

Exhibit No.:
Issue: *Staff Accounting Schedules*
Witness: *MoPSC Auditors*
Sponsoring Party: *MoPSC Staff*
Type of Exhibit: *Direct*
Case No.: *GR-2008-0060*
Date Prepared: *January 18, 2008*

MISSOURI PUBLIC SERVICE COMMISSION
UTILITY SERVICES DIVISION

DIRECT
STAFF ACCOUNTING SCHEDULES

MISSOURI GAS UTILITY, INC.

CASE NO. GR-2008-0060

Jefferson City, Missouri
January 2008

MGU Gas Company

Case: GR-08-060I

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Revenue Requirement

Line		7.84%	7.97%	8.11%
		Return	Return	Return
(A)		(B)	(C)	(D)
1	Net Orig Cost Rate Base (Sch 2)	\$ 3,282,720	\$ 3,282,720	\$ 3,282,720
2	Rate of Return	7.84%	7.97%	8.11%
3	Net Operating Income Requirement	\$ 257,365	\$ 261,633	\$ 266,229
4	Net Income Available (Sch 9)	\$ 88,751	\$ 88,751	\$ 88,751
5	Additional NOI/T Needed	\$ 168,614	\$ 172,882	\$ 177,478
6	Income Tax Requirement (Sch 11)			
7	Required Current Income Tax	\$ 31,746	\$ 34,850	\$ 38,193
8	Test Year Current Income Tax	\$ 0	\$ 0	\$ 0
9	Additional Current Tax Required	\$ 31,746	\$ 34,850	\$ 38,193
10	Required Deferred ITC	\$ 0	\$ 0	\$ 0
11	Test Year Deferred ITC	\$ 0	\$ 0	\$ 0
12	Additional Deferred ITC Required	\$ 0	\$ 0	\$ 0
13	Total Additional Tax Required	\$ 31,746	\$ 34,850	\$ 38,193
14	Gross Revenue Requirement	\$ 200,360	\$ 207,732	\$ 215,671

MGU Gas Company

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Rate Base

Line Description		Amount
(A)		(B)
1	Total Plant in Service (Sch 3)	\$ 3,605,730
	Subtract from Total Plant	
2	Depreciation Reserve (Sch 6)	\$ 194,307

3	Net Plant in Service	\$ 3,411,423
	Add to Net Plant in Service	
4	Cash Working Capital (Sch)	\$ 0
5	Materials and Supplies	3,874
6	Prepayments	9,345
7	Gas Inventory	221,857
	Subtract from Net Plant	
8	Federal Tax Offset 0.0000 %	\$ 0
9	State Tax Offset 0.0000 %	0
10	City Tax Offset 0.0000 %	0
11	Interest Expense Offset 0.0000 %	0
12	Customer Deposits	21,680
13	Contribution in aid of Construction	100,000
14	Deferred Income Taxes-Depreciation	275,569
15	Def In Taxes-Capitalized Allocation	(33,470)

16	Total Rate Base	\$ 3,282,720
		=====

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Total Plant in Service

Line No	Acct	Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	Adjusted Jurisdictional
		(A)	(B)	(C)	(D)	(E)	(F)
		Distribution Plant					
1	302.000	Franchise	\$ 1,435	\$ 0	100.0000	\$ (284) P-26	\$ 1,151
2	374.000	Land & Land Rights	66,409	0	100.0000	(19,645) P-1	46,764
3	375.000	Structures & Improvements	3,513	0	100.0000	(1,688) P-2	1,825
4	376.000	Mains	2,487,702	0	100.0000	(108,946) P-3	2,378,756
5	377.000	Compressor Station Equipment	0	0	100.0000	0 P-4	0
6	378.000	Meas. & Reg. Sta. Equip. - General	50,567	0	100.0000	(5,739) P-5	44,828
7	379.000	Meas. & Reg. Sta. Equip - City Gate	0	0	100.0000	0 P-6	0
8	380.000	Services	751,522	0	100.0000	(141,980) P-7	609,542
9	381.000	Meters	138,764	0	100.0000	(4,872) P-8	133,892
10	382.000	Meter Installations	153,197	0	100.0000	(43,614) P-9	109,583
11	383.000	House Regulators	1,786	0	100.0000	(218) P-10	1,568
12	384.000	House Regulatory Installations	0	0	100.0000	0 P-11	0
13	385.000	Industr. Meas. & Reg. Sta. Equip.	0	0	100.0000	0 P-12	0
14	386.000	Other Property On Cust. Premises	0	0	100.0000	0 P-13	0
15	387.000	Other Equipment	0	0	100.0000	0 P-14	0
16		Total	\$ 3,654,895	\$ 0		\$ (326,986)	\$ 3,327,909

