment Expenses	9	18	001	4 4	2 40/	2 277	5	6	1
643.19 Misc Water Treatment Exp-Serv Co	9	175,262	894	40,678	9,184	8,237	47,899	57,311	11,059
652 General Water Treatment Equip	9	59		14	3	3	16	19	4
Total Water Treatment Expenses		204,935	1,045	47,566	10,739	9,633	56,009	67,012	12,931

MISSOURI-AMERICAN WATER COMPANY

PRO FORMA COST OF SERVICE FOR THE YEAR ENDED SEPTEMBER 30, 1999, AT PROPOSED REVENUE LEVEL, ALLOCATED TO OPERATING DISTRICTS

ACCOUNT	FACTOR REF	COST OF SERVICE	BRUNSWICK	JOPLIN	MEXICO	PARKVILLE SI	CHARLES	ST INSERN	WARRENSBURG
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
CORPORATE DISTRICT, CONT.									
-OPERATION AND MAINTENANCE EXPENSES-,	CONT.								
TRANSMISSION AND DISTRIBUTION EXPENSE	S								
661 Storage Facilities Expense	8	43		9	2	2	11	17	2
662.1 Lines Expense	8	165	1 55	34	9 366	8 335	44 1,857	60 2,541	9 382
665.2 Maps and Records Labor	8 8	6,977 6,538	52	1,441 1,351	343	314	1,740	2,341	358
665.3 Misc T & D Expenses-Current 673 T & D Mains	8	93	1	19	5	3.7	25	34	5
678 Other T & D Plant	8	648	Ś	134	34	31	172	237	35
ord other rad ranc	•	040	-	1.0 +					
Total Transmission and Distribution	1								
Expenses		14,464	114	2,988	759	694	3,849	5,269	<b>7</b> 91
CUSTOMER ACCOUNTING									
901 Supervision	12	40,472	206	9,394	2,121	1,902	11,061	13,234	2,554
902.19 Meter Reading Management Progr		757	4	176	40	36	207	246	· 48
903.2 Contracts & Orders Labor	9	100,640	513	23,359	5,274	4,730	27,505	32,909	6,350
903.3 Collecting Expenses	10	94,382	481	21,906	4,946	4,436	25,795	30,862	5,956
903.51 Billing & Accounting Computer	10	59,843	305	13,890	3,136	2,813	16,355	19,568	3,776
903.52 Billing & Accounting Other Exp		29,753	152	6,906	1,559	1,398	8,131	9,730	1,877
905.1 Misc Customer Acct Expenses	12	114,016	581	26,463	5,974	5,359	31,161	37,284	7,194
Total Customer Accounting		439,863	2,242	102,094	23,050	20,674	120,215	143,833	27,755
CUSTOMER SERVICE									
907.1 Customer Serv & Information Ex	p 9	16,343	83	3,793	856	768	4,467	5,345	1,031
	•								
Total Customer Service		16,343	83	3,793	856	768	4,467	5,345	1,031
Total Customer Accounting and									
Customer Service		456,206	2,325	105,887	23,906	21,442	124,682	149,178	28,786
ADMINISTRATIVE AND GENERAL EXPENSES									
-OPERATION- 920 Administrative & Genrl Salarie	•								
920 Administrative & Genrl Salaries Water Quality	9	52,205	266	12,117	2,736	2,454	14,268	17,070	3,294
Accounting	13	175,072	2,118	33,316	12,728	12,763	30,077	73,723	10,347
Engineering	8	2,296	18	474	121	110	611	836	126
Employee Relations	14	30,864	614	7,620	2,247	1,772	5,355	11,805	1,451
General	14	294,273	5,856	72,656	21,423	16,891	51,056	112,560	13,831
920.5 Incentive Plan Expense	15	69,702	969	15,899	4,677	4,078	13,982	26,305	3,792

MISSOURI-AMERICAN WATER COMPANY

PRO FORMA COST OF SERVICE FOR THE YEAR ENDED SEPTEMBER 30, 1999, AT PROPOSED REVENUE LEVEL, ALLOCATED TO OPERATING DISTRICTS

ACCOUNT (1)	FACTOI REF (2)	COST OF SERVICE (3)	BRUHSHICK (4)	JOPLIN (5)	MEXICO (6)	PARKVILLE ST	CHARLES	ST JOSEPH (9)	WARRENSBURG (10)
CORPORATE DISTRICT, CONT.									
-OPERATION AND MAINTENANCE EXPENSES-, (	CONT.								
ADMINISTRATIVE AND GENERAL EXPENSES, CO -OPERATION-, CONT.	. TAC								
921.1 Expenses of Employees	15	55,178	767	12,586	3,702	3,228	11,069	20,824	3,002
921.13 Dues & Membership	15	1,592	22	363	107	93	319	601	87
921.2 Miscellaneous Office Expenses	15	195,977	2,724	44,702	13,150	11,465	39,313	73,962	10,661
923.1 Service Co Charges			-•	•	• -	•		• -	•
Accounting	13	441,452	5,342	84,008	32,094	32, 182	75,841	185,895	26,090
Administrative	13	266,621	3,226	50,738	19,383	19,437	45,805	112,275	15,757
Administrative/Internal Audit	13	34,021	412	6,474	2,473	2,480	5,845	14,326	2,011
Corporate Secretarial	13	33,129	401	6,304	2,408	2,415	5,692	13,951	1,958
Engineering	8	43,801	346	9,049	2,300	2,102	11,660	15,948	2,396
Financial	13	154,475	1,869	29,397	11,230	11,261	26,539	65,050	9,129
Human Resources	14	144,815	2,882	35,755	10,543	8,312	25,125	55,392	6,806
Information Systems/Financial	13	327,927	3,968	62,405	23,840	23,906	56,338	138,090	19,380
Rates and Revenue	17	88,801	755	13,338	5,950	5,284	16,828	41,682	4,964
Risk Management	13	48,302	584	9,192	3,512	3,521	8,298	20,340	2,855
Water Quality/Regional	9	40,781	208	9,465	2,137	1,917	11,145	13,336	2,573
923.2 Auditing Services	13	37,408	453	7,119	2,720	2,727	6,427	15,751	2,211
923.3 Legal Services	9	79,903	408	18,545	4,187	3,755	21,837	26,129	5,042
923.5 Other Services - Current	13	5,526	67	1,052	402	403	949	2,326	327
924 Property Insurance	16	124,863	637	14,284	8,266	6,356	19,179	69,024	7,117
925.11 Workmens Compensation	14	1,742	35	430	127	100	302	666	82
925.2 Injuries and Damages	14	500	10	123	36	29	87	191	24
925.4 General Liability	9	181,767	927	42,188	9,525	8,543	49,677	59,438	11,469
926.1 Employee Benefits-Accrd OPEB Exp	14	484,040	9,632	119,509	35,238	27,784	83,981	185,146	22,750
926.11 Employee Benefits-Group Ins Prem	15	136,522	1,898	31,141	9,161	7,987	27,386	51,522	7,427
926.2 Other Welfare Expenses	15	41,427	576	9,449	2,780	Z,423	8,310	15,635	2,254
926.21 Educational Expenses	15	8,121	113	1,852	545	475	1,629	3,065	442
926.22 Esop Contributions	15	21,956	305	5,008	1,473	1,284	4,404	8,288	1, 194
926.25 401k Contributions	15	12,608	175	2,876	846	738	2,529	4,758	686
926.40 Pension Plan Expense	14	196,773	3,916	48,583	14,325	11,295	34,140	75,266	9,248
928.1 Regulatory Commission Expense	17	350,744	2,981	52,682	23,500	20,869	66,466	164,639	19,607
928.3 Amortization of Other Reg. Exp.	16	21,463	109	2,455	1,421	1,092	3,297	11,866	1,223
930.1 Institutional and Goodwill Exp.	13	963	12	183	70	70	165	406	57
930.2 Miscellaneous General Expense	15	72,201	1,004	16,469	4,845	4,224	14,484	27,247	3,928
930.27 Charitable Contributions	15	2,550	35	582	_ 171	149	512	962	139
930.3 Research & Development	9	104,892	535	24,345	5,496	4,930	28,667	34,300	6,619
930.5 Lobbying Expenses	13	4,952	60	942	360	361	851	2,085	293
930.6 Transportation Expenses	13	22,554-	273-	4,292-	1,640-	1,644-	3,875-	9,497-	1,333-
931 Administrative and General Rents	15	4,669	65	1,065	313	273	937	1,762	254
Total Operation	4	,374,320	57,027	912,448	300,928	269,894	827,507	1,764,946	241,570

MISSOURI-AMERICAN WATER COMPANY

PRO FORMA COST OF SERVICE FOR THE YEAR ENDED SEPTEMBER 30, 1999, AT PROPOSED REVENUE LEVEL, ALLOCATED TO OPERATING DISTRICTS

ACCOUNT (1)	FACTOI REF (2)	COST OF SERVICE (3)	BRUNSWICE (4)	( JOPLIN (5)	MEXICO	PARKVILLE (7)	ST CHARLES (8)	ST JOSEPH	WARRENSBURG (10)
CORPORATE DISTRICT, CONT.									
-OPERATION AND MAINTENANCE EXPENSES-,	CONT.								
ADMINISTRATIVE AND GENERAL EXPENSES, CO	DNT.								
932 Maintenance of General Plant 932.5 Maintenance of Communication Equ	15 15 أد	5,678 1,260	79 18	1,295 287	381 85	332 74	1,139 253	2,143 474	309 69
Total Maintenance		6,938	97	1,582	466	406	1,392	2,617	378
Total Administrative and General Expenses		4,381,258	57,124	914,030	301,394	270,300	828,899	1,767,563	241,948
Total Corporate Operation and Maintenance Expenses		5,056,863	60,608	1,070,471	336,798	302,069	1,013,439	1,989,022	284,456
403 DEPRECIATION & AMORT. EXPENSE 408 TAXES, OTHER THAN INCOME	15	359,601	4,998	82,025	24,129	21,037	72,136	135,714	19,562
Federal and State Payroli Taxes Property Taxes Other General Taxes	14 16 17	49,619 31,377 64,454	987 160 548	12,251 3,590 9,681	3,612 2,077 4,318	2,848 1,597 3,835	8,609 4,820 12,214	18,980 17,345 30,255	2,332 1,788 3,603
Total Taxes, Other Than Income	,	145,450	1,695	25,522	10,007	8,280	25,643	66,580	7,723
409 INCOME TAXES	16	6,577,532	33,545	752,470	435,433	334,796	1,010,309	3,636,060	374,919
Utility Operating Income	16 1	5,954,465	81,368	1,825,191	1,056,186	812,082	2,450,606	8,819,627	909,405
Less: Other Water Revenues	17	576,871-	4,903-	86,646-	38,650-	34,324-	109,317-	270,784-	32,247-
Total Cost of Service Related to Corporate District	2	7,517,040	177,311	3,669,033	1,823,903	1,443,940	4,462,816	14,376,219	1,563,818
Total Cost of Service	4	6,572,014	395,747	6,996,154	3,118,992	2,768,944	8,826,489	21,863,423	2,602,265

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

#### FACTOR 1. ALLOCATION OF COSTS ASSOCIATED WITH THE BRUNSWICK OPERATING DISTRICT

Costs are directly assigned to the Brunswick operating district.

