

THIS FILING IS

Item 1: ☒ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)

Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Ameren Transmission Company of Illinois

Year/Period of Report

End of 2016/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules

\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*. 10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



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**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Ameren Transmission Company of Illinois		02 Year/Period of Report End of <u>2016/Q4</u>
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1901 Chouteau Avenue, St. Louis, MO 63103		
05 Name of Contact Person David Loesch		06 Title of Contact Person Director, Corp Fin Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 1901 Chouteau Avenue, St. Louis, MO 63103		
08 Telephone of Contact Person, Including Area Code (314) 554-4432	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name S. Mark Brawley	03 Signature  S. Mark Brawley	04 Date Signed (Mo, Da, Yr) <u>4/13/17</u>
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103	None	
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106(a)(b)		
7	Important Changes During the Year	108-109		
8	Comparative Balance Sheet	110-113		
9	Statement of Income for the Year	114-117		
10	Statement of Retained Earnings for the Year	118-119		
11	Statement of Cash Flows	120-121		
12	Notes to Financial Statements	122-123		
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisions for Dep. Amort & Dep	200-201		
15	Nuclear Fuel Materials	202-203	Not applicable	
16	Electric Plant in Service	204-207		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214	None	
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224-225	None	
22	Materials and Supplies	227	None	
23	Allowances	228(ab)-229(ab)	Not applicable	
24	Extraordinary Property Losses	230	None	
25	Unrecovered Plant and Regulatory Study Costs	230	None	
26	Transmission Service and Generation Interconnection Study Costs	231	None	
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250-251		
31	Other Paid-in Capital	253		
32	Capital Stock Expense	254	None	
33	Long-Term Debt	256-257		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
35	Taxes Accrued, Prepaid and Charged During the Year	262-263		
36	Accumulated Deferred Investment Tax Credits	266-267	None	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	None
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	None
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not applicable
44	Sales of Electricity by Rate Schedules	304	Not applicable
45	Sales for Resale	310-311	Not applicable
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	Not applicable
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not applicable
50	Transmission of Electricity by Others	332	Not applicable
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	None
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	Not applicable
58	Purchase and Sale of Ancillary Services	398	Not applicable
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not applicable
61	Electric Energy Account	401	Not applicable
62	Monthly Peaks and Output	401	Not applicable
63	Steam Electric Generating Plant Statistics	402-403	Not applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not applicable
66	Generating Plant Statistics Pages	410-411	Not applicable

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**LIST OF SCHEDULES (Electric Utility) (continued)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

<b>Name of Respondent</b> Ameren Transmission Company of Illinois	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) / /	<b>Year/Period of Report</b> End of <u>2016/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Martin J. Lyons, Jr.  
 Executive Vice President and Chief Financial Officer  
 1901 Chouteau Avenue  
 St. Louis, MO 63103

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in Illinois as Ameren Illinois Transmission Company on March 2, 2006. Legal name changed to Ameren Transmission Company of Illinois on November 10, 2010.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Transmission service in Illinois.  
 Transmission service in Missouri.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:

(2) ☒ No

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Ameren Corporation, a public utility holding company under PUCHA 2005, owns all the outstanding common stock of the Respondent.



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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman and President	Maureen A. Borkowski	425,000
2			
3	Executive Vice President and Chief Financial Officer	Martin J. Lyons, Jr.	640,000
4			
5	Senior Vice President, General Counsel and Secretary	Gregory L. Nelson	479,000
6			
7	Senior Vice President	Shawn E. Schukar	294,800
8			
9	Senior Vice President, Finance and Chief Accounting Officer	Bruce A. Steinke	357,000
10			
11			
12	Vice President and Controller	S. Mark Brawley	242,000
13			
14	Vice President	Kendall D. Coyne	266,100
15			
16	Vice President and Treasurer	Ryan J. Martin	240,000
17			
18	Vice President and Deputy General Counsel	James A. Sobule	279,800
19			
20	Vice President and Chief Procurement Officer	Dennis W. Weisenborn	283,800
21			
22	Senior Vice President (end 3/1/16)	Daniel F. Cole	74,000
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: b**

This footnote applies to all officers on this page:

Officer's salary is paid by Ameren Services Company, with costs shared among Ameren Corporation subsidiaries

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Maureen A. Borkowski, Chm & Pres	1901 Chouteau Avenue, St. Louis, MO 63103
2		
3	Mark C. Lindgren	1901 Chouteau Avenue, St. Louis, MO 63103
4		
5	Martin J. Lyons, Jr., EVP & CFO	1901 Chouteau Avenue, St. Louis, MO 63103
6		
7	Gregory L. Nelson, SVP, GC, & S	1901 Chouteau Avenue, St. Louis, MO 63103
8		
9	Shawn E. Schukar, SVP	1901 Chouteau Avenue, St. Louis, MO 63103
10		
11	Dennis W. Weisenborn, VP & CPO	1901 Chouteau Avenue, St. Louis, MO 63103
12		
13	Daniel F. Cole, SVP (end 3/1/16)	1901 Chouteau Avenue, St. Louis, MO 63103
14		
15		
16	Pres - President	
17	CFO - Chief Financial Officer	
18	Chm - Chairman	
19	EVP - Executive Vice President	
20	GC - General Counsel	
21	S - Secretary	
22	SVP - Senior Vice President	
23	VP - Vice President	
24	CPO - Chief Procurement Officer	
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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<b>INFORMATION ON FORMULA RATES</b> FERC Rate Schedule/Tariff Number FERC Proceeding				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding		
1	Attachment O			
2	MISO FERC Electric Tariff Fourth Revised Vol No. 1	ER11-2104		
3	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER11-3704-000		
4	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-297-000		
5	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-578-000		
6	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-749		
7	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-1667-000		
8	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER13-307-000		
9	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER13-674-000		
10	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER13-674-002		
11	MISO - FERC Electric Tariff	ER13-1547-000		
12	MISO - FERC Electric Tariff	ER13-1827-000		
13	MISO - FERC Electric Tariff	ER13-2356-000		
14	MISO - FERC Electric Tariff	ER13-2379-000		
15	MISO - FERC Electric Tariff	ER14-102-000		
16	MISO - FERC Electric Tariff	ER14-421-000 and -001		
17	MISO - FERC Electric Tariff	ER14-260-000		
18	MISO - FERC Electric Tariff	ER14-649-000		
19	MISO - FERC Electric Tariff	ER13-2379-003		
20	MISO - FERC Electric Tariff	ER15-310-000		
21	MISO - FERC Electric Tariff	ER15-142-000		
22	MISO - FERC Electric Tariff	ER15-277-000		
23	MISO - FERC Electric Tariff	ER15-358-000		
24	MISO - FERC Electric Tariff	ER15-862-000		
25	MISO - FERC Electric Tariff	ER13-2379-004		
26	MISO - FERC Electric Tariff	ER15-1067-000		
27	MISO - FERC Electric Tariff	ER15-1210-000		
28	MISO - FERC Electric Tariff	ER15-1490-000		
29	MISO - FERC Electric Tariff	ER15-1067-001		
30	MISO - FERC Electric Tariff	ER15-2338-000 and -001		
31	MISO - FERC Electric Tariff	ER16-314-000		
32	MISO - FERC Electric Tariff	ER15-1210-001		
33	MISO - FERC Electric Tariff	ER15-2364-000		
34	MISO - FERC Electric Tariff	ER16-18-000		
35	MISO - FERC Electric Tariff	ER16-197-000		
36	MISO - FERC Electric Tariff	ER16-197-001 and -002		
37	MISO - FERC Electric Tariff	ER16-1322-000		
38	MISO - FERC Electric Tariff	ER16-1333-000		
39	Attachment GG			
40	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER11-3279-000		
41	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-334-000		

