Exhibit No.: \* Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2016-0285 Date Prepared: March 10, 2017



# **MISSOURI PUBLIC SERVICE COMMISSION**

# **COMMISSION STAFF**

# AUDITING DEPARTMENT

# STAFF ACCOUNTING SCHEDULES

KANSAS CITY POWER & LIGHT COMPANY True-up Direct Filing March 1, 2017 Test Year Ending December 31, 2015 Update Period of June 30, 2016 True-Up Period of December 31, 2016

Revised True Up Direct - March 10, 2017

# CASE NO. ER-2016-0285

Jefferson City, MO

March 2017

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Line	<b>_</b>	6.64%	7.01%	7.06%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$2,530,684,525	\$2,530,684,525	\$2,530,684,525
2	Rate of Return	6.64%	7.01%	7.06%
3	Net Operating Income Requirement	\$168,037,452	\$177,375,678	\$178,615,714
4	Net Income Available	\$168,919,985	\$168,919,985	\$168,919,985
5	Additional Net Income Required	-\$882,533	\$8,455,693	\$9,695,729
6	Income Tax Requirement			
7	Required Current Income Tax	\$43,190,148	\$49,008,581	\$49,781,220
8	Current Income Tax Available	\$43,740,035	\$43,740,035	\$43,740,035
9	Additional Current Tax Required	-\$549,887	\$5,268,546	\$6,041,185
10	Revenue Requirement	-\$1,432,420	\$13,724,239	\$15,736,914
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$1,432,420	\$13,724,239	\$15,736,914

	A RATE BASE SCHEDULE	P	<b>^</b>
Line	<u>A</u>	<u>B</u>	<u>C</u> Dollar
Number	Poto Poco Description	Percentage	Amount
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$5,255,777,651
2	Less Accumulated Depreciation Reserve		\$2,077,404,573
3	Net Plant In Service		\$3,178,373,078
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$39,808,896
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$3,923,389
8	Reg Asset Excess Act FAS 87 vs Rate		\$6,536,231
	Prepayments		\$7,053,728
	Materials and Supplies		\$62,928,366
	Fuel Inventory-Oil		\$4,773,572
	Fuel Inventory-Coal		\$29,711,802
	Fuel Inventory-Lime/Limestone		\$182,921
	Fuel Inventory-Ammonia		\$163,501
	Fuel Inventory-Nuclear		\$30,887,288
16	Powder Activated Carbon (PAC)		\$199,903
17	Vintage 1 DSM-Case No EO-2005-0329/ ER-2006-0314 Amort 10		\$0
18	year Jan 2007 through Dec 2016 Vintage 2 DSM-Case No ER-2007-0291 Amort 10 year Jan 2008		\$448,625
19	Dec 2017 Vintage 3 DSM-Case No ER-2009-0089 Amort 10 year Sept		\$1,788,002
20	2009 through Aug 2019 Vintage 4 DSM-Case No ER-2010-0355 Amort 10 year May 2011 through Apr 2021		\$9,159,946
21	Vintage 5 DSM-Case No ER-2012-0174 Amort 6 year Feb 2013 through Jan 2019		\$5,241,724
22	Vintage 6 DSM-Case No ER-2014-0370 Amort 6 year Oct 2015 through Sept 2021		\$15,924,385
23	Vintage 7 DSM - Case No ER-2016-0285 Amort 6 year Jun 2017 through May 2023		\$1,479,822
	latan 1 and Common Regulatory Asset "Vintage 1" Amort 26 year May 2011 through April 2037		\$9,027,269
25	latan 1 and Common Regulatory Asset "Vintage 2" Amort 24.25 year Feb 2013 through April 2037		\$1,463,693
26	latan Unit 2 Regulatory Asset "Vintage 1" Amort 47.7 year May 2011 through January 2059		\$15,017,965
27	latan Unit 2 Regulatory Asset "Vintage 2" Amort 45.95 year Feb 2013 through January 2059		\$10,628,735
28	TOTAL ADD TO NET PLANT IN SERVICE		\$168,885,193
29	SUBTRACT FROM NET PLANT		
30	Federal Tax Offset	4.6493%	\$1,942,348

Accounting Schedule: 02 Sponsor: Staff Page: 1 of 2

Line	<u>A</u>	<u>B</u> Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
31	State Tax Offset	4.6493%	\$336,208
32	City Tax Offset	4.6493%	\$0
33	Interest Expense Offset	15.8603%	\$11,049,831
34	Contributions in Aid of Construction		\$0
35	Customer Deposits		\$4,307,901
36	Customer Advances for Construction		\$1,667,780
37	Deferred Income Taxes-Depreciation		\$760,085,635
38	ADIT Related to Construction		\$653,112
39	ADIT-Clean Charge Network		\$0
40	Other Regulatory Liability (SO2 Emission Allowances) 21 year		\$35,271,034
	May 2010 to Apr 2031		<b>*</b> / •=• ••=
	Income eligible Weatherization	║	\$1,259,897
42	TOTAL SUBTRACT FROM NET PLANT		\$816,573,746
43	Total Rate Base		\$2,530,684,525

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>l</u>
-	Account #		Total	Adjust.		As Adjusted	Jurisdictional		MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$72,186	P-2	\$0	\$72,186	53.7124%	\$0	\$38,773
3	302.000	Franchises and Consents	\$22,937	P-3	\$0	\$22,937	100.0000%	\$0	\$22,937
4	303.010	Miscellaneous Intangibles - Production	\$2,033,869	P-4	\$0	\$2,033,869	52.7400%	\$0	\$1,072,663
5	303.021	Miscellaneous Intangibles - 5 Year -	\$41,142,601	P-5	\$0	\$41,142,601	52.6618%	\$0	\$21,666,434
c	202.022	Customer Related	¢0 422 440	D.C.	¢0.	¢0 422 440	EE 0200%	¢o	¢E 07E EE4
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$9,432,418	P-6	\$0	\$9,432,418	55.9300%	\$0	\$5,275,551
7	303.023	Miscellaneous Intangibles - 5 Year - Demand	\$36,825,094	P-7	\$0	\$36,825,094	52.7400%	\$0	\$19,421,555
		Related			• -			• -	, , , ,
8	303.024	Miscellaneous Intangibles - 5 Year -	\$31,048,992	P-8	\$0	\$31,048,992	53.3408%	\$0	\$16,561,781
		Corporate Software							
9	303.025	Miscellaneous Intangibles - 5 Year -	\$3,828,595	P-9	\$0	\$3,828,595	52.7400%	\$0	\$2,019,201
40	202.024	Transmission Related	<b>*</b> 04 404 705	<b>D</b> 40	<b>*</b> 0	to4 404 705	50.00400/	¢0	¢ 40, 400, 000
10	303.031	Miscellaneous Intangibles - 10 Year -	\$91,464,765	P-10	\$0	\$91,464,765	52.6618%	\$0	\$48,166,992
11	303.032	Customer Related Miscellaneous Intangibles - 10 Year - Energy	\$38,194,277	P-11	\$0	\$38,194,277	55.9300%	\$0	\$21,362,059
	303.032	Related	\$30,13 <del>4</del> ,277	1-11	φυ	<i>4</i> 50,154,277	55.5500 /8	ΨΟ	ΨZ 1,302,033
12	303.033	Miscellaneous Intangibles - 10 Year - Demand	\$28,204,415	P-12	\$0	\$28,204,415	52.7400%	\$0	\$14,875,008
		Related	+,,			·,,			<i></i>
13	303.034	Miscellaneous Intangibles - 10 Year -	\$29,779,680	P-13	\$0	\$29,779,680	53.3408%	\$0	\$15,884,720
		Corporate Software							
14	303.050	Miscellaneous Intangibles Plant - Wolf Creek -	\$28,413,832	P-14	\$0	\$28,413,832	52.7400%	\$0	\$14,985,455
		5 Year Software							
15	303.070	Miscellaneous Intangibles Plant - Srct	\$34,980		\$0	\$34,980	52.7400%	\$0	\$18,448
16	303.080	Miscellaneous Intangibles Transmission Line	\$6,874,227	P-16	\$0	\$6,874,227	52.7400%	\$0	\$3,625,467
17	303.090	Miscellaneous Intangibles Transmission Mint	\$55,210	P-17	\$0	\$55,210	52.7400%	\$0	\$29,118
18	303.100	Line Missellanseus Intensibles Isten Hung & Bridge	\$3,243,745	P-18	\$0	\$3,243,745	52.7400%	\$0	\$1,710,751
10	303.100	Miscellaneous Intangibles latan Hwy & Bridge	\$3,243,745	F-10	φU	<b>\$3,243,745</b>	52.7400%	φU	\$1,710,751
19	303.110	Miscellaneous Intangibles LaCygne Road	\$870,852	P-19	\$0	\$870,852	52.7400%	\$0	\$459,287
15	505.110	Overpass	<i><b>4010,002</b></i>	1-13	ψŪ	<i>4010,002</i>	52.140070	ψυ	ψ+00,201
20	303.120	Miscellaneous Intangibles Montrose Highway	\$491,275	P-20	\$0	\$491,275	52.7400%	\$0	\$259,098
21		TOTAL INTANGIBLE PLANT	\$352,033,950	•	\$0	\$352,033,950		\$0	\$187,455,298
22		PRODUCTION PLANT							
23		STEAM PRODUCTION							
24		HAWTHORN COMMON							
25	311.000	Structures - Electric - Hawthorn	\$16,410,900	P-25	\$0	\$16,410,900	52,7400%	\$0	\$8,655,109
20	0111000	Common	<i><i><i></i></i></i>	. 20	ΨŪ	<i><b>Q</b></i> 10,410,000	02.11 400 /0	ψu	\$0,000,100
26	312.000	Boiler Plant Equipment - Electric -	\$2,005,726	P-26	\$0	\$2,005,726	52.7400%	\$0	\$1,057,820
		Hawthorn Common	.,,,			.,,,			
27	314.000	Turbogenerator - Electric - Hawthorn	\$108,890	P-27	\$0	\$108,890	52.7400%	\$0	\$57,429
		Common							
28	315.000	Accessory Equipment - Electric -	\$2,479,881	P-28	\$0	\$2,479,881	52.7400%	\$0	\$1,307,889
		Hawthorn Common	•			•			
29	316.000	Miscellaneous Power Plant Equipment -	\$4,842,022	P-29	\$0	\$4,842,022	52.7400%	\$0	\$2,553,682
30		Electric - Hawthorn Common TOTAL HAWTHORN COMMON	\$25,847,419	•	\$0	\$25,847,419		\$0	\$13,631,929
30		TOTAL HAWTHORN COMMON	\$25,647,419		φU	\$25,647,419		φU	\$13,031,929
31		HAWTHORN 5 PRODUCTION UNIT							
32	310.000	Land & Land Rights - Hawthorn 5	\$807,281	P-32	\$0	\$807,281	52.7400%	\$0	\$425,760
33	311.000	Structures & Improvements - Hawthorn 5	\$22,329,208	P-33	\$0	\$22,329,208	52.7400%	\$0	\$11,776,424
		· · · · · · · · · · · · · · · · · · ·	• • • • • • •		• -	• • • • • • • •		• -	• • • • •
34	311.020	Structures - Rebuild - Hawthorn 5	\$8,653,542		\$0	\$8,653,542	52.7400%	\$0	\$4,563,878
35	312.000	Boiler Plant Equipment - Hawthorn 5	\$121,896,132		\$0	\$121,896,132	52.7400%	\$0	\$64,288,020
36	312.010	Steam Plant Boiler - Unit Train - Electric -	\$9,903,659	P-36	\$0	\$9,903,659	52.7400%	\$0	\$5,223,190
-		Hawthorn 5	<b></b>			••••			• · · • • • •
37	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$218,084,251	P-37	\$0	\$218,084,251	52.7400%	\$0	\$115,017,634
38	314.000	Turbogenerator Units - Hawthorn 5	\$99,983,937	P-38	\$0 \$0	\$99,983,937	52.7400%	\$0	\$52,731,528
39	315.000	Accessory Electric Equipment -	\$28,571,646	P-39	\$0	\$28,571,646	52.7400%	\$0	\$15,068,686
40	315.010	Hawthorn 5 Accessory Equipment - Rebuild -	\$33,439,428	P-40	\$0	\$33,439,428	52.7400%	\$0	\$17,635,954
40	313.010	Hawthorn 5	<b>433,433,420</b>	1-40	φU	<b>433,433,420</b>	52.1400 /0	φU	ψ17,035,954
	I	naw(II0III 5		1 1	I	l	1	l	I

Line	<u>A</u> Account #	B	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
41	316.000	Miscellaneous Power Plant Equipment -	\$6,086,348	P-41	\$0	\$6,086,348	52.7400%	\$0	\$3,209,940
42	316.010	Hawthorn 5 Miscellaneous Equipment - Rebuild -	\$2,305,161	P-42	\$0	\$2,305,161	52.7400%	\$0	\$1,215,742
42	310.010	Hawthorn 5	\$2,303,101	F-42	φŪ	φ <b>2</b> ,303,101	52.7400 %	φU	φ1,21J,742
43		TOTAL HAWTHORN 5 PRODUCTION	\$552,060,593		\$0	\$552,060,593		\$0	\$291,156,756
		UNIT							
44		IATAN COMMON PRODUCTION UNIT							
45	310.000	Land - Electric - latan Common	\$670,148	P-45	\$0	\$670,148	52.7400%	\$0	\$353,436
46	311.000	Structures - Electric - latan Common	\$104,721,799	P-46	\$0	\$104,721,799	52.7400%	\$0	\$55,230,277
47	312.000	Turbogenerators - Electric - latan Common	\$209,172,271	P-47	\$0	\$209,172,271	52.7400%	\$0	\$110,317,456
48	312.010	Unit Trains - Electric - latan Common	\$1,554,088	P-48	\$0	\$1,554,088	52.7400%	\$0	\$819,626
49	314.000	Boiler Plant Equipment - Electric - latan	\$6,038,364	P-49	\$0	\$6,038,364	52.7400%	\$0	\$3,184,633
		Common							
50	315.000	Accessory Equipment - Electric - Iatan Common	\$25,754,144	P-50	\$0	\$25,754,144	52.7400%	\$0	\$13,582,736
51	316.000	Miscellaneous Power Plant Equipment -	\$4,553,256	P-51	\$0	\$4,553,256	52.7400%	\$0	\$2,401,387
		Electric - latan Common	. ,,	_		• • • • • • • •		· .	• • • • •
52		TOTAL IATAN COMMON PRODUCTION	\$352,464,070		\$0	\$352,464,070		\$0	\$185,889,551
		UNIT							
53		IATAN UNIT 1 PRODUCTION UNIT							
54	310.000	Land - Electric - latan #1	\$3,691,922	P-54	\$0	\$3,691,922	52.7400%	\$0	\$1,947,120
55	311.000	Structures - Electric - latan #1	\$6,958,375	P-55	\$0	\$6,958,375	52.7400%	\$0	\$3,669,847
56	312.000	Boiler Plant Equipment - Electric - latan #1	\$393,590,713	P-56	\$0	\$393,590,713	52.7400%	\$0	\$207,579,742
57	312.050	# I Boiler Plant Equipment - Electric - MO	-\$16,364	P-57	\$0	-\$16,364	100.0000%	\$0	-\$16,364
		Juris Disallow - latan #1	+,			<b>•</b> •••••••			<b>*</b> · · <b>,</b> · · ·
58	314.000	Turbogenerator - Electric - latan #1	\$60,558,100	P-58	\$0	\$60,558,100	52.7400%	\$0	\$31,938,342
59	315.000	Accessory Equipment - Electric - Iatan #1	\$54,965,098	P-59	\$0	\$54,965,098	52.7400%	\$0	\$28,988,593
60	315.050	#1 Accessory Equipment - Electric - MO	-\$622,572	P-60	\$0	-\$622,572	100.0000%	\$0	-\$622,572
		Juris Disallow - latan #1			• •	· - ,-		• -	• - • •
61	316.000	Miscellaneous Power Pit Equipment -	\$6,401,491	P-61	\$0	\$6,401,491	52.7400%	\$0	\$3,376,146
62	316.050	Electric - latan #1 Miscellaneous Power Pit Equipment -	-\$11	P-62	\$0	-\$11	100.0000%	\$0	-\$11
02	316.050	Electric - MO Juris Disallow - latan #1	-911	F-02	<b>Ф</b> О	-911	100.0000%	φU	-911
63		TOTAL IATAN UNIT 1 PRODUCTION	\$525,526,752		\$0	\$525,526,752		\$0	\$276,860,843
		UNIT							
64		IATAN #2 PRODUCTION UNIT							
65	311.040	Structures - latan #2	\$92,285,563	P-65	\$0	\$92,285,563	52.7400%	\$0	\$48,671,406
66	311.060	Structures - MO Juris Disallow - latan #2	-\$720,112	P-66	\$0	-\$720,112	100.0000%	\$0	-\$720,112
67	311.990	Regulatory Plan - EO-2005-0329 -	\$0	P-67	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
68	312.040	Structures - latan #2 Boiler Plant Equipment - latan #2	\$648,754,899	P-68	\$0	\$648,754,899	52.7400%	\$0	\$342,153,334
69	312.060	Boiler Plant Equipment - MO Juris	-\$5,175,688	P-69	\$0	-\$5,175,688	100.0000%	\$0	-\$5,175,688
		Disallow - latan #2							_
70	312.990	Regulatory Plan - EO-2005-0329 -	\$0	P-70	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization - Steam Production Boiler Plant							
		Equipment - latan #2							
71	314.040	Turbogenerator - latan #2	\$226,496,018	P-71	\$0	\$226,496,018	52.7400%	\$0	\$119,454,000
72	314.060	Turbogenerator - MO Juris Disallow -	-\$715,476	P-72	\$0	-\$715,476	100.0000%	\$0	-\$715,476
73	314.990	latan #2 Regulatory Plan - EO-2005-0329 -	\$0	P-73	\$0	\$0	100.0000%	\$0	\$0
	014.000	Cumulative Additional Amortization -	<i>Q</i> U		ΨŬ	<i>Q</i>	100.000070	<i>Q</i> U	ψŪ
		Turbogenerator - latan #2							
74	315.040	Accessory Equipment - latan #2	\$57,794,009	P-74	\$0	\$57,794,009	52.7400%	\$0	\$30,480,560
75	315.060	Accessory Equipment - MO Juris Disallow - latan #2	-\$239,102	P-75	\$0	-\$239,102	100.0000%	\$0	-\$239,102
76	315.990	Disallow - latan #2 Regulatory Plan - EO-2005-0329 -	\$0	P-76	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -	¢0		ţu	<b>\$</b> 0		ţu	ţu
		Steam Production Accessory Equipment							
	1	- latan #2		1			1		

Line	<u>A</u> Account #	B	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
-	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
77	316.040	Miscellaneous Power Plant Equipment -	\$4,161,830	P-77	\$0	\$4,161,830	52.7400%	\$0	\$2,194,949
		latan #2	• •,• • •,• • •			+ ,, ,			<i> </i>
78	316.060	Miscellaneous Power Plant Equipment -	-\$26,735	P-78	\$0	-\$26,735	100.0000%	\$0	-\$26,735
		MO Juris Disallow - latan #2							
79	316.990	Regulatory Plan - EO-2005-0329 -	\$0	P-79	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
		Miscellaneous Power Plant Equipment -							
		latan #2	A4 000 045 000			A4 000 045 000			AF00.077.400
80		TOTAL IATAN #2 PRODUCTION UNIT	\$1,022,615,206		\$0	\$1,022,615,206		\$0	\$536,077,136
81		LACYGNE COMMON PLANT							
01		PRODUCTION UNIT							
82	310.000	Land - LaCygne Common	\$767,850	P-82	\$0	\$767,850	52.7400%	\$0	\$404,964
83	311.000	Structures - LaCygne Common	\$87,182,595	P-83	\$0	\$87,182,595	52.7400%	\$0	\$45,980,101
84	312.000	Boiler Pit Equipment - LaCygne	\$119,397,268	P-84	\$0	\$119,397,268	52.7400%	\$0	\$62,970,119
85	312.010	Boiler Unit Train - LaCygne Common	\$456,630	P-85	\$0	\$456,630	52.7400%	\$0	\$240,827
86	314.000	Turbogenerator - LaCygne Common	\$236,319	P-86	\$0	\$236,319	52.7400%	\$0	\$124,635
87	315.000	Accessory Equipment - LaCygne	\$18,908,889	P-87	\$0	\$18,908,889	52.7400%	\$0	\$9,972,548
		Common							
88	315.020	Accessory Equipment - Comp	\$0	P-88	\$0	\$0	52.7400%	\$0	\$0
		LaCygne Common				• • • • • • • •		•-	
89	316.000	Miscellaneous Power Pit - LaCygne	\$4,446,284	P-89	\$0	\$4,446,284	52.7400%	\$0	\$2,344,970
90		Common TOTAL LACYGNE COMMON PLANT	\$231,395,835		\$0	¢224 205 925		\$0	¢100.000.164
90		PRODUCTION UNIT	\$231,395,835		<b>\$</b> 0	\$231,395,835		<b>\$</b> 0	\$122,038,164
		PRODUCTION UNIT							
91		LACYGNE #1 PRODUCTION UNIT							
92	310.000	Land - LaCygne #1	\$1,937,712	P-92	\$0	\$1,937,712	52.7400%	\$0	\$1,021,949
93	311.000	Structures - LaCygne #1	\$22,021,745	P-93	\$0	\$22,021,745	52.7400%	\$0	\$11,614,268
94	312.000	Boiler Pit Equipment - LaCygne #1	\$333,810,779	P-94	\$0	\$333,810,779	52.7400%	\$0	\$176,051,805
95	312.020	Boiler AQC Equipment - LaCygne #1	\$2,824,017	P-95	\$0	\$2,824,017	52.7400%	\$0	\$1,489,387
96	314.000	Turbogenerator - LaCygne #1	\$34,482,851	P-96	\$0	\$34,482,851	52.7400%	\$0	\$18,186,256
97	315.000	Accessory Equipment - LaCygne #1	\$34,464,827	P-97	\$0	\$34,464,827	52.7400%	\$0	\$18,176,750
98	316.000	Miscellaneous Power Pit Equipment -	\$5,032,198	P-98	\$0	\$5,032,198	52.7400%	\$0	\$2,653,981
		LaCygne #1				• · · · • • • · · · • •			
99		TOTAL LACYGNE #1 PRODUCTION UNIT	\$434,574,129		\$0	\$434,574,129		\$0	\$229,194,396
100		LACYGNE #2 PRODUCTION UNIT							
100	311.000	Structures - LaCygne #2	\$5,313,540	P-101	\$0	\$5,313,540	52.7400%	\$0	\$2,802,361
102	312.000	Boiler Pit Equipment - LaCygne #2	\$307,052,708	P-102	\$0 \$0	\$307,052,708	52.7400%	\$0 \$0	\$161,939,598
103	314.000	Turbogenerator - LaCygne #2	\$31,402,679	P-103	\$0	\$31,402,679	52.7400%	\$0	\$16,561,773
104	315.000	Accessory Equipment - LaCygne #2	\$31,272,238	P-104	\$0	\$31,272,238	52.7400%	\$0	\$16,492,978
105	316.000	Miscellaneous Power Pit Equipment -	\$3,701,039	P-105	\$0	\$3,701,039	52.7400%	\$0	\$1,951,928
		LaCvone #2							
106		TOTAL LACYGNE #2 PRODUCTION UNIT	\$378,742,204		\$0	\$378,742,204		\$0	\$199,748,638
107		MONTROSE COMMON PRODUCTION							
400	040.000	UNIT Staam Braduatian Land, Elastria	¢4 000 040	D 400	**	\$4 COO 040	50 74000/	**	<b>*</b> 054.000
108	310.000	Steam Production - Land - Electric -	\$1,620,842	P-108	\$0	\$1,620,842	52.7400%	\$0	\$854,832
109	311.000	Montrose Common Steam Production - Structures - Electric -	\$25,069,588	P-109	\$0	\$25,069,588	52.7400%	\$0	\$13,221,701
109	311.000	Montrose Common	\$25,069,566	F-109	φU	\$25,009,566	52.7400%	φU	\$13,221,701
110	312.000	Steam Production - Boiler Plant	\$30,236,917	P-110	\$0	\$30,236,917	52.7400%	\$0	\$15,946,950
	012.000	Equipment - Electric - Montrose	\$00,200,011		ΨŬ	400,200,011	02.11 400 /0	ΨŬ	\$10,040,000
		Common							
111	312.010	Steam Production - Plant Boiler Unit	\$8,849,650	P-111	\$0	\$8,849,650	52.7400%	\$0	\$4,667,305
		Train - Electric - Montrose Common	.,,,			.,,,			.,,,
112	314.000	Steam Production - Turbogenerators -	\$1,393,397	P-112	\$0	\$1,393,397	52.7400%	\$0	\$734,878
		Electric - Montrose Common							
113	315.000	Steam Production - Accessory	\$5,027,994	P-113	\$0	\$5,027,994	52.7400%	\$0	\$2,651,764
		Equipment - Electric - Montrose							
		Common				<b>A</b>		-	<b>-</b>
114	316.000	Steam Production - Miscellaneous Plant	\$5,484,710	P-114	\$0	\$5,484,710	52.7400%	\$0	\$2,892,636
		Equipment - Electric - Montrose							
			¢77.000.000		*~	677 ACA ACA		**	¢ 40.070.000
115		TOTAL MONTROSE COMMON	\$77,683,098		\$0	\$77,683,098		\$0	\$40,970,066
		PRODUCTION UNIT	1						

