

CASE NO. GR-2009-0355
MISSOURI GAS ENERGY

DIRECT TESTIMONY

OF

RICHARD HAUBENSAK

ON BEHALF OF CONSTELLATION NEWENERGY-GAS DIVISON, LLC

SCHEDULE RJH 1

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UNION ELECTRIC COMPANY GAS SERVICE

Filed
 Missouri Public
 Service Commission

Applying to _____ **MISSOURI SERVICE AREA**

NATURAL GAS TRANSPORTATION SERVICE

1. Availability.

* This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, 3) to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the Eligible School Entities and New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat premises that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (4)

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation (2)</u>
Customer Charge:	\$24.00	\$1,205.00 per month
Electronic Gas Meter (EGM) Charges (3):		
Administrative Charge:	\$40.00	\$40.00 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	27.77¢ per Ccf	27.77¢ per Ccf
All Over 7,000 Ccf	15.53¢ per Ccf	13.34¢ per Ccf
Aggregation and Balancing Charge:		
Eligible School Entities and New Eligible School Entities Only	0.40¢ per Ccf	0.40¢ per Ccf

* Indicates Change.

Schedule RJH 1.2

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE April 20, 2007

ISSUED BY T. R. Voss President & CEO April 1, 2007
Name of Officer Title Address
St. Louis, Missouri

GR-2007-0003

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 29
 Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
 North & South Service Territories

TRANSPORTATION SERVICE
 RATE SCHEDULE SVTS-N&S

D. RATE SCHEDULE SVTS-N&S

1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated to be at least 5,000 Ccf, but less than 40,000 Ccf. This service will be available in all of the Company's North & South service territories.
2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. All small volume transportation customers must install telemetry equipment or purchase the Balancing Service provided herein. Customers must reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of six (6) months.
3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
SMALL VOLUME TRANSPORTATION SERVICE

	SOUTH SYSTEM	NORTHSYSTEM
End-user Charge	\$ 50.00 per month	\$ 50.00 per month
Delivery charge, Usage (per Ccf)	\$ 0.22790 per Ccf	\$ 0.22790 per Ccf

4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.
5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

Schedule RJH 1.3

FILED
 Missouri Publi
 Service Commis

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE GTt

Rate Area "t"
(Territory to which schedule is applicable)

Replacing Schedule GTt Sheet 1
 which was filed November 16, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL TRANSPORTATION SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 23.35 Service Charge
 plus
 Delivery Charge
 \$ 1.9127 per Mcf for all gas delivered
 plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Gas System Reliability Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

Issued	December	18	2008
	Month	Day	Year
Effective	January	1	2009
	Month	Day	Year
By	/S/		
	DAVID N. DITTEMORE		

09-KGSG-199-TAR
 Approved
 Kansas Corporation Commission
 December 18, 2008
 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.1

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE EFMR

ALL RATE AREAS
(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 1
 which was filed September 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRONIC FLOW MEASUREMENT RIDER

APPLICABILITY

Applicable to all customers served under rate schedules ST, GTk, GTt, LVTK, LVTt, WTK and WtT and located in and around the communities specified in the Index. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 25.00 per meter for each meter upon which Electronic Flow Measurement equipment (EFM) is installed, plus any charge to reimburse Company for the installed cost of the EFM.

DEFINITIONS AND CONDITIONS

1. EFM shall be required on all meters serving transportation accounts, except for the provisions of Definition and Condition #2 (below). Company shall install, operate, and own all EFM. Company shall provide and bill the customer the actual cost for any requested assistance beyond maintenance to Company's EFM and/or connection.
 - a. The requirements of this provision shall be judged to have been met pending a customer's sequential assignment to Company's EFM installation schedule.
 - b. Company may, at its sole discretion, waive the requirements of this provision for a customer which uses gas primarily during Company's off-peak season.
 - c. A customer which declines Company's EFM installation, or which does not provide a Contribution in Aid of Construction (CIAC), or which does not install and/or maintain an operable dedicated telephone circuit, all as required by this rider, shall be ineligible for transportation service. Company shall promptly notify a customer of the need to install or maintain an operable dedicated telephone circuit and may, 45 days after such notification, disqualify such customer from transportation service.

Issued	April	1	2005
	<small>Month</small>	<small>Day</small>	<small>Year</small>
Effective	April	14	2005
	<small>Month</small>	<small>Day</small>	<small>Year</small>
By	<u>LSI</u>		
	LARRY G. WILLER, DIRECTOR		

03-KGSG-602-RTS
 Noted and Filed
 Kansas Corporation Commission
 April 14, 2005
 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.2

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE EFMR

ALL RATE AREAS
(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 2
 which was filed January 30, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRONIC FLOW MEASUREMENT RIDER (Cont.)