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<p align="center"><b>INFORMATION ON FORMULA RATES</b> (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-480-000			
2	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-749			
3	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER10-1997-001			
4	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER13-674-000			
5	MISO - FERC Electric Tariff	ER13-2356-000			
6	MISO - FERC Electric Tariff	ER14-261-000			
7	MISO - FERC Electric Tariff	ER14-421-000			
8	MISO - FERC Electric Tariff	ER15-123-000			
9	MISO - FERC Electric Tariff	ER11-3279-001			
10	MISO - FERC Electric Tariff	ER16-1313-000			
11	MISO - FERC Electric Tariff	ER16-1534-000			
12	Attachment MM				
13	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-312-000			
14	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-450-000			
15	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-480-000			
16	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-480-002			
17	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-480-003			
18	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-715-000			
19	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-749			
20	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER12-715-002			
21	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER10-1997-001			
22	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER13-263-001			
23	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER13-674-000			
24	MISO FERC Electric Tariff Fifth Revised Vol No. 1	ER13-1169-000			
25	MISO - FERC Electric Tariff	ER13-1169-001			
26	MISO - FERC Electric Tariff	ER13-2468-000			
27	MISO - FERC Electric Tariff	ER12-480-006			
28	MISO - FERC Electric Tariff	ER14-421-000			
29	MISO - FERC Electric Tariff	ER14-261-000			
30	MISO - FERC Electric Tariff	ER15-123-000			
31	MISO - FERC Electric Tariff	ER12-480-007			
32	MISO - FERC Electric Tariff	ER15-1689-000			
33	MISO - FERC Electric Tariff	ER15-2364-000			
34	MISO - FERC Electric Tariff	ER16-18-000			
35	MISO - FERC Electric Tariff	ER16-392-000			
36	MISO - FERC Electric Tariff	ER16-1534-000			
37	MISO - FERC Electric Tariff	ER16-2417-000			
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Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 106 Line No.: 2 Column: a**

The following footnote applies to all lines on Pages 106 and 106.1:

Midcontinent Independent System Operator, Inc. (MISO)



Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1			ER15-1301-000		MISO FERC Electric Tariff
2	20160314-5236	03/14/2016	ER16-1167-000		MISO FERC Electric Tariff
3	20170315-5218	03/15/2017	ER17-1255-000		MISO FERC Electric Tariff
4	See footnote				
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Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 1061 Line No.: 1 Column: a**

Accession no: 20150316-5253, 20150406-5145

**Schedule Page: 1061 Line No.: 1 Column: b**

Document Date/Filed Date: 03/16/2015, 04/06/2015

**Schedule Page: 1061 Line No.: 1 Column: d**

This Informational Filing included the 2015 projection and the 2013 true-up calculations.

**Schedule Page: 1061 Line No.: 2 Column: d**

This Informational Filing included the 2016 projection and the 2014 true-up calculations.

**Schedule Page: 1061 Line No.: 3 Column: d**

This Informational Filing included the 2017 projection and the 2015 true-up calculations.

**Schedule Page: 1061 Line No.: 4 Column: a**

This footnote applies to all rows on this page:

Per the Formula Rate Protocols in Dockets EL12-35 and ER13-2379 that were effective January 1, 2014 for the June 1, 2014 annual updates, by March 15 of each year, ATXI shall submit to FERC an Informational Filing of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment. The 2016 true-up based on the 2016 FERC Form 1 information will be part of the 2018 projection and both will be included in the Informational Filing to be made by March 15, 2018.

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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<p align="center"><b>INFORMATION ON FORMULA RATES</b> <b>Formula Rate Variances</b></p>
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- |   |
|---|
| <p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p> |
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Line No.	Page No(s)	Schedule	Column	Line No
1	None			
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Not applicable
2. None
3. None
4. None
5. On May 28, 2016, the respondent placed in service a new 345 KV substation (Fargo Substation), in Peoria County, Illinois.  
On September 1, 2016, the respondent placed in service a new 345 KV substation (Rising Substation), in Champaign County, Illinois.  
On October 5, 2016, the respondent placed in service a new 345 KV substation (Pana Substation), in Christian County, Illinois.  
On October 11, 2016, the respondent placed in service a new 345 KV substation (Faraday Substation), in Macon County, Illinois.  
On October 19, 2016, the respondent placed in service a new 345 KV substation (Herleman Substation), in Adams County, Illinois.  
On October 18, 2016, the respondent placed in service a new 345 KV substation (Maywood Substation), in Marion County, Illinois.  
On October 25, 2016, the respondent placed in service a new 345 KV substation (Meredosia Substation), in Morgan County, Illinois.  
On September 1, 2016, the respondent placed in service 24.2 miles of 345 KV transmission line joining the Sidney and Rising Substations.  
On October 11, 2016, the respondent placed in service 32.4 miles of 345 KV transmission line joining the Faraday and Pana Substations.  
On October 19, 2016, the respondent placed in service 14.7 miles of 345 KV transmission line joining the Herleman and Maywood Substations.  
On October 25, 2016, the respondent placed in service 46.57 miles of 345 KV transmission line joining the Meredosia and Herleman Substations.  
None of these projects resulted in the addition of new customers.
6. The respondent had a \$151.6 million net increase in short-term borrowing during the year ended December 31, 2016. Short-term debt, consisting entirely of intercompany money pool borrowings, totaled \$187.7 million as of December 31, 2016. FERC authority granted in Docket No. ES15-31-000. Money pool authority granted in Illinois Commerce Commission Docket No. 14-0764.
7. None
8. None
9. See Note 2 – Rate and Regulatory Matters in the “Notes to Financial Statements.”
10. None
11. (Reserved)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

12. Not applicable

13. Effective January 1, 2016, Ryan J. Martin elected Vice President and Treasurer.

Effective March 1, 2016, Daniel F. Cole relinquished his position as Senior Vice President and director upon retirement.

14. Not applicable

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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	718,415,640	124,332,778
3	Construction Work in Progress (107)	200-201	442,282,056	633,203,608
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,160,697,696	757,536,386
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,827,981	6,424,348
6	Net Utility Plant (Enter Total of line 4 less 5)		1,148,869,715	751,112,038
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,148,869,715	751,112,038
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		457,074	457,074
19	(Less) Accum. Prov. for Depr. and Amort. (122)		55,609	39,507
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		401,465	417,567
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		129,071	107,126
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		7,810,421	4,632,971
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		6,324,925	14,346,940
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		378,829	359,998
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	8,500
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		14,643,246	19,455,535
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		1,172,926	586,520
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	7,319,216	9,813,951
73	Prelim. Survey and Investigation Charges (Electric) (183)		51,196	25,401
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	4,659,425	4,321,775
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		10,080	11,760
82	Accumulated Deferred Income Taxes (190)	234	57,383,297	4,842,674
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		70,596,140	19,602,081
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,234,510,566	790,587,221

Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2016/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	362,158,406	285,338,651
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	114,769,682	58,093,266
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		476,929,088	343,432,917
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	350,000,000	290,000,000
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		350,000,000	290,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		16,640,543	14,758,000
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		16,640,543	14,758,000
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		46,662,854	62,116,872
39	Notes Payable to Associated Companies (233)		187,700,000	36,100,000
40	Accounts Payable to Associated Companies (234)		7,618,150	3,722,210
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	31,800	543,064
43	Interest Accrued (237)		0	0
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0



Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF INCOME**

**Quarterly**

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	127,020,730	73,406,230		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	10,729,741	11,060,372		
5	Maintenance Expenses (402)	320-323	368,525	34,902		
6	Depreciation Expense (403)	336-337	4,501,053	1,339,275		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	885,700	582,185		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		4,185,272	2,935,669		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	1,197,732	286,533		
15	Income Taxes - Federal (409.1)	262-263	-16,112,476	-550,294		
16	- Other (409.1)	262-263	3,158,679	-2,264,848		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	197,242,766	46,560,932		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	147,140,558	23,611,380		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		59,016,434	36,373,346		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		68,004,296	37,032,884		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
127,020,730	73,406,230					2
						3
10,729,741	11,060,372					4
368,525	34,902					5
4,501,053	1,339,275					6
						7
885,700	582,185					8
						9
						10
						11
4,185,272	2,935,669					12
						13
1,197,732	286,533					14
-16,112,476	-550,294					15
3,158,679	-2,264,848					16
197,242,766	46,560,932					17
147,140,558	23,611,380					18
						19
						20
						21
						22
						23
						24
59,016,434	36,373,346					25
68,004,296	37,032,884					26

<b>Name of Respondent</b> Ameren Transmission Company of Illinois	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) / /	<b>Year/Period of Report</b> End of 2016/Q4
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**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		68,004,296	37,032,884		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		12,000	12,000		
34	(Less) Expenses of Nonutility Operations (417.1)		16,102	17,271		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		30,189	47,615		
38	Allowance for Other Funds Used During Construction (419.1)		128,458			
39	Miscellaneous Nonoperating Income (421)		31	17		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		154,576	42,361		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			10,318		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		8	25		
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		92,890	62,983		
49	Other Deductions (426.5)		33,310	-109,758		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		126,208	-36,432		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	-32,316	25,996		
54	Income Taxes-Other (409.2)	262-263	-7,757	6,240		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-40,073	32,236		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		68,441	46,557		
61	Interest Charges					
62	Interest on Long-Term Debt (427)					
63	Amort. of Debt Disc. and Expense (428)		190,989	66,040		
64	Amortization of Loss on Reacquired Debt (428.1)		1,680	1,680		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		10,225,007	5,585,618		
68	Other Interest Expense (431)		1,013,137	5,024		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		34,492	2,383		
70	Net Interest Charges (Total of lines 62 thru 69)		11,396,321	5,655,979		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		56,676,416	31,423,462		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		56,676,416	31,423,462		

