

Laclede Gas Company

Listing and Designation of Revised Tariff Sheets

Issue Date: July 20, 2007

Applicable To All Divisions Of Laclede Gas Company

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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1

Laclede Gas Company

Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions

Community, Town or City

SCHEDULE OF RATES

Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules.

LACLEDE GAS COMPANY
SCHEDULE OF RATES
FOR GAS
APPLYING TO THE FOLLOWING TERRITORIES:

LACLEDE GAS COMPANY DIVISION

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

DATE OF ISSUE	July 20, 2007	DATE EFFECTIVE	August 20, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 1-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 1-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

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ISSUED BY K. J. Neises Executive Vice President 720 Olive St. St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 2

Community, Town or City

RESIDENTIAL GENERAL SERVICE (RG)

ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address	

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3
CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$20.25
Charge for Gas Used – per therm – Summer	
Billing Months of May-October:	
For the first 50 therms used per month	14.450¢
For all therms used in excess of 50 therms	11.979¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 50 therms used per month	85.088¢
For all therms used in excess of 50 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

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July 20, 2007

Month Day Year

DATE EFFECTIVE

August 20, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$32.25
Charge for Gas Used – per therm – Summer	
Billing Months of May-October	
For the first 500 therms used per month	14.125¢
For all therms used in excess of 500 therms	11.463¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 500 therms used per month	56.518¢
For all therms used in excess of 500 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE

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DATE EFFECTIVE

August 20, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-b

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$64.50
Charge for Gas Used – per therm - Summer	
Billing Months of May-October	
For the first 3,000 therms used per month	13.965¢
For all therms used in excess of 3,000 therms	11.264¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 3,000 therms used per month	77.458¢
For all therms used in excess of 3,000 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE

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Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 4
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 4

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$15.50

Charge For Gas Used – per therm

For the first 30 therms used per month 20.926¢

For all therms used in excess of 30 therms per month 15.900¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

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Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 4-a

Laclede Gas Company

.....
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$20.25	\$32.25	\$64.50
Charge For Gas Used – per therm			
For the first 100 therms used per month	15.306¢	15.306¢	15.306¢
For all therms used in excess of 100 therms	12.628¢	12.628¢	12.628¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE July 20, 2007
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ISSUED BY K.J. Neises, Executive Vice President 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month \$720

Demand Charge – per billing demand therm 85¢

Commodity Charge – per therm

For the first 36,000 therms used per month 2.277¢

For all therms used in excess of 36,000 therms 0.639¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE July 20, 2007
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DATE EFFECTIVE August 20, 2007
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 7
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 7

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$640
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Commodity Charge

First 100,000 therms – per month – per therm	9.375¢
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Over 100,000 therms – per month – per therm	7.264¢
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Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm (plus the commodity charges above and applicable PGA)	\$2.00
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Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

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August 20, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 8
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 8

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$13.50
For all gallons used per month – per gallon	18.937¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

August 20, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$4.70 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$4.37 per month

Each additional mantle unit per light \$2.30 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$4.37 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$2.30 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11

Laclede Gas Company
Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$18.20
Charge for Gas Used – For all therms used per month per therm	4.791¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE July 20, 2007
Month Day Year

DATE EFFECTIVE August 20, 2007
Month Day Year

ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address	

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$.00
Residential Seasonal Air Conditioning Service (RA)	\$.00
Commercial & Industrial General Service-Class I (C1)	\$.00
Commercial & Industrial General Service-Class II (C2)	\$ 0.00
Commercial & Industrial General Service-Class III (C3)	\$ 0.00
Commercial & Industrial Seasonal Service-Class I	\$.00
Commercial & Industrial Seasonal Service-Class II	\$ 0.00
Commercial & Industrial Seasonal Service-Class III	\$ 0.00
Large Volume Service (LV)	\$00.00
Interruptible Service (IN)	\$00.00
General L.P. Gas Service (LP)	\$.00
Unmetered Gas Light Service (SL)	\$.00
Vehicular Fuel Rate (VF)	\$.00
Large Volume Transportation and Sales Service (LVTSS)	\$00.00

DATE OF ISSUE

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DATE EFFECTIVE

August 20, 2007

Month Day Year

ISSUED BY

K.J. Neises

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 16
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 16

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

a. Gas Supply Demand Charges. The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized gas supply demand charges shall be reduced by the gas supply demand charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$4,000,000 is the estimated customers' share of annual off-system sales margins. The gas supply demand charge share of off-system sales margins shall be equal to annualized gas supply demand charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges.

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause.

The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.

The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause.

The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause.