2. RDQ Balancing: Notwithstanding the provisions above, according to the Required Daily Quantity (RDQ) Balancing provisions in Section 11 of Company's General Terms and Conditions for Gas Service (GT&C), a customer may agree to deliver during PODBs and/or POCs a predetermined Required Daily Quantity (RDQ) of natural gas to a transportation service meter which records a peak-month usage of less than 1,500 Mcf in the most recent 12 month period ending April 30, in lieu of the Company's requirement to install EFM. However, meters upon which EFM equipment has already been installed shall not be eligible for the RDQ Balancing option and the customer shall be subject to all charges set out in the Net Monthly Bill section.

3. A customer shall reimburse Company for the installed cost of EFM which shall become the sole property of Company. This CIAC for labor, material, and overhead costs associated with the installation shall be:

\$ 1,600 per meter	if the customer's existing measurement facilities do not require the use of an electronic correction device as part of the EFM, or
\$ 3,400 per meter	if the customer's existing measurement facilities include or require the use of an electronic correction device as part of the EFM.

4. A customer shall make an additional CIAC sufficient to cover the cost of any non-EFM related work performed and/or equipment installed at the customer's request. All such facilities and/or equipment shall become the sole property of Company. Payment shall be due from the customer at the time equipment is installed, except that Company may permit the customer to finance the EFM over a four year period at 8% per annum.

5. Company shall endeavor to coordinate the installation of all facilities required herein with a customer as soon as practicable following the effective date of this rider. Company shall notify the customer of its intent to install EFM, as well as the scope and estimated cost thereof.
 - a. A customer shall provide adequate space for the installation of the EFM.
 - b. A customer shall provide and maintain, at its cost, a dedicated telephone circuit or a Company-accepted alternative, according to Company's EFM Standards. Company and the customer shall mutually agree upon electric power and telephone connection location.

Issued	September	17	2003
	<small>Month</small>	<small>Day</small>	<small>Year</small>
Effective	September	22	2003
	<small>Month</small>	<small>Day</small>	<small>Year</small>
By	<u>LS/</u>		
	LARRY G. WILLER, DIRECTOR		

03-KGSG-602-RTS
 Approved
 Kansas Corporation Commission
 September 22, 2003
 /S/ Susan K. Duffy

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE EFMR

ALL RATE AREAS
(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 3
 which was filed January 30, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ELECTRONIC FLOW MEASUREMENT RIDER (Cont.)

- c. A customer's acceptance of Company's installation plan shall be assumed unless the customer declines in writing within 15 days of Company's notice. The customer shall, within 45 days of acceptance, complete the installation of the required telephone circuit, at the customer's own expense, after which time Company shall install EFM equipment.
- 6. When an EFM installation includes an electronic correction device, and at a customer's request, Company may provide a data link or contact closure meeting Company's Standards from Company's EFM to the customer at the meter site so the customer can receive data with the same type of output signal as Company. At the customer's request, Company shall inspect and evaluate the customer's connection during normal Company working hours.
- 7. Upon a customer's written request made prior to April 30 of each year, and agreement by Company given prior to May 31 of that same year and which shall not be unreasonably withheld, Company may credit 50% of assessed and paid Overrun Penalties incurred by the customer in the preceding winter heating season of November through March, to EFM. The credit shall be limited to the per meter CIAC required by Definition and Condition #2 (above). A credit for EFM is available only on new, Company-installed EFM and when Company is not assessed Overrun Penalties for a similar time period pursuant to a pipeline's authorized tariff.
- 8. In the event the EFM should fail, uncorrected mechanical readings shall be used to establish the estimated corrected read, except for orifice meter installations where historical data shall be used to estimate billing data.
- 9. A customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EFM or customer connection and other necessary equipment to serve the customer unless it shall be affirmatively proved that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of Company or its accredited personnel.
- 10. Service under this rider is subject to the provisions and applicable charges contained in Company's GT&C or successor documents, approved by the Commission.
- 11. All provisions of this rider are subject to changes made by order of the Commission.

Issued	September	17	2003
	Month	Day	Year
Effective	September	22	2003
	Month	Day	Year
By	<u>ISI</u>		
	LARRY G. WILLER, DIRECTOR		

03-KGSG-602-RTS
 Approved
 Kansas Corporation Commission
 September 22, 2003
 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE I: Rules and Regulations

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replaces "
Rules & Regulations – All Divisions
Filed January 26, 2004 through September 2007"

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 76 of 110 Sheets

SECTION 12 - TRANSPORTATION SERVICES

A. AVAILABILITY

Available in all divisions within the State of Kansas. This service is available to any gas sales Customer with an expected annual usage of at least 15,000 CCF per year, on an individual or multiple service(s) at the same premise or contiguous property, who has purchased its own supply of natural gas and requires transportation by the Company to the Customer's facilities. This service is also available to approved, separately metered school facilities dedicated to the education of students between kindergarten and grade twelve (12). However, the threshold exemption is not applicable to day care facilities, pre-schools, post secondary institutions, for-profit schools, residences, or churches.

Qualifications for this rate schedule shall be reviewed by June 1 each year. A Customer may be removed from this rate schedule effective November 1 if the Customer's annual usage during the twelve (12) most recent billing periods ended April 30 is less than 15,000 CCF. The Customer shall be returned to this rate schedule, upon request, after re-establishing a peak delivery of at least 15,000 CCF.