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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF RETAINED EARNINGS**

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Period		58,093,266	26,669,804
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		56,676,416	31,423,462
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		114,769,682	58,093,266
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			

**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

FERC FORM NO. 1/3-Q (REV. 02-04) Page 119

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used (a) Net Proceeds or Payments, (b) Bonds, debentures and other long-term debt, (c) Include commercial paper, and (d) identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20, instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	56,676,416	31,423,462
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	5,386,753	1,921,460
5	Amortization of Debt Issue Costs	192,669	67,720
6	Other noncash adjustments	16,102	17,271
7			
8	Deferred Income Taxes (Net)	50,102,208	22,949,552
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-3,132,523	-14,128,022
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	9,557,373	-299,371
14	Net (Increase) Decrease in Other Regulatory Assets	2,579,524	-2,643,190
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	128,458	
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Net (Increase) Decrease in Other Assets	-382,276	945,673
20	Net Increase (Decrease) in Other Liabilities	7,659,080	10,693,238
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	128,526,868	50,947,793
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-416,275,741	-375,399,944
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-128,458	
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-416,147,283	-375,399,944
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used (a) Net Proceeds or Payments, (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities - Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-416,147,283	-375,399,944
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Capital Contribution from Parent	76,819,755	189,312,411
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Contributions and Advances from Assoc. and Subsidiary Companies (a)	211,600,000	135,600,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	288,419,755	324,912,411
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Issuance Costs	-777,395	-456,000
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	287,642,360	324,456,411
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	21,945	4,260
87			
88	Cash and Cash Equivalents at Beginning of Period	107,126	102,866
89			
90	Cash and Cash Equivalents at End of period	129,071	107,126

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

## NOTE 1 – Summary of Significant Accounting Policies

### Organization and Nature of Operations

Ameren Transmission Company of Illinois (ATXI) is a wholly owned subsidiary of Ameren Corporation (Ameren) formed to construct and operate electric transmission assets. In December 2010, ATXI received approval from Midcontinent Independent System Operator, Inc. (MISO) to become a transmission owner. In January 2011, ATXI received Federal Energy Regulatory Commission (FERC) approval for rate recovery of the transmission line it constructed and placed in service in 2010. Currently, ATXI is developing MISO Multi-Value Projects, including the Illinois Rivers, Spoon River, and Mark Twain projects.

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the FERC and the Illinois Commerce Commission (ICC). The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which require certain differences from accounting principles generally accepted in the United States (GAAP).

The rates that ATXI is allowed to charge for its electric transmission services significantly influence its results of operations, its financial position, and its liquidity. The electric utility industry is highly regulated. The electric transmission rates charged to customers are determined by the FERC. Decisions made by the FERC regarding rates are largely outside of ATXI's control. These decisions could have a material effect on ATXI's results of operations, its financial position, and its liquidity. The FERC regulates ATXI's cost-based rates for transmission of energy in interstate commerce and various other matters. The ICC regulates non-rate utility matters for ATXI. ATXI does not have retail distribution customers; therefore, the ICC does not have authority to regulate its rates.

### Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and temporary investments purchased with an original maturity of three months or less.

### Property and Plant

The cost of additions to and betterments of units of property and plant is capitalized. The cost includes labor, materials, applicable taxes, and overheads. Maintenance expenditures and the renewal of items not considered units of property are expensed as incurred. When units of depreciable property are retired, the original costs, less salvage value, are charged to accumulated depreciation.

### Depreciation

Depreciation is provided over the estimated lives of the various classes of depreciable property by applying composite rates on a straight-line basis to the cost basis of such property. The provision for depreciation for ATXI in 2016 and 2015 ranged from 1% to 2% of the average depreciable cost.

### Allowance for Funds Used During Construction

ATXI capitalizes the allowance for funds used during construction, or the cost of borrowed funds and the cost of equity funds (preferred and common stockholders' equity) applicable to rate-regulated construction expenditures, in accordance with the utility industry's accounting practice. Allowance for funds used during construction (AFUDC) does not represent a current source of cash funds. This accounting practice offsets the effect on earnings of the cost of financing during construction, and it treats such financing costs in the same manner as construction charges for labor and materials. ATXI does not apply AFUDC for construction work in progress (CWIP) associated with the MISO Multi-Value Projects. Based on FERC-approved incentives for those multi-value projects, CWIP associated with these projects is included in rate base, as discussed in Note 2 - Rates and Regulatory Matters.

### Income Taxes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Ameren Transmission Company of Illinois			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Ameren and its subsidiaries file a consolidated federal income tax return. Deferred tax assets and liabilities are recognized for the tax consequences of transactions that have been treated differently for financial reporting and income tax purposes. These temporary differences are measured using statutory income tax rates.

ATXI and all the other Ameren subsidiary companies are party to a tax allocation agreement with Ameren (Parent) that provides for the allocation of consolidated tax liabilities. The tax allocation agreement specifies that each party be allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. Any net benefit attributable to the parent is reallocated to other parties. This allocation is treated as a capital contribution to the party receiving the benefit.

#### Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make certain estimates and assumptions. Such estimates and assumptions affect reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of the financial statements, and the reported amounts of revenues and expenses during the reported periods. Actual results could differ from those estimates.

#### NOTE 2 – Rate and Regulatory Matters

##### ATXI Transmission Projects

The Mark Twain project is a MISO-approved 95-mile transmission line to be located in northeast Missouri. In April 2016, the MoPSC granted ATXI a certificate of convenience and necessity for the Mark Twain project. Before starting construction, ATXI must obtain assents for road crossings from the five counties where the line will be constructed. None of the five county commissions have approved ATXI's requests for the assents. In October 2016, ATXI filed suit in each of the five county circuit courts to obtain the assents. A decision in each of the five lawsuits is expected in 2017. ATXI plans to complete the project in 2019; however, further delays in obtaining the assents could delay the completion date.

##### FERC Complaint Cases

In November 2013, a customer group filed a complaint case with the FERC seeking a reduction in the allowed base return on common equity for FERC-regulated transmission rate base under the MISO tariff from 12.38% to 9.15%. In September 2016, the FERC issued a final order in the November 2013 complaint case which lowered the allowed base return on common equity to 10.32%, or a 10.82% total return on common equity with the inclusion of the 50 basis point incentive adder for participation in an RTO. The order was consistent with the initial decision an administrative law judge issued in December 2015, and requires customer refunds, with interest, to be issued for the 15-month period ended February 2015. In addition, the new allowed return on common equity is reflected in rates prospectively from the September 2016 effective date of the order. Refunds for the November 2013 complaint case will be issued in the first half of 2017.

As the maximum FERC-allowed refund period for the November 2013 complaint case ended in February 2015, another customer complaint case was filed in February 2015. The February 2015 complaint case seeks a reduction in the allowed base return on common equity for the FERC-regulated transmission rate base under the MISO tariff to 8.67%. In June 2016, an administrative law judge issued an initial decision in the February 2015 complaint case, which if approved by FERC, would lower the allowed base return on common equity to 9.70%, or a 10.20% total return on equity with the inclusion of the 50 basis point incentive adder for participation in an RTO. It would also require the issuance of customer refunds, with interest, for the 15-month period ended May 2016. The FERC is expected to issue a final order in the February 2015 complaint case in the second quarter of 2017. That final order will determine the allowed return on common equity for the 15-month period ended May 2016. That final order will also establish the allowed return on common equity that will apply prospectively from its expected second quarter 2017 effective date, replacing the current 10.82% total return on common equity, which became effective in September 2016. The 12.38% allowed return on common equity was effective for the period that began at the conclusion of the 15-month period for the February 2015 complaint case in May 2016 through the September 2016 effective date of the final order in the November 2013 complaint case.

Beginning with the January 2015 effective date, the RTO participation incentive adder reduces any refund to customers relating to a reduction of the allowed base return on common equity from the complaint cases discussed above and has been applied prospectively

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

from the effective date of the September 2016 FERC order, resulting in a current allowed return on common equity of 10.82%.

As of December 31, 2016, ATXI recorded a current liability of \$22 million to reflect the expected refunds, including interest, associated with the reduced allowed base returns on common equity in the September 2016 FERC order and the initial decision in the February 2015 complaint case.

#### NOTE 3 – Common Stock

The Company is authorized to issue 1,000 shares of common stock at a par value of \$1 per share. Ameren holds all of ATXI's common stock. At December 31, 2016 and December 31, 2015, there were 1,000 shares outstanding.

