

**FISCHER & DORITY**  
PROFESSIONAL CORPORATION

Attorneys at Law  
Regulatory & Governmental Consultants

101 Madison, Suite 400  
Jefferson City, MO 65101  
Telephone: (573) 636-6758  
Fax: (573) 636-0383

James M. Fischer  
Larry W. DORITY

August 18, 2010

**VIA EFIS**

Steven C. Reed  
Secretary  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102-0360

**RE: File No. GR-2010-0192, et al. – Compliance Tariffs**

Dear Mr. Reed:

Enclosed please find tariff sheets filed by Atmos Energy Corporation (“Atmos” or “Company”) in compliance with the Commission’s Order Approving Stipulation and Agreement (“Order”) issued on August 18, 2010, in File No. GR-2010-0192, et al.<sup>1</sup> In accordance with the Order, these compliance tariff sheets reflect an Issued Date of August 18, 2010, and an Effective Date of September 1, 2010.

**P.S.C. MO. No. 2:**

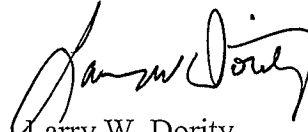
3<sup>rd</sup> Revised Sheet No. 19, Cancelling 2<sup>nd</sup> Revised Sheet No. 19  
1<sup>st</sup> Revised Sheet No. 21, Cancelling Original Sheet No. 21  
2<sup>nd</sup> Revised Sheet No. 22, Cancelling 1<sup>st</sup> Revised Sheet No. 22  
1<sup>st</sup> Revised Sheet No. 23, Cancelling Original Sheet No. 23  
2<sup>nd</sup> Revised Sheet No. 24, Cancelling 1<sup>st</sup> Revised Sheet No. 24  
1<sup>st</sup> Revised Sheet No. 25, Cancelling Original Sheet No. 25  
2<sup>nd</sup> Revised Sheet No. 26, Cancelling 1<sup>st</sup> Revised Sheet No. 26  
2<sup>nd</sup> Revised Sheet No. 28, Cancelling 1<sup>st</sup> Revised Sheet No. 28  
1<sup>st</sup> Revised Sheet No. 30, Cancelling Original Sheet No. 30  
1<sup>st</sup> Revised Sheet No. 112.1, Cancelling Original Sheet No. 112.1  
2<sup>nd</sup> Revised Sheet No. 115, Cancelling 1<sup>st</sup> Revised Sheet No. 115  
2<sup>nd</sup> Revised Sheet No. 116, Cancelling 1<sup>st</sup> Revised Sheet No. 116  
2<sup>nd</sup> Revised Sheet No. 117, Cancelling 1<sup>st</sup> Revised Sheet No. 117  
2<sup>nd</sup> Revised Sheet No. 118, Cancelling 1<sup>st</sup> Revised Sheet No. 118  
1<sup>st</sup> Revised Sheet No. 119, Cancelling Original Sheet No. 119

---

<sup>1</sup> “Ordered Paragraph 4: Atmos Energy Corporation shall file new tariff sheets consistent with this order and the specimen tariff sheets attached to the Unanimous Stipulation and Agreement no later than August 19, 2010, bearing an effective date of September 1, 2010.” Order, page 9.

Please contact me if you have any questions regarding the enclosed filing. Thank you.

Sincerely,



Larry W. Dority

Enc:

cc: Office of the Public Counsel  
Counsel of Record in File No. GR-2010-0192, et al.

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

## SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	0.00	0.00	0.00
Small Firm General Service .....	0.00	0.00	0.00
Medium Firm General Service .....	0.00	0.00	0.00
Large Firm General Service .....	0.00	0.00	0.00
Interruptible Large Volume Service .....	0.00	0.00	0.00

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

{Revised}

Cancelling P.S.C. MO. No. 2

{Original} SHEET NO. 21

{Revised}

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

## UTILITY RELATED CHARGES (continued)

[1] In addition to the applicable reconnection fee a cumulative forgone applicable Delivery Charge will be assessed for the number of days that the customer was seasonally off. (no. of days off system divided by 30 days times the applicable tariff monthly Delivery Charge under the applicable Residential or Small General Service tariff (rounded to the nearest whole dollar)). This cumulative fee will not be applicable to Customer's off for more than seven (7) months, and the maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months):

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
The maximum allowed charge to customers in each area shall be:	\$ 45.00	\$ 28.00	\$ 40.00