Accounting Schedule: 3

Bolin

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MGU Gas Company

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Total Plant in Service

Line No	Acct	Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	Adjusted Jurisdictional
		(A)	(B)	(C)	(D)	(E)	(F)
		General Plant					
17	389.000	Land & Land Rights	\$ 0	\$ 0	100.0000	\$ 0 P-15	\$ 0
18	390.000	Structures & Improvements	13,759	0	100.0000	(6,784) P-16	6,975
19	391.000	Office Furniture & Equipment	31,356	0	100.0000	40,297 P-17	71,653
20	392.000	Transportation Equipment	126,209	0	100.0000	18,833 P-18	145,042
21	393.000	Stores Equipment	0	0	100.0000	0 P-19	0
22	394.000	Tools, Shop & Garage Equipment	63,629	0	100.0000	(26,459) P-20	37,170
23	395.000	Laboratory Equipment	0	0	100.0000	0 P-21	0
24	396.000	Power Operated Equipment	1,712	0	100.0000	0 P-22	1,712
25	397.000	Communication Equipment	5,946	0	100.0000	9,323 P-23	15,269
26	398.000	Miscellaneous Equipment	0	0	100.0000	0 P-24	0
27	399.000	Other Tangible Property	0	0	100.0000	0 P-25	0
28		Total	\$ 242,611	\$ 0		\$ 35,210	\$ 277,821
29		Total Plant In Service	\$ 3,897,506	\$ 0		\$ (291,776)	\$ 3,605,730

Accounting Schedule: 3-2

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Adjustments to Total Plant

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Land & Land Rights P-1		\$ (19,645)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (19,645)

Structures & Improvements P-2		\$ (1,688)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (1,688)

Mains P-3		\$ (108,946)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (108,946)

Meas. & Reg. Sta. Equip. - General P-5		\$ (5,739)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (5,739)

Services P-7		\$ (141,980)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (141,920)

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Adjustments to Total Plant

Adj No Description	Total Co Adjustment	Mo Juris Adjustment
2. To remove advertising expense from plant in service account. (Boateng)		\$ (60)

Meters P-8		\$ (4,872)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (4,872)

Meter Installations P-9		\$ (43,614)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (43,614)

House Regulators P-10		\$ (218)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (218)

Structures & Improvements P-16		\$ (6,784)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (6,784)

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Adjustments to Total Plant

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Office Furniture & Equipment P-17		\$ 40,297

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (930)
2. To increase MGU's office furniture account to allow for an allocation to MGU of Holdings general plant charges. (Harrison)		\$ 41,227

Transportation Equipment P-18		\$ 18,833

1. To increase MGU's transportation account to allow for an allocation to MGU of Holdings general plant charges. (Harrison)		\$ 18,833

Tools, Shop & Garage Equipment P-20		\$ (26,459)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (26,459)

Communication Equipment P-23		\$ 9,323

1. To increase MGU's communication plant account to allow for an allocation to MGU of Holdings general plant charges. (Harrison)		\$ 9,323

Bolin

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Adjustments to Total Plant

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Franchise P-26		\$ (284)

