Exhibit No.	
Issues:	Return on Equity and
	Capital Structure
Witness:	Ann E. Bulkley
Exhibit Type:	Rebuttal
Sponsoring Party:	Missouri-American Water
	Company
Case No.	WR-2022-0303
Date:	January 18, 2023

### MISSOURI PUBLIC SERVICE COMMISSION

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#### CASE NO. WR-2022-0303

### **REBUTTAL TESTIMONY**

#### OF

### ANN E. BULKLEY

#### **ON BEHALF OF**

#### MISSOURI-AMERICAN WATER COMPANY

#### AFFIDAVIT

I, Ann E. Bulkley, under penalty of perjury, and pursuant to Section 509.030, RSMo, state that I am a Principal for The Brattle Group, that the accompanying testimony has been prepared by me or under my direction and supervision; that if inquiries were made as to the facts in said testimony, I would respond as therein set forth; and that the aforesaid testimony is true and correct to the best of my knowledge and belief.

Ebulke Ann E. Bulkley

January 17, 2023 Dated

#### REBUTTAL TESTIMONY ANN E. BULKLEY MISSOURI-AMERICAN WATER COMPANY CASE NO. WR-2022-0303

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### **REBUTTAL TESTIMONY**

### ANN E. BULKLEY

1		I. <u>INTRODUCTION AND PURPOSE</u>
2	Q.	Please state your name and business address.
3	A.	My name is Ann E. Bulkley. I am employed by The Brattle Group as a Principal. My
4		business address is One Beacon Street, Suite 2600, Boston, Massachusetts 02108.
5	Q.	On whose behalf are you submitting this testimony?
6	А.	I am testifying on behalf of Missouri-American Water Company ("MAWC" or the
7		"Company"), a wholly-owned subsidiary of American Water Works Company, Inc.
8		("AWK" or "American Water").
9	Q.	Did you previously provide direct testimony in this proceeding?
10	А.	Yes. I filed direct testimony in this proceeding July 1, 2022.
11	Q.	What is the purpose of your Rebuttal Testimony?
12	A.	The purpose of my rebuttal testimony is to respond to the direct testimonies of Randall T.
13		Jennings on behalf of the Missouri Public Service Commission Staff ("Staff") and David
14		Murray on behalf of the Missouri Office of the Public Counsel ("OPC") regarding their
15		respective proposals for the capital structure and return on equity ("ROE") for MAWC in
16		this proceeding.
17	Q.	Are you sponsoring any schedules as part of your Rebuttal Testimony?
18	A.	Yes, I am sponsoring Schedules AEB-R-1 through AEB-R-13.

1	Q.	How is the remainder of your Rebuttal Testimony organized?
2	A.	The remainder of my Rebuttal Testimony is organized as follows:
3		• Section II provides a summary and overview of my rebuttal testimony and the
4		important factors to be considered in establishing the ROE for MAWC.
5		• Section III summarizes my updated cost of equity analyses based on market data
6		as of November 30, 2022.
7		• Section IV provides my response to the testimony of Mr. Jennings and Mr.
8		Murray regarding capital market conditions and the implications for MAWC's
9		cost of equity.
10		• Section V provides my response to Mr. Jennings's and Mr. Murray's
11		recommended capital structures for MAWC in this proceeding.
12		• Section VI provides my response to the cost of equity analyses and
13		recommendations of Mr. Jennings's and Mr. Murray.
14		II. <u>SUMMARY AND OVERVIEW</u>
14 15	Q.	II. <u>SUMMARY AND OVERVIEW</u> Have your positions changed as a result of the review of the direct testimonies of Mr.
14 15 16	Q.	II.       SUMMARY AND OVERVIEW         Have your positions changed as a result of the review of the direct testimonies of Mr.         Jennings and Mr. Murray?
14 15 16 17	<b>Q.</b> A.	II.       SUMMARY AND OVERVIEW         Have your positions changed as a result of the review of the direct testimonies of Mr.         Jennings and Mr. Murray?         No.       After reviewing the testimonies of Mr. Jennings and Mr. Murray, there is nothing in
14 15 16 17 18	<b>Q.</b> A.	II.       SUMMARY AND OVERVIEW         Have your positions changed as a result of the review of the direct testimonies of Mr.         Jennings and Mr. Murray?         No.       After reviewing the testimonies of Mr. Jennings and Mr. Murray, there is nothing in         their respective testimonies that has caused me to change the positions set forth in my
14 15 16 17 18 19	<b>Q.</b> A.	II.       SUMMARY AND OVERVIEW         Have your positions changed as a result of the review of the direct testimonies of Mr.         Jennings and Mr. Murray?         No.       After reviewing the testimonies of Mr. Jennings and Mr. Murray, there is nothing in         their respective testimonies that has caused me to change the positions set forth in my         Direct Testimony, including the range of results within which the Company's ROE should
<ol> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> </ol>	<b>Q.</b> A.	II. <u>SUMMARY AND OVERVIEW</u> Have your positions changed as a result of the review of the direct testimonies of Mr. Jennings and Mr. Murray? No. After reviewing the testimonies of Mr. Jennings and Mr. Murray, there is nothing in their respective testimonies that has caused me to change the positions set forth in my Direct Testimony, including the range of results within which the Company's ROE should be set or my specific ROE recommendation.
<ol> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> </ol>	Q. A. Q.	<ul> <li>II. <u>SUMMARY AND OVERVIEW</u></li> <li>Have your positions changed as a result of the review of the direct testimonies of Mr.</li> <li>Jennings and Mr. Murray?</li> <li>No. After reviewing the testimonies of Mr. Jennings and Mr. Murray, there is nothing in their respective testimonies that has caused me to change the positions set forth in my Direct Testimony, including the range of results within which the Company's ROE should be set or my specific ROE recommendation.</li> <li>What are your key conclusions and critiques regarding the appropriate ROE and</li> </ul>
<ol> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> </ol>	Q. A. Q.	<ul> <li>II. <u>SUMMARY AND OVERVIEW</u></li> <li>Have your positions changed as a result of the review of the direct testimonies of Mr.</li> <li>Jennings and Mr. Murray?</li> <li>No. After reviewing the testimonies of Mr. Jennings and Mr. Murray, there is nothing in</li> <li>their respective testimonies that has caused me to change the positions set forth in my</li> <li>Direct Testimony, including the range of results within which the Company's ROE should</li> <li>be set or my specific ROE recommendation.</li> <li>What are your key conclusions and critiques regarding the appropriate ROE and</li> <li>capital structure for MAWC in this proceeding?</li> </ul>
<ol> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> </ol>	Q. A. Q.	II. SUMMARY AND OVERVIEW Have your positions changed as a result of the review of the direct testimonies of Mr. Jennings and Mr. Murray? No. After reviewing the testimonies of Mr. Jennings and Mr. Murray, there is nothing in their respective testimonies that has caused me to change the positions set forth in my Direct Testimony, including the range of results within which the Company's ROE should be set or my specific ROE recommendation. What are your key conclusions and critiques regarding the appropriate ROE and capital structure for MAWC in this proceeding? My key conclusions and specific critiques of the assumptions and analyses relied upon by

#### Capital Structure

1

- 2 1. Mr. Jennings and Mr. Murray propose that American Water's consolidated capital 3 structure be applied to MAWC for ratemaking purposes; however, pursuant to the 4 stand-alone principle of ratemaking, regulated rates should be based solely on the 5 risks and benefits of the regulated utility, not its investors, parent or affiliates. In fact, Mr. Jennings acknowledges that American Water has less risk than MAWC as 6 7 a result of American Water's diversification of risk by operating in multiple 8 jurisdictions across the U.S. However, both Mr. Jennings and Mr. Murray ignore 9 this difference when proposing to use American Water's capital structure for 10 MAWC.
- In the current proceeding, the Commission is establishing the cost of capital for
   MAWC's operations in Missouri, not a combination of MAWC and its affiliates
   across the United States that is encompassed by the consolidated capital structure
   of American Water. MAWC's actual capital structure is consistent with the capital
   structures of the utility operating subsidiaries in the proxy group.
- 163. While MAWC has been able to take advantage of the comparatively lower cost debt17financing available from AWCC for the benefit of its customers, simply because18benefits for customers have been derived from this financing structure does not in19turn justify ignoring MAWC's stand-alone capital structure and imposing20American Water's consolidated capital structure for rate making purposes.
- 21 4. In making their recommendations regarding capital structure, Mr. Jennings and Mr. 22 Murray fail to consider the relationship between the ROE and the capital structure 23 in determining the overall cost of capital. Given the relationship between the equity 24 ratio and the required equity return, because MAWC's actual capitalization is 25 consistent with that of the utility operating subsidiaries of the proxy group, imputing a capital structure that differs significantly from the actual capitalization 26 27 of MAWC and the proxy group would result in increased risk relative to the proxy 28 group that should be reflected in the authorized ROE. Mr. Jennings's and Mr. Murray's recommended equity ratios, in combination with their ROE 29

2

recommendations, do not meet the comparable return standard of *Hope* and *Bluefield*.

3 5. Imputing American Water's consolidated capital structure to MAWC for rate 4 making purposes may reduce the proactive investments in capital expenditures in 5 the MAWC system and may reduce the investment in troubled water utility systems 6 in Missouri, which would be contrary to the best interests of Missouri customers. 7 Mr. Murray recognizes that: (i) MAWC's funds from operations ("FFO")-to-debt 8 ratios have been in the range of approximately 19 to 20 percent; (ii) American 9 Water was downgraded in 2019 when it had an FFO-to-debt ratio of 16 percent; 10 (iii) American Water's FFO-to-debt ratio has been approximately 13 percent to 14 percent the past few years; and (iv) American Water's FFO-to-debt ratio is expected 11 12 to decline to 12 to 13 percent over the next few years. Consequently, it is reasonable 13 to assume that if American Water's capital structure is used for MAWC's 14 ratemaking purposes, and thus MAWC's FFO-to-debt ratio were to match or be 15 similar to American Water's current credit metrics, it would negatively affect MAWC's ability to attract capital within American Water and MAWC's financial 16 17 strength would be weakened, thus limiting MAWC's options for access to capital 18 financing outside of American Water.

#### 19 <u>Cost of Equity</u>

20 6. Neither Mr. Jennings nor Mr. Murray directly rely on the results of their cost of 21 equity models directly for purposes of their ROE recommendations, which is not 22 surprising considering that their results are well below any recently authorized ROE 23 for a water utility and not reasonable estimates of the cost of equity for MAWC. 24 Mr. Jennings ignores the low results of his models by conducting a comparative 25 cost of equity analysis such that he only relies on the difference in the cost of equity 26 between his flawed analyses as opposed to the model results themselves. Similarly, Mr. Murray ignores the low results of his cost of equity models and recommends 27 28 an ROE that is outside the range of estimates produced by his models.

- 1 7. I agree with Mr. Jennings's conclusion that changed market conditions since Spire 2 Inc.'s 2021 rate case ("2021 Spire Case") indicate an increase in the cost of equity.<sup>1</sup> 3 However, Mr. Jennings inexplicably truncates his comparative cost of equity 4 analysis at June 30, 2022 (i.e., 2Q/2022), thus failing to account for significant 5 capital market changes since that time that affect the cost of equity. In fact, when 6 Mr. Jennings's cost of equity analyses are updated to reflect current data – and no 7 other changes are made to his assumptions or analyses – the results of his models 8 support an authorized ROE for MAWC of 10.50 percent in this proceeding.
- 9 8. While neither Mr. Jennings nor Mr. Murray rely on the results of their cost of equity 10 models directly for purposes of their ROE recommendations, their analyses are 11 flawed in a number of additional ways, including relying on unrealistically low 12 growth rate projections in their DCF analyses and incorrectly calculating market 13 risk premiums in their CAPM analyses. While I address the methodological 14 shortcoming of respective analyses, because these witnesses have placed no weight 15 on the results of their own analyses, it would be reasonable and appropriate for the 16 Commission to do the same.
- 9. When updating the cost of equity estimation models for data through November 30,
  2022, regardless of whether the combined water/natural gas utility proxy group is
  used or whether a water-only utility proxy group is used, demonstrates that the cost
  of equity has increased since the filing of my Direct Testimony. Thus the cost of
  equity results of either proxy group supports my recommended ROE of 10.50
  percent.
- 23 10. While the analytical results of cost of equity estimation models provide a starting
   24 point, my recommendation also considers other factors, including company 25 specific risk factors, capital market conditions and the capital attraction standard.

<sup>&</sup>lt;sup>1</sup> As discussed herein, while Mr. Jennings suggests that there are two mitigating factors to the increase in the cost of equity (*i.e.*, lower projected growth rates and higher utility stock prices) since the 2021 Spire Case. Mr. Jennings's conclusion would change when his comparisons are both corrected and updated to reflect current market data.

- Considering the financial and business risk factors facing MAWC, an ROE of 10.50
   percent is reasonable and appropriate.
- 3

#### III. <u>UPDATED COST OF EQUITY ANALYSES</u>

#### 4 Q. Have you updated your cost of equity models for more current market data?

5 Yes, I have updated my cost of equity analyses based on data through November 30, 2022. A. 6 In updating my analyses, I have made two changes to the proxy group: (1) I have removed 7 York Water from the proxy group because there is insufficient analyst coverage for this 8 company; and (2) I have shown the mean discounted cash flow ("DCF") results both with 9 and without Middlesex Water Company since Mr. Jennings includes the company in his DCF analysis and Mr. Murray excludes the company from his DCF analysis.<sup>2</sup> In addition 10 11 to updating the results for my combined water and natural gas and utility proxy group, I 12 have also provided updated results using a water utility-only proxy group consistent with 13 the proxy group approach used by Mr. Jennings and Mr. Murray.

The results of my updated analyses for my combined water and natural gas utility proxy group are summarized in Figure 1. When these updated results are compared to the results in Figure 17 of my Direct Testimony,<sup>3</sup> it demonstrates that the cost of equity has increased substantially since July 2022. For example, the mean and median DCF results using the average growth rate have increased by 73 basis points and 55 basis points, respectively, and the capital asset pricing model ("CAPM") and empirical CAPM ("ECAPM") results have increased as well.

<sup>&</sup>lt;sup>2</sup> Both Mr. Jennings and Mr. Murray include Middlesex Water company in their respective CAPM analyses.

<sup>&</sup>lt;sup>3</sup> Bulkley DT, p. 80.

		Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
	30-Day Average	9.03%	10.19%	11.54%
Constant	90-Day Average	9.01%	10.17%	11.51%
<b>Growth DCF</b>	180-Day Average	8.98%	10.14%	11.49%
Mean	Constant Growth Average	9.01%	10.17%	11.51%
Constant	30-Day Average 90-Day Average	8.63% 8.64%	10.03% 9.87%	10.87% 10.81%
Growth DCF	180-Day Average	8.64%	9.84%	10.74%
Median	Constant Growth Average	8.64%	9.91%	10.80%

_		Current 30-Day Avg 30-Yr Treasury Bond Yield	Near-Term Projected 30-Yr Treasury Bond Yield	Long-Term Projected 30-Yr Treasury Bond Yield
САРМ	Value Line Beta	11.03%	11.03%	11.00%
	Bloomberg Beta	10.69%	10.69%	10.66%
	Long-term Avg. Beta	10.30%	10.30%	10.25%
ECAPM	Value Line Beta	11.43%	11.43%	11.41%
	Bloomberg Beta	11.18%	11.18%	11.15%
	Long-term Avg. Beta	10.88%	10.88%	10.85%

1

The results of the water utility proxy group are summarized in Figure 2. This proxy group of water utilities is generally consistent with the proxy groups relied upon by Mr. Jennings and Mr. Murray, except that I have excluded MAWC's parent company, American Water, due to the circularity that might otherwise result from its inclusion. In comparing Figure 1 and Figure

<sup>&</sup>lt;sup>4</sup> Constant Growth DCF mean results exclude Middlesex Water Company.

2, the DCF results for the water utility proxy group are substantially higher than the combined
 water and natural gas utility proxy group, and the CAPM and ECAPM results are moderately
 lower.

4

### Figure 2: Updated Cost of Equity Model Results – Water Proxy Group

		Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
	30-Day Average	8.77%	10.48%	12.41%
Constant	90-Day Average	8.82%	10.53%	12.45%
Growth DCF Mean	180-Day Average	8.87%	10.58%	12.51%
	Constant Growth Average	8.82%	10.53%	12.46%
	30-Day Average	8.21%	10.29%	12.69%
Constant	90-Day Average	8.25%	10.21%	12.60%
<b>Growth DCF</b>	180-Day Average	8.32%	10.21%	12.60%
Median				
	Constant Growth Average	8.26%	10.23%	12.63%

		Current 30-Day Avg 30-Yr Treasury Bond Yield	Near-Term Projected 30-Yr Treasury Bond Yield	Long-Term Projected 30-Yr Treasury Bond Yield
САРМ	Value Line Beta	10.58%	10.58%	10.54%
	Bloomberg Beta	10.60%	10.60%	10.56%
	Long-term Avg. Beta	10.27%	10.27%	10.22%
ЕСАРМ	Value Line Beta	10.71%	10.71%	10.67%
	Bloomberg Beta	11.18%	11.18%	11.16%
	Long-term Avg. Beta	10.82%	10.82%	10.78%

Q. Do the results of combined water/natural gas and/or water utility only proxy groups
 support your recommended ROE for the Company in this proceeding?

A. Yes. The results of both the combined water/natural gas and water-only proxy groups
 reflecting data through November 30, 2022 support my recommended ROE of 10.50
 percent.

6

#### IV. <u>CAPITAL MARKET CONDITIONS</u>

### Q. What is Mr. Jennings's position on capital market conditions and the implications for the cost of equity?

9 In his direct testimony, Mr. Jennings discusses various economic and capital market A. 10 conditions currently impacting utility costs of equity. On the one hand, Mr. Jennings states 11 that there is an increased market risk that increases the cost of equity for utilities. For 12 example, Mr. Jennings highlights that the economy has experienced enormous volatility 13 since 2020, inflation has been persistently at 40-year highs for much of 2022, and interest rates are expected to continue to increase. As Mr. Jennings states, "[c]urrently, U.S. 14 economic conditions, including higher inflation and interest rates as discussed in this 15 16 testimony, indicate a higher cost of equity than the 2021 Spire Case."<sup>5</sup>

17 On the other hand, however, Mr. Jennings also states that, "[h]igher stock prices and lower 18 projected growth rates both indicate a lower COE [*i.e., cost of equity*]."<sup>6</sup> Mr. Jennings's 19 conclusion regarding higher stock prices is based on a comparison of the average utility

<sup>&</sup>lt;sup>5</sup> Jennings DT, p. 13; referencing Missouri Public Service Commission, Case No. GR-2021-0108, Report and Order, October 27, 2021 ("Spire 2021 Case").

<sup>&</sup>lt;sup>6</sup> *Id.* at 16; clarification added.

1		stock price for his proxy group for Q1/2021 at the time of the Commission's decision in
2		the 2021 Spire Case ( <i>i.e.</i> , \$78.64/share) and for Q2/2022 ( <i>i.e.</i> , \$80.93/share). <sup>7</sup> Mr. Jennings
3		also analyzes average utility projected growth rates over these same two time periods,
4		concluding that the projected growth rates have decreased from 6.58 percent to 6.50
5		percent. <sup>8</sup>
6		Ultimately, Mr. Jennings concludes that, "[t]he combined net result of the increase in
7		interest rates and the changes in overall market conditions is an increase in COE since the
8		2021 Spire Case."9
9	Q.	Do you agree with Mr. Jennings's conclusion regarding the effect of capital market
9 10	Q.	Do you agree with Mr. Jennings's conclusion regarding the effect of capital market conditions on the utility cost of equity?
9 10 11	<b>Q.</b> A.	Do you agree with Mr. Jennings's conclusion regarding the effect of capital market conditions on the utility cost of equity? I agree with Mr. Jennings's overall conclusion that the effect of current and projected
9 10 11 12	<b>Q.</b> A.	Do you agree with Mr. Jennings's conclusion regarding the effect of capital market conditions on the utility cost of equity? I agree with Mr. Jennings's overall conclusion that the effect of current and projected capital market conditions has resulted in an increase in the utility cost of equity. However,
9 10 11 12 13	<b>Q.</b> A.	Do you agree with Mr. Jennings's conclusion regarding the effect of capital market conditions on the utility cost of equity? I agree with Mr. Jennings's overall conclusion that the effect of current and projected capital market conditions has resulted in an increase in the utility cost of equity. However, I do not agree with Mr. Jennings's analyses in which he concludes that utility stock prices
9 10 11 12 13 14	<b>Q.</b> A.	Do you agree with Mr. Jennings's conclusion regarding the effect of capital market conditions on the utility cost of equity? I agree with Mr. Jennings's overall conclusion that the effect of current and projected capital market conditions has resulted in an increase in the utility cost of equity. However, I do not agree with Mr. Jennings's analyses in which he concludes that utility stock prices have increased and projected growth rates have decreased since the 2021 Spire Case, thus
9 10 11 12 13 14 15	<b>Q.</b> A.	Do you agree with Mr. Jennings's conclusion regarding the effect of capital market conditions on the utility cost of equity? I agree with Mr. Jennings's overall conclusion that the effect of current and projected capital market conditions has resulted in an increase in the utility cost of equity. However, I do not agree with Mr. Jennings's analyses in which he concludes that utility stock prices have increased and projected growth rates have decreased since the 2021 Spire Case, thus mitigating the increase in the utility cost of equity.

<sup>&</sup>lt;sup>7</sup> Schedule RTJ-d12. Reflects an average of the high and low stock prices for Mr. Jennings's proxy group for each of the months of Q1/2021 and Q2/2022.

<sup>&</sup>lt;sup>8</sup> Schedule RTJ-d11. Reflects an average of the projected earnings per share, dividend per share and book value per share growth rates for Mr. Jennings's proxy group.

<sup>&</sup>lt;sup>9</sup> Jennings DT, p. 19.

- Q. Why do you disagree with Mr. Jennings's conclusions regarding higher utility stock
   prices and lower projected growth rates since the 2021 Spire Case?
- A. Mr. Jennings's analysis of capital market conditions is based on data only through the end
   of Q2/2022, which is significant because it does not account for the increases in interest
   rates or the changes in overall market performance of utility stocks since that time.

### 6 Q. Do water utilities currently have lower growth rates as compared to the time of the 7 Spire 2021 Case?

8 A. No. First, Mr. Jennings's comparison of the projected growth rates for the water utilities 9 as of Q2/2022 is incorrect. As shown on Schedule AEB-R-8, page 1, which is Mr. 10 Jennings's Schedule RTJ-d11, Mr. Jennings suggests that the average projected growth 11 rate for the water utilities was 6.58 percent in Q1/2021 and 6.50 percent in Q2/2022. 12 However, the Value Line Investment Survey ("Value Line") reports that would have been 13 available for the water utilities that would have been available as of the end of  $Q^2/2022$ 14 (*i.e.*, June 2022) would have been from April 8, 2022. Therefore, as shown on Schedule 15 AEB-R-8, page 2, when Mr. Jennings's comparison is corrected to reflect the most current 16 reports that would have been available as of his Q2/2022 comparison point, the average 17 growth rate for the water utilities was actually 6.69 percent, which is *higher* than the 18 average projected growth rate as of Q1/2021 at the time of the 2021 Spire Case.

19 Regardless of Mr. Jennings's incorrect comparison as of Q2/2022, his comparison is also 20 inapt because he has not reflected current data even though his direct testimony was filed 21 at the end of November 2022. When Mr. Jennings's comparison is updated to rely on the 22 most current data through the end of November 2022, the average growth rates for these 23 proxy group companies is 7.14 percent, higher than the corrected comparison between

1 Q2/2022 and Q1/2021 on which Mr. Jennings relies. Therefore, once either corrected or 2 updated, Mr. Jennings's own growth rate comparison indicates that the cost of equity has 3 increased for water utilities since the 2021 Spire Case.

4

#### Q. Is Mr. Jennings's analysis of utility stock prices similarly affected by the fact that he 5 only relied on data through Q2/2022?

6 A. No, the fact that Mr. Jennings only evaluated utility stock prices through Q2/2022 does not 7 meaningfully change the comparison because the 3-month average utility stock prices in 8 Mr. Jennings's comparison were effectively the same as of the end of November 2022 as 9 they were as of the end of June 2022. Regardless, I disagree with Mr. Jennings's suggestion 10 that increased utility stock prices since the 2021 Spire Case have mitigated, in part, the 11 overall market conditions that indicate an increase in the utility cost of equity. As shown 12 on Schedule AEB-R-9 (and on Mr. Jennings's Schedule RTJ-d12), utility stock prices have 13 increased only marginally since the 2021 Spire Case – only 2.6 percent. That is not a 14 sufficiently meaningful increase since the 2021 Spire Case such that it would mitigate the 15 other market conditions that are indicative of an increase in the cost of equity since that 16 time.

Q. Specifically, by only focusing on capital market conditions through Q2/2022 for his
 analysis, what information has Mr. Jennings omitted from his analysis that may be
 relevant to assessing the cost of equity for MAWC in current market conditions?

4 In his direct testimony, Mr. Jennings specifically acknowledges the November 2022 A. increase in the federal funds rate by the Federal Reserve<sup>10</sup> and that interest rates are 5 expected to continue to increase;<sup>11</sup> however, for some reason, Mr. Jennings truncated his 6 7 comparative analysis of water utility projected growth rates and stock prices since the 2021 Spire Case to Q2/2022, which does not account for significant changes in the market. 8 9 Specifically, since Q2/2022, the Federal Reserve have implemented three additional 10 interest rate increases, two of which have been 75 basis point increases and the other a 50 11 basis point increase, which has raised the federal funds rate to a range of 4.25 percent to 12 4.50 percent. Further, the Federal Reserve has indicated that expects that inflation will remain elevated above the Federal Reserve target level over at least the next year and that 13 14 it will continue to increase interest rates to reduce inflation. For example, Federal Reserve 15 Chair Powell at the Federal Open Market Committee meeting in December 2022 16 anticipated further increases in the federal funds rate, and that while inflation is off of its 17 recent highs, it remains significantly above the Federal Reserve's long-term target:

We continue to anticipate that ongoing increases will be appropriate in order
to attain a stance of monetary policy that is sufficiently restrictive to return
inflation to 2 percent over time.
.....
Inflation remains well above our longer-run goal of 2 percent. Over the 12

23

Inflation remains well above our longer-run goal of 2 percent. Over the 12 months ending in October, total PCE prices rose 6 percent; excluding the

<sup>11</sup> *Id.*, at 13.

<sup>&</sup>lt;sup>10</sup> Jennings DT, p. 10.

1 2 3 4 5 6 7	volatile food and energy categories, core PCE prices rose 5 percent. In November, the 12-month change in the CPI was 7.1 percent, and the change in the core CPI was 6 percent. The inflation data received so far for October and November show a welcome reduction in the monthly pace of price increases. But it will take substantially more evidence to give confidence that inflation is on a sustained downward path.
/	 As shown in the SEP [i.e. Summary of Economic Projections] the median
9	projection for the appropriate level of the federal funds rate is 5.1 percent at
10	the end of next year. $1/2$ percentage point higher than projected in
11	September. The median projection is 4.1 percent at the end of 2024 and 3.1
12	percent at the end of 2025, still above the median estimate of its longer-run
13	value.
14	
15	And today we're the SEP they were published shows again that
16	overwhelmingly FOMC participants believe that inflation risks are to the
17	upside.
18	- -
19	You know, our focus right now is really on moving our policy stance to one
20	that is restrictive enough to ensure a return of inflation to our 2 percent goal
21	over time. It's not on rate cuts. And we think that we'll have to maintain a
22	restrictive stance of policy for some time. Historical experience caution
23	strongly against prematurely loosening policy. I guess I would say it this
24	way: I wouldn't see us considering rate cuts until the Committee is confident
25	that inflation is moving down to 2 percent in a sustained way. So that's the
26	that's the test I would articulate. And you're correct. There are not rate
27	cuts in the SEP for 2023. <sup>12</sup>
28	Similarly, Vice Chair Lael Brainard has noted that:
29	I think it will probably be appropriate soon to move to a slower pace of
30	increases. But I think what's really important to emphasize we've done a
31	lot, but we have additional work to do both on raising rates and sustaining
32	restraint to bring inflation down to 2% over time.
33	We have raised rates very rapidly by nearly four percentage points over
34	about nine months and we've been reducing the balance sheet, and you can
35	see that in financial conditions. You can see it in inflation expectations,
36	which are quite well anchored. You can see it in interest-rate-sensitive
37	sectors.

<sup>&</sup>lt;sup>12</sup> Transcript, Chair Powell, Press Conference, December 14, 2022.

1 2 3 4 5		But as we said last meeting, there are likely to be lags and it's going to take some time for that cumulative tightening to flow through. And so it makes sense to move to a more deliberate and a more data-dependent pace as we continue to make sure that there's restraint that will bring inflation down over time. <sup>13</sup>
6		Finally, Federal Reserve Governor Christopher Waller has also reiterated that the Federal
7		Reserve believes there is still significant progress that needs to be made to bring inflation
8		down to the Federal Reserve's long-term target of 2 percent. At the UBS Group AG
9		conference on November 13, 2022, Federal Reserve Governor Waller stated:
10 11 12 13 14		" <u>These rates are going to stay keep going up and they're going to stay</u> <u>high for a while until we see this inflation get down closer to our target</u> ," Waller said Monday at a UBS Group AG conference in Sydney. " <u>We've</u> <u>still got a ways to go. This isn't ending in the next meeting or two</u> ." <sup>14</sup>
15	Q.	What are your conclusions about the effect of inflation and interest rates on the cost
16		of equity?
17	A.	Overall, I agree with Mr. Jennings that the cost of equity has increased for water utilities
18		since the 2021 Spire Case. Based on the recent market conditions, and more recent views
19		offered by the Federal Reserve than were reflected in Mr. Jennings's comparative analysis,
20		it is reasonable to expect that the federal funds rate will increase to combat persistently
21		high inflation. I agree with Mr. Jennings that "all else being equal, high inflation

<sup>&</sup>lt;sup>13</sup> "Lael Brainard Talks Fed Interest Rates, Inflation, Crypto in Exclusive Interview," Bloomberg.com, November 14, 2022; <u>https://www.bloomberg.com/news/articles/2022-11-14/fed-s-brainard-on-rates-inflation-crypto-labor-and-more-q-a</u>. (emphasis added).

<sup>&</sup>lt;sup>14</sup> Pandey, Swati, "Fed's Waller Says There's a 'Ways to Go' before Rate Hikes Done," Bloomberg.com, Bloomberg, November 13, 2022; <u>https://www.bloomberg.com/news/articles/2022-11-13/fed-s-waller-says-there-s-a-ways-to-go-before-rate-hikes-done</u>. (emphasis added).

expectations lead to higher interest rates."<sup>15</sup> I also agree with Mr. Jennings that as interest 1 2 rates remain elevated relative to the recent past, it is reasonable to expect utilities' cost of equity to remain elevated in the near future, recognizing that there is not a perfect positive 3 correlation.<sup>16</sup> However, given the most recent market data, the fact that average projected 4 5 growth rates for water utilities have increased – not decreased as suggested by Mr. Jennings 6 - since the 2021 Spire Case, and water utility stock prices are effectively at the same level 7 now as at the time of the 2021 Spire Case, this is indicative that the cost of equity has 8 substantially increased since the 2021 Spire Case.

### 9 Q. What are Mr. Murray's views on capital market conditions?

10 Mr. Murray recognizes that market conditions have changed significantly since the end of A. 11 2021, noting that the yield on long-term bonds have "increased dramatically," almost double the yield since that time-period.<sup>17</sup> Contrary to his views in the Company's prior 12 13 rate case, where he suggested that interest rates were low and therefore the cost of equity 14 was low, in this case, Mr. Murray now suggests that, despite the substantial increase in 15 bond yields, the cost of equity has "remained fairly stable" since MAWC's 2020 rate case 16 because of the high valuations of water utility stocks, including the premium to which water utility stocks are trading to electric utilities.<sup>18</sup> Mr. Murray further asserts that capital 17 markets have "not traded consistent with underlying fundamentals."<sup>19</sup> 18

- <sup>18</sup> *Id.*, at 2.
- <sup>19</sup> *Id.*, at 10.

<sup>&</sup>lt;sup>15</sup> Jennings DT, p. 12.

<sup>&</sup>lt;sup>16</sup> *Id.*, at 13.

<sup>&</sup>lt;sup>17</sup> Murray DT, p. 9.

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**Q**.

### Has Mr. Murray recognized how the current, high valuations of the utilities sector affect the results of the models used to estimate the cost of equity?

3 No, he does not acknowledge that high valuations depress the dividend yield in the DCF A. 4 model. In order to determine whether the results of the DCF model are reasonable, it is 5 important to consider whether the current market conditions will persist during the rate 6 period. While Mr. Murray correctly observes that valuations for water utilities remain well 7 above historical averages, analysts do not expect the current price levels to be sustainable. As I noted in my Direct Testimony, equity analysts project that utilities are likely to 8 underperform the broader market as interest rates increase.<sup>20</sup> In fact, as discussed later 9 10 herein, Zacks ranks the water utility industry in the bottom 28 percent of all industries covered (*i.e.*, 178 out of 248) and currently has a "sell" recommendation for four of the six 11 12 water utilities in Mr. Murray's proxy group, with a "hold" recommendation on the other To the extent that analysts and investors expect the water utility sector to 13 two.<sup>21</sup> 14 underperform, the current dividend yields reflected in the DCF model, which reflect 15 relatively high stock price valuations, will understate the forward-looking cost of equity.

### Q. Do you agree with Mr. Murray's assertion that "the required return on utility stocks may not be that much higher than current coupons on bonds?"<sup>22</sup>

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A. No. Mr. Murray opines that investors will prefer utility stocks to bonds, as utilities can

pass on higher costs to customers, thus protecting investors from further rises in inflation.

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<sup>&</sup>lt;sup>20</sup> Bulkley DT, p. 27.

<sup>&</sup>lt;sup>21</sup> Zacks Investment Research; https://www.zacks.com/stocks/industry-rank/industry/utility-water-supply-196.