Operating	Allocation
District	Factor
(1)	(2)
Brunswick	1.0000

#### FACTOR 2. ALLOCATION OF COSTS ASSOCIATED WITH THE JOPLIN OPERATING DISTRICT

Costs are directly assigned to the Joplin operating district.

Operating	Allocation
District	Factor
(1)	(2)
Joplin	1,0000

#### FACTOR 3. ALLOCATION OF COSTS ASSOCIATED WITH THE MEXICO OPERATING DISTRICT

Costs are directly assigned to the Mexico operating district.

Operating	Allocation
District	Factor
(1)	(2)
Mexico	1.0000

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

#### FACTOR 4. ALLOCATION OF COSTS ASSOCIATED WITH THE PARKVILLE OPERATING DISTRICT

Costs are directly assigned to the Parkville operating district.

Operating	Allocation
District	Factor
(1)	(2)
•	
Parkville	1.0000

#### FACTOR 5. ALLOCATION OF COSTS ASSOCIATED WITH THE ST. CHARLES OPERATING DISTRICT

Costs are directly assigned to the St. Charles operating district.

Operating	Allocation
District	Factor
(1)	(2)
St. Charles	1.0000

#### FACTOR 6. ALLOCATION OF COSTS ASSOCIATED WITH THE ST. JOSEPH OPERATING DISTRICT

Costs are directly assigned to the St. Joseph operating district.

Operating	Allocation
District	Factor
(1)	(2)
St. Joseph	1.0000

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

#### FACTOR 7. ALLOCATION OF COSTS ASSOCIATED WITH THE WARRENSBURG OPERATING DISTRICT

Costs are directly assigned to the Warrensburg operating district.

Operating	Allocation
District	Factor
(1)	(2)
Warrensburg	1.0000

# FACTOR 8. ALLOCATION OF COSTS RELATED TO OPERATION AND MAINTENANCE TRANSMISSION AND DISTRIBUTION EXPENSES AND SERVICE COMPANY ENGINEERING.

Factors are based on the length of mains by operating district.

	Length of	
Operating	Mains	Allocation
District	(Feet)	Factor
(1)	(2)	(3)
Brunswick	68,761	0.0079
Joplin	1,793,509	0.2066
Mexico	455,615	0.0525
Parkville	417,192	0.0480
St. Charles	2,310,890	0.2662
St. Joseph	3,160,432	0.3641
Warrensburg	474,688	0.0547
Total	8,681,087	1.0000

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

#### FACTOR 9. ALLOCATION OF COSTS ASSOCIATED WITH GENERAL CUSTOMER SERVICE.

Factors are based on total number of customers for each operating district.

Operating	Number of	Allocation	
District	Customers	Factor	
(1)	(2)	(3)	
Brunswick	486	0.0051	
Joplin	22,058	0.2321	
Mexico	4,977	0.0524	
Parkville	4,465	0.0470	
St. Charles	25,971	0.2733	
St. Joseph	31,068	0.3270	
Warrensburg	5,997	0.0631	
Total	95,022	1.0000	

#### FACTOR 10. ALLOCATION OF CUSTOMER ACCOUNTING BILLING AND COLLECTING COSTS.

Factors are based on total number of bills for each operating district.

Operating	Number	Allocation
District	of Bills	Factor
(1)	(2)	(3)
Brunswick	5,832	0.0051
Joplin	264,696	0.2321
Mexico	59,724	0.0524
Parkville	53,580	0.0470
St. Charles	311,652	0.2733
St. Joseph	372,816	0.3270
Warrensburg	71,964	0.0631
Total	1,140,264	1.0000

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

#### FACTOR 11. ALLOCATION OF COSTS ASSOCIATED WITH LEAK DETECTION.

70% of leak detection expenses were assigned to the Joplin operating district based on a review of historical experience and the remaining 30% were allocated to the other six districts based on their length of mains.

	Length of		
Operating	Mains	Weighted	Allocation
District	(Feet)	Factor	Factor
(1)	(2)	(3)	(4)
Joplin			0.7000
Brunswick	68,761	0.0100	0.0030
Mexico	455,615	0.0661	0.0198
Parkville	417,192	0.0606	0.0182
St. Charles	2,310,890	0.3355	0.1006
St. Joseph	3,160,432	0.4589	0.1377
Warrensburg	474,688	0.0689	0.0207
Total	6,887,578	1.0000	1.0000

#### FACTOR 12. ALLOCATION OF MISCELLANEOUS CUSTOMER ACCOUNTING EXPENSES

Factors are based on all other corporate customer accounting expenses.

	Customer	
Operating	Accounting	Allocation
District	Expenses	Factor
(1)	(2)	(3)
Brunswick	\$1,455	0.0051
Joplin	66,237	0.2321
Mexico	14,955	0.0524
Parkville	13,413	0.0470
St. Charles	77,993	0.2733
St. Joseph	93,315	0.3270
Warrensburg	18,007	0.0631
Total	\$285,375	1.0000

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

# FACTOR 13. ALLOCATION OF CORPORATE ADMINISTRATION AND ACCOUNTING EXPENSES AND CASH WORKING CAPITAL

Factors are based on the allocation of the total operation and maintenance expense excluding corporate administrative and general expenses.

	Operation and	
Operating	Maintenance	Allocation
District	Expenses	Factor
(1)	(2)	(3)
Brunswick	\$221,920	0.0121
Joplin	3,483,562	0.1903
Mexico	1,330,493	0.0727
Parkville	1,334,809	0.0729
St. Charles	3,144,447	0.1718
St. Joseph	7,708,663	0.4211
Warrensburg	1,080,955	0.0591
Total	<u>\$18,304,849</u>	1.0000

#### FACTOR 14. ALLOCATION OF LABOR RELATED TAXES AND BENEFITS.

Factors are based on the allocation of labor expense, excluding those items being allocated, and summarized below.

Operating	Labor	Allocation		
District	Expenses	Factor		
(1)	(2)	(3)		
Brunswick	\$75,123	0.0199		
Joplin	932,089	0.2469		
Mexico	274,855	0.0728		
Parkville	216,557	0.0574		
St. Charles	654,887	0.1735		
St. Joseph	1,444,033	0.3825		
Warrensburg	177,514	0.0470		
Total	\$3,775,058	1.0000		

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

#### FACTOR 15. ALLOCATION OF CORPORATE LABOR RELATED TAXES AND BENEFITS.

Factors are based on the allocation of corporate labor expense as summarized below.

Operating	Labor	Allocation		
District	Expenses	Factor		
(1)	(2)	(3)		
Brunswick	\$9,590	0.0139		
Joplin	157,797	0.2281		
Mexico	46,433	0.0671		
Parkville	40,435	0.0585		
St. Charles	138,753	0.2006		
St. Joseph	261,044	0.3774		
Warrensburg	37,633	0.0544		
Total	<b>\$</b> 691,685	1.0000		

# FACTOR 16. ALLOCATION OF PROPERTY INSURANCE, PROPERTY TAXES, INCOME TAXES AND INCOME AVAILABLE FOR RETURN.

Factors are based on the allocation of the original cost measure of value rate base as shown on the following pages and summarized below.

	Original	
Operating	Cost Measure	Allocation
District	of Value	Factor
(1)	(2)	(3)
Brunswick	\$904,569	0.0051
Joplin	20,275,700	0.1144
Mexico	11,733,067	0.0662
Parkville	9,013,332	0.0509
St. Charles	27,213,838	0.1536
St. Joseph	97,917,221	0.5528
Warrensburg	10,104,855	0.0570
Total	\$177,162,582	1.0000

Table 1-C Page 8 of 9

MISSOURI-AMERICAN WATER COMPANY

FACTOR 16. ORIGINAL COST MEASURE OF VALUE RATE BASE ALLOCATED TO OPERATING DISTRICTS

ACCOUNT (1)	FACTOR REF (2)	MEASURE OF VALUE (3)	BRUNSWICE (4)	( JOPLIN (5)	MEXICO (6)	PARKVILLE (7)	ST CHARLES (8)	ST JOSEPH (9)	WARRENSBURG (10)
Direct Original Cost Measure of Value BRUNSWICK JOPLIN MEXICO PARKVILLE ST CHARLES ST JOSEPH	3 1 4 5 2 6 9	823,899 9,047,338 1,363,569 8,693,630 6,181,551 5,864,145 9,819,016	823,899	19,047,338	11,363,569	8,693,630	26, 181,551	95,864,145	9,819,016
WARRENSBURG Total Direct Original Cost Measure of Value		1,793,148	823,899	19,047,338	11,363,569	8,693,630	26,181,551	95,864,145	
CORPORATE ORIGINAL COST MEASURE OF VALUE NONDEPRECIABLE PLANT 301 Organization 303 Other Intangible Plant	)E 15 15	68,022 284,735 352,757	946 3,958 4,904	15,516 64,948 80,464	4,564 19,106 23,670	3,979 16,657 20,636	13,645 57,118 70,763	25,672 107,458 133,130	3,700 15,490 19,190
Total Nondepreciable Plant  DEPRECIABLE PLANT  343 Transmission & Dist Mains  390 General Structures & Imprvmnts	15 15	208,233 170,795	2,894 2,374	47,498 38,958	13,972 11,460	12,182 9,992	41,772 34,261	78,587 64,459	11,328 9,291
391 Office Furniture and Equipment 392.11 Transportation Eq-Light Trucks 394 Tools, Shop & Garage Equipment 397 Communication Equipment		2,576,683 225,244 5,233 36,241	35,816 3,131 73 504	587,741 51,378 1,194 8,267	172,895 15,114 351 2,432	150,736 13,177 306 2,120	516,883 45,184 1,050 7,270	972,440 85,007 1,974 13,676	140,172 12,253 285 1,972
398 Miscellaneous Equipment 399 Book Reserve - Corporate 399 Amortization of CIAC	15 15 15	57,526 485,171- 822,925	800 6,744- 11,439	13,122	3,860 - 32,555-	3,365	11,540 97,325- 165,079	310,572	44,767
Total Depreciable Plant		3,617,709 3,970,466	50,287 55,191	825,199 905,663	242,747 266,417	211,636 232,272	725,714 796 477	1,365,322	196,804 215,994
Total Utility Plant OTHER RATE BASE ELEMENTS	•	3,970,400	•	·	•	·	•	. ,	·
Cash Working Capital Accumulated Deferred ITC Deferred Taxes Prepayments Customer Advances - Net Deferred OPEBs	13 15 15 15 15 15	476,000 58,935- 139,283- 153,099 180,107- 1,148,194	5,760 819- 1,936- 2,128 2,503- 22,849	31,770 34,922	- 3,955- - 9,346- 10,273	8,148- 8,956	81,777 11,822- 27,940- 30,712 36,129- 199,212	52,566- 57,779	7,577- 8,329
Total Other Rate Base Elements	5	1,398,968	25,479	322,699	103,081	87,430	235,810	554,624	69,845
Total Corporate Original Cost Measure of Value	!	5,369,434	80,670	1,228,362	369,498	319,702	1,032,287	2,053,076	285,839
Total Original Cost Measure of Value	17	7,162,582	904,569	20,2 <b>7</b> 5,700	11,733,067	9,013,332	27,213,838	97,917,221	10,104,855

#### FACTORS FOR ALLOCATING CORPORATE EXPENSES TO OPERATING DISTRICTS

# FACTOR 17. ALLOCATION OF REGULATORY COMMISSION AND OTHER MISCELLANEOUS CORPORATE EXPENSES.

Factors are based on the allocation of the total cost of service, excluding those items being allocated.