	Α	<u>B</u>	<u>C</u>	D	E	F	G	Н	I
	Account #		Total	Adjust.			Jurisdictional		MO Adjusted
Number 116	(Optional)	Plant Account Description MONTROSE 1 PRODUCTION UNIT	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
117	311.000	Steam Production - Structures - Electric -	\$0	P-117	\$0	\$0	52.7400%	\$0	\$0
		Montrose 1							
118	312.000	Steam Production - Boiler Plant	\$0	P-118	\$0	\$0	52.7400%	\$0	\$0
119	314.000	Equipment - Electric - Montrose 1 Steam Production - Turbogenerators -	\$0	P-119	\$0	\$0	52.7400%	\$0	\$0
		Electric - Montrose 1			**				<b>*</b> *
120	315.000	Steam Production - Accessory	\$0	P-120	\$0	\$0	52.7400%	\$0	\$0
121	316.000	Equipment - Electric - Montrose 1 Steam Production - Miscellaneous	\$0	P-121	\$0	\$0	52.7400%	\$0	\$0
122		Power Plant Equipment - Electric - TOTAL MONTROSE 1 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT	• -		• -	• -		• -	• -
400									
123 124	311.000	MONTROSE 2 PRODUCTION UNIT Steam Production - Structures - Electric -	\$398,753	P-124	\$0	\$398,753	52.7400%	\$0	\$210,302
	0111000	Montrose 2	4000,100		ţ,	4000,100	02.1.40070	ţ,	<i><b>\$210,002</b></i>
125	312.000	Steam Production - Boiler Plant	\$52,216,729	P-125	\$0	\$52,216,729	52.7400%	\$0	\$27,539,103
126	314.000	Equipment - Electric - Montrose 2 Steam Production - Turbogenerators -	\$18,259,829	P-126	\$0	\$18,259,829	52.7400%	\$0	\$9,630,234
120	314.000	Electric - Montrose 2	\$10,233,023	F-120	φU	\$10,233,023	52.7400%	φU	\$9,030,234
127	315.000	Steam Production - Accessory	\$6,859,180	P-127	\$0	\$6,859,180	52.7400%	\$0	\$3,617,532
400	24.0 000	Equipment - Electric - Montrose 2	¢ 40,000	D 400	¢0	¢ 40,000	50 74000/	¢0.	¢00 574
128	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$42,802	P-128	\$0	\$42,802	52.7400%	\$0	\$22,574
129		TOTAL MONTROSE 2 PRODUCTION	\$77,777,293		\$0	\$77,777,293		\$0	\$41,019,745
		UNIT							
130		MONTROSE 3 PRODUCTION UNIT							
131	311.000	Steam Production - Structures - Electric -	\$868,808	P-131	\$0	\$868,808	52.7400%	\$0	\$458,209
		Montrose 3							
132	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$52,235,198	P-132	\$0	\$52,235,198	52.7400%	\$0	\$27,548,843
133	314.000	Steam Production - Turbogenerators -	\$20,008,740	P-133	\$0	\$20,008,740	52.7400%	\$0	\$10,552,609
		Electric - Montrose 3	. , ,			. , ,			. , ,
134	315.000	Steam Production - Accessory	\$7,276,872	P-134	\$0	\$7,276,872	52.7400%	\$0	\$3,837,822
135	316.000	Equipment - Electric - Montrose 3 Steam Production - Miscellaneous	\$174,462	P-135	\$0	\$174,462	52.7400%	\$0	\$92,011
		Power Plant Equipment - Montrose 3							
136			\$80,564,080		\$0	\$80,564,080		\$0	\$42,489,494
		UNIT							
137		TOTAL STEAM PRODUCTION	\$3,759,250,679		\$0	\$3,759,250,679		\$0	\$1,979,076,718
400									
138		NUCLEAR PRODUCTION							
139		WOLF CREEK NUCLEAR PRODUCTION UNIT							
140	320.000	Land & Land Rights - Wolf Creek	\$3,619,298	P-140	\$0	\$3,619,298	52.7400%	\$0	\$1,908,818
141	321.000	Structures & Improvements - Wolf Creek	\$420,675,455	P-141	\$0	\$420,675,455	52.7400%	\$0	\$221,864,235
142	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,151,851	P-142	\$0	\$19,151,851	100.0000%	\$0	\$19,151,851
143	322.000	Reactor Plant Equipment - Wolf Creek	\$907,978,161	P-143	\$0	\$907,978,161	52.7400%	\$0	\$478,867,682
144	322.010	Reactor - MO Gross Up AFDC - Wolf	\$47,609,615	P-144	\$0	\$47,609,615	100.0000%	\$0	\$47,609,615
4.45	222.020	Creek	¢0.	D 4 45	¢0	¢0	100.00000/	¢o	¢0
145	322.020	MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$0	P-145	\$0	\$0	100.0000%	\$0	\$0
146	323.000	Turbogenerator Units - Wolf Creek	\$217,762,928	P-146	\$0	\$217,762,928	52.7400%	\$0	\$114,848,168
147	323.010	Turbogenerator MO Gross Up AFDC -	\$4,089,027	P-147	\$0	\$4,089,027	100.0000%	\$0	\$4,089,027
148	324.000	Wolf Creek Accessory Electric Equipment - Wolf	\$139,375,365	P-148	\$0	\$139,375,365	52.7400%	\$0	\$73,506,568
		Creek			ţu	÷ · · · · · · · · · · · · · · · · · · ·		ţu	
149	324.010	Accessory Equipment - MO Gross Up	\$5,859,459	P-149	\$0	\$5,859,459	100.0000%	\$0	\$5,859,459
150	325.000	AFDC - Wolf Creek Miscellaneous Power Plant Equipment -	\$132,704,696	P-150	\$0	\$132,704,696	52.7400%	\$0	\$69,988,457
		Wolf Creek	,, <b></b> ,,		ţu	÷ · · · · · · · · · · · · · · · · · · ·		ţu	÷ , <b>2 • • •</b> , • • •
151	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,058,321	P-151	\$0	\$1,058,321	100.0000%	\$0	\$1,058,321

Line	<u>A</u> Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
-	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
152	328.000	Disallow - MO Gross Up AFDC 100% MO	-\$7,919,764		\$0	-\$7,919,764	1	\$0	-\$7,919,764
153	328.010	Wolf Creek MPSC Disallow - MO Basis - Wolf Creek	-\$127,521,589	P-153	\$0	-\$127,521,589	52.7400%	\$0	-\$67,254,886
154	328.050	Nuclear PR - Disallow Pre 1988 Res - Wolf Creek	\$0	P-154	\$0 \$0	\$0	52.7400%	\$0 \$0	-\$07,234,000 \$0
155		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,764,442,823		\$0	\$1,764,442,823		\$0	\$963,577,551
156		TOTAL NUCLEAR PRODUCTION	\$1,764,442,823		\$0	\$1,764,442,823		\$0	\$963,577,551
157		HYDRAULIC PRODUCTION							
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
159		OTHER PRODUCTION							
160		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
161	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$205,593	P-161	\$0	\$205,593	52.7400%	\$0	\$108,430
162	342.000	Other Production - Fuel Holders -	\$1,083,233	P-162	\$0	\$1,083,233	52.7400%	\$0	\$571,297
163	344.000	Hawthorn 6 Other Production - Generators -	\$48,003,869	P-163	\$0	\$48,003,869	52.7400%	\$0	\$25,317,241
164	345.000	Hawthorn 6 Other Production - Accessory Equipment - Hawthorn 6	\$2,445,190	P-164	\$0	\$2,445,190	52.7400%	\$0	\$1,289,593
165	346.000	Other Production - Miscellaneous Power	\$0	P-165	\$0	\$0	52.7400%	\$0	\$0
166		Plant Equipment - Electric - Hawthorn 6 TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$51,737,885		\$0	\$51,737,885		\$0	\$27,286,561
167		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
168	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$2,360,103	P-168	\$0	\$2,360,103	52.7400%	\$0	\$1,244,718
169	312.000	Other Production - Boiler Plant	\$42,803,352	P-169	\$0	\$42,803,352	52.7400%	\$0	\$22,574,488
170	314.000	Equipment - Hawthorn 9 Other Production - Turbogenerators - Hawthorn 9	\$17,395,323	P-170	\$0	\$17,395,323	52.7400%	\$0	\$9,174,293
171	315.000	Other Production - Accessory	\$16,252,380	P-171	\$0	\$16,252,380	52.7400%	\$0	\$8,571,505
172	316.000	Equipment - Hawthorn 9 Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$237,955	P-172	\$0	\$237,955	52.7400%	\$0	\$125,497
173		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$79,049,113		\$0	\$79,049,113		\$0	\$41,690,501
174		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
175	341.000	Other Production - Structures &	\$703,772	P-175	\$0	\$703,772	52.7400%	\$0	\$371,169
176	342.000	Improvements - Hawthorn 7 Other Production - Fuel Holders - Hawthorn 7	\$2,867,642	P-176	\$0	\$2,867,642	52.7400%	\$0	\$1,512,394
177	344.000	Other Production - Generators - Hawthorn 7	\$22,809,325	P-177	\$0	\$22,809,325	52.7400%	\$0	\$12,029,638
178	345.000	Other Production - Accessory	\$2,318,252	P-178	\$0	\$2,318,252	52.7400%	\$0	\$1,222,646
179		Equipment - Hawthorn 7 TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$28,698,991		\$0	\$28,698,991		\$0	\$15,135,847
180		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
181	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$84,765	P-181	\$0	\$84,765	52.7400%	\$0	\$44,705
182	342.000	Other Production - Fuel Holders - Hawthorn 8	\$568,122	P-182	\$0	\$568,122	52.7400%	\$0	\$299,628
183	344.000	Other Production - Generators - Hawthorn 8	\$24,199,408	P-183	\$0	\$24,199,408	52.7400%	\$0	\$12,762,768

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	G	<u>H</u>	<u>l</u>
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
184	345.000	Other Production - Accessory	\$1,443,307	P-184	\$0	\$1,443,307	52.7400%	S0	\$761,200
185		Equipment - Hawthorn 8 TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$26,295,602		\$0	\$26,295,602		\$0	\$13,868,301
186		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION							
187	340.000	STATION Other Production - Land - West Gardner	\$177,836	P-187	\$0	\$177,836	52.7400%	\$0	\$93.791
188	340.000	Other Production - Land Rights & Easements - West Gardner	\$93,269	P-188	\$0 \$0	\$93,269	52.7400%	\$0 \$0	\$49,190
189	341.000	Other Production - Structures & Improvements - Structures &	\$4,283,115	P-189	\$0	\$4,283,115	52.7400%	\$0	\$2,258,915
190	342.000	Improvements - West Gardner Other Production - Fuel Holders - West Gardner	\$3,340,502	P-190	\$0	\$3,340,502	52.7400%	\$0	\$1,761,781
191	344.000	Other Production - Generators - West Gardner	\$110,866,211	P-191	\$0	\$110,866,211	52.7400%	\$0	\$58,470,840
192	345.000	Other Production - Accessory Equipment - West Gardner	\$6,938,369	P-192	\$0	\$6,938,369	52.7400%	\$0	\$3,659,296
193	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$135,955	P-193	\$0	\$135,955	52.7400%	\$0	\$71,703
194		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$125,835,257		\$0	\$125,835,257		\$0	\$66,365,516
195		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
196 197	340.000 341.000	Other Production - Land - Osawatomie 1 Other Production - Structures &	\$694,545 \$1,697,470	P-196 P-197	\$0 \$0	\$694,545 \$1,697,470	52.7400% 52.7400%	\$0 \$0	\$366,303 \$895,246
198	342.000	Improvements - Osawatomie 1 Other Production - Fuel Holders - Osawatomie	\$2,031,591	P-198	\$0	\$2,031,591	52.7400%	\$0	\$1,071,461
199	344.000	Other Production - Generators - Osawatomie	\$26,253,077	P-199	\$0	\$26,253,077	52.7400%	\$0	\$13,845,873
200	345.000	Other Production - Accessory Equipment - Osawatomie	\$1,965,103	P-200	\$0	\$1,965,103	52.7400%	\$0	\$1,036,395
201	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie	\$70,184	P-201	\$0	\$70,184	52.7400%	\$0	\$37,015
202		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$32,711,970		\$0	\$32,711,970		\$0	\$17,252,293
203		NORTHEAST STATION PRODUCTION							
204	340.000	Other Production - Land - Northeast Station	\$136,550	P-204	\$0	\$136,550	52.7400%	\$0	\$72,016
205	341.000	Other Production - Structures & Improvements - Northeast Station	\$1,529,341	P-205	\$0	\$1,529,341	52.7400%	\$0	\$806,574
206	342.000	Other Production - Fuel Holders - Norheast Station	\$2,261,538	P-206	\$0	\$2,261,538	52.7400%	\$0	\$1,192,735
207	344.000	Other Production - Generators - Northeast Station	\$61,012,720	P-207	\$0	\$61,012,720	52.7400%	\$0	\$32,178,109
208	345.000	Other Production - Accessory Equipment - Northeast Station	\$7,727,745	P-208	\$0 \$0	\$7,727,745	52.7400%	\$0	\$4,075,613
209 210	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station TOTAL NORTHEAST STATION	\$203,892 \$72,871,786	P-209	\$0 \$0	\$203,892 \$72,871,786	52.7400%	\$0 	\$107,533 \$38,432,580
210		PRODUCTION UNIT	ψι 2,01 1,100		φU	ψι 2,01 1,100		ΦŪ	ψ <b>30,</b> 432,300
211 212	310.000	NORTHEAST FACILITY BULK OIL Other Production - Land - Bulk Oil	\$148,900	P-212	\$0	\$148,900	52.7400%	\$0	\$78,530
213	311.000	Facility Northeast Other Production - Structures & Improvements - Bulk Oil Facility	\$1,091,283	P-213	\$0	\$1,091,283	52.7400%	\$0	\$575,543
214	312.000	Northeast Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$605,604	P-214	\$0	\$605,604	52.7400%	\$0	\$319,396

<u>l</u>	<u>H</u>	<u>G</u>	E	<u>E</u>	<u>D</u>	<u>c</u>	<u>B</u>	<u>A</u>	_
MO Adjusted		Jurisdictional	•	Adjuctorente	Adjust. Number	Total	Plant Account Description	Account #	Line
Jurisdictional \$13,157	Adjustments \$0	Allocations 52.7400%	Plant \$24,947	Adjustments \$0		Plant \$24,947	Plant Account Description Other Production - Accessory	(Optional) 315.000	Number 215
. ,	• -			• -		. ,	Equipment - Bulk Oil Facility Northeast		
\$102,971	\$0	52.7400%	\$195,243	\$0	P-216	\$195,243	Other Production - Miscellaneous Power	316.000	216
							Plant Equipment - Bulk Oil Facility Northeast		
\$1,089,597	\$0		\$2,065,977	\$0	-	\$2,065,977	TOTAL NORTHEAST FACILITY BULK OIL		217
									218
							PRODUCTION PLANT - WIND GEN - SPEARVILLE 1		218
\$2,027,488	\$0	52.7400%	\$3,844,308	\$0	P-219	\$3,844,308	Other Production - Structures - Electric	341.020	219
¢92 746 626	\$0	52.7400%	\$156 905 295	\$0	P-220	¢156 905 295	Wind - Spearville #1 Other Production - Generators - Electric	344.020	220
\$82,746,626	φU	52.7400%	\$156,895,385	φŪ	F-220	\$156,895,385	Wind - Spearville #1	344.020	220
\$372,987	\$0	52.7400%	\$707,218	\$0	P-221	\$707,218	Other Production - Accessory	345.020	221
\$87,080	\$0	52.7400%	\$165,112	\$0	P-222	\$165,112	Equipment - Wind - Spearville #1 Other Production - Miscellaneous Power	346.020	222
φ07,00C	φυ	52.7400 %	\$105,112	φŪ	F-222	\$105,112	Plant Equipment - Wind - Spearville #1	340.020	~~~
\$85,234,181	\$0		\$161,612,023	\$0		\$161,612,023	TOTAL PRODUCTION PLANT - WIND		223
							GEN - SPEARVILLE 1		
							<b>PRODUCTION PLANT - WIND GEN -</b>		224
							SPEARVILLE 2		
\$648,102	\$0	52.7400%	\$1,228,862	\$0	P-225	\$1,228,862	Other Production - Structures - Electric	341.020	225
\$54,141,038	\$0	52.7400%	\$102,656,500	\$0	P-226	\$102,656,500	Wind - Spearville #2 Other Production - Generators - Electric	344.020	226
•- , ,	• -			• -		. , ,	Wind - Spearville #2		
\$0	\$0	52.7400%	\$0	\$0	P-227	\$0	Other Production - Miscellaneous Power	346.020	227
\$54,789,140	\$0		\$103,885,362	\$0	-	\$103.885.362	Plant Equipment - Wind - Spearville #2 TOTAL PRODUCTION PLANT - WIND		228
•- • - • - •	• -		• • • • • • • • • • • • •	• -		• • • • • • • • • • • •	GEN - SPEARVILLE 2		
							PRODUCTION PLANT - SOLAR		229
\$532,247	\$0	52.7400%	\$1,009,191	\$0	P-230	\$1,009,191	Other Production - Generators - Electric -	344.010	229
					_		Solar		
\$532,247	\$0		\$1,009,191	\$0		\$1,009,191	TOTAL PRODUCTION PLANT - SOLAR		231
							<b>PRODUCTION PLANT - GREENWOOD</b>		232
							SOLAR FACILITY		
\$0	\$0	52.7400%	\$0	\$0	P-233	\$0	Structures and Improvements - Greenwood Solar	341.000	233
\$2,765,775	\$0	52.7400%	\$5,244,170	\$5,244,170	P-234	\$0	Other Production Generators -	344.010	234
	••			•		•-	Greenwood Solar		
\$0	\$0	52.7400%	\$0	\$0	P-235	\$0	Accessory Electrical Equipment - Greenwood Solar	345.000	235
\$0	\$0	52.7400%	\$0	\$0	P-236	\$0	Miscellaneous Power Plant Equipment -	346.000	236
*** =**			<u> </u>	<u> </u>	-		Greenwood Solar		
\$2,765,775	\$0		\$5,244,170	\$5,244,170		\$0	TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY		237
¢040 744	¢0	50 74000	¢4,000,500	<b>*</b> 0	B 000	¢4 000 500	GENERAL PLANT - BUILDINGS	044.040	238
\$643,741	\$0	52.7400%	\$1,220,593	\$0	P-239	\$1,220,593	Steam Production - Structures - Leasehold Improvements - Plant & Mat	311.010	239
\$11,078	\$0	52.7400%	\$21,004	\$0	P-240	\$21,004	Steam Production - Miscellaneous	316.000	240
¢cE4.040	\$0		¢4 044 507	\$0	-	¢4 044 507	Power Plant Equipment - Electric -		244
\$654,819	\$U		\$1,241,597	\$U		\$1,241,597	TOTAL GENERAL PLANT - BUILDINGS		241
							GENERAL PLANT - GENERAL		242
¢7.004	¢0	50 74000	¢40.004	<b>*</b> 0	<b>D</b> 0 40	¢40.004	EQUIPMENT & TOOLS	045 000	0.40
\$7,031	\$0	52.7400%	\$13,331	\$0	P-243	\$13,331	Steam Production - Accessory Equipment - Electric	315.000	243
\$4,281,596	\$0	52.7400%	\$8,118,308	\$0	P-244	\$8,118,308	Steam Production - Miscellaneous	316.000	244
							Power Plant Equipment - Electric -		
\$4,288,627	\$0		\$8,131,639	\$0	-	\$8,131,639	General Equipment & Tools TOTAL GENERAL PLANT - GENERAL		245
<b>₩</b> -1,200,021	ψŪ		<i>40,101,000</i>	ΨŪ		<i>40,101,000</i>	EQUIPMENT & TOOLS		2-10
	\$0		\$700 000 FC-	AF 0 1 1 1 7 7	-	\$005 440 0CC	TOTAL OTHER BROCHSTICH		
\$369,385,985	<b>۳</b> ۵	1	\$700,390,563	\$5,244,170	1	\$695,146,393	TOTAL OTHER PRODUCTION	1 1	246

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>E</u>	<u>G</u>	<u>H</u>	
-	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
247	(optional)	RETIREMENTS WORK IN PROGRESS -	Tiant	Number	Aujustinentis	Tiant	Allocations	Aujustinents	Julisaletional
		PRODUCTION							
248		Retirements Not Classified - Production	\$0	P-248	\$0	\$0	52.7400%	\$0	\$0
249		Retirements Not Classified - Nuclear	\$0	P-249	\$0	\$0	52.7400%	\$0	\$0
250		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0	\$0		\$0	\$0
251		TOTAL PRODUCTION PLANT	\$6,218,839,895		\$5,244,170	\$6,224,084,065		\$0	\$3,312,040,254
252		TRANSMISSION PLANT							
253	350.000	Land - Transmission Plant	\$1,584,661	P-253	\$0	\$1,584,661	52.7400%	\$0	\$835,750
254	350.010	Land Rights - Transmission Plant	\$24,976,271	P-254	\$0	\$24,976,271	52.7400%	\$0	\$13,172,485
255	350.020	Land Rights - Transmission Plant - Wolf Creek	\$355	P-255	\$0	\$355	52.7400%	\$0	\$187
256	352.000	Structures & Improvements - Transmission Plant	\$5,941,336	P-256	\$0	\$5,941,336	52.7400%	\$0	\$3,133,461
257	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$250,476	P-257	\$0	\$250,476	52.7400%	\$0	\$132,101
258	352.020	Structures & Improvements - Transmission	\$15,694	P-258	\$0	\$15,694	100.0000%	\$0	\$15,694
		Plant - Wolf Creek - MO Gross Up AFDC	A	B 050	<b>A</b> A	<b>*</b> ****	50 7 40004	••	****
259 260	353.000 353.010	Station Equipment - Transmission Plant Station Equipment - Transmission Plant -	\$169,405,448 \$16,252,190	P-259 P-260	\$0 \$0	\$169,405,448 \$16,252,190	52.7400% 52.7400%	\$0 \$0	\$89,344,433 \$8,571,405
		Wolf Creek							
261	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$532,475	P-261	\$0	\$532,475	100.0000%	\$0	\$532,475
262	353.030	Station Equipment - Communications - Transmission Plant	\$7,869,089	P-262	\$0	\$7,869,089	52.7400%	\$0	\$4,150,158
263	354.000	Towers and Fixtures - Transmission Plant	\$4,287,911	P-263	\$0	\$4,287,911	52.7400%	\$0	\$2,261,444
264	355.000	Poles and Fixtures - Transmission Plant	\$130,615,799	P-264	\$0	\$130,615,799	52.7400%	\$0	\$68,886,772
265	355.010	Poles & Fixtures - Transmission Plant - Wolf Creek	\$58,255	P-265	\$0	\$58,255	52.7400%	\$0	\$30,724
266	355.020	Poles & Fixtures - Transmission Plant - Wolf	\$3,506	P-266	\$0	\$3,506	100.0000%	\$0	\$3,506
267	356.000	Creek - MO Gross Up AFDC Overhead Conductors & Devices -	\$111,096,521	P-267	\$0	\$111,096,521	52.7400%	\$0	\$58,592,305
268	356.010	Transmission Plant Overhead Conductors & Devices -	\$39,418	P-268	\$0	\$39,418	52.7400%	\$0	\$20,789
269	356.020	Transmission Plant - Wolf Creek Overhead Conductors & Devices -	\$2,552	P-269	\$0	\$2,552	100.0000%	\$0	\$2,552
200	000.020	Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$2,002	. 200	ţ.	<i>\</i>	1001000075	ţ.	\$2,002
270	357.000	Underground Conduit - Transmission Plant	\$4,100,619	P-270	\$0	\$4,100,619	52.7400%	\$0	\$2,162,666
271	358.000	Underground Conductors & Devices - Transmission Plant	\$3,242,083	P-271	\$0	\$3,242,083	52.7400%	\$0	\$1,709,875
272		TOTAL TRANSMISSION PLANT	\$480,274,659		\$0	\$480,274,659		\$0	\$253,558,782
273		RETIREMENTS WORK IN PROGRESS -							
274		TRANSMISSION PLANT Transmission Plant - Salvage & Removal -	\$0	P-274	\$0	\$0	52.7400%	\$0	\$0
275		Retirements Not Classified	03		<u></u>	<u>.</u>		<u>.</u>	¢0,
275		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
276		DISTRIBUTION PLANT							
277	360.000	Land - Electric - Distribution Plant	\$9,268,323	P-277	\$0	\$9,268,323	50.2061%	\$0	\$4,653,264
278	360.010	Depreciable Land Rights - Distribution Plant	\$16,589,694	P-278	\$0	\$16,589,694	58.3324%	\$0	\$9,677,167
279	361.000	Structures & Improvements - Distribution Plant	\$14,959,949	P-279	\$0	\$14,959,949	56.4531%	\$0	\$8,445,355
280	362.000	Station Equipment - Distribution Plant	\$227,806,250	P-280	\$0	\$227,806,250	61.4000%	\$0	\$139,873,038
281	362.030	Station Equipment - Communications - Distribution Plant	\$4,669,534	P-281	\$0	\$4,669,534	54.0072%	\$0	\$2,521,885
282	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	P-282	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
283	364.000	Poles, Tower & Fixtures - Distribution Plant	\$354,167,787	P-283	\$0	\$354,167,787	54.7853%	\$0	\$194,031,885
284	365.000	Overhead Conductor - Distribution Plant	\$254,414,943	P-284	\$0	\$254,414,943	55.8399%	\$0	\$142,065,050
285	366.000	Underground Circuit - Distribution Plant	\$285,016,985	P-285	\$0	\$285,016,985	58.7443%	\$0	\$167,431,233
286	367.000	Underground Conductors - Distribution Plant	\$510,993,769	P-286	\$0	\$510,993,769	52.2244%	\$0	\$266,863,430
287	200.000	Line Transformers - Distribution Plant	\$298,973,634	P-287	\$0	\$298,973,634	57.2592%	\$0	\$171,189,911