<sup>&</sup>lt;sup>22</sup> Murray DT, p. 26.

1 While I agree that utilities may have the opportunity, assuming favorable regulatory 2 treatment, to include prudently-incurred costs through rates, the contention that the 3 required returns on utility stocks "may not be much higher than current coupons on bonds" 4 has no basis. Owners of common equity hold a residual claim on the net assets of a utility. 5 The presence of any debt in a capital structure increases the risk to equity holders, as their 6 claim ranks lower. As such, the required return of equity holders must be materially higher 7 than the required return of debt holders; a point Mr. Murray implicitly endorses through 8 his "rule of thumb" analysis, where he suggests a risk premium of 3.00 percent to 4.00 9 percent relative to current bond yields. Thus, Mr. Murray's own methodology endorses 10 the idea that the cost of equity must be higher than the equivalent cost of debt, but he 11 chooses to ignore that fact when reviewing market conditions.

### 12 Q. Is Mr. Murray consistent in his interpretations of how capital market conditions 13 affect the ROE for MAWC from the Company's prior case?

14 A. No. In his 2020 testimony, Mr. Murray argued that a rise in the price-to-earnings ("P/E") 15 ratios for American Water and the water utility industry more generally were attributable to low business risk and a decline in long-term interest rates.<sup>23</sup> Now that long-term interest 16 17 rates have risen substantially, Mr. Murray instead argues that the rise in P/E ratios is 18 attributable to low business risk and high demand for American Water's stock due to 19 favorable environmental, social, and governance ("ESG") characteristics. American Water 20 has not meaningfully changed its regulated operating businesses since November 2020, so 21 any favorable ESG characteristics are not new to investors. It is clear that Mr. Murray is

<sup>&</sup>lt;sup>23</sup> Missouri Public Service Commission, Case No. WR-2020-0344, Direct Testimony of David Murray, at 15.

simply updating his rationale for a desired outcome – a lower or similar cost of equity for MAWC – rather than consistently interpreting market conditions.

#### 3 V. <u>REBUTTAL OF CAPITAL STRUCTURE ISSUES</u>

### 4 Q. What is Mr. Jennings's recommendation regarding the appropriate capital structure 5 for MAWC for ratemaking purposes?

# A. Mr. Jennings states that the capital structures of MAWC and its parent, American Water, are generally unchanged over the past three rate proceedings, and Staff has consistently recommended that the Commission use the consolidated capital structure of American Water for MAWC's ratemaking capital structure.

For these reasons, Mr. Jennings recommends a capital structure for MAWC that reflects American Water's capital structure as of June 30, 2022, which is composed of 40.71 percent common equity, 59.28 percent long term debt, and 0.02 percent preferred equity.<sup>24</sup> Mr. Jennings recommends that MAWC's cost of debt should be 4.08 percent, which is American Water's embedded cost of debt as of June 30, 2022. Similarly, Mr. Jennings recommends that MAWC's cost of preferred stock should be 8.77 percent, which is American Water's embedded cost of preferred stock as of June 30, 2022.<sup>25</sup>

<sup>&</sup>lt;sup>24</sup> *Id.*, at 27.

<sup>&</sup>lt;sup>25</sup> *Id.*, at 38.

### Q. What is Mr. Murray's position with respect to the appropriate capital structure for MAWC?

3 A. For reasons similar to those proposed by Staff, Mr. Murray proposes that MAWC's capital 4 structure be based on American Water's consolidated capital structure. Specifically, Mr. 5 Murray recommends MAWC's capital structure be set equal to American Water's average 6 quarterly consolidated capital structure, net of short term debt, for the period from June 30 2021 through June 30, 2022,<sup>26</sup> so long as the Commission orders MAWC to include short-7 term debt in its calculation of allowance for funds used during construction ("AFUDC"). 8 9 This would result in a capital structure composed of 40.45 percent equity and 59.55 percent long-term debt.<sup>27</sup> 10

### 11 Q. Do you agree with Mr. Jennings that the MAWC capital structure should be similar 12 to the American Water capital structure?

A. No, I do not. A foundation for Mr. Jennings's conclusion that the MAWC capital structure
should be similar to the American Water capital structure is that the entities bear similar
risk. Mr. Jennings states that if "the business risks of the parent company are similar to
those of the subsidiary, then each entity should be able to incur similar amounts of financial
risk. Presumably, this should cause their capital structures to be fairly similar."<sup>28</sup> Mr.
Jennings has provided no evidence that demonstrates that the business risks of American
Water and MAWC are similar. In fact, the business risks of these two entities are not

<sup>&</sup>lt;sup>26</sup> Murray DT, p. 40.

<sup>&</sup>lt;sup>27</sup> Id.

<sup>&</sup>lt;sup>28</sup> Jennings DT, p. 24.

1	similar. American Water is in the business of providing liquidity and credit management
2	to many water utility operating companies. MAWC is engaged in the provision of water
3	and wastewater services to a defined population with a defined distribution system. The
4	risk profiles of MAWC and American Water are not similar because American Water has
5	the benefit of diversification of its business operations across more than a dozen regulatory
6	jurisdictions across the U.S., whereas MAWC's operations are consolidated in a single
7	jurisdiction, with the risks of its business operations also in that one jurisdiction.

8 Q. Does Mr. Jennings agree that diversification reduces risk?

9 A. Yes. Mr. Jennings agrees that diversification reduces risk and therefore can increase
10 leverage, and recognizes this risk difference between American Water and MAWC;
11 however, he ignores this important distinction when he proposes the use of the American
12 Water capital structure for MAWC's ratemaking capital structure. Specifically, Mr.
13 Jennings states:

14Fourth, due to diversified equity investments in subsidiaries, it is reasonable15to assume that AWWC can take on greater leverage than MAWC because16of its lesser financial and business risk. Staff notes that it is not always17appropriate to use the parent company's cost of common equity if the parent18company's risk profile is significantly different from that of its regulated19subsidiaries.<sup>29</sup>

20 Mr. Jennings's failure to address this difference in risk between American Water and

MAWC, through either his capital structure or recommended ROE for MAWC, is

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Id, at 25.

inconsistent with the comparable return standard set forth in *Hope* and *Bluefield* that has
 been upheld by the Commission.<sup>30</sup>

### 3 Q. What does Mr. Jennings state regarding unregulated operations and capital 4 structure?

5 A. While Mr. Jennings suggests that non-utility operations are a factor to consider in 6 determining which capital structure should be used, he does not explain how that factor 7 should be considered. However, the implication from Mr. Jennings's testimony is that a 8 relatively greater level of non-utility operations by the parent is indicative that the capital 9 structure of the parent should be utilized for ratemaking purposes. Specifically, when 10 listing the factors of the relationship between MAWC and American Water that support 11 using the parent's capital structure, Mr. Jennings states:

In addition, AWWC's unregulated operations contributed approximately 12 13 14% of its consolidated operating revenues in the years 2019 through 2021. In comparison, in the 2021 Spire Case, in which Spire Missouri's 14 15 independent capital structure was used, Spire Inc.'s unregulated operations 16 contributed approximately 5% of the parent company's revenue. AWWC's unregulated operations contribute almost three times as much revenue as 17 18 Spire Inc.'s. Whether or not the parent company is diversified into non-19 utility operations, is a factor to consider when determining which capital structure should be used.<sup>31</sup> 20

21 Q. Is Mr. Jennings's comparison correct?

22 A. No. Mr. Jennings's comparison is incorrect as it both reflects an incorrect comparison and

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ignores American Water's current business operations. Further, Mr. Jennings analyses do

<sup>&</sup>lt;sup>30</sup> Federal Power Commission v. Hope Natural Gas Co., 320 U.S. 591 (1944) ("Hope"); Bluefield Waterworks & Improvement Co., v. Public Service Commission of West Virginia, 262 U.S. 679 (1923) ("Bluefield").

<sup>&</sup>lt;sup>31</sup> Jennings DT, p. 26.

not support his conclusion that it is appropriate to rely on the consolidated capital structure
 in the case of MAWC when the Commission has relied on the subsidiary capital structure
 in the case of Spire Missouri.

#### 4 Q. Please explain why Mr. Jennings's comparison is incorrect.

5 A. The source of Mr. Jennings's data on the unregulated operating revenue of American Water 6 is a data request response by the Company, which also provided more current data for 7 Q1/2022, demonstrating that American Water's unregulated operations contributed 7.60 percent to its operating revenue.<sup>32</sup> In addition, as stated in American Water's Q2/2022 8 9 SEC Form 10-Q, which is consistent with the time period that Mr. Jennings has relied on 10 for the remainder of his cost of equity analyses, American Water divested its primary 11 unregulated business unit (*i.e.*, its unregulated homeowner services group). Therefore, Mr. 12 Jennings has relied on data that is not representative of the American Water risk profile in 13 this analysis and has developed a meaningless comparison of assets and operating revenue.

### 14

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Q.

### obtain financing from American Water?

A. No. Mr. Jennings comes to the unsubstantiated conclusion that "[n]ot only would it be
 unreasonable and inappropriate to use MAWC's standalone capital structure to set
 MAWC's ROR, it would be more costly for ratepayers because of the higher equity ratio
 in MAWC's capital structure."<sup>33</sup> Mr. Jennings has provided no evidence that MAWC's
 standalone capital structure is either "unreasonable" or "inappropriate." Mr. Jennings

Has Mr. Jennings recognized the benefits to MAWC's customers from its ability to

<sup>&</sup>lt;sup>32</sup> MoPSC 0063\_Attachment.

<sup>&</sup>lt;sup>33</sup> Jennings DT, p. 25.

1 simply concludes that since debt has a lower cost than equity, more debt in the capital 2 structure will result in a lower cost. However, Mr. Jennings fails to consider the financial 3 risk associated with higher leverage: lower coverage ratios, lower credit ratings, and a 4 higher cost of debt. In addition, higher leverage increases the risk to equity holders, who 5 bear greater risk when an entity has higher leverage. Therefore, as leverage increases, the 6 risk to equity holders increase, as does the investor-required cost of equity. Mr. Jennings 7 has provided no evidence to support his conclusion, and his proposal to simply substitute 8 debt for equity will not necessarily reduce cost for customers.

As discussed in the Direct Testimony of Company witness Mr. Merante,<sup>34</sup> the reliance on AWCC to issue debt has reduced the overall cost of debt for MAWC's utility customers as compared with MAWC acquiring debt on a stand-alone basis. Therefore, it is unreasonable to adjust MAWC's capital structure to reflect the American Water capital structure simply because MAWC primarily does not issue debt independently, when the use of a consolidated debt offering by AWCC has resulted in lower costs to customers.

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Q. What are the options that are most often considered by utility regulatory commissions when setting a regulated utility's capital structure?

A. The three options that are most often considered for establishing a capital structure for
ratemaking purposes are as follows:

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• The utility operating company's actual (or projected) capital structure per the financial books and records of the company when this capital structure is reflective

<sup>&</sup>lt;sup>34</sup> The Direct Testimony of Company witness James Merante has been adopted by Company witness J. Cas Swiz for purposes of this proceeding. See also the Rebuttal Testimony of J. Cas Swiz.

- 1 of the way the company is operated and it is generally consistent with industry 2 norms.
- A hypothetical capital structure can be considered, especially if there are concerns that the actual per books capital structure is not reflective of the optimal capital structure for the utility operating company. The hypothetical capital structure can be based on comparable companies (*e.g.*, set within the range of the proxy group) or determined by the regulatory commission based on other risk factors.
- The parent company's consolidated capital structure has been applied when the 9 utility operating company represents the vast majority of the parent holding 10 company's operations, and therefore the financing for the operating company and 11 the holding company are similar. This is not the case with AW and any of its 12 subsidiaries, including MAWC.

### Q. Is the Company's proposed capital structure consistent with industry norms and therefore reasonable for ratemaking purposes?

Yes, it is for several reasons. First, pursuant to the stand-alone principle of ratemaking, 15 A. 16 regulated rates should be based solely on the risks and benefits of the regulated utility, not its investors, parent or affiliates. In the current proceeding, the Commission is estimating 17 18 the cost of capital for MAWC's operations in Missouri, not a combination of MAWC and 19 its affiliates across the United States that is encompassed by the capital structure of 20 American Water. Second, as discussed in the Direct Testimony of Mr. Merante, the Company's capital structure is reflective of the way the Company has been operated.<sup>35</sup> In 21 22 addition, I have examined the capital structures of the operating companies of the proxy 23 group as well as the capital structures that have recently been authorized for natural gas

1	and water utilities. In each case, the Company's proposal is within the established range.
2	As shown in Figure 3, the Company's proposed equity ratio is below the average of the
3	actual equity ratios established by the utility operating companies held by the proxy group
4	companies. In contrast, Staff's and OPC's proposed equity ratios are appreciably below
5	the low end of the range set by the equity ratios of the proxy companies.

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#### **Figure 3: Equity Ratios of Proxy Companies**

Proxy Group Company	Ticker	2021	2020	2019	3-yr Avg.
American States Water Company	AWR	59.69%	56.76%	55.40%	57.28%
Atmos Energy Corporation	ATO	59.88%	58.31%	57.85%	58.68%
California Water Service Group	CWT	49.24%	45.08%	43.23%	45.85%
Essential Utilities, Inc.	WTRG	53.56%	52.53%	52.80%	52.96%
Eversource Energy	ES	53.48%	54.23%	53.55%	53.76%
NiSource Inc.	NI	54.85%	54.43%	54.33%	54.54%
New Jersey Resources Corporation	NJR	51.75%	55.13%	57.55%	54.81%
Northwest Natural Gas Company	NWN	44.08%	41.92%	45.77%	43.92%
One Gas Inc.	OGS	61.09%	60.04%	63.28%	61.47%
SJW Corporation	SJW	50.91%	51.52%	50.40%	50.94%
Spire Inc.	SR	49.12%	52.78%	53.20%	51.70%
Proxy Group					
MEAN		53.42%	52.98%	53.40%	53.27%
LOW		44.08%	41.92%	43.23%	43.92%
HIGH		61.09%	60.04%	63.28%	61.47%

As discussed in my Direct Testimony, the equity ratio is a measure of the financial risk of a company and the authorized ROE is the return to compensate investors for that risk.<sup>36</sup> In this case, the appropriate ROE for MAWC is based on a cost of equity analysis of a proxy group of publicly traded companies. To the extent that the capital structure that is authorized for MAWC has significantly higher leverage than the proxy group, then the Commission is imposing greater risk than the proxy group companies. Therefore, that incremental risk should be reflected in a relatively higher authorized ROE.

<sup>&</sup>lt;sup>36</sup> Bulkley DT, p. 73.

### Q. How do the proposed equity ratios in this case compare with the equity ratios that have been recently authorized for water and natural gas utilities?

A. As shown in Figure 4, the majority of the recently authorized equity ratios for natural gas
and water utilities are in the range of 50 percent to 55 percent. MAWC's proposed equity
ratio of 51.80 percent is well within the range of authorized equity ratios for companies of
comparable risk. In contrast, the Staff's and OPC's proposed equity ratios are well below
every authorized equity ratio over this same time period.

### Figure 4: Average Authorized Equity Ratios for Natural Gas and Water Utilities over the Past Three Years<sup>37</sup>



<sup>&</sup>lt;sup>37</sup> Chart excludes jurisdictions that include zero cost items in the capital structure: Arkansas, Indiana, Michigan and Florida.

As shown in Figure 5, OPC and Staff's proposed equity returns (equity ratio x ROE) are
 well below the authorized equity returns over the past three years.

### Figure 5: Average Authorized Equity Returns for Natural Gas and Water Utilities over the Past Three Years<sup>38</sup>



Q. Would the use of consolidated capital structure for ratemaking purposes affect
 investment in MAWC?

8 A. Yes, it could. As discussed in the Rebuttal Testimony of Company Witnesses J. Cas Swiz,
9 and Jeffery Kaiser, while the Company will always maintain a safe and reliable system,
10 proactive investments in the MAWC system, as well as the acquisition of troubled water

<sup>&</sup>lt;sup>38</sup> Chart excludes jurisdictions that include zero cost items in the capital structure: Arkansas, Indiana, Michigan and Florida. MAWC current equity return is based on an equity ratio of 51.80% and an ROE of 9.55%

systems likely will not continue to occur at current levels if they are not supported by
 regulatory policy.

### 3 Q. Could the use of the consolidated capital structure affect MAWC's access to capital?

A. Yes, it could. Authorizing a more leveraged capital structure could make it difficult to
access capital on reasonable terms. While MAWC receives financing from AWCC, I
understand that the Company has the option to seek financing elsewhere if it can obtain
better terms than offered by AWCC. If MAWC needed to access capital from sources
other than AWCC, imposing the consolidated capital structure on MAWC could result in
weaker credit metrics that could limit MAWC's options for access to capital from sources
other than AWCC.

### Q. Why do you think that MAWC's credit metrics would be weaker if it were capitalized along the lines recommended by Staff and OPC?

A. As noted by Mr. Murray, MAWC's funds from operations ("FFO")-to-debt ratios have
been in the range of <u>\*\*</u>

## 16 17 18 <u>40</u> \*\* Considering that American Water was downgraded in 2019 with an

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<sup>&</sup>lt;sup>39</sup> Murray DT, p. 45.

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3			ructure is t	ised f	or MAW	C's rater	naking	g purposes, and thus MAWC's FFO-	to-
	de	bt ratio	were to ma	tch or	be simila	r to Ame	rican V	Water's current credit metrics, MAWC	]'s
4	fir	nancial	strength wo	ould b	e weakene	d, thus l	imiting	g MAWC's options for access to capi	tal
5	fir	nancing	outside of .	Amer	ican Wate	r.			
6	In	fact,	Moody's	has	recently	stated	that,	***	
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1 Thus, implementing Staff's and OPC's proposal in which MAWC's regulated capital 2 structure would reflect American Water's consolidated capital structure would be 3 inconsistent with the financial expectations of the credit rating agencies and result in 4 MAWC's FFO-to-debt ratio to decline to a level in which Moody's could downgrade the 5 Company.

- Q. Mr. Murray asserts that rating agencies, such as S&P Global Ratings, typically allow
  water utility companies to carry more leverage due to lower business risk associated
  with water utility assets. Is this a basis for applying American Water's consolidated
  capital structure to MAWC for ratemaking purposes?
- A. No. While Mr. Murray claims that S&P "allows water utility companies to have funds
  from operations-to-debt (FFO/debt) ratios of as low 9% to 13% and still maintain an 'A'
  credit rating," he has disregarded or failed to acknowledge that Moody's, as just discussed,
  has specifically noted that a downgrade could occur if MAWC's FFO-to-debt ratio declines
  below 16 percent.

### Q. Why is American Water still rated "investment grade" when it has a debt ratio similar to what Staff and OPC have proposed for MAWC?

A. As noted above, the rating agencies have noted that American Water benefits from the
diversity of the utility operations in the large American Water system as part of their risk
assessment. Specifically, Moody's has noted that American Water's credit profile is
supported by 1) its market position as the largest U.S. investor-owned water utility holding
company, 2) strong regulatory and operational diversity across 16 states, 3) improving
regulatory support as more states adopt cost recovery trackers, and 4) improving business

1		risk profile following the sale of its largest non-utility business. <sup>43</sup> Consequently, the rating
2		agencies recognize that the risk of American Water is lower than that of an entity operating
3		in one jurisdiction or in one industry, and have reflected that lower risk in American
4		Water's credit rating.
5	Q.	Please respond to Mr. Murray's position that it is not fair to ask ratepayers to pay for
6		higher-cost capital than American Water considers appropriate for its consolidated
7		capital structure.
8	A.	Mr. Murray recognizes that American Water benefits from the diversification of utility
9		operations across many jurisdictions, and that the benefits of this lower risk profile are
10		transferred to MAWC customers through the relatively lower financing costs achieved by
11		AWCC than could otherwise be obtained if MAWC were to seek financing on a stand-
12		alone basis. <sup>44</sup> Therefore, since the American Water capital structure consolidates the risk
13		of its many operating companies, MAWC's customers are benefiting from that
14		consolidated (and thus lower) risk in the form of low-cost debt achieved by AWCC. If
15		MAWC is allowed to maintain its requested stand-alone capital structure, then MAWC's
16		customers will also benefit from the resulting financial flexibility of having a relatively
17		higher equity component consistent with its actual operations, which is important in the
18		event there is a benefit from or a need to attract capital from a source other than AWCC.

<sup>&</sup>lt;sup>43</sup> Moody's Investor Services, Credit Opinion, American Water Works Company, Inc., November 4, 2021, at 1. Note, since the issuance of Moody's credit opinion, American Water has divested its regulated utility operations in New York and Michigan, but continues to operate in multiple jurisdictions across the U.S.

<sup>&</sup>lt;sup>44</sup> Murray DT, p. 45.

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### Q. What analysis has been conducted to demonstrate that MAWC's financing through AWCC is low-cost financing?

3 A. In his Direct Testimony, Mr. Merante provided an analysis that demonstrates that \$30 4 million in savings have been passed on to MAWC customers as a result of the use of AWCC financing as compared with accessing the private placement bond market.<sup>45</sup> In 5 addition, in Figure 6, I show the debt issuances made through AWCC over the past 13 6 7 years, including the date of the issuance and the interest rate on the issuance. In addition, I have calculated the 30-day average yield on the Moody's A-rated Utility Bond Index and 8 9 the Moody's Baa-rated Utility Bond index as of the date of each debt issuance. As shown 10 in Figure 6, the interest rate obtained by AWCC has almost always been lower than the yield on the Moody's Utility Bond Index that corresponds to the AWCC rating at the time 11 12 of issuance. This demonstrates that issuing debt through AWCC has consistently been the 13 lowest cost resource available to American Water subsidiaries, including MAWC. 14 Therefore, Missouri ratepayers have benefitted from the availability of the AWCC 15 financing option, as opposed to MAWC obtaining financing on the open market.

<sup>&</sup>lt;sup>45</sup> Merante DT, p. 13.
Figure 6: Comparison of Interest Rates on AWCC Debt Issuances and Applicable Moody's
 Utility Bond Index at Time of Issuance



4 Q. Is there a mismatch between Staff's and OPC's capital structure proposals and their
5 respective proposals to rely on a proxy group to determine the authorized ROE?

A. Yes. While Mr. Jennings and Mr. Murray propose that the equity ratio for MAWC match
the consolidated capital structure of American Water, they also rely on market-based data
for a proxy group of comparable companies to estimate the cost of equity. The marketbased data for the proxy group includes the capitalization of those companies. Therefore,
the cost of equity that is estimated is related to the equity ratios of the proxy companies.

### As discussed in my Direct Testimony, the *Hope* and *Bluefield* decisions form the basis for determining whether a return is just and reasonable.<sup>46</sup> One of the standards established by

<sup>46</sup> Bulkley DT, p. 9.

1		the United States Supreme Court in those cases is that the authorized return must be
2		consistent with the returns for other companies with similar or comparable risk. Unless
3		the authorized equity ratio in this case is comparable to the equity ratio of the proxy group,
4		the ROE will be out of sync, and the Hope test will be violated because it requires that the
5		authorized ROE be based on "comparable risk."
6		The risk factors that are considered for purposes of establishing "comparable risk" are the
7		business risk, financial risk (leverage), and regulatory risk of the subject company to the
8		proxy group:
9 10		• The use of proxy group companies in similar businesses establishes comparable business risk.
11 12 13 14 15		• The comparability of financial risk is evaluated by comparing the leverage of the subject company ( <i>i.e.</i> , MAWC) to the proxy group. If the proxy group has lower financial risk (leverage) than the risk reflected by the equity ratio for the subject company, the cost of equity that results from the proxy group analysis must be adjusted to reflect the incremental risk of the subject company.
16 17 18		• Finally, regulatory risk is somewhat less certain across proxy companies. In this instance, the proxy group companies are more like American Water in that the regulatory risk is diversified across multiple jurisdictions.
19		Consequently, use of American Water's consolidated capital structure, which is more
20		highly leveraged than the capital structures of the proxy companies, would result in
21		increased financial risk for MAWC that would need to be accounted for through an
22		authorized ROE that is higher than what is indicated by the proxy company analysis.
23	Q.	How do Mr. Jennings's or Mr. Murray's proposed equity ratios in combination with
24		their proposed ROEs for MAWC compare to the other American Water utility
25		operating subsidiaries?
26	A.	Staff's proposed equity ratio of 40.71 percent and its recommended ROE of 9.73 percent
27		produces a weighted equity return ("WROE") of just 3.96 percent. Mr. Murray's proposed

equity ratio of 40.45 percent and his recommended ROE of 9.00 percent produces a WROE
of just 3.64 percent. The mean authorized ROE for the American Water operating
subsidiaries is 9.70 percent and the mean equity ratio is 49.47 percent, which, as shown in
Figure 7, produces a mean WROE of 4.80 percent. Thus, the weighted equity returns for
MAWC proposed by Staff and OPC are substantially below the mean WROE of American
Water's other operating companies.





<sup>&</sup>lt;sup>47</sup> Short term debt is included in the capital structure for KY, IL, TN, VA, WV. The capital structure for TN includes portion for company and parent. IN includes deferred taxes in the capital structure, which have been removed for comparison purposes. MAWC current is based on 51.80% equity and 9.55% ROE.

2

### Q. Does financial theory require aligning the equity ratio for ratemaking purposes to the equity ratio used to determine the authorized ROE?

3 Yes. If the Commission accepts Staff's or OPC's proposal to impute a capital structure A. 4 consisting of more debt than the Company's test year capital structure, the higher common 5 equity cost rate related to a changed common equity ratio must also be reflected in 6 establishing the authorized ROE. It is a fundamental tenet of finance that the greater the 7 amount of financial risk borne by common shareholders, the greater the return required by 8 shareholders in order to be compensated for the added financial risk imparted by the greater 9 use of senior debt financing. In other words, the greater the debt ratio, the greater the return 10 required by equity investors. Thus, in that circumstance, the cost of equity must be adjusted 11 to reflect the additional risk associated with the more debt-heavy capital structure. In fact, 12 Mr. Murray acknowledges this relationship considering that he has stated that if the 13 Commission authorizes a higher equity ratio than his recommendation, then he recommends that MAWC be authorized a lower ROE.<sup>48</sup> 14

Q. If the equity ratios recommended by Mr. Jennings and Mr. Murray were
 implemented, would the ROEs that they have recommended have to be significantly
 higher in order to achieve the equity return based on the current ROE and MAWC's
 current equity ratio?

A. Yes. As shown in Figure 8, if Staff's and OPC's proposed equity ratios were implemented,
 their ROEs for MAWC would need to be 11.74 percent and 11.82 percent, respectively, in
 order to achieve the same average WROE as MAWC has at a 50 percent equity ratio and

<sup>&</sup>lt;sup>48</sup> Murray DT, p. 6.

an ROE of 9.55 percent. While Mr. Murray states that his recommended ROE should be
lower if the Commission does not accept his proposed equity ratio proposal for MAWC,
ironically he fails to acknowledge that his recommended equity ratio in combination with
his recommended ROE in this proceeding is well below the average for American Water's
regulated water utility subsidiaries, highlighting a disconnect with Mr. Murray's and Mr.
Jennings's proposals.

7

#### Figure 8: Staff and OPC Proposed WROE v. MAWC WROE

	MAWC	Staff	OPC
Staff & OPC As Proposed			
Equity Ratio	50.00%	40.71%	40.45%
Equity Cost	9.55%	9.73%	9.00%
WROE	4.78%	3.96%	3.64%
Staff & OPC As Adjusted			
Equity Ratio		40.71%	40.45%
Equity Cost		11.74%	11.82%
WROE		4.78%	4.78%

8 9

### 10 Q. What is your conclusion regarding the capital structures recommended by Staff and 11 OPC?

A. The use of the American Water consolidated capital structure recommended by Staff and
OPC is not reflective of the way MAWC is actually operated, is contrary to the precedent
of the United States Supreme Court and the Commission when considered in combination
with their respective recommended ROEs, and is incompatible with financial theory.

#### VI. <u>REBUTTAL OF COST OF EQUITY ISSUES</u>

2 Q. Please summarize the cost of equity analyses of Mr. Jennings and Mr. Murray.

3 Mr. Jennings conducts a "comparative cost of equity analysis" to derive his recommended A. ROE for MAWC.<sup>49</sup> Specifically, Mr. Jennings estimates the cost of equity for MAWC as 4 5 of 2Q/2022 and 1Q/2021 (i.e., the time of the 2021 Spire Case ) using a DCF and a CAPM, 6 calculates the average results of those models as of each period, and then applies that difference to the 9.37 percent ROE that was authorized in the 2021 Spire Case.<sup>50</sup> In 7 8 addition, Mr. Jennings also calculates the average authorized ROE for US water utilities 9 and for natural gas utilities in 2021, and concludes that water utilities on average had 10 authorized ROEs that were 10 basis points lower. Therefore, Mr. Jennings's recommended 11 ROE reflects the result of his comparative ROE analysis, which is the sum of: (1) his 12 calculated change in the cost of equity for MAWC between Q1/2021 and Q2/2022; (2) his calculated difference in national average authorized ROEs for water versus natural gas 13 14 utilities in 2021; and (3) the Commission's authorized ROE in the 2021 Spire Case. Mr. 15 Jennings also calculates a "rule of thumb" bond yield plus risk premium analysis as a reasonableness check on the results of his DCF and CAPM analyses.<sup>51</sup> 16

Mr. Murray develops several multi-stage DCF and CAPM analyses, as well as a "rule of
 thumb" bond yield plus risk premium approach similar to Mr. Jennings.<sup>52</sup> Instead of
 averaging or otherwise aggregating these cost of equity estimates in a systematic fashion,

<sup>&</sup>lt;sup>49</sup> Jennings DT, p. 2.

<sup>&</sup>lt;sup>50</sup> *Id.*, Schedule RTJ-d15.

<sup>&</sup>lt;sup>51</sup> *Id.*, at 34-35.

<sup>&</sup>lt;sup>52</sup> Murray DT, p. 8.

1	Mr. Murray recommends a starting point for a "zone of reasonableness standard" <sup>53</sup> to
2	define the range within which MAWC's ROE should be established and, within that range,
3	his recommended ROE. Mr. Murray also states that his recommended ROE of 9.00 percent
4	is contingent on the Commission establishing MAWC's equity ratio consistent with its
5	parent's target equity ratio of approximately 40 percent, and that if the Commission
6	authorizes a higher equity ratio, then Mr. Murray recommends that MAWC be authorized
7	an ROE of 8.40 percent. <sup>54</sup>

### 8 Q. Are Mr. Jennings's and Mr. Murray's ROE recommendations for MAWC based on 9 their respective cost of equity analyses?

10 A. No. Figure 9 summarizes the results of the cost of equity estimation approaches used by 11 these witnesses and their final recommendations. As shown, the results of Mr. Jennings's 12 cost of equity analyses are not relied on for his recommended ROE, since the results of his 13 DCF and CAPM analyses are well below his recommended ROE. Rather, as noted, Mr. 14 Jennings only relies on the results of these models as a comparison to the results from those 15 same models as of the end of Q1/2021. Considering Mr. Jennings's recommended ROE 16 for MAWC is approximately 180 to 230 basis points higher than the results of his DCF and 17 CAPM analyses, respectively, it is clear that the results of Mr. Jennings's DCF and CAPM 18 analyses are not representative of a fair and reasonable return for MAWC.

<sup>54</sup> *Id.*, at 6.

<sup>&</sup>lt;sup>53</sup> *Id.*, at 4.

	Staff	OPC
	Jennings	Murray
DCF Q2 2022	7.934% <sup>55</sup>	$6.22\%^{56}$
CAPM Q2 2022	7.44% <sup>57</sup>	7.53% - 8.46% <sup>58</sup>
Rule of Thumb (BYRP)	7.46% - 9.97% <sup>59</sup>	8.75% - 9.00% <sup>60</sup>
Range	N/A	8.40%-9.25% <sup>61</sup>
Recommendation	9.73% <sup>62</sup>	$9.00\%^{63}$

Figure 9: Summary of Staff and OPC Cost of Equity Estimation Methodologies

3 Likewise, Mr. Murray has also not relied on the results of his cost of equity models to establish either the range within which MAWC's ROE should fall, nor his recommended 4 5 ROE for the Company, considering that the results of his DCF and CAPM analyses are 6 also well below his recommended ROE. Mr. Murray claims that he considers the Commission's "zone of reasonableness," which the Commission has defined as extending 7 from 100 basis points above and 100 basis points below the recent national average 8 authorized ROE for water, electric and/or gas utilities,<sup>64</sup> to establish his recommended ROE 9 10 range, and he recommends that the Commission use an allowed ROE of 9.40 percent as

<sup>57</sup> Jennings DT, p. 34.

- <sup>59</sup> Jennings DT, p. 34.
- <sup>60</sup> Murray DT, p. 38.
- <sup>61</sup> *Id.*, at 39.
- <sup>62</sup> Jennings DT, p. 36.
- <sup>63</sup> Murray DT, p. 39.

<sup>&</sup>lt;sup>55</sup> Jennings DT, p. 32.

<sup>&</sup>lt;sup>56</sup> Murray DT, p. 34.

<sup>&</sup>lt;sup>58</sup> Murray DT, p. 37.

<sup>&</sup>lt;sup>64</sup> See, e.g., Missouri Public Service Commission, Report and Order, Case No. GR-2009-0355, February 10, 2010, at 36.

the starting point in this proceeding for the "zone of reasonableness." In other words, Mr.
Murray implies a "zone of reasonableness" of 8.40 percent to 10.40 percent; however,
without explanation, he arbitrarily recommends a ROE range for MAWC that reflects only
a range of 85 basis points within the low end of the "zone of reasonableness." In other
words, Mr. Murray arbitrarily truncates his "zone of reasonableness" upon which he bases
his ROE range for the Company and entirely disregards the upper half of his recommended
"zone of reasonableness."

8 Q. Before addressing the specific inputs of Mr. Jennings's cost of equity analyses, are 9 there any overarching issues with Staff's "comparative" cost of equity approach to 10 establish MAWC's ROE in this proceeding?