Operating	Total Cost	Allocation
District	of Service	Factor
(1)	(2)	(3)
Brunswick	\$396,366	0.0085
Joplin	7,007,099	0.1502
Mexico	3,123,874	0.0670
Parkville	2,773,280	0.0595
St. Charles	8,840,298	0.1895
St. Joseph	21,897,631	0.4694
Warrensburg	2,606,338	0.0559
Total	\$46,644,886	1.0000

### DOLLAR WEIGHTED AVERAGE AGE OF PLANT IN SERVICE

Operating	Average Average
District	Age
(1)	(2)
Brunswick	26.0
Parkville	11.3
Mexico	11.2
Warrensburg	9.6
Joplin	16.7
St. Charles	11.2
St. Joseph	8.1

# MISSOURI-AMERICAN WATER COMPANY WATER DISTRICTS

# ALLOCATION OF COST OF SERVICE AS OF SEPTEMBER 30, 1999 TO CUSTOMER CLASSIFICATIONS

# COMPARISON OF PRO FORMA COST OF SERVICE WITH REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE YEAR ENDED SEPTEMBER 30, 1999

			Cost of S	Service		Revenues Present I		Revenues Proposed		Proposed I	ncrease
	Customer Classification	Amount	Public Fire Reallocated	Total	Percent of Total	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent Increase
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Residential	\$26,116,931	\$2,225,877	\$28,342,808	60.9%	\$19,535,793	64.9%	\$29,591,863	63.5%	\$10,056,070	51.5%
	Commercial	7,238,491	616,918	7,855,409	16.9%	5,475,266	18.2%	8,646,452	18.6%	3,171,186	57.9%
	Industrial	4,643,584	395,760	5,039,344	10.8%	2,363,641	7.9%	3,898,501	8.4%	1,534,860	64.9%
	Other Public Authority	1,481,837	126,293	1,608,130	3.5%	1,006,630	3.3%	1,594,741	3.4%	588,11 <b>1</b>	58.4%
<u>'</u>	Other Water Utilities	3,244,283	-	3,244,283	7.0%	1,218,529	4.0%	2,020,107	4.3%	801,578	65.8%
	Private Fire Protection	444,183	37,857	482,040	1.0%	491,410	1.6%	820,351	1.8%	328,941	66.9%
	Public Fire Protection	3,402,705	(3,402,705)	0	0.0%	0	0.0%	0	0.0%_	0	-
	Total	\$46,572,014	\$0	\$46,572,014	100.0%	\$30,091,269	100.0%	\$46,572,015	100.0%	\$16, <u>480,746</u>	54.8%

MISSOURI-AMERICAN WATER COMPANY

	ACCOUNT (1)	ACTO REF (2)	SERVICE	RESIDENTIAL (4)	COMMERCIAL (5)			OTHER WATER UTILITIES (8)	FIRE PROPRIVATE	TECTION PUBLIC (10)
OPER/	ATION AND MAINTENANCE EXPENSES									
	CE OF SUPPLY EXPENSES PERATION-									
600 601 602	Supervision and Engineering Source of Supply Operation Expens Purchased Water	2 e 2 1	8,522 17,067 1,425,731	4,422 8,858 687,488	1,606 3,215 281,439	1,223 2,449 245,796	346 693 60,594	872 1,746 135,444	7 14 1,853	46 92 13,117
	Total Operation		1,451,320	700,768	286,260	249,468	61,633	138,062	1,874	13,255
- MA	AINTENANCE-									
611 614 616 617	Structures and Improvements Wells and Springs Mains Miscellaneous	2 2 2 2	2,460 19,447 306 36	1,277 10,092 159 19	463 3,664 58 7	353 2,791 44 5	100 790 12 1	252 1,989 31 4	2 16	13 105 2
	Total Maintenance		22,249	11,547	4,192	3,193	903	2,276	18	120
Tot	al Source of Supply Expenses		1,473,569	712,315	290,452	252,661	62,536	140,338	1,892	13,375
	: AND PUMPING EXPENSES ERATION-									
620 622.1	Supervision & Engineering Power and Production Expense	6	17,281 33	8,817 17	3,188 6	2,412 5	688 1	1,725 3	57	394 1
	1Power Purchased for Pumping 1Fuel Purchased for Pumping	1	1,332,949 470	642,749 226	263,124 93	229,800 81	56,650 20	126,630 45	1,733 1	12,263 4
624 626	Pumping Labor and Expenses Misc Pumping Expenses	6	357,932 138	182,617 72	66,038 25	49,967 19	14,246 5	35,722 14	1,181	8,161 3
	Total Operation		1,708,803	834,498	332,474	282,284	71,610	164,139	2,972	20,826
-MA	INTENANCE-									
630 631 633	Pumping Supervision & Engineering Pumping Structures & Improvements Pumping Equipment		16,569 988- 36,935	8,453 504- 18,844	3,057 182- 6,815	2,313 138- 5,156	659 39- 1,470	1,654 99- 3,686	55 3- 122	378 23- 842
000	ramping equipment	U	30,733	-	•	•	•	•		
	Total Maintenance		52,516	26,793	9,690	7,331	2,090	5,241	174	1,197
Tot	al Power and Pumping		1,761,319	861,291	342,164	289,615	73,700	169,380	3,146	22,023

Table 2-B Page 2 of 6

MISSOURI-AMERICAN WATER COMPANY

		FACTO						OTHER WATER		
	ACCOUNT (1)	REF (2)	SERVICE (3)	RESIDENTIAL (4)	COMMERCIAL (5)	INDUSTRIAL (6)	AUTHORITY (7)	UTILITIES (8)	PRIVATE (9)	PUBLIC (10)
			(-7	<b>、</b> ,,	(,,	(0)	(1)	(-,	(,,	,
OPER	RATION AND MAINTENANCE EXPENSES, CO	NT.								
	R TREATMENT PPERATION-									
640	Supervision and Engineering	2	109,476	56,818	20,625	15,710	4,445	11,199	88	591
641	Chemicals	1	503,046	242,570	99,301	86,725	21,379	47,789	654	4,628
642	General Water Treatment  1 Misc Water Treatment Exp-Current	2 2	380,063 290,845	197,253 150,949	71,604 54,795	54,539 41,736	15,431	38,880 29,753	304 233	2,052 1,571
	3 Waste Disposal Expense-Current	1	270,043	106,940	43,778	38,234	11,808 9,425	21,068	288	2,040
045.	S Rabee Bisposae Expense our reme	•	LL1,713	100,740	45,770	30,234	7,723	21,000	200	
	Total Operation		1,505,203	754,530	290,103	236,944	62,488	148,689	1,567	10,882
	AINTENANCE-									
650	Supervision and Engineering	2	15,626	8,110	2,944	2,242	634	1,599	13	84
651	Structures and Improvements	2	15,993	8,301	3,013	2,295	649	1,636	13	86
652	General Water Treatment Equip	2	73,688	38,244	13,883	10,574	2,992	7,538	59	398
	Total Maintenance		105,307	54,655	19,840	15,111	4,275	10,773	85	568
To	tal Purification and Laboratory									
E	xpenses .		1,610,510	809,185	309,943	252,055	66,763	159,462	1,652	11,450
	SMISSION AND DISTRIBUTION EXPENSES PERATION-									
660	Supervision and Engineering	11	187,550	116,244	26,313	11,534	5,702	8,383	3,301	16,073
661	Storage Facilities Expense	5	18,536	7,554	2,512	1,535	541	1,210	641	4,543
662	Lines Expense	7	371,373	171,947	57 <b>,9</b> 71	36,840	12,478	28,521	7,836	55,780
663	Meter Expense	9	213,380	171,685	28,401	4,396	7,298	1,600		
664	Customer Installation Expenses	10	100,649	85,059	9,884	533	1,087	141	3,945	0.754
665 666	Misc T & D Expense T & D Rents	11 11	113,776	70,518 3.457	15,963 827	6,997 342	3,459 170	5,086	2,002	9,751
000	I & D Rents	11	5,894	3,654	021	362	179	263	104	505
	Total Operation		1,011,158	626,661	141,871	62,197	30,744	45,204	17,829	86,652
- M.	AINTENANCE-									
670	Supervision and Engineering	12	88,597	40,834	11,651	6,485	2,4 <del>9</del> 0	4,988	2,197	19,952
671	T & D Structures & Improve	12	19,951	9,195	2,624	1,460	561	1,123	495	4,493
672	Reservoirs and Standpipes	5	672,096	273,878	91,069	55,650	19,625	43,888	23,255	164,731
673	T & D Mains	7	574,100	265,807	89,617	56,951	19,290	44,091	12,114	86,230
675	Services	10 9	96,879	81,872	9,514	513	1,046	136	3,798	
676 677	Meters and Meter Installations Fire Hydrants	8	133,806 105,412	107,660	17,810	2,756	4,576	1,004		105 /10
678	Other T & D Plant	12	2,509	1,156	330	184	71	141	62	105,412 565
	Total Maintenance		1,693,350	780,402	222,615	123,999	47,659	95,371	41,921	381,383
			, ,		,	- •	. ,	- ,	.,,	
	al Transmission and Distribution (penses	2	2,704,508	1,407,063	364,486	186,196	78,403	140,575	59,750	468,035

MISSOURI-AMERICAN WATER COMPANY

	ACCOUNT (1)	FACTOR REF (2)	COST OF SERVICE (3)	RESIDENTIAL (4)	COMMERCIAL (5)	O INDUSTRIAL (6)		OTHER WATER UTILITIES (8)	FIRE PROPRIVATE (9)	TECTION PUBLIC (10)
OPERA	ATION AND MAINTENANCE EXPENSES, CO	NT.								
CUSTO	OMER ACCOUNTS									
901	Supervision	13	86,662	77,258	7,774	191	598	26	815	
902	Meter Reading Expenses	14	445,955	401,315	40,359	981	3,166	134	• • • • • • • • • • • • • • • • • • • •	
903	Customer Records & Collecting Ex		1,035,025	922,724	92,842	2,277	7,142	311	9,729	
904	Uncollectible Accounts	13	260,600	232,325	23,376	573	1,798	78	2,450	
905	Misc Customer Accounting Salarie		221,445	197,418	19,864	487	1,528	66	2,082	
907	Customer Service & Information E		40,199	35,838	3,606	88	277	12	378	
Tot	al Customers' Accounting and									
	ollecting Expenses	;	2,089,886	1,866,878	187,821	4,597	14,509	627	15,454	
	IISTRATIVE AND GENERAL EXPENSES									
920	Administrative & General Salaries	s 15	914,962	591,065	119,952	57,185	21,959	41,539	11,529	71,733
920.5	Incentive Plan Expense	16	69,702	44,233	9,514	4,782	1,819	3,443	746	5,165
	Expenses of Employees	16	75 <sup>°</sup> , 285	47,775	10,276	5,165	1,965	3,719	806	5,579
	3Dues and Memberships	15	3,932	2,540	515	246	94	179	50	308
	Misc Office Expense	15	332,258	214,639	43,559	20,766	7,974	15,085	4,186	26,049
	10ffice Expense Tel	15	763	492	100	48	18	35	10	60
	Accounting	15	441,452	285,178	57,874	27,591	10,595	20,042	5,562	34,610
	Administrative	15	266,621	172,237	34,954	16,664	6,399	12,105	3,359	20,903
	Administrative/Internal Audit	15	34,021	21,977	4,460	2,126	817	1,545	429	2,667
	Corporate Secretarial	15	33,129	21,402	4,343	2,071	795	1,504	417	2,597
	Engineering	18	43,801	22,917	7,148	4,853	1,516	3,495	407	3,465
	Financial	15	154,475	99,7 <del>9</del> 1	20,252	9,655	3,707	7,013	1,946	12,111
	Human Resources	16	144,815	91,899	19,767	9,934	3,780	7,154	1,550	10,731
	Information Systems/Financial	15	327,927	211,842	42,991	20,495	7,870	14,888	4,132	25,709
	Rates and Revenue	19	88,801	49,800	13,800	8,853	2,824	6,189	844	6,491
	Risk Management	15	48,302	31,203	6,332	3,019	1,159	2,193	609	3,787
	Water Quality/Regional	13	40,781	36,357	3,658	90	281	12	383	2,707
027.2	Auditing Services	15	37,408	24,166	4,904	2,338	898	1,698	471	2,933
	Legal Services	15	213,555	137,957	27,997	13,347	5,125	9,695	2,691	16,743
	Other Services - Current	15	5,526	3,570	724	345	133	251	70	433
924	Property Insurance	15	124,863	80,661	16,370	7,804	2,997	5,669	1,573	9.789
	1Workmans Compensation	16	52,205	33,129	7,126	3,581	1,363	2,579	559	3,868
	Injuries and Damages	15	1,478	955	194	92	35	67	19	000, د 116
	=	15	182,267	117,744	23,895	11,392	4,374	8,275	2.297	14,290
	General Liability	16	484,040	307,173	66,071	33,205	12,633	23,912	5,179	35,867
	DEmployee Benefits	16	706,736							
	1Group Insurance Premium	16		448,495	96,469	48,482	18,446	34,913	7,562	52,369
	Other Employee Expenses		388,467	246,521	53,026	26,649	10,139	19,190	4,157	28,785
927	Franchise Requirements	18	19,360	10,129	3,160	2,145	670	1,545	180	1,531