1. To remove costs capitalized to plant in service that should have been charged to expense. (Bolin)		\$ (284)

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Depreciation Expense

Line No	Acct	Description	Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense
		(A)	(B)	(C)	(D)
Distribution Plant					
1	302.000	Franchise	\$ 1,151	0.0000	\$ 0
2	374.000	Land & Land Rights	46,764	0.0000	0
3	375.000	Structures & Improvements	1,825	2.2200	41
4	376.000	Mains	2,378,756	2.2200	52,808
5	377.000	Compressor Station Equipment	0	0.0000	0
6	378.000	Meas. & Reg. Sta. Equip. - General	44,828	2.2700	1,018
7	379.000	Meas. & Reg. Sta. Equip - City Gate	0	0.0000	0
8	380.000	Services	609,542	2.2200	13,532
9	381.000	Meters	133,892	2.5000	3,347
10	382.000	Meter Installations	109,583	2.5000	2,740
11	383.000	House Regulators	1,568	2.4400	38
12	384.000	House Regulatory Installations	0	2.4400	0
13	385.000	Industr. Meas. & Reg. Sta. Equip.	0	3.3300	0
14	386.000	Other Property On Cust. Premises	0	2.2200	0
15	387.000	Other Equipment	0	2.2200	0
16		Total	\$ 3,327,909		\$ 73,524
General Plant					
17	389.000	Land & Land Rights	\$ 0	0.0000	\$ 0
18	390.000	Structures & Improvements	6,975	2.2200	155
19	391.000	Office Furniture & Equipment	71,653	4.5500	3,260
20	392.000	Transportation Equipment	145,042	8.3300	12,082
21	393.000	Stores Equipment	0	2.7000	0
22	394.000	Tools, Shop & Garage Equipment	37,170	3.7000	1,375
23	395.000	Laboratory Equipment	0	0.0000	0
24	396.000	Power Operated Equipment	1,712	6.2500	107
25	397.000	Communication Equipment	15,269	3.5700	545
26	398.000	Miscellaneous Equipment	0	3.8500	0
27	399.000	Other Tangible Property	0	0.0000	0
28		Total	\$ 277,821		\$ 17,524
29		Total Depreciation Expense	\$ 3,605,730		\$ 91,048

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Depreciation Reserve

Line No	Acct	Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	Adjusted Jurisdictional
		(A)	(B)	(C)	(D)	(E)	(F)
Distribution Plant							
1	302.000	Franchise	\$ 8	\$ 0	100.0000	\$ (8) R-24	\$ 0
2	374.000	Land & Land Rights	0	0	100.0000	0	0
3	375.000	Structures & Improvements	108	0	100.0000	(52) R-1	56
4	376.000	Mains	130,010	0	100.0000	(5,694) R-2	124,316
5	377.000	Compressor Station Equipment	0	0	100.0000	0 R-3	0
6	378.000	Meas. & Reg. Sta. Equip. - General	886	0	100.0000	(101) R-4	785
7	379.000	Meas. & Reg. Sta. Equip - City Gate	0	0	100.0000	0 R-5	0
8	380.000	Services	22,277	0	100.0000	(4,207) R-6	18,070
9	381.000	Meters	4,262	0	100.0000	(150) R-7	4,112
10	382.000	Meter Installations	4,686	0	100.0000	(1,340) R-8	3,346
11	383.000	House Regulators	8	0	100.0000	(1) R-9	7
12	384.000	House Regulatory Installations	0	0	100.0000	0 R-10	0
13	385.000	Industr. Meas. & Reg. Sta. Equip.	0	0	100.0000	0 R-11	0
14	386.000	Other Property On Cust. Premises	0	0	100.0000	0 R-12	0
15	387.000	Other Equipment	0	0	100.0000	0 R-13	0
16	Total		\$ 162,245	\$ 0		\$ (11,553)	\$ 150,692
General Plant							
17	389.000	Land & Land Rights	\$ 0	\$ 0	100.0000	\$ 0	\$ 0
18	390.000	Structures & Improvements	654	0	100.0000	(322) R-14	332
19	391.000	Office Furniture & Equipment	3,527	0	100.0000	11,414 R-15	14,941
20	392.000	Transportation Equipment	21,935	0	100.0000	4,881 R-16	26,816
21	393.000	Stores Equipment	0	0	100.0000	0 R-17	0
22	394.000	Tools, Shop & Garage Equipment	3,557	0	100.0000	(1,479) R-18	2,078
23	395.000	Laboratory Equipment	0	0	100.0000	0 R-19	0
24	396.000	Power Operated Equipment	(8,431)	0	100.0000	0 R-20	(8,431)
25	397.000	Communication Equipment	417	0	100.0000	7,462 R-21	7,879
26	398.000	Miscellaneous Equipment	0	0	100.0000	0 R-22	0
27	399.000	Other Tangible Property	0	0	100.0000	0 R-23	0
28	Total		\$ 21,659	\$ 0		\$ 21,956	\$ 43,615
29	Total Depreciation Reserve		\$ 183,904	\$ 0		\$ 10,403	\$ 194,307

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Adjustments to Depreciation Reserve