A. Yes. There are numerous elements of Mr. Jennings's cost of equity analyses with which I
disagree, and these specific input and methodology issues with which I disagree are
discussed in detail later in this section. However, the most critical issue with Mr.
Jennings's comparative analysis is that it utilizes the 2021 Spire Case as a benchmark for
setting MAWC's ROE, yet it fails to account for any differences between the operations of
Spire and MAWC.

For example, Mr. Jennings is proposing that MAWC's equity ratio be set at 40.71 percent, which reflects the parent company consolidated capital structure. However, in the 2021 Spire Case, the utility's stand-alone capital structure of 54.25 percent equity was used for ratemaking purposes. In other words, Staff is proposing materially different leverage in the capital structure for MAWC relative to what was authorized in the 2021 Spire Case, and this is a significant risk factor that would otherwise change the credit metrics for MAWC in accessing the market on its own and would result in greater risk to equity

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holders. While Mr. Jennings attempts to account for a difference between natural gas and
 water utilities by comparing differences in nationally authorized ROEs for these utilities,
 he fails to account for other differences that should be reflected in the ROE (*e.g.*, the
 significant difference in capital structure; differences in other risk factors).

5 The comparative approach implemented by Mr. Jennings requires adjustments that are 6 unnecessary if the cost of equity analyses are conducted on the subject company and are 7 reasonably specified based on current and expected market conditions. Deriving an 8 estimated cost of equity from several analytical approaches based on current and expected 9 market data is a widely-used and defensible approach to recommending a reasonable ROE 10 for ratemaking purposes. While I disagree with Mr. Jennings's comparative approach, 11 even if one were to conduct such an approach, all necessary adjustments would need to be 12 made to account for the differences between the subject and the benchmark company; 13 however, Mr. Jennings has not done that.

### Q. While you disagree with Mr. Jennings's comparative analysis, does it rely on the most current data available?

16 A. No. Inexplicably, Mr. Jennings's cost of equity analyses rely on data for the quarter ending
17 June 2022 even though he filed his testimony in late November 2022.

#### 18

### Q. Have you updated Mr. Jennings's analyses to reflect the most current data?

A. Yes. I have updated Mr. Jennings's "current" DCF and CAPM analyses (*i.e.*, those for
20 2Q/2022) based on the three months ended November 30, 2022. In order to isolate the
21 impact of failing to reflect current data, I have only updated the data used in Mr. Jennings's
22 analyses through November 2022 and have retained all of his methodologies and

assumptions. These updated analyses are shown on Schedules AEB-R-10 through AEB R-12.

### 3 Q. What are the results of Mr. Jennings's analyses when updated with data through 4 October 2022?

A. As shown on Schedules AEB-R-10 through AEB-R-12, when Mr. Jennings's comparative
cost of equity analysis is updated to reflect data through November 2022, and everything
else remains the same, his analysis results in a "Water Utility Adjustment" of 117 basis
points (not 46 basis points). In other words, when the *only* change that is made to Mr.
Jennings's comparative cost of equity analyses is to update those analyses to reflect the
most current data, his ROE recommendation would be just 6 basis points different than my
ROE recommendation for the Company in this proceeding.

# Q. As you noted previously, Mr. Jennings also reduces his ROE recommendation by 10 basis points to reflect what he suggests is the difference between national average authorized water utility ROEs and national average authorized natural gas utility ROEs in 2021. Is there any basis for this adjustment?

16 A. No, for multiple reasons, there is no basis for Mr. Jennings's proposed adjustment. As 17 shown on Schedule RTJ-d17, Mr. Jennings concludes that the average nationally 18 authorized ROE for water utilities in 2021 was 10 basis points less than the average for

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1	natural gas distribution utilities. <sup>65</sup>	However, the authorized	ROE data	on which	Mr.
2	Jennings bases his conclusion does	not support his adjustment.			

3 First, Mr. Jennings indicates on Schedule RTJ-d17 that his adjustment is based on data 4 from 10 water utility proceedings in 2021 and 43 natural gas distribution proceedings. 5 However, what Mr. Jennings fails to disclose is that there was an authorized ROE specified 6 in only 4 of the 10 water proceedings. As shown in Figure 10, the authorized ROE in three 7 of those cases ranged between 9.52 percent and 9.60 percent, and there was a single case 8 in which the authorized ROE was 9.00 percent. Consequently, Mr. Jennings's analysis 9 suffers from a bias of a small sample size and it is not reasonable to draw a conclusion for 10 comparative purposes on the basis of only four authorized water utility ROEs. In 11 comparison, there were 43 natural gas utility rate case proceedings in 2021 in which an 12 authorized ROE was specified.

<sup>&</sup>lt;sup>65</sup> Mr. Jennings states that the average authorized ROE for natural gas utilities in 2021 was 9.56 percent, while the average authorized ROE for water utilities in 2021 was 9.46 percent, which suggests supports a 10 basis point reduction in his comparative-based ROE recommendation.

			Order	Decision	Authorized
<b>Jurisdiction</b>	Company	Docket No.	Date	Туре	ROE
Pennsylvania	Pennsylvania American Water Co.	R-2020-3019369, et. al.	02/25/21	Settled	NA
Missouri	Missouri American Water Co.	WR-2020-0344, et. al.	04/07/21	Settled	NA
Idaho	Veolia Water Idaho	SUZ-W-20-02	04/30/21	Settled	NA
New Jersey	Veolia Water New Jersey	D-WR20110729	05/19/21	Settled	9.60%
Iowa	Iowa American Water	RPU-2020-0001	06/28/21	Litigated	9.60%
Virginia	Aqua Virginia Inc.	PUR-2020-00106	06/22/21	Settled	NA
Connecticut	Connecticut Water Co.	20-12-30	07/28/21	Litigated	9.00%
California	California American Water Co.	A-19-07-004	12/30/21	Settled	NA
Illinois	Utility Services of Illinois Inc.	21-0198	12/31/21	Litigated	9.52%
				Average	9.43%
				Median	9.56%

2

#### Figure 10: Water Utility Rate Proceedings in 2021 and the Authorized ROE, if Specified 1

3	Second, Mr. Jennings relies on an average of the ROEs authorized in those four utility rate
4	cases in 2021; however, as noted, three of the four authorized ROEs are between 9.52
5	percent and 9.60 percent, while the authorized ROE in the other proceeding is much lower
6	at 9.00 percent. While it is not reasonable to draw a conclusion from such a small sample
7	size of just four rate proceedings, even for the sake of argument if one were to utilize such
8	data, the median of the results should have been relied on as the measure of central
9	tendency considering one of the results was so much different than the other three results.
10	As shown in Figure 10, the median result of those four proceedings is 9.56 percent. In
11	comparison, based on Mr. Jennings's workpapers, the median result of the authorized
12	ROEs for the natural gas utilities in 2021 was 9.60 percent – thus, a much smaller difference
13	than 10 basis points assuming such a comparison were correct, which as discussed, it is
14	not.

15 Lastly, Mr. Jennings's proposed 10 basis point adjustment attempts to determine a relative 16 comparison in the cost of equity between water and natural gas utilities at the time of the

1 2021 Spire Case; however, not only is his analysis biased by a small sample size for the 2 water utilities, but it also is biased by relying on a very short period of time (*i.e.*, a single 3 year of 2021. While I have not attempted to verify the data in Mr. Jennings's Schedule 4 RTJ-d17, as shown in Figure 11, strictly using the authorized ROE data in Schedule RTJ-5 d17 demonstrates that authorized ROEs for water and natural gas utilities have varied relative to one another over time. Considering that the number of authorized ROEs for 6 7 water utilities in a single year can be limited - such as it was in 2021 for Mr. Jennings's 8 analysis - it is not reasonable to draw a conclusion regarding the relationship between 9 authorized ROEs for water and natural gas utilities from a single year of data.



### Figure 11: Authorized ROEs for Water and Natural Gas Utilities, 2010 through July

2

1

3



<sup>&</sup>lt;sup>66</sup> Schedule RTJ-d17 indicates that the average authorized water ROE for 2020 is 9.04%; however, that average is based on the authorized ROE in only 6 proceedings, one of which was an authorized ROE for Blue Granite Water, which included an unspecified penalty for poor performance. As such, the blue dot on the graph is the 9.04 percent average for 2020 reflected in Mr. Jennings's Schedule RTJ-d17; however, the line on the graph is the average for 2020 excluding the result for Blue Granite Water.

<sup>&</sup>lt;sup>67</sup> Missouri Public Service Commission, Case No. GR-2022-0179, Rebuttal Testimony of Adam Woodard, October 7, 2022, Schedule AWW-R1.

recommended an equity ratio no higher than 48.00 percent in any of these cases either.
 Given Mr. Murray's cost of equity estimates for MAWC are below any authorized ROE in
 the last 40 years, and his apparent disregard for changing capital market conditions in his
 recommended ROE, this demonstrates that Mr. Murray's ROE recommendations are
 highly arbitrary.



6 Figure 12: Mr. Murray Recommended ROE Relative to 30-Year Treasury Bond Yields

7

### A. Proxy Group

8

### 9 Q. Please summarize the composition of Staff and OPC's proxy groups.

A. Both Mr. Jennings and Mr. Murray rely on a small proxy group that is composed solely of
 water utilities. The difference between the two proxy groups is that Mr. Jennings includes
 Middlesex Water Company in his proxy group for purposes of the DCF analysis, while Mr.
 Murray excludes them from his multi-stage DCF analysis. Both Mr. Jennings and Mr.

Murray include Middlesex Water Company in their proxy group for their respective CAPM
 analyses. In addition, both Mr. Jennings and Mr. Murray include MAWC's parent
 company, American Water, in their proxy groups for both the DCF and CAPM analyses.

#### 4 Q. What are your concerns with the proxy group relied upon by Mr. Murray?

5 A. The proxy group relied upon by these witnesses is very small and includes the parent 6 company of MAWC. As discussed in my direct testimony, I exclude the parent company 7 from the proxy group due to the circularity that may result from relying on the parent 8 company since the market valuation of that entity could be affected by the outcome of this proceeding.<sup>68</sup> Further, I believe that the proxy group relied upon by these witnesses is 9 10 unnecessarily small and could be improved by the inclusion of both natural gas utilities 11 and Eversource Energy, which is an electric and natural gas distribution utility that also 12 owns substantial water utility operations.

### Q. Does the use of the water-only proxy group materially affect the results of your cost of equity analyses?

A. No. As discussed previously regarding my updated cost of equity estimation models,
 regardless of whether the combined water/natural gas proxy group or the water-only proxy
 group is used and reflects data through November 30, 2022, the results are similar, and
 slightly higher for the water-only proxy group.

<sup>&</sup>lt;sup>68</sup> Bulkley DT, p. 35.

### **B. DCF Analysis**

### 2 Q. Please summarize the DCF analyses prepared by Mr. Jennings.

3 A. Mr. Jennings conducts a constant growth DCF model that relies on a projected dividend 4 yield for his proxy group companies and an average of (1) analysts' projected earnings per 5 share ("EPS"), dividends per share ("DPS") and book value per share ("BVPS") growth rates; and (2) a projected nominal GDP growth rate.<sup>69</sup> He calculates this model for two 6 7 different time periods, using the average of the high and low stock prices for the three 8 month period ending June 30, 2022 and for the three month period ending March 31, 2021 9 (i.e., the time period of the 2021 Spire Case). The cost of equity results of these 10 comparative DCF analyses are 7.93 percent and 8.05 percent, respectively.

#### 11 **Q.** Please su

#### Please summarize the DCF analyses prepared by Mr. Murray.

12 Mr. Murray conducts a multi-stage DCF model that includes three stages, the first two of A. 13 which have defined time horizons (4 and 11 years, respectively), while the third assumes cash flows in perpetuity. In the first stage (*i.e.*, 2023 to 2026), Mr. Murray relies on analyst 14 estimates of annual DPS and EPS.<sup>70</sup> From the first stage, an annualized growth rate of DPS 15 16 and EPS is derived for each company in the proxy group. His second stage models an 17 equal percentage change in the dividend payout ratio from the end of the first stage until 18 the terminal year (*i.e.*, year 15), at which point Mr. Murray assumes a payout ratio that 19 retains sufficient earnings to ensure each company in his group maintains a perpetual

<sup>&</sup>lt;sup>69</sup> Jennings DT, p. 31.

<sup>&</sup>lt;sup>70</sup> With the exception of SJW Group, which only had estimates available through to 2025.

growth rate at three different levels – 3.70 percent, 4.00 percent and 4.30 percent.<sup>71</sup> Mr. Murray contends his long-term growth rate is consistent with the potential long-term sustainable growth rate of the U.S. economy, water utility fundamentals, and commentary/analysis from institutional investors/analysts. Based on a mid-point long-term growth rate of 4.00 percent, Mr. Murray's multi-stage DCF analysis produces an average cost of equity estimate of 6.22 percent.

## Q. Setting aside the overarching issues you raised previously regarding Mr. Jennings's "comparative" cost of equity analysis, are the DCF model results produced by either Mr. Jennings or Mr. Murray reasonable?

10 No. As a threshold matter, despite recognizing that interest rates have increased 150 basis A. points from 1Q/2021 to 2Q/2022,<sup>72</sup> and concluding that the cost of equity for MAWC has 11 12 increased since the 2021 Spire Case, Mr. Jennings's DCF results suggest the exact opposite,<sup>73</sup> meaning the results of Mr. Jennings' DCF analysis are nonsensical. Moreover, 13 14 the results of both Mr. Jennings's and Mr. Murray's DCF analyses are unreasonably low, 15 do not reflect MAWC's cost of equity, and do not provide any meaningful information for the Commission.<sup>74</sup> Their respective DCF results are all well below any authorized ROE 16 17 for a utility in the last 40 years. The only jurisdiction that has authorized an ROE as low 18 as the results of Mr. Jennings's DCF model is South Carolina in 2020; however, that

<sup>&</sup>lt;sup>71</sup> Murray DT, p. 30.

<sup>&</sup>lt;sup>72</sup> Jennings DT, p. 18.

<sup>&</sup>lt;sup>73</sup> *Id*, at Schedule RTJ-d13.

<sup>&</sup>lt;sup>74</sup> Specifically, the results of Mr. Jennings's two-step DCF model indicates a cost of equity of 7.93 percent as of the end of June 2022, and Mr. Murray's multi-stage DCF indicates a cost of equity in a range from 6.09 percent to 6.35 percent depending on the long-term growth rate used.

decision for Blue Granite Water of a 7.46 percent ROE reflected an unspecified penalty for
poor service performance. Thus, not only was the amount of the penalty unspecified in
that case, the circumstances are also not applicable to MAWC either. The *Hope* and *Bluefield* decisions, which both witnesses acknowledges are standards to be upheld, require
the authorized return to be just and reasonable, as well as comparable to other returns
available to investors in companies with similar risk. Both Mr. Jennings's and Mr.
Murray's DCF results clearly violate this standard.

### 8 Q. Do you agree with the approach that Mr. Jennings has used for the growth rate in his 9 DCF analysis?

10 No. As noted, the growth rate that Mr. Jennings has used in his DCF analysis is a weighted 11 average of (1) an average of analysts' projected EPS, DPS and BVPS growth rates ("Step 12 1 growth rate"); and (2) a projected GDP growth rate ("Step 2 growth rate"), and he states 13 that his growth rate is consistent with the two-step approach outlined by the Federal Energy Regulatory Commission ("FERC") in its Opinion No. 569.75 However, Mr. Jennings's 14 15 methodology is not consistent with FERC's ROE methodology. Specifically, for the Step 16 1 growth rate, the FERC relies solely on projected EPS growth rates and does not rely on 17 either projected DPS or projected BVPS growth rates. In addition, there are also other 18 differences between Mr. Jennings's DCF analysis and FERC's methodology:

19 20 21 • The FERC has consistently relied on earnings growth rates from I/B/E/S (which are the same as those reported on Yahoo! Finance), not *Value Line*, as Mr. Jennings has used in his DCF analysis.

<sup>&</sup>lt;sup>75</sup> Jennings DT, p. 31.

1 2 3		• The FERC relies on six months of high and low stock prices for the proxy group companies to compute the dividend yield, not the three months of stock price data that Mr. Jennings has relied upon.
4	Q.	Why is it more appropriate to rely on EPS growth rates than DPS growth rates?
5	A.	EPS growth rates are more appropriate to use in the DCF model because dividend growth
6		ultimately can only be sustained by earnings growth. As noted by Brigham and Houston:
7 8 9 10 11		Growth in dividends occurs primarily as a result of growth in earnings per share (EPS). Earnings growth, in turn, results from a number of factors, including (1) inflation, (2) the amount of earnings the company retains and invests, and (3) the rate of return the company earns on its equity (ROE). <sup>76</sup>
12		Further, changes in a company's dividend payments are based on management decisions
13		related to cash management and other factors. Forty S&P 500 companies suspended
14		dividend payments in 2020 as a result of the increased uncertainty due to COVID-19.77
15		These dividend suspensions occurred because companies believed earnings over the short
16		term would decline and, therefore, elected to conserve cash to offset the financial effects
17		of COVID-19. These decisions affect the dividends and the payout ratio in the short term
18		but are not necessarily indicative of a firm's long-term earnings growth. Therefore,
19		dividend growth rates are less likely than earnings growth rates to reflect investor
20		perceptions of a company's growth prospects.
21		Moreover, investment analysts report predominant reliance on EPS growth projections. In

a survey completed by 297 members of the Association for Investment Management and

<sup>&</sup>lt;sup>76</sup> Eugene F. Brigham and Joel F. Houston, *Fundamentals of Financial Management*, at 317 (Concise Fourth Edition, Thomson South-Western, 2004).

<sup>&</sup>lt;sup>77</sup> Karen Langley, U.S. Companies Slashed Dividends at Fastest Pace in More Than a Decade, Wall Street Journal, July 8, 2020.

Research, the majority of respondents ranked earnings as the most important variable in
 valuing a security (more important than cash flow, dividends, or book value).<sup>78</sup>

#### 3 Q. Is there academic support for the use of EPS growth rates in the DCF model?

4 A. Yes, there is substantial academic research that supports the use of EPS growth estimates
5 in the DCF model.<sup>79</sup>

# Q. While Mr. Murray's ROE recommendation for MAWC does not rely on the results of his multi-stage DCF analysis, do you agree with his specification of the model and the result produced by that model?

9 A. No. There are two primary problems with Mr. Murray's multi-stage DCF. First, while 10 Mr. Murray uses current water utility stock prices for calculating future dividends of the 11 proxy group companies, he has failed to account for the fact that equity analysts view water 12 utility stock prices as overvalued and are expecting their stock prices to decline. As water 13 utility stock prices decline going forward, in the case of Mr. Murray's multi-stage DCF, 14 the amount needed to be paid by an investor to capture the benefit of future dividends declines, thereby increasing the cost of equity. In other words, by failing to account for 15 expected lower water utility stock prices going forward, Mr. Murray's multi-stage DCF 16 17 model understates the cost of equity.

<sup>&</sup>lt;sup>78</sup> Stanley B. Block, A Study of Financial Analysts: Practice and Theory, Financial Analysts Journal (July/August 1999).

See, e.g., Jing Liu, et al., Equity Valuation Using Multiples, Journal of Accounting Research, Vol. 40 No. 1, March 2002; C.A. Gleason, et al., Valuation Model Use and the Price Target Performance of Sell-Side Equity Analysts, Contemporary Accounting Research; Boochun Jung, et. al., Do financial analysts' long-term growth forecasts matter? Evidence from stock recommendations and career outcomes, Journal of Accounting and Economics, Vol. 53 Issues 1-2, February-April 2012.

Second, Mr. Murray relies on a long-term EPS growth rate of 4.00 percent in his multi stage DCF model; however, this is inconsistent with equity analysts' expectation of future
 EPS growth for water utilities, and is also contradictory of his own expectation of long term growth for the industry. Therefore, Mr. Murray's long-term EPS growth rate in his
 multi-stage DCF also understates the cost of equity.

6 Q. What are equity analysts' current recommendations regarding water utility stocks
7 given current valuations?

8 A. While equity analysts have indicated that they expect water utilities to sustain EPS growth 9 rate projections over the long-term, there is concern over the current valuations of those 10 utilities, with many recommending "hold" or "sell" for water utility stocks. For example:





1 2	82 **
3 4	• Overall, Zacks ranks the water utility industry in the bottom 28 percent of all industries covered ( <i>i.e.</i> , 178 out of 248). <sup>83</sup>
5	As shown in Figure 13, Zacks' recommends all of the water utilities in Mr. Murray's proxy
6	group as either "sell" or "hold," with all of the those utilities having a "value" rating of
7	either "D" or "F" (which is based on a rating from "A" to "F" such as grading in school),
8	meaning that all of the water utilities are expensively priced. This highlights that, while
9	equity analysts expect robust EPS growth over the long-term term for the water utility
10	industry, the earnings growth is not sufficient to support the current high stock price
11	valuations, and water utility valuations are expected to decline to levels more in line with
12	what can be supported by projected long-term earnings growth.

### Figure 13: Zacks' Ranking of Mr. Murray's Water Utility Proxy Group

		Zacks Style Scores			
		Value	<b>Growth Mon</b>	nentum ("VGN	<b>(</b> ")
	Zacks				Overall
Ticker	Rank	Value	Growth	Momentum	VGM
AWR	Sell	F	С	В	D
AWK	Hold	D	D	С	D
CWT	Sell	D	В	А	С
WTRG	Sell	F	С	В	D
SJW	Hold	D	В	А	В
MSEX	Sell	F	С	В	F
	Ticker AWR AWK CWT WTRG SJW MSEX	ZacksTickerRankAWRSellAWKHoldCWTSellWTRGSellSJWHoldMSEXSell	ValueZacksTickerRankValueAWRSellFAWKHoldDCWTSellDWTRGSellFSJWHoldDMSEXSellF	Zacks StylValue Growth MonZacksValueGrowthTickerRankValueGrowthAWRSellFCAWKHoldDDCWTSellDBWTRGSellFCSJWHoldDBMSEXSellFC	Zacks Style ScoresValue Growth Momentum ("VGMZacksValueGrowthMomentumAWRSellFCBAWKHoldDDCCWTSellFCBWTRGSellFCBSJWHoldDBAMSEXSellFCB

14

82 \*\*

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<sup>&</sup>lt;sup>83</sup> Zacks Investment Research; https://www.zacks.com/stocks/industry-rank/industry/utility-water-supply-196.

### Q. Mr. Murray suggests that the Company has not provided analyst reports that are freely exchanged among the investment community. What is your response?

3 A. I disagree with Mr. Murray's characterization that analyst reports are "freely exchanged". 4 Equity analyst reports routinely include copyright provisions that make clear that the 5 contents of the reports are the analysts' intellectual property and that the data may not be 6 copied or redistributed. In fact, several of the reports that were provided in the confidential 7 attachments to MoPSC 0056, the data request that Mr. Murray references, have such 8 disclosures. It is my understanding that the Company requested authorization from the 9 equity analysts to provide this historical information and that certain analysts (as recently 10 as January 2023) have continued to deny the Company the rights to produce these reports.

### 11

12

### Q. Why do you disagree with the long-term growth rate used in Mr. Murray's multistage DCF?

13 Mr. Murray's long-term growth rate assumption of 4.00 percent is inconsistent with the A. 14 water utility stock prices that he relies on to specify his multi-stage DCF model. Mr. 15 Murray cannot have it both ways, as there is a mismatch between assuming relatively high 16 stock prices and a relatively low long-term growth rate. As just noted, the high water utility 17 stock prices relied on by Mr. Murray are only sustainable if long-term EPS growth is also 18 relatively high – not the low long-term growth rate assumed by Mr. Murray. Looking at it 19 in a different way, the only way to maintain the current high stock price valuations with a 20 low long-term growth rate is to assume an extremely low cost of equity, which is what Mr. 21 Murray has done, but that is inconsistent with the market's expectation of water utility 22 stock prices. Instead, if Mr. Murray were to assume a long-term growth rate more

2

consistent with current earnings growth projections, he would have obtained a much higher ROE estimate.

3 Q. Has Mr. Murray acknowledged that long-term EPS growth for the water utility 4 industry could be robust and significantly higher than his assumed 4.00 percent? 5 A. Yes. In addition to equity analysts expecting strong future EPS growth, Mr. Murray also 6 acknowledges that part of the reason for the higher valuations of water utilities particularly 7 relative to electric and natural gas companies is the expectation that water utilities will 8 sustain current earnings growth rates for the foreseeable future: 9 However, another contributing factor to the water utility industry's higher 10 valuation ratios is the widely recognized need for significant growth in net investment for the foreseeable future. Consequently, many water utilities 11 12 are expected to experience significant EPS growth over at least the next five vears, if not longer. Among its peers, American Water has one of the 13 highest expected long-term compound annual growth rates ("CAGR") in 14 15 EPS of 7% to 9%, primarily driven by an expected CAGR in rate base of 8% to 9%.84 16 17 If equity analysts were to expect the long-term EPS growth rate for water utilities to decline 18 to 4.0 percent such as assumed by Mr. Murray, then they would undoubtedly have stock 19 price targets for the proxy group much lower than the relatively high current stock prices 20 upon which Mr. Murray relies for his DCF analysis.

<sup>&</sup>lt;sup>84</sup> Murray DT, p. 2-3.

### Q. What specification of the DCF model do you believe is most appropriate for estimating the cost of equity for MAWC?

3 A Constant Growth DCF model is appropriate for the utility industry because utilities are A. 4 considered a mature industry as a result of their regulated status and relatively stable 5 demand. Thus, financial projections such as earnings growth rates are also likely to be 6 relatively stable over the long-term. This is consistent with the views of equity analysts, 7 as well as Mr. Murray, that project water utilities will be able to sustain earnings growth 8 projections over the long-term. Thus, Mr. Murray should have considered the Constant 9 Growth form of the DCF model, which would have reflected long-term growth rates that 10 more closely support the share prices he relies on to calculate his multi-stage DCF analysis. 11 However, the Constant Growth DCF model, which relies on current stock price valuations, 12 still understates the forward-looking cost of equity during the period that MAWC's rates 13 will be in effect because utility valuations are expected to decline over the near-term, but 14 to a much lesser degree than the multi-stage DCF model as specified by Mr. Murray.

15 **C. CAPM** 

16 Q. Please summarize Mr. Jennings's application of the CAPM.

A. Mr. Jennings's CAPM analysis uses a risk-free rate based on the average yield on the 30year Treasury bond for Q2/2022 and Q1/2021, *Value Line* betas for the water utility proxy group as of each of these time periods, and four measures of the market risk premium ("MRP") also as of each of these time periods. Specifically, for his MRP estimates, the market returns reflect (1) the long-term geometric mean of the historical return difference between large company stocks and long-term government bonds from 1926-2021; (2) the long-term arithmetic mean of the historical return difference between large company stocks and long-term government bonds from 1926-2021; (3) the long-term geometric mean of
 the historical return difference between the S&P 500 and long-term government bonds
 from 1928-2021; and (4) the long-term arithmetic mean of the historical return difference
 between the S&P 500 and long-term government bonds from 1926-2021.

5 The results of Mr. Jennings's CAPM analyses range from 5.08 percent to 8.17 percent, 6 with an average of 6.40 percent for Q1/202, while the results range from 6.04 percent to 7 9.42 percent, with an average of 7.44 percent, for Q2/2022. As a result, the incremental 8 difference for Mr. Jennings's "comparative" CAPM analysis between Q1/2021 and 9 Q2/2022 is 1.03 percent.<sup>85</sup>

10 **Q**.

#### Please summarize Mr. Murray's application of the CAPM.

11 A. Mr. Murray develops three specifications of the CAPM analysis, with only the risk-free 12 rate varying between the analyses. Specifically, risk-free rate in Mr. Murray's first CAPM 13 analysis reflects the three-month average yield on the 20-year U.S. Treasury bond (i.e., 14 3.82 percent), the second reflects the three-month average yield on the 30-year U.S. 15 Treasury bond (i.e., 3.58 percent), and the third reflects the current Kroll Normalized 16 Risk-free Rate as of October 2022 (i.e., 3.82 percent). Each of Mr. Murray's CAPM 17 analyses rely on raw betas calculated from a template provided by S&P Market Intelligence 18 based on the Value Line approach and then Mr. Murray adjusts the raw betas using the 19 Blume formula. Each of Mr. Murray's CAPM analyses rely on a MRP of 6.00 percent, 20 although Mr. Murray suggests that the MRP in the first two CAPM analyses reflects

<sup>&</sup>lt;sup>85</sup> Jennings DT, Schedule RTJ-d14.

"consideration of historical achieved earned return spreads and risk premiums market risk
 premiums typical of those recommended by various authoritative sources," while the MRP
 in the third CAPM analysis is based on the MRP published by *Kroll* as of October 2022.<sup>86</sup>

### 4 Q. Do you agree with the CAPM analyses conducted by Mr. Jennings and Mr. Murray?

5 A. No. Beyond the fact that the results of their respective CAPM analyses do not support their 6 recommended ROEs for MAWC, as I discussed earlier with respect to his DCF analysis, a 7 significant and overarching problem with Mr. Jennings's CAPM analysis is that he relies 8 on data only through 2Q/2022, which is outdated and does not reflect current market 9 conditions. For example, the 30-day average Treasury bond yield as of November 30, 2022 10 is 4.07 percent, which is over 100 basis points higher than the risk-free rate relied upon by 11 Mr. Jennings through Q2 2022. Furthermore, the MRPs relied upon by Mr. Jennings and 12 Mr. Murray are not reasonable.

#### 13 Q. Why is Mr. Jennings's use of the historical MRPs unreasonable?

A. There are multiple reasons why the historical MRPs relied upon by Mr. Jennings are
unreasonable. First, in addition to the arithmetic mean, Mr. Jennings has incorrectly relied
on the geometric mean to calculate the risk premium. Second, Mr. Jennings has incorrectly
used the total return on long-term government bonds to calculate his historical market risk
premium instead of the income-only return on long-term government bonds. Third, Mr.
Jennings's historical market risk premium fails to consider the inverse relationship between

<sup>&</sup>lt;sup>86</sup> Murray DT, Schedules DM-D-7 through 9.

2

interest rates and the market risk premium under current market conditions (*i.e.*, as interest rates decrease, the market risk premium increases).

### 3 Q. Why is it inappropriate to consider a geometric mean to calculate a historical return?

4 Geometric and arithmetic means are used for different purposes. The geometric mean is A. 5 the compound rate that equates a beginning value to its ending value. It is used to determine the exact rate of compounded return between a specific starting and ending point. The 6 7 arithmetic mean, which is the appropriate calculation in this circumstance, is the simple 8 average of single period rates of return and best approximates the uncertainty associated 9 with returns from year to year. The important distinction between the two methods is that 10 the arithmetic mean assumes that each periodic return is an independent observation and, 11 therefore, incorporates uncertainty into the calculation of the long-term average. In 12 contrast, the geometric mean does not incorporate the same degree of uncertainty because

13 it assumes that returns remain constant from year to year.

### 14 In his review of literature on the topic, Cooper noted the following rationale for using the

15 arithmetic mean:

16Note that the arithmetic mean, not the geometric mean is the relevant value17for this purpose. The quantity desired is the rate of return that investors18expect over the next year for the random annual rate of return on the market.19The arithmetic mean, or simple average, is the unbiased measure of the20expected value of repeated observations of a random variable, not the21geometric mean....[The] geometric mean underestimates the expected22annual rate of return.

### 23 Furthermore, Pratt and Grabowski note the following in their review of the literature:

24The choice between which average to use is a matter of disagreement among25practitioners. The arithmetic average receives the most support in the

<sup>&</sup>lt;sup>87</sup> Cooper, Ian, *Arithmetic versus geometric mean estimators: Setting discount rates for capital budgeting*, <u>European Financial Management 2.2</u>, (1996): 158.

1 literature, though other authors recommend a geometric average. The use of 2 the arithmetic average relies on the assumption that (1) market returns are 3 serially independent (not correlated) and (2) the distribution of market 4 returns is stable (not time-varying). Under these assumptions, an arithmetic 5 average gives an unbiased estimate of expected future returns assuming 6 expected conditions in the future are similar to conditions during the 7 observation period. Moreover, the more observations available, the more 8 accurate will be the estimate.<sup>88</sup>

9

### Q. Why do you disagree with Mr. Jennings's calculation of the historical MRP?

A. Mr. Jennings has calculated his market risk premia in one instance as the difference between the long-term average return on large company stocks and the long-term average *total* return on long-term government bonds, and in the other instance as the difference between the long-term average total return on the S&P 500 and the long-term average *total* return on Treasury bonds. However, in calculating a historical market risk premium, the long-term average *income-only* return should be deducted from the long-term average return on large company stocks or the S&P 500, not the *total* return (*i.e.*, income return and

17 inflation) on long-term government bonds.

18 As stated by Morningstar, which is the former publisher of the historical dataset relied on

19 by Mr. Jennings for his historical market risk premia that is now published by *Kroll*, the

20 historical market risk premium is appropriately calculated by subtracting the *income-only* 

21 portion of the government bond return from the total return on large company stocks:

Another point to keep in mind when calculating the equity risk premium is that the income return on the appropriate-horizon Treasury security, rather than the total return, is used in the calculation. The total return is comprised of three return components: the income return, the capital appreciation return, and the reinvestment return...The income return is thus used in the

<sup>&</sup>lt;sup>88</sup> Pratt, Shannon P., and Grabowski, Roger J., *Cost of Capital: Applications and Examples*. Wiley, 2008, at 96.

estimation of the equity risk premium because it represents the truly riskless portion of the return.<sup>89</sup>

3 **Q**. Beyond the fact that a historical MRP would be appropriately calculated using the 4 income-only return, not the total return, on long-term government bonds, is there 5 also evidence generally that the use of a historical MRP may not be appropriate? 6 A. Yes. While Mr. Jennings's use of the average total return of large company stocks and the 7 S&P 500 from 1926 through 2021 is reflective of the returns realized by investors under 8 different market and economic conditions since 1926, it is not necessarily reflective of the 9 market return required by investors in the current and expected market environment. As 10 discussed previously, interest rates have increased significantly and are expected to 11 continue to remain relatively high as compared to the recent past for at least the next year 12 as the Federal Reserve continues to normalize monetary policy to combat inflation. 13 Furthermore, there is added uncertainty in the market regarding the pace and effect of the 14 Federal Reserve's policy normalization on the economy and inflation. Recently, investors 15 have responded to both positive and negative developments regarding the effect of 16 inflation, the effect of the Federal Reserve's policy on the economy, and the global 17 economic effects of the war in Ukraine. The increased uncertainty means that the overall 18 risk in the market has increased. The effect of current market conditions on investor return 19 requirements are muted in a long-term average historical return calculation and therefore 20 do not specifically reflect the current market risk premium. The inputs and assumptions 21 used in the CAPM analysis should reflect the expectations of the market at that time. By

<sup>&</sup>lt;sup>89</sup> Morningstar, Ibbotson SBBI 2012 Valuation Yearbook, Market Results for Stocks, Bonds, Bills, and Inflation 1926-2011, at 55.

relying on long-term historical averages that smooth out numerous business cycles, Mr.
 Jennings's market returns fail to capture projected market conditions during the period in
 which the Company's rates will be in effect and arbitrarily understate the market return in
 the near-term.