#### NOTE 4 – Related Party Transactions

ATXI has transactions in the normal course of business with other Ameren subsidiaries. These transactions are primarily comprised of services received or rendered. Transactions between affiliates are reported as intercompany transactions on the Company's financial statements. The following table presents information about the reported intercompany revenues and intercompany expenses as reflected in ATXI's net income for the years ended December 31, 2016 and 2015, and the balances of intercompany receivables and intercompany payables reflected on ATXI's balance sheet at December 31, 2016 and December 31, 2015:

(in millions)	2016	2015
Intercompany revenues	\$ 2	\$ 3
Intercompany expenses	10	6
Intercompany accounts receivable balance	\$ 6	\$ 14
Intercompany accounts and notes payable balance	195	40

ATXI is a MISO Transmission Owner primarily constructing multi-value projects and is one of the transmission owners in the AMIL pricing zone. Ameren Illinois Company (AIC), an Ameren subsidiary, takes transmission service from MISO for the retail load it serves in the AMIL pricing zone. Accordingly, ATXI receives transmission payments from AIC through the MISO billing process, which are included in the intercompany revenues noted above.

Not included in the intercompany expenses disclosed above are expenses resulting from support services provided by Ameren Services Company (Ameren Services), an Ameren subsidiary, to ATXI. The costs of support services, including wages, employee benefits, professional services, and other expenses, are based on, or are an allocation of, actual costs incurred. The shared services support agreement can be terminated at any time by the mutual agreement of Ameren Services and ATXI or by either party with 60 days' notice before the end of a calendar year. Intercompany expenses provided by Ameren Services on behalf of ATXI were \$7 million for the years ended December 31, 2016 and 2015.

ATXI received cash capital contributions of \$77 million and \$189 million from Ameren (Parent) in 2016 and 2015, respectively.

In December 2012, Ameren (Parent) and ATXI executed a Long Term Borrowing Agreement. The table below lists the promissory notes that Ameren (Parent) and ATXI have executed and the outstanding balances (in millions) at December 31, 2016:

Interest Rate	Date Issued	Maturity Date	Outstanding balance as of 12/31/2016
3.823%	12/20/2012	12/20/2022	\$ 30
4.304%	12/18/2013	12/18/2023	21
2.388%	08/22/2014	08/22/2019	49
2.490%	05/15/2015	05/15/2020	115
3.650%	11/24/2015	11/24/2025	75
2.397%	05/25/2016	05/25/2021	60
		\$	350



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Ameren Transmission Company of Illinois			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Additional Notes Relating to the Statement of Cash Flows:

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet as of December 31, 2016:

Cash and Cash Equivalents at End of Period \$ 129,071

Related Amounts on the Balance Sheet:

Line 35 - Cash \$ 129,071

Line 37 - Working Fund -

Line 38 - Temp Cash Investments -

\$ 129,071

Amount of interest paid, net of amounts capitalized, for the year ended December 31, 2016 = \$9,992,733

Amount of income tax refunds, net, for the year ended December 31, 2016 = \$25,787,521

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ameren Transmission Company of Illinois	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2016/Q4

## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

[illegible]



Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	718,415,640	718,415,640	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	718,415,640	718,415,640	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	442,282,056	442,282,056	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	1,160,697,696	1,160,697,696	
14	Accum Prov for Depr, Amort, & Depl	11,827,981	11,827,981	
15	Net Utility Plant (13 less 14)	1,148,869,715	1,148,869,715	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service			
18	Depreciation	10,062,465	10,062,465	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	1,765,516	1,765,516	
22	Total In Service (18 thru 21)	11,827,981	11,827,981	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,827,981	11,827,981	

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<b>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)</b>				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	<b>1. INTANGIBLE PLANT</b>			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	3,260,863	2,922,694	
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>	3,260,863	2,922,694	
6	<b>2. PRODUCTION PLANT</b>			
7	<b>A. Steam Production Plant</b>			
8	(310) Land and Land Rights			
9	(311) Structures and Improvements			
10	(312) Boiler Plant Equipment			
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units			
13	(315) Accessory Electric Equipment			
14	(316) Misc. Power Plant Equipment			
15	(317) Asset Retirement Costs for Steam Production			
16	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)</b>			
17	<b>B. Nuclear Production Plant</b>			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	<b>TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)</b>			
26	<b>C. Hydraulic Production Plant</b>			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)</b>			
36	<b>D. Other Production Plant</b>			
37	(340) Land and Land Rights			
38	(341) Structures and Improvements			
39	(342) Fuel Holders, Products, and Accessories			
40	(343) Prime Movers			
41	(344) Generators			
42	(345) Accessory Electric Equipment			
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement Costs for Other Production			
45	<b>TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)</b>			
46	<b>TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)</b>			

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			6,183,557	4
			6,183,557	5
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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	31,940,589	54,959,172	
49	(352) Structures and Improvements	4,722	25	
50	(353) Station Equipment	46,298,407	230,347,577	
51	(354) Towers and Fixtures		59,386,127	
52	(355) Poles and Fixtures	29,584,612	200,085,494	
53	(356) Overhead Conductors and Devices	12,552,374	46,372,991	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	120,380,704	591,151,386	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights			
61	(361) Structures and Improvements			
62	(362) Station Equipment			
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures			
65	(365) Overhead Conductors and Devices			
66	(366) Underground Conduit			
67	(367) Underground Conductors and Devices			
68	(368) Line Transformers			
69	(369) Services			
70	(370) Meters			
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems			
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)			
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights			
87	(390) Structures and Improvements			
88	(391) Office Furniture and Equipment	691,211	8,782	
89	(392) Transportation Equipment			
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment			
92	(395) Laboratory Equipment			
93	(396) Power Operated Equipment			
94	(397) Communication Equipment			
95	(398) Miscellaneous Equipment			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	691,211	8,782	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	691,211	8,782	
100	TOTAL (Accounts 101 and 106)	124,332,778	594,082,862	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	124,332,778	594,082,862	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			86,899,761	48
			4,747	49
			276,645,984	50
			59,386,127	51
			229,670,106	52
			58,925,365	53
				54
				55
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			711,532,090	58
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				86
				87
			699,993	88
				89
				90
				91
				92
				93
				94
				95
			699,993	96
				97
				98
			699,993	99
			718,415,640	100
				101
				102
				103
			718,415,640	104

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Austin-Meredosia-4527	126,994,155		
2	Meredosia-Ipava-4539	85,701,906		
3	Kansas West - Faraday - 4559	62,176,545		
4	Pana-Austin - 4553	36,212,878		
5	Sandburg Substation Work	28,807,642		
6	Ipava Substation Construction	26,262,337		
7	Sugar Creek-Kansas West-4512	24,440,111		
8	Sandburg-Fargo 345KV Transmission	21,774,088		
9	Meredosia-Ipava River Crossing	12,927,129		
10	Maywood - Zachary	7,749,763		
11	Zachary - Ottumwa	4,055,748		
12	Ipava - Install new 345/138kv Transformer	2,755,102		
13	Zachary-345/161KV Sub (Mark Twain)	1,078,569		
14	Minor projects	1,346,083		
15				
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42				
43	TOTAL	442,282,056		

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,544,532	5,544,532		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	4,501,053	4,501,053		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	4,501,053	4,501,053		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired				
13	Cost of Removal				
14	Salvage (Credit)	16,880	16,880		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	-16,880	-16,880		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	10,062,465	10,062,465		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	9,724,301	9,724,301		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	338,164	338,164		
29	TOTAL (Enter Total of lines 20 thru 28)	10,062,465	10,062,465		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter / Year Account Charged (d)	Written off During the Period Amount (e)	
1	Regional Through and Out Rate Refund		37,009	242	37,009	
2						
3	2014 Transmission Revenue Requirement	4,185,272		407	4,185,272	
4	Reconciliation Adjustment					
5						
6	2015 Transmission Revenue Requirement	5,628,679	10,762,187	419,456	11,025,628	5,365,238
7	Reconciliation Adjustment					
8						
9	2016 Transmission Revenue Requirement		6,613,182	419,456	4,743,993	1,869,189
10	Reconciliation Adjustment					
11						
12	Taxes - Temporary Differences		84,789			84,789
13						
14						
15						
16						
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44	TOTAL :	9,813,951	17,497,167		19,991,902	7,319,216

Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

FERC Docket No. EL14-19 - After Entergy joined Midcontinent Independent System Operator, Inc. (MISO) in December 2013, several former Entergy transmission customers filed a complaint against MISO transmission owners regarding higher MISO through and out charges.

**Schedule Page: 232 Line No.: 3 Column: a**

FERC Order, Docket No. ER12-749  
Collected from customers through rates over one year beginning January 2016.