MISSOURI-AMERICAN WATER COMPANY

ACCOUNT (1)	ACT RE (2	F SERVICE	RESIDENTIAL (4)	COMMERCIAL	C L INDUSTRIAL (6)		OTHER WATER UTILITIES (8)	FIRE PRO PRIVATE (9)	OTECTION PUBLIC (10)
OPERATION AND MAINTENANCE EXPENSES, CON	т.								
ADMINISTRATIVE AND GENERAL EXPENSES, CO -OPERATION-, CONT.	NT.								
928.1 Amort Exp Rate Proceeding 928.3 Amort Other Regulatory Expense 930.1 Institute and Goodwill Ad Exp	19 19 15	350,744 21,463 1,296	196,697 12,036 837	54,506 3,335 170	34,969 2,140 81	11,154 683 31	24,447 1,496 59	3,332 204 16	25,639 1,569 102
930.2 Miscellaneous General Expense 930.39Research & Development Service Co	15 15	109,505 104,892	70,740 67,760	14,356 13,751	6,844 6,556	2,628 2,517	4,972 4,762	1,380 1,322	8,585 8,224
930.5 Lobbying Expense 930.6 Transportation Expenses 931 Administrative and General Rents	15 15 15	5,065 170,142 32,384	3,271 109,912 20,920	664 22,306 4,246	317 10,634 2,024	122 4,083 777	230 7,724 1,470	64 2,144 408	397 13,339 2,539
Total Operation		6,032,423	3,838,020	812,765	406,488	152,380	293,094	70,593	459,083
-MAINTENANCE-									
932 Maintenance of General Plant	15	43,652	28,199	5,723	2,728	1,048	1,982	550	3,422
Total Maintenance		43,652	28,199	5,723	2,728	1,048	1,982	550	3,422
Total Administrative and General Expenses		6,076,075	3,866,219	818,488	409,216	153,428	295,076	71,143	462,505
Total Operation and Maintenance Expenses		15,715,867	9,522,951	2,313,354	1,394,340	449,339	905,458	153,037	977,388
503 DEPRECIATION EXPENSE									
311 Source of Supply Struct & Improv 312 Collecting &Impounding Reservoirs 313 Lake, River and Other Intakes 314 Wells and Springs	s 1 2 2	2,246 6,217 1,834 70,100	1,166 2,998 952 36,382	423 1,227 346 13,207	322 1,072 263 10,059	91 264 74 2,846	230 591 188 7,171	2 8 1 56	12 57 10 379
316 Supply Mains 321 Pumping Structures & Improvements 323 Other Power Production Equipment	6	189,112 171,054 7,470	98,149 87,273 3,811	35,629 31,559 1,378	27,138 23,879 1,043	7,678 6,808 297	19,346 17,071 746	151 564 25	1,021 3,900 170
325 Electric Pumping Equipment 326 Diesel Pumping Equipment 328.3 Other Pumping Equipment	6 6	417,507 2,522 5,315	213,012 1,287 2,711	77,030 465 981	58,284 352 742	16,617 100 212	41,667 252 530	1,378 8 18	9,519 58 121
331 Water Treat Structures & Imp 332 Water Treat Equipment 341 T & D Structures & Improvements 342 Distrib. Reservoirs & Standpipes 343 Transmission & Distribution Maine	2 2 12 5	801,544 1,135,135 25,968 146,445	416,001 589,136 11,968 59,676	151,011 213,859 3,415 19,843	115,022 162,892 1,901 12,126	32,543 46,086 730 4,276	81,998 116,124 1,462 9,563	641 908 644 5,067	4,328 6,130 5,848 35,894
341 T & D Structures & Improvements	12 5	25,968	11,968	3,415	1,901	730	1,462	644	5,8

MISSOURI-AMERICAN WATER COMPANY

	ACCOUNT (1)	FACT RE	F SERVICE	RESIDENTIAL	L COMMERCIA (5)	(6)		OTHER WATER UTILITIES (8)	FIRE P PRIVATE (9)	
503	DEPRECIATION EXPENSE, CONT.									
343.1	Mains less than 4"	4	24,416	11,324	3,765	2,300	811	1,814	542	3,860
343.2		4		127,985	42,551	25,994	9,162	20,503	6,126	43,628
343.3	Mains over 10"	3		151,344	54,947	41,846	11,847	29,833	5,016	35,179
344	Fire Mains	8								4,313
345	Services	10		300,034	34,864	1,882	3,834	497	13,917	
346	Meters	9	233,777	188,097	31,116	4,816	7,995	1,753		
347	Meter Installations	9	139,690	112,394	18,593	2,878	4,777	1,048		
348	Fire Hydrants	8	195,973							195,973
349	Other T & D Plants	12				187-	72-	144-	63	
390	Structures and Improvements	15	95,877	61,937	12,569	5,992	2,301	4,353	1,208	7,517
391	Office Furniture and Equipment	15		223,241	45,305	21,598	8,294	15,689	4,354	27,093
392	Transportation Equipment	15	135,351	87,437	17,745	8,459	3,248	6,145	1,705	10,612
393	Stores Equipment	15	223	145	29	14	5	10	3	17
394	Tools, Shop & Garage Equipment	15	47,436	30,643	6,219	2,965	1,138	2,154	598	3,719
395	Laboratory Equipment	2	7,555	3,921	1,423	1,084	307	773	6	41
396	Power Operated Equipment	15	21,645	13,982	2,838	1,353	519	983	273	1,697
397	Communication Equipment	15	20,836	13,459	2,732	1,302	500	946	263	1,634
398	Miscellaneous Equipment	15	10,032	6,481	1,315	627	241	455	126	787
399	Other Tangible Property	15	172,385	111,361	22,600	10,774	4,137	7,826	2,172	13,515
	Depreciation on Reserve Deficie	enc17	34,093	17,803	5,544	3,754	1,176	2,707	327	2,782
	Depreciation on Regulatory Asse	t 18	6,612	3,459	1,079	733	229	5 <b>28</b>	61	523
	Depreciation on Planning Study	15	56,947	36,787	7,466	3,559	1,367	2,585	718	4,465
	St. Joseph Treatment Plant	2	244,392	126,840	46,043	35,070	9,922	25,001	196	1,320
	Other Amortization Expenses	15	39,387	25,444	5,164	2,462	945	1,788	496	3,088
	Total Depreciation & Amort.	E	5,980,908	3,271,678	945,709	614,557	198,142	439,814	51,809	459,199
507.1	TAXES, OTHER THAN INCOME									
	Property Tax	15	2,244,609	1,450,018	294,268	140,288	53,871	101,905	28,282	175,977
	Payroll Tax	16	308,118	195,531	42,058	21,137	8,042	15,221	3,297	22,832
	PSC Fees	19	302,932	169,885	47,076	30,202	9,633	21,114	2,878	22,144
	Other	15	64,454	41,638	8,450	4,028	1,547	2,926	812	5,053
	Total Taxes, Other Than Incom	e	2,920,113	1,857,072	391,852	195,655	73,093	141,166	35,269	226,006
	INCOME TAXES	18	6,577,532	3,441,364	1,073,453	728,791	227,583	524,887	61,171	520,283
	y Operating Income Available									
for R	eturn	18	15,954,465	8,347,376	2,603,769	1,767,755	552,024 1	, 273, 166	148,377	1,261,998
To	tal Cost of Service		47,148,885	26,440,441	7,328,137	4,701,098.	1,500,181 3	, 284, 491	449,663	3,444,874

ACCOUNT (1)	FACTOR Ref (2)	COST OF SERVICE (3)	RESIDENTIAL (4)	COMMERCIAL (5)		OTHER PUBLI L AUTHORITY (7)	C OTHER WATER UTILITIES (8)	FIRE PR PRIVATE (9)	OTECTION PUBLIC (10)
Less: Other Water Revenues	19	576,871-	323,510-	89,646-	57,514-	18,344-	40,208-	5,480-	42,169-
Total Cost of Service Related to Sales of Water	46	5,572,014	26,116,931	7,238,491	4,643,584	1,481,837	3,244,283	444,183	3,402,705

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS

#### FACTOR 1. ALLOCATION OF COSTS WHICH VARY WITH THE AMOUNT OF WATER CONSUMED.

Factors are based on the pro forma test year average daily consumption for each customer classification.

	Average Daily	
Customer	Consumption,	Allocation
Classification	1,000 Gallons	Factor
(1)	(2)	(3)
Residential	18,471	0.4822
Commerciał	7,561	0.1974
Industrial	6,605	0.1724
Other Public Authority	1,628	0.0425
Other Water Utilities	3,641	0.0950
Private Fire Protection	50	0.0013
Public Fire Protection	352	0.0092
Total	38,309	1.0000

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS

FACTOR 2. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM DAY EXTRA CAPACITY FUNCTIONS.

Factors are based on the weighting of the factors for average daily consumption (Factor 1) and the factors derived from maximum day extra capacity demand for each customer classification, as follows:

	Avera	age Daily	Maxim	um Day	
	Cons	sumption	Extra C	apacity	
Customer	Allocation	Weighted	Allocation	Weighted	Allocation
Classification	Factor 1	Factor	Factor	Factor	Factor
(1)	(2)	(3)=(2)x	(4)	(5)=(4)x	(6)=(3)+(5)
		0.5882		0.4118	
Residential	0.4822	0.2836	0.5718	0.2356	0.5190
Commercial	0.1974	0.1161	0.1755	0.0723	0.1884
Industrial	0.1724	0.1014	0.1022	0.0421	0.1435
Other Public Authority	0.0425	0.0250	0.0378	0.0156	0.0406
Other Water Utilities	0.0950	0.0559	0.1127	0.0464	0.1023
Private Fire Protection	0.0013	0.0008			0.0008
Public Fire Protection	0.0092	0.0054	<u></u>		0.0054
Total	1.0000	0.5882	1.0000	0.4120	1.0000

The derivation of the maximum day extra capacity factors in column 4 and the basis for the column 3 and 5 weightings are presented on the following page.