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
	Account #		Total	Adjust.			Jurisdictional		MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
288 289	369.000 370.000	Services - Distribution Plant Meters Electric - Distribution Plant	\$143,558,595	P-288 P-289	\$0 \$0	\$143,558,595	51.1143% 49.8283%	\$0 \$0	\$73,378,971
289	370.000	AMI Meters Electric - Distribution Plant	\$53,548,441 \$62,089,566		\$0 \$0	\$53,548,441 \$62,089,566	49.8283% 54.1607%	\$0 \$0	\$26,682,278 \$33,628,144
291	371.000	Customized Premium Install - Distribution	\$14,482,711		\$0 \$0	\$14,482,711	69.4061%	\$0 \$0	\$10,051,885
231	571.000	Plant	ψ1 <del>4</del> ,402,711	1 231	ψŪ	ψ1 <del>4</del> ,402,711	00.400176	ψŪ	ψ10,001,000
292	371.000	<b>Customized Premium Install - Distribution</b>	\$10,599,843	P-292	\$0	\$10,599,843	46.9646%	\$0	\$4,978,174
		Plant- Electric Vehicle Charging Stations							
293	373.000	Street Light and Traffic Signal - Distribution	\$34,214,987	P-293	\$0	\$34,214,987	35.8764%	\$0	\$12,275,106
20.4		Plant	¢0 007 769 046		\$0	¢0.007.700.040		\$0	¢4 070 4E0 044
294		TOTAL DISTRIBUTION PLANT	\$2,297,768,046		<b>\$</b> 0	\$2,297,768,046		φU	\$1,270,159,811
295		RETIREMENTS WORK IN PROGRESS -							
		DISTRIBUTION PLANT							
296		Distribution Plant Salvage & Removal -	\$0	P-296	\$0	\$0	55.2230%	\$0	\$0
		Retirements Not Classified							
297		TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0	\$0		\$0	\$0
		DISTRIBUTION PLANT							
298		INCENTIVE COMPENSATION							
230		CAPITALIZATION							
299		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION							
300		GENERAL PLANT							•· •· • ••
301	389.000	Land & Land Rights - General Plant	\$2,821,125		\$0 \$0	\$2,821,125	53.7124%	\$0 \$0	\$1,515,294
302 303	390.000 390.030	Structures & Improvements - General Plant Structures & Improvements - Leasehold (801	\$110,811,600 \$6,585,711	P-302 P-303	\$0 \$0	\$110,811,600 \$6,585,711	53.7124% 53.7124%	\$0 \$0	\$59,519,570 \$3,537,343
303	390.030	Char) - General Plant	\$0,565,711	F-303	<b>\$</b> 0	\$0,565,711	55.7124%	<b>\$</b> 0	<b>\$3,537,343</b>
304	390.050	Structures & Improvements - Leasehold (One	\$30,237,570	P-304	\$0	\$30,237,570	53.7124%	\$0	\$16,241,325
		KC Place) - General Plant	, . ,		• -	, . ,		• -	, ,
305	391.000	Office Furniture & Equipment - General Plant	\$10,776,687	P-305	\$0	\$10,776,687	53.7124%	\$0	\$5,788,417
						• · · · ·			
306	391.010	Office Furniture & Equipment - Wolf Creek -	\$12,187,959	P-306	\$0	\$12,187,959	53.7124%	\$0	\$6,546,445
307	391.020	General Plant Office Furniture & Equipment - Computer -	\$48,843,123	P-307	\$0	\$48,843,123	53.7124%	\$0	\$26,234,814
307	391.020	General Plant	\$40,043,123	F-307	φυ	\$40,043,123	33.712470	φU	\$20,234,014
308	392.000	Transportation Equipment - Autos - General	\$850,050	P-308	\$0	\$850,050	53.7124%	\$0	\$456,582
		Plant	. ,			. ,			. ,
309	392.010	Transportation Equipment - Light Trucks -	\$11,370,084	P-309	\$0	\$11,370,084	53.7124%	\$0	\$6,107,145
		General Plant					_		
310	392.020	Transportation Equipment - Heavy Trucks -	\$41,387,908	P-310	\$0	\$41,387,908	53.7124%	\$0	\$22,230,439
311	392.030	General Plant Transportation Equipment - Tractors -	\$717,261	P-311	\$0	\$717,261	53.7124%	\$0	\$385,258
311	332.030	General Plant	ψ/17,201	1-511	ψυ	ψ/17,201	55.712470	ψυ	ψ303,230
312	392.040	Transportation Equipment - Trailers - General	\$2,176,029	P-312	\$0	\$2,176,029	53.7124%	\$0	\$1,168,797
		Plant	• • • • • •	_	• -	• • • • • •		• -	• • • • • • •
313	393.000	Stores Equipment - General Plant	\$767,913		\$0	\$767,913	53.7124%	\$0	\$412,465
314	394.000	Tools, Shop, & Garage Equipment - General	\$7,508,671	P-314	\$0	\$7,508,671	53.7124%	\$0	\$4,033,087
045	205 200	Plant	AT 405 000	D 045	¢0	AT 405 000	50 74 0 49/	¢0	¢0.077.544
315		Laboratory Equipment - General Plant	\$7,405,200		\$0 \$0	\$7,405,200		\$0 \$0	\$3,977,511
316 317		Power Operated Equipment - General Plant Communication Equipment - General Plant	\$29,404,906 \$112,189,385		\$0 \$0	\$29,404,906 \$112,189,385	53.7124% 53.7124%	\$0 \$0	\$15,794,081 \$60,259,611
318	397.000	Communication Equipment - Wolf Creek -	\$143,390		\$0 \$0	\$143,390	53.7124%	\$0 \$0	\$77,018
010	337.010	General Plant	ψ1 <del>4</del> 0,000	1 010	ψŪ	ψ1 <del>4</del> 0,000	33.712470	ψŪ	φ//,010
319	397.020	Communication Equipment - Wolf Creek MO	\$9,280	P-319	\$0	\$9,280	100.0000%	\$0	\$9,280
		AFDC Gross Up - General Plant							
320		Miscellaneous Equipment - General Plant	\$1,144,953		\$0	\$1,144,953	53.7124%	\$0	\$614,982
321	399.000	Regulatory Amortizations - General Plant	\$0	P-321	\$0	\$0	53.7124%	\$0	\$0
322		TOTAL GENERAL PLANT	\$437,338,805		\$0	\$437,338,805		\$0	\$234,909,464
323		CAPITALIZED LONG-TERM INCENTIVE							
323		STOCK AWARDS							
324		Capitalized Long Term Incentive Stock	\$0	P-324	-\$4,367,629	-\$4,367,629	53.7124%	\$0	-\$2,345,958
		Awards			. ,,	. ,,- <b>-</b>			. ,,- ••
325		TOTAL CAPITALIZED LONG-TERM	\$0		-\$4,367,629	-\$4,367,629		\$0	-\$2,345,958
		INCENTIVE STOCK AWARDS							
	I	l	I	1		I	1		l

	<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	l
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
326		GENERAL PLANT - SALVAGE & REMOVAL -							
		RETIREMENTS NOT CLASSIFIED							
327		General Plant - Salvage & Removal -	\$0	P-327	\$0	\$0	53.7124%	\$0	\$0
		Retirements Not Classified							
328		TOTAL GENERAL PLANT - SALVAGE &	\$0		\$0	\$0		\$0	\$0
		REMOVAL - RETIREMENTS NOT CLASSIFIED							
	1								
329		TOTAL PLANT IN SERVICE	\$9,786,255,355		\$876,541	\$9,787,131,896		\$0	\$5,255,777,651
							-		

<u>A</u> Plant Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total Adjustment	<u>F</u> Jurisdictional	<u>G</u> Total Jurisdictional
Number	Plant In Service Adjustment Description	Number	Ámount	Ámount	Adjustments	Adjustments
P-234	Other Production Generators - Greenwood Sol	344.010		\$5,244,170		\$0
	1. Adjustment to allocate Greenwood Solar Facility to KCPL - Total Plant (Lyons)		-\$3,177,494		\$0	
	2. To include Greenwood solar facility total plant cost (Lyons)		\$8,421,664		\$0	
P-324	Capitalized Long Term Incentive Stock Awards			-\$4,367,629		\$0
	1. To remove capitalized long term incentive stock compensation in plant service (Majors)		-\$4,367,629		\$0	
	Total Plant Adjustments			\$876.541		\$0

	<u>A</u>	<u>B</u>	<u>C</u>	D	E	<u>F</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization	\$38,773	0.00%	\$0	0	0.00%
3	302.000	Franchises and Consents	\$22,937	0.00%	\$0	0	0.00%
4	303.010	Miscellaneous Intangibles - Production	\$1,072,663	0.00%	\$0	0	0.00%
5	303.021	Miscellaneous Intangibles - 5 Year - Customer	\$21,666,434	0.00%	\$0	0	0.00%
		Related					
6	303.022	Miscellaneous Intangibles - 5 Year - Energy	\$5,275,551	0.00%	\$0	0	0.00%
7	303.023	Related Miscellaneous Intangibles - 5 Year - Demand	\$19,421,555	0.00%	\$0	0	0.00%
'	303.023	Related	φ15,421,555	0.00 /8	φυ	Ŭ	0.00 /8
8	303.024	Miscellaneous Intangibles - 5 Year - Corporate	\$16,561,781	0.00%	\$0	0	0.00%
		Software	· · · · · · · · ·		• -	-	
9	303.025	Miscellaneous Intangibles - 5 Year -	\$2,019,201	0.00%	\$0	0	0.00%
		Transmission Related					
10	303.031	Miscellaneous Intangibles - 10 Year -	\$48,166,992	0.00%	\$0	0	0.00%
11	202 022	Customer Related	¢24 262 0E0	0.00%	\$0	0	0.00%
	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$21,362,059	0.00%	φU	U	0.00%
12	303.033	Miscellaneous Intangibles - 10 Year - Demand	\$14,875,008	0.00%	\$0	0	0.00%
		Related	• • • • • • • • •		• •	-	
13	303.034	Miscellaneous Intangibles - 10 Year -	\$15,884,720	0.00%	\$0	0	0.00%
		Corporate Software					
14	303.050	Miscellaneous Intangibles Plant - Wolf Creek -	\$14,985,455	0.00%	\$0	0	0.00%
45	000 070	5 Year Software	¢40.440	0.000/	¢0	•	0.000/
15 16	303.070 303.080	Miscellaneous Intangibles Plant - Srct Miscellaneous Intangibles Transmission Line	\$18,448 \$3,625,467	0.00% 0.00%	\$0 \$0	0	0.00% 0.00%
17	303.080	Miscellaneous Intangibles Transmission Line	\$3,625,467 \$29,118	0.00%	\$0 \$0	0	0.00%
	000.000	Line	<i>\</i> <b>2</b> 5,110	0.0070	ψŪ	v	0.0076
18	303.100	Miscellaneous Intangibles latan Hwy & Bridge	\$1,710,751	0.00%	\$0	0	0.00%
19	303.110	Miscellaneous Intangibles LaCygne Road	\$459,287	0.00%	\$0	0	0.00%
20	202 420	Overpass	¢250.000	0.000/	¢0	0	0.000/
20 21	303.120	Miscellaneous Intangibles Montrose Highway	\$259,098 \$187,455,298	0.00%	<u>\$0</u> \$0	0	0.00%
21			\$107,433,290		φυ		
22		PRODUCTION PLANT					
23		STEAM PRODUCTION					
24		HAWTHORN COMMON					
24 25	311.000	Structures - Electric - Hawthorn Common	\$8,655,109	1.65%	\$142,809	100	-4.00%
20	011.000		\$0,000,100	1.0070	<b>1<b>2,000</b></b>	100	4.0070
26	312.000	Boiler Plant Equipment - Electric -	\$1,057,820	2.73%	\$28,878	55	-6.00%
		Hawthorn Common					
27	314.000	Turbogenerator - Electric - Hawthorn	\$57,429	2.14%	\$1,229	60	-4.00%
		Common	<b>•</b> · • • <b>•</b> • • • •		<b>•</b> • • • • • •		• • • • •
28	315.000	Accessory Equipment - Electric - Hawthorn Common	\$1,307,889	3.22%	\$42,114	55	-6.00%
29	316.000	Miscellaneous Power Plant Equipment -	\$2,553,682	2.28%	\$58,224	55	0.00%
	0101000	Electric - Hawthorn Common	\$2,000,002	212070	\$00, <u>11</u>		010070
30		TOTAL HAWTHORN COMMON	\$13,631,929		\$273,254		
31		HAWTHORN 5 PRODUCTION UNIT	A		<b>*</b> -	_	
32	310.000	Land & Land Rights - Hawthorn 5	\$425,760	0.00%	\$0 \$104 211	0	0.00%
33	311.000	Structures & Improvements - Hawthorn 5	\$11,776,424	1.65%	\$194,311	100	-6.00%
34	311.020	Structures - Rebuild - Hawthorn 5	\$4,563,878	0.30%	\$13,692	100	-5.00%
35	312.000	Boiler Plant Equipment - Hawthorn 5	\$64,288,020	2.73%	\$1,755,063	55	-8.00%
	•				, -	-	

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
36	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$5,223,190	2.77%	\$144,682	25	25.00%
37	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$115,017,634	0.56%	\$644,099	55	-8.00%
38	314.000	Turbogenerator Units - Hawthorn 5	\$52,731,528	2.14%	\$1,128,455	60	-6.00%
39	315.000	Accessory Electric Equipment - Hawthorn 5	\$15,068,686	3.22%	\$485,212	55	-6.00%
40	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$17,635,954	0.59%	\$104,052	55	-9.00%
41	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$3,209,940	2.28%	\$73,187	55	0.00%
42	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$1,215,742	0.34%	\$4,134	55	0.00%
43		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$291,156,756		\$4,546,887		
44	242.000	IATAN COMMON PRODUCTION UNIT	¢050.400	0.00%	¢0.		0.00%
45 46	310.000 311.000	Land - Electric - Iatan Common Structures - Electric - Iatan Common	\$353,436 \$55,230,277	0.00% 1.65%	\$0 \$911,300	0 100	0.00% -7.00%
40	312.000	Turbogenerators - Electric - latan	\$110,317,456	2.73%	\$3,011,667	55	-11.00%
		Common	· · · · · · · · · ·		, -, - , ,		
48	312.010	Unit Trains - Electric - latan Common	\$819,626	2.77%	\$22,704	25	25.00%
49	314.000	Boiler Plant Equipment - Electric - latan Common	\$3,184,633	2.14%	\$68,151	60	-7.00%
50	315.000	Accessory Equipment - Electric - latan Common	\$13,582,736	3.22%	\$437,364	55	-9.00%
51	316.000	Miscellaneous Power Plant Equipment - Electric - latan Common	\$2,401,387	2.28%	\$54,752	55	0.00%
52		TOTAL IATAN COMMON PRODUCTION UNIT	\$185,889,551		\$4,505,938		
53		IATAN UNIT 1 PRODUCTION UNIT					
54	310.000	Land - Electric - latan #1	\$1,947,120	0.00%	\$0	0	0.00%
55	311.000	Structures - Electric - latan #1	\$3,669,847	1.65%	\$60,552	100	-3.00%
56	312.000	Boiler Plant Equipment - Electric - latan #1	\$207,579,742	2.73%	\$5,666,927	55	-5.00%
57	312.050	Boiler Plant Equipment - Electric - MO Juris Disallow - latan #1	-\$16,364	2.73%	-\$447	55	-5.00%
58 59	314.000 315.000	Turbogenerator - Electric - latan #1 Accessory Equipment - Electric - latan #1	\$31,938,342 \$28,988,593	2.14% 3.22%	\$683,481 \$022,422	60 55	-4.00% -4.00%
29	315.000	Accessory Equipment - Electric - latan #1	\$20,900,595	3.22%	\$933,433	55	-4.00%
60	315.050	Accessory Equipment - Electric - MO Juris Disallow - latan #1	-\$622,572	3.22%	-\$20,047	55	-4.00%
61	316.000	Miscellaneous Power Pit Equipment - Electric - latan #1	\$3,376,146	2.28%	\$76,976	55	0.00%
62	316.050	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1	-\$11	2.28%	\$0	55	0.00%
63		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$276,860,843		\$7,400,875		
64		IATAN #2 PRODUCTION UNIT					
65	311.040	Structures - latan #2	\$48,671,406	1.16%	\$564,588	100	-6.00%
66	311.060	Structures - MO Juris Disallow - latan #2	-\$720,112	1.16%	-\$8,353	100	-6.00%
67	311.990	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - latan #2	\$0	0.00%	\$0	0	0.00%
68	312.040	Boiler Plant Equipment - latan #2	\$342,153,334	1.38%	\$4,721,716	55	-10.00%
69	312.060	Boiler Plant Equipment - MO Juris Disallow - latan #2	-\$5,175,688	1.38%	-\$71,424	55	-10.00%