**Schedule Page: 232 Line No.: 6 Column: a**

FERC Order, Docket No. ER12-749  
Collect from customers through rates over one year beginning January 2017.

**Schedule Page: 232 Line No.: 9 Column: a**

FERC Order, Docket No. ER12-749  
Collect from customers through rates over one year beginning January 2018.

**Schedule Page: 232 Line No.: 12 Column: a**

Offset to certain deferred tax liabilities for the probable recovery through future customer rates of tax benefits related to the equity component of allowances for funds used during construction, as well as the effects of tax rate changes. This will be recovered over the expected life of the related assets.

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Credit Facility Fees	4,177,775	1,512,760	921	1,031,110	4,659,425
2						
3	ICC Debt Expenses-Unissued	144,000		181	144,000	
4	Ameren Corporation Debt					
5						
6						
7						
8						
9						
10						
11						
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13						
14						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	<b>TOTAL</b>	4,321,775				4,659,425

Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 233 Line No.: 1 Column: a**

Amortization period for 5 years starting December 2016.



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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3	Non-property Temporary Differences	4,842,674	57,383,297
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	4,842,674	57,383,297
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	4,842,674	57,383,297

Notes

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Common Stock \$1 Par Value	1,000	1.00	
3				
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		No.
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
1,000	1,000					2
						3
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received From Stockholders (Account 208)	
2		
3		
4		
5	Miscellaneous Paid-In Capital 1/1/16:	285,338,651
6		
7	Ameren Corporation Capital Contribution	76,819,755
8		
9	Subtotal (Account 211) - 12/31/16	362,158,406
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40	TOTAL	362,158,406

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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 223 - Advances from Associated Companies		
2	Ameren Corporation promissory note 3.823%	37,000,000	88,800
3	Illinois Commerce Commission Docket No. 12-0017 dated 12/20/12		
4			
5	Ameren Corporation promissory note 4.304%	21,000,000	50,400
6	Illinois Commerce Commission ID No. 6593 dated 12/18/13		
7			
8	Ameren Corporation promissory note 2.388%	49,000,000	100,800
9	Illinois Commerce Commission ID No. 6594 dated 8/22/14		
10			
11	Ameren Corporation promissory note 2.490%	115,000,000	276,000
12	Illinois Commerce Commission ID No. 6673 dated 5/15/15		
13			
14	Ameren Corporation promissory note 3.65%	75,000,000	180,000
15	Illinois Commerce Commission ID No. 6674 dated 11/24/15		
16			
17	Ameren Corporation promissory note 2.397%	60,000,000	144,000
18	Illinois Commerce Commission ID No. 6675 dated 5/25/16		
19			
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33	TOTAL	357,000,000	840,000

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
12/20/12	12/20/22	01/01/13	12/20/22	30,000,000	1,146,900	2
						3
						4
12/18/13	12/18/23	01/01/14	12/18/23	21,000,000	903,840	5
						6
						7
08/22/14	08/22/19	09/01/14	08/22/19	49,000,000	1,170,120	8
						9
						10
05/15/15	05/15/20	05/15/15	05/15/20	115,000,000	2,863,500	11
						12
						13
11/24/15	11/24/25	12/01/15	11/24/25	75,000,000	2,737,500	14
						15
						16
05/25/16	05/25/21	06/01/16	05/25/21	60,000,000	858,925	17
						18
						19
						20
						21
						22
						23
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				350,000,000	9,680,785	33



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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Ameren Transmission Company of Illinois			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 2 Column: h**

Principal Balance 1/1/16 (ICC Docket No. 12-0017)	\$ 30,000,000
Principal advanced during year	0
Interest added to principal amount	0
Principal repaid during year	0
Principal Balance 12/31/16 (ICC Docket No. 12-0017)	\$ 30,000,000

**Schedule Page: 256 Line No.: 2 Column: i**

Account 430 - Interest on Debt to Associated Companies

\$ 544,222 Interest on short-term loans - Ameren Services  
9,680,785 Interest on long-term loans - Ameren Corporation [page 257, line 33, column (i)]  
\$10,225,007 Total Account 430

**Schedule Page: 256 Line No.: 5 Column: h**

Principal Balance 1/1/16 (ICC ID No. 6593)	\$ 21,000,000
Principal advanced during year	0
Interest added to principal amount	0
Principal repaid during year	0
Principal Balance 12/31/16 (ICC ID No. 6593)	\$ 21,000,000

**Schedule Page: 256 Line No.: 8 Column: h**

Principal Balance 1/1/16 (ICC ID No. 6594)	\$ 49,000,000
Principal advanced during year	0
Interest added to principal amount	0
Principal repaid during year	0
Principal Balance 12/31/16 (ICC ID No. 6594)	\$ 49,000,000

**Schedule Page: 256 Line No.: 11 Column: h**

Principal Balance 1/1/16 (ICC ID No. 6673)	\$ 115,000,000
Principal advanced during year	0
Interest added to principal amount	0
Principal repaid during year	0
Principal Balance 12/31/16 (ICC ID No. 6673)	\$ 115,000,000

**Schedule Page: 256 Line No.: 14 Column: h**

Principal Balance 1/1/16 (ICC ID No. 6674)	\$ 75,000,000
Principal advanced during year	0
Interest added to principal amount	0
Principal repaid during year	0
Principal Balance 12/31/16 (ICC ID No. 6674)	\$ 75,000,000

**Schedule Page: 256 Line No.: 17 Column: h**

Principal Balance 1/1/16	\$ 0
Principal advanced during year (ICC ID No. 6675)	60,000,000
Interest added to principal amount	0
Principal repaid during year	0
Principal Balance 12/31/16 (ICC ID No. 6675)	\$ 60,000,000

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	56,676,416
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	State Tax Adjustment	4,771,462
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Income Taxes	50,102,208
11	Other	5,812,026
12	Other Regulatory Asset	2,579,524
13		
14	Income Recorded on Books Not Included in Return	
15	Current Federal Income Tax	16,144,792
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Plant Temporary Differences	329,425,978
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-225,629,134
28	Show Computation of Tax:	
29	Federal Income Tax	78,970,197
30	Adjustments	-62,825,405
31		
32	Total Federal Income Tax Payable	16,144,792
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 11 Column: b**

Lobbying Expense	\$ 52,641
Change in Legal Expense Reserve	35,818
Book Loss on Reacquired Debt	1,680
Prepaid Insurance	(18,832)
ROE Reserve	<u>5,740,719</u>
Total	\$ 5,812,026

**Schedule Page: 261 Line No.: 15 Column: b**

The consolidated tax is allocated to each member of the consolidated tax group on the basis of the ratio of the estimated ultimate tax of each Company, computed on a separate return basis, to the aggregate taxes of the Companies on such basis.

Ameren Development Company	\$ (1,611,502)
Ameren EIP Investment, LLC	(1,631)
Ameren Illinois Company	(7,993,467)
Ameren Corporation	(15,765,721)
Ameren Services Company	2,074,474
ATX East, LLC	(31,973)
ATX Southwest, LLC	(36,055)
Ameren Transmission Company, LLC	(783)
Ameren Transmission Company of Illinois	(16,144,792)
Missouri Central Railroad Company	80,116
Ameren Michigan Gas Storage, LLC	(5,168)
Missouri Energy Risk Assurance Company	(10,397)
AmerenEnergy Medina Valley CoGen, LLC	293,685
QST Enterprises, Inc.	(38,746)
Union Electric Company	31,113,308
Elimination	-
Total	\$ (8,078,652)

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Taxes					
2	Federal	197,098		-16,144,792	-15,243,979	703,715
3	State					
4	Illinois	311,907		3,150,922	-10,461,984	-13,924,813
5	Missouri	-11,718			-81,558	-69,840
6						
7	Total Income Taxes	497,287		-12,993,870	-25,787,521	-13,290,938
8						
9	Franchise & Miscellaneous					
10	Illinois Corporate 2014					
11	Subtotal Franchise & Misc.					
12						
13	Property Taxes					
14	Illinois Real Estate 2015	21,777		95,818	117,595	
15	Illinois Real Estate 2016			21,800		
16	MO Real Estate & PP - 2016			1,129,200	1,129,200	
17	Subtotal Property Taxes	21,777		1,246,818	1,246,795	
18	Franchise & Misc Taxes					
19	Federal Excise					
20	Missouri Misc 2015	24,000		-17,584	6,416	
21	Missouri Misc 2016			10,000		
22	Illinois Corp Franchise 2016			523,941	523,941	
23	Subtotal Franchise & Misc	24,000		516,357	530,357	
24						
25	Total All Other Taxes	45,777		1,763,175	1,777,152	
26						
27	Summary by Jurisdiction:					
28	See footnote					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	543,064		-11,230,695	-24,010,369	-13,290,938

