



March 16, 2005

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

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MAR 17 2005

Records
Public Service Commission

Dear Mr. Roberts:

Atmos Energy Corporation herewith submits for filing the 7th Revised Sheet No 113 for Area P (Old Palmyra District) and 7th Revised Sheet No. 188 for Area U (Old Hannibal/Canton, Old Bowling Green, and Old Neelyville Districts). Enclosed with Sheet No. 113 and Sheet No. 188 are the supplementary sheets setting forth the detailed calculations of such revised PGA for Area P and Area U.

This filing reflects a decrease in rates for Bowling Green and Hannibal/Canton of 3.18% and a decrease for Palmyra of 3.84%. This filing also reflects a decrease in rates for Neelyville of 8.60%.

Your review and approval of these sheets to become effective April 1, 2005 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, P. O. Box 650205, Dallas, TX 75265-0205. If you have any questions, please feel free to contact me at (972) 855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

For PGA filing effective April 1, 2005

Bowling Green & Hannibal/Canton

		<u>4/1/2005</u>			<u>11/1/2004</u>
<u>0.8109</u> =	0.9650	0.5698			0.5992
0.8403		<u>0.2528</u>			<u>0.2528</u>
		0.8226 x 100 =	82.26		0.852 x 100 = 85.2
			<u>7.25</u>		<u>7.25</u>
			89.51		92.45
<u>89.51</u> =	0.9682 =	-3.18% Dec			
92.45					

Palmyra

		<u>4/1/2005</u>			<u>11/1/2004</u>
<u>0.8109</u> =	0.9650	0.5698			0.5992
0.8403		<u>0.07495</u>			<u>0.07495</u>
		0.64475 x 100 =	64.475		0.67415 x 100 = 67.415
			<u>9.05</u>		<u>9.05</u>
			73.525		76.465
<u>73.525</u> =	0.9616 =	-3.84% Dec			
76.47					

Neelyville

		<u>4/1/2005</u>			<u>11/1/2004</u>
<u>0.8307</u> =	0.9095	0.5534			0.6361
0.9134		<u>0.2528</u>			<u>0.2528</u>
		0.8062 x 100 =	80.62		0.8889 x 100 = 88.89
			<u>7.25</u>		<u>7.25</u>
			87.87		96.14
<u>87.87</u> =	0.9140 =	-8.60% Inc			
96.14					

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
OLD CONSOLIDATED DISTRICT
AREA U and AREA P
(Bowling Green / Hannibal / Canton / Palmyra)

	Rate Schedules	Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.3110	\$293,461.50
EFT Demand (FS - Summer)	Dth	31,556	\$5.7400	<u>\$181,131.44</u>
TOTAL FACTOR D				<u>\$1,101,569.33</u>
FIRM SALES (Ccf)				<u>15,870,718</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0694</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market	Commodity	Dth	944,036	\$7.3768
	Storage Withdrawals	Dth	<u>720,468</u>	\$5.9285
			1,664,504	
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.7300	\$553,174.20
EFT Demand (WS - Winter)	Dth	5,310	\$5.6800	\$30,160.80
EFT Demand (WS - Summer)	Dth	3,836	\$4.7100	\$18,067.56
IOS Demand	Dth	25,560	\$3.3500	\$85,626.00
IOS Capacity	Dth	213,000	\$0.4028	\$85,796.40
IOS Injection	Dth	213,000	\$0.0033	\$702.90
IOS Withdrawal	Dth	213,000	\$0.0033	<u>\$702.90</u>
TOTAL FACTOR P				<u>\$12,009,522.95</u>
TOTAL SALES (Ccf)				<u>16,197,090</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.7415</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				0
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.8109</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.7415</u>

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
AREA U
OLD NEELYVILLE DISTRICT

	Rate Schedules		Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>					
FACTOR D: Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.7200	\$25,470.72
	DSS (D1)	Dth	485	\$5.7000	<u>\$2,764.50</u>
TOTAL FACTOR D					\$28,235.22
FIRM SALES (Ccf)					351.009
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					\$0.0804
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	12,551	\$7.3768	\$92,586.22
	Spot Market (NGPL)	Dth	21,897	\$7.3768	\$161,529.79
	Storage Withdrawals	Dth	<u>1,523</u>	\$6.0772	<u>\$9,255.61</u>
TOTAL FACTOR P			35,971		\$263,371.62
TOTAL SALES (Ccf)					351.009
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					\$0.7503
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				\$0.00
TOTAL FACTOR T					\$0.00
FACTOR T SALES (Ccf)					0
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES					\$0.0000
FIRM GCA (FACTORS D+P+T)					<u>\$0.8307</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.7503</u>