Number         Plant Account Description         Jurisdictional         Rate         Expense         Life         Salvage           70         312.990         Regulatory Plan : E0-2005-0329 : Istan #2         Salvage         Salvage         Salvage         0.00%         Salvage         0.00%         Salvage           71         314.040         Turbogenerator - No Juris Bisalow - Istan #2         \$119,454.000         1.87%         \$2,233.780         60         -7.00%           73         314.040         Turbogenerator - Mo Juris Bisalow - Turbogenerator - Istan #2         \$30,480.560         1.87%         \$2,233.780         60         -7.00%           74         315.040         Accessory Equipment - Turbogenerator - Istan #2         \$30,480.560         1.87%         \$259.086         55         -8.00%           76         315.990         Accessory Equipment - Istan #2         \$30,480.560         1.87%         \$280.622         55         0.00%           78         316.000         Miscellancous Power Plant Equipment - Istan #2         \$30,480.560         1.87%         \$280.622         55         0.00%           78         316.000         Biscellancous Power Plant Equipment - Istan #2         \$280.77.135         \$30.000%         0         0         0.00%         0         0         0.0	Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
1         1	Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1         1	70	212 000	Bogulatory Plan EO 2005 0220	0.9	0.00%	¢O	0	0.00%
Steam Production Boiler Plant Equipment - Istan #2         S119,645,000         1.87%, 1.87%, S119,645,000         S2,233,790         60         7.00%, 7.00%, S13,530           71         314,090         Turbogenerator M. 20026-3329 - Istan #2         S119,645,000         1.87%, S13,570         S2,233,790         60         7.00%, 7.00%, S13           73         314,990         Regulatory Pan - E0-205-3329 - Utriboters Advis Istan #2         S30,480,560         1.87%, S2239,102         S50         0.00%, S0         0         0.00%, S0	70	312.990		φU	0.00%	φU	U	0.00%
1         -14 and 2         5119,454,000         1.87%         \$2,233,730         60         -7.0%           72         314,660         Turbogenerator - Istan #2         5119,454,000         1.87%         \$13,370         60         -7.00%           73         314,900         Regulatory Plan : E0-2005-0220 - Comunitive Additional Amorization - Istan #2         50         0.00%         50         0         0.00%           74         315,640         Turbogenerator : Istan #2         530,480,560         1.87%         556,986         55         -8.00%           75         315,690         Accessory Equipment - Mo Juris Disallow - Istan #2         530,480,560         1.87%         556,986         55         -8.00%           76         315,990         Regulatory Plan : E0-2005-0229 - Comulative Additional Amorization - Steam Production Accessory Equipment - Istan #2         50         0.00%         50         0         0.00%           77         316,040         Miscellaneous Power Plant Equipment - Istan #2         530,4924         1.35%         529,652         55         0.00%           78         316,060         Miscellaneous Power Plant Equipment - Istan #2         530,007%         50         0         0.00%           79         316,900         Regulatory Plan : LaCygne Common         5								
71       314.400       Turbogenerator - Nounis Situaliou - latan #2       \$119.454.000       1.87%       \$23.3700       60       -7.00%         73       314.990       Regulatory Plan - EO-2005-0329 - Cumulative Additional Amoritzation - Turbogenerator - latan #2       \$30.400.50       0.00%       \$0       0.00%         74       315.040       Accessory Equipment - latan #2       \$30.400.500       1.87%       \$56.906       55       -8.00%         75       315.500       Regulatory Plan - EO-2005-0329 - Cumulative Additional Amoritzation - Istam #2       \$30.400.560       0.00%       \$0       0.00%         76       315.900       Regulatory Plan - EO-2005-0329 - Cumulative Additional Amoritzation - Istam #2       \$0       0.00%       \$0       0.00%       \$0       0.00%         77       316.400       Miscellaneous Power Plant Equipment - Istam #2       \$2,194.949       1.35%       \$29.632       55       0.00%         78       316.060       Miscellaneous Power Plant Equipment - Istam #2       \$2,194.949       1.35%       \$29.632       50       0.00%         79       316.900       Regulatory Plan - EO-2005-0329 - Cumulative Additional Amoritzation - Miscellaneous Power Plant Equipment - Istam #2       \$30.000%       \$0       0.00%         81       1.6000       Lact You RCOMMON PLANT       F								
Total         Total         Total         Total         Total         Total           73         314.990         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amorization - Turbogenerator - latan #2         \$0         0.00%         \$0         0         0.00%           74         315.040         Accessory Equipment - Mo Juris Diallow         \$239,480,560         1.87%         \$54,471         55         -8.00%           76         315.990         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amorization - Steam Production Accessory Equipment - tatan #2         \$20,480,560         1.87%         \$54,471         55         -8.00%           77         315.040         Miscellaneous Power Plant Equipment - tatan #2         \$21,94,949         1.35%         \$29,632         50         0.00%           78         316.060         Miscellaneous Power Plant Equipment - tatan #2         \$22,194,949         1.35%         \$29,632         50         0.00%           79         316.990         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amorization - Miscellaneous Power Plant Equipment - latan #2         \$52,077,136         \$8,021,724         \$6,071           80         TOTAL IATAN #2 PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$6,071         \$2,026           81         LACYORE COMMON PLANT PRODUCTION UNIT </td <td>71</td> <td>314.040</td> <td></td> <td>\$119,454,000</td> <td>1.87%</td> <td>\$2,233,790</td> <td>60</td> <td>-7.00%</td>	71	314.040		\$119,454,000	1.87%	\$2,233,790	60	-7.00%
73         314.990         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amoritzation - Turbogenerator - latan #2         50         0.00%         50         0         0.00%           74         315.040         Accessory Equipment - latan #2         530,480,560         1.87%         5569,966         55         -8.00%           75         315.040         Accessory Equipment - latan #2         50         0.00%         50         0         0.00%           76         315.990         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amoritzation - Steam Production Accessory Equipment - latan #2         52,194,949         1.35%         \$229,632         55         0.00%           77         316.090         Miscellaneous Power Plant Equipment - latan #2         \$526,735         1.35%         \$229,632         50         0.00%           78         316.090         Cumulative Additional Amoritzation - Miscellaneous Power Plant Equipment - latan #2         \$56,077,136         58,001,724         0         0.00%           80         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$5,007,136         53,007,136         53,007,136         0         0.00%           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$5,007,136         53,007,136         53,007,136         53,007,136	72	314.060	Turbogenerator - MO Juris Disallow -	-\$715,476	1.87%	-\$13,379	60	-7.00%
Cumulative Additional Amortazion - Turbogenerator - latan #2         S30,480,560         1.87%         5569,966         55         -8.00%           75         315.040         Accessory Equipment - Intan #2         S30,480,500         1.87%         554,471         55         -8.00%           76         315.990         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amortazion - Steam Production Accessory Equipment - latan #2         S0         0.00%         S0         0         0.00%           77         316.040         Miscellaneous Power Plant Equipment - latan #2         S2,194,949         1.35%         \$29,632         55         0.00%           78         316.040         Miscellaneous Power Plant Equipment - latan #2         \$26,735         1.35%         \$361         50         0.00%           79         316.990         Regulatory Plan + 2005-6329 - Cumulative Additional Amortazion - Miscellaneous Power Plant Equipment + latan #2         \$50,007,136         \$6,021,724         \$6,000%         \$0         0.00%           80         LaCYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$6,021,724         \$6,021,724         \$6,000%         \$0         0         0.00%           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$6,021,724         \$5         \$2,000         \$6,000%			latan #2					
74         315.040         Accessory Equipment Ista #2         \$30,480,500         1.87%         \$569,966         55         -8.00%           75         315.040         Accessory Equipment Ista #2         \$30,480,500         1.87%         \$-8,471         55         -8.00%           76         315.990         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amorization - Steam Production Accessory Equipment - Ista #2         \$0         0.00%         \$0         0.00%         0.00%           77         316.040         Miscellaneous Power Plant Equipment - Ista #2         \$2,194,949         1.35%         \$29,632         55         0.00%           78         316.060         Miscellaneous Power Plant Equipment - Ista #2         \$2,775         1.35%         \$29,632         50         0.00%           79         316.990         Regulatory Plan + E0-2005-0329 - Cumulative Additional Amorization - Miscellaneous Power Plant Equipment - Ista #2         \$20         \$0         0.00%         \$0         0         0.00%           80         TOTAL IATA #2 PRODUCTION UNIT         \$449,964         0.00%         \$0         0         0.00%           81         LACYONE COMMON PLANT PRODUCTION UNIT         \$449,964         0.00%         \$0         0         0.00%           83         310.000	73	314.990	Regulatory Plan - EO-2005-0329 -	\$0	0.00%	\$0	0	0.00%
74         315.040         Accessory Equipment - MoJ uris Disallow - latan #2         \$30,400,500         1.87% -\$44,471         \$55 9,986         \$5         -8.00% -8.00%           76         315.990         Regulatory Plan - E0-2005-022 - Cumulative Additional Amortization - Steam Production Accessory Equipment - latan #2         \$50         0.00%         \$50         0         0.00%           77         316.040         Miscellaneous Power Plant Equipment - latan #2         \$2,194,949         1.35%         \$29,632         \$55         0.00%           78         316.040         Miscellaneous Power Plant Equipment - latan #2         \$2,194,949         1.35%         \$29,632         \$5         0.00%           79         316.900         Regulatory Plan - E0-2005-022 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - latan #2         \$50         0.00%         \$0         0         0.00%           80         LACYONE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$6,01         \$2,020,022         \$50         0         0.00%           81         LACYONE COMMON PLANT PRODUCTION UNIT         \$534,091         1.65%         \$758,672         100         -200%           83         316.000         Strutures - LaCygne Common St24,0257         \$1,719,084         \$5         -500%			Cumulative Additional Amortization -					
75       315.000       Accessory Equipment - MO Juris Disallow - I attan #2       \$239,102       1.87%       -\$4,471       \$5       -8.00%         76       315.990       Regulatory Plan - E0-2005-0229 - Cumulative Additional Amoritzation - Steam Production Accessory Equipment - latan #2       \$0       0.00%       \$0       0.00%         77       316.040       Miscellaneous Power Plant Equipment - latan #2       \$2,194,949       1.35%       \$29,632       55       0.00%         78       316.990       Miscellaneous Power Plant Equipment - latan #2       \$2,194,949       1.35%       \$29,632       55       0.00%         79       316.990       Regulatory Plan - E0-2005-0329 - Cumulative Additional Amoritzation - Miscellaneous Power Plant Equipment - latan #2       \$536,077,136       \$8,021,724       \$8,021,724         80       LACYGRE COMMON PLANT PRODUCTION UNIT       \$536,077,136       \$8,021,724       \$1,719,064       55       -5.00%, \$0       0.00%, \$0       0.00%, \$0       0.00%, \$0       0.00%, \$11,100       0.00%, \$11,100       0.00%, \$2,2667       0       0.00%, \$11,179,064       55       -5.00%, \$2,300,11       55       -5.00%, \$0       0.00%, \$11,179,064       55       -5.00%, \$0       0.00%, \$11,179,064       55       -5.00%, \$0       0.00%, \$11,179,064       55       -5.00%, \$0       0.00%, \$11,179,064       5								
- Intan #2         - Intan #2         - Intan #2         - Intan #2           76         315.90         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amorization - Steam Production Accessory Equipment - Iatan #2         \$0         0.00%         \$0         0.00%           77         316.00         Miscellaneous Power Plant Equipment - Iatan #2         \$2,194,949         1.35%         \$29,632         \$5         0.00%           78         316.000         Miscellaneous Power Plant Equipment - Iatan #2         \$26,735         1.35%         \$36,00%         \$0         0.00%           79         316.900         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amorization - Miscellaneous Power Plant Equipment - Iatan #2         \$0         0.00%         \$0         0.00%           80         TOTAL IATAN #2 PRODUCTION UNIT PRODUCTION UNIT PRODUCTION UNIT PRODUCTION UNIT PRODUCTION UNIT PRODUCTION UNIT PRODUCTION UNIT PRODUCTION UNIT S122,035,011         \$8,021,724         \$8,021,724           81         LaCYGNE COMMON PLANT PRODUCTION UNIT PRODUCTION UNIT S122,035,011         \$5,050         0         0.00%           83         311.000         Structures - LaCygne Common S240,827         \$2,74%         \$6,671         25         25,00%           84         315.00         Accessory Equipment - LaCygne Common S240,827         \$2,74%         \$5,671         22.8%								
76         315.980         Regulatory Plan - E0-2005-0329 - Steam Production Accessory Equipment - Istan #2         50         0.00%         50         0         0.00%           77         316.040         Miscellaneous Power Plant Equipment - Istan #2         \$2,194,949         1.35%         \$29,632         55         0.00%           78         316.040         Miscellaneous Power Plant Equipment - Istan #2         -         \$2,194,949         1.35%         \$29,632         55         0.00%           79         316.940         Miscellaneous Power Plant Equipment - Istan #2         \$50         0.00%         \$0         0         0.00%           80         TOTAL LATAN #2 PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$0         0.00%           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$0         0.00%           82         310.000         Land - LaCygne Common State,827         \$1,719,084         55         -5.00%           83         312.000         Boiler Unit Train - LaCygne Common State,827         \$2,75%         \$1,719,084         55         -5.00%           83         315.000         Accessory Equipment - LaCygne Common State,827         \$2,75%         \$32,116         55         -4.00% <td< td=""><td>75</td><td>315.060</td><td></td><td>-\$239,102</td><td>1.87%</td><td>-\$4,471</td><td>55</td><td>-8.00%</td></td<>	75	315.060		-\$239,102	1.87%	-\$4,471	55	-8.00%
Cumulative Additional Amoritzation - Steam Production Accessory Equipment - Iatan #2         Steam Production Print Print Production VINT         Steam Production Print Pr	76	315 000		\$0	0.00%	\$0	0	0.00%
Steam Production Accessory Equipment - Int an #2         Steam Production Accessory Equipment - Int an #2         Steam Production Accessory Equipment - Steam Production Accessory Equipment - Int an #2         Steam Production Accessory Equipment - Steam Production Accessory Equipment - Int an #2         Steam Production Accessory Equipment - Steam Production Accessory Equipment - Int an #2         Steam Production Accessory Equipment - Int Accessory Equipment - LaCygne Common State 207,119         Steam Production Accessory Equipment - LaCygne Accesory Equipment - LaCygne Accessory Equipment - LaCy	70	515.550		φu	0.0078	φυ	U	0.00 /8
Intern #2         Intern #2 <thintern #2<="" th=""> <thintern #2<="" th=""> <thi< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thi<></thintern></thintern>								
Istan #2         Istan #2         Istan #2         Istan #2         Istan #2           78         316.060         Miscellaneous Power Plant Equipment - MO Juris Disallow - Istan #2         50         0.00%         \$0         0         0.00%           79         316.990         Regulatory Plan. E0-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - Istan #2         \$0         0.00%         \$0         0         0.00%           80         IACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$86,021,724         \$60,00%         \$0         0         0.00%           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$86,021,724         \$60,00%         \$0         0         0.00%           82         310.000         Land - LaCygne Common S445,980,101         1.65%         \$758,671         25         2.00%           84         312.000         Boiler Pit Equipment - LaCygne Common S424,825         2.14%         \$2,667         60         -3.00%           86         316.000         Miscellaneous Power Pit - LaCygne Common         \$12,238,164         \$2,286         \$55         -4.00%           90         LACYONE #1 PRODUCTION UNIT PRODUCTION UNIT         \$12,038,164         \$2,861,675         \$10,00%         \$0         0.00%								
Istan #2         Istan #2         Istan #2         Istan #2         Istan #2           78         316.060         Miscellaneous Power Plant Equipment - MO Juris Disallow - Istan #2         50         0.00%         \$0         0         0.00%           79         316.990         Regulatory Plan. E0-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - Istan #2         \$0         0.00%         \$0         0         0.00%           80         IACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$86,021,724         \$60,00%         \$0         0         0.00%           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$86,021,724         \$60,00%         \$0         0         0.00%           82         310.000         Land - LaCygne Common S445,980,101         1.65%         \$758,671         25         2.00%           84         312.000         Boiler Pit Equipment - LaCygne Common S424,825         2.14%         \$2,667         60         -3.00%           86         316.000         Miscellaneous Power Pit - LaCygne Common         \$12,238,164         \$2,286         \$55         -4.00%           90         LACYONE #1 PRODUCTION UNIT PRODUCTION UNIT         \$12,038,164         \$2,861,675         \$10,00%         \$0         0.00%	77	316.040	Miscellaneous Power Plant Equipment -	\$2,194,949	1.35%	\$29,632	55	0.00%
Mo. Juris Disallow - latan #2         Mo. Juris Disallow - latan #2         S0         0.00%         S0         0           79         316.990         Regulatory Plan. EQUipment - latin #2         \$0         0.00%         \$0         0.00%           80         TOTAL LATAN #2 PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$0         0.00%           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$0         0.00%           82         310.000         Land - LaCygne Common S45,980,011         \$404,964         0.00%         \$0         0         0.00%           83         312.000         Boiler Pit Equipment - LaCygne Common S42,970,119         2,73%         \$1,719,084         55         -5.00%           86         314.000         Turbogenerator - LaCygne Common S124,635         2,14%         \$2,267         60         -3.00%           81         315.002         Accessory Equipment - LaCygne Common TOTAL LACYGNE CHMON PLANT PRODUCTION UNIT         \$122,038,164         \$10,005         \$55         -4.00%           90         Miscellaneous Power Pit - LaCygne Common TOTAL LACYGNE #1 PRODUCTION UNIT         \$11,021,949         0.00%         \$10         0.00%           91         LACYGNE #1 PRODUCTION UNIT PRODUCTION UNIT         \$11,014,26								
79         316.90         Regulatory Plan - E0-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - latan #2         \$0         0.00%         \$0         0.00%           80         TOTAL IATAM #2 PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$8,021,724           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$8,021,724         \$0         0.00%           83         311.000         Structures - LaCygne Common \$45,980,101         1.55%         \$758,672         100         -2.00%           84         312.000         Boiler Pit Equipment - LaCygne Common \$45,980,101         1.55%         \$1,719,084         55         -5.00%           85         312.010         Boiler Pit Equipment - LaCygne Common \$124,635         2.14%         \$2,667         60         -3.00%           86         316.000         Accessory Equipment - LaCygne         \$0         3.22%         \$0         55         -4.00%           88         315.020         Accessory Equipment - LaCygne         \$11.614,428         1.65%         \$13.40%         \$0         0         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$122,038,164         \$2,861,675         \$0         0         0.00%           92         310.000         <	78	316.060	Miscellaneous Power Plant Equipment -	-\$26,735	1.35%	-\$361	55	0.00%
Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - latan #2         Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - latan #2         Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - latan #2         Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - LaCYGNE COMMON PLANT PRODUCTION UNIT         S536,077,136         S8,021,724           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$5404,964         0.00% \$5,000         0         0.00%           83         311.000         Structures - LaCygne Common Stat.9807 2.77%         \$6,671         25.00%           84         312.000         Boiler Pit Equipment - LaCygne Common Stat.9827 2.77%         \$1,719,084         55         -5.00%           86         314.000         Turbogenerator - LaCygne Common Stat.9827         \$2,764         3.22%         \$2,667         60         -3.00%           87         315.000         Accessory Equipment - Comp LaCygne Common         \$2,4635         2.14%         \$2,667         60         -3.00%           88         316.000         Miscellaneous Power Pit - LaCygne Common         \$2,344,970         2.28%         \$53,465         55         0.00%           90         LACYGNE #1 PRODUCTION UNIT PRODUCTION UNIT         \$11,614,268         2.73%         \$4,480,6,214         55         -5.00%								
80         Miscellaneous Power Plant Equipment - latan #2 TOTAL LATAN #2 PRODUCTION UNIT         \$536,077,136         58,021,724           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         58,021,724           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$5404,964         0.00%         \$50         0           82         310.000         Structures - LaCygne Common         \$445,980,101         1.65%         \$758,672         100         -2.00%           84         312.000         Boiler Unit Train - LaCygne Common         \$22,07%         \$8,671         25         25.00%           85         312.010         Boiler Unit Train - LaCygne Common         \$240,827         2.77%         \$8,671         25         25.00%           86         314.000         Turbogenerator - LaCygne         \$0         3.22%         \$321,116         55         -4.00%           Common         Common         \$2,344,970         2.28%         \$53,465         55         0.00%           88         315.020         Accessory Equipment - LaCygne         \$1,021,949         0.00%         \$0         0         0.00%           90         TOTAL LACYGNE COMMON PLANT         \$12,023,164         \$1         \$1         \$1<0,01,49	79	316.990	5	\$0	0.00%	\$0	0	0.00%
80         Iatan #2 TOTAL IATAN #2 PRODUCTION UNIT         \$536,077,136         \$8,021,724           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$536,077,136         \$8,021,724           82         310.000         Land - LaCygne Common         \$404,964         0.00%         \$0         0         0.00%           83         311.000         Structures - LaCygne Common         \$240,827         2.77%         \$1,719,064         55         -5,00%           86         312.010         Boiler Plit Equipment - LaCygne Common         \$240,827         2.77%         \$6,671         25         25,00%           87         315.000         Accessory Equipment - LaCygne         \$9,972,548         3.22%         \$32,116         55         -4,00%           688         315.020         Accessory Equipment - Comp LaCygne         \$0         3.22%         \$0         55         -4,00%           Common         S122,038,164         \$1,021,949         0.00%         \$0         0         0.00%           90         LACYGNE #1 PRODUCTION UNIT         \$1,22,038,164         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,675         \$2,2861,								
80         TOTAL IATAN #2 PRODUCTION UNIT         \$536,077,136         \$8,021,724           81         LACYGNE COMMON PLANT PRODUCTION UNIT         \$404,964         0.00%         \$0         0.00%           82         310.000         Structures - LaCygne Common         \$45,980,101         1.65%         \$1758,672         100         -2.00%           84         312.000         Boiler PIE Equipment - LaCygne Common         \$240,827         2.73%         \$1,719,084         55         -5.00%           85         312.010         Boiler PIE Equipment - LaCygne Common         \$240,827         2.73%         \$2,6671         25         25,00%           86         314.000         Turbogenerator - LaCygne Common         \$240,825         2.14%         \$2,667         60         -3.00%           87         315.000         Accessory Equipment - Comp LaCygne         \$0         3.22%         \$0         55         -4.00%           Common         TOTAL LACYGNE #1 PRODUCTION UNIT         \$122,038,164         \$2,881,655         55         0.00%           90         LACYGNE #1 PRODUCTION UNIT         \$1,021,949         0.00%         \$0         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$1,1614,268         1.65%         \$191,635         100								
81         LACYGNE COMMON PLANT PRODUCTION UNIT         5404,964         0.00%         \$0         0         0.00%           82         310.000         Land - LaCygne Common         \$45,980,101         1.65%         \$758,672         100         -2.00%           84         312.000         Boiler Pit Equipment - LaCygne Common         \$52,970,119         2.73%         \$1,171,084         55         -5.00%           86         314.000         Turbogenerator - LaCygne Common         \$240,827         2.77%         \$6,671         25         25.00%           87         315.000         Accessory Equipment - Comp LaCygne         \$3,972,548         3.22%         \$321,116         55         -4.00%           88         315.020         Accessory Equipment - Comp LaCygne         \$2,344,970         2.28%         \$53,465         55         0.00%           90         TOTAL LACYGNE #1 PRODUCTION UNIT         \$122,038,164         \$2,861,675         \$2,861,675         \$2,861,675         \$2,861,675         \$100         -4.00%           91         LACYGNE #1 PRODUCTION UNIT         \$11,21,949         0.00%         \$0         0         0.00%         \$0         0         0.00%           92         310.000         Boiler AC Equipment - LaCygne #1         \$1,61,648,93				¢E20 077 420		¢0.004.704		
B2         310.000         Land - LaCygne Common         \$404,964         0.00%         \$0         0         0.00%           83         311.000         Structures - LaCygne Common         \$45,980,101         1.65%         \$758,672         100         -2.00%           84         312.000         Boiler Pit Equipment - LaCygne Common         \$240,827         2.73%         \$1,719,084         55         -5.00%           85         314.000         Turbogenerator - LaCygne Common         \$242,635         2.14%         \$2,667         60         -3.00%           86         315.000         Accessory Equipment - Comp LaCygne         \$9,972,548         3.22%         \$321,116         55         -4.00%           88         315.020         Accessory Equipment - Comp LaCygne         \$2,344,970         2.28%         \$53,465         55         0.00%           90         Accessory Equipment - LaCygne #1         \$1,021,949         0.00%         \$0         0.00%         0         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$12,0208,164         \$2,861,675         \$2,861,675         \$2,861,675         \$14,000         -4.00%         \$14,000         -4.00%         \$14,000         -4.00%         \$14,000         -4.00%         \$14,000         -5.00	80		TOTAL IATAN #2 PRODUCTION UNIT	\$530,077,130		\$8,021,724		
B2         310.000         Land - LaCygne Common         \$404,964         0.00%         \$0         0         0.00%           83         311.000         Structures - LaCygne Common         \$45,980,101         1.65%         \$758,672         100         -2.00%           84         312.000         Boiler Pit Equipment - LaCygne Common         \$240,827         2.73%         \$1,719,084         55         -5.00%           85         314.000         Turbogenerator - LaCygne Common         \$242,635         2.14%         \$2,667         60         -3.00%           86         315.000         Accessory Equipment - Comp LaCygne         \$9,972,548         3.22%         \$321,116         55         -4.00%           88         315.020         Accessory Equipment - Comp LaCygne         \$2,344,970         2.28%         \$53,465         55         0.00%           90         Accessory Equipment - LaCygne #1         \$1,021,949         0.00%         \$0         0.00%         0         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$12,0208,164         \$2,861,675         \$2,861,675         \$2,861,675         \$14,000         -4.00%         \$14,000         -4.00%         \$14,000         -4.00%         \$14,000         -4.00%         \$14,000         -5.00	81		LACYGNE COMMON PLANT					
82         310.000         Land - LaCygne Common         \$404,964         0.00%         \$50         0         0.00%           83         311.000         Structures - LaCygne Common         \$45,980,101         1.65%         \$758,672         100         -2.00%           84         312.000         Boiler Prit Equipment - LaCygne Common         \$24,0827         2.77%         \$6,671         25         25.00%           86         314.000         Turbogenerator - LaCygne Common         \$124,635         2.14%         \$2,2667         60         -3.00%           87         315.000         Accessory Equipment - Comp LaCygne         \$9,972,548         3.22%         \$321,116         55         -4.00%           88         315.020         Accessory Equipment - Comp LaCygne         \$0         3.22%         \$0         55         -4.00%           90         Common         \$12,020,8164         \$2,344,970         2.28%         \$53,465         55         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$11,21,220,38,164         \$2,361,675         \$100         -4.00%           93         311.000         Structures - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94	01							
83         311.000         Structures-LaCygne Common Boiler Pit Equipment - LaCygne Common S62,970,119         1.65% 2.73%         \$758,672 \$1,719,084         100         -2.00% 5.00%           86         312.000         Boiler Pit Equipment - LaCygne Common S124,635         2.73%         \$1,719,084         55         -5.00%           86         314.000         Turbogenerator - LaCygne Common S124,635         2.14%         \$2,667         60         -3.00%           87         315.000         Accessory Equipment - LaCygne Common         \$9,972,548         3.22%         \$321,116         55         -4.00%           88         315.020         Accessory Equipment - Comp LaCygne Common         \$2,344,970         2.28%         \$53,465         55         0.00%           89         316.000         Miscellaneous Power Pit - LaCygne Common         \$122,038,164         \$2,861,675         \$0         0         0         0.00%           90         LACYGNE #1 PRODUCTION UNIT         \$122,038,164         \$2,861,675         \$0         0         0         0         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$1,22,038,164         \$1,65%         \$191,635         100         -4.00%           93         311.000         Structures - LaCygne #1         \$1,614,268         1.65	82	310.000		\$404.964	0.00%	\$0	0	0.00%
85         312.010         Boiler Unit Train - LaCygne Common         \$240,827         2.77%         \$6,671         25         25.00%           86         314.000         Turbogenerator - LaCygne Common         \$124,635         2.14%         \$22,667         60         -3.00%           87         315.000         Accessory Equipment - LaCygne         \$9,972,548         3.22%         \$30         55         -4.00%           88         315.000         Accessory Equipment - Comp LaCygne         \$0         3.22%         \$0         55         -4.00%           89         316.000         Miscellaneous Power Pit - LaCygne         \$2,344,970         2.28%         \$53,465         55         0.00%           90         TOTAL LACYGNE COMMON PLANT         \$122,038,164         \$2,861,675         \$2,861,675         \$2,861,675           91         LACYGNE #1 PRODUCTION UNIT         \$11,614,268         1.65%         \$191,635         100         -4.00%           93         310.000         Land - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           93         312.000         Boiler Pit Equipment - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94	83	311.000			1.65%		100	-2.00%
86         314.000         Turbogenerator - LaCygne Common Accessory Equipment - LaCygne         \$124,635 \$9,972,548         2.14% 3.22%         \$2,667 \$321,116         60         -3.00%           88         315.020         Accessory Equipment - Comp LaCygne Common         \$90         3.22%         \$0         55         -4.00%           89         316.000         Miscellaneous Power Pit - LaCygne Common         \$2,344,970         2.28%         \$53,465         55         0.00%           90         Miscellaneous Power Pit - LaCygne 2310.000         LACYGNE COMMON PLANT PRODUCTION UNIT         \$122,038,164         \$2,861,675         \$0         0         0.00%           91         LACYGNE #1 PRODUCTION UNIT 92         S10.000         Structures - LaCygne #1         \$1,021,949         0.00%         \$0         0         0.00%           93         311.000         Structures - LaCygne #1         \$1,021,949         0.00%         \$0         0         0.00%           94         312.020         Boiler AC Equipment - LaCygne #1         \$1,651,805         2.73%         \$4,806,214         55         -5.00%           95         314.000         Turbogenerator - LaCygne #1         \$18,186,256         2.14%         \$389,186         60         -4.00%           98         316.000	84	312.000	Boiler Pit Equipment - LaCygne Common	\$62,970,119	2.73%	\$1,719,084	55	-5.00%
87       315.000       Accessory Equipment - LaCygne Common       \$9,972,548       3.22%       \$321,116       55       -4.00%         88       315.020       Accessory Equipment - Comp LaCygne Common       \$0       3.22%       \$0       55       -4.00%         89       316.000       Miscellaneous Power Pit - LaCygne Common       \$2,344,970       2.28%       \$53,465       55       0.00%         90       TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT       \$122,038,164       \$2,861,675       \$0       0       0.00%         91       LACYGNE #1 PRODUCTION UNIT       \$12,038,164       \$12,038,164       \$2,861,675       \$0       0       0.00%         93       311.000       Structures - LaCygne #1       \$1,021,949       0.00%       \$100       -4.00%         94       312.000       Boiler Pit Equipment - LaCygne #1       \$176,051,805       2.73%       \$4,860,6214       55       -5.00%         95       314.000       Turbogenerator - LaCygne #1       \$14,849,387       1.56%       \$22,234       55       -7.00%         96       314.000       Turbogenerator - LaCygne #1       \$18,176,750       3.22%       \$585,291       55       -5.00%         97       315.000       Accessory Equipment - LaCygne #2 <td< td=""><td>85</td><td></td><td></td><td>\$240,827</td><td>2.77%</td><td>\$6,671</td><td>-</td><td></td></td<>	85			\$240,827	2.77%	\$6,671	-	
88         315.020         Common Accessory Equipment - Comp LaCygne Common         \$0 Common         3.22%         \$0         55         -4.00%           89         316.000         Miscellaneous Power Pit - LaCygne Common         \$2,344,970         2.28%         \$53,465         55         0.00%           90         TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT         \$122,038,164         \$2,861,675         \$0         0         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$122,038,164         \$2,861,675         \$0         0         0.00%           93         311.000         Structures - LaCygne #1         \$10,021,949         0.00%         \$0         0         0.00%           94         312.000         Boiler Pit Equipment - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           95         312.020         Boiler Pit Equipment - LaCygne #1         \$14,8176,053         2.73%         \$4,806,214         55         -7.00%           96         314.000         Turbogenerator - LaCygne #1         \$18,176,750         3.22%         \$585,291         55         -5.00%           97         315.000         Accessory Equipment - LaCygne #1         \$18,176,750         3.22%         \$60,511         55				· ·				
88         315.020 Common         Accessory Equipment - Comp LaCygne Common         \$0 \$2,344,970         3.22%         \$0 \$2.28%         \$55         -4.00%           90         TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT         \$122,038,164         \$2,861,675         \$2,861,675         \$0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$112,038,164         \$2,861,675         \$0         0           92         310.000         Land - LaCygne #1         \$10,021,949         0.00%         \$0         0         0.00%           93         311.000         Brutures - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94         312.000         Boiler Pit Equipment - LaCygne #1         \$1176,051,805         2.73%         \$4,4806,214         55         -5.00%           95         312.020         Boiler AQC Equipment - LaCygne #1         \$11,81,86,256         2.14%         \$389,186         60         -4.00%           97         315.000         Accessory Equipment -         \$2,803,811         55         -5.00%           98         316.000         Miscellaneous Power Pit Equipment -         \$2,803,811         55         -5.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396	87	315.000		\$9,972,548	3.22%	\$321,116	55	-4.00%
Big         Common         Common           89         316.000         Miscellaneous Power Pit - LaCygne Common         \$2,344,970         2.28%         \$53,465         55         0.00%           90         TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT         \$1122,038,164         \$2,861,675         \$2,861,675         \$2,861,675           91         LACYGNE #1 PRODUCTION UNIT PRODUCTION UNIT         \$112,038,164         \$2,861,675         \$0         0         0.00%           92         310.000         Structures - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94         312.000         Boiler Pit Equipment - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           95         312.020         Boiler Pit Equipment - LaCygne #1         \$1,489,387         1.56%         \$23,234         55         -5.00%           95         315.000         Accessory Equipment - LaCygne #1         \$18,176,750         3.22%         \$585,291         55         5.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$229,194,396         \$60,0511         55         0.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396 <t< td=""><td></td><td></td><td></td><td>**</td><td>0.000/</td><td><b>^</b></td><td></td><td>4.000/</td></t<>				**	0.000/	<b>^</b>		4.000/
89         316.000         Miscellaneous Power Pit - LaCygne Common TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT         \$122,038,164         2.28%         \$53,465         55         0.00%           90         1         LACYGNE #1 PRODUCTION UNIT         \$1122,038,164         \$2,861,675         \$0         0         0.00%           91         LACYGNE #1 PRODUCTION UNIT         \$11,021,949         0.00%         \$0         0         0.00%           93         311.000         Structures - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94         312.000         Boiler Pit Equipment - LaCygne #1         \$176,051,805         2.73%         \$4,806,214         55         -5.00%           95         312.020         Boiler AQC Equipment - LaCygne #1         \$1,489,387         1.56%         \$23,234         55         -7.00%           96         314.000         Turbogenerator - LaCygne #1         \$18,186,256         2.14%         \$389,186         60         -4.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$2,653,981         2.28%         \$60,511         55         0.00%           99         IACYGNE #2 PRODUCTION UNIT         \$229,194,396         \$6,056,071         55	88	315.020		\$0	3.22%	\$0	55	-4.00%
90         Common TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT         \$122,038,164         \$2,861,675           91         LACYGNE #1 PRODUCTION UNIT         \$1,021,949         0.00%         \$0         0           92         310.000         Land - LaCygne #1         \$1,021,949         0.00%         \$0         0           93         311.000         Structures - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94         312.000         Boiler Pit Equipment - LaCygne #1         \$11,614,268         1.65%         \$23,234         55         -7.00%           95         314.000         Turbogenerator - LaCygne #1         \$18,176,750         3.22%         \$\$85,291         55         -5.00%           96         316.000         Accessory Equipment - LaCygne #1         \$18,176,750         3.22%         \$\$855,291         55         -5.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$18,176,750         3.22%         \$\$60,511         55         0.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$\$6,056,071         \$\$6,056,071         \$\$00%         \$\$00%         \$\$00%         \$\$00%         \$\$00%         \$\$00%         \$\$00%         <	90	216.000		¢0 244 070	2 200/	¢52 465	55	0.00%
90         TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT         \$122,038,164         \$2,861,675           91         LACYGNE #1 PRODUCTION UNIT         \$1,021,949         0.00%         \$0         0           92         310.000         Land - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94         312.000         Boiler Pit Equipment - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           95         312.020         Boiler AQC Equipment - LaCygne #1         \$176,051,805         2.73%         \$4,806,214         55         -5.00%           96         314.000         Turbogenerator - LaCygne #1         \$18,186,256         2.14%         \$3389,186         60         -4.00%           97         315.000         Accessory Equipment - LaCygne #1         \$18,176,750         3.22%         \$585,291         55         -5.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$2,653,981         2.28%         \$60,511         55         0.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$6,056,071         \$6,056,071         \$6,056,071         \$6,056,071         55         0.00%         \$100         -	09	310.000		φ <b>2,344,9</b> 70	2.20 /0	\$55,405	55	0.00 /6
PRODUCTION UNIT         PRODUCTION UNIT         \$1,021,949         0.00%         \$0         0         0.00%           92         310.000         Land - LaCygne #1         \$1,021,949         0.00%         \$0         0         0.00%           93         311.000         Structures - LaCygne #1         \$11,614,268         1.65%         \$191,635         100         -4.00%           94         312.000         Boiler Pit Equipment - LaCygne #1         \$176,051,805         2.73%         \$4,806,214         55         -5.00%           95         312.020         Boiler AQC Equipment - LaCygne #1         \$18,186,256         2.14%         \$389,186         60         -4.00%           96         314.000         Turbogenerator - LaCygne #1         \$18,176,750         3.22%         \$585,291         55         -5.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$18,176,750         3.22%         \$60,511         55         0.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$60,56,071         \$6,056,071         \$6,056,071         \$6,056,071           100         LACYGNE #2 PRODUCTION UNIT         \$228,02,361         1.65%         \$46,239         100         -3.00%	90			\$122,038,164		\$2,861,675		
92       310.000       Land - LaCygne #1       \$1,021,949       0.00%       \$0       0       0.00%         93       311.000       Structures - LaCygne #1       \$11,614,268       1.65%       \$191,635       100       -4.00%         94       312.000       Boiler Pit Equipment - LaCygne #1       \$176,051,805       2.73%       \$4,806,214       55       -5.00%         95       312.020       Boiler AQC Equipment - LaCygne #1       \$1,489,387       1.56%       \$23,234       55       -7.00%         96       314.000       Turbogenerator - LaCygne #1       \$18,186,256       2.14%       \$389,186       60       -4.00%         97       315.000       Accessory Equipment - LaCygne #1       \$18,176,750       3.22%       \$585,291       55       -5.00%         98       316.000       Miscellaneous Power Pit Equipment - LaCygne #1       \$18,176,750       3.22%       \$60,511       55       0.00%         99       Inot ACYGNE #1 PRODUCTION UNIT       \$229,194,396       \$6,056,071       \$6,056,071       Inot ACYGNE #1       \$100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%	•••			¢:==,000,101		+_,		
92       310.000       Land - LaCygne #1       \$1,021,949       0.00%       \$0       0       0.00%         93       311.000       Structures - LaCygne #1       \$11,614,268       1.65%       \$191,635       100       -4.00%         94       312.000       Boiler Pit Equipment - LaCygne #1       \$176,051,805       2.73%       \$4,806,214       55       -5.00%         95       312.020       Boiler AQC Equipment - LaCygne #1       \$1,489,387       1.56%       \$23,234       55       -7.00%         96       314.000       Turbogenerator - LaCygne #1       \$18,186,256       2.14%       \$389,186       60       -4.00%         97       315.000       Accessory Equipment - LaCygne #1       \$18,176,750       3.22%       \$585,291       55       -5.00%         98       316.000       Miscellaneous Power Pit Equipment - LaCygne #1       \$18,176,750       3.22%       \$60,511       55       0.00%         99       Inot ACYGNE #1 PRODUCTION UNIT       \$229,194,396       \$6,056,071       \$6,056,071       Inot ACYGNE #1       \$100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%       100       -3.00%								
93       311.000       Structures - LaCygne #1       \$11,614,268       1.65%       \$191,635       100       -4.00%         94       312.000       Boiler Pit Equipment - LaCygne #1       \$176,051,805       2.73%       \$4,806,214       55       -5.00%         95       312.020       Boiler AQC Equipment - LaCygne #1       \$1,489,387       1.56%       \$23,234       55       -7.00%         96       314.000       Turbogenerator - LaCygne #1       \$18,186,256       2.14%       \$389,186       60       -4.00%         97       315.000       Accessory Equipment - LaCygne #1       \$18,186,256       2.14%       \$389,186       60       -4.00%         98       316.000       Miscellaneous Power Pit Equipment - LaCygne #1       \$18,176,750       3.22%       \$55       -5.00%         98       316.000       Miscellaneous Power Pit Equipment - LaCygne #1       \$18,176,750       3.22%       \$60,511       55       0.00%         99       TOTAL LACYGNE #1 PRODUCTION UNIT       \$229,194,396       \$6,056,071       \$6,056,071       \$100       -3.00%         100       LACYGNE #2 PRODUCTION UNIT       \$2,802,361       1.65%       \$46,239       100       -3.00%         102       312.000       Boiler Pit Equipment - LaCygne #2	91		LACYGNE #1 PRODUCTION UNIT					
94         312.000         Boiler Pit Equipment - LaCygne #1         \$176,051,805         2.73%         \$4,806,214         55         -5.00%           95         312.020         Boiler AQC Equipment - LaCygne #1         \$176,051,805         \$2.73%         \$4,806,214         55         -5.00%           96         314.000         Turbogenerator - LaCygne #1         \$18,186,256         \$2.14%         \$389,186         60         -4.00%           97         315.000         Accessory Equipment - LaCygne #1         \$18,186,256         \$2.14%         \$585,291         55         -5.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$18,176,750         3.22%         \$585,291         55         -5.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$2,2653,981         2.28%         \$60,511         55         0.00%           100         LACYGNE #2 PRODUCTION UNIT         \$229,194,396         \$6,056,071         \$6,056,071         \$6,056,071         \$6,056,071           101         311.000         Structures - LaCygne #2         \$2,802,361         1.65%         \$46,239         100         -3.00%           102         312.000         Boiler Pit Equipment - LaCygne #2         \$161,939,598         2.73%         \$4,420,951<	92							0.00%
95         312.020         Boiler AQC Equipment - LaCygne #1         \$1,489,387         1.56%         \$23,234         55         -7.00%           96         314.000         Turbogenerator - LaCygne #1         \$18,186,256         2.14%         \$389,186         60         -4.00%           97         315.000         Accessory Equipment - LaCygne #1         \$18,176,750         3.22%         \$55         -5.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$2,653,981         2.28%         \$60,511         55         0.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$60,056,071         \$6,056,071         \$6,056,071         \$6,056,071         \$22,802,361         1.65%         \$46,239         100         -3.00%           100         LACYGNE #2 PRODUCTION UNIT         \$2,802,361         1.65%         \$46,239         100         -3.00%           101         311.000         Structures - LaCygne #2         \$161,939,598         2.73%         \$4,420,951         55         -7.00%           103         314.000         Turbogenerator - LaCygne #2         \$16,561,773         2.14%         \$354,422         60         -5.00%						· •		
96         314.000         Turbogenerator - LaCygne #1         \$18,186,256         2.14%         \$389,186         60         -4.00%           97         315.000         Accessory Equipment - LaCygne #1         \$18,186,256         3.22%         \$585,291         55         -5.00%           98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1         \$2,653,981         2.28%         \$60,511         55         0.00%           99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$6,056,071         \$6,05								
97       315.000       Accessory Equipment - LaCygne #1       \$18,176,750       3.22%       \$585,291       55       -5.00%         98       316.000       Miscellaneous Power Pit Equipment - LaCygne #1       \$2,653,981       2.28%       \$60,511       55       0.00%         99       TOTAL LACYGNE #1 PRODUCTION UNIT       \$229,194,396       \$6,056,071       \$6,056,071       55       0.00%         100       LACYGNE #2 PRODUCTION UNIT       \$22,802,361       1.65%       \$46,239       100       -3.00%         101       311.000       Structures - LaCygne #2       \$161,939,598       2.73%       \$4,420,951       55       -7.00%         103       314.000       Turbogenerator - LaCygne #2       \$16,561,773       2.14%       \$354,422       60       -5.00%								
98         316.000         Miscellaneous Power Pit Equipment - LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT         \$2,653,981         2.28%         \$60,511         55         0.00%           99         100         LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$6,056,071         \$6,0						· •		
99         LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$6,056,071           100         LACYGNE #2 PRODUCTION UNIT         \$229,194,396         \$6,056,071           101         311.000         Structures - LaCygne #2         \$2,802,361         1.65%         \$46,239         100         -3.00%           102         312.000         Boiler Pit Equipment - LaCygne #2         \$161,939,598         2.73%         \$4,420,951         55         -7.00%           103         314.000         Turbogenerator - LaCygne #2         \$16,561,773         2.14%         \$354,422         60         -5.00%								
99         TOTAL LACYGNE #1 PRODUCTION UNIT         \$229,194,396         \$6,056,071           100         LACYGNE #2 PRODUCTION UNIT         \$2,802,361         1.65%         \$46,239         100         -3.00%           101         311.000         Structures - LaCygne #2         \$2,802,361         1.65%         \$46,239         100         -3.00%           102         312.000         Boiler Pit Equipment - LaCygne #2         \$161,939,598         2.73%         \$4,420,951         55         -7.00%           103         314.000         Turbogenerator - LaCygne #2         \$16,561,773         2.14%         \$354,422         60         -5.00%	50	310.000	• •	\$2,055,901	2.20 /0	\$00,511	55	0.00 /6
100         LACYGNE #2 PRODUCTION UNIT           101         311.000           102         312.000           Boiler Pit Equipment - LaCygne #2         \$161,939,598           103         314.000           Turbogenerator - LaCygne #2         \$16,561,773           2.14%         \$354,422           60         -5.00%	99			\$229 194 396		\$6 056 071		
101         311.000         Structures - LaCygne #2         \$2,802,361         1.65%         \$46,239         100         -3.00%           102         312.000         Boiler Pit Equipment - LaCygne #2         \$161,939,598         2.73%         \$4,420,951         55         -7.00%           103         314.000         Turbogenerator - LaCygne #2         \$16,561,773         2.14%         \$354,422         60         -5.00%	55			<i><i><i><i><i><i><i><i><i><i><i><i><i><i><i></i></i></i></i></i></i></i></i></i></i></i></i></i></i></i>		<i>40,000,01</i>		
101         311.000         Structures - LaCygne #2         \$2,802,361         1.65%         \$46,239         100         -3.00%           102         312.000         Boiler Pit Equipment - LaCygne #2         \$161,939,598         2.73%         \$4,420,951         55         -7.00%           103         314.000         Turbogenerator - LaCygne #2         \$16,561,773         2.14%         \$354,422         60         -5.00%	100		LACYGNE #2 PRODUCTION UNIT					
103         314.000         Turbogenerator - LaCygne #2         \$16,561,773         2.14%         \$354,422         60         -5.00%		311.000	Structures - LaCygne #2	\$2,802,361	1.65%	\$46,239	100	-3.00%
	102	312.000		\$161,939,598		\$4,420,951	55	-7.00%
104         315.000         Accessory Equipment - LaCygne #2         \$16,492,978         3.22%         \$531,074         55         -4.00%						· •		
	104	315.000	Accessory Equipment - LaCygne #2	\$16,492,978	3.22%	\$531,074	55	-4.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
105	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$1,951,928	2.28%	\$44,504	55	0.00%
106		TOTAL LACYGNE #2 PRODUCTION UNIT	\$199,748,638		\$5,397,190		
107		MONTROSE COMMON PRODUCTION UNIT					
108	310.000	Steam Production - Land - Electric - Montrose Common	\$854,832	0.00%	\$0	0	0.00%
109	311.000	Steam Production - Structures - Electric - Montrose Common	\$13,221,701	1.65%	\$218,158	100	-1.00%
110	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$15,946,950	2.73%	\$435,352	55	-1.00%
111	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$4,667,305	2.77%	\$129,284	25	25.00%
112	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$734,878	2.14%	\$15,726	60	0.00%
113	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$2,651,764	3.22%	\$85,387	55	-1.00%
114	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$2,892,636	2.28%	\$65,952	55	0.00%
115		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$40,970,066		\$949,859		
116		MONTROSE 1 PRODUCTION UNIT					
117	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	0.00%	\$0	0	0.00%
118	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	0.00%	\$0	0	0.00%
119	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	0.00%	\$0	0	0.00%
120	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	0.00%	\$0	0	0.00%
121	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 1	\$0	0.00%	\$0	0	0.00%
122		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0		
123		MONTROSE 2 PRODUCTION UNIT					
124	311.000	Steam Production - Structures - Electric - Montrose 2	\$210,302	1.65%	\$3,470	100	0.00%
125	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$27,539,103	2.73%	\$751,818	55	-1.00%
126	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$9,630,234	2.14%	\$206,087	60	-1.00%
127	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$3,617,532	3.22%	\$116,485	55	-1.00%
128	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 2	\$22,574	2.28%	\$515	55	0.00%
129		TOTAL MONTROSE 2 PRODUCTION UNIT	\$41,019,745		\$1,078,375		
130		MONTROSE 3 PRODUCTION UNIT					
131	311.000	Steam Production - Structures - Electric - Montrose 3	\$458,209	1.65%	\$7,560	100	0.00%
132	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$27,548,843	2.73%	\$752,083	55	-1.00%