### 5 Q. Is there also evidence that the use of a historical MRP can produce counter-intuitive 6 results?

7 A. Yes. Figure 14 illustrates the problem with relying on a historical market risk premium. 8 Specifically, the figure shows that from 2007-2009, the historical market risk premium 9 decreased even as market volatility (the primary statistical measure of risk) significantly 10 increased. Further, this figure demonstrates the significant swings in the annual equity risk 11 premium that were averaged into the long-term historical average calculations relied on by 12 Mr. Jennings. As shown, in 2008, the annual equity "premium" was negative, which 13 implies a discount. It is incomprehensible that the perceived risk to equity holders was 14 negative (implying a lower required return for equity holders versus debt holders) in the 15 height of the financial market collapse when the overall market return was a negative 37 16 percent. As shown in Figure 14, this individual observation, which runs counter to the 17 theory of the equity risk premium, reduced the average market risk premium for the prior 18 80 years by 60 basis points.

	Market Volatility	Market Return	Annual Equity Premium	Long-term Average Historical Market Risk Premium <sup>90</sup>
2009	31.48	26.46%	3.47%	6.70%
2008	32.69	-37.00%	-41.45%	6.50%
2007	17.54	5.49%	0.63%	7.10%

<sup>2</sup> 

3 The assumption that investors would expect or require a lower risk premium during periods 4 of increased volatility is counter-intuitive and leads to unreliable analytical results. The 5 relevant issue in the application of the CAPM is to ensure that all three components of the 6 model (i.e., the risk-free rate, beta, and the MRP) are consistent with market conditions and 7 investor perceptions. As shown in Figure 14, the use of a historical market risk premium 8 can result in a lower market risk premium during periods of increased risk aversion, which 9 is at odds with that premise. However, the use of forecasted market risk premium estimates 10 as used in my CAPM analysis specifically address that concern.

### Q. Does Mr. Jennings's use of historical market risk premia also fail to consider the inverse relationship between interest rates and the market risk premium?

A. Yes. There are a number of studies that have shown that the MRP is inversely related to
 the level of interest rates.<sup>91</sup> Therefore, adding a risk premium based on a historical average
 interest rate level to current bond yields (*i.e.*, A-rated and Baa-rated utility bonds in the

<sup>&</sup>lt;sup>90</sup> Morningstar Inc., 2008 Ibbotson Stocks, Bonds, Bills, and Inflation, Valuation Yearbook, at 28. Morningstar Inc., 2009 Ibbotson Stocks, Bonds, Bills, and Inflation, Valuation Yearbook, at 23. Morningstar Inc., 2010 Ibbotson Stocks, Bonds, Bills, and Inflation, Valuation Yearbook, at 23. Historical Market Risk Premium equals total return on large company stocks less income only return on long-term government securities.

<sup>&</sup>lt;sup>91</sup> See, e.g., S. Keith Berry, Interest Rate Risk and Utility Risk Premia during 1982-93, Managerial and Decision Economics, Vol. 19, No. 2 (March, 1998), at 7; Robert S. Harris, Using Analysts' Growth Forecasts to Estimate Shareholders Required Rates of Return, Financial Management, Spring 1986, at 66.

1 case of Mr. Jennings and American Water's bonds in the case of Mr. Murray) that are 2 below historical averages, understates the current cost of equity for MAWC. Given that 3 the current yields on Treasury bonds are lower than the historical average, and the inverse relationship between interest rates and the MRP, Mr. Jennings's use of historical market 4 5 risk premia understates the MRP in the current market environment.

6 For example, the historical income-only return on government bonds over the period 1926 to 2021 has been approximately 4.87 percent,<sup>92</sup> while the 30-day average risk-free rate on 7 8 long-term government bonds as of November 30, 2022 is 4.07 percent. Therefore, because 9 current interest rates on long-term government bonds are well below the historical average, 10 the inverse relationship between interest rates and the market risk premium implies that the 11 current market risk premium should be well *above* the long-term historical average market 12 risk premium, which is 7.46 percent as shown on Schedule AEB-R-13 – not well below the 13 long-term historical average such as estimated by Mr. Jennings's market risk premia that 14 range from 4.61 percent to 6.71 percent. Consequently, Mr. Jennings's use of a historical 15 MRP also understates the MRP in the current market environment.

#### 16 **Q**. Does Mr. Murray's MRP suffer from similar issues that you have identified by Mr. 17 Jennings's MRPs?

18 Yes. Mr. Murray states that he also considers the historical geometric mean and historical A. 19 arithmetic mean equity risk premia from 1926 to 2021 published by Kroll just as Mr. Jennings has done.<sup>93</sup> As I just discussed with regard to Mr. Jennings, these historical

<sup>20</sup> 

Kroll, Valuation Handbook: Guide to Cost of Capital, 2022.

<sup>93</sup> Murray DT, p. 36.

1	market risk premia are not appropriate and understate the MRP in the current m	narket
2	conditions.	

### 3 Q. Do you have any other concerns with the MRP of 6.0 percent relied on by Mr. 4 Murray?

- A. Yes. First, Mr. Murray assumed a MRP of 6.0 percent in MAWC's prior rate case when
  he filed his testimony in November 2020. However, as shown previously in Figure 12,
  capital market conditions are substantially different currently than they were in November
  2020, yet Mr. Murray has relied on the same MRP for his CAPM analysis.
- 9 Second, as shown in Figure 15, the implied market returns for the MRP cited by Mr.
  10 Murray range from 9.58 percent to 9.82 percent, which is substantially below the recent
  11 historical returns for large company stocks that Mr. Murray states that he also considers in
  12 establishing his MRP.
| Description           | Amount | Source                      |
|-----------------------|--------|-----------------------------|
| Murray CAPM 1         |        |                             |
| MRP                   | 6.00%  | Historical/Equity Analyst   |
| Risk-Free Rate        | 3.82%  | 20-Year Treasury bond yield |
| Implied Market Return | 9.82%  |                             |
| Murray CAPM 2         |        |                             |
| MRP                   | 6.00%  | Historical/Equity Analyst   |
| Risk-Free Rate        | 3.58%  | 30-Year Treasury bond yield |
| Implied Market Return | 9.58%  |                             |
| Murray CAPM 3         |        |                             |
| MRP                   | 6.00%  | Kroll Recommended           |
| Risk-Free Rate        | 3.82%  | Kroll Normalized            |
| Implied Market Return | 9.82%  |                             |

# Figure 15: Mr. Murray's Implied Market Returns<sup>94</sup>

3	As shown in Figure 16, the actual average market return for large company stocks from
4	2009 to 2021 (i.e., the period from the Great Recession of 2008/09 to current) was 16.55
5	percent as reported by Kroll. Therefore, the implied market returns considered by Mr.
6	Murray are well below and cannot be reconciled with recent returns for the market.

1

2

<sup>&</sup>lt;sup>94</sup> Murray DT, Schedules DM-D-7 through 9.

	Total
Year	Return
2009	26.46%
2010	15.06%
2011	2.11%
2012	16.00%
2013	32.39%
2014	13.69%
2015	1.38%
2016	11.96%
2017	21.83%
2018	-4.38%
2019	31.49%
2020	18.40%
2021	28.70%
Average	16.55%

2

1

# Q. Mr. Murray also suggests that the MRP on which he relies for his CAPM is consistent with the equity risk premium American Water uses for its own internal valuation purposes.<sup>96</sup> Do you agree with this assessment?

A. No. While Mr. Murray cites a Goodwill Impairment Evaluation ("Impairment Report")
prepared in November 2019 as the basis for his support for a 6.00 percent MRP, there are
several reasons why I do not agree that it is supportive or should be relied upon for purposes
of his assumed MRP in this proceeding.

## 10 First, ratemaking and the estimation of the cost of equity are both forward looking. The

11

Impairment Report is based on data and assumptions as of mid-2019, which provides no

<sup>&</sup>lt;sup>95</sup> *Kroll*, Cost of Capital Navigator.

<sup>&</sup>lt;sup>96</sup> Murray DT, p. 36.

1 meaningful information on which to set the cost of capital on a forward-looking basis in 2 the current proceeding. As previously discussed, capital market conditions are 3 substantially different today than they were three and half years ago, and thus the inputs to 4 the GIE's CAPM analysis would be different than they would be currently. Mr. Murray 5 provides no basis as to why historical analyses are relevant to the current and projected 6 period at issue in this proceeding.<sup>97</sup>

7 Second, the CAPM analysis that is relied on in the Impairment Report is inconsistent with 8 Mr. Murray's own application of the CAPM in this proceeding. As noted in the Impairment 9 Report, the equity risk premium was calculated using data published by Duff & Phelps 10 (which is now *Kroll*) and included a small company risk premium. In addition, the equity 11 risk premium in the Impairment Report also included an unsystematic risk premium. 12 However, Mr. Murray's equity risk premium based on similar information currently 13 published by *Kroll* does not discuss nor include either a small company risk premium or 14 an unsystematic risk premium. Therefore, individual assumptions used in the CAPM 15 prepared in the Impairment Report cannot be used to validate Mr. Murray's CAPM analysis 16 when the methodologies are entirely different.

For these reasons, there is no basis for Mr. Murray to suggest that the equity risk premium cited in the 2019 Impairment Report can reasonably be relied upon for forward-looking ratemaking or the forward-looking determination of the cost of equity. Further, it is not reasonable for Mr. Murray to suggest that one assumption from an analysis three and half

<sup>&</sup>lt;sup>97</sup> As noted in the Company's response to DR OPC 3019, the Company relies on qualitative impairment testing annually to determine whether or not there is a need to conduct quantitative analyses. The 2019 Impairment Report is the most recent quantitative impairment analysis available.

years ago is supportive of his analysis in this proceeding, particularly when there are
 numerous other assumptions in the analysis that are inconsistent with Mr. Murray's
 assumptions to his current CAPM analysis.

# Q. Have you recalculated a CAPM based on a water utility-only proxy group such as used by Mr. Jennings and Mr. Murray, but to correct the issues that you have identified with their respective analyses?

A. Yes. As shown in Schedule AEB-R-4, I have calculated a CAPM analysis that is based
solely on a water utility proxy group, current data as of November 30, 2022, relies on both
current and projected risk-free rates, and relies on a projected, not historical, market return
and thus MRP. As shown, the results range from 10.31 percent to 10.70 percent.

11

### D. "Rule of Thumb" Approach

# Q. Please summarize the "rule of thumb" approach utilized by Mr. Jennings and Mr. Murray.

14A.The "rule of thumb" methodology presented by Mr. Jennings and Mr. Murray is a form of15the risk premium methodology that simply adds an estimated equity risk premium to an16average utility bond yield to estimate the cost of equity. Specifically, Mr. Jennings relies17on the three-month average yield of Moody's A-rated and Baa-rated utility bonds through18Q2/2022 of 4.64 percent and 4.97 percent, respectively, plus a generic market risk premium19of between 3.00 to 5.00 percent, which he states results in a cost of equity range of 7.6420percent to 9.97 percent.<sup>98</sup> Similarly, Mr. Murray relies on the current yield to maturity of

<sup>&</sup>lt;sup>98</sup> Jennings DT, p. 34.

1 American Water's publicly traded bonds of 5.75 percent to 6.0 percent plus a generic 2 market risk premium between 3.00 percent and 4.00 percent. However, Mr. Murray selects 3 only the low-end of his generic risk premium range of 3.00 percent because he contends 4 that, since investors view utilities as bond "surrogates/substitutes," it is logical and reasonable to not add a premium above 3.00 percent.<sup>99</sup> Mr. Murray states that his "rule of 5 thumb" approach results in a cost of equity of 8.75 percent to 9.00 percent.<sup>100</sup> Both 6 7 witnesses suggest that their "rule of thumb" results support their respective cost of equity model results.<sup>101</sup> 8

9

#### Q. Do you agree with this methodology?

A. No. First, while both Mr. Jennings and Mr. Murray characterize their approaches as a "rule of thumb," they utilize two different ranges for the generic MRP (*i.e.*, Mr. Jennings suggests it is 3.0 to 5.0 percent, while Mr. Murray suggests it is 3.0 to 4.0 percent). In addition, in MAWC's prior rate proceeding, ironically Staff stated that the generic MRP for the "rule of thumb" approach was 4.0 to 6.0 percent, or higher than Mr. Jennings uses in this proceeding. Clearly, there is no consensus as to their "rule of thumb," highlighting its arbitrary nature and it being overly simplistic.

17 The overly simplistic nature of this approach is highlighted by comparing Mr. Murray's 18 "rule of thumb" result in MAWC's last rate proceeding to his result in this proceeding 19 relative to his recommended ROEs in each case. Specifically, as shown in Figure 17, while

<sup>&</sup>lt;sup>99</sup> Murray DT, p. 37.

<sup>&</sup>lt;sup>100</sup> Murray DT, p. 37-38.

<sup>&</sup>lt;sup>101</sup> Jennings DT, p. 34-35; Murray DT, pp. 37-38.

the result of Mr. Murray's "rule of thumb" approach has increased significantly from the prior case to this case, his recommended ROE range for MAWC is effectively unchanged.

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Figure 17: Comparison of Mr. Murray's "Rule of Thumb" Results

	Mr. Murray "Rule of Thumb" Results	Mr. Murray ROE Recommendation			
MAWC 2020 Rate Case	5.75%	8.25% to 9.25%			
MAWC Current Rate Case	8.75% to 9.00%	8.40% to 9.25%			

4

5	Second, while I agree that it is generally appropriate to rely on properly-specified risk
6	premium methodologies, I do not agree with the simplistic approach that Mr. Jennings and
7	Mr. Murray have utilized as a check on the reasonableness of the results of their other cost
8	of equity estimation models. Both Mr. Jennings's and Mr. Murray's specification of the
9	"rule of thumb" approach rely on a historical estimate of the MRP and do not take into
10	consideration the inverse relationship between interest rates and the MRP as previously
11	discussed. As such, this methodology is not reflective of investor return requirements over
12	the rate period.

Q. Mr. Jennings states that his "rule of thumb" result supports his DCF and CAPM
 results.<sup>102</sup> Do you agree?

A. No. Mr. Jennings asserts that his "rule of thumb" range of 7.64 percent to 9.97 percent
 supports the average cost of equity estimate from his DCF and CAPM analyses of 7.68
 percent. However, Mr. Jennings's average result of his DCF and CAPM models is at the

<sup>&</sup>lt;sup>102</sup> Jennings DT, pp. 34-35.

very bottom of that range and he offers no explanation or support as to why that should be
 the case.

Q. Mr. Murray claims that the results of his "rule of thumb" analysis overstates the cost
 of equity for water utilities due to changes in dividend yields of water utilities.<sup>103</sup> Do
 you agree?

6 No. Mr. Murray states that his "rule of thumb" results imply that American Water's cost A. 7 of equity has increased 300 basis points since MAWC's 2020 rate case; however, he then 8 asserts that this is overstated due to changes in dividend yields since that prior rate case. 9 Mr. Murray provides no evidence that supports such an assertion. As shown in Mr. 10 Murray's own testimony, water utility dividend yields have remained in a fairly constant range of between 1.75 percent and 2.25 percent since MAWC's 2020 rate case.<sup>104</sup> 11 12 Although Mr. Murray contends that the change over time in water utility dividend yields 13 is a benchmark for the change in ROE, these variations are unrelated to his own "rule of 14 thumb" method since, under Mr. Murray's "rule of thumb" method, only changes in bond 15 yields are relevant for assessing the cost of equity. Based on his own testimony, average 16 long-term utility bond yields have risen to approximately 6.00 percent as of October 2022, 17 which indicates a substantial increase in the cost of equity for MAWC since its 2020 rate case.105 18

<sup>&</sup>lt;sup>103</sup> Murray DT, pp. 38-39.

<sup>&</sup>lt;sup>104</sup> *Id.*, at 38.

<sup>&</sup>lt;sup>105</sup> *Id.*, at 10.

# 1 Q. Does this conclude your Rebuttal Testimony?

2 A. Yes, it does.

# Summary of Cost of Equity Model Results

# **Combined Proxy Group**

		Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
	30-Day Average	9.03%	10.19%	11.54%
Constant	90-Day Average	9.01%	10.17%	11.51%
<b>Growth DCF</b>	180-Day Average	8.98%	10.14%	11.49%
Mean				
	Constant Growth Average	9.01%	10.17%	11.51%
	30-Day Average	8.63%	10.03%	10.87%
Constant	90-Day Average	8.64%	9.87%	10.81%
<b>Growth DCF</b>	180-Day Average	8.64%	9.84%	10.74%
Median				
	Constant Growth Average	8.64%	9.91%	10.80%

		Current 30-Day Avg 30-Yr Treasury Bond Yield	Near-Term Projected 30-Yr Treasury Bond Yield	Long-Term Projected 30-Yr Treasury Bond Yield
САРМ	Value Line Beta	11.03%	11.03%	11.00%
	Bloomberg Beta	10.69%	10.69%	10.66%
	Long-term Avg. Beta	10.30%	10.30%	10.25%
ЕСАРМ	Value Line Beta	11.43%	11.43%	11.41%
	Bloomberg Beta	11.18%	11.18%	11.15%
	Long-term Avg. Beta	10.88%	10.88%	10.85%

# Summary of Cost of Equity Model Results

# Water Only Proxy Group

		Minimum Growth Rate	Average Growth Rate	Maximum Growth Rate
	30-Day Average	8.77%	10.48%	12.41%
Constant	90-Day Average	8.82%	10.53%	12.45%
<b>Growth DCF</b>	180-Day Average	8.87%	10.58%	12.51%
Mean				
	Constant Growth Average	8.82%	10.53%	12.46%
	30-Day Average	8.21%	10.29%	12.69%
Constant	90-Day Average	8.25%	10.21%	12.60%
<b>Growth DCF</b>	180-Day Average	8.32%	10.21%	12.60%
Median				
	Constant Growth Average	8.26%	10.23%	12.63%

		Current 30-Day Avg 30-Yr Treasury Bond Yield	Near-Term Projected 30-Yr Treasury Bond Yield	Long-Term Projected 30-Yr Treasury Bond Yield
САРМ	Value Line Beta	10.58%	10.58%	10.54%
	Bloomberg Beta	10.60%	10.60%	10.56%
	Long-term Avg. Beta	10.27%	10.27%	10.22%
ECAPM	Value Line Beta	10.71%	10.71%	10.67%
	Bloomberg Beta	11.18%	11.18%	11.16%
	Long-term Avg. Beta	10.82%	10.82%	10.78%

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
							Yahoo!					
					Expected	Value Line	Finance	Zacks	Average	Cost of Equity:	Cost of Equity:	Cost of Equity:
		Annualized	Stock	Dividend	Dividend	Earnings	Earnings	Earnings	Growth	Minimum	Mean Growth	Maximum
Company	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Growth	Rate	Growth Rate	Rate	Growth Rate
Atmos Energy Corporation	ATO	\$2.96	\$108.61	2.73%	2.83%	7.50%	8.16%	7.50%	7.72%	10.33%	10.55%	11.00%
New Jersey Resources Corporation	NJR	\$1.56	\$45.37	3.44%	3.54%	5.00%	6.00%	6.00%	5.67%	8.52%	9.20%	9.54%
NiSource Inc.	NI	\$0.94	\$25.75	3.65%	3.79%	9.50%	6.35%	6.80%	7.55%	10.12%	11.34%	13.32%
Northwest Natural Gas Company	NWN	\$1.94	\$47.30	4.10%	4.20%	6.50%	4.30%	4.30%	5.03%	8.49%	9.24%	10.73%
ONE Gas, Inc.	OGS	\$2.48	\$79.92	3.10%	3.19%	6.50%	5.00%	5.00%	5.50%	8.18%	8.69%	9.70%
Spire, Inc.	SR	\$2.74	\$69.59	3.94%	4.08%	9.00%	8.00%	5.00%	7.33%	9.04%	11.41%	13.11%
Eversource Energy	ES	\$2.55	\$77.40	3.29%	3.40%	6.50%	6.42%	6.20%	6.37%	9.60%	9.77%	9.90%
American States Water Company	AWR	\$1.59	\$91.18	1.74%	1.79%	5.50%	4.40%	n/a	4.95%	6.18%	6.74%	7.29%
California Water Service Group	CWT	\$1.00	\$60.49	1.65%	1.73%	6.50%	11.70%	n/a	9.10%	8.21%	10.83%	13.45%
SJW Group	SJW	\$1.44	\$69.98	2.06%	2.18%	14.00%	9.80%	n/a	11.90%	11.96%	14.08%	16.20%
Essential Utilities, Inc.	WTRG	\$1.15	\$44.89	2.56%	2.65%	10.00%	6.80%	6.10%	7.63%	8.74%	10.29%	12.69%
Middlesex Water Company	MSEX	\$1.16	\$81.97	1.42%	1.44%	4.50%	2.70%	n/a	3.60%	4.13%	5.04%	5.95%
Mean										8.62%	9.77%	11.07%
Mean (excluding Middlesex)										9.03%	10.19%	11.54%
Median										8.63%	10.03%	10.87%

 Notes:

 [1] Bloomberg Professional

 [2] Bloomberg Professional, equals 30-day average as of November 30, 2022

 [3] Equals [1] / [2]

 [4] Equals [3] x (1 + 0.50 x [8])

 [5] Value Line

 [6] Yahoot Finance

 [7] Zacks

 [8] Equals Average ([5], [6], [7])

 [9] Equals [3] x (1 + 0.50 x Maininum ([5], [6], [7]) + Mininum ([5], [6], [7])

 [10] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line Earnings Growth	Yahoo! Finance Earnings Growth	Zacks Earnings Growth	Average Growth Rate	Cost of Equity: Minimum Growth Rate	Cost of Equity: Mean Growth Rate	Cost of Equity: Maximum Growth Rate
Atmos Energy Corporation	ATO	\$2.96	\$110.61	2.68%	2.78%	7.50%	8.16%	7.50%	7.72%	10.28%	10.50%	10.95%
New Jersey Resources Corporation	NJR	\$1.56	\$44.19	3.53%	3.63%	5.00%	6.00%	6.00%	5.67%	8.62%	9.30%	9.64%
NiSource Inc.	NI	\$0.94	\$27.60	3.41%	3.53%	9.50%	6.35%	6.80%	7.55%	9.86%	11.08%	13.07%
Northwest Natural Gas Company	NWN	\$1.94	\$48.02	4.04%	4.14%	6.50%	4.30%	4.30%	5.03%	8.43%	9.17%	10.67%
ONE Gas, Inc.	OGS	\$2.48	\$78.66	3.15%	3.24%	6.50%	5.00%	5.00%	5.50%	8.23%	8.74%	9.76%
Spire, Inc.	SR	\$2.74	\$69.65	3.93%	4.08%	9.00%	8.00%	5.00%	7.33%	9.03%	11.41%	13.11%
Eversource Energy	ES	\$2.55	\$83.37	3.06%	3.16%	6.50%	6.42%	6.20%	6.37%	9.35%	9.53%	9.66%
American States Water Company	AWR	\$1.59	\$86.93	1.83%	1.87%	5.50%	4.40%	n/a	4.95%	6.27%	6.82%	7.38%
California Water Service Group	CWT	\$1.00	\$58.97	1.70%	1.77%	6.50%	11.70%	n/a	9.10%	8.25%	10.87%	13.49%
SJW Group	SJW	\$1.44	\$65.83	2.19%	2.32%	14.00%	9.80%	n/a	11.90%	12.09%	14.22%	16.34%
Essential Utilities, Inc.	WTRG	\$1.15	\$46.30	2.48%	2.57%	10.00%	6.80%	6.10%	7.63%	8.65%	10.21%	12.60%
Middlesex Water Company	MSEX	\$1.16	\$87.48	1.33%	1.35%	4.50%	2.70%	n/a	3.60%	4.04%	4.95%	5.86%
Mean										8.59%	9.73%	11.04%
Mean (excluding Middlesex) Median										9.01% 8.64%	10.17% 9.87%	11.51% 10.81%

 Notes:

 [1] Bloomberg Professional

 [2] Bloomberg Professional, equals 90-day average as of November 30, 2022

 [3] Equals [1] / [2]

 [4] Equals [3] x (1 + 0.50 x [8])

 [5] Value Line

 [6] Yahoo! Finance

 [7] Zacks

 [8] Equals Average ([5], [6], [7])

 [9] Equals [3] x (1 + 0.50 x Maininum ([5], [6], [7]) + Minimum ([5], [6], [7])

 [10] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line Earnings Growth	Yahoo! Finance Earnings Growth	Zacks Earnings Growth	Average Growth Rate	Cost of Equity: Minimum Growth Rate	Cost of Equity: Mean Growth Rate	Cost of Equity: Maximum Growth Rate
	170	62.07	e	0.6504	0.75%	7.500/	0.1/0/	7.500/	7.724	10.250/	10.470/	10.000/
Atmos Energy Corporation	AIO	\$2.96	\$111.66	2.65%	2./5%	7.50%	8.16%	/.50%	1.12%	10.25%	10.47%	10.92%
New Jersey Resources Corporation	NJK	\$1.50	\$44.11	3.34%	3.04%	3.00%	6.00%	6.00%	3.0/70	8.02%	9.30%	9.04%
INISource Inc.	INI	50.94	\$28.33	3.29%	3.4270	9.30%	0.33%	0.80%	1.33%	9.73%	10.97%	12.95%
Northwest Natural Gas Company	NWN	\$1.94	\$49.45	3.92%	4.02%	6.50%	4.30%	4.30%	5.03%	8.31%	9.06%	10.55%
ONE Gas, Inc.	OGS	\$2.48	\$80.91	3.07%	3.15%	6.50%	5.00%	5.00%	5.50%	8.14%	8.65%	9.66%
Spire, Inc.	SR	\$2.74	\$71.05	3.86%	4.00%	9.00%	8.00%	5.00%	7.33%	8.95%	11.33%	13.03%
Eversource Energy	ES	\$2.55	\$84.97	3.00%	3.10%	6.50%	6.42%	6.20%	6.37%	9.29%	9.47%	9.60%
American States Water Company	AWR	\$1.59	\$83.84	1.90%	1.94%	5.50%	4.40%	n/a	4.95%	6.34%	6.89%	7.45%
California Water Service Group	CWT	\$1.00	\$56.66	1.76%	1.85%	6.50%	11.70%	n/a	9.10%	8.32%	10.95%	13.57%
SJW Group	SJW	\$1.44	\$63.96	2.25%	2.39%	14.00%	9.80%	n/a	11.90%	12.16%	14.29%	16.41%
Essential Utilities, Inc.	WTRG	\$1.15	\$46.28	2.48%	2.58%	10.00%	6.80%	6.10%	7.63%	8.66%	10.21%	12.60%
Middlesex Water Company	MSEX	\$1.16	\$90.46	1.28%	1.31%	4.50%	2.70%	n/a	3.60%	4.00%	4.91%	5.81%
Mean										8.57%	9.71%	11.02%
Mean (excluding Middlesex)										8.98%	10.14%	11.49%
Median										8.64%	9.84%	10.74%

 Notes:

 [1] Bloomberg Professional

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 [3] Equals [1] / [2]

 [4] Equals [3] x (1 + 0.50 x [8])

 [5] Value Line

 [6] Yahoot Finance

 [7] Zacks

 [8] Equals Average ([5], [6], [7])

 [9] Equals [3] x (1 + 0.50 x Maimum ([5], [6], [7]) + Minimum ([5], [6], [7])

 [10] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
							Yahoo!					
					Expected	Value Line	Finance	Zacks	Average	Cost of Equity	: Cost of Equity:	Cost of Equity:
		Annualized	Stock	Dividend	Dividend	Earnings	Earnings	Earnings	Growth	Minimum	Mean Growth	Maximum
Company	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Growth	Rate	Growth Rate	Rate	Growth Rate
American States Water Company	AWR	\$1.59	\$91.18	1.74%	1.79%	5.50%	4.40%	n/a	4.95%	6.18%	6.74%	7.29%
California Water Service Group	CWT	\$1.00	\$60.49	1.65%	1.73%	6.50%	11.70%	n/a	9.10%	8.21%	10.83%	13.45%
SJW Group	SJW	\$1.44	\$69.98	2.06%	2.18%	14.00%	9.80%	n/a	11.90%	11.96%	14.08%	16.20%
Essential Utilities, Inc.	WTRG	\$1.15	\$44.89	2.56%	2.65%	10.00%	6.80%	6.10%	7.63%	8.74%	10.29%	12.69%
Middlesex Water Company	MSEX	\$1.16	\$81.97	1.42%	1.44%	4.50%	2.70%	n/a	3.60%	4.13%	5.04%	5.95%
Mean										7.84%	9.39%	11.12%
Mean (excluding Middlesex)										8.77%	10.48%	12.41%
Median										8.21%	10.29%	12.69%

 Notes:

 [1] Bloomberg Professional

 [2] Bloomberg Professional, equals 30-day average as of November 30, 2022

 [3] Equals [1] / [2]

 [4] Equals [3] x (1 + 0.50 x [8])

 [5] Value Line

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 [7] Zacks

 [8] Equals Average ([5], [6], [7])

 [9] Equals Average ([5], [6], [7])

 [9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7])

 [10] Equals [4] + [8]

 [11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
							Yahoo!					
					Expected	Value Line	Finance	Zacks	Average	Cost of Equity	Cost of Equity:	Cost of Equity:
		Annualized	Stock	Dividend	Dividend	Earnings	Earnings	Earnings	Growth	Minimum	Mean Growth	Maximum
Company	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Growth	Rate	Growth Rate	Rate	Growth Rate
American States Water Company	AWR	\$1.59	\$86.93	1.83%	1.87%	5.50%	4.40%	n/a	4.95%	6.27%	6.82%	7.38%
California Water Service Group	CWT	\$1.00	\$58.97	1.70%	1.77%	6.50%	11.70%	n/a	9.10%	8.25%	10.87%	13.49%
SJW Group	SJW	\$1.44	\$65.83	2.19%	2.32%	14.00%	9.80%	n/a	11.90%	12.09%	14.22%	16.34%
Essential Utilities, Inc.	WTRG	\$1.15	\$46.30	2.48%	2.57%	10.00%	6.80%	6.10%	7.63%	8.65%	10.21%	12.60%
Middlesex Water Company	MSEX	\$1.16	\$87.48	1.33%	1.35%	4.50%	2.70%	n/a	3.60%	4.04%	4.95%	5.86%
Mean										7.86%	9.41%	11.13%
Mean (excluding Middlesex)										8.82%	10.53%	12.45%
Median										8.25%	10.21%	12.60%

 Notes:

 [1] Bloomberg Professional

 [2] Bloomberg Professional, equals 90-day average as of November 30, 2022

 [3] Equals [1] / [2]

 [4] Equals [3] x (1 + 0.50 x [8])

 [5] Value Line

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 [8] Equals Average ([5], [6], [7])

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 [10] Equals [4] + [8]

 [11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
							Yahoo!					
					Expected	Value Line	Finance	Zacks	Average	Cost of Equity	Cost of Equity:	Cost of Equity:
		Annualized	Stock	Dividend	Dividend	Earnings	Earnings	Earnings	Growth	Minimum	Mean Growth	Maximum
Company	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Growth	Rate	Growth Rate	Rate	Growth Rate
American States Water Company	AWR	\$1.59	\$83.84	1.90%	1.94%	5.50%	4.40%	n/a	4.95%	6.34%	6.89%	7.45%
California Water Service Group	CWT	\$1.00	\$56.66	1.76%	1.85%	6.50%	11.70%	n/a	9.10%	8.32%	10.95%	13.57%
SJW Group	SJW	\$1.44	\$63.96	2.25%	2.39%	14.00%	9.80%	n/a	11.90%	12.16%	14.29%	16.41%
Essential Utilities, Inc.	WTRG	\$1.15	\$46.28	2.48%	2.58%	10.00%	6.80%	6.10%	7.63%	8.66%	10.21%	12.60%
Middlesex Water Company	MSEX	\$1.16	\$90.46	1.28%	1.31%	4.50%	2.70%	n/a	3.60%	4.00%	4.91%	5.81%
Mean										7.90%	9.45%	11.17%
Mean (excluding Middlesex)										8.87%	10.58%	12.51%
Median										8.32%	10.21%	12.60%

 Notes:

 [1] Bloomberg Professional

 [2] Bloomberg Professional, equals 180-day average as of November 30, 2022

 [3] Equals [1] / [2]

 [4] Equals [3] x (1 + 0.50 x [8])

 [5] Value Line

 [6] Yahoo! Finance

 [7] Zacks

 [8] Equals Average ([5], [6], [7])

 [9] Equals Average ([5], [6], [7])

 [9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7])

 [10] Equals [4] + [8]

 [11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

### $$\begin{split} K = Rf + \beta \ (Rm - Rf) \\ K = Rf + 0.25 \ x \ (Rm - Rf) + 0.75 \ x \ \beta \ x \ (Rm - Rf) \end{split}$$