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-16,112,476			-32,316	2
						3
		3,158,679			-7,757	4
						5
						6
		-12,953,797			-40,073	7
						8
						9
						10
						11
						12
						13
		95,818				14
21,800		21,800				15
		563,757			565,443	16
21,800		681,375			565,443	17
						18
						19
		-17,584				20
10,000		10,000				21
		523,941				22
10,000		516,357				23
						24
31,800		1,197,732			565,443	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
31,800		-11,756,065			525,370	41

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FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

	<u>Contra Account</u>	<u>Amount</u>
Estimated Income Tax Refund Receivable	146	\$ (964,588)
Deferred Income Taxes	190	<u>1,668,303</u>
Total		\$ 703,715

**Schedule Page: 262 Line No.: 4 Column: f**

	<u>Contra Account</u>	<u>Amount</u>
Estimated Income Tax Refund Receivable	146	\$ (11,801,460)
Deferred Income Taxes	190	<u>(2,123,353)</u>
Total		\$ (13,924,813)

**Schedule Page: 262 Line No.: 5 Column: f**

	<u>Contra Account</u>	<u>Amount</u>
Estimated Income Tax Refund Receivable	146	\$ (131,000)
Deferred Income Taxes	190	<u>61,160</u>
Total		\$ ( 69,840)

**Schedule Page: 262 Line No.: 28 Column: a**

Kind of Tax (a)	Taxes Accrued (b)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)	Taxes Accrued (g)	Electric (i)	Other (l)
Federal Taxes	197,098	(16,144,792)	(15,243,979)	701,715	0	(16,112,476)	(32,316)
Illinois Taxes	333,684	3,792,481	(9,820,448)	(13,924,813)	21,800	3,800,238	(7,757)
Missouri Taxes	12,282	1,121,616	1,054,058	(69,840)	10,000	556,173	565,443
Total-All Taxes	543,064	(11,230,695)	(24,010,369)	(13,290,938)	31,800	(11,756,065)	525,370



Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	35,800,762	153,884,153	47,523,082	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	35,800,762	153,884,153	47,523,082	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	35,800,762	153,884,153	47,523,082	
10	Classification of TOTAL				
11	Federal Income Tax	29,401,771	156,215,707	53,837,779	
12	State Income Tax	6,398,991	-2,331,554	-6,314,697	
13	Local Income Tax				

NOTES

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
				182	84,789	142,246,622	
					84,789	142,246,622	
					84,789	142,246,622	
					69,170	131,848,869	
					15,619	10,397,753	

NOTES (Continued)

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Non-property Temporary Diff's	4,078,126	971,956	4,296,306
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	4,078,126	971,956	4,296,306
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	4,078,126	971,956	4,296,306
20	Classification of TOTAL			
21	Federal Income Tax	3,288,734	814,346	3,495,207
22	State Income Tax	789,392	157,610	801,099
23	Local Income Tax			

NOTES

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						753,776	3
							4
							5
							6
							7
							8
						753,776	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						753,776	19
							20
						607,873	21
						145,903	22
							23

NOTES (Continued)

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds	6,610,124	10,658,000
14	TOTAL Revenues Net of Prov. for Refunds	-6,610,124	-10,658,000
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	588,505	706,182
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others	133,042,349	83,358,048
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	133,630,854	84,064,230
27	TOTAL Electric Operating Revenues	127,020,730	73,406,230

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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2, 4, 5 and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power				
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)				
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)				
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	181,610	132,315		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	638	701		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses				
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	2,319,346	1,540,126		
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	2,501,594	1,673,142		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software	1,248			
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	338,450	4,171		
108	(571) Maintenance of Overhead Lines	25,604	27,502		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	365,302	31,673		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	2,866,896	1,704,815		



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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575 1) Operation Supervision				
116	(575 2) Day-Ahead and Real-Time Market Facilitation				
117	(575 3) Transmission Rights Market Facilitation				
118	(575 4) Capacity Market Facilitation				
119	(575 5) Ancillary Services Market Facilitation				
120	(575 6) Market Monitoring and Compliance				
121	(575 7) Market Facilitation, Monitoring and Compliance Services				
122	(575 8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576 1) Maintenance of Structures and Improvements				
126	(576 2) Maintenance of Computer Hardware				
127	(576 3) Maintenance of Computer Software				
128	(576 4) Maintenance of Communication Equipment				
129	(576 5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering				
135	(581) Load Dispatching				
136	(582) Station Expenses				
137	(583) Overhead Line Expenses				
138	(584) Underground Line Expenses				
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses				
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses				
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)				
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment				
149	(593) Maintenance of Overhead Lines				
150	(594) Maintenance of Underground Lines				
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems				
153	(597) Maintenance of Meters				
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)				
156	TOTAL Distribution Expenses (Total of lines 144 and 155)				
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses				
161	(903) Customer Records and Collection Expenses				
162	(904) Uncollectible Accounts				
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses				
169	(909) Informational and Instructional Expenses				
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)				
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	1,911,230		2,370,422	
182	(921) Office Supplies and Expenses	3,058,133		3,120,672	
183	(Less) (922) Administrative Expenses Transferred-Credit	275,177		175,866	
184	(923) Outside Services Employed	795,532		1,532,626	
185	(924) Property Insurance	92,081		26,522	
186	(925) Injuries and Damages	832,248		838,819	
187	(926) Employee Pensions and Benefits	5,132		1,908	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	26,233		185,211	
190	(929) (Less) Duplicate Charges-Cr				
191	(930.1) General Advertising Expenses				
192	(930.2) Miscellaneous General Expenses	442,224		395,674	
193	(931) Rents	1,340,511		1,091,242	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	8,228,147		9,387,230	
195	Maintenance				
196	(935) Maintenance of General Plant	3,223		3,229	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	8,231,370		9,390,459	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	11,098,266		11,095,274	

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	MISO		MISO		
2	AEP Retail Energy Partners		AEP Retail Energy Partners	FNO	
3	Ambit Energy		Ambit Energy	FNO	
4	Ameren Illinois Company (Affiliate)		Ameren Illinois Company	FNO	
5	American PowerNet		American PowerNet	FNO	
6	BP Energy		Agera Energy	FNO	
7	BP Energy		Energy Me	FNO	
8	BP Energy		Reaigy Energy Services	FNO	
9	Champion Energy Services		Champion Energy Services	FNO	
10	City of Newton		City of Newton	FNO	
11	Clearview Electric		Clearview Electric	FNO	
12	ConocoPhillips		ConocoPhillips	FNO	
13	Constellation Energy Services		Constellation Energy Services	FNO	
14	Constellation New Energy		Constellation New Energy	FNO	
15	Direct Energy		Direct Energy	FNO	
16	EDF Industrial Power Services		EDF Industrial Power Services	FNO	
17	Eligo Energy		Eligo Energy	FNO	
18	Energy Service Providers		Energy Service Providers	FNO	
19	Everyday Energy		Everyday Energy	FNO	
20	Exolon Resources		Exolon Resources	FNO	
21	First Energy		First Energy	FNO	
22	GBC Metals		GBC Metals	FNO	
23	Glacial Energy		Glacial Energy	FNO	
24	Hoosier Energy		Hoosier Energy	FNO	
25	Illinois Municipal Electric Agency		IL Municipal Electric Agency	FNO	
26	Illinois Power Marketing Company		Illinois Power Marketing Co.	FNO	
27	Iron Energy LLC		Iron Energy LLC	FNO	
28	Linde Energy Services		Linde Energy Services	FNO	
29	MidAmerican Energy Company		MidAmerican Energy Company	FNO	
30	Mount Carmel Public Utility Co.		Mount Carmel Public Utility Co.	FNO	
31	Next Era Energy Services		Next Era Energy Services	FNO	
32	Noble Americas Energy Solutions		Noble Americas Energy Solutions	FNO	
33	Nordic Energy Services		Nordic Energy Services	FNO	
34	Norris Electric		Norris Electric	FNO	
	TOTAL				