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	G
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number		Fiant Account Description	ourisactional	Nate	Expense	LIIG	Galvage
133	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$10,552,609	2.14%	\$225,826	60	-1.00%
134	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$3,837,822	3.22%	\$123,578	55	-1.00%
135	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$92,011	2.28%	\$2,098	55	0.00%
136		TOTAL MONTROSE 3 PRODUCTION UNIT	\$42,489,494		\$1,111,145		
137		TOTAL STEAM PRODUCTION	\$1,979,076,718		\$42,202,993		
138		NUCLEAR PRODUCTION					
139		WOLF CREEK NUCLEAR PRODUCTION UNIT					
140	320.000	Land & Land Rights - Wolf Creek	\$1,908,818	0.00%	\$0	0	0.00%
141	321.000	Structures & Improvements - Wolf Creek	\$221,864,235	1.30%	\$2,884,235	100	-1.00%
142	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,151,851	1.30%	\$248,974	100	-1.00%
143 144	322.000 322.010	Reactor Plant Equipment - Wolf Creek Reactor - MO Gross Up AFDC - Wolf	\$478,867,682 \$47,609,615	1.58% 1.58%	\$7,566,109	60 60	-2.00% -2.00%
144	322.010	Creek	\$47,009,015	1.50 %	\$752,232	00	-2.00 /0
145	322.020	MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$0	0.00%	\$0	0	0.00%
146	323.000	Turbogenerator Units - Wolf Creek	\$114,848,168	2.25%	\$2,584,084	50	-1.00%
147	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,089,027	2.25%	\$92,003	50	-1.00%
148	324.000	Accessory Electric Equipment - Wolf Creek	\$73,506,568	2.12%	\$1,558,339	50	0.00%
149	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,859,459	2.12%	\$124,221	50	0.00%
150	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$69,988,457	3.16%	\$2,211,635	40	0.00%
151	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,058,321	3.16%	\$33,443	40	0.00%
152	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,919,764	1.60%	-\$126,716	63	0.00%
153	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$67,254,886	1.60%	-\$1,076,078	63	0.00%
154	328.050	Nuclear PR - Disallow Pre 1988 Res - Wolf Creek	\$0	1.60%	\$0	63	0.00%
155		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$963,577,551		\$16,852,481		
156		TOTAL NUCLEAR PRODUCTION	\$963,577,551		\$16,852,481		
157		HYDRAULIC PRODUCTION					
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
159		OTHER PRODUCTION					
160		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT					
161	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$108,430	2.56%	\$2,776	70	-1.00%
162	342.000	Other Production - Fuel Holders - Hawthorn 6	\$571,297	2.11%	\$12,054	50	-3.00%
163	344.000	Other Production - Generators - Hawthorn 6	\$25,317,241	2.00%	\$506,345	50	-3.00%

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	G
Line	Account	Plant Assount Departmention	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation	Average Life	Net
Number	Number	Plant Account Description	Junsaictional	Rale	Expense	Lile	Salvage
164	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,289,593	1.84%	\$23,729	45	-4.00%
165	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	4.19%	\$0	0	0.00%
166		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$27,286,561		\$544,904		
167		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT					
168	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,244,718	1.65%	\$20,538	100	-3.00%
169	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$22,574,488	2.73%	\$616,284	55	-6.00%
170	314.000	Other Production - Turbogenerators - Hawthorn 9	\$9,174,293	2.14%	\$196,330	60	-3.00%
171	315.000	Other Production - Accessory Equipment -	\$8,571,505	3.22%	\$276,002	55	-5.00%
172	316.000	Hawthorn 9 Other Production - Miscellaneous Power	\$125,497	2.28%	\$2,861	55	0.00%
173		Plant Equipment - Hawthorn 9 TOTAL HAWTHORN 9 COMBINED CYCLE	\$41,690,501		\$1,112,015		
		PRODUCTION UNIT					
174		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT					
175	341.000	Other Production - Structures &	\$371,169	2.56%	\$9,502	70	-1.00%
176	342.000	Improvements - Hawthorn 7 Other Production - Fuel Holders -	\$1,512,394	2.11%	\$31,912	50	-3.00%
177	344.000	Hawthorn 7 Other Production - Generators - Hawthorn	\$12,029,638	2.00%	\$240,593	50	-3.00%
178	345.000	7 Other Production - Accessory Equipment -	\$1,222,646	1.84%	\$22,497	45	-4.00%
179		Hawthorn 7 TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$15,135,847		\$304,504		
100							
180		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT					
181	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$44,705	2.56%	\$1,144	70	-1.00%
182	342.000	Other Production - Fuel Holders - Hawthorn 8	\$299,628	2.11%	\$6,322	50	-3.00%
183	344.000	Other Production - Generators - Hawthorn	\$12,762,768	2.00%	\$255,255	50	-3.00%
184	345.000	8 Other Production - Accessory Equipment - Hawthorn 8	\$761,200	1.84%	\$14,006	45	-4.00%
185		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$13,868,301		\$276,727		
186		WEST GARDNER 1 THROUGH 4					
100		COMBUSTION TURBINES PRODUCTION					
187	340.000	STATION Other Production - Land - West Gardner	\$93,791	0.00%	\$0	0	0.00%
188	340.010	Other Production - Land Rights & Easements - West Gardner	\$49,190	0.00%	\$0	0	0.00%
189	341.000	Other Production - Structures & Improvements - Structures &	\$2,258,915	2.56%	\$57,828	70	-1.00%
190	342.000	Improvements - West Gardner Other Production - Fuel Holders - West	\$1,761,781	2.11%	\$37,174	50	-3.00%
	512.000	Gardner	<i>,,,,,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,	2.1170	ψ <b>0</b> 1,114	50	0.0070

	A	<u>B</u>	<u>C</u>		<u><u> </u></u>	<u>E</u>	G
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number	Number	Flant Account Description	Juristictional	Nale	Expense	LIIE	Salvaye
191	344.000	Other Production - Generators - West Gardner	\$58,470,840	2.00%	\$1,169,417	50	-3.00%
192	345.000	Other Production - Accessory Equipment - West Gardner	\$3,659,296	1.84%	\$67,331	45	-4.00%
193	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$71,703	4.19%	\$3,004	45	0.00%
194		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$66,365,516		\$1,334,754		
195		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT					
196	340.000	Other Production - Land - Osawatomie 1	\$366,303	0.00%	\$0	0	0.00%
197	341.000	Other Production - Structures &	\$895,246	2.56%	\$22,918	70	-1.00%
198	342.000	Improvements - Osawatomie 1 Other Production - Fuel Holders -	\$1,071,461	2.11%	\$22,608	50	-3.00%
199	344.000	Osawatomie Other Production - Generators - Osawatomie	\$13,845,873	2.00%	\$276,917	50	-3.00%
200	345.000	Other Production - Accessory Equipment - Osawatomie	\$1,036,395	1.84%	\$19,070	45	-4.00%
201	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie	\$37,015	4.19%	\$1,551	45	0.00%
202		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,252,293		\$343,064		
203		NORTHEAST STATION PRODUCTION					
204	340.000	ONIT Other Production - Land - Northeast Station	\$72,016	0.00%	\$0	0	0.00%
205	341.000	Other Production - Structures & Improvements - Northeast Station	\$806,574	2.56%	\$20,648	70	-1.00%
206	342.000	Other Production - Fuel Holders - Norheast Station	\$1,192,735	2.11%	\$25,167	50	-4.00%
207	344.000	Other Production - Generators - Northeast Station	\$32,178,109	2.00%	\$643,562	50	-5.00%
208	345.000	Other Production - Accessory Equipment - Northeast Station	\$4,075,613	1.84%	\$74,991	45	-8.00%
209	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$107,533	4.19%	\$4,506	45	0.00%
210		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$38,432,580		\$768,874		
211		NORTHEAST FACILITY BULK OIL					
212	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$78,530	0.00%	\$0	0	0.00%
213	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$575,543	1.65%	\$9,496	100	-3.00%
214	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$319,396	2.73%	\$8,720	55	-6.00%
215	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$13,157	3.22%	\$424	55	-5.00%
216	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$102,971	2.28%	\$2,348	55	0.00%
217		TOTAL NORTHEAST FACILITY BULK OIL	\$1,089,597		\$20,988		

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
218		PRODUCTION PLANT - WIND GEN -					
219	341.020	SPEARVILLE 1 Other Production - Structures - Electric	\$2,027,488	4.31%	\$87,385	70	0.00%
220	344.020	Wind - Spearville #1 Other Production - Generators - Electric	\$82,746,626	5.39%	\$4,460,043	45	-1.00%
221	345.020	Wind - Spearville #1 Other Production - Accessory Equipment -	\$372,987	6.07%	\$22,640	40	0.00%
222	346.020	Wind - Spearville #1 Other Production - Miscellaneous Power	\$87,080	5.00%	\$4,354	35	0.00%
223	• • • • • • • • • • • • • • • • • • • •	Plant Equipment - Wind - Spearville #1 TOTAL PRODUCTION PLANT - WIND GEN	\$85,234,181	0.0070	\$4,574,422		
225		- SPEARVILLE 1	<b>\$05,254,101</b>		\$4,J14,422		
224		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2					
225	341.020	<b>Other Production - Structures - Electric</b>	\$648,102	4.31%	\$27,933	70	0.00%
226	344.020	Wind - Spearville #2 Other Production - Generators - Electric	\$54,141,038	5.39%	\$2,918,202	45	-1.00%
227	346.020	Wind - Spearville #2 Other Production - Miscellaneous Power	\$0	5.00%	\$0	35	0.00%
228		Plant Equipment - Wind - Spearville #2 TOTAL PRODUCTION PLANT - WIND GEN	\$54,789,140		\$2,946,135		
		- SPEARVILLE 2					
229 230	344.010	PRODUCTION PLANT - SOLAR Other Production - Generators - Electric -	\$532,247	4.82%	\$25,654	45	0.00%
	011.010	Solar		4.02 /0		40	0.0070
231		TOTAL PRODUCTION PLANT - SOLAR	\$532,247		\$25,654		
232		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY					
233	341.000	Structures and Improvements - Greenwood Solar	\$0	5.26%	\$0	0	0.00%
234	344.010	Other Production Generators - Greenwood Solar	\$2,765,775	5.52%	\$152,671	0	0.00%
235	345.000	Accessory Electrical Equipment - Greenwood Solar	\$0	5.38%	\$0	0	0.00%
236	346.000	Miscellaneous Power Plant Equipment -	\$0	5.19%	\$0	0	0.00%
237		Greenwood Solar TOTAL PRODUCTION PLANT -	\$2,765,775		\$152,671		
		GREENWOOD SOLAR FACILITY					
238 239	311.010	GENERAL PLANT - BUILDINGS Steam Production - Structures -	\$643,741	0.00%	\$0	100	0.00%
240	316.000	Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous Power	\$11,078	2.28%	\$253	55	0.00%
241	••••••	Plant Equipment - Electric - Buildings TOTAL GENERAL PLANT - BUILDINGS	\$654,819		\$253		
			<b>Φ</b> ŪJ4,019		φζυσ		
242		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS					
243	315.000	Steam Production - Accessory Equipment - Electric	\$7,031	3.22%	\$226	55	0.00%
244	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General	\$4,281,596	2.28%	\$97,620	55	0.00%
245		Equipment & Tools TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$4,288,627		\$97,846		
246		TOTAL OTHER PRODUCTION	\$369,385,985		\$12,502,811		

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
247		<b>RETIREMENTS WORK IN PROGRESS -</b>					
		PRODUCTION					
248		<b>Retirements Not Classified - Production</b>	\$0	0.00%	\$0	0	0.00%
249		Retirements Not Classified - Nuclear	\$0	0.00%	<u>\$0</u>	0	0.00%
250		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0		
251		TOTAL PRODUCTION PLANT	\$3,312,040,254		\$71,558,285		
252		TRANSMISSION PLANT					
253	350.000	Land - Transmission Plant	\$835,750	0.00%	\$0	0	0.00%
254	350.010	Land Rights - Transmission Plant	\$13,172,485	0.00%	\$0	0	0.00%
255	350.020	Land Rights - Transmission Plant - Wolf Creek	\$187	0.00%	\$0	0	0.00%
256	352.000	Structures & Improvements - Transmission Plant	\$3,133,461	1.98%	\$62,043	60	-5.00%
257	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$132,101	1.98%	\$2,616	60	-5.00%
258	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	1.98%	\$311	60	-5.00%
259	353.000	Station Equipment - Transmission Plant	\$89,344,433	1.87%	\$1,670,741	55	-10.00%
260	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$8,571,405	1.87%	\$160,285	55	-10.00%
261	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$532,475	1.87%	\$9,957	55	-10.00%
262	353.030	Station Equipment - Communications - Transmission Plant	\$4,150,158	9.96%	\$413,356	25	0.00%
263	354.000	Towers and Fixtures - Transmission Plant	\$2,261,444	0.88%	\$19,901	70	-20.00%
264	355.000	Poles and Fixtures - Transmission Plant	\$68,886,772	2.64%	\$1,818,611	52	-50.00%
265	355.010	Poles & Fixtures - Transmission Plant - Wolf Creek	\$30,724	2.64%	\$811	52	-50.00%
266	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,506	2.64%	\$93	52	-50.00%
267	356.000	Overhead Conductors & Devices - Transmission Plant	\$58,592,305	1.78%	\$1,042,943	55	-25.00%
268	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$20,789	1.78%	\$370	55	-25.00%
269	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$2,552	1.78%	\$45	55	-25.00%
270	357.000	Underground Conduit - Transmission Plant	\$2,162,666	1.41%	\$30,494	65	0.00%
271	358.000	Underground Conductors & Devices - Transmission Plant	\$1,709,875	0.68%	\$11,627	55	0.00%
272		TOTAL TRANSMISSION PLANT	\$253,558,782		\$5,244,204		
273		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT					
274		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
275		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0		
276		DISTRIBUTION PLANT					
277	360.000	Land - Electric - Distribution Plant	\$4,653,264	0.00%	\$0	0	0.00%
278	360.010	Depreciable Land Rights - Distribution Plant	\$9,677,167	0.00%	\$0	0	0.00%
279	361.000	Structures & Improvements - Distribution	\$8,445,355	1.32%	\$111,479	55	-5.00%
280	362.000	Plant Station Equipment - Distribution Plant	\$139,873,038	1.81%	\$2,531,702	52	-5.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
Number	Number		Jurisulctional	Rale	Expense	LIIE	Salvaye
281	362.030	Station Equipment - Communications - Distribution Plant	\$2,521,885	4.45%	\$112,224	25	0.00%
282	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	11.76%	\$283,773	10	0.00%
283	364.000	Poles, Tower & Fixtures - Distribution Plant	\$194,031,885	3.37%	\$6,538,875	42	-50.00%
284	365.000	Overhead Conductor - Distribution Plant	\$142,065,050	3.08%	\$4,375,604	44	-25.00%
285	366.000	Underground Circuit - Distribution Plant	\$167,431,233	2.91%	\$4,872,249	55	-30.00%
286	367.000	Underground Conductors - Distribution Plant	\$266,863,430	2.38%	\$6,351,350	51	-10.00%
287	368.000	Line Transformers - Distribution Plant	\$171,189,911	1.63%	\$2,790,396	37	10.00%
288	369.000	Services - Distribution Plant	\$73,378,971	4.44%	\$3,258,026	50	-100.00%
289	370.000	Meters Electric - Distribution Plant	\$26,682,278	0.61%	\$162,762	40	2.00%
290	370.020	AMI Meters Electric - Distribution Plant	\$33,628,144	4.91%	\$1,651,142	20	2.00%
291	371.000	Customized Premium Install - Distribution	\$10,051,885	0.05%	\$5,026	0	-15.00%
292	371.000	Plant Customized Premium Install - Distribution	\$4,978,174	10.00%	\$497,817	21	0.00%
		Plant- Electric Vehicle Charging Stations					
293	373.000	Street Light and Traffic Signal - Distribution Plant	\$12,275,106	3.75%	\$460,316	25	-5.00%
294		TOTAL DISTRIBUTION PLANT	\$1,270,159,811		\$34,002,741		
295		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT					
296		Distribution Plant Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
297		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	\$0		\$0		
298		INCENTIVE COMPENSATION CAPITALIZATION					
299		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
300		GENERAL PLANT					
300	389.000	Land & Land Rights - General Plant	\$1,515,294	0.00%	\$0	0	0.00%
302	390.000	Structures & Improvements - General Plant	\$59,519,570	2.75%	\$0 \$1,636,788	45	-20.00%
302	390.000				\$1,030,788 \$0	45 0	0.00%
303	390.030	Structures & Improvements - Leasehold (801 Char) - General Plant	\$3,537,343	0.00%	φU	U	0.00%
304	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$16,241,325	0.00%	\$0	0	0.00%
305	391.000	Office Furniture & Equipment - General Plant	\$5,788,417	5.00%	\$289,421	20	0.00%
306	391.010	Office Furniture & Equipment - Wolf Creek -	\$6,546,445	5.00%	\$327,322	20	0.00%
307	391.020	General Plant Office Furniture & Equipment - Computer -	\$26,234,814	12.50%	\$3,279,352	8	0.00%
308	392.000	General Plant Transportation Equipment - Autos - General	\$456,582	9.38%	\$42,827	8	25.00%
309	392.010	Plant Transportation Equipment - Light Trucks -	\$6,107,145	11.73%	\$716,368	8	25.00%
310	392.020	General Plant Transportation Equipment - Heavy Trucks -	\$22,230,439	9.94%	\$2,209,706	10	25.00%
311	392.030	General Plant Transportation Equipment - Tractors - General	\$385,258	5.68%	\$21,883	12	25.00%
312	392.040	Plant Transportation Equipment - Trailers - General	\$1,168,797	1.36%	\$15,896	26	25.00%
		Plant	<b></b>		<b>**</b>		·
313	393.000	Stores Equipment - General Plant	\$412,465	4.00%	\$16,499	25	0.00%
314	394.000	Tools, Shop, & Garage Equipment - General Plant	\$4,033,087	3.33%	\$134,302	30	0.00%
315	395.000	Laboratory Equipment - General Plant	\$3,977,511	3.33%	\$132,451	30	0.00%