	[1]	[2]	[3]	[4]	[5]	[6]
--	-----	-----	-----	-----	-----	-----

		Current 30-day					
	а	verage of 30-yea	r	Market	Market Risk		
		U.S. Treasury		Return	Premium	CAPM	ECAPM
Company	Ticker	bond yield	Beta (β)	(Rm)	(Rm – Rf)	ROE	ROE
Atmos Energy Corporation	ATO	4.07%	0.80	12.64%	8.57%	10.93%	11.35%
New Jersey Resources Corporation	NJR	4.07%	0.95	12.64%	8.57%	12.21%	12.32%
NiSource Inc.	NI	4.07%	0.85	12.64%	8.57%	11.35%	11.68%
Northwest Natural Gas Company	NWN	4.07%	0.80	12.64%	8.57%	10.93%	11.35%
ONE Gas, Inc.	OGS	4.07%	0.80	12.64%	8.57%	10.93%	11.35%
Spire, Inc.	SR	4.07%	0.85	12.64%	8.57%	11.35%	11.68%
Eversource Energy	ES	4.07%	0.90	12.64%	8.57%	11.78%	12.00%
American States Water Company	AWR	4.07%	0.65	12.64%	8.57%	9.64%	10.39%
California Water Service Group	CWT	4.07%	0.70	12.64%	8.57%	10.07%	10.71%
Middlesex Water Company	MSEX	4.07%	0.70	12.64%	8.57%	10.07%	10.71%
SJW Group	SJW	4.07%	0.80	12.64%	8.57%	10.93%	11.35%
Essential Utilities, Inc.	WTRG	4.07%	0.95	12.64%	8.57%	12.21%	12.32%
Mean						11.03%	11.43%
Median						10.93%	11.35%

 Notes:

 [1] Source: Bloomberg Professional 30-day average as of November 30, 2022

 [2] Source: Value Lune reports

 [3] Gource: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

#### CAPITAL ASSET PRICING MODEL NEAR-TERM PROJECTED RISK-FREE RATE & VL BETA

#### $K = Rf + \beta (Rm - Rf)$ K = Rf + 0.25 x (Rm - Rf) + 0.75 x $\beta$ x (Rm - Rf)

·	ICI.	0.25	v (run .	·	0.75	v b v (um	ici)

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term projected 30-year					
		U.S. Treasury bond vield (O1		Return	Market Risk Promium	CAPM	ECAPM
Company	Ticker	2023 - Q1 2024)	Beta (β)	(Rm)	(Rm – Rf)	ROE	ROE
Atmos Energy Corporation	ATO	4.06%	0.80	12.64%	8.58%	10.92%	11.35%
New Jersey Resources Corporation	NJR	4.06%	0.95	12.64%	8.58%	12.21%	12.32%
NiSource Inc.	NI	4.06%	0.85	12.64%	8.58%	11.35%	11.67%
Northwest Natural Gas Company	NWN	4.06%	0.80	12.64%	8.58%	10.92%	11.35%
ONE Gas, Inc.	OGS	4.06%	0.80	12.64%	8.58%	10.92%	11.35%
Spire, Inc.	SR	4.06%	0.85	12.64%	8.58%	11.35%	11.67%
Eversource Energy	ES	4.06%	0.90	12.64%	8.58%	11.78%	12.00%
American States Water Company	AWR	4.06%	0.65	12.64%	8.58%	9.64%	10.39%
California Water Service Group	CWT	4.06%	0.70	12.64%	8.58%	10.07%	10.71%
Middlesex Water Company	MSEX	4.06%	0.70	12.64%	8.58%	10.07%	10.71%
SJW Group	SJW	4.06%	0.80	12.64%	8.58%	10.92%	11.35%
Essential Utilities, Inc.	WTRG	4.06%	0.95	12.64%	8.58%	12.21%	12.32%
Mean						11.03%	11.43%
Median						10.92%	11.35%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 42, No. 11. December 2, 2022, at 2

 [2] Source: Value Line reports

 [3] Source: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

#### CAPITAL ASSET PRICING MODEL LONG-TERM PROJECTED RISK-FREE RATE & VL BETA

# $$\begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

[1]	[2]	[3]	[4]	[5]	[6]
Projected 30-year		Market	Market Risk		

		U.S. Treasury		Market	Market Risk		
	bo	nd yield (2024	-	Return	Premium	CAPM	ECAPM
Company	Ticker	2028)	Beta (β)	(Rm)	(Rm – Rf)	ROE	ROE
Atmos Energy Corporation	ATO	3.90%	0.80	12.64%	8.74%	10.89%	11.33%
New Jersey Resources Corporation	NJR	3.90%	0.95	12.64%	8.74%	12.20%	12.31%
NiSource Inc.	NI	3.90%	0.85	12.64%	8.74%	11.33%	11.66%
Northwest Natural Gas Company	NWN	3.90%	0.80	12.64%	8.74%	10.89%	11.33%
ONE Gas, Inc.	OGS	3.90%	0.80	12.64%	8.74%	10.89%	11.33%
Spire, Inc.	SR	3.90%	0.85	12.64%	8.74%	11.33%	11.66%
Eversource Energy	ES	3.90%	0.90	12.64%	8.74%	11.77%	11.98%
American States Water Company	AWR	3.90%	0.65	12.64%	8.74%	9.58%	10.35%
California Water Service Group	CWT	3.90%	0.70	12.64%	8.74%	10.02%	10.67%
Middlesex Water Company	MSEX	3.90%	0.70	12.64%	8.74%	10.02%	10.67%
SJW Group	SJW	3.90%	0.80	12.64%	8.74%	10.89%	11.33%
Essential Utilities, Inc.	WTRG	3.90%	0.95	12.64%	8.74%	12.20%	12.31%
Mean						11.00%	11.41%
Median						10.89%	11.33%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 41, No. 12, December 2, 2022, at 14

 [2] Source: Value Line reports

 [3] Source: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

#### $K = Rf + \beta (Rm - Rf)$

$K = Rf + 0.25 x (Rm - Rf) + 0.75 x \beta x (Rm - Rf)$	
--	--

		[1]	[2]	[3]	[4]	[5]	[6]
		Current 30-day average of 30-year U.S. Treasury		Market Return	Market Risk Premium	CAPM	ECAPM
Company	Ticker	bond yield	Beta (β)	(Rm)	(Rm - Rf)	ROE	ROE
Atmos Energy Corporation	ATO	4.07%	0.77	12.64%	8.57%	10.65%	11.15%
New Jersey Resources Corporation	NJR	4.07%	0.81	12.64%	8.57%	11.01%	11.42%
NiSource Inc.	NI	4.07%	0.82	12.64%	8.57%	11.13%	11.51%
Northwest Natural Gas Company	NWN	4.07%	0.70	12.64%	8.57%	10.07%	10.72%
ONE Gas, Inc.	OGS	4.07%	0.79	12.64%	8.57%	10.83%	11.28%
Spire, Inc.	SR	4.07%	0.76	12.64%	8.57%	10.63%	11.13%
Eversource Energy	ES	4.07%	0.81	12.64%	8.57%	11.01%	11.42%
American States Water Company	AWR	4.07%	0.66	12.64%	8.57%	9.71%	10.44%
California Water Service Group	CWT	4.07%	0.69	12.64%	8.57%	10.01%	10.67%
Middlesex Water Company	MSEX	4.07%	0.77	12.64%	8.57%	10.70%	11.18%
SJW Group	SJW	4.07%	0.82	12.64%	8.57%	11.11%	11.49%
Essential Utilities, Inc.	WTRG	4.07%	0.86	12.64%	8.57%	11.46%	11.76%
Mean						10.69%	11.18%
Median						10.76%	11.23%

 Notes:

 [1] Source: Bloomberg Professional 30-day average as of November 30, 2022

 [2] Source: Schedule AEB-8-7

 [3] Source: Schedule AEB-8-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL NEAR-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

# $$\begin{split} \mathbf{K} &= \mathbf{R}\mathbf{f} + \beta \; (\mathbf{R}\mathbf{m} - \mathbf{R}\mathbf{f})\\ \mathbf{K} &= \mathbf{R}\mathbf{f} + 0.25 \; \mathbf{x} \; (\mathbf{R}\mathbf{m} - \mathbf{R}\mathbf{f}) + 0.75 \; \mathbf{x} \; \beta \; \mathbf{x} \; (\mathbf{R}\mathbf{m} - \mathbf{R}\mathbf{f}) \end{split}$$

		(1)	[2]	[2]	[4]	[6]	101
		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term					
		projected 30-year					
		U.S. Treasury		Market	Market Risk		
		bond yield (Q1		Return	Premium	CAPM	ECAPM
Company	Ticker	2023 - Q1 2024)	Beta (β)	(Rm)	(Rm – Rf)	ROE	ROE
Atmos Energy Corporation	ATO	4.06%	0.77	12.64%	8.58%	10.65%	11.15%
New Jersey Resources Corporation	NJR	4.06%	0.81	12.64%	8.58%	11.01%	11.42%
NiSource Inc.	NI	4.06%	0.82	12.64%	8.58%	11.13%	11.51%
Northwest Natural Gas Company	NWN	4.06%	0.70	12.64%	8.58%	10.07%	10.71%
ONE Gas, Inc.	OGS	4.06%	0.79	12.64%	8.58%	10.82%	11.28%
Spire, Inc.	SR	4.06%	0.76	12.64%	8.58%	10.62%	11.13%
Eversource Energy	ES	4.06%	0.81	12.64%	8.58%	11.01%	11.42%
American States Water Company	AWR	4.06%	0.66	12.64%	8.58%	9.71%	10.44%
California Water Service Group	CWT	4.06%	0.69	12.64%	8.58%	10.01%	10.67%
Middlesex Water Company	MSEX	4.06%	0.77	12.64%	8.58%	10.70%	11.18%
SJW Group	SJW	4.06%	0.82	12.64%	8.58%	11.11%	11.49%
Essential Utilities, Inc.	WTRG	4.06%	0.86	12.64%	8.58%	11.46%	11.76%
Mean						10.69%	11.18%
Median						10.76%	11.23%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 42, No. 11. December 2, 2022, at 2

 [2] Source: Schedule AEB-R-7

 [3] Source: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

### CAPITAL ASSET PRICING MODEL LONG-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

$$\begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

[1]	[2]	[3]	[4]	[5]	[6]

	bo	U.S. Treasury ond yield (2024	ur 	Market Return	Market Risk Premium	CAPM	ECAPM
Company	Ticker	2028)	Beta (β)	(Rm)	(Rm – Rf)	ROE	ROE
Atmos Energy Corporation	ATO	3.90%	0.77	12.64%	8.74%	10.61%	11.12%
New Jersey Resources Corporation	NJR	3.90%	0.81	12.64%	8.74%	10.98%	11.39%
NiSource Inc.	NI	3.90%	0.82	12.64%	8.74%	11.10%	11.49%
Northwest Natural Gas Company	NWN	3.90%	0.70	12.64%	8.74%	10.02%	10.68%
ONE Gas, Inc.	OGS	3.90%	0.79	12.64%	8.74%	10.79%	11.25%
Spire, Inc.	SR	3.90%	0.76	12.64%	8.74%	10.59%	11.10%
Eversource Energy	ES	3.90%	0.81	12.64%	8.74%	10.98%	11.40%
American States Water Company	AWR	3.90%	0.66	12.64%	8.74%	9.66%	10.40%
California Water Service Group	CWT	3.90%	0.69	12.64%	8.74%	9.96%	10.63%
Middlesex Water Company	MSEX	3.90%	0.77	12.64%	8.74%	10.66%	11.16%
SJW Group	SJW	3.90%	0.82	12.64%	8.74%	11.08%	11.47%
Essential Utilities, Inc.	WTRG	3.90%	0.86	12.64%	8.74%	11.44%	11.74%
Mean						10.66%	11.15%
Median						10.73%	11.20%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 41, No. 12, December 2, 2022, at 14

 [2] Source: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + (2] x [4])

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

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# CAPITAL ASSET PRICING MODEL CURRENT RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

$$\label{eq:K} \begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

[1]	[2]	[3]	[4]	[5]	[6]

		[1]	[2]	[3]	[4]	[5]	[6]
Company	a Ticker	Current 30-day werage of 30-yea U.S. Treasury bond yield	r Beta (ß)	Market Return (Rm)	Market Risk Premium (Rm – Rf)	CAPM ROE	ECAPM ROE
Atmos Energy Corporation	ATO	4.07%	0.73	12 64%	8 57%	10.35%	10.93%
New Jersev Resources Corporation	NJR	4.07%	0.81	12.64%	8.57%	10.97%	11.39%
NiSource Inc.	NI	4.07%	0.72	12.64%	8.57%	10.25%	10.85%
Northwest Natural Gas Company	NWN	4.07%	0.69	12.64%	8.57%	9.97%	10.64%
ONE Gas, Inc.	OGS	4.07%	0.72	12.64%	8.57%	10.21%	10.82%
Spire, Inc.	SR	4.07%	0.72	12.64%	8.57%	10.21%	10.82%
Eversource Energy	ES	4.07%	0.72	12.64%	8.57%	10.25%	10.85%
American States Water Company	AWR	4.07%	0.69	12.64%	8.57%	10.02%	10.68%
California Water Service Group	CWT	4.07%	0.71	12.64%	8.57%	10.12%	10.75%
Middlesex Water Company	MSEX	4.07%	0.72	12.64%	8.57%	10.21%	10.82%
SJW Group	SJW	4.07%	0.75	12.64%	8.57%	10.50%	11.03%
Essential Utilities, Inc.	WTRG	4.07%	0.75	12.64%	8.57%	10.50%	11.03%
Mean						10.30%	10.88%
Median						10.23%	10.83%

 Notes:

 [1] Source: Bloomberg Professional 30-day average as of November 30, 2022

 [2] Source: Schedule AEB-R-6

 [3] Source: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + (2) x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL NEAR-TERM PROJECTED RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

 $K = Rf + \beta (Rm - Rf)$ 

	ier - p (iem	
K = Rf + 0.25 x	(Rm - Rf) + 0.7	75 x β x (Rm – Rf)

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term					
		projected 30-year					
		U.S. Treasury		Market	Market Risk		
		bond yield (Q1		Return	Premium	CAPM	ECAPM
Company	Ticker	2023 - Q1 2024)	Beta (β)	(Rm)	(Rm – Rf)	ROE	ROE
Atmos Energy Corporation	ATO	4.06%	0.73	12.64%	8.58%	10.35%	10.92%
New Jersey Resources Corporation	NJR	4.06%	0.81	12.64%	8.58%	10.97%	11.39%
NiSource Inc.	NI	4.06%	0.72	12.64%	8.58%	10.25%	10.85%
Northwest Natural Gas Company	NWN	4.06%	0.69	12.64%	8.58%	9.97%	10.64%
ONE Gas, Inc.	OGS	4.06%	0.72	12.64%	8.58%	10.21%	10.82%
Spire, Inc.	SR	4.06%	0.72	12.64%	8.58%	10.21%	10.82%
Eversource Energy	ES	4.06%	0.72	12.64%	8.58%	10.25%	10.85%
American States Water Company	AWR	4.06%	0.69	12.64%	8.58%	10.02%	10.67%
California Water Service Group	CWT	4.06%	0.71	12.64%	8.58%	10.11%	10.75%
Middlesex Water Company	MSEX	4.06%	0.72	12.64%	8.58%	10.21%	10.82%
SJW Group	SJW	4.06%	0.75	12.64%	8.58%	10.49%	11.03%
Essential Utilities, Inc.	WTRG	4.06%	0.75	12.64%	8.58%	10.49%	11.03%
Mean						10.30%	10.88%
Median						10.23%	10.83%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 42, No. 11. December 2, 2022, at 2

 [2] Source: Schedule AEB-R-6

 [3] Source: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + (2) x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL LONG-TERM PROJECTED RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

# $$\begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
	P	rojected 30-yea	ır				
		U.S. Treasury		Market	Market Risk		
		ond yield (2024	-	Return	Premium	CAPM	ECAPM
Company	Ticker	2028)	Beta (B)	(Rm)	(Rm – Rf)	ROE	ROE
Atmos Energy Corporation	ATO	3.90%	0.73	12.64%	8.74%	10.31%	10.89%
New Jersey Resources Corporation	NJR	3.90%	0.81	12.64%	8.74%	10.94%	11.37%
NiSource Inc.	NI	3.90%	0.72	12.64%	8.74%	10.21%	10.81%
Northwest Natural Gas Company	NWN	3.90%	0.69	12.64%	8.74%	9.92%	10.60%
ONE Gas, Inc.	OGS	3.90%	0.72	12.64%	8.74%	10.16%	10.78%
Spire, Inc.	SR	3.90%	0.72	12.64%	8.74%	10.16%	10.78%
Eversource Energy	ES	3.90%	0.72	12.64%	8.74%	10.21%	10.81%
American States Water Company	AWR	3.90%	0.69	12.64%	8.74%	9.97%	10.64%
California Water Service Group	CWT	3.90%	0.71	12.64%	8.74%	10.07%	10.71%
Middlesex Water Company	MSEX	3.90%	0.72	12.64%	8.74%	10.16%	10.78%
SJW Group	SJW	3.90%	0.75	12.64%	8.74%	10.45%	11.00%
Essential Utilities, Inc.	WTRG	3.90%	0.75	12.64%	8.74%	10.45%	11.00%
Mean						10.25%	10.85%
Median						10.18%	10.80%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 41, No. 12, December 2, 2022, at 14

 [2] Source: Schedule AEB-R-6

 [3] Source: Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL CURRENT RISK-FREE RATE & VL BETA

#### $K = Rf + \beta (Rm - Rf)$ $K = Rf + 0.25 x (Rm - Rf) + 0.75 x \beta x (Rm - Rf)$

		[1]	[2]	[3]	[4]	[5]	[6]
		Current 30-day			Market		
		average of 30-			Risk		
		year U.S.		Market	Premium		
		Treasury bond		Return	(Rm –	CAPM	ECAPM
Company	Ticker	yield	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	4.07%	0.65	12.64%	8.57%	9.64%	10.39%
California Water Service Group	CWT	4.07%	0.70	12.64%	8.57%	10.07%	10.71%
Middlesex Water Company	MSEX	4.07%	0.70	12.64%	8.57%	10.07%	10.71%
SJW Group	SJW	4.07%	0.80	12.64%	8.57%	10.93%	11.35%
Essential Utilities, Inc	WTRG	4.07%	0.95	12.64%	8.57%	12.21%	12.32%
Mean						10.58%	11.10%
Median						10.07%	10.71%

Notes:

[1] Bloomberg Professional 30-day average as of November 30, 2022 [2] Value Line reports [3] Schedule AEB-R-7

[4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL NEAR-TERM PROJECTED RISK-FREE RATE & VL BETA

# $$\begin{split} K &= Rf + \beta \; (Rm - Rf) \\ K &= Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term projected 30-year U.S. Treasury bond yield (O1		Market Return	Market Risk Premium (Rm –	CAPM	ECAPM
Company	Ticker	2023 - Q1 2024)	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	4.06%	0.65	12.64%	8.58%	9.64%	10.39%
California Water Service Group	CWT	4.06%	0.70	12.64%	8.58%	10.07%	10.71%
Middlesex Water Company	MSEX	4.06%	0.70	12.64%	8.58%	10.07%	10.71%
SJW Group	SJW	4.06%	0.80	12.64%	8.58%	10.92%	11.35%
Essential Utilities, Inc	WTRG	4.06%	0.95	12.64%	8.58%	12.21%	12.32%
Mean						10.58%	11.10%
Median						10.07%	10.71%

Notes:

[1] Blue Chip Financial Forecasts, Vol. 41, No. 11. November 1, 2022, at 2

[2] Value Line reports

[3] Schedule AEB-R-7

[4] Equals [3] - [1]

[5] Equals  $[1] + [2] \times [4]$ [6] Equals  $[1] + 0.25 \times ([4]) + 0.75 \times ([2] \times [4])$ 

## CAPITAL ASSET PRICING MODEL LONG-TERM PROJECTED RISK-FREE RATE & VL BETA

# $$\begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
					Market		
		Projected 30-year			Risk		
		U.S. Treasury		Market	Premium		
		bond yield (2024 ·		Return	(Rm –	CAPM	ECAPM
Company	Ticker	2028)	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	3.90%	0.65	12.64%	8.74%	9.58%	10.35%
California Water Service Group	CWT	3.90%	0.70	12.64%	8.74%	10.02%	10.67%
Middlesex Water Company	MSEX	3.90%	0.70	12.64%	8.74%	10.02%	10.67%
SJW Group	SJW	3.90%	0.80	12.64%	8.74%	10.89%	11.33%
Essential Utilities, Inc	WTRG	3.90%	0.95	12.64%	8.74%	12.20%	12.31%
Mean						10.54%	11.07%
Median						10.02%	10.67%

Notes:

[1] Blue Chip Financial Forecasts, Vol. 41, No. 12, December 2, 2022, at 14

[2] Value Line reports

[3] Schedule AEB-R-7 [4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL CURRENT RISK-FREE RATE & BLOOMBERG BETA

#### $K = Rf + \beta (Rm - Rf)$ $K = Rf + 0.25 x (Rm - Rf) + 0.75 x \beta x (Rm - Rf)$

		[1]	[2]	[3]	[4]	[5]	[6]
		average of 30- year U.S. Treasury bond		Market Return	Risk Premium (Rm –	CAPM	ECAPM
Company	Ticker	yield	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	4.07%	0.66	12.64%	8.57%	9.71%	10.44%
California Water Service Group	CWT	4.07%	0.69	12.64%	8.57%	10.01%	10.67%
Middlesex Water Company	MSEX	4.07%	0.77	12.64%	8.57%	10.70%	11.18%
SJW Group	SJW	4.07%	0.82	12.64%	8.57%	11.11%	11.49%
Essential Utilities, Inc	WTRG	4.07%	0.86	12.64%	8.57%	11.46%	11.76%
Mean						10.60%	11.11%
Median						10.70%	11.18%

#### Notes:

 

 [1] Bloomberg Professional 30-day average as of November 30, 2022

 [2] Bloomberg Professional

 [3] Schedule AEB-R-7

 [4] Equal: 121

 [4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL NEAR-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

# $$\begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term			Market		
		projected 30-year			Risk		
		U.S. Treasury		Market	Premium		
		bond yield (Q1		Return	(Rm –	CAPM	ECAPM
Company	Ticker	2023 - Q1 2024)	Beta (B)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	4.06%	0.66	12.64%	8.58%	9.71%	10.44%
California Water Service Group	CWT	4.06%	0.69	12.64%	8.58%	10.01%	10.67%
Middlesex Water Company	MSEX	4.06%	0.77	12.64%	8.58%	10.70%	11.18%
SJW Group	SJW	4.06%	0.82	12.64%	8.58%	11.11%	11.49%
Essential Utilities, Inc	WTRG	4.06%	0.86	12.64%	8.58%	11.46%	11.76%
Mean						10.60%	11.11%
Median						10.70%	11.18%

#### Notes:

 Notes:

 [1] Blue Chip Financial Forecasts, Vol. 41, No. 11. November 1, 2022, at 2

 [2] Bloomberg Professional

 [3] Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

#### CAPITAL ASSET PRICING MODEL LONG-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

# $$\label{eq:K} \begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
					Market		
		Projected 30-year			Risk		
		U.S. Treasury		Market	Premium		
		bond yield (2024 -		Return	(Rm –	CAPM	ECAPM
Company	Ticker	2028)	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	3.90%	0.66	12.64%	8.74%	9.66%	10.40%
California Water Service Group	CWT	3.90%	0.69	12.64%	8.74%	9.96%	10.63%
Middlesex Water Company	MSEX	3.90%	0.77	12.64%	8.74%	10.66%	11.16%
SJW Group	SJW	3.90%	0.82	12.64%	8.74%	11.08%	11.47%
Essential Utilities, Inc	WTRG	3.90%	0.86	12.64%	8.74%	11.44%	11.74%
Mean						10.56%	11.08%
Median						10.66%	11.16%

Notes: [1] Blue Chip Financial Forecasts, Vol. 41, No. 12, December 2, 2022, at 14 [2] Bloomberg Professional

[3] Schedule AEB-R-7

[4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

#### CAPITAL ASSET PRICING MODEL CURRENT RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

# $$\begin{split} K = Rf + \beta \; (Rm - Rf) \\ K = Rf + 0.25 \; x \; (Rm - Rf) + 0.75 \; x \; \beta \; x \; (Rm - Rf) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Current 30-day			Market		
		average of 30-			Risk		
		year U.S.		Market	Premium		
		Treasury bond		Return	(Rm –	CAPM	ECAPM
Company	Ticker	yield	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	4.07%	0.69	12.64%	8.57%	10.02%	10.68%
California Water Service Group	CWT	4.07%	0.71	12.64%	8.57%	10.12%	10.75%
Middlesex Water Company	MSEX	4.07%	0.72	12.64%	8.57%	10.21%	10.82%
SJW Group	SJW	4.07%	0.75	12.64%	8.57%	10.50%	11.03%
Essential Utilities, Inc	WTRG	4.07%	0.75	12.64%	8.57%	10.50%	11.03%
Mean						10.27%	10.86%
Median						10.21%	10.82%

Notes:

[1] Bloomberg Professional 30-day average as of November 30, 2022

[2] Schedule AEB-R-6

[3] Schedule AEB-R-7

[4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

# CAPITAL ASSET PRICING MODEL NEAR-TERM PROJECTED RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

#### $K = Rf + \beta (Rm - Rf)$ $K = Rf + 0.25 x (Rm - Rf) + 0.75 x \beta x (Rm - Rf)$

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term			Market		
		projected 30-year			Risk		
		U.S. Treasury		Market	Premium		
		bond yield (Q1		Return	(Rm –	CAPM	ECAPM
Company	Ticker	2023 - Q1 2024)	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	4.06%	0.69	12.64%	8.58%	10.02%	10.67%
California Water Service Group	CWT	4.06%	0.71	12.64%	8.58%	10.11%	10.75%
Middlesex Water Company	MSEX	4.06%	0.72	12.64%	8.58%	10.21%	10.82%
SJW Group	SJW	4.06%	0.75	12.64%	8.58%	10.49%	11.03%
Essential Utilities, Inc	WTRG	4.06%	0.75	12.64%	8.58%	10.49%	11.03%
Mean						10.27%	10.86%
Median						10.21%	10.82%

Notes:

 Notes:

 [1] Blue Chip Financial Forecasts, Vol. 41, No. 11. November 1, 2022, at 2

 [2] Schedule AEB-R-6

 [3] Schedule AEB-R-7

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

#### CAPITAL ASSET PRICING MODEL LONG-TERM PROJECTED RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

# $$\label{eq:K} \begin{split} K &= Rf + \beta \; (Rm-Rf) \\ K &= Rf + 0.25 \; x \; (Rm$$ - $Rf) + 0.75 \; x \; \beta \; x \; (Rm-Rf) \end{split}$

		[1]	[2]	[3]	[4]	[5]	[6]
					Market		
		Projected 30-year			Risk		
		U.S. Treasury		Market	Premium		
		bond yield (2024 ·		Return	(Rm –	CAPM	ECAPM
Company	Ticker	2028)	Beta (β)	(Rm)	Rf)	ROE	ROE
American States Water Company	AWR	3.90%	0.69	12.64%	8.74%	9.97%	10.64%
California Water Service Group	CWT	3.90%	0.71	12.64%	8.74%	10.07%	10.71%
Middlesex Water Company	MSEX	3.90%	0.72	12.64%	8.74%	10.16%	10.78%
SJW Group	SJW	3.90%	0.75	12.64%	8.74%	10.45%	11.00%
Essential Utilities, Inc	WTRG	3.90%	0.75	12.64%	8.74%	10.45%	11.00%
Mean						10.22%	10.83%
Median						10.16%	10.78%

Notes: [1] Blue Chip Financial Forecasts, Vol. 41, No. 12, December 2, 2022, at 14 [2] Schedule AEB-R-6

[3] Schedule AEB-R-7

[4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

#### Historical Beta, 2013 - 2021

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
Company	Ticker	12/31/2013	12/31/2014	12/31/2015	12/31/2016	12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2021	Average
Atmos Energy Corporation	ATO	0.80	0.80	0.80	0.70	0.70	0.60	0.60	0.80	0.80	0.73
New Jersey Resources Corporation	NJR	0.70	0.80	0.80	0.80	0.80	0.70	0.70	0.95	1.00	0.81
NiSource Inc.	NI	0.85	0.85	NMF	NMF	0.60	0.50	0.55	0.85	0.85	0.72
Northwest Natural Gas Company	NWN	0.65	0.70	0.65	0.65	0.70	0.60	0.60	0.80	0.85	0.69
ONE Gas, Inc.	OGS				0.70	0.70	0.65	0.65	0.80	0.80	0.72
Spire, Inc.	SR	0.65	0.70	0.70	0.70	0.70	0.65	0.65	0.85	0.85	0.72
Eversource Energy	ES			0.75	0.70	0.65	0.60	0.55	0.90	0.90	0.72
American States Water Company	AWR	0.65	0.70	0.70	0.75	0.80	0.70	0.65	0.65	0.65	0.69
California Water Service Group	CWT	0.60	0.70	0.75	0.75	0.80	0.70	0.70	0.65	0.70	0.71
Middlesex Water Company	MSEX				0.70	0.70	0.65	0.65	0.80	0.80	0.72
SJW Group	SJW	0.85	0.85	0.75	0.75	0.70	0.60	0.60	0.85	0.80	0.75
Essential Utilities, Inc.	WTRG	0.60	0.70	0.75	0.70	0.75	0.70	0.65	0.95	0.95	0.75
Mean		0.71	0.76	0.74	0.72	0.72	0.64	0.63	0.82	0.83	0.73

Notes:

[1] Value Line, dated December 26, 2013.

[2] Value Line, dated December 31, 2014.

[3] Value Line, dated December 30, 2015.

[4] Value Line, dated December 29, 2016.

[5] Value Line, dated December 28, 2017.

[6] Value Line, dated December 27, 2018.

[7] Value Line, dated December 26, 2019.

[8] Value Line, dated December 30, 2020.

[9] Value Line, dated December 29, 2021.