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Structures & Improvements R-1		\$ (52)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (52)

Mains R-2		\$ (5,694)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (5,694)

Meas. & Reg. Sta. Equip. - General R-4		\$ (101)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (101)

Services R-6		\$ (4,207)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (4,207)

Meters R-7		\$ (150)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (150)

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Adjustments to Depreciation Reserve

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Meter Installations R-8		\$ (1,340)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (1,340)

House Regulators R-9		\$ (1)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (1)

Structures & Improvements R-14		\$ (322)

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (322)

Office Furniture & Equipment R-15		\$ 11,414

1. To adjust the depreciation reserve consistent with the Staff's plant adjustment. (Bolin)		\$ (105)
2. To include the depreciation reserve associated with MGU's allocated portion of Holdings general plant. (Harrison)		\$ 11,519

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Adjustments to Depreciation Reserve

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Transportation Equipment R-16		\$ 4,881

1. To include the depreciation reserve associated with MGU's allocated portion of Holdings general plant. (Harrison)		\$ 4,881

Tools, Shop & Garage Equipment R-18		\$ (1,479)

1. To adjust the depreciation reserve associated with the corporate allocated plant adjustment. (Bolin)		\$ (1,479)

Communication Equipment R-21		\$ 7,462

1. To include the depreciation reserve associated with MGU's allocated portion of Holdings general plant. (Harrison)		\$ 7,462

Franchise R-24		\$ (8)

1. To adjust the depreciation reserve associated with the corporate allocated plant adjustment. (Bolin)		\$ (8)

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Income Statement

Line No	Acct	Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	Adjusted Jurisdictional
		(A)	(B)	(C)	(D)	(E)	(F)
Operating Revenues							
1	480.000	Residential	\$ 708,017	\$ 0	100.0000	\$ (429,079) S-1	\$ 278,938
2	481.000	Commercial & Industrial	232,722	0	100.0000	(186,397) S-2	46,325
3	481.100	Large Volume	56,546	0	100.0000	66,376 S-3	122,922
4	489.000	Transportation	170,634	0	100.0000	(25,316) S-4	145,318
5	419.000	Interest & Dividend Income	0	0	100.0000	0 S-5	0
6	400.000	Misc. Service Revenues	7,089	0	100.0000	828 S-6	7,917
7		Total	\$ 1,175,008	\$ 0		\$ (573,588)	\$ 601,420

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Income Statement

Line No	Acct	Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	Adjusted Jurisdictional
		(A)	(B)	(C)	(D)	(E)	(F)
		Operation & Maintenance Expense					
8	804.000	O&M-Gas Supply-City Gate	\$ 715,959	\$ 0	100.0000	\$ (715,959) S-7	\$ 0
9	805.000	O&M-Purchased Gas Cost Adj	5,157	0	100.0000	(5,157) S-8	0
10	808.000	O&M-Gas Withdrawn from Storage	0	0	100.0000	0 S-9	0
11	852.000	O&M-Comm System-Cells & Pagers	0	0	100.0000	0 S-10	0
12	870.000	O&M-Spvsn & Eng-Labor	89	0	100.0000	34 S-11	123
13	874.000	O&M-Mains & Services Exp-Labor	12,956	0	100.0000	1,877 S-12	14,833
14	875.000	O&M-Meas&Reg Stn Exp-Gnrl-Labor	706	0	100.0000	266 S-13	972
15	878.000	O&M-Meters & House Reg Exp-Labor	1,823	0	100.0000	688 S-14	2,511
16	879.000	O&M-Cust-Installation Exp-Labor	3,541	0	100.0000	1,336 S-15	4,877
17	881.000	O&M-Operating Exp-Tools	(20)	0	100.0000	20 S-16	0
18	884.000	O&M-Operating Exp-MGU	25	0	100.0000	0 S-17	25
19	885.000	O&M-Maint Spvn & Eng-Labor	0	0	100.0000	0 S-18	0
20	886.000	O&M-Maint Structures & Imprvmnts-La	68	0	100.0000	0 S-19	68
21	887.000	O&M-Mtce of Equip. Main-Labor	5,755	0	100.0000	2,038 S-20	7,793
22	889.000	O&M-Mtce. of Equip	5,059	0	100.0000	0 S-21	5,059
23	892.000	O&M-Mtce of Equip-Labor	535	0	100.0000	202 S-22	737
24	893.000	O&M-Meters & House Reg-Labor	277	0	100.0000	105 S-23	382
25	894.000	O&M-Mtce of Equip-Labor	109	0	100.0000	41 S-24	150
26	902.000	Customer Accts-Meter Reading Expens	5,810	0	100.0000	1,274 S-25	7,084
27	903.000	Customer Accts-Cust Records & Colle	13,609	0	100.0000	8,157 S-26	21,766
28	904.000	Customer Accts-Uncollectable Accts	25,534	0	100.0000	(13,397) S-27	12,137
29	909.000	Customer Accts-Operating Exp-MGU	90	0	100.0000	0 S-28	90
30	913.000	Customer Accts-Advertising Exp	165	0	100.0000	(100) S-29	65
31	920.000	A&G-Admin & Gnrl Salaries-Labor	45,378	0	100.0000	32,466 S-30	77,844
32	921.000	A&G-Office Supp & Exp	2,800	0	100.0000	0 S-31	2,800
33	922.000	A&G-Allocate Emp Benefits	0	0	100.0000	0 S-32	0
34	923.000	A&G Outside Services	40,526	0	100.0000	0 S-33	40,526
35	924.000	Property Insurance	4,997	0	100.0000	0 S-34	4,997
36	925.000	Injuries & Damages	2,075	0	100.0000	0 S-35	2,075
37	926.000	Employee Benefits	11,837	0	100.0000	23,847 S-36	35,684
38	928.000	Regulatory Commission Exp	5,375	0	100.0000	48,059 S-37	53,434
39	930.000	Misc. General Expense	11,430	0	100.0000	17,777 S-38	29,207
40	931.000	Bldg Rent Expense	1,468	0	100.0000	0 S-39	1,468
41		Total	\$ 923,133	\$ 0		\$ (596,426)	\$ 326,707