DATE OF ISSUE	July 20, 2007	DATE EFFECTIVE	August 20, 2007
	Month Day Year		Month Day Year
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	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 16-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 16-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the capacity reservation charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$4,000,000 is the estimated customers' share of annual off-system sales margins. The capacity reservation charge share of off-system sales shall be equal to annualized capacity reservation charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges. Also, beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the customers' share of estimated capacity release revenues realized by the Company as described in Section H. For purposes of the CPGA calculation \$2,000,000 is the estimated customers' share of annual capacity release revenues.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm for all sales rate schedules except LVTSS and VF shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall reflect the known cost of all of the Company's gas supply resources at the time of the PGA filing and, for gas supply contracts that are tied to a monthly spot index, shall also reflect the latest closing prices for natural gas futures on the New York Mercantile Exchange ("NYMEX") for the near month and each ensuing month that precedes the next current PGA effective date as adjusted for the latest actual basis differential realized under each contract.

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE August 20, 2007
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments(Continued)

7. The following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$.85713
Residential General	
Block 1	\$.65616
Block 2	\$.90027
Commercial and Industrial General Class I	
Block 1	\$.62316
Block 2	\$.90452
Commercial and Industrial General Class II	
Block 1	\$.73416
Block 2	\$.91966
Commercial and Industrial General Class III	
Block 1	\$.73616
Block 2	\$.92709

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

DATE OF ISSUE	July 20, 2007	DATE EFFECTIVE	August 20, 2007
	Month Day Year		Month Day Year
ISSUED BY	K. J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 22
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 22

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

DATE OF ISSUE	July 20, 2007	DATE EFFECTIVE	August 20, 2007
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ISSUED BY	K. J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 23
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23

Laclede Gas Company

.....
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....
Community, Town or City

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SCHEDULE OF RATES
.....

C. Deferred Purchased Gas Cost Accounts (Continued)

Credits attributable to off-system sales margins are to be allocated to firm sales and firm transportation customers based upon the actual allocation of gas supply demand charges and capacity reservation charges to those classes during the October 1, 2005 through September 30, 2007 period during which the credits were accrued. Credits attributable to capacity release are to be allocated to firm sales and firm transportation customers based upon actual allocation of capacity reservation charges to those classes during the same period during which the credits were accrued. In addition, beginning with the Company's ACA factors that become effective in November 2008, such ACA factors shall reflect the differences between the actual amounts owed to customers pursuant to paragraph 17 of the Stipulation and Agreement in Case No. GR-2007-0208 and Section H hereof, and the amounts actually flowed-through to customers through the CPGA. Any difference, negative or positive, shall be allocated to customer classes in accordance with Section H.

DATE OF ISSUE July 20, 2007
.....
Month Day Year

DATE EFFECTIVE August 20, 2007
.....
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
.....
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.1
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

Tier 1	less than or equal to \$4.000 per MMBtu
Tier 2	greater than \$4.000 per MMBtu and less than or equal to the Incentive Sharing Ceiling set forth below
Tier 3	greater than the Incentive Sharing Ceiling set forth below

The Incentive Sharing Ceiling price shall be as follows:

\$8.00 per MMBtu effective October 1, 2007

\$8.48 per MMBtu effective October 1, 2008

\$8.99 per MMBtu effective October 1, 2009

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

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	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.2
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan (Continued)

CenterPoint Energy Gas Transmission ("CEGT") – East	22%
Natural Gas Pipeline Co. of America - Mid-Continent	8%
Natural Gas Pipeline Co. of America - South Texas	5%
Panhandle Eastern Pipe Line Co. ("PEPL")	10%
CEGT-West- PEPL index	24%
Trunkline Gas Co. – Louisiana	6%
Southern Star Gas Pipeline Central	12%
Mississippi River Transmission - West leg-Henry Hub less \$.07	13%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period, up to a maximum of \$3,000,000 in incentive compensation. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

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ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i
CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%	15%
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE July 20, 2007
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Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. 29
CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Ninth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	65.616¢	4.784¢	(0.000¢)	70.400¢
Block 2	90.027¢	4.784¢	(0.000¢)	94.811¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	62.316¢	4.784¢	(0.000¢)	67.100¢
Class I - Block 2	90.452¢	4.784¢	(0.000¢)	95.236¢
Class II - Block 1	73.416¢	4.784¢	(0.000¢)	78.200¢
Class II - Block 2	91.966¢	4.784¢	(0.000¢)	96.750¢
Class III - Block 1	73.616¢	4.784¢	(0.000¢)	78.400¢
Class III - Block 2	92.709¢	4.784¢	(0.000¢)	97.493¢
LVTSS	*	15.029¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	85.713¢	4.784¢	(0.000¢)	90.497¢
Seasonal & Interruptible	75.615¢	(2.251¢)	0.000¢	73.364¢
L.P. Gas	121.067¢	(7.786¢)	--	113.281¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	6.085¢	-	1.642¢
Basic - Firm Sales	-	-	-	(0.016¢)
Prior to 11/15/89	-	-	-	(0.001¢)
Basic - Other	-	-	-	(0.001¢)