[10] Average ([1] - [9])

#### Market Return Derived from Analysts' Long-Term Growth Estimates

[1] Estimated Weighted Average Dividend Yield	1.74%
[2] Estimated Weighted Average Long-Term Growth Rate	10.81%
[3] S&P 500 Estimated Required Market Return	12.64%

		[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
								Value Line	Cap-Weighted
		Shares		Market	Weight in	Estimated	Cap-Weighted	Long-Term	Long-Term
Name	Ticker	Outst'g	Price	Capitalization	Index	Dividend Yield	Dividend Yield	Growth Est.	Growth Est.
Level 4 10D 11 Le 4 + ' - NIV	LVD	225 (2	05.01	27 (21 20	0.100/	5 (00/	0.010/	2 500/	0.000/
LyondeliBaseli industries NV Signature Bank/New York NV	SBNV	525.62 62.93	139.50	27,081.30	0.10%	5.60%	0.01%	3.50% 16.50%	0.00%
American Express Co	AXP	747 23	157.50	117 756 45	0.03%	1.32%	0.01%	10.00%	0.01%
Verizon Communications Inc	VZ	4,199.82	38.98	163,708.87	0.57%	6.70%	0.04%	2.50%	0.01%
Broadcom Inc	AVGO	405.01	551.03	223,171.56		2.98%		29.50%	
Boeing Co/The	BA	595.98	178.88	106,609.44					
Caterpillar Inc	CAT	520.41	236.41	123,029.89	0.43%	2.03%	0.01%	11.00%	0.05%
JPMorgan Chase & Co	JPM	2,933.21	138.18	405,310.27	1.41%	2.89%	0.04%	5.00%	0.07%
Chevron Corp	CVX	1,933.64	183.31	354,455.37		3.10%		44.00%	
Coca-Cola Co/The	KO	4,324.51	63.61	275,082.27	0.96%	2.77%	0.03%	7.50%	0.07%
AbbVie Inc	ABBV	1,768.48	161.18	285,043.77	0.99%	3.67%	0.04%	4.50%	0.04%
Walt Disney Co/The	DIS	1,823.59	97.87	178,474.95				30.50%	
FleetCor Technologies Inc	FLT	73.75	196.20	14,470.14	0.05%	2 720/	0.000/	10.50%	0.01%
Extra Space Storage Inc	EAR	155.92	100.09	21,519.95	0.07%	3./3%	0.00%	4.00%	0.00%
Philling 66	DSV	4,116.29	108.44	438,330.74		3.2770		85.00%	
General Electric Co	GE	1 092 67	85.97	93 936 67		0.37%		22.00%	
HP Inc	HPO	1.005.94	30.04	30.218.41	0.11%	3.50%	0.00%	12.50%	0.01%
Home Depot Inc/The	HD	1,019.19	323.99	330,206.07	1.15%	2.35%	0.03%	9.00%	0.10%
Monolithic Power Systems Inc	MPWR	46.94	381.96	17,929.97		0.79%		23.50%	
International Business Machines Corp	IBM	904.13	148.90	134,624.36	0.47%	4.43%	0.02%	3.00%	0.01%
Johnson & Johnson	JNJ	2,614.48	178.00	465,378.15	1.62%	2.54%	0.04%	8.00%	0.13%
McDonald's Corp	MCD	732.42	272.79	199,797.94	0.69%	2.23%	0.02%	10.50%	0.07%
Merck & Co Inc	MRK	2,535.40	110.12	279,197.81	0.97%	2.65%	0.03%	8.00%	0.08%
3M Co	MMM	552.74	125.97	69,629.04	0.24%	4.73%	0.01%	6.50%	0.02%
American Water Works Co Inc	AWK	181.83	151.76	27,594.22	0.10%	1.73%	0.00%	3.00%	0.00%
Bank of America Corp	BAC	8,022.43	37.63	301,884.12	1.05%	2.34%	0.02%	8.50%	0.09%
Pfizer Inc	PFE	5,613.32	50.13	281,395.48	0.98%	3.19%	0.03%	6.50%	0.06%
Procter & Gamble Co/The	PG	2,369.70	149.16	353,464.00	1.23%	2.45%	0.03%	6.50%	0.08%
AT&T Inc	Т	7,127.00	19.28	137,408.56	0.48%	5.76%	0.03%	0.50%	0.00%
Travelers Cos Inc/The	TRV	234.35	189.81	44,481.59	0.15%	1.96%	0.00%	6.50%	0.01%
Raytheon Technologies Corp	KIX ADI	1,470.06	98.72	145,124.42	0.50%	2.23%	0.01%	7.00%	0.04%
Analog Devices Inc	ADI	2 714 24	1/1.91	87,555.08	0.50%	1.//%	0.01%	7.50%	0.04%
Cieco Systems Inc	CSCO	2,714.24	132.42	204 254 88	0.71%	2.06%	0.02%	8.00%	0.11%
Intel Com	INTC	4,108.10	49.72	124,234.88	0.7176	4 86%	0.02%	2 50%	0.00%
General Motors Co	GM	1 420 70	40.47	57 495 61	0.45%	0.89%	0.02%	10.00%	0.02%
Microsoft Corp	MSET	7 454 47	255.14	1 901 934 24	6.61%	1.07%	0.07%	16 50%	1.09%
Dollar General Corp	DG	225.57	255.68	57.674.25	0.20%	0.86%	0.00%	10.00%	0.02%
Cigna Corp	CI	305.74	328.89	100,554,50	0.35%	1.36%	0.00%	10.00%	0.03%
Kinder Morgan Inc	KMI	2,247.74	19.12	42,976.83	0.15%	5.81%	0.01%	19.00%	0.03%
Citigroup Inc	С	1,936.85	48.41	93,763.05	0.33%	4.21%	0.01%	3.50%	0.01%
American International Group Inc	AIG	742.98	63.11	46,889.47	0.16%	2.03%	0.00%	6.50%	0.01%
Altria Group Inc	MO	1,792.17	46.58	83,479.42	0.29%	8.07%	0.02%	5.50%	0.02%
HCA Healthcare Inc	HCA	282.72	240.22	67,914.28	0.24%	0.93%	0.00%	12.50%	0.03%
International Paper Co	IP	355.67	37.12	13,202.47	0.05%	4.98%	0.00%	12.50%	0.01%
Hewlett Packard Enterprise Co	HPE	1,281.00	16.78	21,495.18	0.07%	2.86%	0.00%	7.50%	0.01%
Abbott Laboratories	ABT	1,743.57	107.58	187,573.69	0.65%	1.75%	0.01%	7.00%	0.05%
Atlac Inc	AFL	621.79	71.93	44,725.28	0.16%	2.34%	0.00%	9.00%	0.01%
Air Products and Chemicals Inc	APD	221.87	310.16	68,813.96	0.24%	2.09%	0.00%	11.00%	0.03%
Royal Caribbean Cruises Ltd	RCL	255.18	59.93	15,293.06		1.0.49/			
Arabar Daniala Midland Ca	ADM	540.22	07.50	44,508.00	0.109/	1.0470	0.009/	12 009/	0.029/
Automatic Data Processing Inc	ADP	414.83	264.14	109 572 67	0.1976	1.89%	0.00%	10.00%	0.02%
Verisk Analytics Inc	VRSK	156.39	183 71	28 730 04	0.10%	0.67%	0.00%	13.00%	0.01%
AutoZone Inc	AZO	18.98	2.579.00	48.952.00	0.17%			14.50%	0.02%
Avery Dennison Corp	AVY	80.97	193.33	15,653.74	0.05%	1.55%	0.00%	12.00%	0.01%
Enphase Energy Inc	ENPH	135.92	320.59	43,575.88	-	-	-	26.50%	
MSCI Inc	MSCI	79.96	507.83	40,605.07	0.14%	0.98%	0.00%	14.50%	0.02%
Ball Corp	BALL	313.92	56.08	17,604.63		1.43%		21.50%	
Ceridian HCM Holding Inc	CDAY	153.60	68.44	10,512.04					
Carrier Global Corp	CARR	836.26	44.32	37,063.13		1.35%			
Bank of New York Mellon Corp/The	BK	808.28	45.90	37,100.05	0.13%	3.22%	0.00%	6.00%	0.01%
Otis Worldwide Corp	OTIS	416.59	78.09	32,531.20		1.49%			
Baxter International Inc	BAX	504.12	56.24	28,351.77	0.10%	2.06%	0.00%	8.00%	0.01%
Becton Dickinson and Co	BDX	283.38	249.34	70,656.97	0.25%	1.46%	0.00%	4.50%	0.01%
Berkshire Hathaway Inc	BRK/B	1,301.98	318.60	414,811.15	1.44%	4 4 4 4 4	0.0001	6.00%	0.09%
Best Buy Co Inc	BBY	225.13	85.30	19,203.67	0.07%	4.13%	0.00%	4.00%	0.00%
Boston Scientific Corp	BSX	1,432.31	45.27	64,840.72	0.23%	2 (00/		17.00%	0.04%
Eastuna Brande Home & Security Inc.	EDITC	2,120.10	80.28 65.24	1/0,088.12	0.020/	2.09%	0.009/	10.000/	0.00%
Brown-Forman Corn	PDH2	128.24	72.91	0,3/9.40	0.03%	1./1%0	0.00%	14.00%	0.00%
Coterra Energy Inc	CTP A	789.92	2.01	22,300.90	0.0670	0.750/	0.0070	14.0070	0.0170
Campbell Soun Co	CPB	299.76	53.67	16.088.01	0.06%	2.76%	0.00%	5.00%	0.00%
Hilton Worldwide Holdings Inc	HLT	270.46	142.62	38,572.43	0.0070	0.42%	0.0070	5.0070	0.0070
Carnival Corp	CCL	1,112.71	9.93	11.049.18		0.12/0			
Qorvo Inc	QRVO	101.39	99.25	10,062.86	0.03%			14.50%	0.01%
Lumen Technologies Inc	LUMN	1,034.58	5.47	5,659.17	0.02%			3.50%	0.00%
UDR Inc	UDR	325.54	41.47	13,500.23	0.05%	3.67%	0.00%	10.50%	0.00%
Clorox Co/The	CLX	123.39	148.65	18,341.18	0.06%	3.18%	0.00%	7.50%	0.00%

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								Value Line	Cap-Weighted
Norma	Tister	Shares	Delas	Market	Weight in	Estimated	Cap-Weighted	Long-Term	Long-Term
Name	Licker	Outst'g	Price	Capitalization	Index	Dividend Yield	Dividend Yield	Growth Est.	Growth Est.
Paycom Software Inc	PAYC	60.02	339.10	20,352,78				21.00%	
CMS Energy Corp	CMS	290.25	61.07	17,725.69	0.06%	3.01%	0.00%	6.50%	0.00%
Newell Brands Inc	NWL	413.60	12.97	5,364.39		7.09%			
Colgate-Palmolive Co	CL	835.21	77.48	64,712.38	0.22%	2.43%	0.01%	6.50%	0.01%
EPAM Systems Inc	EPAM	57.51	368.58	21,198.14	0.020/	2 700/	0.000/	20.50%	0.000/
Conserva Brande Inc	CMA	130.95	27.08	9,394.50	0.05%	3./9%	0.00%	9.00%	0.00%
Consolidated Edison Inc	ED	354.86	98.04	34,790,77	0.12%	3.22%	0.00%	4.00%	0.00%
Corning Inc	GLW	845.81	34.13	28,867.53	0.10%	3.16%	0.00%	17.50%	0.02%
Cummins Inc	CMI	141.02	251.16	35,419.09	0.12%	2.50%	0.00%	8.50%	0.01%
Caesars Entertainment Inc	CZR	214.57	50.81	10,902.10					
Danaher Corp	DHR	727.96	273.41	199,032.36	0.69%	0.37%	0.00%	17.00%	0.12%
Target Corp	TGT	460.31	167.07	76,903.99	0.27%	2.59%	0.01%	12.00%	0.03%
Deere & Co Dominion Energy Inc	DE	301.82	441.00	133,102.62	0.46%	1.02%	0.00%	16.50%	0.08%
Dover Corp	DOV	140 35	141.95	19 923 25	0.1376	1.42%	0.00%	9.00%	0.01%
Alliant Energy Corp	LNT	251.02	56.30	14,132,54	0.05%	3.04%	0.00%	6.00%	0.00%
Duke Energy Corp	DUK	770.00	99.93	76,946.10	0.27%	4.02%	0.01%	5.00%	0.01%
Regency Centers Corp	REG	171.12	66.43	11,367.70	0.04%	3.91%	0.00%	12.50%	0.00%
Eaton Corp PLC	ETN	397.70	163.45	65,004.07	0.23%	1.98%	0.00%	12.00%	0.03%
Ecolab Inc	ECL	284.83	149.83	42,675.78	0.15%	1.36%	0.00%	10.50%	0.02%
PerkinElmer Inc	PKI	126.32	139.73	17,650.13	0.06%	0.20%	0.00%	4.00%	0.00%
ENG Resources Inc	EMK	587 20	141 02	20,038.38 83 368 12	0.20%	2.1/%	0.00%	26.00%	0.0270
Aon PLC	AON	206.85	308.28	63.768.64	0.22%	0.73%	0.00%	7.50%	0.02%
Entergy Corp	ETR	203.48	116.27	23,659.08	0.08%	3.68%	0.00%	4.00%	0.00%
Equifax Inc	EFX	122.44	197.37	24,166.57	0.08%	0.79%	0.00%	7.00%	0.01%
EQT Corp	EQT	367.05	42.41	15,566.42		1.41%			
IQVIA Holdings Inc	IQV	185.74	218.02	40,495.03	0.14%			14.50%	0.02%
Gartner Inc	IT	79.02	350.37	27,687.64	0.10%			18.00%	0.02%
realize Corp	FDX	260.22	182.22	4/,417.29	0.16%	2.52%	0.00%	15.00%	0.02%
FMC Corp Brown & Brown Inc	BRO	283.22	59.59	16,456.20	0.06%	0.77%	0.00%	8.00%	0.01%
Ford Motor Co	F	3.949.64	13.90	54,900.02	0.0070	4.32%	0.0070	33.50%	0.0070
NextEra Energy Inc	NEE	1,987.16	84.70	168,312.79	0.59%	2.01%	0.01%	10.50%	0.06%
Franklin Resources Inc	BEN	499.56	26.81	13,393.18	0.05%	4.33%	0.00%	4.00%	0.00%
Garmin Ltd	GRMN	191.66	92.99	17,822.84	0.06%	3.14%	0.00%	6.00%	0.00%
Freeport-McMoRan Inc	FCX	1,429.33	39.80	56,887.21		1.51%		27.00%	
Dexcom Inc	DXCM	386.26	116.28	44,914.08	0.249/	2 000/	0.000/	0.000/	0.020/
General Dynamics Corp	GD	2/4.55	252.39	69,293.42	0.24%	2.00%	0.00%	9.00%	0.02%
Genuine Parts Co	GPC	141.16	182.44	25 752 71	0.18%	2.35%	0.00%	9.00%	0.01%
Atmos Energy Corp	ATO	140.90	120.20	16,936,30	0.06%	2.46%	0.00%	7.50%	0.00%
WW Grainger Inc	GWW	50.53	603.06	30,472.02	0.11%	1.14%	0.00%	9.50%	0.01%
Halliburton Co	HAL	908.05	37.89	34,405.90		1.27%		31.00%	
L3Harris Technologies Inc	LHX	190.40	227.08	43,236.71	0.15%	1.97%	0.00%	18.00%	0.03%
Healthpeak Properties Inc	PEAK	537.54	26.26	14,115.80	0.05%	4.57%	0.00%	17.00%	0.01%
Catalent Inc	CILI	179.96	50.13	9,021.60	0.000/	0.410/	0.000/	21.00%	0.010/
Fortive Corp Hershey Co/The	FIV	146.97	07.55	25,899.75	0.08%	1.76%	0.00%	9.00%	0.01%
Synchrony Financial	SVF	450 54	37.58	16 931 33	0.06%	2 45%	0.00%	9.50%	0.01%
Hormel Foods Corp	HRL	546.20	47.00	25.671.31	0.09%	2.34%	0.00%	6.50%	0.01%
Arthur J Gallagher & Co	AJG	210.84	198.60	41,872.85	0.15%	1.03%	0.00%	18.50%	0.03%
Mondelez International Inc	MDLZ	1,365.62	67.61	92,329.50	0.32%	2.28%	0.01%	9.50%	0.03%
CenterPoint Energy Inc	CNP	629.43	31.11	19,581.63	0.07%	2.31%	0.00%	6.50%	0.00%
Humana Inc	HUM	126.60	549.90	69,617.34	0.24%	0.57%	0.00%	11.00%	0.03%
Willis Towers Watson PLC	WTW	108.24	246.16	26,643.87	0.09%	1.33%	0.00%	8.50%	0.01%
CDW Com/DE	CDW	125 20	188.64	25 540 16	0.24%	2.30%	0.01%	8 50%	0.03%
Trane Technologies PLC	TT	230.31	177.75	40,937.07	0.0770	1.51%	0.0070	0.5070	0.0170
Interpublic Group of Cos Inc/The	IPG	388.53	34.36	13,349.72	0.05%	3.38%	0.00%	10.00%	0.00%
International Flavors & Fragrances Inc	IFF	254.96	105.82	26,980.08	0.09%	3.06%	0.00%	7.50%	0.01%
Generac Holdings Inc	GNRC	63.36	105.52	6,685.33				23.50%	
NXP Semiconductors NV	NXPI	259.14	175.84	45,566.30	0.16%	1.92%	0.00%	12.00%	0.02%
Kenogg Co	K	341.28	/2.95	24,896.45	0.09%	3.24%	0.00%	3.50%	0.00%
Kimberly-Clark Corp	R	337.40	149.11	17,343.34	0.06%	1.94%	0.00%	9.50%	0.01%
Kimco Realty Corp	KIM	618.46	22.92	14,175.13	0.05%	4.01%	0.00%	8,50%	0.00%
Oracle Corp	ORCL	2,696.17	83.03	223,862.66	0.78%	1.54%	0.01%	10.00%	0.08%
Kroger Co/The	KR	715.81	49.19	35,210.50	0.12%	2.11%	0.00%	6.50%	0.01%
Lennar Corp	LEN	254.77	87.83	22,376.19	0.08%	1.71%	0.00%	9.00%	0.01%
Eli Lilly & Co	LLY	950.18	371.08	352,592.05	1.23%	1.06%	0.01%	11.50%	0.14%
Bath & Body Works Inc	BBWI	228.42	42.50	9,707.64		1.88%		26.50%	
Lincoln National Com	CHTR	155.67	391.29	60,912.90	0.02%	4 620/-	0.00%	22.50%	0.00%
Loews Corp	LINC I.	237.43	58.15	13,806 38	0.02%	0.43%	0.00%	18.50%	0.01%
Lowe's Cos Inc	LOW	604.70	212.55	128,529.62	0.45%	1.98%	0.01%	12.50%	0.06%
IDEX Corp	IEX	75.42	237.49	17,911.73	0.06%	1.01%	0.00%	11.00%	0.01%
Marsh & McLennan Cos Inc	MMC	496.01	173.18	85,899.01	0.30%	1.36%	0.00%	11.00%	0.03%
Masco Corp	MAS	225.53	50.78	11,452.36	0.04%	2.21%	0.00%	8.50%	0.00%
S&P Global Inc	SPGI	325.80	352.80	114,942.24	0.40%	0.96%	0.00%	9.50%	0.04%
Medtronic PLC	MDT	1,330.15	79.04	105,134.98	0.37%	3.44%	0.01%	7.50%	0.03%
Viauis inc	VIKS	1,212.09	11.03	13,3/3.92	0.470/	4.55%	0.019/	6.00%	0.029/
DuPont de Nemours Inc		496 79	70 51	35,028.59	0.47%	1.87%	0.00%	10.00%	0.05%
Micron Technology Inc	MU	1,087.17	57.65	62,675.29	0.22%	0.80%	0.00%	16.00%	0.03%
Motorola Solutions Inc	MSI	167.20	272.20	45,512.66	0.16%	1.29%	0.00%	8.00%	0.01%
Cboe Global Markets Inc	CBOE	106.08	126.84	13,455.44	0.05%	1.58%	0.00%	10.00%	0.00%
Laboratory Corp of America Holdings	LH	88.60	240.70	21,326.02	0.07%	1.20%	0.00%	1.50%	0.00%
Newmont Corp	NEM	793.74	47.47	37,678.79	0.13%	4.63%	0.01%	9.50%	0.01%
NIKE Inc	NKE	1,259.69	109.69	138,175.18		1.24%		24.00%	

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								Value Line	Cap-Weighted
Nama	Tisler	Shares Outetle	Daina	Market	Weight in	Estimated Dividend Vield	Cap-Weighted	Long-Term	Long-Term
Ivaine	Tickei	Outstig	Flice	Capitalization	mdex	Dividend Tield	Dividend Tield	GIOWUI ESI.	Growui Est.
NiSource Inc	NI	406.13	27.94	11,347.38	0.04%	3.36%	0.00%	9.50%	0.00%
Norfolk Southern Corp	NSC	231.51	256.50	59,383.34	0.21%	1.93%	0.00%	10.00%	0.02%
Principal Financial Group Inc	PFG	244.68	89.68	21,943.17	0.08%	2.85%	0.00%	6.00%	0.00%
Eversource Energy	ES	348.31	82.86	28,860.72	0.10%	3.08%	0.00%	6.50%	0.01%
Northrop Grumman Corp	NOC	2 810 40	535.29	82,079.73	0.29%	2.50%	0.00%	6.50% 12.00%	0.02%
Nucor Corp	NUE	256 54	149.95	38 468 77	0.13%	1.33%	0.00%	2 50%	0.00%
Occidental Petroleum Corp	OXY	908.91	69.49	63,160.43	0.1270	0.75%	0.0070	210070	0.0070
Omnicom Group Inc	OMC	203.92	79.76	16,264.34	0.06%	3.51%	0.00%	6.50%	0.00%
ONEOK Inc	OKE	446.95	66.92	29,910.16	0.10%	5.59%	0.01%	11.50%	0.01%
Raymond James Financial Inc	RJF	215.06	116.90	25,140.98	0.09%	1.16%	0.00%	10.50%	0.01%
PG&E Corp	PCG	1,987.70	15.70	31,206.89	0.11%	1 790/	0.000/	7.50%	0.01%
Rollins Inc	ROI	492.47	298.94	19 915 57	0.13%	1.78%	0.00%	10.50%	0.02%
PPL Corp	PPL	736.32	29.52	21.736.11	0.08%	3.05%	0.00%	3.00%	0.00%
ConocoPhillips	COP	1,246.07	123.51	153,902.23	0.54%	1.65%	0.01%	20.00%	0.11%
PulteGroup Inc	PHM	227.82	44.78	10,201.78	0.04%	1.34%	0.00%	11.00%	0.00%
Pinnacle West Capital Corp	PNW	113.14	78.32	8,861.12	0.03%	4.42%	0.00%	0.50%	0.00%
PNC Financial Services Group Inc/The	PNC	403.32	168.26	67,862.45	0.24%	3.57%	0.01%	12.00%	0.03%
PPG Industries Inc	PPG	235.03	135.22	31,780.35	0.11%	1.83%	0.00%	4.00%	0.00%
Public Service Enterprise Group Inc	PEG	498.95	60.55	30 211 42	0.27%	3.57%	0.00%	4 50%	0.02%
Robert Half International Inc	RHI	108.50	78.78	8,547.55	0.03%	2.18%	0.00%	7.50%	0.00%
Edison International	EIX	381.88	66.66	25,455.79	0.09%	4.20%	0.00%	16.00%	0.01%
Schlumberger Ltd	SLB	1,417.99	51.55	73,097.59		1.36%		23.50%	
Charles Schwab Corp/The	SCHW	1,815.85	82.54	149,879.93	0.52%	1.07%	0.01%	9.00%	0.05%
Sherwin-Williams Co/The	SHW	259.14	249.18	64,573.25	0.22%	0.96%	0.00%	11.50%	0.03%
west rharmaceutical Services Inc	WST	/4.03	254.66	1/,3/2.58	0.06%	0.52%	0.00%	1/.00%	0.01%
Snap-on Inc	SJM	53.16	240.60	10,425.47	0.06%	2.69%	0.00%	4.00%	0.00%
AMETEK Inc	AME	229.65	142.42	32,707.32	0.11%	0.62%	0.00%	10.00%	0.01%
Southern Co/The	SO	1,088.67	67.64	73,637.84	0.26%	4.02%	0.01%	6.50%	0.02%
Truist Financial Corp	TFC	1,326.77	46.81	62,105.92	0.22%	4.44%	0.01%	5.50%	0.01%
Southwest Airlines Co	LUV	593.75	39.91	23,696.64					
W R Berkley Corp	WRB	265.48	76.28	20,250.51	0.07%	0.52%	0.00%	15.50%	0.01%
Stanley Black & Decker Inc	SWK	147.94	81.72	12,089.82	0.04%	3.92%	0.00%	6.00%	0.00%
Public Storage	PSA	1/5.64	297.96	52,333.10	0.18%	2.68%	0.00%	8.00%	0.01%
Sysco Corp	SVY	506.77	86 51	43 840 50	0.15%	2 27%	0.00%	16.50%	0.03%
Corteva Inc	CTVA	718.60	67.16	48,261.18	0.17%	0.89%	0.00%	16.50%	0.03%
Texas Instruments Inc	TXN	907.57	180.46	163,780.44	0.57%	2.75%	0.02%	9.00%	0.05%
Textron Inc	TXT	208.77	71.38	14,902.07	0.05%	0.11%	0.00%	10.50%	0.01%
Thermo Fisher Scientific Inc	TMO	392.20	560.22	219,716.04	0.76%	0.21%	0.00%	11.00%	0.08%
TJX Cos Inc/The	TJX	1,155.50	80.05	92,498.10	0.32%	1.47%	0.00%	17.00%	0.05%
Globe Life Inc	GL	97.27	119.96	11,668.51	0.04%	0.69%	0.00%	8.00%	0.00%
Jonnson Controis International pic		51 22	00.44	45,624.61	0.10%	2.11%	0.00%	15.00%	0.02%
Union Pacific Corp	UNP	614.80	217.43	133.676.18	0.46%	2.39%	0.01%	9.50%	0.04%
Keysight Technologies Inc	KEYS	178.50	180.89	32,288.87	0.11%			13.00%	0.01%
UnitedHealth Group Inc	UNH	934.35	547.76	511,799.01	1.78%	1.20%	0.02%	12.00%	0.21%
Marathon Oil Corp	MRO	635.07	30.63	19,452.13		1.18%			
Bio-Rad Laboratories Inc	BIO	24.75	414.71	10,263.66	0.04%			11.50%	0.00%
Ventas Inc	VTR	399.72	46.53	18,598.88	0.06%	3.87%	0.00%	10.50%	0.01%
VF Corp Vomeda Baalty Truct	VFC	388.57	32.82	12,752.74	0.04%	6.22%	0.00%	9.00%	0.00%
Vulcan Materials Co	VNO	132.01	183.33	4,851.05	0.08%	0.38%	0.00%	-20.30%	0.01%
Weverhaeuser Co	WY	735.92	32.53	23,939,38	0.08%	2.21%	0.00%	7.00%	0.01%
Whirlpool Corp	WHR	54.48	146.53	7,982.66	0.03%	4.78%	0.00%	6.00%	0.00%
Williams Cos Inc/The	WMB	1,218.34	34.70	42,276.40	0.15%	4.90%	0.01%	12.00%	0.02%
Constellation Energy Corp	CEG	326.66	96.12	31,398.94		0.59%			
WEC Energy Group Inc	WEC	315.44	99.14	31,272.23	0.11%	2.94%	0.00%	6.00%	0.01%
Adobe Inc	ADBE	464.90	344.93	160,357.96	0.56%	2.100/	0.000/	14.50%	0.08%
AES Corp/The	AES	522.58	28.92	19,317.11	0.07%	2.19%	0.00%	14.00% 5.50%	0.01%
Apple Inc	AMON AAPL	15,908.12	148.03	2,354,878.71	8.19%	0.62%	0.05%	14.00%	1.15%
Autodesk Inc	ADSK	215.86	201.95	43,592.73	0.15%			14.00%	0.02%
Cintas Corp	CTAS	101.55	461.78	46,891.45	0.16%	1.00%	0.00%	14.00%	0.02%
Comcast Corp	CMCSA	4,313.96	36.64	158,063.64	0.55%	2.95%	0.02%	9.50%	0.05%
Molson Coors Beverage Co	TAP	200.15	54.73	10,953.94		2.78%		49.50%	
KLA Corp	KLAC	141.72	393.15	55,716.43	0.19%	1.32%	0.00%	20.00%	0.04%
Marriott International Inc/MD	MAR	316.54	165.35	52,339.89	0.18%	0.97%	0.00%	17.50%	0.03%
PACCAR Inc	MKC PCAR	200.60 347 77	85.18	21,546.19	0.07%	1.85%	0.00%	5.00%	0.00%
Costco Wholesale Corp	COST	442.60	539.25	238,674.21	0.83%	0.67%	0.01%	10,50%	0.09%
First Republic Bank/CA	FRC	182.93	127.61	23,343.06	0.08%	0.85%	0.00%	11.50%	0.01%
Stryker Corp	SYK	378.43	233.89	88,510.99	0.31%	1.19%	0.00%	8.50%	0.03%
Tyson Foods Inc	TSN	289.58	66.28	19,193.30	0.07%	2.90%	0.00%	6.00%	0.00%
Lamb Weston Holdings Inc	LW	143.83	86.90	12,498.91	0.04%	1.13%	0.00%	11.50%	0.00%
Applied Materials Inc	AMAT	860.31	109.60	94,289.87	0.33%	0.95%	0.00%	17.00%	0.06%
American Airines Group Inc	AAL	049.90	14.43	9,5/8.07	0.07%	2 470/	0.00%	5 0.00/	0.00%
Cincinnati Financial Corp	CINE	202.13	80.17 110.06	21,015.28	0.07%	2.4/%	0.00%	9.00%	0.00%
Paramount Global	PARA	608.47	20.08	12.218.08	0.04%	4.78%	0.00%	4.50%	0.00%
DR Horton Inc	DHI	344.34	85.75	29,527.24	0.10%	1.17%	0.00%	13.00%	0.01%
Electronic Arts Inc	EA	276.08	130.78	36,105.74	0.13%	0.58%	0.00%	11.50%	0.01%
Expeditors International of Washington Inc	EXPD	159.14	116.06	18,469.32	0.06%	1.15%	0.00%	10.00%	0.01%
Fastenal Co	FAST	572.76	51.51	29,502.87	0.10%	2.41%	0.00%	8.50%	0.01%
M&T Bank Corp	MTB	172.61	170.02	29,347.66	0.10%	2.82%	0.00%	9.00%	0.01%
Acei Energy Inc	XEL	547.25	10/ 26	38,427.75 66,271,52	0.13%	2./8%	0.00%	6.00% 11.00%	0.01%
Fifth Third Bancorp	FITB	686.40	36.36	24,957.36	0.09%	3.63%	0.00%	9,50%	0.01%
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		C1		Madat	Weistelle	E.C. A.I	Con Weisland	Value Line	Cap-Weighted
Name	Ticker	Outst'g	Price	Capitalization	Index	Dividend Yield	1 Dividend Yield	Growth Est.	Growth Est.
Gilead Sciences Inc Hashro Inc	GILD	1,254.24	87.83 62.82	8 676 32	0.38%	3.32%	0.01%	9.00%	0.05%
Huntington Bancshares Inc/OH	HBAN	1,442.73	15.48	22,333.52	0.08%	4.01%	0.00%	12.50%	0.01%
Welltower Inc	WELL	472.52	71.03	33,563.17	0.12%	3.44%	0.00%	3.50%	0.00%
Biogen Inc	BIIB	144.00	305.17	43,944.79	0.070/	2 220/	0.000/	-10.50%	0.010/
Northern Trust Corp Packaging Corp of America	PKG	208.42 92.53	135.89	19,405.61	0.07%	3.22%	0.00%	8.00%	0.01%
Paychex Inc	PAYX	360.40	124.03	44,700.54	0.16%	2.55%	0.00%	10.00%	0.02%
QUALCOMM Inc	QCOM	1,121.00	126.49	141,795.29	0.49%	2.37%	0.01%	19.00%	0.09%
Roper Technologies Inc	ROP	106.05	438.89	46,545.16	0.16%	0.62%	0.00%	3.50%	0.01%
Ross Stores Inc	ROST	347.06	117.67	40,838.90	0.14%	1.05%	0.00%	14.00%	0.02%
Starbucks Corp	SBUX	1,147.80	423.87	117,305,16	0.12%	2.07%	0.01%	12.00%	0.07%
KeyCorp	KEY	932.97	18.81	17,549.17	0.06%	4.36%	0.00%	7.50%	0.00%
Fox Corp	FOXA	302.48	32.45	9,815.31	0.03%	1.54%	0.00%	11.00%	0.00%
Fox Corp	FOX	240.22	30.52	7,331.48	0.100/	1.64%	0.000/	0.500/	0.010/
state Street Corp Jorwegian Cruise Line Holdings Ltd	S11 NCLH	366.94 421.40	/9.6/ 16.44	29,234.11 6 927 75	0.10%	3.16%	0.00%	8.50%	0.01%
JS Bancorp	USB	1,485.82	45.39	67,441.51	0.23%	4.23%	0.01%	6.00%	0.01%
O Smith Corp	AOS	126.87	60.74	7,706.08	0.03%	1.98%	0.00%	11.50%	0.00%
ien Digital Inc	GEN	651.36	22.96	14,955.23	0.05%	2.18%	0.00%	11.50%	0.01%
Rowe Price Group Inc	TROW	223.47	124.91	27,913.01	0.10%	3.84%	0.00%	8.00%	0.01%
vasic ivianagement inc	WM ST7	410.48	10/.U/ 257.35	08,3/8.43 47 472 33	0.24%	1.30%	0.00%	0.30% 5.00%	0.02%
DENTSPLY SIRONA Inc	XRAY	214.91	30.26	6,503.24	0.02%	1.65%	0.00%	12.00%	0.00%
Cions Bancorp NA	ZION	149.62	51.82	7,753.20	0.03%	3.16%	0.00%	6.50%	0.00%
Alaska Air Group Inc	ALK	126.84	47.44	6,017.19					
nvesco Ltd	IVZ	454.79	19.11	8,690.94	0.03%	3.92%	0.00%	10.00%	0.00%
Linde PLC	LIN	493.91	335.31	165,612.68	0.58%	1.40%	0.01%	12.00%	0.07%
Aorgan Stanley	MS	260.95	407.59 93.07	114,302.22	0.40%	3.33%	0.00%	17.30%	0.06%
Aicrochip Technology Inc	MCHP	550.01	79.19	43,555.21	0.15%	1.66%	0.00%	10.00%	0.02%
Chubb Ltd	CB	415.05	219.59	91,140.83	0.32%	1.51%	0.00%	14.50%	0.05%
Hologic Inc	HOLX	245.83	76.16	18,722.72				25.00%	
Citizens Financial Group Inc	CFG	492.49	42.38	20,871.77	0.07%	3.96%	0.00%	8.00%	0.01%
D'Reilly Automotive Inc	ORLY	62.58	864.54	54,099.46	0.19%	2 5 4 9/	0.00%	13.00%	0.02%
Couity Residential	EOR	377.92	64.86	24.511.83	0.1270	3.85%	0.00%	-6.00%	0.00%
BorgWarner Inc	BWA	234.15	42.51	9,953.89	0.03%	1.60%	0.00%	9.50%	0.00%
Keurig Dr Pepper Inc	KDP	1,416.25	38.67	54,766.43	0.19%	2.07%	0.00%	11.50%	0.02%
Organon & Co	OGN	254.36	26.02	6,618.55		4.30%			
Iost Hotels & Resorts Inc	HST	715.03	18.94	13,542.63		2.53%		59.50%	
ncyte Corp	INCY	222.48	/9.6/	1/,/24.58	0.14%	6.02%	0.01%	25.50%	0.00%
Eastman Chemical Co	EMN	119.99	86.62	10.393.53	0.04%	3.51%	0.00%	9.50%	0.00%
ValonBay Communities Inc	AVB	139.90	174.90	24,467.99	0.09%	3.64%	0.00%	8.00%	0.01%
Prudential Financial Inc	PRU	368.00	108.03	39,755.04	0.14%	4.44%	0.01%	5.50%	0.01%
Jnited Parcel Service Inc	UPS	729.82	189.73	138,468.94	0.48%	3.20%	0.02%	11.50%	0.06%
Valgreens Boots Alliance Inc	WBA	864.81	41.50	35,889.74	0.12%	4.63%	0.01%	5.00%	0.01%
AcKesson Com	MCK	141.79	381.68	54,119,55	0.19%	0.57%	0.00%	10.00%	0.02%
ockheed Martin Corp	LMT	262.07	485.19	127,155.68	0.44%	2.47%	0.01%	8.00%	0.04%
AmerisourceBergen Corp	ABC	205.68	170.69	35,106.84	0.12%	1.14%	0.00%	8.50%	0.01%
Capital One Financial Corp	COF	381.70	103.24	39,406.60		2.32%			
Vaters Corp	WAT	59.41	346.60	20,590.81	0.07%	1 100/	0.000/	6.00%	0.00%
Nordson Corp	NDSN	57.21	236.49	13,529.83	0.05%	1.10%	0.00%	12.00%	0.01%
Darden Restaurants Inc	DRI	122.39	146.99	17,989.67	0.1270	3.29%		21.50%	0.0170
fatch Group Inc	MTCH	279.31	50.56	14,121.71				21.00%	
Oomino's Pizza Inc	DPZ	35.40	388.73	13,760.65	0.05%	1.13%	0.00%	14.00%	0.01%
IVR Inc	NVR	3.20	4,639.01	14,826.28	0.05%	0.0.00	0.0007	5.50%	0.00%
ietApp Inc	NTAP	217.37	67.61 20.67	14,696.12	0.05%	2.96%	0.00%	8.00%	0.00%
Id Dominion Freight Line Inc	ODFL	110.48	302.61	33,432.96	0.12%	0.40%	0.00%	11.50%	0.01%
aVita Inc	DVA	90.10	73.73	6,643.07	0.02%			8.50%	0.00%
Iartford Financial Services Group Inc/The	HIG	318.10	76.37	24,293.22	0.08%	2.23%	0.00%	6.50%	0.01%
ron Mountain Inc	IRM	290.71	54.33	15,794.49	0.05%	4.55%	0.00%	11.00%	0.01%
stee Lauder Cos Inc/The	EL	231.27	235.79	54,531.15	0.19%	1.12%	0.00%	14.00%	0.03%
vler Technologies Inc	CDNS TVL	2/4.32	1/2.04 342 74	47,193.32	0.16%			12.00%	0.02%
niversal Health Services Inc	UHS	64.16	130.85	8,394.94	0.03%	0.61%	0.00%	7.00%	0.00%
kyworks Solutions Inc	SWKS	160.16	95.62	15,314.59	0.05%	2.59%	0.00%	13.00%	0.01%
uest Diagnostics Inc	DGX	113.89	151.83	17,291.46	0.06%	1.74%	0.00%	3.50%	0.00%
ctivision Blizzard Inc	ATVI	782.63	73.95	57,875.12	0.20%	0.64%	0.00%	12.50%	0.03%
raft Heinz Co/The	KUK	1 14.84	204.22	50,544.08 48 201 00	0.11%	1./9%	0.00%	9.50%	0.01%
American Tower Corp	AMT	465.61	221.25	103.015.33	0.36%	2.66%	0.01%	9.00%	0.03%
egeneron Pharmaceuticals Inc	REGN	107.08	751.70	80,495.04	0.28%	/		3.00%	0.01%
amazon.com Inc	AMZN	10,201.65	96.54	984,867.68				26.50%	
ack Henry & Associates Inc	JKHY	72.95	189.35	13,812.89	0.05%	1.04%	0.00%	9.00%	0.00%
Lalph Lauren Corp	RL	41.09	113.12	4,648.21	0.02%	2.65%	0.00%	12.00%	0.00%
soston Properties Inc	BXP	156.76	/2.08	11,298.90	0 17%	5.44%	0.00%	-1.00%	0.02%
Iowmet Aerospace Inc	HWM	413.71	37.67	15,584.53	0.05%	0,42%	0.00%	12.00%	0.02%
'ioneer Natural Resources Co	PXD	237.60	235.99	56,070.99		9.68%		21.00%	
Valero Energy Corp	VLO	385.52	133.62	51,513.58	0.18%	2.93%	0.01%	11.00%	0.02%
ynopsys Inc	SNPS	152.91	339.54	51,919.40	0.18%			12.50%	0.02%
itsy Inc	ETSY	125.69	132.09	16,602.13	0.040/	2.4504	0.000/	24.50%	0.000/
Accenture PI C	CHRW ACN	630.08	99.61 300.03	11,/24.99	0.04%	2.45%	0.00%	8.50% 12.50%	0.00%
FransDigm Group Inc	TDG	54.38	628.50	34,174.69	0.12%		0.0170	19.50%	0.02%