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 2. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM DAY EXTRA CAPACITY FUNCTIONS, cont.

		Max	dmum Day Extra Capad	city
	Average Daily		Rate of Flow,	
Customer	Consumption,		1,000 Gallons	Allocation
Classification	1,000 Gallons	Factor*	Per Day	Factor
(1) .	(2)	(3)	(4)=(2)x(3)	(5)
Residential	18,471	1.0	18,471.5	0.5718
Commercial	7,561	0.8	5,670.8	0.1755
Industrial	6,605	0.5	3,302.4	0.1022
Other Public Authority	1,628	0.8	1,221.3	0.0378
Other Water Utilities	3,641	1.0	3,641.2	0.1127
Total	37,907		32,307.2	1.0000

The weighting of the factors is based on the maximum day ratio of 1.70, based on a review of maximum day ratios experienced during the period 1990 through 1998 (see Schedule F).

	Maximum Day Ratio	Weight
Average Day Maximum Day	1.00	0.5882
Extra Capacity	0.70	0.4118
Total	1.70	1.0000

<sup>\*</sup> Ratio of maximum day to average day minus 1.0.

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 3. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE, MAXIMUM DAY EXTRA CAPACITY AND FIRE PROTECTION FUNCTIONS.

Factors are based on the weighting of the average daily consumption, the maximum day extra capacity demand, and the fire protection demand for each customer classification.

	Averag	ge Daily	Maxim	um Day			
	Consumption		Extra 0	Extra Capacity		Fire Protection	
Customer	Allocation	Weighted	Allocation	Weighted	Allocation	Weighted	Allocation
Classification	Factor	Factor	Factor	Factor	Factor	Factor	Factor
(1)	(2)	(3)=(2) X	(4)	(5)=(4) X	(6)	(7)=(6) X	(8)=(3)+(5)+(7)
		0.5198		0.3639		0.1163	
Residential	0.4822	0.2506	0.5718	0.2080			0.4586
Commercial	0.1974	0.1026	0.1755	0.0639			0.1665
Industrial	0.1724	0.0896	0.1022	0.0372			0.1268
Other Public Authority	0.0425	0.0221	0.0378	0.0138			0.0359
Other Water Utilities	0.0950	0.0494	0.1127	0.0410			0.0904
Private Fire Protection	0.0013	0.0007			0.1235	0.0145	0.0152
Public Fire Protection	0.0092	0.0048			0.8765	0.1018	0.1066
Total	1.0000	0.5198	1.0000	0.3639	1.0000	0.1163	1.0000

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 3. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE, MAXIMUM DAY EXTRA CAPACITY AND FIRE PROTECTION FUNCTIONS, cont.

The weighting of the factors is based on the potential demand of general and fire protection service. The bases for the potential demand of general service are the maximum day ratio of 1.70 and the total system sendout for 1998 of 40.214 mgd. The ratio is based on a review of the experienced maximum day ratios during the period 1990 through 1998 (see Schedule F). The system demand for fire protection is 15,000 gpm for 10 hours.

		Rate of Flow,	
	Ratio	(GPD)	Weight
Average Hour Maximum Hour	1.00	40,214,500	0.5198
Extra Capacity	0.70	28,150,150	0.3639
Subtotal	1.70	68,364,650	0.8837
Fire Protection		9,000,000	0.1163
Total		77,364,650	1.0000

The public and private fire protection allocation factors in column 6 on the previous page are based on the relative potential demands (see Schedule G).

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

# FACTOR 4. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM HOUR EXTRA CAPACITY FUNCTIONS.

Factors are based on the weighting of the average daily consumption, the maximum day extra capacity demand, and the fire protection demand for each customer classification.

Maximum Hour

Maximum Hodi										
Average Hourly Consumption			Extra 0	Capacity	Fire					
	Allocation	Weighted	Allocation	Weighted	Allocation	Weighted	Allocation			
100 Gals.	Factor	Factor	Factor	Factor	Factor	Factor	Factor			
(2)	(3)	(4)=(3) X	(5)	(6)=(5) X	(7)	(8)=(7) X	(9)=(4)+(6)+(8)			
		0.3293		0.4939		0.1769				
769.6	0.4822	0.1588	0.6178	0,3051	0.0000	0.0000	0.4638			
315.0	0.1974	0.0650	0.1806	0.0892			0.1542			
275.2	0.1724	0.0568	0.0757	0.0374			0.0942			
67.8	0.0425	0.0140	0.0389	0.0192			0.0332			
151.7	0.0950	0.0313	0.0870	0.0430			0.0743			
2.1	0.0013	0.0004			0.1235	0.0218	0.0222			
14.7	0.0092	0.0030			0.8765	0.1551	0.1581			
1,596.1	1.0000	0.3293	1.0000	0.4939	1.0000	0.1769	1.0000			
	769.6 315.0 275.2 67.8 151.7 2.1 14.7	Allocation 100 Gals. Factor (2) (3)  769.6 0.4822 315.0 0.1974 275.2 0.1724 67.8 0.0425 151.7 0.0950 2.1 0.0013 14.7 0.0092	Allocation         Weighted           100 Gals.         Factor         Factor           (2)         (3)         (4)=(3) X           0.3293         0.3293           769.6         0.4822         0.1588           315.0         0.1974         0.0650           275.2         0.1724         0.0568           67.8         0.0425         0.0140           151.7         0.0950         0.0313           2.1         0.0013         0.0004           14.7         0.0092         0.0030	Allocation         Weighted         Allocation           100 Gals.         Factor         Factor         Factor           (2)         (3)         (4)=(3) X         (5)           0.3293         0.3293         0.6178           769.6         0.4822         0.1588         0.6178           315.0         0.1974         0.0650         0.1806           275.2         0.1724         0.0568         0.0757           67.8         0.0425         0.0140         0.0389           151.7         0.0950         0.0313         0.0870           2.1         0.0013         0.0004           14.7         0.0092         0.0030	Allocation         Weighted         Allocation         Weighted           100 Gals.         Factor         Factor         Factor         Factor           (2)         (3)         (4)=(3) X         (5)         (6)=(5) X           0.3293         0.4939           769.6         0.4822         0.1588         0.6178         0.3051           315.0         0.1974         0.0650         0.1806         0.0892           275.2         0.1724         0.0568         0.0757         0.0374           67.8         0.0425         0.0140         0.0389         0.0192           151.7         0.0950         0.0313         0.0870         0.0430           2.1         0.0013         0.0004         0.0030         0.0030	Allocation         Weighted         Allocation         Weighted         Allocation         Weighted         Allocation           (2)         (3)         (4)=(3) X         (5)         (6)=(5) X         (7)           769.6         0.4822         0.1588         0.6178         0.3051         0.0000           315.0         0.1974         0.0650         0.1806         0.0892           275.2         0.1724         0.0568         0.0757         0.0374           67.8         0.0425         0.0140         0.0389         0.0192           151.7         0.0950         0.0313         0.0870         0.0430           2.1         0.0013         0.0004         0.08765           14.7         0.0092         0.0030         0.0030	Allocation         Weighted Factor         Allocation Factor         Weighted Factor         Allocation Factor         Weighted Factor         Allocation Factor         Weighted Factor         Factor Factor         Factor Factor         Factor Factor         Rector         Rector         0.1769           769.6         0.4822         0.1588         0.6178         0.3051         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000			

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 4. ALLOCATION OF COSTS ASSOCIATED WITH FACILITIES SERVING BASE AND MAXIMUM HOUR EXTRA CAPACITY FUNCTIONS, cont.

The weighting of the factors is based on the potential demand of general and fire protection service. the bases for the potential demand of general service are the maximum hour ratio of 2.5 and the total system sendout for 1998 of 40.214 mgd. The ratio is based on a review of the experienced maximum hour ratios during the period 1966 through 1998 (see Schedule F). The system demand for fire protection is 15,000 gpm.

		Rate of Flow,	
	Ratio	(GPM)	Weight
Average Hour Maximum Hour	1.00	27,927	0.3293
Extra Capacity	1.50	41,890	0.4939
Subtotal	2.50	69,817	0.8231
Fire Protection		15,000	0.1769
Total		84,817	1.0000

The maximum hour extra capacity factors in column 5 of the previous page are determined as follows:

	Average Hourly	Maxim	um Hour Extra Capa	city	
Customer	Consumption	F	100 Gals.	Allocation	
Classification (1)	100 Gals (2)	Factor* (3)	Per Hour (4)=(2)x(3)	Factor (5)	
(1)	(2)	(5)	(4)-(2)*(0)	(0)	
Residential	769.6	3.5	2,693.6	0.6178	
Commercial	315.0	2.5	787.5	0.1806	
Industrial	275,2	1.2	330.2	0.0757	
Other Public Authority	67.8	2.5	169.5	0.0389	
Other Water Utilities	151.7	2.5	379.3	0.0870	
Total	1,579.3		4,360.1	1.0000	

<sup>\*</sup> Ratio of Maximum Hour To Average Hour Minus 1.0.

The public and private fire protection allocation factors in column 7 on the previous page are based on the relative potential demands (see Schedule G).

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 5. ALLOCATION OF COSTS ASSOCIATED WITH STORAGE FACILITIES.

Factors are based on the weighting of the average hourly consumption, the maximum hour extra capacity demand, and the fire protection demand for each customer classification.

				Maximu	m Hour			
	Average Hourly Consumption			Extra C	apacity	Fire Pr		
Customer		Allocation	Weighted	Allocation	Weighted	Allocation	Weighted	Allocation
Classification	100 Gals.	Factor	Factor	Factor	Factor	Factor	Factor	Factor
(1)	(2)	(3)	(4)=(3) X 0.2894	(5)	(6)=(5) X 0.4340	(7)	(8)=(7) X 0.2766	(9)=(4)+(6)+(8)
Residential	769.6	0.4822	0.1395	0.6178	0.2680	0.0000	0.0000	0.4075
- Commercial	<b> 315.0</b> ·	0.1974	0,0571	0.1806	0.0784 -			0.1355
Industrial	275.2	0.1724	0.0499	0.0757	0.0329			0.0828
Other Public Authority	67.8	0.0425	0.0123	0.0389	0.0169			0.0292
Other Water Utilities	151.7	0.0950	0.0275	0.0870	0.0378			0.0653
Private Fire Protection	2.1	0.0013	0.0004			0.1235	0.0342	0.0346
Public Fire Protection	14.7	0.0092	0.0027			0.8765	0.2424	0.2451
Total	1,596.1	1.0000	0.2894	1.0000	0.4340	1.0000	0.2766	1.0000

The weighting of the factors is based on the ratio of the capacity required for a 10 - hour demand of fire flow, as related to total storage capacity. The calculation is shown on the following page.

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 5. ALLOCATION OF COSTS ASSOCIATED WITH STORAGE FACILITIES, cont.

The weighting of the factors is based on the ratio of the capacity required for a 10 - hour demand of fire flow, as related to total storage capacity.