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ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 30
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RECONNECTION CHARGES

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer \$62.00
- (B) Commercial or Industrial Customer, the greater of::
- (1) The applicable charge set out in (A) above; or
- (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
- (1) The applicable charge set out in (A) or (B) above; or
- (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access \$10.00

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ISSUED BY	K. J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 31-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$ 25.00
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Such charge shall be billed to the customer in equal installments over a four month period.

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	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34
CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	\$1,703
Each account in excess of eight accounts (#).	\$1,376
Reservation Charge - per billing demand therm.	54¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.244¢
For all therms transported in excess of 36,000 therms939¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.244¢
For all therms sold in excess of 36,000 therms939¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	4.204¢

(#) Single customers with multiple accounts located on contiguous property

(*) See footnote on Sheet No. 34-a

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	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. R-1
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-1

Laclede Gas Company

Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions

Community, Town or City

LACLEDE GAS COMPANY

STANDARD RULES AND REGULATIONS

APPLYING TO THE FOLLOWING TERRITORIES:

LACLEDE GAS COMPANY DIVISION

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

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	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. R-5-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-5-a

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

5. Deposits (Continued)

Residential

(C) The customer's Equifax Advanced Energy Risk Score (EAER Score) is 724 or below. Those customers without an EAER Score will not be assessed a deposit under this subsection. Such credit scoring criteria is being implemented on an experimental basis;

or

(D) The customer fails to provide proof of identity upon request. Proof of identity is to include official picture identification or other verifiable documentation of identity, and correct social security number.

(2) The Company may require a deposit or guarantee as a condition of continuing or re-establishing residential service if –

(A) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute;

(B) In an unauthorized manner, the customer interfered with or diverted the service of the Company situated on or about or delivered to the customer's premises; or

(C) The customer has failed to pay an undisputed bill on or before the delinquent date for five (5) billing periods out of twelve (12) consecutive monthly billing periods. Prior to requiring a customer to post a deposit under this subsection, the utility shall send the customer a written notice explaining the utility's right to require a deposit or include such explanation with each written discontinuance notice.

(3) Deposits for gas service assessed under the provisions of subsection (2)(A) or (C) of this rule during the months of November, December and January may be paid, if the customer is unable to pay the entire deposit, by installments over a six (6)-month period.

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	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-41
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-41

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

31. Excess Flow Valves:

In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company shall notify customers of the availability of the Company to install an excess flow valve prior to the installation of a new or replacement service line that is operated at a pressure of at least 10 psig. If a customer requests the installation of an excess flow valve, such installation shall be made only upon agreement of the customer to pay the installation cost and future maintenance, replacement or removal costs that are specified on Tariff Sheet No. 31-a. Future maintenance or replacement necessitated by an excess flow valve malfunction will not result in a charge to the customer if such malfunction is attributable to debris in the Company's natural gas system or reimbursable under a manufacturer's warranty.

32. Gas Service Initiation:

The Company shall charge its customers for the initiation of gas service at the rate set forth in Sheet No. 31-a but such charge shall not apply to owners of rental property where the owner agrees through written application to the Company to establish service in his/her name during periods of vacancy of rental unit(s).

Separate charges for the reconnection of service after discontinuance of service by the Company or the customer are provided for in Sheet No. 30.

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	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-43
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-43

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

33. Off-System Sales (Continued)

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing. In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

This tariff shall be subject to the terms of Paragraph 17 of the *Unanimous Stipulation and Agreement* approved by the Commission in Case No. GR-2007-0208. In the event of a conflict between Paragraph 17 of the *Unanimous Stipulation and Agreement* and this tariff, Paragraph 17 of the *Unanimous Stipulation and Agreement* will be controlling.

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

DATE OF ISSUE July 20, 2007
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DATE EFFECTIVE August 20, 2007
Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-44
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

34. Weatherization Program

Description And Availability:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reducing their natural gas utility bill. The Company shall provide \$950,000 annually in assistance for the benefit of eligible low-income customers of the Company who use natural gas for space heating.