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		Shares		Market	Weight in	Estimated	Cap-Weighted	Value Line Long-Term	Cap-Weighted Long-Term
Name	Ticker	Outst'g	Price	Capitalization	Index	Dividend Yield	Dividend Yield	Growth Est.	Growth Est.
Yum! Brands Inc	YUM	281.69	128.66	36 241 98	0.13%	1 77%	0.00%	10.50%	0.01%
Prologis Inc	PLD	923.08	117.79	108,729.48	0.38%	2.68%	0.01%	6.00%	0.02%
FirstEnergy Corp	FE	571.75	41.24	23,579.09	0.08%	3.78%	0.00%	3.00%	0.00%
VeriSign Inc Ouente Services Inc	VRSN	106.02	199.81	21,183.06	0.07%	0.10%	0.00%	11.00%	0.01%
Henry Schein Inc	HSIC	135.55	80.92	10,968,54	0.04%	0.1970	0.0076	7.00%	0.00%
Ameren Corp	AEE	258.37	89.32	23,077.70	0.08%	2.64%	0.00%	6.50%	0.01%
ANSYS Inc	ANSS	87.11	254.30	22,152.58	0.08%			8.50%	0.01%
FactSet Research Systems Inc	FDS	38.10	461.29	17,574.23	0.06%	0.77%	0.00%	10.50%	0.01%
Sealed Air Corp	SEE	144.66	53.03	7,671.21	0.03%	1.51%	0.00%	10.00%	0.00%
Cognizant Technology Solutions Corp	CTSH	513.92	62.21	31,971.03	0.11%	1.74%	0.00%	8.00%	0.01%
SVB Financial Group	SIVB	59.10	231.78	13,699.13	0.05%			8.50%	0.00%
Intuitive Surgical Inc	ISRG	353.39	270.39	95,551.77	0.33%			12.50%	0.04%
Republic Services Inc	RSG	316.00	139.29	44.015.78	0.15%	1.42%	0.00%	12.50%	0.02%
eBay Inc	EBAY	542.66	45.44	24,658.42	0.09%	1.94%	0.00%	15.50%	0.01%
Goldman Sachs Group Inc/The	GS	338.64	386.15	130,763.91	0.45%	2.59%	0.01%	5.00%	0.02%
SBA Communications Corp	SBAC	107.97	299.30	32,314.22	0.199/	0.95%	0.010/	35.50%	0.010/
Sempra Energy Moody's Com	MCO	514.55 183.20	298.27	52,239.00 54 643 06	0.18%	2.76%	0.01%	4.00%	0.01%
ON Semiconductor Corp	ON	432.42	75.20	32,518.28	0.1770	0.9470	0.0070	22.50%	0.0170
Booking Holdings Inc	BKNG	38.79	2,079.45	80,659.79				22.00%	
F5 Inc	FFIV	60.37	154.61	9,333.65	0.03%			10.00%	0.00%
Akamai rechnologies Inc Charles River Laboratories International Inc	AKAM	157.24	94.86 228 57	14,915.98	0.05%			5.50% 12.00%	0.00%
MarketAxess Holdings Inc	MKTX	37.64	267.92	10,083.71	0.04%	1.05%	0.00%	11.00%	0.00%
Devon Energy Corp	DVN	653.70	68.52	44,791.52		7.88%		33.50%	
Bio-Techne Corp	TECH	156.97	84.99	13,340.88	0.05%	0.38%	0.00%	14.50%	0.01%
Alphabet Inc	GOOGL	5,973.00	100.99	603,213.27	0.049/	0.500/	0.000/	10.000/	0.00%
Netflix Inc	NFLX	445.02	234.12	135,966.96	0.04%	0.20%	0.00%	14.50%	0.00%
Allegion plc	ALLE	87.85	113.65	9,983.58	0.03%	1.44%	0.00%	10.50%	0.00%
Agilent Technologies Inc	А	295.00	154.98	45,719.10	0.16%	0.58%	0.00%	12.00%	0.02%
Warner Bros Discovery Inc	WBD	2,428.40	11.40	27,683.71	0.440/	0.0707	0.000/	10.500/	0.0/0/
Elevance Health Inc	ELV	238.83	532.92	127,276.22	0.44%	0.96%	0.00%	12.50%	0.06%
CME Group Inc	CME	359.73	176.50	63,491.46	0.22%	2.27%	0.01%	8.50%	0.02%
Juniper Networks Inc	JNPR	324.56	33.24	10,788.24	0.04%	2.53%	0.00%	9.00%	0.00%
BlackRock Inc	BLK	150.20	716.00	107,540.34	0.37%	2.73%	0.01%	10.00%	0.04%
DTE Energy Co	DIE	193.74	116.01	22,476.01	0.08%	3.28%	0.00%	4.50%	0.00%
Celanese Corp	CE	108.43	107.30	11.634.32	0.12%	2.61%	0.00%	7.50%	0.00%
Philip Morris International Inc	PM	1,550.20	99.67	154,508.63	0.54%	5.10%	0.03%	5.00%	0.03%
Salesforce Inc	CRM	1,000.00	160.25	160,250.00	0.56%			19.50%	0.11%
Ingersoll Rand Inc	IR	404.93	53.97	21,853.86	0.020/	0.15%	0.000/	10.000/	0.000/
MetLife Inc	MET	39.90 784.61	251.96	9,256.15	0.03%	2.14%	0.00%	7.50%	0.00%
Tapestry Inc	TPR	240.96	37.77	9,101.10	0.03%	3.18%	0.00%	15.00%	0.00%
CSX Corp	CSX	2,102.41	32.69	68,727.75	0.24%	1.22%	0.00%	10.50%	0.03%
Edwards Lifesciences Corp	EW	618.26	77.25	47,760.59	0.17%			11.00%	0.02%
Ameriprise Financial Inc Zebra Technologies Corp	AMP 7BR A	106.42 51.63	331.95	35,325.12	0.12%	1.51%	0.00%	15.00%	0.02%
Zimmer Biomet Holdings Inc	ZBH	209.85	120.10	25,203.23	0.09%	0.80%	0.00%	5.50%	0.00%
CBRE Group Inc	CBRE	315.95	79.60	25,149.54	0.09%			8.50%	0.01%
Camden Property Trust	CPT	106.53	120.33	12,818.51	0.04%	3.12%	0.00%	4.50%	0.00%
Mastercard Inc	MA	953.80	356.40	339,935.39	1.18%	0.55%	0.01%	18.50%	0.22%
Intercontinental Exchange Inc	ICE	558 55	108 31	60 496 77	0.04%	1 40%	0.00%	4.00%	0.00%
Fidelity National Information Services Inc	FIS	593.38	72.58	43,067.45		2.59%		52.00%	
Chipotle Mexican Grill Inc	CMG	27.72	1,626.96	45,100.96				23.00%	
Wynn Resorts Ltd	WYNN	113.31	83.66	9,479.85				27.00%	
Assurant Inc	AIZ	230.88	12.70	6.773.99	0.02%	2.18%	0.00%	15.50%	0.00%
NRG Energy Inc	NRG	230.38	42.45	9,779.80	0.0270	3.30%	510070	-10.50%	5.0070
Regions Financial Corp	RF	934.45	23.21	21,688.49	0.08%	3.45%	0.00%	11.50%	0.01%
Monster Beverage Corp	MNST	521.74	102.86	53,666.59	0.19%			10.50%	0.02%
Mosaic Co/The Baltar Hughas Co	MOS	340.48	51.30	17,466.68		1.17%		38.00%	
Expedia Group Inc	EXPE	150.57	106.84	29,002.00		2.02%			
Evergy Inc	EVRG	229.48	59.21	13,587.39	0.05%	4.14%	0.00%	7.50%	0.00%
CF Industries Holdings Inc	CF	196.19	108.19	21,225.69		1.48%		32.00%	
Leidos Holdings Inc	LDOS	136.69	109.33	14,944.32	0.05%	1.32%	0.00%	8.50%	0.00%
ArA Corp Alphabet Inc	APA GOOG	521.51 6.086.00	46.85	15,062.84	2.15%	2.15%		18.50%	0.40%
TE Connectivity Ltd	TEL	317.23	126.12	40,009.17	0.14%	1.78%	0.00%	10.50%	0.01%
Cooper Cos Inc/The	COO	49.35	316.35	15,610.61	0.05%	0.02%	0.00%	14.00%	0.01%
Discover Financial Services	DFS	273.23	108.36	29,606.77	0.10%	2.21%	0.00%	16.00%	0.02%
v 1sa 1nc Mid-America Anartment Communities Inc	V M 4 4	1,628.17	217.00	553,312.67 19.039.85	1.23%	0.83%	0.01%	13.50%	0.17%
Xvlem Inc/NY	MAA XYL	115.48	104.88	20,247.94	0.07%	5.05% 1.07%	0.00%	4.50%	0.00%
Marathon Petroleum Corp	MPC	468.66	121.81	57,087.60		2.46%			
Tractor Supply Co	TSCO	110.46	226.31	24,998.88	0.09%	1.63%	0.00%	12.50%	0.01%
Advanced Micro Devices Inc	AMD	1,612.36	77.63	125,167.20	0.1-07	0 = 101	0.0001	25.50%	0.0701
KesMed Inc Mattler Tolado International Inc	RMD	146.48	230.20	33,720.62	0.12%	0.76%	0.00%	8.50%	0.01%
VICI Properties Inc	VICI	22.29	1,409.56	32,762.37 34,110.16	0.11%	4.56%	0.01%	13.50%	0.02%
Copart Inc	CPRT	476.30	66.56	31,702.53	0.11%		0.0170	7.00%	0.01%
Jacobs Solutions Inc	J	126.33	126.54	15,986.05	0.06%	0.73%	0.00%	12.00%	0.01%
Albemarle Corp	ALB	117.15	277.99	32,567.36		0.57%		21.50%	
Fortinet Inc	FTNT	781.24	53.16	41,530.51				21.50%	

STANDARD AND POOR'S 500 INDE	Х
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								Value Line	Cap-Weighted
		Shares		Market	Weight in	Estimated	Cap-Weighted	Long-Term	Long-Term
Name	Ticker	Outst'g	Price	Capitalization	Index	Dividend Yield	Dividend Yield	Growth Est.	Growth Est.
Moderna Inc	MRNA	384.18	175.91	67,581.10				-2.50%	
Essex Property Trust Inc	ESS	64.75	220.38	14,270.49		3.99%		-4.00%	
CoStar Group Inc	CSGP	406.69	81.04	32,958.16	0.11%			13.00%	0.01%
Realty Income Corp	0	627.15	63.07	39,554.60	0.14%	4.72%	0.01%	6.00%	0.01%
Westrock Co	WRK	254.46	37.92	9,649.27	0.03%	2.90%	0.00%	20.00%	0.01%
Westinghouse Air Brake Technologies Corp	WAB	181.87	101.09	18,385.04	0.06%	0.59%	0.00%	9.50%	0.01%
Pool Corp	POOL	39.05	329.41	12,863.79	0.04%	1.21%	0.00%	14.00%	0.01%
Western Digital Corp	WDC	317.65	36.75	11,673.64	0.04%			20.00%	0.01%
PepsiCo Inc	PEP	1,377.71	184.36	253,994.43	0.88%	2.50%	0.02%	6.00%	0.05%
Diamondback Energy Inc	FANG	181.86	148.02	26,918.77		6.11%			
ServiceNow Inc	NOW	202.00	416.30	84,092.60				45.50%	
Church & Dwight Co Inc	CHD	243.87	81.87	19,965.47	0.07%	1.28%	0.00%	6.00%	0.00%
Federal Realty Investment Trust	FRT	81.21	111.10	9,022.32	0.03%	3.89%	0.00%	2.50%	0.00%
MGM Resorts International	MGM	384.02	36.86	14,154.98		0.03%		25.00%	
American Electric Power Co Inc	AEP	513.86	96.80	49,742.04	0.17%	3.43%	0.01%	6.50%	0.01%
SolarEdge Technologies Inc	SEDG	55.90	298.86	16,704.78				22.00%	
Invitation Homes Inc	INVH	611.41	32.63	19,950.31		2.70%			
PTC Inc	PTC	117.47	127.21	14,943.61				29.00%	
JB Hunt Transport Services Inc	JBHT	103.54	183.89	19,039.42	0.07%	0.87%	0.00%	11.50%	0.01%
Lam Research Corp	LRCX	136.38	472.38	64,422.71	0.22%	1.46%	0.00%	20.00%	0.04%
Mohawk Industries Inc	MHK	63.53	101.33	6,437.90	0.02%			10.00%	0.00%
Pentair PLC	PNR	164.50	45.77	7,529.07	0.03%	1.84%	0.00%	13.00%	0.00%
Vertex Pharmaceuticals Inc	VRTX	256.69	316.40	81,217.03	0.28%			12.50%	0.04%
Amcor PLC	AMCR	1,489.02	12.35	18,389.40	0.06%	3.97%	0.00%	14.50%	0.01%
Meta Platforms Inc	META	2,248.67	118.10	265,568.16	0.92%			13.00%	0.12%
T-Mobile US Inc	TMUS	1,244.15	151.46	188,439.56	0.66%			10.00%	0.07%
United Rentals Inc	URI	69.31	353.03	24,467.80	0.09%			18.00%	0.02%
ABIOMED Inc	ABMD	45.09	377.79	17,034.93	0.06%			7.50%	0.00%
Honeywell International Inc	HON	672.32	219.55	147,608.30	0.51%	1.88%	0.01%	11.00%	0.06%
Alexandria Real Estate Equities Inc	ARE	164.09	155.61	25,533.58	0.09%	3.03%	0.00%	10.00%	0.01%
Delta Air Lines Inc	DAL	641.19	35.37	22,678.82					
Seagate Technology Holdings PLC	STX	206.45	52.97	10,935.87	0.04%	5.29%	0.00%	15.00%	0.01%
United Airlines Holdings Inc	UAL	326.73	44.17	14,431.62					
News Corp	NWS	193.28	19.45	3,759.22		1.03%			
Centene Corp	CNC	566.26	87.05	49,292.93	0.17%			10.00%	0.02%
Martin Marietta Materials Inc	MLM	62.09	366.48	22,755.11	0.08%	0.72%	0.00%	5.50%	0.00%
Teradyne Inc	TER	155.76	93.45	14,555.40	0.05%	0.47%	0.00%	8.50%	0.00%
PayPal Holdings Inc	PYPL	1,140.03	78.41	89,389.60	0.31%			12.00%	0.04%
Tesla Inc	TSLA	3,157.75	194.70	614,814.31				51.50%	
Arch Capital Group Ltd	ACGL	369.87	59.91	22,159.09	0.08%			19.50%	0.02%
DISH Network Corp	DISH	292.27	16.05	4,690.95	0.02%			2.50%	0.00%
Dow Inc	DOW	703.76	50.97	35,870.60	0.12%	5.49%	0.01%	15.00%	0.02%
Everest Re Group Ltd	RE	39.17	337.94	13,235.42	0.05%	1.95%	0.00%	9.50%	0.00%
Teledyne Technologies Inc	TDY	46.87	420.10	19,690.51	0.07%			11.50%	0.01%
News Corp	NWSA	382.35	19.15	7,322.02		1.04%			
Exelon Corp	EXC	991.76	41.37	41,028.99		3.26%			
Global Payments Inc	GPN	270.40	103.78	28,062.22	0.10%	0.96%	0.00%	17.00%	0.02%
Crown Castle Inc	CCI	433.05	141.43	61,245.98	0.21%	4.43%	0.01%	12.00%	0.03%
Aptiv PLC	APTV	270.95	106.67	28,902.24				26.00%	
Advance Auto Parts Inc	AAP	59.25	150.99	8,946.76	0.03%	3.97%	0.00%	15.50%	0.00%
Align Technology Inc	ALGN	78.11	196.66	15,361.51	0.05%			17.00%	0.01%
Illumina Inc	ILMN	157.30	218.08	34,303.98	0.12%			6.50%	0.01%
Targa Resources Corp	TRGP	226.38	74.39	16,840.04		1.88%			
LKQ Corp	LKQ	267.18	54.33	14,515.62	0.05%	2.02%	0.00%	13.00%	0.01%
Zoetis Inc	ZTS	466.07	154.14	71,840.34	0.25%	0.84%	0.00%	11.00%	0.03%
Equinix Inc	EQIX	92.54	690.65	63,911.37	0.22%	1.80%	0.00%	15.00%	0.03%
Digital Realty Trust Inc	DLR	287.52	112.46	32,334.72		4.34%		-3.50%	
Las Vegas Sands Corp	LVS	764.17	46.84	35,793.54	0.12%			13.50%	0.02%
Molina Healthcare Inc	MOH	58.40	336.77	19,667.37	0.07%			11.00%	0.01%

 Notes:

 [1] Equals sum of Col. [9]

 [2] Equals (11) x (1 + (0.5 x [2]))) + [2]

 [4] Source: Bloomberg Professional as of November 30, 2022

 [4] Source: Bloomberg Professional as of November 30, 2022

 [6] Equals [4] x [5]

 [7] Equals weight in S&P 500 based on market capitalization [6] if Growth Rate >0% and≤20%

 [4] Source: Bloomberg Professional as of November 30, 2022

 [9] Equals [7] x [8]

 [10] Source: Value Line, as of November 30, 2022

 [11] Equals [7] x [10]

### Mr. Jennings's *As-Filed* Growth Rate Comparison

		Q2/2022									
	_	Projected Growth Rates									
		EPS	DPS	BVPS	Average						
American Water Works Company Inc.	AWK	3.00%	8.50%	8.00%	6.50%						
American States Water Company	AWR	5.50%	9.00%	5.50%	6.67%						
California Water Service Group	CWT	6.50%	6.50%	5.00%	6.00%						
Middlesex Water Company	MSEX	4.50%	5.00%	2.50%	4.00%						
SJW Group	SJW	14.00%	5.50%	4.00%	7.83%						
Essential Utilities, Inc.	WTRG	10.00%	8.00%	6.00%	8.00%						
Average		7.25%	7.08%	5.17%	6.50%						

Source: Exhibit RTJ-d11

		Q1/2021								
	_	Pro	ojected Gr	owth Rat	es					
	-	EPS	DPS	BVPS	Average					
American Water Works Company Inc.	AWK	8.50%	8.50%	5.00%	7.33%					
American States Water Company	AWR	6.50%	9.50%	5.50%	7.17%					
California Water Service Group	CWT	6.50%	6.50%	4.00%	5.67%					
Middlesex Water Company	MSEX	4.50%	5.50%	2.50%	4.17%					
SJW Group	SJW	13.00%	6.00%	4.50%	7.83%					
Essential Utilities, Inc.	WTRG	10.00%	7.50%	4.50%	7.33%					
Average		8.17%	7.25%	4.33%	6.58%					

Source: Exhibit RTJ-d11

## Mr. Jennings's *As-Corrected* Growth Rate Comparison

		Q2/2022												
		Projected Growth Rates												
		EPS	DPS	BVPS	Average	VL Report Dates								
American Water Works Company Inc.	AWK	7.50%	9.00%	8.00%	8.17%	2022.04.08								
American States Water Company	AWR	5.50%	9.00%	5.50%	6.67%	2022.04.08								
California Water Service Group	CWT	6.50%	6.50%	4.00%	5.67%	2022.04.08								
Middlesex Water Company	MSEX	4.50%	5.00%	2.00%	3.83%	2022.04.08								
SJW Group	SJW	14.00%	5.50%	4.00%	7.83%	2022.04.08								
Essential Utilities, Inc.	WTRG	10.00%	8.00%	6.00%	8.00%	2022.04.08								
Average		8.00%	7.17%	4.92%	6.69%									

Source: Exhibit RTJ-d11, as corrected for data available as of 2Q/2022

		Q1/2021									
	_	Projected Growth Rates									
		EPS	DPS	BVPS	Average						
American Water Works Company Inc.	AWK	8.50%	8.50%	5.00%	7.33%						
American States Water Company	AWR	6.50%	9.50%	5.50%	7.17%						
California Water Service Group	CWT	6.50%	6.50%	4.00%	5.67%						
Middlesex Water Company	MSEX	4.50%	5.50%	2.50%	4.17%						
SJW Group	SJW	13.00%	6.00%	4.50%	7.83%						
Essential Utilities, Inc.	WTRG	10.00%	7.50%	4.50%	7.33%						
Average		8.17%	7.25%	4.33%	6.58%						

Source: Exhibit RTJ-d11

#### Mr. Jennings's *As-Updated* Growth Rate Comparison

		As o	of Novem	ber 30, 20	)22									
	Projected Growth Rates													
		EPS	DPS	BVPS	Average	VL Report Dates								
American Water Works Company Inc.	AWK	3.00%	8.50%	8.50%	6.67%	2022.10.07								
American States Water Company	AWR	5.50%	9.00%	9.00%	7.83%	2022.10.07								
California Water Service Group	CWT	6.50%	6.50%	6.50%	6.50%	2022.10.07								
Middlesex Water Company	MSEX	4.50%	5.00%	5.00%	4.83%	2022.10.07								
SJW Group	SJW	14.00%	5.50%	5.50%	8.33%	2022.10.07								
Essential Utilities, Inc.	WTRG	10.00%	8.00%	8.00%	8.67%	2022.10.07								
Average		7.25%	7.08%	7.08%	7.14%									

Source: Exhibit RTJ-d11, as updated for data available as of November 30, 20222

		Q1/2021									
	_	Projected Growth Rates									
		EPS	DPS	BVPS	Average						
American Water Works Company Inc.	AWK	8.50%	8.50%	5.00%	7.33%						
American States Water Company	AWR	6.50%	9.50%	5.50%	7.17%						
California Water Service Group	CWT	6.50%	6.50%	4.00%	5.67%						
Middlesex Water Company	MSEX	4.50%	5.50%	2.50%	4.17%						
SJW Group	SJW	13.00%	6.00%	4.50%	7.83%						
Essential Utilities, Inc.	WTRG	10.00%	7.50%	4.50%	7.33%						
Average		8.17%	7.25%	4.33%	6.58%						

Source: Exhibit RTJ-d11

#### Mr. Jennings's As-Filed Average High / Low Stock Price Comparison

				[1]		[2]		[3]		[4]		[5]		[6]		[7]
	Q2/2022			April 2022				May	202	2		June	202	2		
															А	verage
			А	vg High	А	vg Low	A	vg High	A	vg Low	A	vg High	Α	vg Low	Hi	gh/Low
	Company Name	Ticker	Ste	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ck Price	Sto	ock Price	Sto	ock Price
1	American States Water Co	AWR	\$	87.44	\$	85.28	\$	78.75	\$	76.73	\$	78.55	\$	76.51	\$	80.54
2	American Water Works Company Inc.	AWK	\$	167.19	\$	163.38	\$	149.21	\$	145.62	\$	147.28	\$	143.12	\$	152.63
3	California Water Service Group	CWT	\$	57.42	\$	55.85	\$	53.17	\$	51.76	\$	53.50	\$	52.02	\$	53.95
4	Essential Utilities Inc.	WTRG	\$	50.19	\$	49.10	\$	45.62	\$	44.42	\$	45.43	\$	44.30	\$	46.51
5	Middlesex Water Company	MSEX	\$	99.45	\$	96.38	\$	89.43	\$	86.60	\$	85.40	\$	82.58	\$	89.97
6	SJW Group	SJW	\$	66.37	\$	64.59	\$	60.92	\$	59.23	\$	61.10	\$	59.51	\$	61.95
7													1	Average	\$	80.93

	Q1/2021	January 2021					Februar	021	March 2021							
															Α	verage
			Α	Avg High Avg		vg Low	Low Avg		Avg Low		Avg High		Avg Low		Hi	gh/Low
	Company Name	Ticker	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price
1	American States Water Co	AWR	\$	81.04	\$	79.28	\$	79.94	\$	78.06	\$	73.79	\$	72.27	\$	77.40
2	American Water Works Company Inc.	AWK	\$	159.26	\$	155.40	\$	161.01	\$	157.56	\$	142.22	\$	138.84	\$	152.38
3	California Water Service Group	CWT	\$	55.64	\$	54.15	\$	58.16	\$	56.74	\$	54.65	\$	53.52	\$	55.48
4	Essential Utilities Inc.	WTRG	\$	47.30	\$	46.07	\$	46.87	\$	45.89	\$	43.49	\$	42.56	\$	45.36
5	Middlesex Water Company	MSEX	\$	74.72	\$	71.96	\$	79.41	\$	76.55	\$	76.94	\$	74.59	\$	75.70
6	SJW Group	SJW	\$	68.71	\$	66.79	\$	68.82	\$	66.98	\$	61.69	\$	60.25	\$	65.54
7													1	Average	\$	78.64

Percentage Increase Since 2021 Spire Case: 2.91%

Notes: [1] - [6]: Wall Street Journal, https://www.wsj.com/market-data

[7] = Average of [1] through [6]

#### Mr. Jennings's As Updated Average High / Low Stock Price Comparison

			[1]			[2]		[3]		[4]		[5]		[6]		[7]
	Through November 30, 2022			September 2022			October 2022					Novemł	ber 2	2022		
															A	verage
			A	vg High	Α	vg Low	A	vg High	A	vg Low	A	vg High	A	vg Low	Hi	igh/Low
	Company Name	Ticker	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ck Price	Sto	ck Price	Sto	ock Price	Sto	ock Price
1	American States Water Co	AWR	\$	85.11	\$	82.88	\$	85.08	\$	82.53	\$	95.08	\$	92.63	\$	87.22
2	American Water Works Company Inc.	AWK	\$	148.10	\$	144.45	\$	135.28	\$	131.96	\$	146.65	\$	143.10	\$	141.59
3	California Water Service Group	CWT	\$	58.40	\$	56.82	\$	56.37	\$	54.55	\$	62.91	\$	61.41	\$	58.41
4	Essential Utilities Inc.	WTRG	\$	46.70	\$	45.68	\$	42.34	\$	41.16	\$	46.65	\$	45.68	\$	44.70
5	Middlesex Water Company	MSEX	\$	87.52	\$	85.12	\$	83.57	\$	80.34	\$	91.57	\$	89.15	\$	86.21
6	SJW Group	SJW	\$	63.80	\$	62.26	\$	63.80	\$	62.10	\$	72.95	\$	71.28	\$	66.03
7													I	Average	\$	80.69

	Q1/2021			January 2021			February 2021			March 2021						
															Α	verage
			A	vg High	Α	vg Low	A	vg High	A	vg Low	A	vg High	A	vg Low	Hi	gh/Low
	Company Name	Ticker	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price	Sto	ock Price
8	American States Water Co	AWR	\$	81.04	\$	79.28	\$	79.94	\$	78.06	\$	73.79	\$	72.27	\$	77.40
9	American Water Works Company Inc.	AWK	\$	159.26	\$	155.40	\$	161.01	\$	157.56	\$	142.22	\$	138.84	\$	152.38
10	California Water Service Group	CWT	\$	55.64	\$	54.15	\$	58.16	\$	56.74	\$	54.65	\$	53.52	\$	55.48
11	Essential Utilities Inc.	WTRG	\$	47.30	\$	46.07	\$	46.87	\$	45.89	\$	43.49	\$	42.56	\$	45.36
12	Middlesex Water Company	MSEX	\$	74.72	\$	71.96	\$	79.41	\$	76.55	\$	76.94	\$	74.59	\$	75.70
13	SJW Group	SJW	\$	68.71	\$	66.79	\$	68.82	\$	66.98	\$	61.69	\$	60.25	\$	65.54
14													A	Average	\$	78.64

Percentage Increase Since 2021 Spire Case: 2.61%

Notes: [1] - [6]: Bloomberg

[7] = Average of [1] through [6]
[8] - [13]: Wall Street Journal, https://www.wsj.com/market-data

[14] = Average of [8] through [13]

#### Mr. Jennings's As-Filed Comparitive DCF Analysis

2022 Q2 DCF COE estimate		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
		2021							
		Dividend	Stock	Dividend	Expected	Projected	Projected	Growth	
Water Utility Companies	Ticker	per Share	Price	Yield	Dividend Yield	Growth	GDP Growth	Rate	COE
American States Water Co	AWR	\$1.40	\$80.54	1.74%	1.79%	6.67%	3.90%	6.11%	7.90%
American Water Works Company Inc.	AWK	\$2.36	\$152.63	1.55%	1.59%	6.50%	3.90%	5.98%	7.57%
California Water Service Group	CWT	\$0.92	\$53.95	1.71%	1.75%	6.00%	3.90%	5.58%	7.33%
Essential Utilities Inc.	WTRG	\$1.04	\$46.51	2.24%	2.32%	8.00%	3.90%	7.18%	9.50%
Middlesex Water Company	MSEX	\$1.11	\$89.97	1.23%	1.26%	4.00%	3.90%	3.98%	5.24%
SJW Group	SJW	\$1.36	\$61.95	2.20%	2.27%	7.83%	3.90%	7.05%	9.32%
Average		1.37	80.93	1.78%	1.83%	6.50%	3.90%	5.98%	7.81%
							DCF Lov	ver Bound	7.60%

DCF COE 7.93% DCF Upper Bound

2021 Q1 DCF COE estimate		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
		2021			Expected		Projected		
		Dividend	Stock	Dividend	Dividend	Projected	GDP	Growth	
Water Utility Companies	Ticker	per Share	Price	Yield	Yield	Growth	Growth	Rate	COE
American States Water Co	AWR	1.28	77.40	1.65%	1.71%	7.17%	3.80%	6.50%	8.20%
American Water Works Company Inc.	AWK	2.15	152.38	1.41%	1.46%	7.33%	3.80%	6.62%	8.08%
California Water Service Group	CWT	0.85	55.48	1.53%	1.57%	5.67%	3.80%	5.30%	6.87%
Essential Utilities Inc.	WTRG	0.97	45.36	2.14%	2.21%	7.33%	3.80%	6.62%	8.83%
Middlesex Water Company	MSEX	1.04	75.70	1.37%	1.40%	4.17%	3.80%	4.10%	5.50%
SJW Group	SJW	1.28	65.54	1.95%	2.02%	7.83%	3.80%	7.02%	9.05%
Average		1.26	78.64	1.68%	1.73%	6.58%	3.80%	6.03%	7.76%

DCF Lower Bound 7.72%

DCF Upper Bound 8.37%

DCF COE 8.05%

2021 Q1 DCF COE estimate 8.05%

2022 Q2 DCF COE estimate 7.93%

Difference of Averages between Q1 2021 and Q4 2021 -0.11%

#### Mr. Jennings's As-Updated Comparitive DCF Analysis

2022 November DCF COE estimate		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
					Expected		Projected		
		Annualized	Stock	Dividend	Dividend	Projected	GDP	Growth	
Water Utility Companies	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Rate	COE
American States Water Co	AWR	\$1.59	\$87.22	1.82%	1.88%	6.67%	3.90%	6.11%	7.99%
American Water Works Company Inc.	AWK	\$2.62	\$141.59	1.85%	1.92%	7.83%	3.90%	7.05%	8.96%
California Water Service Group	CWT	\$1.00	\$58.41	1.71%	1.76%	6.50%	3.90%	5.98%	7.74%
Essential Utilities Inc.	WTRG	\$1.15	\$44.70	2.57%	2.63%	4.83%	3.90%	4.65%	7.27%
Middlesex Water Company	MSEX	\$1.25	\$86.21	1.45%	1.50%	8.33%	3.90%	7.45%	8.95%
SJW Group	SJW	\$1.44	\$66.03	2.18%	2.26%	8.67%	3.90%	7.71%	9.98%
Average		1.51	80.69	1.93%	1.99%	7.14%	3.90%	6.49%	8.48%
							DCF Lo	wer Bound	8.23%

DCF Upper Bound 8.63%

DCF COE 8.43%

2021 Q1 DCF COE estimate		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
		2021			Expected		Projected		
		Dividend	Stock	Dividend	Dividend	Projected	GDP	Growth	
Water Utility Companies	Ticker	per Share	Price	Yield	Yield	Growth	Growth	Rate	COE
American States Water Co	AWR	1.28	77.40	1.65%	1.71%	7.17%	3.80%	6.50%	8.20%
American Water Works Company Inc.	AWK	2.15	152.38	1.41%	1.46%	7.33%	3.80%	6.62%	8.08%
California Water Service Group	CWT	0.85	55.48	1.53%	1.57%	5.67%	3.80%	5.30%	6.87%
Essential Utilities Inc.	WTRG	0.97	45.36	2.14%	2.21%	7.33%	3.80%	6.62%	8.83%
Middlesex Water Company	MSEX	1.04	75.70	1.37%	1.40%	4.17%	3.80%	4.10%	5.50%
SJW Group	SJW	1.28	65.54	1.95%	2.02%	7.83%	3.80%	7.02%	9.05%
Average		1.26	78.64	1.68%	1.73%	6.58%	3.80%	6.03%	7.76%

DCF Lower Bound 7.72%

DCF Upper Bound 8.37%

DCF COE 8.05%

2021 Q1 DCF COE estimate 8.05%

2022 Oct DCF COE estimate 8.43%

Difference of Averages between Q1 2021 and Oct 2022 0.39%
#### Mr. Jennings As-Filed Comparative CAPM Analysis

Q2/2022 CAPM Estimate	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]
				Kroll, LLC	(1926-2021)			NYU Stern	(1928-2021)			Market Ri	sk Premium		CA	APM Cost of	Common Eq	uity
			Large Com	pany Stocks	Long-tern	n G-Bonds	S&I	P 500	US Treas	sury Bond	Kroll	, LLC	NYU	Stern	Kroll	, LLC	NYU	Stern
			Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic
	Risk-Free		Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean
Water Utility Companies	Rate	Beta	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return
1 American States Water Co	3.04%	0.65	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	6.04%	6.96%	6.38%	7.40%
2 American Water Works Company Inc.	3.04%	0.85	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	6.96%	8.17%	7.41%	8.75%
3 California Water Service Group	3.04%	0.65	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	6.04%	6.96%	6.38%	7.40%
4 Essential Utilities Inc.	3.04%	0.95	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	7.42%	8.77%	7.92%	9.42%
5 Middlesex Water Company	3.04%	0.70	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	6.27%	7.26%	6.64%	7.74%
6 SJW Group	3.04%	0.80	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	6.73%	7.87%	7.15%	8.41%
Average	3.04%	0.77	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	6.58%	7.67%	6.98%	8.19%
															CAPM L	ower Bound.		6.23%
															CAPM U	Jpper Bound		8.64%
																Average		7.44%
Q1/2021 Q1 CAPM Estimate	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]
				Kroll, LLC	(1926-2020)			NYU Stern	(1928-2020)			Market Ri	sk Premium		CA	APM Cost of	Common Eq	uity
			Large Com	pany Stocks	Long-tern	n G-Bonds	S&I	P 500	US Treas	sury Bond	Kroll	, LLC	NYU	Stern	Kroll	, LLC	NYU	Stern
			Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic
	Risk-Free		Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean
Water Utility Companies	Rate	Beta	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return
1 American States Water Co	2.07%	0.65	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.08%	6.01%	5.22%	6.25%
2 American Water Works Company Inc.	2.07%	0.85	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	6.00%	7.23%	6.18%	7.53%
3 California Water Service Group	2.07%	0.65	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.08%	6.01%	5.22%	6.25%
4 Essential Utilities Inc.	2.07%	0.95	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	6.47%	7.84%	6.67%	8.17%
5 Middlesex Water Company	2.07%	0.70	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.31%	6.32%	5.46%	6.57%
6 SJW Group	2.07%	0.85	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	6.00%	7.23%	6.18%	7.53%
Average	2.07%	0.78	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.66%	6.77%	5.82%	7.05%

Notes:

[1] 3-month average of 30-Year Treasury bond yield, April through June 2022

[2] Value Line, Investment Survey.