Fire Protection Weight = 15,000 GPM X 60 Min. X 10 Hours = 0.2766

32,536,000 Gallons = 0.7234

The weighting of the average hourly consumption and maximum hour extra demand for general service is based on the maximum hour ratio, as follows:

	Maximum Hour Ratio	Percent	Weight
Average Hour	1.00	40.00	0.2894
Extra Capacity			
Maximum Hour	1.50	60.00	0.4340
Total	2.50	100.00	0.7234

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 6. ALLOCATION OF COSTS ASSOCIATED WITH POWER AND PUMPING FACILITIES.

Factors are based on the weighting of the maximum daily consumption, Factor 2, the maximum daily consumption with fire, Factor 3, and the maximum hour consumption, Factor 4, for each customer classification, as follows:

		ım Daily mption		ım Daily mption	Maximur Consu			
Customer Classification	Allocation Factor 2	Weighted Factor (3)=(2)X	Allocation Factor 3	Weighted Factor (5)=(4)X	Allocation Factor 4 (6)	Weighted Factor (7)=(6)X	Allocation Factor (8)=(3)+	
(1) -	(2)	0.8495	(4)	0.1087	(0)	0.0418	(5)+(7)	
Residential	0,5190	0.4409	0.4586	0.0498	0.4638	0.0195	0.5102	
Commercial	0.1884	0.1600	0.1665	0.0181		0.0064 0.0039	0.1845	
Industrial	0.1435	0.1219	0.1268	0.0138			0.1396	
Other Public Authority	0.0406	0.0345	0.0359	0.0039	0.0332	0.0014	0.0398	
Other Water Utilities	0.1023	0.0869	0.0904	0.0098	0.0743	0.0031	0.0998	
Private Fire Protection	0.0008	0.0007	0.0152	0.0017	0.0222	0.0009	0.0033	
Public Fire Protection	0.0054	0.0046	0.1066	0.0116	0.1581	0.0066	0.0228	
Total	1.0000	0.8495	1.0000	0.1087	1.0000	0.0418	1.0000	

The weighting of the factors is based on the horse power of pumps associated with maximum day facilities, maximum day and fire facilities, and maximum hour facilities, as follows:

	Horsepower of Pumps	Weight
Associated with Maximum Day	10,820	0.8495
Associated with Maximum Day and Fire	1,385	0.1087
Associated with Maximum Hour	533	0.0418
Total	12,738	1.0000

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 7. ALLOCATION OF COSTS ASSOCIATED WITH TRANSMISSION AND DISTRIBUTION MAINS.

Factors are based on the weighting of the maximum daily consumption with fire, Factor 3, and the maximum hour consumption, Factor 4, for each customer classification, as follows:

	Maximu	m Daily	Maximur				
	Consu	mption_	Consu	Consumption			
Customer	Allocation	Weighted	Allocation	Weighted	Allocation		
Classification	Factor 3	Factor	Factor 4	Factor	Factor		
(1)	(2)	(3)=(2)X	(4)	(5)=(4)X	(6)=(3)+(5)		
		0.1533		0.8467			
Residential	0.4586	0.0704	0.4638	0.3926	0.4630		
Commercial	0.1665	0.0255	0.1542	0.1306	0.1561		
Industrial	0.1268	0.0194	0.0942	0.0798	0.0992		
Other Public Authority	0.0359	0.0055	0.0332	0.0281	0.0336		
Other Water Utilities	0.0904	0.0139	0.0743	0.0629	0.0768		
Private Fire Protection	0.0152	0.0023	0.0222	0.0188	0.0211		
Public Fire Protection	0.1066	0.0163	0.1581	0.1339	0.1502		
Total	1.0000	0.1533	1.0000	0.8467	1.0000		

The weighting of the factors is based on the total footage of mains, designated as either transmission mains or distribution mains, as follows:

	Total Footage of Mains	Weight
Transmission Mains	1,330,658	0.1533
Distribution Mains	7,350,429	0.8467
Total	8,681,087	1.0000

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 8. ALLOCATION OF COSTS ASSOCIATED WITH FIRE HYDRANTS.

Factors are based on the number of hydrants, as follows:

Customer	Number of	Allocation		
Classification	Hydrants	Factor		
(1)	(2)	(3)		
Public Fire Protection	8,343	1.0000		
Total	8,343	1.0000		

#### FACTOR 9. ALLOCATION OF COSTS ASSOCIATED WITH METERS.

Factors are based on the relative cost of meters by size and customer classification, as developed on the following page and summarized below.

Customer	5/8" Dollar .	Allocation
Classification	Equivalents	Factor
(1)	(2)	(3)
Residential	85,233	0.8046
Commercial	14,102	0.1331
Industrial	2,178	0.0206
Other Public Authority	3,619	0.0342
Other Water Utilities	794	0.0075
Total	105,926	1.0000

#### BASIS FOR ALLOCATING METER COSTS TO CUSTOMER CLASSIFICATIONS

		5/8"	Resid	dential	Comr	nercial	Indu	strial	Other Pub	lic Authority	Other Wate	r Utilities	Private Fir	e Protection	т	otal
	Meter	Dollar	Number of		Number of		Number of		Number of		Number of		Number of		Number of	
	Size	Equivalent	Meters	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighting	Meters	Weighting
	(1)	(2)	(3)	(4)=(2)X(3)	(5)	(6)=(2)X(5)	(7)	(8)=(2)X(7)	(9)	(10)=(2)X(9)	(11)	(12)=(2)X(11)	(13)	(14)=(2)X(11)	(15)	(16)
	5/8	1.00	79,140	79,140	6,004	6,004	34	34	207	207	1	1	736	736	86,122	86,122
	3/4	1.30	603	783	197	256	5	6	19	24	0	0	0	0	823	1,069
	1	1.80	2,702	4,863	1,133	2,040	50	91	102	183	2	3	0	0	3,989	7,180
	1-1/2	3.90	53	206	345	1,346	15	57	44	173	0	0	0	0	457	1,782
1	2	4.80	42	199	695	3,334	122	583	213	1,024	32	154	0	0	1,103	5,294
20 -	3	7.10	2	14	20	142	6	43	20	140	5	38	0	0	53	377
	4	27.80	1	28	21	586	35	959	29	799	8	222	0	0	93	2,594
	6	43.80	0	0	9	394	9	405	5	208	3	128	0	0	26	1,135
	8	129.20	0	0	0	0	0	0	7	861	2	248	0		9	1,109
1	otal		82,542	85,233	8,424	14,102	275	2,178	645	3,619	53	794	736	736	92,675	106,662

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 10. ALLOCATION OF COSTS ASSOCIATED WITH SERVICES.

Factors are based on the relative cost of services by size and customer classification, as developed on the following page and summarized below.

Customer	3/4" Dollar	Allocation		
Classification	Equivalents	Factor		
(1)	(2)	(3)		
Residential	83,087	0.8451		
Commercial	9,649	0.0982		
Industrial	525	0.0053		
Other Public Authority	1,057	0.0108		
Other Water Utilities	133	0.0014		
Private Fire Protection	3,856	0.0392		
Total	98,307	1.0000		

#### BASIS FOR ALLOCATING SERVICE COSTS TO CUSTOMER CLASSIFICATIONS

		3/4"	Resi	dential	Comr	nercial	Indu	strial	Other Pub	lic Authority	Other Wate	r Utilities	Private Fit	e Protection	To	otal
	Service	Dollar	Number of		Number of		Number of		Number of		Number of	<del></del>	Number of		Number of	<del></del>
_	Size	Equivalent	Services	Weighting	Services	Weighting	Services	Weighting	Services	Weighting	Services	Weighting	Services	Weighting	Services	Weighting
	(1)	(2)	(3)	(4)≃(2)X(3)	(5)	(6)=(2)X(5)	(7)	(8)=(2)X(7)	(9)	(10)=(2)X(9)	(11)	(12)=(2)X(11)	(13)	(14)=(2)X(11)	(15)	(16)
	3/4	1.00	79,742	79,742	6,201	6,201	39	39	226	226	1	1	0	o	86,209	86,209
	1	1.17	2,702	3,168	1,133	1,329	50	59	102	119	2	2	0	0	3,989	4,677
	1-1/2	1.58	53	83	345	544	15	23	44	70	0	0	0	0	<b>4</b> 57	720
	2	2.04	42	85	695	1,419	122	248	213	436	32	66	11	22	1,114	2,276
	4	2.88	3	9	41	118	41	117	48	139	13	39	120	345	266	767
- 22	6	4.24	0	0	9	38	9	39	5	20	3	12	341	1,447	367	1,556
1	8	6.98	0	0	0	0	0	0	7	47	2	13	228	1,591	237	1,651
1	0	9.50	. 0	0	0	0	0	0	0	0	0	0	36	342	36	342
1	12	12.1 <del>6</del>	0	0	0	0		0	0		0	0	9	109	9	109
•	Total		82,542	83,087	8,424	9,649	275	525	645	1,057	53	133	745	3,856	92,684	98,307

FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 11. ALLOCATION OF TRANSMISSION AND DISTRIBUTION OPERATION SUPERVISION AND ENGINEERING, MISCELLANEOUS AND RENT EXPENSES.

Factors are based on transmission and distribution operation expenses other than those being allocated, as follows:

	Transmission	
	and	
	Distribution	
Customer	Operating	Allocation
Classification	Expenses	Factor
(1)	(2)	(3)
Residential	\$436,245	0.6198
Commercial	98,768	0.1403
Industrial	43,304	0,0615
Other Public Authority	21,404	0.0304
Other Water Utilities	31,472	0.0447
Private Fire Protection	12,422	0.0176
Public Fire Protection	60,323	0.0857
Total	\$703,938	1.0000

FACTOR 12. ALLOCATION OF TRANSMISSION AND DISTRIBUTION MAINTENANCE SUPERVISION AND ENGINEERING, STRUCTURES AND IMPROVEMENTS, AND OTHER EXPENSES.

Factors are based on transmission and distribution maintenance expenses other than those being allocated, as follows:

	Transmission	
	and	
	Distribution	
Customer	Maintenance	Allocation
Classification	Expenses	Factor
(1)	(2)	(3)
Residential	\$729,217	0.4609
Commercial	208,010	0.1315
Industrial	115,870	0.0732
Other Public Authority	44,537	0.0281
Other Water Utilities	89,119	0.0563
Private Fire Protection	39,167	0.0248
Public Fire Protection	356,373	0.2252
Total	\$1,582,293	1.0000

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

### FACTOR 13. ALLOCATION OF BILLING AND COLLECTING COSTS.

Factors are based on the total number of customers.

Customer	Total	Allocation Factor		
Classification	Customers			
(1)	(6)	(7)		
Residential	84,710	0.8915		
Commercial	8,522	0.0897		
Industrial	210	0.0022		
Other Public Authority	662	0.0069		
Other Water Utilities	27	0.0003		
Private Fire Protection	891	0.0094		
Public Fire Protection	0	0.0000		
Total	95,022	1.0000		

### FACTOR 14. ALLOCATION OF METER READING COSTS.

Factors are based on the number of metered customers.

Customer	Total Metered	Allocation Factor		
Classification	Customers			
(1)	(6)	(7)		
Residential	84,710	0.8999		
Commercial	8,522	0.0905		
Industrial	210	0.0022		
Other Public Authority	662	0.0071		
Other Water Utilities	27	0.0003		
Total	94,131	1.0000		

# FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

FACTOR 15. ALLOCATION OF ADMINISTRATIVE AND GENERAL EXPENSES AND CASH WORKING CAPITAL - EXPENSES.