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various				1
	Various	Various				2
	Various	Various				3
	Various	Various				4
	Various	Various				5
	Various	Various				6
	Various	Various				7
	Various	Various				8
	Various	Various				9
	Various	Various				10
	Various	Various				11
	Various	Various				12
	Various	Various				13
	Various	Various				14
	Various	Various				15
	Various	Various				16
	Various	Various				17
	Various	Various				18
	Various	Various				19
	Various	Various				20
	Various	Various				21
	Various	Various				22
	Various	Various				23
	Various	Various				24
	Various	Various				25
	Various	Various				26
	Various	Various				27
	Various	Various				28
	Various	Various				29
	Various	Various				30
	Various	Various				31
	Various	Various				32
	Various	Various				33
	Various	Various				34
			0	0	0	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
123,128,694			123,128,694	1
133,949			133,949	2
58,987			58,987	3
1,803,155			1,803,155	4
2,673			2,673	5
10,645			10,645	6
41,572			41,572	7
45,632			45,632	8
42,711			42,711	9
6,180			6,180	10
20,847			20,847	11
83,782			83,782	12
391,107			391,107	13
540,498			540,498	14
589,299			589,299	15
283,975			283,975	16
1,565			1,565	17
33,993			33,993	18
497			497	19
35,482			35,482	20
62,625			62,625	21
34,045			34,045	22
-5			-5	23
76,850			76,850	24
387,141			387,141	25
2,012,212			2,012,212	26
3,280			3,280	27
25,624			25,624	28
164,088			164,088	29
22,029			22,029	30
51,056			51,056	31
199,114			199,114	32
70,388			70,388	33
75,710			75,710	34
131,466,783	0	1,575,566	133,042,349	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Palmco Power		Palmco Power	FNO
2	Prairie Power, Inc.		Prairie Power, Inc.	FNO
3	PrairieLand Energy		PrairieLand Energy	FNO
4	Public Power		Public Power	FNO
5	Shell Energy		Commerce Energy-Tara	FNO
6	Shell Energy		Liberty Power Holdings	FNO
7	Southern Illinois Power Cooperative		Southern Illinois Power Co-op.	FNO
8	Southwestern Electric Cooperative		Southwestern Electric Co-op.	FNO
9	Suez Energy Resources NA, Inc.		Suez Energy Resources NA, Inc.	FNO
10	Texas Retail Energy		Texas Retail Energy	FNO
11	Viridian Energy		Viridian Energy	FNO
12	Wabash Valley Power Association		Wabash Valley Power Association	FNO
13	Xoom Energy		Xoom Energy	FNO
14	True-up Adjustment		Various	AD
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	Various	Various				1
	Various	Various				2
	Various	Various				3
	Various	Various				4
	Various	Various				5
	Various	Various				6
	Various	Various				7
	Various	Various				8
	Various	Various				9
	Various	Various				10
	Various	Various				11
	Various	Various				12
	Various	Various				13
	Various	Various				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
10,302			10,302	1
303,347			303,347	2
74,791			74,791	3
15,038			15,038	4
2,726			2,726	5
103,754			103,754	6
147,784			147,784	7
97,951			97,951	8
29,085			29,085	9
45,820			45,820	10
6,065			6,065	11
186,152			186,152	12
4,568			4,568	13
		1,575,566	1,575,566	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
131,466,783	0	1,575,566	133,042,349	



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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

Midcontinent Independent System Operator, Inc. (MISO)

Ameren Transmission Company of Illinois (ATXI) is a transmission owning member of the MISO Regional Transmission Organization (RTO). ATXI is not a transmission provider. ATXI did not sell transmission services or ancillary services directly. Instead, ATXI received revenues from transmission services and ancillary sold by MISO. MISO distributes the revenues that it receives to the transmission owners.

Since ATXI, Ameren Illinois Company (AIC), and Prairie Power, Inc. (PPI) are Transmission Owners within the AMIL pricing zone of the MISO RTO, each is allocated a portion of the revenue collected for the AMIL pricing zone based on its respective revenue requirement. ATXI serves no load. Therefore, the AMIL pricing zone load is equal to AIC load.

**Schedule Page: 328 Line No.: 1 Column: b**

This footnote applies to column (b), all lines:

Ameren Transmission Company of Illinois

**Schedule Page: 328 Line No.: 1 Column: d**

Since this line includes all revenue collected by the Midcontinent Independent System Operator, Inc. (MISO) and distributed to Ameren Transmission Company of Illinois (ATXI) under the MISO Transmission Owner's Agreement, billing demand information is unavailable. This includes all types of transmission service classifications.

**Schedule Page: 328 Line No.: 1 Column: e**

This footnote applies to column (e), all lines.

Midcontinent Independent System Operator, Inc. (MISO) FERC Electric Tariff Vol. No. 1.

**Schedule Page: 328 Line No.: 1 Column: h**

This footnote applies to columns (h), (i), and (j), Line 1:

As all revenue is collected by Midcontinent Independent System Operator, Inc. (MISO) and distributed to Ameren Transmission Company of Illinois under the MISO Transmission Owner's Agreement, billing demand and the transfer of energy information is unavailable.

**Schedule Page: 328 Line No.: 1 Column: k**

The demand charges listed in this column include:

\$ 312,277	Schedule 7 (Firm PTP Transmission)
7,716	Schedule 8 (Non-Firm PTP Transmission)
<u>122,808,701</u>	Schedule 26A (Network Upgrade Transmission Expansion)
\$ 123,128,694	

**Schedule Page: 328.1 Line No.: 14 Column: a**

Adjusted revenues to reflect revised revenue requirement based on preliminary actual results for the current year. The true-up also included an adjustment for load and the true-up for the prior calendar year's actuals.

**Schedule Page: 328.1 Line No.: 14 Column: m**

The other charges listed in this column include:

\$ 467,397	Schedule 9 (Network Transmission)
<u>1,108,169</u>	Schedule 26A (Network Upgrade Transmission Expansion)
\$ 1,575,566	

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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	105,571			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	29,263			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6					
7	Other Miscellaneous General Expenses:				
8	Standard & Poor's	60,200			
9	Fitch, Inc.	25,000			
10	Moody's Investors Service	131,644			
11	S & P Global Ratings	60,165			
12	Items less than \$5,000 each (6)	3,407			
13					
14	Labor allocations from Ameren Service Company	26,974			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	442,224			

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			885,700		885,700
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	4,338,088				4,338,088
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	162,965				162,965
11	Common Plant-Electric					
12	TOTAL	4,501,053		885,700		5,386,753

B. Basis for Amortization Charges

Amortization of limited-term electric plant (account 404) occurs over a 5 year life.

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350	10,557	75.00		1.80	R4	
13	352	5	60.00	-5.00	1.33	S2.5	
14	353	276,646	50.00	-6.00	1.89	R2.5	
15	354	59,386	70.00	-25.00	1.14	R3	
16	355	229,670	60.00	-45.00	2.42	R4	
17	356	58,925	56.00	-25.00	2.26	R3	
18	391	700	5.00		23.36	SQ	
19							
20							
21							
22							
23							
24							
25							
26							
27							
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Professional services in connection with		26,233	26,233	
2	regulatory matters. (Electric)				
3					
4					
5					
6					
7					
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44					
45					
46	TOTAL		26,233	26,233	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	26,233					1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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							45
		26,233					46



Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<b>DISTRIBUTION OF SALARIES AND WAGES</b>					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production				
4	Transmission	1,476,687			
5	Regional Market				
6	Distribution				
7	Customer Accounts				
8	Customer Service and Informational				
9	Sales				
10	Administrative and General	1,693,746			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	3,170,433			
12	Maintenance				
13	Production				
14	Transmission	1,557			
15	Regional Market				
16	Distribution				
17	Administrative and General				
18	TOTAL Maintenance (Total of lines 13 thru 17)	1,557			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)				
21	Transmission (Enter Total of lines 4 and 14)	1,478,244			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)				
24	Customer Accounts (Transcribe from line 7)				
25	Customer Service and Informational (Transcribe from line 8)				
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	1,693,746			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	3,171,990	14,987	3,186,977	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	3,171,990	14,987	3,186,977	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	7,822,388	1,707,674	9,530,062	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	7,822,388	1,707,674	9,530,062	
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):				
78					
79	Other Income & Deductions	36,341		36,341	
80	Preliminary Surveys & Investigations	1,592		1,592	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	37,933		37,933	
96	TOTAL SALARIES AND WAGES	11,032,311	1,722,661	12,754,972	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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### MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: AMIL Pricing Zone

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: b**

Since Ameren Transmission Company of Illinois (ATXI), Ameren Illinois Company (AIC) and Prairie Power, Inc. (PPI) are Transmission Owners within the AMIL pricing zone of the Midcontinent Independent System Operator, Inc. (MISO) Regional Transmission Organization (RTO), each is allocated a portion of the revenue collected for the AMIL pricing zone based on its respective revenue requirement. ATXI serves no load. Therefore, the AMIL pricing zone load is equal to AIC load. See Ameren Illinois Company's Form 1 Filing for the reported data. ATXI does not repeat this information here as it would be duplicative.