B. APPLICABILITY

Applicable to any Customer who has acquired their own supply of natural gas and requires transportation by the Company to the Customer's facilities. Service is subject to suitable availability to existing facilities and shall be in accordance with a Transportation Service Agreement of not less than one (1) year. Service is provided in accordance with the requirements of the rate schedule, terms and conditions, volume determination methodology and rules and regulations as set forth herein and as required by the Commission. Transportation Service is not applicable to resale service.

End Users who elect to return to firm or interruptible sales service with the Company must give thirty (30) days written notice prior to the selected effective date. If the End User decides to return to firm or interruptible transportation service in the future, then the Customer must give the Company thirty (30) days written notice prior to the first day of the month that the Customer elects to commence transportation service.

Issued: May 12, 2008

Effective: July 8, 2008

By _____ VP-Reg & Public Affairs
Signature of Officer Title

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule SVTS-A, Fourth Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 32, Schedule SVTS-A, 3rd Rev, Sheet 1 of 2,
which was filed 5/16/2007

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL VOLUME TRANSPORTATION SERVICE - AGGREGATED (SVTS-A)

1. **Availability:** Service under this rate schedule is available to Customers (Aggregators), who cause gas to be delivered to individually metered, non-residential End-Users whose individual annual usage is anticipated to be above 500 Mcf and not exceed 5,000 Mcf. Service under this rate schedule for delivery of gas is not available to end-users who use gas for irrigation pumping. This service is available in all service areas in Kansas.

2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period, as set forth in Index No. 39, Transportation Service Terms and Conditions. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal small volume Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.

3. **Monthly Charges:** End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	\$ <u>40.00</u>	per Delivery Point per Month
<u>Delivery Charge:</u>	\$ <u>0.12500</u>	per Therm Delivered
<u>L&U Charge:</u>	the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.	

Issued _____
Month Day Year

Effective Feb. 20, 2009
Month Day Year

By _____
Signature

Steven M. Jurek Vice President, Regulatory Services

07-BHCG-1063-ACQ
 Approved
 Kansas Corporation Commission
 September 17, 2008
 /S/ Susan K. Duffy

**RATE SCHEDULE - EO
ENERGY OPTIONS PROGRAM
(Transportation)**

1. **AVAILABILITY:**
Available only to any Commercial or Small Industrial Firm customer in Nebraska with natural gas transportation requirements of less than 500 Therms per day for the delivery of gas owned by the customer from Black Hills Energy's Town Border Station(s) to a meter location on the customer's premise. Customer must sign a contract with a qualified Marketer participating in Black Hills Energy's Energy Options Program. An Energy Options Marketer's participation in Black Hills Energy's Energy Options Program is conditioned on the Marketer's compliance with the following requirements: 1) providing Black Hills Energy with a copy of its approved Competitive Natural Gas Provider (CNGP) certificate from the Public Service Commission and 2) entering into a "Marketer Agreement" setting forth non-discriminatory operating conditions and related requirements, rights, obligations and agreements, applied by Black Hills Energy without preference to any Marketer or affiliate. Black Hills Energy reserves the unilateral right to alter or amend or revise the requirements under this Energy Options tariff or its Marketer Agreement, subject to Commission approval.

Availability of local gas transportation services under the Energy Options Program is subject to system operational considerations. This Energy Options program is not available to Residential Customers of Black Hills Energy.

2. **APPLICABILITY AND CHARACTER OF SERVICE:**
This Rate Schedule shall apply to Commercial or Small Industrial Firm Customers whose natural gas transportation requirements are less than 500 Therms per day and such transportation service is not subject to interruption.
3. **RATE INFORMATION:**

Pipelines: Northern Natural Gas Company
Kinder Morgan, Inc.
Natural Gas Pipeline Company of America (NGPL)

Customer Charge: \$17.00 per month

Transportation Charge: \$.17561 per therm plus L&U Factor

Minimum monthly bill shall be the Customer Charge.

SourceGas

Nebraska Selection

The Nebraska Choice Gas Selection Period ended at midnight, April 30, 2009.

Thank you for participating!

The Choice Gas Program gives you the opportunity to choose your natural gas provider and the pricing options that best suit your needs.

You may choose your natural gas Supplier and Pricing Option any of the following ways:

- By Automatic Rollover
- Telephone
- Internet
- Through Your Supplier
- U.S. Mail

No matter which supplier you select, SourceGas will maintain your local natural gas system, read the meters, send bills and answer any inquiries you might have.

The selection period runs during the last two weeks of April every year. Should you not choose a supplier, your account will roll over to your current supplier and pricing option. If you roll over to a pricing option your final rate will be determined about 15 days after the selection period ends.

The natural gas commodity price that you, as a Choice Gas rollover customer, will be charged will not carry over from the previous year unless agreed to by the supplier. Furthermore, your final rollover price may be different from the prices quoted during the selection period.

As a Choice Gas customer, you're encouraged to participate in the selection process to ensure that you know the price you'll get for the coming year.

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