Factors are based on the allocation of all other operation and maintenance expenses excluding purchased water, power, and chemicals.

	Operation &	
Customer	Maintenance	Allocation
Classification	Expenses	Factor
(1)	(2)	(3)
Residential	\$3,976,968	0.6460
Commercial	807,218	0.1311
Industrial	384,564	0.0625
Other Public Authority	147,862	0.0240
Other Water Utilities	279,448	0.0454
Private Fire Protection	77,366	0.0126
Public Fire Protection	482,834	0.0784
Total	\$6,156,260	1.0000

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 16. ALLOCATION OF LABOR RELATED TAXES AND BENEFITS.

Factors are based on the allocation of direct labor expense as shown on the following pages and summarized below.

Customer	Direct Labor	Allocation Factor		
Classification	Expense			
(1)	(2)	(3)		
Residential	\$2,672,060	0.6346		
Commercial	574,925	0.1365		
Industrial	288,714	0.0686		
Other Public Authority	109,846	0.0261		
Other Water Utilities	208,035	0.0494		
Private Fire Protection	45,008	0.0107		
Public Fire Protection	312,013	0.0741		
Total	<u>\$4,210,601</u>	1.0000		

# FACTOR 17. ALLOCATION OF ORGANIZATION, FRANCHISES AND CONSENTS, MISCELLANEOUS INTANGIBLE PLANT AND OTHER RATE BASE ELEMENTS.

Factors are based on the allocation of the original cost less depreciation other than those items being allocated, as follows:

	Original	
Customer	Cost Less	Allocation
Classification	Depreciation	Factor
(1)	(2)	(3)
Residential	\$90,879,525	0.5222
Commercial	28,296,975	0,1626
Industrial	19,163,748	0.1101
Other Public Authority	5,995,742	0.0345
Other Water Utilities	13,813,183	0.0794
Private Fire Protection	1,662,840	0.0096
Public Fire Protection	14,200,418	0.0816
Total	<u>\$174,012,431</u>	1.0000

FACTOR 16. OPERATION AND MAINTENANCE DIRECT LABOR EXPENSE ALLOCATED TO RESIDENTIAL, COMMERCIAL, INDUSTRIAL, OTHER PUBLIC AUTHORITIES, OTHER WATER UTILITIES AND FIRE PROTECTION CUSTOMER CLASSIFICACTIONS

	ACCOUNT (1)	ACTOI REF (2)	COST OF SERVICE (3)	RESIDENTIAL (4)	COMMERCIAL (5)			OTHER WATER UTILITIES (8)	FIRE PRO PRIVATE (9)	TECTION PUBLIC (10)
600	Supervision and Engineering	2	8,522	4,422	1,606	1,223	346	872	7	46
601	Source of Supply Operation Expens	e 2	12,215	6,339	2,301	1,753	496	1,250	10	66
611	Source of Supply Struct & Impr	2	719	373	135	103	29	74	1	4
616	Supply Mains	2	205	107	39	29	8	21		1
620	Pumping Oper Super & Engin Elec	6	17,281	8,817	3,188	2,412	688	1,725	57	394
624	Pumping Labor Electric	6	308,911	157,607	56,994	43,124	12,295	30,829	1,019	7,043
630	Pumping Supervision & Engineering	6	16,569	8,453	3,057	2,313	659	1,654	55	378
631	Pumping Structures & Improv	6	292	148	54	41	12	29	1	7
633	Pumping Equipment	6	21,659	11,050	3,996	3,024	862	2,162	71	494
640	Supervision and Engineering	2	109,476	56,818	20,625	15,710	4,445	11 <b>,199</b>	88	591
642	General Water Treatment	2	377,458	195,901	71,113	54,165	15,325	38,614	302	2,038
650	Supervision and Engineering	2	15,626	8,110	2,944	2,242	634	1,599	13	84
651	Structures and Improvements	2	6,037	3,133	1,137	866	245	618	5	33
652	General Water Treatment Equip	2	32,227	16,725	6,072	4,625	1,308	3,297	26	174
660	Supervision and Engineering	11	187,550	116,244	26,313	11,534	5,702	8,383	3,301	16,073
661	Storage Facilities Expense	5	911	372	123	75	27	59	32	223
662	Lines Expense	7	303,602	140,568	47,392	30,117	10,201	23,317	6,406	45,601
663	Meter Expenses	9	182,325	146,699	24,267	3,756	6,236	1,367		
664	Customer Installation Expenses	10	100,649	85,059	9,884	533	1,087	141	3,945	
665	Misc T & D Expenses	11	95,054	58,914	13,336	5,846	2,890	4,249	1,673	8,146
670	Supervision and Engineering	12	88,597	40,834	11,651	6,485	2,490	4,988	2,197	19,952
671	T & D Structures & Improve	12	19,950	9,195	2,623	1,460	561	1,123	495	4,493
672	Reservoirs and Standpipes	5	11,266	4,590	1,527	933	329	736	390	2,761
673	T & D Mains	7	312,742	144,799	48,819	31,024	10,508	24,019	6,599	46,974
675	Services	10	69,466	58,706	6,822	368	750	97	2,723	
676	Meters and Meter Installations	9	77,153	62,077	10,269	1,589	2,639	579		
677	Fire Hydrants	8	78,851							78,851
678	Other T & D Plant	12	1,685	777	222	123	47	95	42	379
901	Supervision	13	86,662	77,258	7,774	191	598	26	815	
902	Meter Reading Expenses	14	434,590	391,088	39,330	956	3,086	130	_	
903	Customer Records & Collecting Exp		247,574	220,713	22,207	545	1,708	_74	2,327	
<del>9</del> 20	Administrative & General Salaries		984,665	636,092	129,090	61,542	23,632	44,704	12,407	77,198
932	A&G Structures & Improvements	15	112	72	15	7	3	5	1	9
	Total Labor Expense		4,210,601	2,672,060	574,925	288,714	109,846	208,035	45,008	312,013

#### FACTORS FOR ALLOCATING COST OF SERVICE TO CUSTOMER CLASSIFICATIONS, cont.

#### FACTOR 18. ALLOCATION OF INCOME TAXES AND INCOME AVAILABLE FOR RETURN.

Factors are based on the allocation of the original cost measure of value rate base as shown on the following pages and summarized below.

	Original	
Customer	Cost Measure	Allocation
Classification	of Value	Factor
(1)	(2)	(3)
Residential	\$92,713,057	0.5232
Commercial	28,907,856	0.1632
Industrial	19,625,164	0.1108
Other Public Authority	6,123,271	0.0346
Other Water Utilities	14,139,233	0.0798
Private Fire Protection	1,645,598	0.0093
Public Fire Protection	14,008,397	0.0791
Total	<u>\$177,162,576</u>	1.0000

# FACTOR 19. ALLOCATION OF REGULATORY COMMISSION EXPENSES, ASSESSMENTS AND OTHER WATER REVENUES.

The factors are based on the allocation of the total cost of service, excluding those items being allocated.

Customer	Total Cost	Allocation		
Classification	of Service	Factor		
(1)	(2)	(3)		
Residential	\$26,440,441	0.5608		
Commercial	7,328,137	0.1554		
Industrial	4,701,098	0.0997		
Other Public Authority	1,500,181	0.0318		
Other Water Utilities	3,284,491	0.0697		
Private Fire Protection	449,663	0.0095		
Public Fire Protection	3,444,874	0.0731		
Total	\$47,148,885	1.0000		

MISSOURI-AMERICAN WATER COMPANY

FACTOR 18. ORIGINAL COST MEASURE OF VALUE RATE BASE ALLOCATED TO RESIDENTIAL, COMMERCIAL, INDUSTRIAL, OTHER PUBLIC AUTHORITIES, OTHER WATER UTILITIES AND FIRE PROTECTION CUSTOMER CLASSIFICACTIONS

	ACCOUNT	FACT RE (2	F SERVICE	RESIDENTIAL	. COMMERCIAI	INDUSTRIAI (6)		OTHER WATER UTILITIES (8)	FIRE P PRIVATE (9)	
NONDE	PRECIABLE PLANT									
.,										
301	Organization	17	296,862	155,020	48,270	32,685	10,242	23,571	2,850	24,224
302	Franchises and Consents	17	39,500	20,627	6,423	4,349	1,363	3,136	379	3,223
303	Other Intangible Plant	17		86,086	26,805	18,150	5,687	13,089	1,583	13,452
310	Other Source of Supply Land	2		192,517	69,885	53,230	15,060	37,947	297	•
311	Structures & Improvements	2		15,990	5,804	4,421	1,251	3,152	_25	166
312	Collection & Impound Reservoirs			125,605	51,420	44,908	11,071	24,746	339	•
<b>3</b> 20	Pumping Land and Land Rights	6		199,405	72,109	54,561	15,555	39,006	1,290	8,911
330	Water Treat Land & Land Rights	2		17,344	6,296	4,795	1,357	3,419	27	180
340	Trans & Dist Land & Land Rights			305,047	102,846	65,358	22,137	50,600	13,902	98,959
389	General Land and Land Rights	15	201,703	130,301	26,443	12,606	4,841	9,157	2,541	15,814
	Total Nondepreciable Plant		2,448,254	1,247,942	416,301	295,063	88,564	207,823	23,233	169,328
DEPREC	STABLE PLANT									
	Various Contr. in Aid of Const.	4	4,429,420	2,054,365	683,017	417,251	147,057	329,106	98,333	700,291
313	Lake, River and Other Intakes	2	301,508	156,484	56,804	43,266	12,241	30,844	241	1,628
314	Wells and Springs	2		1,379,589	500,799	381,447	107, 922	271,931	2,127	14,354
316	Supply Mains		10,349,967	5,371,632		1,485,220		1,058,802	8,280	55,890
321	Pumping Structures & Improvemen		7,234,670	3,691,129		1,009,960	287,940	722,020	23,874	164,950
322	Boiler Plant Equipment	2		19,240-		5,320-	1,505-	3 793-	30-	
323	Force Mains	3	343,329	157,450	57, 164	43,534	12,326	31,037	5,219	36,599
324	Steam Pumping Equipment	6	6,907	3,525	1,274	964	275	689	23	157
325	Electric Pumping Equipment	6	9,988,870	5,096,322	1,842,947	1,394,446	397,557	996,889	32,963	227,746
326	Diesel Pumping Equipment	6	91,601	46,735	16,900	12,787	3,646	9,142	302	2,089
328.3	Other Pumping Equipment	6	171,855	87,681	31,707	23,991	6,840	17, 151	567	3,918
331	Water Treat Structures & Improv			12,516,936		3,460,848		2,467,211	19,294	130,234
332	Water Treat Equipment		37,799,312	19,617,844				3,866,870	30,239	204,116
332.4	Water Treat Equip Filter Plant	2	3,073	1,595	579	441	125	314	2	17
341	T & D Structures & Improvements		276,075	127,242	36,304	20,209	7,758	15,543	6,847	62,172
342	Distrib. Reservoirs & Standpipes		5,673,290	2,311,866	768,731	469,748	165,660		196,296	1,390,523
343	Transmission & Distribution Main		, ,	6,627,932		1,420,067			302,050	2,150,141
	Under 4-inch	4	634,694	294,371	97,870	59,788	21,072	47,158	14,090	100,345
	6 - 8-inch	4	8,499,379	3,942,012	1,310,604	800,642	282,179		188,686	1,343,752
	10-inch & Over		13,439,519	6,163,362	2,237,680	1,704,131	482,479	1,214,933	204,281	1,432,653
344	Fire Mains	8	258,343	0 700 770	4 042 022	E/ (30	444 700	44 (00	-00 501	258,343
345	Services		10,305,737	8,709,379	1,012,023	54,620	111,302		403,985	
346	Meters	9	3,049,916	2,453,963	405,944	62,828	104,307	22,874		
347	Meter Installations	9	4,446,278	3,577,475	591,800	91,593	152,063	33,347		E 437 007
348	Fire Hydrants	8	5,126,903	7 157	2.0/1	1 17/	176	97/	70"	5,126,903
349	Other T & D Plant	12	15,520	7,153	2,041	1,136	436	874	385	3,495