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
						•	earrage
316	396.000	Power Operated Equipment - General Plant	\$15,794,081	7.94%	\$1,254,050	12	15.00%
317	397.000	Communication Equipment - General Plant	\$60,259,611	2.86%	\$1,723,425	35	0.00%
318	397.010	Communication Equipment - Wolf Creek - General Plant	\$77,018	2.86%	\$2,203	35	0.00%
319	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - General Plant	\$9,280	2.86%	\$265	35	0.00%
320	398.000	Miscellaneous Equipment - General Plant	\$614,982	3.33%	\$20,479	30	0.00%
321	399.000	Regulatory Amortizations - General Plant	\$0	0.00%	\$0	0	0.00%
322		TOTAL GENERAL PLANT	\$234,909,464		\$11,823,237		
323 324		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS Capitalized Long Term Incentive Stock Awards	-\$2,345,958	0.00%	\$0	0	0.00%
325		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$2,345,958		\$0		
326		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED					
327		General Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
328		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0		
329		Total Depreciation	\$5,255,777,651		\$122,628,467		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Accounting Schedule: 05 Sponsor: Featherstone Page: 11 of 11

	A	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>F</u>	<u>G</u>	<u>H</u>	<u>l</u>
Line	Account	Demociation Decomic Decovirtion	Total	Adjust.	A diverse ante		Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$0	R-2	\$0	\$0	53.7145%	\$0	\$0
3	302.000	Franchises and Consents	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.010	Miscellaneous Intangibles - Production	\$474,301	R-4	\$0 ©	\$474,301	52.7400%	\$0 \$0	\$250,146
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$35,280,816	R-5	\$0	\$35,280,816	52.6618%	\$0	\$18,579,513
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$9,133,142	R-6	\$0	\$9,133,142	55.9300%	\$0	\$5,108,166
7	303.023	Miscellaneous Intangibles - 5 Year - Demand Related	\$21,591,077	R-7	\$0	\$21,591,077	52.7400%	\$0	\$11,387,134
8	303.024	Miscellaneous Intangibles - 5 Year - Corporate Software	\$18,030,755	R-8	\$0	\$18,030,755	53.3408%	\$0	\$9,617,749
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$3,828,595	R-9	\$0	\$3,828,595	52.7400%	\$0	\$2,019,201
10	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$51,959,393	R-10	\$0	\$51,959,393	52.6618%	\$0	\$27,362,752
11	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$25,105,933	R-11	\$0	\$25,105,933	55.9300%	\$0	\$14,041,748
12	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$9,921,135	R-12	\$0	\$9,921,135	52.7400%	\$0	\$5,232,407
13	303.034	Miscellaneous Intangibles - 10 Year - Corporate Software	\$9,515,876	R-13	\$0	\$9,515,876	53.3408%	\$0	\$5,075,844
14	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software	\$18,752,822	R-14	\$0	\$18,752,822	52.7400%	\$0	\$9,890,238
15	303.070	Miscellaneous Intangibles Plant - Srct	\$10,956	R-15	\$0	\$10,956	52.7400%	\$0	\$5,778
16	303.080	Miscellaneous Intangibles Transmission Line	\$958,278	R-16	\$0	\$958,278	52.7400%	\$0	\$505,396
17	303.090	Miscellaneous Intangibles Transmission Mint	\$13,316	R-17	\$0	\$13,316	52.7400%	\$0	\$7,023
18	303.100	Line Miscellaneous Intangibles latan Hwy & Bridge	\$399,074	R-18	\$0	\$399,074	52.7400%	\$0	\$210,472
19	303.110	Miscellaneous Intangibles LaCygne Road Overpass	\$17,334	R-19	\$0	\$17,334	52.7400%	\$0	\$9,142
20	303.120	Miscellaneous Intangibles Montrose Highway	\$964	R-20	\$0	\$964	52.7400%	\$0	\$508
21		TOTAL INTANGIBLE PLANT	\$204,993,767		\$0	\$204,993,767		\$0	\$109,303,217
22		PRODUCTION PLANT							
23		STEAM PRODUCTION							
24 25	311.000	HAWTHORN COMMON Structures - Electric - Hawthorn	\$4,559,206	R-25	\$0	\$4,559,206	52.7400%	\$0	\$2,404,525
26	312.000	Common Boiler Plant Equipment - Electric -	\$25,144	R-26	\$0	\$25,144	52.7400%	\$0	\$13,261
27	314.000	Hawthorn Common Turbogenerator - Electric - Hawthorn	\$14,873	R-27	\$0	\$14,873	52.7400%	\$0	\$7,844
28	315.000	Common Accessory Equipment - Electric -	\$501,808	R-28	\$0	\$501,808	52.7400%	\$0	\$264,654
29	316.000	Hawthorn Common Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$886,048	R-29	\$0	\$886,048	52.7400%	\$0	\$467,302
30		Electric - Hawthorn Common TOTAL HAWTHORN COMMON	\$5,987,079		\$0	\$5,987,079		\$0	\$3,157,586
31		HAWTHORN 5 PRODUCTION UNIT							
32	310.000	Land & Land Rights - Hawthorn 5	\$0	R-32	\$0	\$0	52.7400%	\$0	\$0
33	311.000	Structures & Improvements - Hawthorn 5	\$8,575,545	R-33	\$0	\$8,575,545	52.7400%	\$0	\$4,522,742
					<b>.</b> -	<b>**</b> *** ***		<b>*</b> -	<b>A 1 - - - - - -</b>
34	311.020	Structures - Rebuild - Hawthorn 5	\$8,196,627	R-34	\$0 ©0	\$8,196,627	52.7400%	\$0 \$0	\$4,322,901
35	312.000	Boiler Plant Equipment - Hawthorn 5 Steam Plant Boiler - Unit Train - Electric -	-\$13,401,561	R-35	\$0 \$0	-\$13,401,561 \$3,340,368	52.7400%	\$0 \$0	-\$7,067,983
36	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$3,340,368	R-36	\$0	<b>3,340</b> , <b>368</b>	52.7400%	\$0	\$1,761,710
37	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$199,671,118	R-37	\$0	\$199,671,118	52.7400%	\$0	\$105,306,548
38	314.000	Turbogenerator Units - Hawthorn 5	\$36,738,222	R-38	\$0	\$36,738,222	52.7400%	\$0	\$19,375,738
39	315.000	Accessory Electric Equipment - Hawthorn 5	-\$112,813	R-39	\$0	-\$112,813	52.7400%	\$0	-\$59,498
40	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$30,060,178	R-40	\$0	\$30,060,178	52.7400%	\$0	\$15,853,738

	<u>A</u>	<u>B</u>	<u>C</u>	D	Ē	<u>F</u>	<u>G</u>	<u>H</u> Isadia di stiana si	
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
41	316.000	Miscellaneous Power Plant Equipment -	\$4,696,443	R-41	S0	\$4,696,443	52.7400%	Aujustments \$0	\$2,476,904
		Hawthorn 5	<i>•</i> ·,,			• .,,			
42	316.010	Miscellaneous Equipment - Rebuild -	\$2,075,751	R-42	\$0	\$2,075,751	52.7400%	\$0	\$1,094,751
		Hawthorn 5							
43		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$279,839,878		\$0	\$279,839,878		\$0	\$147,587,551
		UNIT							
44		IATAN COMMON PRODUCTION UNIT							
45	310.000	Land - Electric - latan Common	\$0	R-45	\$0	\$0	52.7400%	\$0	\$0
46	311.000	Structures - Electric - latan Common	\$26,613,870	R-46	\$0	\$26,613,870	52.7400%	\$0	\$14,036,155
47	312.000	Turbogenerators - Electric - latan	\$60,074,615	R-47	\$0	\$60,074,615	52.7400%	\$0	\$31,683,352
48	312.010	Common Unit Trains - Electric - Iatan Common	\$524,172	R-48	\$0	\$524,172	52.7400%	\$0	\$276,448
49	314.000	Boiler Plant Equipment - Electric - latan	\$1,443,267	R-49	\$0 \$0	\$1,443,267	52.7400%	\$0 \$0	\$761,179
		Common	¢.,,		ţ.	<i>•</i> .,,	0_11 10070	<b>*</b> *	¢. ¢.,¢
50	315.000	Accessory Equipment - Electric - latan	\$5,936,374	R-50	\$0	\$5,936,374	52.7400%	\$0	\$3,130,844
		Common							
51	316.000	Miscellaneous Power Plant Equipment -	\$1,076,010	R-51	\$0	\$1,076,010	52.7400%	\$0	\$567,488
52		Electric - latan Common TOTAL IATAN COMMON PRODUCTION	\$95,668,308		\$0	\$95,668,308		\$0	\$50,455,466
52		UNIT	<b>\$95,000,300</b>		φU	<b>\$95,000,300</b>		φU	\$50,455,466
		Shiri							
53		IATAN UNIT 1 PRODUCTION UNIT							
54	310.000	Land - Electric - latan #1	\$0	R-54	\$0	\$0	52.7400%	\$0	\$0
55	311.000	Structures - Electric - latan #1	\$3,410,963	R-55	\$0 60	\$3,410,963	52.7400%	\$0	\$1,798,942
56	312.000	Boiler Plant Equipment - Electric - latan #1	\$149,223,733	R-56	\$0	\$149,223,733	52.7400%	\$0	\$78,700,597
57	312.050	#1 Boiler Plant Equipment - Electric - MO	-\$2,652	R-57	\$0	-\$2,652	100.0000%	\$0	-\$2,652
•		Juris Disallow - latan #1	+_,			+_,			+_,
58	314.000	Turbogenerator - Electric - latan #1	\$34,627,170	R-58	\$0	\$34,627,170	52.7400%	\$0	\$18,262,369
59	315.000	Accessory Equipment - Electric - latan	\$21,317,086	R-59	\$0	\$21,317,086	52.7400%	\$0	\$11,242,631
~~	045 050	#1	\$400 F00	<b>D</b> 60	**	\$400 F00	100.00000	**	\$400 F00
60	315.050	Accessory Equipment - Electric - MO Juris Disallow - latan #1	-\$136,530	R-60	\$0	-\$136,530	100.0000%	\$0	-\$136,530
61	316.000	Miscellaneous Power Pit Equipment -	\$2,027,232	R-61	\$0	\$2,027,232	52.7400%	\$0	\$1,069,162
		Electric - latan #1	·-,,			<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>			••••••
62	316.050	Miscellaneous Power Pit Equipment -	-\$1	R-62	\$0	-\$1	100.0000%	\$0	-\$1
		Electric - MO Juris Disallow - latan #1	<b>*</b>			<b>*</b> ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			A
63		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$210,467,001		\$0	\$210,467,001		\$0	\$110,934,518
		UNIT							
64		IATAN #2 PRODUCTION UNIT							
65	311.040	Structures - latan #2	\$9,871,134	R-65	\$0	\$9,871,134	52.7400%	\$0	\$5,206,036
66	311.060	Structures - MO Juris Disallow - latan #2	-\$62,026	R-66	\$0	-\$62,026	100.0000%	\$0	-\$62,026
67	311.990	Regulatory Plan - EO-2005-0329 -	\$19,240,688	R-67	\$0	\$19,240,688	100.0000%	\$0	\$19,240,688
		Cumulative Additional Amortization - Structures - latan #2							
68	312.040	Boiler Plant Equipment - latan #2	\$77,605,247	R-68	\$0	\$77,605,247	52.7400%	\$0	\$40,929,007
69	312.060	Boiler Plant Equipment - MO Juris	-\$492,726	R-69	\$0	-\$492,726	100.0000%	\$0	-\$492,726
		Disallow - latan #2							
70	312.990	Regulatory Plan - EO-2005-0329 -	\$137,897,545	R-70	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
		Cumulative Additional Amortization -							
		Steam Production Boiler Plant Equipment - latan #2							
71	314.040	Turbogenerator - latan #2	\$20,060,902	R-71	\$0	\$20,060,902	52.7400%	\$0	\$10,580,120
72	314.060	Turbogenerator - MO Juris Disallow -	-\$64,464	R-72	\$0	-\$64,464	100.0000%	\$0	-\$64,464
		latan #2							
73	314.990	Regulatory Plan - EO-2005-0329 -	\$19,135,918	R-73	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
		Cumulative Additional Amortization -							
74	315.040	Turbogenerator - latan #2 Accessory Equipment - latan #2	\$5,786,122	R-74	\$0	\$5,786,122	52.7400%	\$0	\$3,051,601
75	315.060	Accessory Equipment - MO Juris	-\$23,169	R-75	\$0 \$0	-\$23,169	100.0000%	\$0 \$0	-\$23,169
		Disallow - latan #2	+10,000		ţJ	÷10,.00		<b>4</b> 3	÷==0,100
76	315.990	Regulatory Plan - EO-2005-0329 -	\$6,399,672	R-76	\$0	\$6,399,672	100.0000%	\$0	\$6,399,672
		Cumulative Additional Amortization -							
		Steam Production Accessory Equipment							
		- latan #2							
77	316.040	Miscellaneous Power Plant Equipment -	\$407,991	R-77	\$0	\$407,991	52.7400%	\$0	\$215,174

Line	<u>A</u> Account	B	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
78	316.060	Miscellaneous Power Plant Equipment -	-\$2,121	R-78	\$0	-\$2,121	100.0000%	\$0	-\$2,121
		MO Juris Disallow - latan #2	<b>*</b> =,·=·		<b>*</b> *	<i> </i>		••	+=,.=.
79	316.990	Regulatory Plan - EO-2005-0329 -	\$704.779	R-79	\$0	\$704,779	100.0000%	\$0	\$704,779
		Cumulative Additional Amortization -	÷···,···			÷···,···		+-	<b>*</b> • • • • • •
		Miscellaneous Power Plant Equipment -							
		latan #2							
80		TOTAL IATAN #2 PRODUCTION UNIT	\$296,465,492		\$0	\$296,465,492		\$0	\$242,716,034
								•	• • • • • •
81		LACYGNE COMMON PLANT							
		PRODUCTION UNIT							
82	310.000	Land - LaCygne Common	\$0	R-82	\$0	\$0	52.7400%	\$0	\$0
83	311.000	Structures - LaCygne Common	\$6,553,186	R-83	\$0	\$6,553,186	52.7400%	\$0	\$3,456,150
84	312.000	Boiler Pit Equipment - LaCygne Common	\$9,552,993	R-84	\$0	\$9,552,993	52.7400%	\$0	\$5,038,249
85	312.010	Boiler Unit Train - LaCygne Common	\$154,015	R-85	\$0	\$154,015	52.7400%	\$0	\$81,228
86	314.000	Turbogenerator - LaCygne Common	\$52,759	R-86	\$0	\$52,759	52,7400%	\$0	\$27,825
87	315.000	Accessory Equipment - LaCygne	\$1,622,976	R-87	\$0	\$1,622,976	52.7400%	\$0	\$855,958
		Common	••••••			••,•==,••••		+-	+,
88	315.020	Accessory Equipment - Comp LaCygne	\$0	R-88	\$0	\$0	52.7400%	\$0	\$0
	0.00020	Common	••				02.11 100 /0	••	<b>*</b> *
89	316.000	Miscellaneous Power Pit - LaCygne	\$854,095	R-89	\$0	\$854,095	52.7400%	\$0	\$450,450
	010.000	Common	4004,000		ΨŬ	<b>400</b> -1,000	02.1 400 /0	ΨŬ	<b>\$</b> 400,400
90		TOTAL LACYGNE COMMON PLANT	\$18,790,024		\$0	\$18,790,024		\$0	\$9,909,860
50		PRODUCTION UNIT	ψ10,730,024		ΨΟ	φ10,730,024		ΨΟ	ψ3,303,000
91		LACYGNE #1 PRODUCTION UNIT							
92	310.000	Land - LaCygne #1	\$0	R-92	\$0	\$0	52.7400%	\$0	\$0
93	311.000	Structures - LaCygne #1	\$12,303,753	R-92	\$0 \$0	\$12,303,753	52.7400%	\$0 \$0	\$6,488,999
93 94	312.000	Boiler Pit Equipment - LaCygne #1	\$75,987,136	R-93	\$0 \$0	\$75,987,136	52.7400%	\$0 \$0	\$40,075,616
94 95	312.000	Boiler AQC Equipment - LaCygne #1	. , ,	R-94	\$0 \$0	\$13,903,091	52.7400%	\$0 \$0	\$7,332,490
95 96	312.020	Turbogenerator - LaCygne #1	\$13,903,091	R-95 R-96	\$0 \$0	. , ,	52.7400%	\$0 \$0	\$10,974,449
	315.000		\$20,808,588	R-96 R-97	\$0 \$0	\$20,808,588		• -	
97 02		Accessory Equipment - LaCygne #1	\$10,806,586	-	\$0 \$0	\$10,806,586	52.7400%	\$0 \$0	\$5,699,393
98	316.000	Miscellaneous Power Pit Equipment -	\$804,019	R-98	<b>Ф</b> О	\$804,019	52.7400%	\$0	\$424,040
00		LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT	\$404 C40 470		¢0	\$404 C40 470	•	<u>^</u>	¢70.004.007
99		TOTAL LACYGNE #1 PRODUCTION UNIT	\$134,613,173		\$0	\$134,613,173		\$0	\$70,994,987
400									
100		LACYGNE #2 PRODUCTION UNIT		<b>B</b> 464		<b>AA A A A A A A A A </b>	50 540004	••	<b>A</b> 4 440 <b>A</b> 74
101	311.000	Structures - LaCygne #2	\$2,167,749	R-101	\$0	\$2,167,749	52.7400%	\$0	\$1,143,271
102	312.000	Boiler Pit Equipment - LaCygne #2	\$70,250,685	R-102	\$0	\$70,250,685	52.7400%	\$0	\$37,050,211
103	314.000	Turbogenerator - LaCygne #2	\$17,480,018	R-103	\$0	\$17,480,018	52.7400%	\$0	\$9,218,961
104	315.000	Accessory Equipment - LaCygne #2	\$10,771,213	R-104	\$0	\$10,771,213	52.7400%	\$0	\$5,680,738
105	316.000	Miscellaneous Power Pit Equipment -	\$909,982	R-105	\$0	\$909,982	52.7400%	\$0	\$479,925
		LaCvone #2							
106		TOTAL LACYGNE #2 PRODUCTION UNIT	\$101,579,647		\$0	\$101,579,647		\$0	\$53,573,106
107		MONTROSE COMMON PRODUCTION							
		UNIT							
108	310.000	Steam Production - Land - Electric -	\$0	R-108	\$0	\$0	52.7400%	\$0	\$0
		Montrose Common							
109	311.000	Steam Production - Structures - Electric -	\$10,348,029	R-109	\$0	\$10,348,029	52.7400%	\$0	\$5,457,550
		Montrose Common							
110	312.000	Steam Production - Boiler Plant	\$13,268,867	R-110	\$0	\$13,268,867	52.7400%	\$0	\$6,998,000
		Equipment - Electric - Montrose							
		Common							
111	312.010	Steam Production - Plant Boiler Unit	\$2,984,865	R-111	\$0	\$2,984,865	52.7400%	\$0	\$1,574,218
		Train - Electric - Montrose Common							
112	314.000	Steam Production - Turbogenerators -	\$685,972	R-112	\$0	\$685,972	52.7400%	\$0	\$361,782
		Electric - Montrose Common							
113	315.000	Steam Production - Accessory	\$2,468,236	R-113	\$0	\$2,468,236	52.7400%	\$0	\$1,301,748
		Equipment - Electric - Montrose	., ,						.,,,
		Common							
114	316.000	Steam Production - Miscellaneous Plant	\$2,035,065	R-114	\$0	\$2,035,065	52.7400%	\$0	\$1,073,293
		Equipment - Electric - Montrose	+_,,-			+_,,-			<i>•••••••••••••••••••••••••••••••••••••</i>
		Common							
115		TOTAL MONTROSE COMMON	\$31,791,034		\$0	\$31,791,034	·	\$0	\$16,766,591
		PRODUCTION UNIT	<b>W</b> 01,701,004		ΨΟ	<i>w</i> o1,701,004		ΨŪ	÷10,100,001
116		MONTROSE 1 PRODUCTION UNIT							
117	311.000	Steam Production - Structures - Electric -	\$0	R-117	\$0	\$0	52.7400%	\$0	\$0
111	311.000	Montrose 1	<b>Ф</b> О	1117	ψŪ	<b>\$</b> U	52.1400 /0	φU	φU

	Α	B	<u>C</u>	D	E	E	G	H	l
Line	Account		Total	Adjust.		•	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
118	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	R-118	\$0	\$0	52.7400%	\$0	\$0
119	314.000	Steam Production - Turbogenerators -	\$0	R-119	\$0	\$0	52.7400%	\$0	\$0
400	045 000	Electric - Montrose 1	<b>*</b> 0	D 400	**	<b>\$</b> 0	50 740004	**	**
120	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	R-120	\$0	\$0	52.7400%	\$0	\$0
121	316.000	Steam Production - Miscellaneous	\$0	R-121	\$0	\$0	52.7400%	\$0	\$0
		Power Plant Equipment - Electric -							
122		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
		UNIT							
123		MONTROSE 2 PRODUCTION UNIT							
124	311.000	Steam Production - Structures - Electric -	\$112,392	R-124	\$0	\$112,392	52.7400%	\$0	\$59,276
125	312.000	Montrose 2 Steam Production - Boiler Plant	\$20,733,311	R-125	\$0	\$20,733,311	52.7400%	\$0	\$10,934,748
		Equipment - Electric - Montrose 2	<b>4</b> ,,		**	<b>4</b> ,,,,,,,,,,,,,			<i>,</i>
126	314.000	Steam Production - Turbogenerators -	\$8,857,514	R-126	\$0	\$8,857,514	52.7400%	\$0	\$4,671,453
127	315.000	Electric - Montrose 2 Steam Production - Accessory	\$3,185,132	R-127	\$0	\$3,185,132	52.7400%	\$0	\$1,679,839
	010.000	Equipment - Electric - Montrose 2	\$0,100,102		ţ.	\$0,100,102	02.11 400 /0	ţ.	\$1,010,000
128	316.000	Steam Production - Miscellaneous	\$40,813	R-128	\$0	\$40,813	52.7400%	\$0	\$21,525
129		Power Plant Equipment - Electric - TOTAL MONTROSE 2 PRODUCTION	\$32.929.162		\$0	\$32,929,162		\$0	\$17,366,841
125		UNIT	<i>432,323,102</i>		ψυ	<i>432,323,102</i>		φU	φ17,500,0 <del>4</del> 1
130 131	311.000	MONTROSE 3 PRODUCTION UNIT Steam Production - Structures - Electric -	\$309,684	R-131	\$0	\$309,684	52.7400%	\$0	\$163,327
131	311.000	Montrose 3	\$309,004	R-131	φU	\$309,004	52.7400%	φU	\$103,327
132	312.000	Steam Production - Boiler Plant	\$22,206,311	R-132	\$0	\$22,206,311	52.7400%	\$0	\$11,711,608
400	044.000	Equipment - Electric - Montrose 3	\$40.400.0F0	D 400	**	\$40.400.0F0	50 74000/	**	<b>*</b> F 500 000
133	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$10,429,659	R-133	\$0	\$10,429,659	52.7400%	\$0	\$5,500,602
134	315.000	Steam Production - Accessory	\$3,531,899	R-134	\$0	\$3,531,899	52.7400%	\$0	\$1,862,724
405		Equipment - Electric - Montrose 3	<b>A</b> AA <b>T</b> 4A	5 405	••	<b>***</b>	50 7 40004	••	<b>*</b> ** * * *
135	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$68,742	R-135	\$0	\$68,742	52.7400%	\$0	\$36,255
136		TOTAL MONTROSE 3 PRODUCTION	\$36,546,295		\$0	\$36,546,295		\$0	\$19,274,516
		UNIT							
137		TOTAL STEAM PRODUCTION	\$1,244,677,093		\$0	\$1,244,677,093		\$0	\$742,737,056
			•••			<i>•••,_•••,••••</i>			••••••••••
138		NUCLEAR PRODUCTION							
139		WOLF CREEK NUCLEAR PRODUCTION							
100		UNIT							
140	320.000	Land & Land Rights - Wolf Creek	\$0	R-140	\$0	\$0	52.7400%	\$0	\$0
141 142	321.000 321.010	Structures & Improvements - Wolf Creek Structures MO Gross Up AFDC Electric -	\$271,722,143 \$12,689,482	R-141 R-142	\$0 \$0	\$271,722,143 \$12,689,482	52.7400% 100.0000%	\$0 \$0	\$143,306,258 \$12,689,482
	021.010	Wolf Creek	\$12,000,102		ţ.	\$12,000,402	100.000078	ţ.	\$12,000,40 <u>2</u>
143	322.000	Reactor Plant Equipment - Wolf Creek	\$416,539,459	R-143	\$0	\$416,539,459	52.7400%	\$0	\$219,682,911
144	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$32,397,125	R-144	\$0	\$32,397,125	100.0000%	\$0	\$32,397,125
145	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-	\$14,591,667	R-145	\$0	\$14,591,667	100.0000%	\$0	\$14,591,667
		0359 - Wolf Creek							
146 147	323.000 323.010	Turbogenerator Units - Wolf Creek Turbogenerator MO Gross Up AFDC -	\$86,764,570 \$4,009,624	R-146 R-147	\$0 \$0	\$86,764,570 \$4,009,624	52.7400% 100.0000%	\$0 \$0	\$45,759,634 \$4,009,624
147	323.010	Wolf Creek	\$4,005,024	K-147	φU	\$4,005,024	100.0000 /8	φU	\$4,009,024
148	324.000	Accessory Electric Equipment - Wolf	\$74,459,796	R-148	\$0	\$74,459,796	52.7400%	\$0	\$39,270,096
140	224 010	Creek	\$3,609,259	B 140	¢0	¢2 600 250	100 0000%	¢0	¢2 600 250
149	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$3,009,239	R-149	\$0	\$3,609,259	100.0000%	\$0	\$3,609,259
150	325.000	Miscellaneous Power Plant Equipment -	\$36,067,004	R-150	\$0	\$36,067,004	52.7400%	\$0	\$19,021,738
454	20F 040	Wolf Creek	\$004 400	D 454	**	\$004 400	100.00000/	**	****
151	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$661,199	R-151	\$0	\$661,199	100.0000%	\$0	\$661,199
152	328.000	Disallow - MO Gross Up AFDC 100% MO -	-\$5,338,408	R-152	\$0	-\$5,338,408	100.0000%	\$0	-\$5,338,408
450	200.040	Wolf Creek	¢70 0 40 0 40	D 450	**	#70 0 40 0 40	E0 7 4000/	**	¢ 40, 400, 070
153	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$76,049,248	K-153	\$0	-\$76,049,248	52.7400%	\$0	-\$40,108,373