All Service Areas

Excess flow valves – installation	\$65.00	-
- maintenance	\$900.00	

Interest rate to be paid on Customer's  
Deposits

"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**RESIDENTIAL FIRM SERVICE****AVAILABILITY:**

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

**CHARACTER OF SERVICE:**

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

**MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:**

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$22.68	\$13.75	\$20.17
Distribution Commodity Rate (per Ccf)	\$.11546	\$.08735	\$.10682

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

**RATE ADJUSTMENTS:**

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
                                     month day year

DATE EFFECTIVE: September 1, 2010  
                                     month day year

ISSUED BY: Mark Martin  
                                     name of officer

Vice President-Rates and Regulatory Affairs  
                                     title

Owensboro, KY  
                                     address

Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 23

{Revised}

FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**RESIDENTIAL FIRM SERVICE (CONT'D)****RECONNECT CHARGE:**

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months).

**TERMS OF PAYMENT:**

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **21** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

**RULES AND REGULATIONS:**

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: August 18, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

DATE EFFECTIVE: September 1, 2010  
month day year  
Owensboro, KY  
address

Canceling P.S.C. MO. No. 2

1<sup>st</sup> Revised SHEET NO. 24

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SMALL FIRM GENERAL SERVICE****AVAILABILITY:**

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

**CHARACTER OF SERVICE:**

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

**MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:**

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$22.68	\$13.75	\$20.17
Distribution Commodity Rate (Per Ccf)	\$.05778	\$.04536	\$.05944

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

**RATE ADJUSTMENTS:**

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
                             month day year

DATE EFFECTIVE: September 1, 2010  
                             month day year

ISSUED BY: Mark Martin  
                             name of officer

Vice President-Rates and Regulatory Affairs  
                             title

Owensboro, KY  
                             address

Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 25

{Revised}

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

## SMALL FIRM GENERAL SERVICE (CONT'D)

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **14** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address



Canceling P.S.C. MO. No. 2

1st Revised SHEET NO. 26

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**MEDIUM FIRM GENERAL SERVICE**AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$100.00	\$100.00	\$100.00
Distribution Commodity Rate (per Ccf)	\$.18615	\$.16607	\$.22190

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**LARGE FIRM GENERAL SERVICE****AVAILABILITY:**

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

**CHARACTER OF SERVICE:**

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

**MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:**

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$500.00	\$500.00	\$500.00
Distribution Commodity Rate (per Ccf)	\$.11713	\$.14356	\$.15115

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

**RATE ADJUSTMENTS:**

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 30

{Revised}

FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**INTERRUPTIBLE LARGE VOLUME GAS SERVICE**AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$500.00	\$500.00	\$500.00
Distribution Commodity Rate (per Ccf)	\$.11713	\$.14356	\$.15115

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

DATE OF ISSUE: August 18, 2010

month day year

DATE EFFECTIVE: September 1, 2010

month day year

ISSUED BY: Mark A. Martin

name of officer

Vice President-Rates and Regulatory Affairs

title

Owensboro, KY

address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

Residential Low Income Weatherization Assistance Program

DESCRIPTION AND AVAILABILITY:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reduce their natural gas utility bill. This program component of the Company's Energy Conservation and Efficiency Program shall receive, on annual basis, \$105,000 of the \$150,000 included in base rates, for assistance to eligible low-income customers of Atmos who use natural gas for space heating. Additional annual funding may be designated for this program in accordance with decisions by the Energy Efficiency Advisory Group.

TERMS AND CONDITIONS:

- A.) Each year on or before September 1, the Company shall make a payment to the Environmental Improvement and Energy Resource Authority ("EI ERA") in the applicable amount for Low-Income Weatherization, administered through DNR. The weatherization funds will then be distributed to local agencies operating within the three geographic areas of the Company's Missouri service territory, which shall utilize the funds to weatherize the homes of Atmos' eligible low-income customers who use natural gas for space heating.
- B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence and shall average no more than that in DNR's approved Plan with U.S. Department of Energy.
- C.) Program funds shall not be used for administrative costs, except costs incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

## ENERGY CONSERVATION AND EFFICIENCY PROGRAM

PROGRAM DESCRIPTION:

In accord with this tariff and pursuant to the Unanimous Stipulation and Agreement in Case No. GR-2010-0192, the Company shall continue its programs designed to promote energy conservation, efficiency and education. Funding for the Energy Conservation and Efficiency Program ("Program") shall include \$150,000 per year in base rates (\$105,000 of which shall be annually dedicated to the Residential Low Income Weatherization Assistance Program component), with the utilization of a regulatory asset account mechanism for additional monies required to fund said Program. The Energy Efficiency Collaborative, composed of the Company, Commission Staff, Office of the Public Counsel and the Missouri Department of Natural Resources, will be renamed the Energy Efficiency Advisory Group ("EE Advisory Group"). The EE Advisory Group will operate as an advisory, rather than consensus, group and will continue to provide input to Atmos on the design, implementation and evaluation of the Program. This Program is intended to benefit all eligible customers via the funding of certain Conservation Efforts which will improve energy efficiency within the home and reduce energy consumption.

GENERAL TERMS AND CONDITIONS:

- A.) This program will remain in effect unless the program is modified or terminated by the Missouri Public Service Commission, or a court of competent jurisdiction invalidates or otherwise overturns the Commission's Report & Order in Case No. GR-2010-0192.
- B.) Any residual funds from the rebate and education components of the original program approved in GR-2006-0387 will be transferred as a liability to the regulatory asset account. The Company shall accumulate any additional Program costs (above the \$150,000) in regulatory asset accounts as the costs are incurred, for potential recovery in a future rate case. The regulatory asset account shall accrue interest at the Company's short-term debt rate through the Company's next rate case. Program costs in the regulatory asset account that have been prudently incurred will be included in rate base in the Company's next general rate case and amortized over six (6) years. Any future unspent Program funds provided by ratepayers, except for those funds paid to EIARA, will be credited to the regulatory asset account at the end of each Program year.

DATE OF ISSUE: August 18, 2010  
month day yearDATE EFFECTIVE: September 1, 2010  
month day yearISSUED BY: Mark Martin  
name of officerVice President-Rates and Regulatory Affairs  
titleOwensboro, KY  
address

Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**ENERGY EFFICIENCY & CONSERVATION (Continued)**

- C.) The various Conservation Efforts, and the amount of funds designated for each Conservation Effort, are subject to change after the annual evaluation, and Atmos will work with the Energy Efficiency Advisory Group ("EE Advisory Group") to take reasonable actions toward a target of increasing the funding level for cost-effective conservation and energy efficiency programs for plan year ending in 2013 to 0.5% of the annual average of the Company's Missouri Jurisdictional Total Revenues for the calendar years ending 2008, 2009 and 2010, as such Total Revenues are set forth in the Company's Gas Annual Report filings with the Commission.

**CONSERVATION EFFORTS:****1.) Customer Education****PURPOSE AND DESCRIPTION:**

The Company will work with the EE Advisory Group to determine the target audience(s) as well as the funding level of the program. The intent shall be to educate customers and/or students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

**2.) Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

**3.) High Efficiency Natural Gas Water Heating and Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-119.

DATE OF ISSUE: August 18, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

DATE EFFECTIVE: September 1, 2010  
month day year  
Owensboro, KY  
address

Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**PILOT PROGRAMS****High Efficiency Natural Gas Water Heating and Space Heating Rebates****DESCRIPTION AND AVAILABILITY:**

At annual funding levels determined by the EE Advisory Group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website ([www.atmosenergy.com/Missouri ECE Program](http://www.atmosenergy.com/MissouriECEProgram)), or by calling 1-877-333-9965.

**DEFINITIONS:**

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, under any service class, which is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

**REBATES:**

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, tank water heating systems, tankless water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

## PILOT PROGRAMS (CONTINUED)

**High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)**

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

- 1) Programmable thermostat – a rebate of twenty-five dollars (\$25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.
- 2) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars (\$250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.
- 3) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars (\$450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.
- 4) Energy Star® rated tank water heating system – a rebate of fifty dollars (\$50) for the purchase of a tank water heating system that meets current Energy Star® criteria.
- 5) Energy Star® rated tankless water heating system – a rebate of two hundred dollars (\$200) for the purchase of a tankless water heating system that meets current Energy Star® criteria.

**TERMS AND CONDITIONS:**

This Conservation Effort will conclude each year when the amount of funds for this rebate program has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

DATE OF ISSUE: August 18, 2010

month day year

DATE EFFECTIVE: September 1, 2010

month day year

ISSUED BY: Mark A. Martin

name of officer

Vice President-Rates and Regulatory Affairs

title

Owensboro, KY

address



Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address