MISSOURI-AMERICAN WATER COMPANY

FACTOR 18. ORIGINAL COST MEASURE OF VALUE RATE BASE ALLOCATED TO
RESIDENTIAL, COMMERCIAL, INDUSTRIAL, OTHER PUBLIC AUTHORITIES, OTHER WATER UTILITIES AND FIRE PROTECTION CUSTOMER CLASSIFICACTIONS

	ACCOUNT (1)	ACTO REF (2)	SERVICE	RESIDENTIAL	. COMMERCIAI	L INDUSTRIAI (6)		OTHER WATE UTILITIES (8)		OTECTION PUBLIC (10)
DEPREC	JABLE PLANT, CONT.									
390	General Structures and Improvemen		1,630,720	1,053,446	213,787	101,920 90,853	39,137 34,888	74,035 65,996	20,547 18,316	127,848 113,966
390.1	Office Structures	15	1,453,650	939,057	190,574 9,347	4,456	1,711	3,237	898	5,590
390.2	General Structures - HVAC	15	71,296	46,057 74,008	15,019	7,160	2,750	5,201	1,444	8,982
	Miscellaneous Structures & Impro		114,564 146,415-	94,584-		9,151-	3,514-	6,647-	1,845-	11,479-
391	Office Furniture and Equipment	15	1,222,437	789,695	160,261	76,402	29, 338	55,499	15,403	95,839
	Computers & Peripheral Equipment	15	1,531,327	989,237	200,757	95,708	36,752	69,522	19,295	120,056
	Computer Software Personal Computer Software	15	207,829	134,258	27,246	12,989	4,988	9,435	2,619	16,294
	Other Office Equipment	15	58,455	37,762	7,663	3,653	1,403	2.654	737	4,583
	Transportation Equip-Light Trucks		115,686	74,734	15,166	7,230	2,776	5 .252	1,458	9,070
702 12	Transportation Equip-Heavy Truck	c15	109,694	70,862	14,381	6,856	2,633	4.980	1,382	8,600
	Transportation Equip-Cars	15	240,788	155,549	31,567	15,049	5,779	10,932	3,034	18,878
392.3	Transportation Equip-Other	15	30,280	19,559	3,970	1,893	727	1,375	382	2,374
393	Stores Equipment	15	994	642	130	62	24	45	13	78
394	Tools, Shop & Garage Equipment	15	698,973	451,538	91,635	43,686	16,775	31,733	8,807	54,799
395	Laboratory Equipment	2	132,415	68,723	24,947	19,002	5,376	13,546	106	715
396	Power Operated Equipment	15	256,461	165,674	33,622	16,029	6,155	11,643	3,231	20,107
397	Communication Equipment	15	24,792	16,015	3,250	1,550	595	1,126	312	1,944
397.2	Communication Equip - Telephone	15	64,688	41,787	8,481	4,043	1,553	2,937	815	5,072
398	Miscellaneous Equipment	15	199,708	129,011	26,182	12,482	4,793	9,067	2,516	15,657
399	Other Tangible Property	15	547,190	353,484	71,737	34, 199	13,133	24,842	6,895	42,900
	Total Depreciable Plant	1	72,065,391	89,893,316	27,962,172	18,923,869	5,924,470 1	3,645,156	1,644,419	14,071,989
	Total Utility Plant	1	74,513,645	91,141,258	28,378,473	19,218,932	6,013,034 1	3,852,979	1,667,652	14,241,317
170	HER RATE BASE ELEMENTS						_			
	Accumulated Deferred ITC (3%)	17	58,936-	30,776-		6,489-	2,033-	4,680-	566-	4,809-
	Deferred Income Taxes	17	5,253,114-	2,743,177-	854,156-	578,368-	181,232-	417,097-	50,430-	428,654-
	Materials and Supplies	17	429,776	224,429	69,882	47,318	14,827	34,124	4,126	35,070
	Prepayments	15	153,099	98,902	20,071	9,569	3,674	6,951	1,929	12,003
	OPEB's Contr to External Fund	16	1,148,194	728,644	156,728	78,766	29,968	56,721	12,286	85,081
	Premature Retr St. Joseph Plant	2	3,332,906	1,729,779	627,919	478,272	135,316	340,956	2,666	17,998
	Post AFUDC	2	2,421,006	1,256,502	456,118	347,414	98,293	247,669	1,937	13,073
	Cash Working Capital	15	476,000	307,496	62,404	29,750	11,424	21,610	5,998	37,318
	Total Other Rate Base Element:	s	2,648,931	1,571,799	529,383	406,232	110,237	286,254	22,054-	232,920-
	Total Original Cost Measure of Value	1	77,162,576	92,713,057	28,907,856	19,625,164	6,123,271 1	4,139,233	1,645,598	14,008,397

# BASIS FOR ALLOCATING DEMAND RELATED COSTS OF FIRE SERVICE TO RESIDENTIAL AND PRIVATE AND PUBLIC FIRE PROTECTION CUSTOMER CLASSIFICATIONS

	Description (1)	1	Restrictive Diameters Squared (2)	Quantity (3)	Relative Demand (4)=(2)x(3)	Allocation Factor (5)
PRIVATE F	IRE PROTECTION	<u>DN</u>				
Hydrant	Lead	Nozzle Sizes				
6	6	2-2 1/2",1-4 1/2"	32.75	146	4,782	
Fire Line	es					
2	-inch		4.00	11	44	
3	-inch		9.00	1	9	
4	-inch		16.00	119	1,904	
6	-inch		36.00	341	12,276	
8	-inch		64.00	228	14,592	
10	-inch		100.00	36	3,600	
12	-inch		144.00	9	1,296	
Total Fire	Lines			745	33,721	
Total Privat	te Fire Protection			891	38,503	0.1235
PUBLIC FI	RE PROTECTIO	N				
Hydrant	Lead	Nozzle Sizes				
6	6	2-2 1/2",1-4 1/2"	32.75	8,343	273,233	
Total Publi	c Fire Protection			8,343	273,233	0.8765
Total Fire Protection				9,234	311,736	1.0000

# SUMMARY OF AVERAGE DAILY SEND OUT, AND MAXIMUM DAILY USE FOR THE YEARS 1990 - 1998

	Average			
	Daily	Ma	se	
	Send Out		Highest	
Year	(MGD)	MGD	Average	Use Day
(1)	(2)	(3)	(4)	(5)
Joplin				
1990	9.66	14.11	1.46	8/29/90
1991	9.95	16.14	1.62	7/22/91
1992	9.61	14.83	1.54	6/30/92
1993	9.95	12.94	1.30	8/23/93
1994	10.59	15.12	1.43	7/6/94
1995	10.85	16.80	1.55	8/30/95
1996	11.06	15.44	1.40	6/26/96
1997	10.68	14.90	1.40	7/31/97
1998	10.90	15.76	1.45	9/4/98
Mexico				
1990	1.86	3.04	1.64	7/15/90
1991	2.01	2.74	1.36	3/29/91
1992	2.04	3.18	1.56	7/2/92
1993	1.99	2.55	1.28	8/20/93
1994	1.96	2.53	1.29	8/22/94
1995	2.28	2.92	1.28	8/28/95
1996	2.19	3.05	1.39	7/18/96
1997	2.22	2.89	1.30	7/17/97
1998	2.24	2.87	1.28	5/19/98
St. Joseph				
1990	16.54	22.56	1.36	9/30/90
1991	16,39	24.63	1.50	7/20/91
1992	15.94	21.98	1.38	6/30/92
1993	15.96	21.62	1.35	6/15/93
1994	14.66	22.29	1.52	8/25/94
1995	14.52	22.13	1.52	7/12/95
1996	15.12	19.38	1.28	7/18/96
1997	15.02	20.87	1.39	7/16/97
1998	15.02	20.91	1.39	8/24/98

### SUMMARY OF AVERAGE DAILY SEND OUT, AND MAXIMUM DAILY USE FOR THE YEARS 1990 - 1998

	Average Daily	Maximum Daily Use			
	Send Out		Ratio to	Highest	
Year	(MGD)	MGD	Average	Use Day	
(1)	(2)	(3)	(4)	(5)	
Warrensburg	_				
1990	2.05	3.23	1.57	8/28/90	
1991	2.12	3.40	1.60	8/27/91	
1992	2.22	3.35	1.50	7/1/92	
1993	2.41	3.93	1.63	8/26/93	
1994	2.29	3.64	1.59	6/20/94	
1995	2.32	3.63	1.57	8/30/95	
1996	2.29	3.42	1.50	7/18/96	
1997	2.24	3.86	1.72	7/24/97	
1998	2.39	3.79	1.58	7/21/98	
St. Charles	_				
1990	5.34	N/A	N/A	N/A	
1991	6.75	N/A	N/A	N/A	
1992	6.62	N/A	N/A	N/A	
1993	6.00	10.00	1.67	6/18/93	
1994	7.16	16.54	2.31	6/15/94	
1995	8.13	18.00	2.22	7/13/95	
1996	7.34	17.57	2.39	7/7/96	
1997	8.35	18.55	2.22	7/25/97	
1998	7.80	19.00	2.44	7/19/98	
Brunswick					
1990	0.18	0.27	1.53	12/28/90	
19 <del>9</del> 1	0.21	0.32	1.51	4/6/91	
1992	0.18	0.27	1.47	8/26/92	
1993	0.15	0.30	1.94	7/29/93	
1994	0.15	0.22	1.46	9/24/94	
1995	0.15	0.20	1.35	7/5/95	
1996	0.15	0.24	1.60	2/7/96	
1997	0.15	0.24	1.58	4/1/97	
1998	0.14	0.20	1.43	5/23/98	

# SUMMARY OF AVERAGE DAILY SEND OUT, AND MAXIMUM DAILY USE FOR THE YEARS 1990 - 1998

	Average			
	Daily	M	aximum Daily Us	se
	Send Out	<del></del>	Ratio to	Highest
Year	_(MGD)	MGD	Average	Use Day
(1)	(2)	(3)	(4)	(5)
Parkville				
1990	N/A	2.87	N/A	N/A
1991	N/A	2.95	N/A	N/A
1992	N/A	2.70	N/A	N/A
1993	N/A	2.31	N/A	N/A
1994	1.71	3.20	1.87	N/A
1995	1.63	3.32	2.04	N/A
1996	1.76	3.20	1.81	N/A
1997	1.86	3.11	1.67	7/26/97
1998	1.72	3.36	1.95	7/19/98
Total				
1994	38.52	63.54	1.65	
1995	39.88	67.00	1.68	
1996	39.91	62.30	1.56	
1997	40.52	64.41	1.59	
1998	40.21	65.89	1.64	