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
154	328.050	Nuclear PR - Disallow Pre 1988 Res -	-\$10,086,006	R-154	\$0	-\$10,086,006	52.7400%	\$0	-\$5,319,360
155		Wolf Creek TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$862,037,666		\$0	\$862,037,666		\$0	\$484,232,852
156		TOTAL NUCLEAR PRODUCTION	\$862,037,666		\$0	\$862,037,666		\$0	\$484,232,852
157		HYDRAULIC PRODUCTION							
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
159		OTHER PRODUCTION							
160		HAWTHORN 6 COMBUSTION TURBINE							
161	341.000	PRODUCTION UNIT Other Production - Structures &	\$62,210	R-161	\$0	\$62,210	52.7400%	\$0	\$32,810
162	342.000	Improvements - Hawthorn 6 Other Production - Fuel Holders - Hawthorn 6	\$532,561	R-162	\$0	\$532,561	52.7400%	\$0	\$280,873
163	344.000	Other Production - Generators - Hawthorn 6	\$20,157,739	R-163	\$0	\$20,157,739	52.7400%	\$0	\$10,631,192
164	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,157,611	R-164	\$0	\$1,157,611	52.7400%	\$0	\$610,524
165	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	R-165	\$0	\$0	52.7400%	\$0	\$0
166		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$21,910,121		\$0	\$21,910,121		\$0	\$11,555,399
167		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
168	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,004,498	R-168	\$0	\$1,004,498	52.7400%	\$0	\$529,772
169	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$20,785,649	R-169	\$0	\$20,785,649	52.7400%	\$0	\$10,962,351
170	314.000	Other Production - Turbogenerators - Hawthorn 9	\$7,521,425	R-170	\$0	\$7,521,425	52.7400%	\$0	\$3,966,800
171	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$5,124,324	R-171	\$0	\$5,124,324	52.7400%	\$0	\$2,702,568
172	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$73,214	R-172	\$0	\$73,214	52.7400%	\$0	\$38,613
173		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$34,509,110		\$0	\$34,509,110		\$0	\$18,200,104
174		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
175	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$282,247	R-175	\$0	\$282,247	52.7400%	\$0	\$148,857
176	342.000	Other Production - Fuel Holders - Hawthorn 7	\$1,522,073	R-176	\$0	\$1,522,073	52.7400%	\$0	\$802,741
177	344.000	Other Production - Generators - Hawthorn 7	\$12,546,035	R-177	\$0	\$12,546,035	52.7400%	\$0	\$6,616,779
178	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,073,398	R-178	\$0	\$1,073,398	52.7400%	\$0	\$566,110
179		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$15,423,753		\$0	\$15,423,753		\$0	\$8,134,487
180		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
181	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$34,225	R-181	\$0	\$34,225	52.7400%	\$0	\$18,050
182	342.000	Other Production - Fuel Holders - Hawthorn 8	\$302,372	R-182	\$0	\$302,372	52.7400%	\$0	\$159,471
183	344.000	Other Production - Generators - Hawthorn 8	\$13,346,778	R-183	\$0	\$13,346,778	52.7400%	\$0	\$7,039,091
184	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$667,028	R-184	\$0	\$667,028	52.7400%	\$0	\$351,791
185		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$14,350,403		\$0	\$14,350,403		\$0	\$7,568,403

	A	<u>B</u>	<u>C</u>	D	E	<u> </u>	<u>G</u>	<u>H</u>	Ī
Line	Account	Depression Reserve Description	Total	Adjust.	Adjustmente	•	Jurisdictional	Jurisdictional	MO Adjusted
Number 186	Number	Depreciation Reserve Description WEST GARDNER 1 THROUGH 4	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
		COMBUSTION TURBINES PRODUCTION							
		STATION							
187	340.000	Other Production - Land - West Gardner	\$0	R-187	\$0	\$0	52.7400%	\$0	\$0
188	340.010	Other Production - Land Rights & Easements - West Gardner	\$15,100	R-188	\$0	\$15,100	52.7400%	\$0	\$7,964
189	341.000	Other Production - Structures &	\$1,063,511	R-189	\$0	\$1,063,511	52.7400%	\$0	\$560,896
	••••••	Improvements - Structures &	• 1,000,011		<b>*</b> *	• 1,000,011	0	<b>**</b>	<i><b>4000</b>,000</i>
		Improvements - West Gardner							
190	342.000	Other Production - Fuel Holders - West	\$1,440,420	R-190	\$0	\$1,440,420	52.7400%	\$0	\$759,678
191	344.000	Gardner	¢E0 070 EE4	D 404	¢0.	¢E0 070 EE4	E2 7400%	¢o	¢07.004.005
191	344.000	Other Production - Generators - West Gardner	\$52,372,554	R-191	\$0	\$52,372,554	52.7400%	\$0	\$27,621,285
192	345.000	Other Production - Accessory	\$2,947,651	R-192	\$0	\$2,947,651	52.7400%	\$0	\$1,554,591
		Equipment - West Gardner	• • • • • • •	-	• -	• • • • • •		• -	• • • • • •
193	346.000	Other Production - Miscellaneous Power	\$8,741	R-193	\$0	\$8,741	52.7400%	\$0	\$4,610
		Plant Equipment - West Gardner							
194		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION	\$57,847,977		\$0	\$57,847,977		\$0	\$30,509,024
		STATION							
		STATION							
195		MIAMI & OSAWATOMIE 1 COMBUSTION							
		TURBINE PRODUCTION UNIT							
196 197	340.000 341.000	Other Production - Land - Osawatomie 1 Other Production - Structures &	\$0 \$557,556	R-196 R-197	\$0 \$0	\$0 \$557,556	52.7400% 52.7400%	\$0 \$0	\$0 \$294,055
197	341.000	Improvements - Osawatomie 1	\$557,550	K-197	φU	\$557,550	52.7400%	<b>\$</b> 0	\$294,055
198	342.000	Other Production - Fuel Holders -	\$907,619	R-198	\$0	\$907,619	52.7400%	\$0	\$478,678
		Osawatomie			• -	,.		• -	• • • • • •
199	344.000	Other Production - Generators -	\$12,619,520	R-199	\$0	\$12,619,520	52.7400%	\$0	\$6,655,535
	0.45.000	Osawatomie	<b>4</b> -0 000			4707.000	50 7 4000	**	A 400 055
200	345.000	Other Production - Accessory Equipment - Osawatomie	\$797,036	R-200	\$0	\$797,036	52.7400%	\$0	\$420,357
201	346.000	Other Production - Miscellaneous Power	\$3,737	R-201	\$0	\$3,737	52.7400%	\$0	\$1,971
		Plant Equipment - Osawatomie		-		,		• -	• •
202		TOTAL MIAMI & OSAWATOMIE 1	\$14,885,468		\$0	\$14,885,468		\$0	\$7,850,596
		COMBUSTION TURBINE PRODUCTION							
		UNIT							
203		NORTHEAST STATION PRODUCTION							
		UNIT							
204	340.000	Other Production - Land - Northeast	\$0	R-204	\$0	\$0	52.7400%	\$0	\$0
		Station	<b>.</b>			•···-			
205	341.000	Other Production - Structures & Improvements - Northeast Station	\$133,708	R-205	\$0	\$133,708	52.7400%	\$0	\$70,518
206	342.000	Other Production - Fuel Holders -	\$1,186,739	R-206	\$0	\$1,186,739	52.7400%	\$0	\$625,886
	0.2.000	Norheast Station	• 1,100,100		ţ.	• 1,100,100	02.11 10070	<b>*</b> *	<i><b>+</b></i> <b>---,---,---,---,---,----,----,----,----,-----,-----,------,-------------</b>
207	344.000	Other Production - Generators -	\$33,810,542	R-207	\$0	\$33,810,542	52.7400%	\$0	\$17,831,680
		Northeast Station							••• ••• ·
208	345.000	Other Production - Accessory	\$6,242,278	R-208	\$0	\$6,242,278	52.7400%	\$0	\$3,292,177
209	346.000	Equipment - Northeast Station Other Production - Miscellaneous Power	\$19,488	R-209	\$0	\$19,488	52.7400%	\$0	\$10,278
200	040.000	Plant Equipment - Northeast Station	\$10,400	11 200	ΨŪ	\$10,400	02.11 400 /0	ψu	\$10,210
210		TOTAL NORTHEAST STATION	\$41,392,755		\$0	\$41,392,755		\$0	\$21,830,539
		PRODUCTION UNIT							
244		NORTHEAST FACILITY BULK OIL							
211 212	310.000	Other Production - Land - Bulk Oil	\$0	R-212	\$0	\$0	52.7400%	\$0	\$0
212	510.000	Facility Northeast	φυ	1.212	ψŪ	ψŪ	52.140070	ψŪ	ψŪ
213	311.000	Other Production - Structures &	\$514,676	R-213	\$0	\$514,676	52.7400%	\$0	\$271,440
		Improvements - Bulk Oil Facility							
		Northeast	<b>•</b>			<b>•</b>			
214	312.000	Other Production - Boiler Plant	\$457,808	R-214	\$0	\$457,808	52.7400%	\$0	\$241,448
215	315.000	Equipment - Bulk Oil Facility Northeast Other Production - Accessory	\$17,309	R-215	\$0	\$17,309	52.7400%	\$0	\$9,129
215	515.000	Equipment - Bulk Oil Facility Northeast	φ17,50 <b>9</b>	1215	ψŪ	φ17,505	52.7 400 /0	φ	φ3,123
216	316.000	Other Production - Miscellaneous Power	\$79,441	R-216	\$0	\$79,441	52.7400%	\$0	\$41,897
		Plant Equipment - Bulk Oil Facility				. ,			
a ·		Northeast	<b>** **</b>			<b>** **</b>			<b>*-</b> <i>r</i>
217	1 I	TOTAL NORTHEAST FACILITY BULK	\$1,069,234	1	\$0	\$1,069,234	1	\$0	\$563,914

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>l</u>
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number	Number		11636176	Number	Aujustments	Reserve	Anocations	Aujustments	Jurisdictional
218		PRODUCTION PLANT - WIND GEN -							
219	341.020	SPEARVILLE 1 Other Production - Structures - Electric	\$1,704,847	R-219	\$0	\$1,704,847	52.7400%	\$0	\$899,136
-		Wind - Spearville #1	.,,,						. ,
220	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$75,525,947	R-220	\$0	\$75,525,947	52.7400%	\$0	\$39,832,384
221	345.020	Other Production - Accessory	\$161,678	R-221	\$0	\$161,678	52.7400%	\$0	\$85,269
222	346.020	Equipment - Wind - Spearville #1 Other Production - Miscellaneous Power	¢40.000	D 000	¢0.	¢40.000	E0 7400%	¢0	¢c 7cc
222	346.020	Plant Equipment - Wind - Spearville #1	\$12,829	R-222	\$0	\$12,829	52.7400%	\$0	\$6,766
223		TOTAL PRODUCTION PLANT - WIND	\$77,405,301		\$0	\$77,405,301		\$0	\$40,823,555
		GEN - SPEARVILLE 1							
224		PRODUCTION PLANT - WIND GEN -							
225	341.020	SPEARVILLE 2 Other Production - Structures - Electric	\$372,532	R-225	\$0	\$372,532	52.7400%	\$0	\$196,473
225	341.020	Wind - Spearville #2	<i><b>407 2,002</b></i>	11-225	40	<i><b>4072,002</b></i>	52.740070	ψŪ	\$130,475
226	344.020	Other Production - Generators - Electric	\$31,829,730	R-226	\$0	\$31,829,730	52.7400%	\$0	\$16,787,000
227	346.020	Wind - Spearville #2 Other Production - Miscellaneous Power	\$0	R-227	\$0	\$0	52.7400%	\$0	\$0
		Plant Equipment - Wind - Spearville #2							<b></b>
228		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$32,202,262		\$0	\$32,202,262		\$0	\$16,983,473
229 230	344.010	PRODUCTION PLANT - SOLAR Other Production - Generators - Electric -	\$187,303	R-230	\$0	\$187,303	52.7400%	\$0	\$98,784
200	344.010	Solar	<i><b>107,500</b></i>	11-200		<i><b></b><i></i><b></b></i>	52.740070	<b>40</b>	\$30,704
231		TOTAL PRODUCTION PLANT - SOLAR	\$187,303		\$0	\$187,303		\$0	\$98,784
232		PRODUCTION PLANT - GREENWOOD							
		SOLAR FACILITY	••						
233	341.000	Structures and Improvements - Greenwood Solar	\$0	R-233	\$0	\$0	52.7400%	\$0	\$0
234	344.010	Other Production Generators -	\$0	R-234	\$0	\$0	52.7400%	\$0	\$0
235	345.000	Greenwood Solar Accessory Electrical Equipment -	\$0	R-235	\$0	\$0	52.7400%	\$0	\$0
200	0-10.000	Greenwood Solar		11 200	ψũ	¢0	02.1 400 /0	ţ.	ţ,
236	346.000	Miscellaneous Power Plant Equipment - Greenwood Solar	\$0	R-236	\$0	\$0	52.7400%	\$0	\$0
237		TOTAL PRODUCTION PLANT -	\$0		\$0	\$0		\$0	\$0
		GREENWOOD SOLAR FACILITY							
238		GENERAL PLANT - BUILDINGS							
239	311.010	Steam Production - Structures -	\$621,254	R-239	\$0	\$621,254	52.7400%	\$0	\$327,649
240	316.000	Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous	\$8,408	R-240	\$0	\$8,408	52.7400%	\$0	\$4,434
-		Power Plant Equipment - Electric -						· .	
241		TOTAL GENERAL PLANT - BUILDINGS	\$629,662		\$0	\$629,662		\$0	\$332,083
242		GENERAL PLANT - GENERAL							
243	315.000	EQUIPMENT & TOOLS Steam Production - Accessory	\$3,162	R-243	\$0	\$3,162	52.7400%	\$0	\$1,668
243	313.000	Equipment - Electric	<b>\$5,102</b>	R-243	φu	\$3,102	52.7400 %	φU	\$1,000
244	316.000	Steam Production - Miscellaneous	\$1,954,389	R-244	\$0	\$1,954,389	52.7400%	\$0	\$1,030,745
		Power Plant Equipment - Electric - General Equipment & Tools							
245		TOTAL GENERAL PLANT - GENERAL	\$1,957,551		\$0	\$1,957,551		\$0	\$1,032,413
		EQUIPMENT & TOOLS							
246		TOTAL OTHER PRODUCTION	\$313,770,900		\$0	\$313,770,900		\$0	\$165,482,774
247		RETIREMENTS WORK IN PROGRESS -							
		PRODUCTION							
248 249		Retirements Not Classified - Production Retirements Not Classified - Nuclear	-\$45,662,750 -\$476,270	R-248 R-249	\$0 \$0	-\$45,662,750	52.7400% 52.7400%	\$0 \$0	\$24,082,534- \$251,185-
249 250		TOTAL RETIREMENTS WORK IN	-\$476,270	R-249	\$0 \$0	<u>-\$476,270</u> -\$46,139,020	52.1400%	<u>\$0</u> \$0	-\$24,333,719
		PROGRESS - PRODUCTION		1					

	A	B	<u>C</u>	D	E	E	G	H	l
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description TOTAL PRODUCTION PLANT	Reserve	Number	Adjustments \$0	Reserve	Allocations	Adjustments	Jurisdictional
251		TOTAL PRODUCTION PLANT	\$2,374,346,639		<b>\$</b> 0	\$2,374,346,639		\$0	\$1,368,118,963
252		TRANSMISSION PLANT							
253	350.000	Land - Transmission Plant	\$0	R-253	\$0	\$0	52.7400%	\$0	\$0
254	350.010	Land Rights - Transmission Plant	\$8,875,879	R-254	\$0	\$8,875,879	52.7400%	\$0	\$4,681,139
255	350.020	Land Rights - Transmission Plant - Wolf	\$125	R-255	\$0	\$125	52.7400%	\$0	\$66
256	352.000	Creek Structures & Improvements - Transmission	\$1,966,468	R-256	\$0	\$1,966,468	52.7400%	\$0	\$1,037,115
230	332.000	Plant	\$1,900,400	R-230	<b>40</b>	\$1,500,400	52.7400 %	<b>40</b>	\$1,037,113
257	352.010	Structures & Improvements - Transmission	\$95,136	R-257	\$0	\$95,136	52.7400%	\$0	\$50,175
-		Plant - Wolf Creek	,	-	• -	••••		• •	,
258	352.020	Structures & Improvements - Transmission	\$5,822	R-258	\$0	\$5,822	100.0000%	\$0	\$5,822
		Plant - Wolf Creek - MO Gross Up AFDC	• · • • • • • • •						
259	353.000	Station Equipment - Transmission Plant	\$43,691,498	R-259	\$0 \$0	\$43,691,498	52.7400%	\$0 \$0	\$23,042,896
260	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$5,478,430	R-260	\$U	\$5,478,430	52.7400%	\$0	\$2,889,324
261	353.020	Station Equipment - Transmission Plant -	\$362,057	R-261	\$0	\$362,057	100.0000%	\$0	\$362,057
	000.020	Wolf Creek - MO Gross Up AFDC	<i>••••</i> _,•••		ψ <b>υ</b>	<i>••••</i> _,•••		<b>4</b> 0	<i>••••</i> _,•••
262	353.030	Station Equipment - Communications -	\$5,805,297	R-262	\$0	\$5,805,297	52.7400%	\$0	\$3,061,714
		Transmission Plant							
263	354.000	Towers and Fixtures - Transmission Plant	\$3,816,372		\$0	\$3,816,372	52.7400%	\$0	\$2,012,755
264	355.000	Poles and Fixtures - Transmission Plant	\$64,616,018	R-264	\$0	\$64,616,018	52.7400%	\$0	\$34,078,488
265	355.010	Poles & Fixtures - Transmission Plant - Wolf	\$54,563	R-265	\$0	\$54,563	52.7400%	\$0	\$28,777
266	355.020	Creek Poles & Fixtures - Transmission Plant - Wolf	\$3,624	R-266	\$0	\$3,624	100.0000%	\$0	\$3,624
200	000.020	Creek - MO Gross Up AFDC	<b>40,02</b> 4	1.200	ψυ	<b>4</b> 5,024	100.000070	ψυ	<b>40,02</b> 4
267	356.000	Overhead Conductors & Devices -	\$56,422,784	R-267	\$0	\$56,422,784	52.7400%	\$0	\$29,757,376
		Transmission Plant							
268	356.010	Overhead Conductors & Devices -	\$26,489	R-268	\$0	\$26,489	52.7400%	\$0	\$13,970
		Transmission Plant - Wolf Creek	• • • • •						• • • • • •
269	356.020	Overhead Conductors & Devices -	\$1,608	R-269	\$0	\$1,608	100.0000%	\$0	\$1,608
		Transmission Plant - Wolf Creek - MO Gross Up AFDC							
270	357.000	Underground Conduit - Transmission Plant	\$2,168,919	R-270	\$0	\$2,168,919	52.7400%	\$0	\$1,143,888
271	358.000	Underground Conductors & Devices -	\$2,584,128		\$0	\$2,584,128	52.7400%	\$0	\$1,362,869
		Transmission Plant	. , ,						· · · ·
272		TOTAL TRANSMISSION PLANT	\$195,975,217		\$0	\$195,975,217		\$0	\$103,533,663
273		RETIREMENTS WORK IN PROGRESS -							
274		TRANSMISSION PLANT Transmission Plant - Salvage & Removal -	-\$393,746	R-274	\$0	-\$393,746	52.7400%	\$0	-\$207,662
214		Retirements Not Classified	-4000,140	1.2/4	ψυ	-4000,140	52.740070	ψυ	-4201,002
275		TOTAL RETIREMENTS WORK IN PROGRESS -	-\$393,746		\$0	-\$393,746		\$0	-\$207,662
		TRANSMISSION PLANT	. ,						. ,
276		DISTRIBUTION PLANT							•-
277	360.000	Land - Electric - Distribution Plant	\$0	R-277	\$0	\$0	0.0000%	\$0	\$0
278 279	360.010 361.000	Depreciable Land Rights - Distribution Plant Structures & Improvements - Distribution	\$8,587,025 \$6,858,388	R-278 R-279	\$0 \$0	\$8,587,025 \$6,858,388	58.3324% 56.4531%	\$0 \$0	\$5,009,018 \$3,871,773
219	301.000	Plant	40,000,000	R-2/9	<b>4</b> 0	\$0,030,300	30.433176	<b>40</b>	\$3,071,773
280	362.000	Station Equipment - Distribution Plant	\$73,644,167	R-280	\$0	\$73,644,167	61.4000%	\$0	\$45,217,519
281	362.030	Station Equipment - Communications -	\$3,460,035	R-281	\$0	\$3,460,035	54.0072%	\$0	\$1,868,668
		Distribution Plant							
282	363.000	Energy Storage Equipment - Distribution	\$723,576	R-282	\$0	\$723,576	100.0000%	\$0	\$723,576
		Plant	A. = 0 000 // 0	<b>B</b> 000	••	A 170 000 110	54 205004		
283 284	364.000 365.000	Poles, Tower & Fixtures - Distribution Plant Overhead Conductor - Distribution Plant	\$173,236,413 \$73,986,076	R-283 R-284	\$0 \$0	\$173,236,413 \$73,986,076	54.7853% 55.8399%	\$0 \$0	\$94,908,089 \$41,313,751
284 285	365.000	Underground Circuit - Distribution Plant	\$67,704,959		\$0 \$0	\$67,704,959	55.8399% 58.7443%	\$0 \$0	\$39,772,804
285	367.000	Underground Conductors - Distribution Plant	\$98,432,457		\$0 \$0	\$98,432,457	52.2244%	\$0 \$0	\$51,405,760
		g	···,··-,··-			<i>,</i> ,,			
287	368.000	Line Transformers - Distribution Plant	\$133,923,675	R-287	\$0	\$133,923,675	57.2592%	\$0	\$76,683,625
288	369.000	Services - Distribution Plant	\$73,236,283		\$0	\$73,236,283	51.1143%	\$0	\$37,434,213
289	370.000	Meters Electric - Distribution Plant	\$37,161,553		\$0	\$37,161,553	49.8283%	\$0	\$18,516,970
290	370.020	AMI Meters Electric - Distribution Plant	\$4,358,532		\$0 \$0	\$4,358,532	54.1607%	\$0 \$0	\$2,360,611
291	371.000	Customized Premium Install - Distribution	\$10,881,983	R-291	\$0	\$10,881,983	69.4061%	\$0	\$7,552,760
292	371.000	Plant Customized Premium Install - Distribution	\$1,168,751	R-292	\$0	\$1,168,751	46.9646%	\$0	\$548,899
		Plant- Electric Vehicle Charging Stations	÷.,.00,.01		ψŪ	÷.,,		ΨŪ	÷5-10,000
				•		•	•		

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u> </u> MO Adjusted
Line Number	Account Number	Depreciation Reserve Description	l otal Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Allocations	Adjustments	MO Adjusted Jurisdictional
293	373.000	Street Light and Traffic Signal - Distribution	\$15,713,800	R-293	\$0	\$15,713,800	35.8764%	\$0	\$5,637,546
		Plant	• • • • • • • • •		• •	• • • • • • • • • •		••	
294		TOTAL DISTRIBUTION PLANT	\$783,077,673		\$0	\$783,077,673		\$0	\$432,825,582
295		RETIREMENTS WORK IN PROGRESS -							
296		DISTRIBUTION PLANT Distribution Plant Salvage & Removal -	-\$107,407	R-296	\$0	-\$107,407	55.2230%	\$0	-\$59,313
230		Retirements Not Classified	-\$107,407	1.200	ψŪ	-\$107,407	33.223070	ψŪ	-400,010
297		TOTAL RETIREMENTS WORK IN PROGRESS -	-\$107,407		\$0	-\$107,407		\$0	-\$59,313
		DISTRIBUTION PLANT							
298									
299		CAPITALIZATION TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0	•	\$0	\$0
235		CAPITALIZATION	<b>\$</b> 0		<b>4</b> 0	φŪ		φU	<b>4</b> 0
300		GENERAL PLANT							
301	389.000	Land & Land Rights - General Plant	\$0	R-301	\$0	\$0	53.7124%	\$0	0
302	390.000	Structures & Improvements - General Plant	\$25,257,329	R-302	\$0	\$25,257,329	53.7124%	\$0	13566318
303	390.030	Structures & Improvements - Leasehold (801	\$2,771,145	R-303	\$0	\$2,771,145	53.7124%	\$0	1488448
304	390.050	Char) - General Plant	\$8,933,133	R-304	\$0	\$8,933,133	53.7124%	¢o	4798200
304	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$0,933,133	R-304	φU	\$0,933,133	55.7124%	\$0	4796200
305	391.000	Office Furniture & Equipment - General Plant	\$3,820,679	R-305	\$0	\$3,820,679	53.7124%	\$0	2052178
			\$0,020,010		÷÷	<i><b>4</b>0,020,010</i>		<b>4</b> 0	
306	391.010	Office Furniture & Equipment - Wolf Creek -	\$3,040,608	R-306	\$0	\$3,040,608	53.7124%	\$0	1633184
		General Plant							
307	391.020	Office Furniture & Equipment - Computer -	\$10,598,408	R-307	\$0	\$10,598,408	53.7124%	\$0	5692659
		General Plant	AF 15 700			AF (F 700	50 540 494	<b>^</b>	
308	392.000	Transportation Equipment - Autos - General	\$545,762	R-308	\$0	\$545,762	53.7124%	\$0	293142
309	392.010	Plant Transportation Equipment - Light Trucks -	\$1,992,287	R-309	\$0	\$1,992,287	53.7124%	\$0	1070105
303	332.010	General Plant	φ1,332,207	11-303	φυ	φ1,332,207	55.712478	φυ	10/0105
310	392.020	Transportation Equipment - Heavy Trucks -	\$9,354,461	R-310	\$0	\$9,354,461	53.7124%	\$0	5024506
		General Plant							
311	392.030	Transportation Equipment - Tractors -	\$391,140	R-311	\$0	\$391,140	53.7124%	\$0	210091
		General Plant	<b>AA I T A I</b>			AA 47 70 4	50 540 494	<b>^</b>	
312	392.040	Transportation Equipment - Trailers - General Plant	\$917,724	R-312	\$0	\$917,724	53.7124%	\$0	492932
313	393.000	Stores Equipment - General Plant	\$450,865	R-313	\$0	\$450,865	53.7124%	\$0	242170
314	394.000	Tools, Shop, & Garage Equipment - General	\$2,031,594	R-314	\$0 \$0	\$2,031,594	53.7124%	\$0	1091218
		Plant		-	• •	• , ,		• •	
315	395.000	Laboratory Equipment - General Plant	\$3,391,807	R-315	\$0	\$3,391,807	53.7124%	\$0	1821821
316	396.000	Power Operated Equipment - General Plant	\$11,193,693	R-316	\$0	\$11,193,693	53.7124%	\$0	6012401
317	397.000	Communication Equipment - General Plant	\$34,387,825	R-317	\$0	\$34,387,825	53.7124%	\$0	18470526
318	397.010	Communication Equipment - Wolf Creek -	\$97,530	R-318	\$0	\$97,530	53.7124%	\$0	52386
319	397.020	General Plant Communication Equipment - Wolf Creek MO	\$4,114	R-319	\$0	\$4,114	100.0000%	\$0	4114
515	337.020	AFDC Gross Up - General Plant	φ-,	11-515	φυ	φ4,114	100.000078	φυ	4114
320	398.000	Miscellaneous Equipment - General Plant	\$144,909	R-320	\$0	\$144,909	53.7124%	\$0	77834
321	399.000	Regulatory Amortizations - General Plant	\$0	R-321	\$0	\$0	53.7124%	\$0	0
322		TOTAL GENERAL PLANT	\$119,325,013		\$0	\$119,325,013		\$0	\$64,094,233
323		CAPITALIZED LONG-TERM INCENTIVE							
324		STOCK AWARDS Capitalized Long Term Incentive Stock	\$0	R-324	\$0	\$0	53.6900%	\$0	\$0
524		Awards	φŪ	11-524	φυ	φυ	33.030078	φυ	ψυ
325		TOTAL CAPITALIZED LONG-TERM	\$0		\$0	\$0		\$0	\$0
		INCENTIVE STOCK AWARDS							
326		GENERAL PLANT - SALVAGE & REMOVAL -							
007		RETIREMENTS NOT CLASSIFIED	<b>****</b>	D 007		¢	50 740 401	*-	<b>***</b>
327		General Plant - Salvage & Removal -	-\$380,006	R-327	\$0	-\$380,006	53.7124%	\$0	-\$204,110
328		Retirements Not Classified TOTAL GENERAL PLANT - SALVAGE &	-\$380,006		\$0	-\$380,006	·	\$0	-\$204,110
520		REMOVAL - RETIREMENTS NOT CLASSIFIED	-4300,000		φU	-9300,000		φU	-9204,110
				1					
						\$3,676,837,150			