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8307	\$ 0.7503
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2773)	\$ (0.2662)
Total PGA	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5534	\$ 0.4841

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: March 16, 2005DATE EFFECTIVE: April 1, 2005ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8307	\$ 0.7503
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2773)	\$ (0.2662)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5534	\$ 0.4841

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: March 16, 2005DATE EFFECTIVE: April 1, 2005ISSUED BY: Patricia Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address



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Market		Open	High	Low	Last	Change	Time
NGJ5	Apr 2005	6.700	6.820	6.685	6.772	+0.004	set 14:55
NGK5	May 2005	6.810	6.930	6.780	6.885	+0.015	set 14:52
NGM5	Jun 2005	6.860	6.970	6.855	6.955	+0.010	set 14:51

Quotes

- Portfolio
- All Futures
- Open Futures
- Symbol List
- Market Summary
- Extreme Futures

Markets

- Currencies
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- COMEX
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To Cruise To Those
Multi-Million \$\$\$\$
MARKET MOVES?"**



**To Find
Those
Million \$\$\$\$
Moves**

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NGN5	Jul 2005	6.910	7.040	6.910	7.020	+0.005	set 14:25
NGQ5	Aug 2005	6.950	7.070	6.950	7.053	+0.003	set 14:28
NGU5	Sep 2005	6.965	7.090	6.965	7.064	+0.003	set 14:51
NGV5	Oct 2005	6.990	7.100	6.990	7.084	-0.001	set 14:52
NGX5	Nov 2005	7.360	7.470	7.360	7.447	-0.018	set 14:27
NGZ5	Dec 2005	7.750	7.825	7.700	7.804	-0.031	set 14:56
NGF6	Jan 2006	7.950	8.050	7.950	8.024	-0.041	set 14:28
NGG6	Feb 2006	7.940	8.040	7.940	7.999	-0.039	set 14:28
NGH6	Mar 2006	7.790	7.850	7.790	7.829	-0.036	set 14:20
NGJ6	Apr 2006	6.660	6.700	6.650	6.679	-0.036	set 14:28
NGK6	May 2006	6.670	6.670	6.585	6.536	-0.036	set 13:17
NGM6	Jun 2006	6.680	6.690	6.600	6.561	-0.031	set 11:04
NGN6	Jul 2006	6.570	6.570	6.570	6.586	-0.029	set 13:02
NGQ6	Aug 2006	6.768	6.768	6.768	6.616	-0.029	set 11:51
NGU6	Sep 2006	5.710	6.710	6.710	6.595	-0.025	set 10:06
NGV6	Oct 2006	6.750	6.780	6.750	6.620	-0.020	set 12:34
NGX6	Nov 2006	7.070	7.070	7.070	6.925	-0.020	set 12:01
NGZ6	Dec 2006	7.180	7.180	7.180	7.210	-0.015	set 11:02
NGF7	Jan 2007	7.410	7.410	7.410	7.445	-0.015	set 12:43
NGG7	Feb 2007	7.550	7.550	7.550	7.418	-0.015	set 11:31
NGH7	Mar 2007	7.340	7.340	7.340	7.230	-0.015	set 10:17
NGJ7	Apr 2007	6.255	6.255	6.255	6.245	-0.005	set 13:37
NGK7	May 2007	6.090	6.090	6.090	6.106	+0.001	set 10:27
NGM7	Jun 2007	6.210	6.210	6.210	6.121	-0.009	set 10:06
NGN7	Jul 2007	6.075	6.075	6.075	6.136	-0.014	set 10:53
NGQ7	Aug 2007	6.120	6.120	6.120	6.161	-0.014	set 10:48