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Baldwin	Rush Island	345.00	345.00	Steel Pole	28.70		1
2								
3	Herleman	Maywood	345.00	345.00	Steel Pole	13.13		1
4					Tower	1.57		2
5								
6	Meredosia	Herleman	345.00	345.00	Steel Pole	45.83		1
7					Tower	0.74		2
8								
9	Austin	Meredosia	345.00	345.00				
10								
11	Pana	Austin	345.00	345.00				
12								
13	Faraday	Pana	345.00	345.00	Steel Pole	32.40		1
14								
15	Kansas West	Faraday	345.00	345.00				
16								
17	Sidney	Rising	345.00	345.00	Steel Pole	24.20		1
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	146.57		9

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	10,557,109	42,136,986	52,694,095					1
								2
954 ACSS,OPGW	8,214,921	91,232,344	99,447,265					3
954 ACSS,OPGW								4
								5
954 ACSS,OPGW	19,359,348	126,503,455	145,862,803					6
954 ACSS,OPGW								7
								8
	592,564		592,564					9
								10
	488,374		488,374					11
								12
954 ACSS,OPGW	17,377,255	52,049,560	69,426,815					13
								14
	2,204,473		2,204,473					15
								16
954 ACSS,OPGW	9,339,424	36,059,253	45,398,677					17
								18
								19
				2,319,346	25,604		2,344,950	20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	68,133,468	347,981,598	416,115,066	2,319,346	25,604		2,344,950	36

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Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 9 Column: 1**

Austin-Meredosia transmission line still under construction.

**Schedule Page: 422 Line No.: 11 Column: 1**

Pana-Austin transmission line still under construction.

**Schedule Page: 422 Line No.: 15 Column: 1**

Kansas West-Faraday transmission line still under construction.



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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Herleman	Maywood	13.13	Steel Pole		1	
2			1.57	Tower		2	
3							
4	Meredosia	Herleman	45.83	Steel Pole		1	
5			0.74	Tower		2	
6							
7	Faraday	Pana	32.40	Steel Pole		1	
8							
9	Sidney	Rising	24.20	Steel Pole		1	
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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43							
44	TOTAL		117.87			8	

Name of Respondent Ameren Transmission Company of Illinois			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4		
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
See Note			345	8,214,921	78,828,849	12,403,495		99,447,265	1
See Note									2
									3
See Note			345	19,359,348	109,013,642	17,489,813		145,862,803	4
See Note									5
									6
See Note			345	17,377,255	39,874,001	12,175,559		69,426,815	7
									8
See Note			345	9,339,424	31,755,129	4,304,124		45,398,677	9
									10
									11
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				54,290,948	259,471,621	46,372,991		360,135,560	44

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Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 424 Line No.: 1 Column: h**  
954 ACSS, OPGW

**Schedule Page: 424 Line No.: 2 Column: h**  
954 ACSS, OPGW

**Schedule Page: 424 Line No.: 4 Column: h**  
954 ACSS, OPGW

**Schedule Page: 424 Line No.: 5 Column: h**  
954 ACSS, OPGW

**Schedule Page: 424 Line No.: 7 Column: h**  
954 ACSS, OPGW

**Schedule Page: 424 Line No.: 9 Column: h**  
954 ACSS, OPGW

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Faraday	Transmission	345.00	138.00	
2	Fargo	Transmission	345.00	138.00	
3	Herleman	Transmission	345.00	138.00	
4	Kansas	Transmission	345.00	138.00	
5	Maywood	Transmission	345.00	138.00	
6	Meredosia	Transmission	345.00	138.00	
7	Pana	Transmission	345.00	138.00	
8	Rising	Transmission	345.00	138.00	
9	Sidney	Transmission	345.00	138.00	
10	Summary	Transmission	345.00	138.00	
11					
12					
13					
14					
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1					1
						2
560	1					3
560	1					4
			Reactors	1	50	5
560	1					6
560	1					7
						8
						9
2800	5			1	50	10
						11
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Corporate planning support	Ameren Services Company	See footnote	309,255
3	Transmission support	Ameren Services Company	See footnote	14,098,767
4	Financial, tax, and audit services	Ameren Services Company	See footnote	1,280,393
5	Legal services	Ameren Services Company	See footnote	607,361
6	Rent expense	Ameren Services Company	931	1,268,869
7	Executive services	Ameren Services Company	See footnote	392,004
8	Information technology services	Ameren Services Company	See footnote	1,554,376
9	Supply services	Ameren Services Company	See footnote	1,247,240
10	Interest expense	Ameren Services Company	430	544,222
11	Interest expense	Ameren Corporation	430	9,680,785
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Rental Income	Ameren Services Company	454	541,120
22				
23				
24				
25				
26				
27				
28				
29				
30				
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32				
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41				
42				

Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: b**

Goods and services provided by Ameren Services Company are allocated via one of the following allocation methodologies:

**Total Capitalization**

Based on total operating company capitalization value

**Assets**

Based on total assets

**Construction Expenditures**

Based on construction expenditures

**Current Tax Expense**

Based on yearly tax expenses for each operating company

**Number of General Ledger Transactions**

Based on number of general ledger transactions

**Number of Accounts Payable Vouchers**

Based on the number of accounts payable vouchers

**Number of Active Projects**

Based on the number of active projects

**Number of Major Projects**

Based on the number of projects greater than \$25 million

**Non-Fuel Expenditures**

Based on the dollar expenditure of non-fuel transactions

**Computer Server Usage-Other than UNIX**

Based on the number of computer non-UNIX servers assigned to an operating company

**Computer Server Usage-UNIX**

Based on the number of UNIX computer servers assigned to an operating company

**Computer Storage**

Based on the storage usage by an operating company

**Governmental Affairs**

Based on the information by Ameren's Governmental Affairs organization as to what companies and/or business segments will be supported in the coming year

These ratios are determined annually and/or at such time as may be required due to a significant change in circumstances.

**Schedule Page: 429 Line No.: 2 Column: c**

Account(s) Charged or Credited: 107, 920, 921, 923, 930, 931

**Schedule Page: 429 Line No.: 3 Column: c**

Account(s) Charged or Credited: 107, 163, 182, 183, 303, 350, 426, 560, 561, 566, 570, 571, 920, 921, 923

**Schedule Page: 429 Line No.: 4 Column: c**

Account(s) Charged or Credited: 107, 421, 920, 921, 923, 930, 931



Name of Respondent Ameren Transmission Company of Illinois	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

<b>Schedule Page: 429</b>	<b>Line No.: 5</b>	<b>Column: c</b>
Account(s) Charged or Credited: 426, 920, 921, 923, 926, 928, 930, 931		
<b>Schedule Page: 429</b>	<b>Line No.: 7</b>	<b>Column: c</b>
Account(s) Charged or Credited: 107, 920, 921, 923		
<b>Schedule Page: 429</b>	<b>Line No.: 8</b>	<b>Column: c</b>
Account(s) Charged or Credited: 107, 303, 391, 920, 921, 923, 930, 931, 935		
<b>Schedule Page: 429</b>	<b>Line No.: 9</b>	<b>Column: c</b>
Account(s) Charged or Credited: 163, 920, 921, 923, 930		

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# INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

# INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debts, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

Schedule
Page No.

## Interest

charges, paid on long-term debt, advances, etc ..... 256-257

## Investments

nonutility property ..... 221

subsidiary companies ..... 224-225

Investment tax credits, accumulated deferred ..... 266-267

Law, excerpts applicable to this report form ..... iv

List of schedules, this report form ..... 2-4

Long-term debt ..... 256-257

Losses-Extraordinary property ..... 230

Materials and supplies ..... 227

Miscellaneous general expenses ..... 335

## Notes

to balance sheet ..... 122-123

to statement of changes in financial position ..... 122-123

to statement of income ..... 122-123

to statement of retained earnings ..... 122-123

Nonutility property ..... 221

Nuclear fuel materials ..... 202-203

Nuclear generating plant, statistics ..... 402-403

Officers and officers' salaries ..... 104

## Operating

expenses-electric ..... 320-323

expenses-electric (summary) ..... 323

## Other

paid-in capital ..... 253

donations received from stockholders ..... 253

gains on resale or cancellation of reacquired

capital stock ..... 253

miscellaneous paid-in capital ..... 253

reduction in par or stated value of capital stock ..... 253

regulatory assets ..... 232

regulatory liabilities ..... 278

Peaks, monthly, and output ..... 401

## Plant, Common utility

accumulated provision for depreciation ..... 356

acquisition adjustments ..... 356

allocated to utility departments ..... 356

completed construction not classified ..... 356

construction work in progress ..... 356

expenses ..... 356

held for future use ..... 356

in service ..... 356

leased to others ..... 356

Plant data ..... 336-337

401-429

# INDEX (continued)

## Schedule

## Page No.

Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

# INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
<b>Taxes</b>	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
<b>Transmission</b>	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
<b>Unamortized</b>	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230