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Income Statement

Line No	Acct	Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	Adjusted Jurisdictional
		(A)	(B)	(C)	(D)	(E)	(F)
Depreciation Expense							
42	403.000	Depreciation Expense	\$ 72,102	\$ 0	100.0000	\$ 18,946 S-40	\$ 91,048
43		Total	\$ 72,102	\$ 0		\$ 18,946	\$ 91,048
Other Operating Expenses							
44	404.000	Amortization Expense	\$ 0	\$ 0	100.0000	\$ 0 S-41	\$ 0
45	408.000	Property Taxes	38,456	0	100.0000	11,724 S-42	50,180
46	408.000	Payroll Taxes	0	0	100.0000	0 S-43	0
47	408.000	Gross Receipts Taxes	0	0	100.0000	0 S-44	0
48	408.000	Missouri Franchise Taxes	0	0	100.0000	0 S-45	0
49	403.000	Transportation Depr Clearing	0	0	100.0000	0 S-46	0
50		Total	\$ 38,456	\$ 0		\$ 11,724	\$ 50,180

51		Total Operating Expenses	\$ 1,033,691	\$ 0		\$ (565,756)	\$ 467,935

52		Net Income Before Taxes	\$ 141,317	\$ 0		\$ (7,832)	\$ 133,485

Current Income Taxes							
53		Current Income Taxes	\$ 0	\$ 0	100.0000	\$ 0 S-47	\$ 0
54		Total	\$ 0	\$ 0		\$ 0	\$ 0
Deferred Income Taxes							
55		Deferred Income Taxes	\$ 24,167	\$ 0	100.0000	\$ 20,567	\$ 44,734
56		Total	\$ 24,167	\$ 0		\$ 20,567	\$ 44,734

57		Total Income Taxes	\$ 24,167	\$ 0		\$ 20,567	\$ 44,734

58		Net Operating Income	\$ 117,150	\$ 0		\$ (28,399)	\$ 88,751

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Adjustments to Income Statement

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Residential S-1		\$ (429,079)

1. To remove unbilled revenues. (Bolin)		\$ (14,026)
2. To remove natural gas costs. (Bolin)		\$ (444,452)
3. To adjust for normal weather. (Bolin)		\$ (1,817)
4. To adjust for 365 day consumption. (Bolin)		\$ 7
5. To adjust for customer growth. (Bolin)		\$ 31,209

Commercial & Industrial S-2		\$ (186,397)