STORAGE INVENTORY
SUPPLIER: PANHANDLE
TOWN: HANNIBAL
TYPE OF SERVICE: FS

ACCT NUMBER: 1641-15918
BU 050 UCG

Unit of Measurement Dth

Production Month
G/L Month

Jan 2005	Feb-05	Contract 14088							
			0	5.3657	0.00	0	5.3657	0.00	
			0	4.7191	0.00	0	4.7191	0.00	
			(2,160)	5.1766	(11,181.45)	0	5.1766	0.00	
			(83,607)	5.6288	(470,607.48)	0	5.6288	0.00	
			(12,637)	6.3197	(79,862.19)	47,243	6.3197	298,562.10	
				6.1170	0.00	73,036	6.1170	446,761.37	
				5.8818	0.00	69,998	5.8818	411,711.97	
				4.8895	0.00	554	4.8895	2,708.78	
				-	0.00	8,000	-	39,385.54	
Jan 2005	0	Rate	0.00			0	Rate	0.00	
Jan 2005	0		0.00	(98,404)		(561,651.12)	198,831	1,199,129.76	

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: PANHANDLE
TOWN: PALMYRA
TYPE OF SERVICE: WS

ACCT NUMBER: 1641-15919
 BU 050 UCG

Unit of Measurement Dth

Production Month
 G/L Month

Jan 2005
 Feb-05
 Contract 11597

INJECTIONS			WITHDRAWALS			BALANCE		
QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
			0	4.5496	0.00	0	4.5496	0.00
			(4,907)	5.1766	(25,401.46)	0	5.1766	0.00
			(12,989)	5.6244	(73,054.83)	0	5.6244	0.00
			(7,519)	6.3157	(47,487.52)	2,711	6.3157	17,121.78
				6.1194	0.00	12,369	6.1194	75,691.02
				5.8793	0.00	11,470	5.8793	67,435.47
				5.4415	0.00	5,000	5.4415	27,207.35
				4.9113	0.00	12,120	4.9113	59,524.76
				4.9470	0.00	7,254	4.9470	35,885.53
				0.0000	0.00	5,000	5.1458	25,729.00
				0.0000	0.00	0	0.0000	0.00
				0.0000	0.00	0	0.0000	0.00
						0	0.0000	0.00
Jan 2005	0	0.0000	0.00			0	0.0000	0.00
Jan 2005	0	0.00	(25,415)		(145,943.81)	55,924		308,594.91

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
 STORAGE INVENTORY
 SUPPLIER: PANHANDLE
 TOWN: BOWLING GREEN
 TYPE OF SERVICE: IOS

ACCT NUMBER: 1641-15916
 BU 050 UCG

Unit of Measurement Dth

Production Month
 G/L Month

		INJECTIONS			WITHDRAWALS			BALANCE		
		QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
Jan 2005	Contract 011794				0		0.00	0	4.5522	0.00
Feb-05					0		0.00	0	4.6686	0.00
					0		0.00	0	5.9885	0.00
					0		0.00	0	5.5686	0.00
					0		0.00	0	5.1444	0.00
					(1,814)	5.0972	(9,246.30)	0	5.0972	0.00
					(5,862)	5.5429	(32,492.25)	0	5.5429	0.00
					(1,109)	6.2124	(6,889.55)	3,678	6.2124	22,849.21
						6.0142	0.00	5,188	6.0142	31,201.51
						5.7907	0.00	3,986	5.7907	23,081.57
						5.4415	0.00	5,000	5.4415	27,207.50
						4.8860	0.00	6,429	4.8860	31,412.22
						4.9313	0.00	2,158	4.9313	10,641.68
						0.0000	0.00	3,388	7.4524	25,248.56
						0.0000	0.00	694	6.4986	4,510.05
Jan 2005		479	6.01008	2,878.83				0	7.4524	0.00
Jan 2005		479		2,878.83	(8,785)		(48,628.10)	479	6.0101	2,878.83
										179,031.13

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: PANHANDLE
TOWN: HANNIBAL
TYPE OF SERVICE: IOS

ACCT NUMBER: 1641-15917

BU 050

Production Month

G/L Month

UCG

Unit of Measurement

Dth

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
Jan- 2005									
Feb- 2005									
Contract #11661									
					4.5453	0.00	0	4.5453	0.00
				0	4.6300	0.00	0	4.6300	0.00
				(230)	4.8277	(1,110.37)	0	4.8277	0.00
				(1,024)	5.2353	(5,360.91)	0	5.2353	0.00
				(17,027)	5.1729	(88,078.22)	0	5.1729	0.00
				(4,943)	5.6125	(27,742.77)	15,987	5.6125	89,727.63
					6.3281	0.00	5,717	6.3281	36,178.03
					6.1239	0.00	5,054	6.1239	30,949.96
					5.8479	0.00	21,711	5.8479	126,963.60
							3,363	4.9844	16,762.51
							18,630	5.1725	96,363.00
							5,000	5.4467	27,233.68
							17,231	7.6053	131,047.06
							2,354	6.5781	15,484.91
Jan- 2005	909	6.078009	5,524.91				909	6.0780	5,524.91
Jan- 2005	909		5,524.91	(23,224)		(122,292.27)	95,956		576,235.29