Terms And Conditions:

- A.) Each year the Company shall make the appropriate funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of the Company who use natural gas for space heating.
- B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence, but shall not exceed \$3,500 per residence, and shall average no more than that in DNR's approved Plan with U.S. Department of Energy. (The Weatherization Annual File Worksheet, Section 11.10, for Grant No. R530683 for the 07/01/2006 – 06/30/2007 budget period, lists the DNR average cost per home as \$2,826.)
- C.) Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administration costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- D.) The Company shall cooperate with DNR in providing necessary information in connection with DNR's evaluation of homes weatherized under this program.

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-45
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE July 20, 2007
Month Day Year

DATE EFFECTIVE August 20, 2007
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-46
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

August 20, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-47
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-47**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program

Description: In accord with this tariff, and pursuant to the terms and conditions of the stipulation and agreement (Agreement) filed and approved in the Company's rate case, Case No. GR-2007-0208, any existing rebate monies collected as a result of this program and not spent (as of the effective date of rates in GR-2007-0208), plus interest as provided in the Agreement, will be used to continue this program until the Energy Efficiency Collaborative (EEC) makes its recommendations on continuing, modifying, adding to or terminating this program on a going forward basis.

A. Residential Rebates:

For the Appliance and HVAC Rebate Program for Laclede's residential customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency gas furnaces and boilers (including innovative combination furnace/water heater systems) rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of (i) \$450 per unit for combination space and water heater systems; and (ii) \$250 per unit for both high efficiency furnaces and high efficiency boilers.

B. Commercial Rebates:

For the Commercial Natural Gas Utilization Equipment Rebate Program for Laclede's commercial customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 commercial customers.

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	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-48
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-48**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program (continued)

C. Rental Property Rebates:

For the Rental Property Natural Gas Utilization Equipment Rebate Program for rental properties of eight units or less all contained within single buildings, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 rental properties. If the landlord rebate sum is not fully exhausted within a given year, the remaining amount will rollover to augment the commercial rebate program described in the preceding paragraph.

D. Rebate Initiative Design, Implementation and Monitoring:

Laclede will administer the rebate program described above pursuant to the additional terms contained in this paragraph. The program is voluntary and available to Laclede customers for equipment that will be installed in their Missouri property. The rebates must be redeemed through Laclede. Laclede will make available the names of participating retailers and participation forms pursuant to procedures agreed upon by the interested signatories to the Agreement.

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	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-53
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

Effective November 1, 2007, the program is superseded and replaced by a new program as set forth on Sheet Nos. R-53 through R-56.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Winter Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Winter Bill Payment Assistance Program. Bill credits shall be made available during the months of November – April over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL"). To participate in the Winter Bill Payment Assistance Program, a customer must make a minimum monthly payment of \$40 during the six month winter period. Winter Bill Payment Assistance Program funds will be allocated in the following percentages and distributed in the following manner:
 - 0-50% FPL: \$60 monthly credit.
 - 51-99% FPL: \$40 monthly credit.
 - 100-125% FPL: \$30 monthly credit.
 - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

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ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-54
CANCELLING All Previous Schedules**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

5. Any customer entering the Bill Payment Assistance Program who has arrearages shall also be required to enroll in the Arrearage Repayment Program.

6. Arrearage Repayment Program. The ARP shall be made available to households with incomes ranging from 0% to 185% FPL. Participants will pay arrearages monthly as follows:

- 0-50% FPL: \$25
- 51-99% FPL: \$35
- 100-125% FPL: \$55
- 126-185% FPL, or above, where applicable circumstances justify participation, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$65
 - Laclede will work with the CAAs to provide them with information necessary to identify households with past-due accounts that may be eligible for the ARP. Customers must pay their current monthly bill on time and in full, plus the required monthly arrearage amount.
 - Nothing will preclude a customer from agreeing to pay more than the monthly amount set forth above.

DATE OF ISSUE July 20, 2007
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Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-55
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

7. Laclede will match the monthly arrearage payments dollar for dollar, up to the monthly amounts set forth above, provided that the customer's previous bill is paid in full. The customer may opt to be placed on budget billing. The Company may terminate budget billing if the customer fails to make timely payments of the budget amount in full. ECIP funds will not be matched under this section of the Program.
8. When a customer's arrearage has been repaid, he or she will no longer be eligible for the ARP.
9. While the customer is successfully participating in the ARP, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed one late payment without losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.
10. If a customer fails to satisfy the requirements of the ARP, then he or she will be terminated from the Program, unless the CAA determines and notifies the Company that, in its judgment, there have been 'extenuating circumstances' that make this action inappropriate and the Company agrees with such determination.

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Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-56
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

11. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances may be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
12. Program tracking information will be collected by Laclede and the CAAAs provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208.
13. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.

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ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address	