1. To remove natural gas costs. (Bolin)		\$ (196,848)
2. To adjust for normal weather. (Bolin)		\$ (274)
3. To adjust for 365 day consumption. (Bolin)		\$ (11)
4. To adjust for customer growth. (Bolin)		\$ 10,736

Large Volume S-3		\$ 66,376

1. To annualize large volume revenues. (Bolin)		\$ 3,092

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Adjustments to Income Statement

Adj No Description	Total Co Adjustment	Mo Juris Adjustment
2. To include Landmark volumes in the annualized revenues. (Bolin)		\$ 63,284

Transportation S-4		\$ (25,316)

1. To remove natural gas costs. (Bolin)		\$ (25,316)

Misc. Service Revenues S-6		\$ 828

1. To normalize miscellaneous revenues. (Bolin)		\$ 828

O&M-Gas Supply-City Gate S-7		\$ (715,959)

1. To remove city gate gas purchases. (Bolin)		\$ (715,959)

O&M-Purchased Gas Cost Adj S-8		\$ (5,157)

1. To remove purchases gas cost expenses. (Bolin)		\$ (5,157)

O&M-Spvsn & Eng-Labor S-11		\$ 34

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 34

MGU Gas Company
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9-30-07

Adjustments to Income Statement

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

O&M-Mains & Services Exp-Labor S-12		\$ 1,877

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 1,877

O&M-Meas&Reg Stn Exp-Gnrl-Labor S-13		\$ 266

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 266

O&M-Meters & House Reg Exp-Labor S-14		\$ 688

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 688

O&M-Cust-Installation Exp-Labor S-15		\$ 1,336

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 1,336

O&M-Operating Exp-Tools S-16		\$ 20

1. To remove the prior period adjustment posted to the operating expense-tools. (Harrison)		\$ 20

MGU Gas Company
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Adjustments to Income Statement

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

O&M-Mtce of Equip. Main-Labor S-20		\$ 2,038

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 2,038

O&M-Mtce of Equip-Labor S-22		\$ 202

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 202

O&M-Meters & House Reg-Labor S-23		\$ 105

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 105

O&M-Mtce of Equip-Labor S-24		\$ 41

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 41

Customer Accts-Meter Reading Expens S-25		\$ 1,274

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 1,274

MGU Gas Company
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Adjustments to Income Statement

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Customer Accts-Cust Records & Colle S-26		\$ 8,157

1. To adjust MGU's billing & collection expense to account for the elimination of improperly capitalized charges to plant. (Harrison)		\$ 3,607
2. To annualize MGU employees payroll and benefits. (Boateng)		\$ 3,628
3. To include customer deposit interest expense. (Boateng)		\$ 2,005
4. To exclude 15% of total corporate overhead from MGU's billing & collection account. (Harrison)		\$ (1,083)

Customer Accts-Uncollectable Accts S-27		\$ (13,397)

1. To adjust test year bad debt expense to a normalized level. (Bolin)		\$ (13,397)

Customer Accts-Advertising Exp S-29		\$ (100)

1. To annualize MGU employees payroll and benefits. (Boateng)		\$ 18
2. To disallow Gallantini Rotary Club Dues. (Boateng)		\$ (118)

MGU Gas Company
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Adjustments to Income Statement

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

A&G-Admin & Gnrl Salaries-Labor S-30		\$ 32,466

1. To adjust MGU's administrative & general salaries expense to allow for the 50% reduction that was made to the corporate allocated plant. (Harrison)		\$ 21,917
2. To annualize MGU employees payroll and benefits. (Boateng)		\$ 17,127
3. To exclude 15% of corporate overhead from Holdings allocations to MGU. (Harrison)		\$ (6,578)

Employee Benefits S-36		\$ 23,847

1. To adjust MGU's benefits to align with the Staff's annualized payroll. (Boateng)		\$ 23,847

Regulatory Commission Exp S-37		\$ 48,059

1. To eliminate the amortization of the start-up costs from the test year. (Harrison)		\$ (5,375)
2. To include the actual MoPSC assessment expense for FY 2008. (Boateng)		\$ 3,069
3. To normalize rate case expense over a three year period. (Boateng)		\$ 50,365

Harrison

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MGU Gas Company

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Adjustments to Income Statement