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)

STORAGE INVENTORY

SUPPLIER: NGPL

TOWN: VANDALIA, SALEM, NEELYVILLE

TYPE OF SERVICE: DSS

ACCT NUMBER: 1641-15914
BU 050
Production Month
G/L Month

UCG
Based on Robert Waldman Analysis
Contract 110802

Unit of Measurement

Dth

G/L Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
Jan, 2005									
Feb, 2005				(2,869)	4.7872	(13,734.48)	-	4.7872	-
				(11,915)	5.1212	(61,019.34)	-	5.1212	-
				(4,589)	4.7460	(21,779.47)	4,559	4.7460	21,637.09
				-	4.8865	-	1,014	4.8865	4,954.86
				-	6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
					5.3173	-	1,429	5.3173	7,598.36
					5.8505	-	8,890	5.8505	52,010.96
					6.6230	-	10,412	6.6230	68,958.83
					6.3242	-	21,545	6.3242	136,253.92
					6.1896	-	8,955	6.1896	55,427.88
					5.1942	-	521	5.1942	2,706.19
					5.2523	-	357	5.2523	1,875.06
					6.6710	-	580	6.6710	3,869.17
					0.0000	-	-	0.0000	-
					0.0000	-	-	0.0000	-
					0.0000	-	-	0.0000	-
					5.8160	-	-	5.8160	-
Jan, 2005	1,506	6.2073	9,348.24				1,506	6.207331	9,348.24
Jan, 2005	1,506		9,348.24	(19,373)	4.9829	(96,533.29)	64,051		389,252.05

Vandalia	1,222	6.2080	7,586.16	(15,724)	(78,350.76)	6.077220496
Salem	212	6.2068	1,315.84	(2,724)	(13,573.36)	
Neelyville	72	6.1978	446.24	(925)	(4,609.16)	
	1,506		9,348.24	(19,373)	(96,533.28)	

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: NGPL
TOWN: VANDALIA, SALEM, NEELYVILLE
TYPE OF SERVICE: DSS

ACCT NUMBER:	1641-15914	Based on Robert Waldman Analysis					Unit of Measurement		Dth
BU 050	UCG	Contract #10802							
Production Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
G/L Month	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2004									
January, 2005				(6,580)	5.4615	(35,936.91)	-	5.4615	-
				(8,650)	4.7872	(41,409.30)	2,869	4.7872	13,734.48
					5.1212	-	11,915	5.1212	61,019.34
				-	4.7460	-	9,148	4.7460	43,416.56
				-	4.8865	-	1,014	4.8865	4,954.86
					6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
					5.3173	-	1,429	5.3173	7,598.36
					5.8505	-	8,890	5.8505	52,010.96
					6.6230	-	10,412	6.6230	68,958.83
					6.3242	-	21,545	6.3242	136,253.92
					6.1896	-	8,955	6.1896	55,427.88
					5.1942	-	521	5.1942	2,706.19
					5.2523	-	357	5.2523	1,875.06
					0.0000	-	-	0.0000	-
					0.0000	-	-	0.0000	-
					0.0000	-	-	0.0000	-
					0.0000	-	-	0.0000	-
December, 2004	580	6.6710	3,869.17				580	6.670983	3,869.17
December, 2004	580		3,869.17	(15,230)	5.0785	(77,346.21)	81,918		476,437.10
Vandalia	468	6.6745	3,123.67	(12,289)		(62,410.21)		5.816024561	
Salem	82	6.6871	548.34	(2,158)		(10,959.50)			
Neelyville	30	6.5720	197.16	(783)		(3,976.50)			
	580		3,869.17	(15,230)		(77,346.21)			

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)