[3] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[4] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[5] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[6] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[7] Risk Premium, Damodaran Online, Stern School of Business, NYU.

[8] Risk Premium, Damodaran Online, Stern School of Business, NYU.

[9] Risk Premium, Damodaran Online, Stern School of Business, NYU.

[10] Risk Premium, Damodaran Online, Stern School of Business, NYU.

[11] = [3] - [5]

[12] = [4] - [6]

[13] = [7] - [9]

[14] = [8] - [10]

 $[15] = [1] + [2] \times [11]$ 

 $[16] = [1] + [2] \times [12]$ 

 $[17] = [1] + [2] \times [13]$ 

 $[18] = [1] + [2] \times [14]$ 

2021 Q1 CAPM COE estimate6.40%2022 Q2 CAPM COE estimate7.44%

Average

5.17%

7.63% 6.40%

Difference of Averages between 2021 Q1 and 2022 Q2 1.03%

CAPM Lower Bound

CAPM Upper Bound

#### Mr. Jennings As-Updated Comparative CAPM Analysis

Sep-Nov 2022 CAPM Estimate	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]
				Kroll, LLC	(1926-2021)			NYU Stern	(1928-2021)			Market Ri	sk Premium		CA	APM Cost of	Common Eq	uity
			Large Com	pany Stocks	Long-terr	n G-Bonds	S&I	<b>9</b> 500	US Treas	sury Bond	Krol	l, LLC	NYU	Stern	Kroll	, LLC	NYU	Stern
			Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic
	Risk-Free		Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean
Water Utility Companies	Rate	Beta	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return
American States Water Co	3.86%	0.65	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	6.86%	7.78%	7.20%	8.22%
American Water Works Company Inc.	3.86%	0.90	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	8.01%	9.29%	8.48%	9.90%
California Water Service Group	3.86%	0.70	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	7.09%	8.08%	7.45%	8.56%
Essential Utilities Inc.	3.86%	0.95	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	8.24%	9.59%	8.74%	10.23%
Middlesex Water Company	3.86%	0.70	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	7.09%	8.08%	7.45%	8.56%
SJW Group	3.86%	0.80	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	7.55%	8.68%	7.97%	9.23%
Average	3.86%	0.78	10.46%	12.33%	5.85%	6.30%	9.98%	11.82%	4.84%	5.11%	4.61%	6.03%	5.13%	6.71%	7.47%	8.58%	7.88%	9.12%
															CAPM L	ower Bound.		7.12%
															CAPM U	Jpper Bound		9.59%
																Average		8.36%
Q1/2021 CAPM Estimate	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]
				Kroll, LLC	(1926-2020)			NYU Stern	(1928-2020)			Market Ri	sk Premium		CA	APM Cost of	Common Eq	uity
			Large Com	pany Stocks	Long-terr	n G-Bonds	S&I	<b>5</b> 00	US Treas	sury Bond	Krol	l, LLC	NYU	Stern	Kroll	, LLC	NYU	Stern
			Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic	Geometric	Arithmetic
	Risk-Free		Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean	Mean
Water Utility Companies	Rate	Beta	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return	Return
American States Water Co	2.07%	0.65	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.08%	6.01%	5.22%	6.25%
American Water Works Company Inc.	2.07%	0.85	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	6.00%	7.23%	6.18%	7.53%
California Water Service Group	2.07%	0.65	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.08%	6.01%	5.22%	6.25%
Essential Utilities Inc.	2.07%	0.95	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	6.47%	7.84%	6.67%	8.17%
Middlesex Water Company	2.07%	0.70	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.31%	6.32%	5.46%	6.57%
SJW Group	2.07%	0.85	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	6.00%	7.23%	6.18%	7.53%
Average	2.07%	0.78	10.29%	12.16%	5.65%	6.08%	9.79%	11.64%	4.95%	5.21%	4.63%	6.07%	4.84%	6.43%	5.66%	6.77%	5.82%	7.05%
			•		•		•								CAPM I	ower Bound	•	5.17%

Notes:

[1] 3-month average of 30-Year Treasury bond yield, September through November 2022

[2] Value Line, Investment Survey.

[3] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[4] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[5] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[6] Kroll, LLC, the Stocks, Bonds, Bills, and Inflation (SBBI®) Monthly Dataset.

[7] Risk Premium, Damodaran Online, Stern School of Business, NYU.

[8] Risk Premium, Damodaran Online, Stern School of Business, NYU.

[9] Risk Premium, Damodaran Online, Stern School of Business, NYU.

[10] Risk Premium, Damodaran Online, Stern School of Business, NYU.

- [11] = [3] [5]
- [12] = [4] [6]

[13] = [7] - [9]

[14] = [8] - [10]

 $[15] = [1] + [2] \times [11]$ 

 $[16] = [1] + [2] \times [12]$ 

 $[17] = [1] + [2] \times [13]$ 

 $[18] = [1] + [2] \times [14]$ 

2021 Q1 CAPM COE estimate 6.40% 2022 Q2 CAPM COE estimate 8.36%

Average

7.63%

6.40%

Difference of Averages between 2021 Q1 and 2022 Q2 1.96%

CAPM Upper Bound

# Mr. Jennings's *As-Filed* Comparative ROE Analysis

	Cost of Equity
Q2/2022 Estimate	
DCF	7.93%
CAPM	7.44%
Average	7.68%
Q1/2021 Estimate	
DCF	8.05%
CAPM	6.40%
Average	7.22%
Water Utility ROE Adjustment	0.46%
2021 National AVG ROE Water	9.46%
2021 National AVG ROE Natural Gas	9.56%
2021 Natural Gas to Water Adjustment	-0.10%
Last MO Authorized Gas ROE 2021 Q1	9.37%
Estimated ROE 2Q/2022	9.73%

# Notes:

A	Schedule RJ-d13
В	Schedule RJ-d14
C	Equals ([A] + [B]) / 2
υ	Schedule RJ-d13
E	Schedule RJ-d14
F	Equals ([D] + [E]) / 2
G	Equals [C] - [F]
Н	Schedule RJ-d17
I	Schedule RJ-d17
J	Equals [H] - [I]
ĸ	Spire Missouri rate Case No. GR-2021-0108
L	Equals $[G] + [J] + [K]$

# Mr. Jennings's *As-Updated* Comparative ROE Analysis

	Cost of Equity
Nov 30, 2022 Estimate	
DCF	8.43%
CAPM	8.36%
Average	8.39%
Q1/2021 Estimate	
DCF	8.05%
CAPM	6.40%
Average	7.22%
Water Utility ROE Adjustment	1.17%
2021 National AVG ROE Water	NA
2021 National AVG ROE Natural Gas	NA
2021 Natural Gas to Water Adjustment	NA
Last MO Authorized Gas ROE 2021 Q1	9.37%
Estimated ROE as of November 30, 2022	10.54%

## Notes:

- <sup>A</sup> Schedule RJ-d13
- <sup>B</sup> Schedule RJ-d14
- <sup>C</sup> Equals ([A] + [B]) / 2
- <sup>D</sup> Schedule RJ-d13
- <sup>E</sup> Schedule RJ-d14
- <sup>F</sup> Equals ([D] + [E]) / 2
- <sup>G</sup> Equals [C] [F]

<sup>H</sup> Excluded; see discussion in Bulkley rebuttal testimony

<sup>1</sup> Excluded; see discussion in Bulkley rebuttal testimony

<sup>1</sup> Excluded; see discussion in Bulkley rebuttal testimony

<sup>K</sup> Spire Missouri rate Case No. GR-2021-0108

<sup>L</sup> Equals [G] + [J] + [K]

## Historical Market Risk Premium, 1926-2021

Vaar	Large Co Stock Total Return Table A-1	Income Only Returns LT Govt Table A-7	Observed Equity Premium
<u>1026</u>	11 62%	3 73%	7 80%
1920	37 49%	3 41%	34 08%
1927	43 61%	3 220%	10 30%
1928	43.0170	3.2270	40.3970
1929	-0.4270	3.4770	-11.09/0
1930	-24.90/0	3.3270	-28.2270
1931	-43.34%	3.3370	-40.0770
1932	-0.19/0	3.0970	-11.8870
1933	JJ.9970 1 4404	3.1270	JU.8770
1934	-1.4470	5.1070 2.910/	-4.0270
1935	4/.0/%	2.81%	44.80%
1936	35.92%	2.//%	31.13%
1937	-33.03%	2.00%	-37.0970
1938	51.1270	2.04%	20.4070
1939	0.41%	2.40%	-1.99%
1940	-9./8%	2.23%	-12.01%
1941	-11.39%	1.94%	-13.33%
1942	20.34%	2.40%	17.88%
1943	23.90%	2.44%	23.40%
1944	19./5%	2.40%	17.29%
1945	30.44%	2.34%	34.10%
1946	-8.0/%	2.04%	-10.11%
1947	5./1%	2.13%	3.58%
1948	5.50%	2.40%	5.10%
1949	18./9%	2.25%	16.54%
1950	31./1%	2.12%	29.59%
1951	24.02%	2.38%	21.04%
1952	18.3/%	2.00%	15./1%
1953	-0.99%	2.84%	-3.83%
1954	52.62%	2.79%	49.83%
1955	31.30%	2./5%	28.81%
1956	0.30%	2.99%	3.5/% 14.220/
1957	-10./8%	5.44% 2.270/	-14.22%
1958	43.30%	5.2/%	40.09%
1959	11.96%	4.01%	7.95%
1960	0.4/%	4.20%	-3./9%
1961	20.89%	5.83%	23.06%
1962	-8./3%	4.00%	-12./3%
1963	22.80%	5.89%	18.91%
1964	10.48%	4.15%	12.33%
1965	12.45%	4.20%	8.25%
1966	-10.06%	4.49%	-14.55%
1967	23.98%	4.59%	19.39%
1968	11.06%	5.50%	5.56%
1969	-8.50%	5.95%	-14.45%
1970	4.01%	6./4%	-2./3%
1971	14.31%	6.32% 5.970/	/.99%
1972	18.98%	5.8/%	15.11%
1973	-14.00%	0.31%	-21.1/%
1974	-26.4/%	7.27%	-33./4%
1975	37.20%	/.99%	29.21%
1976	23.84%	7.89%	13.95%
1977	-/.18%	/.14%	-14.32%
1978	0.20%	/.90%	-1.34%
197/9	18.44%	8.80%	7.38% 22.520/
1980	32.30%	9.9/%	22.33%0

## Historical Market Risk Premium, 1926-2021

Total Return Table A-1Returns LT Govt Table A-7Equity Premium1981 $-4.92\%$ $11.55\%$ $-16.47\%$ 1982 $21.55\%$ $13.50\%$ $8.05\%$ 1983 $22.56\%$ $10.38\%$ $12.18\%$ 1984 $6.27\%$ $11.74\%$ $-5.47\%$ 1985 $31.73\%$ $11.25\%$ $20.48\%$ 1986 $18.67\%$ $8.98\%$ $9.69\%$ 1987 $5.25\%$ $7.92\%$ $-2.67\%$ 1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-72.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-22.99\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.86\%$ $0.$		Large Co Stock	Income Only	Observed
YearTable A-1Table A-7Premium1981 $-4.92\%$ $11.55\%$ $-16.47\%$ 1982 $21.55\%$ $13.50\%$ $8.05\%$ 1983 $22.56\%$ $10.38\%$ $12.18\%$ 1984 $6.27\%$ $11.74\%$ $-5.47\%$ 1985 $31.73\%$ $11.25\%$ $20.48\%$ 1986 $18.67\%$ $8.98\%$ $9.69\%$ 1987 $5.25\%$ $7.92\%$ $-2.67\%$ 1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.65\%$ $10.81\%$ 2008 <td< th=""><th></th><th><b>Total Return</b></th><th><b>Returns LT Govt</b></th><th>Equity</th></td<>		<b>Total Return</b>	<b>Returns LT Govt</b>	Equity
1981 $-4.92\%$ $11.55\%$ $-16.47\%$ 1982 $21.55\%$ $13.50\%$ $8.05\%$ 1983 $22.56\%$ $10.38\%$ $12.18\%$ 1984 $6.27\%$ $11.74\%$ $-5.47\%$ 1985 $31.73\%$ $11.25\%$ $20.48\%$ 1986 $18.67\%$ $8.98\%$ $9.69\%$ 1987 $5.25\%$ $7.92\%$ $-2.67\%$ 1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.86\%$ $0.63\%$ 2008 $-37.00\%$ $4.45\%$ $4.145\%$ 2010	Year	Table A-1	Table A-7	Premium
1982 $21.55%$ $13.50%$ $8.05%$ $1983$ $22.56%$ $10.38%$ $12.18%$ $1984$ $6.27%$ $11.74%$ $-5.47%$ $1985$ $31.73%$ $11.25%$ $20.48%$ $1986$ $18.67%$ $8.98%$ $9.69%$ $1987$ $5.25%$ $7.92%$ $-2.67%$ $1988$ $16.61%$ $8.97%$ $7.64%$ $1989$ $31.69%$ $8.81%$ $22.88%$ $1990$ $-3.11%$ $8.19%$ $-11.30%$ $1991$ $30.47%$ $8.22%$ $22.25%$ $1992$ $7.62%$ $7.26%$ $0.36%$ $1993$ $10.08%$ $7.17%$ $2.91%$ $1994$ $1.32%$ $6.59%$ $-5.27%$ $1995$ $37.58%$ $7.60%$ $29.98%$ $1996$ $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $5.59%$ $-7.69%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $0.63%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.48%$ $0.63%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.48%$ $0.63%$ $2009$ $26.46%$ $3.47%$	1981	-4.92%	11.55%	-16.47%
1983 $22.56\%$ $10.38\%$ $12.18\%$ 1984 $6.27\%$ $11.74\%$ $-5.47\%$ 1985 $31.73\%$ $11.25\%$ $20.48\%$ 1986 $18.67\%$ $8.98\%$ $9.69\%$ 1987 $5.25\%$ $7.92\%$ $-2.67\%$ 1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.45\%$ $41.45\%$ 2008 $-37.00\%$ $4.45\%$ $41.45\%$ 2010 $15.06\%$ $4.25\%$ $10.81\%$ 2011 $2.11\%$ $3.82\%$ $-1.71\%$ 2012 $16$	1982	21.55%	13.50%	8.05%
1984 $6.27\%$ $11.74\%$ $-5.47\%$ 1985 $31.73\%$ $11.25\%$ $20.48\%$ 1986 $18.67\%$ $8.98\%$ $9.69\%$ 1987 $5.25\%$ $7.92\%$ $-2.67\%$ 1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.86\%$ $0.63\%$ 2008 $-37.00\%$ $4.45\%$ $41.45\%$ 2010 $15.06\%$ $4.25\%$ $10.81\%$ 2011 $2.11\%$ $3.82\%$ $-1.71\%$ 2012 $16.00\%$ $2.46\%$ $13.54\%$ 2013 $32.3$	1983	22.56%	10.38%	12.18%
1985 $31.73\%$ $11.25\%$ $20.48\%$ 1986 $18.67\%$ $8.98\%$ $9.69\%$ 1987 $5.25\%$ $7.92\%$ $-2.67\%$ 1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.86\%$ $0.63\%$ 2008 $-37.00\%$ $4.45\%$ $-41.45\%$ 2010 $15.06\%$ $4.25\%$ $10.81\%$ 2011 $2.11\%$ $3.82\%$ $-1.71\%$ 2012 $16.00\%$ $2.46\%$ $13.54\%$ 2013 $32.39\%$ $2.88\%$ $29.51\%$ 2014 $13.$	1984	6.27%	11.74%	-5.47%
1986 $18.67\%$ $8.98\%$ $9.69\%$ 1987 $5.25\%$ $7.92\%$ $-2.67\%$ 1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.86\%$ $0.63\%$ 2008 $-37.00\%$ $4.45\%$ $-41.45\%$ 2010 $15.06\%$ $4.25\%$ $10.81\%$ 2011 $2.11\%$ $3.82\%$ $-1.71\%$ 2012 $16.00\%$ $2.46\%$ $13.54\%$ 2013 $32.39\%$ $2.88\%$ $29.51\%$ 2014 $13.69\%$ $3.41\%$ $10.28\%$	1985	31.73%	11.25%	20.48%
1987 $5.25%$ $7.92%$ $-2.67%$ $1988$ $16.61%$ $8.97%$ $7.64%$ $1989$ $31.69%$ $8.81%$ $22.88%$ $1990$ $-3.11%$ $8.19%$ $-11.30%$ $1991$ $30.47%$ $8.22%$ $22.25%$ $1992$ $7.62%$ $7.26%$ $0.36%$ $1993$ $10.08%$ $7.17%$ $2.91%$ $1994$ $1.32%$ $6.59%$ $-5.27%$ $1995$ $37.58%$ $7.60%$ $29.98%$ $1996$ $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2007$ $5.49%$ $4.86%$ $0.63%$ $2008$ $-37.00%$ $4.45%$ $-41.45%$ $2009$ $26.46%$ $3.47%$ $22.99%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.23%$ $2.88%$ $2011$ $2.11%$ $3.23%$ $2.88%$ $2013$ $32.39%$ $2.88%$ $29.51%$ $2014$ $13.69%$ $3.41%$	1986	18.67%	8.98%	9.69%
1988 $16.61\%$ $8.97\%$ $7.64\%$ 1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.86\%$ $0.63\%$ 2008 $-37.00\%$ $4.45\%$ $-41.45\%$ 2009 $26.46\%$ $3.47\%$ $22.99\%$ 2010 $15.06\%$ $4.25\%$ $10.81\%$ 2011 $2.11\%$ $32.39\%$ $2.88\%$ 2013 $32.39\%$ $2.88\%$ $29.51\%$ 2014 $13.69\%$ $3.41\%$ $10.28\%$	1987	5.25%	7.92%	-2.67%
1989 $31.69\%$ $8.81\%$ $22.88\%$ 1990 $-3.11\%$ $8.19\%$ $-11.30\%$ 1991 $30.47\%$ $8.22\%$ $22.25\%$ 1992 $7.62\%$ $7.26\%$ $0.36\%$ 1993 $10.08\%$ $7.17\%$ $2.91\%$ 1994 $1.32\%$ $6.59\%$ $-5.27\%$ 1995 $37.58\%$ $7.60\%$ $29.98\%$ 1996 $22.96\%$ $6.18\%$ $16.78\%$ 1997 $33.36\%$ $6.64\%$ $26.72\%$ 1998 $28.58\%$ $5.83\%$ $22.75\%$ 1999 $21.04\%$ $5.57\%$ $15.47\%$ 2000 $-9.10\%$ $6.50\%$ $-15.60\%$ 2001 $-11.89\%$ $5.53\%$ $-17.42\%$ 2002 $-22.10\%$ $5.59\%$ $-27.69\%$ 2003 $28.68\%$ $4.80\%$ $23.88\%$ 2004 $10.88\%$ $5.02\%$ $5.86\%$ 2005 $4.91\%$ $4.69\%$ $0.22\%$ 2006 $15.79\%$ $4.68\%$ $11.11\%$ 2007 $5.49\%$ $4.86\%$ $0.63\%$ 2008 $-37.00\%$ $4.45\%$ $-41.45\%$ 2009 $26.46\%$ $3.47\%$ $22.99\%$ 2010 $15.06\%$ $4.25\%$ $10.81\%$ 2011 $2.11\%$ $32.39\%$ $2.88\%$ 2013 $32.39\%$ $2.88\%$ $29.51\%$ 2014 $13.69\%$ $3.41\%$ $10.28\%$	1988	16.61%	8.97%	7.64%
1990 $-3.11%$ $8.19%$ $-11.30%$ $1991$ $30.47%$ $8.22%$ $22.25%$ $1992$ $7.62%$ $7.26%$ $0.36%$ $1993$ $10.08%$ $7.17%$ $2.91%$ $1994$ $1.32%$ $6.59%$ $-5.27%$ $1995$ $37.58%$ $7.60%$ $29.98%$ $1996$ $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2007$ $5.49%$ $4.86%$ $0.63%$ $2008$ $-37.00%$ $4.45%$ $-41.45%$ $2009$ $26.46%$ $3.47%$ $22.99%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.82%$ $-1.71%$ $2012$ $16.00%$ $2.46%$ $13.54%$ $2014$ $13.69%$ $3.41%$ $10.28%$	1989	31.69%	8.81%	22.88%
1991 $30.47%$ $8.22%$ $22.25%$ $1992$ $7.62%$ $7.26%$ $0.36%$ $1993$ $10.08%$ $7.17%$ $2.91%$ $1994$ $1.32%$ $6.59%$ $-5.27%$ $1995$ $37.58%$ $7.60%$ $29.98%$ $1996$ $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2009$ $26.46%$ $3.47%$ $22.99%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.82%$ $-1.71%$ $2012$ $16.00%$ $2.46%$ $13.54%$ $2013$ $32.39%$ $2.88%$ $29.51%$ $2014$ $13.69%$ $3.41%$ $10.28%$	1990	-3.11%	8.19%	-11.30%
1992 $7.62%$ $7.26%$ $0.36%$ $1993$ $10.08%$ $7.17%$ $2.91%$ $1994$ $1.32%$ $6.59%$ $-5.27%$ $1995$ $37.58%$ $7.60%$ $29.98%$ $1996$ $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2009$ $26.46%$ $3.47%$ $22.99%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.82%$ $-1.71%$ $2012$ $16.00%$ $2.46%$ $13.54%$ $2013$ $32.39%$ $2.88%$ $29.51%$ $2014$ $13.69%$ $3.41%$ $10.28%$	1991	30.47%	8.22%	22.25%
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1992	7.62%	7.26%	0.36%
1994 $1.32%$ $6.59%$ $-5.27%$ $1995$ $37.58%$ $7.60%$ $29.98%$ $1996$ $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2007$ $5.49%$ $4.86%$ $0.63%$ $2008$ $-37.00%$ $4.45%$ $-41.45%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.82%$ $-1.71%$ $2012$ $16.00%$ $2.46%$ $13.54%$ $2013$ $32.39%$ $2.88%$ $29.51%$ $2014$ $13.69%$ $3.41%$ $10.28%$	1993	10.08%	7.17%	2.91%
1995 $37.58%$ $7.60%$ $29.98%$ $1996$ $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2007$ $5.49%$ $4.86%$ $0.63%$ $2008$ $-37.00%$ $4.45%$ $-41.45%$ $2009$ $26.46%$ $3.47%$ $22.99%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.82%$ $-1.71%$ $2013$ $32.39%$ $2.88%$ $29.51%$ $2014$ $13.69%$ $3.41%$ $10.28%$	1994	1.32%	6.59%	-5.27%
1996 $22.96%$ $6.18%$ $16.78%$ $1997$ $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2007$ $5.49%$ $4.86%$ $0.63%$ $2008$ $-37.00%$ $4.45%$ $-41.45%$ $2009$ $26.46%$ $3.47%$ $22.99%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.82%$ $-1.71%$ $2012$ $16.00%$ $2.46%$ $13.54%$ $2013$ $32.39%$ $2.88%$ $29.51%$ $2014$ $13.69%$ $3.41%$ $10.28%$	1995	37.58%	7.60%	29.98%
1997 $33.36%$ $6.64%$ $26.72%$ $1998$ $28.58%$ $5.83%$ $22.75%$ $1999$ $21.04%$ $5.57%$ $15.47%$ $2000$ $-9.10%$ $6.50%$ $-15.60%$ $2001$ $-11.89%$ $5.53%$ $-17.42%$ $2002$ $-22.10%$ $5.59%$ $-27.69%$ $2003$ $28.68%$ $4.80%$ $23.88%$ $2004$ $10.88%$ $5.02%$ $5.86%$ $2005$ $4.91%$ $4.69%$ $0.22%$ $2006$ $15.79%$ $4.68%$ $11.11%$ $2007$ $5.49%$ $4.86%$ $0.63%$ $2008$ $-37.00%$ $4.45%$ $-41.45%$ $2009$ $26.46%$ $3.47%$ $22.99%$ $2010$ $15.06%$ $4.25%$ $10.81%$ $2011$ $2.11%$ $3.82%$ $-1.71%$ $2012$ $16.00%$ $2.46%$ $13.54%$ $2013$ $32.39%$ $2.88%$ $29.51%$ $2014$ $13.69%$ $3.41%$ $10.28%$	1996	22.96%	6.18%	16.78%
199828.58%5.83%22.75%199921.04%5.57%15.47%2000-9.10%6.50%-15.60%2001-11.89%5.53%-17.42%2002-22.10%5.59%-27.69%200328.68%4.80%23.88%200410.88%5.02%5.86%20054.91%4.69%0.22%200615.79%4.68%11.11%20075.49%4.86%0.63%2008-37.00%4.45%-41.45%200926.46%3.47%22.99%201015.06%4.25%10.81%20112.11%3.82%-1.71%201332.39%2.88%29.51%201413.69%3.41%10.28%	1997	33.36%	6.64%	26.72%
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1998	28.58%	5.83%	22.75%
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1999	21.04%	5.57%	15.47%
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	2000	-9.10%	6.50%	-15.60%
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	2001	-11.89%	5.53%	-17.42%
200328.68%4.80%23.88%200410.88%5.02%5.86%20054.91%4.69%0.22%200615.79%4.68%11.11%20075.49%4.86%0.63%2008-37.00%4.45%-41.45%200926.46%3.47%22.99%201015.06%4.25%10.81%20112.11%3.82%-1.71%201216.00%2.46%13.54%201332.39%2.88%29.51%201413.69%3.41%10.28%	2002	-22.10%	5.59%	-27.69%
200410.88%5.02%5.86%20054.91%4.69%0.22%200615.79%4.68%11.11%20075.49%4.86%0.63%2008-37.00%4.45%-41.45%200926.46%3.47%22.99%201015.06%4.25%10.81%20112.11%3.82%-1.71%201216.00%2.46%13.54%201332.39%2.88%29.51%201413.69%3.41%10.28%	2003	28.68%	4.80%	23.88%
20011011%1021%20054.91%4.69%0.22%200615.79%4.68%11.11%20075.49%4.86%0.63%2008-37.00%4.45%-41.45%200926.46%3.47%22.99%201015.06%4.25%10.81%20112.11%3.82%-1.71%201216.00%2.46%13.54%201332.39%2.88%29.51%201413.69%3.41%10.28%	2004	10.88%	5.02%	5.86%
200615.79%4.68%11.11%200615.79%4.68%0.63%20075.49%4.86%0.63%2008-37.00%4.45%-41.45%200926.46%3.47%22.99%201015.06%4.25%10.81%20112.11%3.82%-1.71%201216.00%2.46%13.54%201332.39%2.88%29.51%201413.69%3.41%10.28%	2005	4.91%	4.69%	0.22%
200016.09%16.60%11.11%20075.49%4.86%0.63%2008-37.00%4.45%-41.45%200926.46%3.47%22.99%201015.06%4.25%10.81%20112.11%3.82%-1.71%201216.00%2.46%13.54%201332.39%2.88%29.51%201413.69%3.41%10.28%	2005	15.79%	4.68%	11.11%
2008-37.00%4.45%-41.45%200926.46%3.47%22.99%201015.06%4.25%10.81%20112.11%3.82%-1.71%201216.00%2.46%13.54%201332.39%2.88%29.51%201413.69%3.41%10.28%	2000	5.49%	4.86%	0.63%
2009 26.46% 3.47% 22.99%   2010 15.06% 4.25% 10.81%   2011 2.11% 3.82% -1.71%   2012 16.00% 2.46% 13.54%   2013 32.39% 2.88% 29.51%   2014 13.69% 3.41% 10.28%	2008	-37.00%	4.45%	-41.45%
2000 15.06% 4.25% 10.81%   2010 15.06% 4.25% 10.81%   2011 2.11% 3.82% -1.71%   2012 16.00% 2.46% 13.54%   2013 32.39% 2.88% 29.51%   2014 13.69% 3.41% 10.28%	2000	26.46%	3.47%	22.99%
2010 2.11% 3.82% -1.71%   2011 2.11% 3.82% -1.71%   2012 16.00% 2.46% 13.54%   2013 32.39% 2.88% 29.51%   2014 13.69% 3.41% 10.28%	2009	15.06%	4.25%	10.81%
2011 2111/3 2102 1111/3   2012 16.00% 2.46% 13.54%   2013 32.39% 2.88% 29.51%   2014 13.69% 3.41% 10.28%	2010	2 11%	3 82%	-1 71%
2012 100070 201070 101070   2013 32.39% 2.88% 29.51%   2014 13.69% 3.41% 10.28%	2011	16.00%	2.46%	13.54%
2013 21.5773 21.6773 21.6773 21.6773   2014 13.69% 3.41% 10.28%	2012	32 39%	2 88%	29.51%
	2013	13 69%	3 41%	10.28%
2015 1 38% 2 47% -1 09%	2014	1 38%	2 47%	-1.09%
2016 11 96% 2 30% 9 66%	2015	11.96%	2.17%	9.66%
2017 21 83% 2.67% 19.16%	2010	21.83%	2.50%	19.16%
2017 $21.0370$ $2.0770$ $17.10702018$ $-4.38%$ $2.87%$ $-7.20%$	2017	_1 38%	2.07%	-7.20%
2010 $-7.2070$ $2.6270$ $-7.20702010$ $31.40%$ $2.55%$ $28.04%$	2010	31 40%	2.0270	-7.2070
2017 $51.770$ $2.5570$ $20.74702020$ $1840%$ $152%$ $16970/$	2019	18 /00/	2.3370	16 870/
2020 10.70/0 1.3370 10.0770 2021 28 70% 1 73% 26 07%	2020	10.4070 28 700/	1.5570	10.0770 26 070/
Arithmetic 20.7070 1.7570 20.9770	Arithmetic	20.7070	1./370	20.77/0
average 12.34% 4.87% 7.46%	average	12.34%	4.87%	7.46%

Source: Kroll, 2022 Stocks, Bonds, Bills, and Inflation (SBBI) Yearbook