Adj No Description	Total Co Adjustment	Mo Juris Adjustment

Misc. General Expense S-38		\$ 17,777

1. To adjust MGU's misc. expense to allow for the the 50% reduction that was made to the corporate allocated plant. (Harrison)		\$ 19,704
2. To exclude 15% of corporate Overhead from MGU's allocations to MGU. (Harrison)		\$ (1,927)

Property Taxes S-42		\$ 11,724

1. To adjust property taxes. (Boateng)		\$ 13,556
2. To remove the PSC Assessment from property tax expense. (Boateng)		\$ (1,832)

MGU Gas Company
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Income Tax

Line		Test Year	7.84% Return	7.97% Return	8.11% Return
(A)		(B)	(C)	(D)	(E)

1	Net Income Before Taxes (Sch 9)	\$ 133,485	\$ 333,845	\$ 341,217	\$ 349,156

	Add to Net Income Before Taxes				
2	Book Depreciation Expense	\$ 91,048	\$ 91,048	\$ 91,048	\$ 91,048
3	Contribution in Aid of Construction	100,000	100,000	100,000	100,000
		-----	-----	-----	-----
4	Total	\$ 191,048	\$ 191,048	\$ 191,048	\$ 191,048
	Subtr from Net Income Before Taxes				
5	Interest Expense 3.2500 %	\$ 106,688	\$ 106,688	\$ 106,688	\$ 106,688
6	Straight Line-Depreciation Expense	91,048	91,048	91,048	91,048
7	Accelerated-Depreciation	212,752	212,752	212,752	212,752
		-----	-----	-----	-----
8	Total	\$ 410,488	\$ 410,488	\$ 410,488	\$ 410,488

9	Net Taxable Income	\$ (85,955)	\$ 114,405	\$ 121,777	\$ 129,716

	Provision for Federal Income Tax				
10	Net Taxable Income	\$ (85,955)	\$ 114,405	\$ 121,777	\$ 129,716
11	Deduct Missouri Income Tax 100.0 %	\$ 0	\$ 6,357	\$ 6,732	\$ 7,137
12	Deduct City Income Tax	0	0	0	0
13	Federal Taxable Income	(85,955)	108,048	115,045	122,579
		-----	-----	-----	-----
14	Total Federal Tax	\$ 0	\$ 25,389	\$ 28,118	\$ 31,056
	Provision for Missouri Income Tax				
15	Net Taxable Income	\$ (85,955)	\$ 114,405	\$ 121,777	\$ 129,716
16	Deduct Federal Income Tax 50.0 %	\$ 0	\$ 12,695	\$ 14,059	\$ 15,528
17	Deduct City Income Tax	0	0	0	0
18	Missouri Taxable Income	(85,955)	101,711	107,718	114,188
		-----	-----	-----	-----
19	Total Missouri Tax	\$ 0	\$ 6,357	\$ 6,732	\$ 7,137

MGU Gas Company

Case: GR-08-060I

9-30-07

Income Tax

Line	Test Year	7.84% Return	7.97% Return	8.11% Return
(A)	(B)	(C)	(D)	(E)
Provision for City Income Tax				
20	Net Taxable Income	\$ (85,955)	\$ 114,405	\$ 121,777
21	Deduct Federal Income Tax	\$ 0	\$ 25,389	\$ 28,118
22	Deduct Missouri Income Tax	0	6,357	6,732
23	City Taxable Income	(85,955)	82,659	86,927
24	Total City Tax	\$ 0	\$ 0	\$ 0
Summary of Provision for Income Tax				
25	Federal Income Tax	\$ 0	\$ 25,389	\$ 28,118
26	Missouri Income Tax	0	6,357	6,732
27	City Income Tax	0	0	0
28	Total	\$ 0	\$ 31,746	\$ 34,850
Deferred Income Taxes				
29	Deferred Investment Tax Credit	\$ 0	\$ 0	\$ 0
30	Deferred Repair Allowance	0	0	0
31	Deferred Tax Depreciation	44,734	44,734	44,734
32	Amort of Deferred Tax Depreciation	0	0	0
33	Amort of Repair Allowance	0	0	0
34	Amort of Deferred ITC	0	0	0
35	Deferred Unbilled	0	0	0
36	Total	\$ 44,734	\$ 44,734	\$ 44,734
37	Total Income Tax	\$ 44,734	\$ 76,480	\$ 79,584