STORAGE INVENTORY

SUPPLIER: NGPL

TOWN: VANDALIA, SALEM, NEELYVILLE

TYPE OF SERVICE: DSS

ACCT NUMBER: 1641-15914
BU 050
Production Month
G/L Month

1641-15914
UCG
Based on Robert Waldman Analysis
Contract 110802

Unit of Measurement

Dth

G/L Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
November, 2004					0.0000		-	0.0000	-
December, 2004					0.0000	-	-	0.0000	-
					0.0000	-	-	0.0000	-
				(5,325)	5.9834	(31,861.61)	-	5.9834	-
				(1,312)	5.4615	(7,165.54)	6,580	5.4615	35,936.91
					4.7872	-	11,519	4.7872	55,143.78
					5.1212	-	11,915	5.1212	61,019.34
					4.7460	-	9,148	4.7460	43,416.56
					4.8865	-	1,014	4.8865	4,954.86
					6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
					5.3173	-	1,429	5.3173	7,598.36
					5.8505	-	8,890	5.8505	52,010.96
					6.6230	-	10,412	6.6230	68,958.83
					6.3242	-	21,545	6.3242	136,253.92
					6.1896	-	8,955	6.1896	55,427.88
					5.1942	-	521	5.1942	2,706.19
					5.2523	-	357	5.2523	1,875.06
November, 2004	0	0.0000	0.00				-	0	-
November, 2004	0		0.00	(6,637)	5.8802	(39,027.15)	96,568		549,914.14

Vandalia	-	#DIV/0!	0.00	(5,248)	(30,859.50)	5.694579364
Salem	-	#DIV/0!	0.00	(1,130)	(6,644.67)	
Neelyville	-	#DIV/0!	0.00	(259)	(1,522.98)	
	-		0.00	(6,637)	(39,027.15)	

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: NGPL
TOWN: VANDALIA, SALEM, NEELYVILLE
TYPE OF SERVICE: DSS

ACCT NUMBER: 1641-15914
BU 050 UCG

Based on Robert Waldman Analysis
Contract 110802

Unit of Measurement Dth

Production Month G/L Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
October, 2004					5.9834		5,325	5.9834	31,861.61
November, 2004					5.4615	-	7,892	5.4615	43,102.44
					4.7872	-	11,519	4.7872	55,143.78
					5.1212	-	11,915	5.1212	61,019.34
					4.7460	-	9,148	4.7460	43,416.56
					4.8865	-	1,014	4.8865	4,954.86
					6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
					5.3173	-	1,429	5.3173	7,598.36
					5.8505		8,890	5.8505	52,010.96
					6.6230		10,412	6.6230	68,958.83
					6.3242		21,545	6.3242	136,253.92
					6.1896		8,955	6.1896	55,427.88
					5.1942		521	5.1942	2,706.19
October, 2004	357	5.2523	1,875.06				357	5.252269	1,875.06
October, 2004	357		1,875.06	0	#DIV/0!	0.00	103,205		588,941.28

Vandalia	304	5.2618	1,599.60	-	-	5.70651887
Salem	43	5.2821	227.13	-	-	
Neelyville	10	4.8330	48.33	-	-	
	357		1,875.06	-	-	

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)

STORAGE INVENTORY

SUPPLIER: NGPL

TOWN: VANDALIA, SALEM, NEELYVILLE

TYPE OF SERVICE: DSS

ACCT NUMBER:

BU 050

Production Month

G/L Month

1641-15914

UCG

Based on Robert Waldman Analysis

Contract 110802

Unit of Measurement

Dth

G/L Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
September, 2004					5.9834		5,325	5.9834	31,861.61
October, 2004					5.4615	-	7,892	5.4615	43,102.44
					4.7872	-	11,519	4.7872	55,143.78
					5.1212	-	11,915	5.1212	61,019.34
					4.7460	-	9,148	4.7460	43,416.56
					4.8865	-	1,014	4.8865	4,954.86
					6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
					5.3173	-	1,429	5.3173	7,598.36
					5.8505	-	8,890	5.8505	52,010.96
					6.6230	-	10,412	6.6230	68,958.83
					6.3242	-	21,545	6.3242	136,253.92
					6.1896	-	8,955	6.1896	55,427.88
September, 2004	521	5.1942	2,706.19				521	5.194223	2,706.19
September, 2004	521		2,706.19	0	#DIV/0!	0.00	102,848		587,066.22

Vandalia	429	5.1845	2,224.14	-	-	5.708095636
Salem	78	5.2012	405.69	-	-	
Neelyville	14	5.4543	76.36	-	-	
	521		2,706.19	-	-	