		A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	H	L
Li	ne	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Nun	nber	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
<u>A</u> Reserve Adjustment	<u>B</u> Accumulated Depreciation Reserve	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total Adjustment	<u>F</u> Jurisdictional	<u>G</u> Total Jurisdictional				
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Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments				
Тс	otal Reserve Adjustments			\$0	-	\$0				

Line	A	<u>B</u> Test Year	<u>C</u> Revenue	<u>D</u> Expense	<u>E</u> Net Lag	<u>F</u> Factor	<u>G</u> CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
Number	Description		Lay	Lay	0-0	(001 27 303)	
1	OPERATION AND MAINT. EXPENSE						
2	Gross Payroll excluding WC and Vacation	\$60,009,622	28.66	13.85	14.81	0.040575	\$2,434,890
3	Accrued Vacation	\$6,523,941	28.66	344.83	-316.17	-0.866219	-\$5,651,162
4	Wolf Creek Payroll, FUTA, SUTA & FICA	\$24,819,564	28.66	25.85	2.81	0.007699	\$191,086
5	Wolf Creek O&M	\$21,797,331	28.66	25.85	2.81	0.007699	\$167,818
6	Wolf Creek Fuel	\$17,160,676	28.66	25.85	2.81	0.007699	\$132,120
7	Fuel-Coal, Freight and Unit Train Expense	\$136,205,389	28.66	20.88	7.78	0.021315	\$2,903,218
8	Fuel-Purchased Gas	\$2,109,892	28.66	28.62	0.04	0.000110	\$232
9	Fuel-Purchased Oil	\$2,651,290	28.66	8.50	20.16	0.055233	\$146,439
10	Purchased Power	\$55,666,719	28.66	30.72	-2.06	-0.005644	-\$314,183
11	Injuries & Damages	\$427,287	28.66	149.56	-120.90	-0.331233	-\$141,532
12	Pensions	\$23,995,509	28.66	51.74	-23.08	-0.063233	-\$1,517,308
13	OPEBS	\$504,440	28.66	178.44	-149.78	-0.410356	-\$207,000
14	Incentive Compensation	\$1,880,327	28.66	256.50	-227.84	-0.624219	-\$1,173,736
15	Cash Vouchers	\$158,752,257	28.66	30.00	-1.34	-0.003671	-\$582,780
16	TOTAL OPERATION AND MAINT. EXPENSE	\$512,504,244					-\$3,611,898
17	TAXES						
18	FICA - Employer Portion	\$5,362,973	28.66	13.77	14.89	0.040795	\$218,782
19	Federal & State Unemployment Taxes	\$28,590	28.66	71.00	-42.34	-0.116000	-\$3,316
20	MO Gross Receipts Taxes - 6%	\$37,766,479	13.46	72.28	-58.82	-0.161151	-\$6,086,106
21	MO Gross Receipts Taxes - 4%	\$15,248,711	13.46	39.34	-25.88	-0.070904	-\$1,081,195
22	MO Gross Receipts Taxes - Other Cities	\$9,129,929	13.46	60.94	-47.48	-0.130082	-\$1,187,639
23	Property Tax	\$51,373,233	13.46	208.84	-195.38	-0.535288	-\$27,499,475
24	TOTAL TAXES	\$118,909,915					-\$35,638,949
25	OTHER EXPENSES						
26	Sales & Use Taxes	\$23,851,317	13.46	22.00	-8.54	-0.023397	-\$558,049
27	TOTAL OTHER EXPENSES	\$23,851,317					-\$558,049
28	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$39,808,896
29	TAX OFFSET FROM RATE BASE	• • • • • • • •					• • • • •
30	Federal Tax Offset	\$41,777,220	28.66	45.63	-16.97	-0.046493	-\$1,942,348
31	State Tax Offset	\$7,231,361	28.66	45.63	-16.97	-0.046493	-\$336,208
32	City Tax Offset	\$0	28.66	45.63	-16.97	-0.046493	\$0
33	Interest Expense Offset	\$69,669,745	28.66	86.55	-57.89	-0.158603	-\$11,049,831
34	TOTAL OFFSET FROM RATE BASE	\$118,678,326					-\$13,328,387
35	TOTAL CASH WORKING CAPITAL REQUIRED	1	1				-\$53,137,283

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	<u>l</u>	<u>7</u>
Line		Total Test	Test Year	Test Year		Total Company	Jurisdictional	MO Final Adj	MO Juris.	MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$1,713,813,201	See Note (1)	See Note (1)	See Note (1)	\$1,713,813,201	-\$16,613,239	\$936,767,302	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$591,548,135	\$102,480,269	\$489,067,866	\$4,858,418	\$596,406,553	\$2,966,737	\$329,325,321	\$54,298,785	\$275,026,536
3	TOTAL TRANSMISSION EXPENSES	\$82,561,690	\$3,230,718	\$79,330,972	\$1,820,628	\$84,382,318	\$0	\$46,893,142	\$1,668,037	\$45,225,105
4	TOTAL DISTRIBUTION EXPENSES	\$53,422,498	\$23,618,140	\$29,804,358	-\$2,122,068	\$51,300,430	\$0	\$28,038,999	\$12,421,053	\$15,617,946
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,273,742	\$9,442,279	\$10,831,463	\$1,218,125	\$21,491,867	\$4,295,715	\$15,710,586	\$4,811,524	\$10,899,062
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$32,897,880	\$1,220,023	\$31,677,857	-\$74,785	\$32,823,095	-\$11,010,190	\$20,216,937	\$788,592	\$19,428,345
7	TOTAL SALES EXPENSES	\$470,247	\$325,308	\$144,939	-\$10,530	\$459,717	\$0	\$242,095	\$165,767	\$76,328
8	TOTAL ADMIN. & GENERAL EXPENSES	\$160,805,407	\$29,969,765	\$130,835,642	-\$19,516,904	\$141,288,503	-\$4,645,768	\$72,077,164	\$15,435,601	\$56,641,563
9	TOTAL DEPRECIATION EXPENSE	\$214,206,624	See Note (1)	See Note (1)	See Note (1)	\$214,206,624	\$6,687,496	\$122,628,467	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$22,446,386	\$0	\$22,446,386	\$1,543,742	\$23,990,128	\$0	\$16,440,897	\$0	\$16,440,897
11	TOTAL OTHER OPERATING EXPENSES	\$163,528,030	\$0	\$163,528,030	\$5,806,434	\$169,334,464	-\$60,702,056	\$58,279,825	\$0	\$58,279,825
12	TOTAL OPERATING EXPENSE	\$1,342,160,639	\$170,286,502	\$957,667,513	-\$6,476,940	\$1,335,683,699	-\$62,408,066	\$709,853,433	\$89,589,359	\$497,635,607
13	NET INCOME BEFORE TAXES	\$371,652,562	\$0	\$0	\$0	\$378,129,502	\$45,794,827	\$226,913,869	\$0	\$0
14	TOTAL INCOME TAXES	-\$17,380,041	See Note (1)	See Note (1)	See Note (1)	-\$17,380,041	\$61,120,076	\$43,740,035	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$98,404,620	See Note (1)	See Note (1)	See Note (1)	\$98,404,620	-\$84,150,771	\$14,253,849	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$290,627,983	\$0	\$0	\$0	\$297,104,923	\$68,825,522	\$168,919,985	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Line         Account Number         Tost Year Number         Adjust. Labor         Tost Year Number         Adjust. Number         Tost Zompany (K-1)         Tost Zompany Adjust.         Tost Zompany (K-1)         Tost Zompany Adjust.         Tost Zompany (K-1)         Tost Zompany Adjust.         Tost Zompany (K-1)         Tost Zompany Adjust.         Tost Zompany (K-1)         Tost Zompany (K-1)	A	В	<u>C</u>	D	<u>E</u>	E	G	Н			<u>K</u>		M
Number         Number         Adjustments         Adj									Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
(D+E)         (From Adj. Sch.)         (From Adj. Sch.)         (From Adj. Sch.)         (From Adj. Sch.)         (H x 1) + J           Rev-1         Rev-1         Rev-1         Rev-1         Rev-1         S03,687,539         S02,013,227         S03,687,539         S03,687,539         S03,687,539         S03,687,539         S03,687,539         S03,687,539         S03,687,539         S02,013,227         S07,721,787,518         S02,7127         S03,507,693         S03,588         S03,687,518         S03,588         S03,687,518         S03,588         S1,680,51,529         S1,556,397,931         S1,556,397,931         S1,556,397,931         S1,556,397,931         S1,556,397,931 </td <td></td> <td>Jurisdictional</td> <td>Juris, Labor</td> <td>Non Labor</td>											Jurisdictional	Juris, Labor	Non Labor
Rev.2         440.000         Retail Rate Revenue - MO         \$803.687.39         Rev.2         \$803.687.39         100.000%         \$34,281.104         \$837.983           Rev.3         440.000         Retail Rate Revenue - KS         \$562.013.227         Rev.4         \$572.475         100.000%         \$31,555.397.931         \$77.24           Rev.4         440.000         Retail Revenue - KS         \$583.934.390         \$82.793.231         \$77.24           Rev.4         447.012         Sales for Resale - Resale - Sapacity         \$4,477.460         \$2.740%         \$585.637.931         \$57.64.75           Rev.4         447.012         Sales for Resale - Misc Fixed         \$30.333         Rev-3         \$30.938         \$2.740%         \$585.243.27           Rev.11         477.420         Sales for Resale - Buik         \$11.624.217         Rev-4         \$30.938         \$2.740%         \$31.831.80         \$31.852.41           Rev.11         477.420         Sales for Resale - Buik         \$11.470.747         Rev-1         \$11.470.847         \$53.930%         \$13.22.825         \$77.78.5           Rev.13         447.010         Sale for Resale - Revenue         \$0         \$67.900         \$52.300%         \$13.82.85         \$77.97.5           Rev.14         450.00         Fo		·	(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	I = K
Rev-2         440.000         Retail Rate Revenue - MO         \$803.687.39         Rev-2         \$800.687.39         100.000%         \$34,281.104         \$837.963.1           Rev-3         440.000         Anort of Of System Sales Margin Rate Refund Rev-5         \$762,475         100.000%         \$34,281.104         \$837.963.1         \$837.963.1         \$772,475	a 4												
Rev-3         440.000 (moss Receipts Tax in MO Revenue Rev-4         S52,013,227 (3589,324,390)         Rev-3         S52,013,227 (3589,324,390)         S72,475 (3589,324,390)         S72,475 (3589,324,390)           Rev-5         440.000 (TOTAL RFALL RATE REVENUE S1,558,397,391)         \$1,558,397,391         Rev-5         \$358,937,391 (3589,324,390)         \$27,721,994         \$333,741,5 (3589,324,390)         \$27,721,994         \$353,741,5 (3589,324,390)         \$27,721,994         \$353,741,5 (3589,324,390)         \$27,721,994         \$353,741,5 (3589,324,390)         \$27,721,994         \$353,741,5 (3589,324,390)         \$27,721,994         \$353,741,5 (3589,324,390)         \$27,721,994         \$353,300,5 (351,50,5)         \$31,550,65 (351,50,65)         \$15,590,75 (351,50,65)         \$353,907,953,5 (351,50,65)         \$31,552,700,753,5 (351,50,65)         \$31,550,65 (351,50,65)         \$31,550,65 (351,50,65)         \$31,550,65 (351,50,65)         \$31,550,65 (351,50,65)         \$31,550,65 (351,50,65)         \$31,522,82,55 (37,797,55,8)         \$31,470,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,747         \$80,71,747,740,			¢002 C07 020			Day 2		£002 C07 020	400.00000/	\$24 204 404	¢007.000.040		
Rev-4         440.000         Amort of of System Sales Margin Rate Refund         5762,475         (0.0000%)         510,129         57724           Rev-5         440.000         Relat Revenue + KS         580,393,390         0.0000%         510,129         57724           Rev-6         00000         Reit Revenue + KS         51,556,397,331         -         -         560,393,330         0.0000%         510,129         51756,397,331           Rev-6         447,012         Sales for Resale - Capacity         54,477,460         52,7400%         -         5821,605         51,556,397,331           Rev-10         447,012         Sales for Resale - Repacity         54,477,467         Rev-9         53,0333         52,7400%         -         516,556,397,331           Rev-11         447,013         Sales for Resale - Real-1         \$114,707,487         Rev-11         511,470,477         55,3300%         516,556,397,393         516,556,397,393         516,556,397,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,377,393         516,556,537,933         516,556,537,933         516,556,537,933         516,55,530,503         516,5						-							
Rev-5         44.000         Retail Rate Revenue - KS         5689.393.390         Rev-6         5689.393.430         0.000%         50           Rev-7         OTHER OPERATING REVENUES         \$1,556.397.931         Rev-8         \$4,477.460         \$52,7727.1994         \$838.741.5           Rev-8         447.012         Sales for Resale - Capacity         \$4,477.460         \$27,721.994         \$838.741.5           Rev-10         447.022         Sales for Resale - Retail         \$12,652.127         \$30.938         \$27,740%         \$30         \$52,446.           Rev-11         447.020         Sales for Resale - Retail         \$12,257,127         \$30,930         \$27,740%         \$53,900%         \$13,822,825         \$77,958.           Rev-12         447,030         Sales for Resale - Retail         \$12,97,989         Rev-11         \$114,707,847         \$55,900%         \$13,822,825         \$77,958.           Rev-13         \$2,197,598         Rev-14         \$149,0005         Rev-13         \$2,197,598         \$0000%         \$0           Rev-14         \$1,000.001         Soles for Resale - ERE         \$1,490,005         Rev-16         \$1,490,005         \$1,692,027         \$1,726,16         \$1,990,023         \$1,727,187         \$1,726,16         \$1,990,005         \$1,728,16 <t< td=""><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td><td></td><td></td></t<>		-									\$0		
Rev-6         TOTAL RETAIL RATE REVENUE         \$1,556,397,331         \$1,556,397,331         \$4,77,400           Rev-7         OTHER OPERATING REVENUES         \$4,477,460         \$1,556,397,331         \$1,556,397,331         \$1,556,397,331         \$1,556,397,331         \$1,556,397,331         \$1,556,397,331         \$1,556,397,331         \$1,592,397,331         \$1,592,397,391         \$1,592,377,391         \$1,592,377,391         \$1,592,377,391         \$1,592,377,391         \$1,592,377,391         \$1,592,377,391         \$1,592,377,391         \$1,592,377,391         \$1,592,377,391         \$1,272,194         \$1,272,194         \$1,272,194         \$1,272,194         \$1,272,194         \$1,272,194         \$1,272,199,19         \$1,272,199,19         \$1,272,199,19													
Rev-7         OTHER OPERATING REVENUES         Kartania         Control         Contro         Contro         Control </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>Rev-5</td> <td></td> <td></td> <td>0.0000%</td> <td></td> <td>\$0</td> <td></td> <td></td>						Rev-5			0.0000%		\$0		
Rev-8         447.012         Sales for Reasie - Capacity         S4,477,460         S2,477,460         S2,400%         S851,005         S1.50,93           Rev-9         447.014         Sales for Reasie - Retail         S12,652,127         S3.00,93         S1.63,22         S3.00,93         S1.83,23,00         S1.83,22,82         S7.79,78,0         S2.197,598         S1.83,00         S2.197,598	ev-6	TOTAL RETAIL RATE REVENUE	\$1,556,397,931					\$1,556,397,931		-\$27,721,994	\$838,741,547		
Rev-9         447,014         Sales for Reaale - Misc Fixed         \$30,938         \$2,7400%         \$50         \$51,62           Rev-10         447,020         Sales for Reaale - Bulk         \$12,652,127         Rev-10         \$12,127,127         \$5,8300%         \$13,822,825         \$77,978,5           Rev-11         447,030         Non-Fim Of System Sales         \$0         Rev-14         \$14,707,847         \$5,8300%         \$13,822,825         \$77,978,5           Rev-12         447,030         Non-Fim Of System Sales         \$0         Rev-12         \$5,9300%         \$0         \$5,9300%         \$13,822,825         \$77,978,5           Rev-14         447,00         Misc Charges and Revenue         \$0         Rev-14         \$0         \$5,9300%         \$0         \$17,26,17           Rev-15         \$5,1980,023         Rev-14         \$100,0000%         \$0         \$57,26,77         \$7,87,87         \$17,26,17           Rev-16         \$14,000,050         Rev-17         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$679,902         \$60,900 \$9,900         \$679,902         \$679,902	lev-7	OTHER OPERATING REVENUES											
Rev-10         447.020         Sales for Resale - Retail         \$12,652,127         55,300%         \$13,81,200         \$55,24,26           Rev-12         447.030         Non-Firm Of System Sales         \$0         \$11,707,847         \$11,707,847         \$11,707,847         \$11,807,847         \$11,807,847         \$11,807,847         \$11,802,282         \$11,707,847         \$55,3300%         \$13,822,825         \$77,978,58         \$0000%         \$0         \$11,802,826         \$77,978,58         \$11,707,847         \$55,3300%         \$13,822,825         \$77,978,58         \$0000%         \$0         \$52,417,978         \$10,800,00%         \$0         \$12,652,127         \$50,300%         \$0         \$12,652,127         \$50,300%         \$0         \$12,652,127         \$50,300%         \$0         \$14,813,800         \$14,813,800         \$14,813,800         \$1,800,005         Rev-14         \$100,0000%         \$50         \$573,902         \$100,0000%         \$50         \$573,802         \$100,0000%         \$50         \$573,802         \$100,0000%         \$50         \$574,873         \$1,726,4         \$14,813,810         \$00000%         \$50         \$573,802         \$100,0000%         \$50         \$573,803         \$10,0000%         \$50         \$52,150,06         \$10,873,818         \$100,0000%         \$50         \$22,155,06	lev-8 447.012	2 Sales for Resale - Capacity	\$4,477,460			Rev-8		\$4,477,460	52.7400%	-\$851,605	\$1,509,807		
Rev-11       447.030       Sales for Resale - Buik       \$114,707,847       50       \$13,822,825       \$77,978,5         Rev-12       K47.030       Non-Firm Off System Sales       \$2,197,598       0.0000%       \$50         Rev-13       447.010       Sales for Resale - FERC Juris Wholesale Firm       \$2,197,598       Rev-12       \$2,197,598       0.0000%       \$50         Rev-14       447.000       Misc. Charges and Revenue       \$51,3802,32       Rev-14       \$55,3000%       \$50       \$55,300%       \$50         Rev-15       450.001       Forfield Discounts - KO       \$1,980,023       Rev-16       \$1,490,005       \$67,902       100.0000%       \$50       \$57,950       \$67,902       100.0000%       \$57,950       \$67,902       100.0000%       \$57,950       \$67,902       100.0000%       \$57,950       \$67,902       100.0000%       \$50       \$57,950       \$67,902       100.0000%       \$50       \$57,950       \$67,902       \$60,0000%       \$50       \$57,950       \$60       \$77,950       \$60       \$77,950       \$60       \$77,950       \$60       \$67,902       \$60,0000%       \$50       \$57,950       \$60       \$67,950       \$60       \$67,950       \$60       \$67,950       \$60       \$57,963%       \$60       \$60 <td>lev-9 447.014</td> <td>4 Sales for Resale - Misc Fixed</td> <td>\$30,938</td> <td></td> <td></td> <td>Rev-9</td> <td></td> <td>\$30,938</td> <td>52.7400%</td> <td>\$0</td> <td>\$16,317</td> <td></td> <td></td>	lev-9 447.014	4 Sales for Resale - Misc Fixed	\$30,938			Rev-9		\$30,938	52.7400%	\$0	\$16,317		
Rev-12         447.030         Non-Firm Off System Sales         50         S0         55.9300%         50           Rev-13         447.101         Sales for Resele - FERC Juris Wholesale Firm         \$2,197,598         Rev-14         \$2,197,598         \$2,197,598         \$0         \$5.9300%         \$0           Rev-14         447.000         Misc. Charges and Revenue         \$0         \$5,9300%         \$5.9300%         \$0           Rev-14         447.000         Misc. Charges and Revenue         \$0         \$5,9300%         \$0         \$5.9300%         \$0           Rev-16         \$1,980,023         Rev-16         \$1,980,023         100.0000%         \$0         \$57.950           Rev-16         \$1,980,023         Rev-16         \$1,980,023         100.0000%         \$0           Rev-13         451.001         Miscellaneous Services - NO         \$57.9502         Rev-16         \$1,980,023         100.000%         \$0           Rev-13         451.001         Miscellaneous Services - KS         \$391,173         Rev-16         \$1,980,023         100.0000%         \$0         \$2,155,08           Rev-24         454.000         Rent From Electric Property - Miocated TRANS         \$20,012         \$2,7400%         \$0         \$19,7           Rev-2	ev-10 447.020	Sales for Resale - Retail	\$12,652,127			Rev-10		\$12,652,127	55.9300%	-\$1,831,360	\$5,244,975		
Rev-13         447.101         Sales for Resale - FERC Juris Wholesale Firm Power         \$2,197,598 Power         0.0000%         \$0           Rev-14         447.000         Miss. Charges and Revenue         \$0         \$1,998,023         \$1,090,005         \$0           Rev-14         447.000         Miss. Charges and Revenue         \$0         \$1,998,023         \$1,00,000%         \$50           Rev-15         450.001         Forfeited Discounts - KS         \$1,490,005         Rev-16         \$1,998,023         \$100,0000%         \$0           Rev-17         451.001         Miscellaneous Services - KS         \$3391,179         Rev-16         \$31,817,00%         \$0           Rev-19         454.000         Rent From Electric Property - MO         \$2,155,086         Rev-18         \$391,179         Rev-18         \$31,817,08         \$30,000%         \$0           Rev-20         454.000         Rent From Electric Property - MO         \$2,155,086         Rev-20         \$1,878,168         \$0000%         \$0         \$13,7,383         \$2,740%         \$0         \$13,7,383         \$2,740%         \$0         \$13,7,71,7           Rev-24         454,000         Rent From Electric Property - Allocated DIST         \$1,873,465,090         \$57,963%         \$0         \$149,00%         \$0 <td< td=""><td>ev-11 447.030</td><td>Sales for Resale - Bulk</td><td>\$114,707,847</td><td></td><td></td><td>Rev-11</td><td></td><td>\$114,707,847</td><td>55.9300%</td><td>\$13,822,825</td><td>\$77,978,924</td><td></td><td></td></td<>	ev-11 447.030	Sales for Resale - Bulk	\$114,707,847			Rev-11		\$114,707,847	55.9300%	\$13,822,825	\$77,978,924		
Power         Power         Rev-14         S0         S5 3300%         S0           Rev-15         450.001         Forfeited Discounts - MO         \$1,998,023         Rev-16         \$1,998,023         100.0000%         -\$271,871         \$1,726,1           Rev-16         450.001         Forfeited Discounts - KS         \$1,490,005         Rev-16         \$1,998,023         100.0000%         \$50           Rev-17         450.001         Forfeited Discounts - KS         \$391,79         Rev-16         \$1,490,005         0.0000%         \$0         \$57.92           Rev-18         451.001         Miscellaneous Services - MO         \$21,55.066         Rev-19         \$2,15.506         \$0.0000%         \$0         \$271,571         \$1,726,1           Rev-18         451.001         Miscellaneous Services - MO         \$21,55.066         Rev-19         \$2,155.066         \$0.0000%         \$0         \$2,155.06         \$0.0000%         \$0         \$2,155.06         \$0.0000%         \$0         \$2,155.06         \$0.0000%         \$0         \$2,155.06         \$0.0000%         \$0         \$1,373.83         \$2,400%         \$0         \$13,7         \$8,24.55.06         \$0.0000%         \$0         \$15.97         \$0         \$16,771.5         \$16,00000%         \$0         \$51,771.5 <td>ev-12 447.030</td> <td>Non-Firm Off System Sales</td> <td>\$0</td> <td></td> <td></td> <td>Rev-12</td> <td></td> <td>\$0</td> <td>55.9300%</td> <td>\$0</td> <td>\$0</td> <td></td> <td></td>	ev-12 447.030	Non-Firm Off System Sales	\$0			Rev-12		\$0	55.9300%	\$0	\$0		
Rev-14         447.000         Miss. Charges and Revenue         \$0         Rev-14         447.000         \$53300%         \$50           Rev-15         450.001         Forfeited Discounts - MO         \$1,998,023         Rev-16         \$1,998,023         100.0000%         \$571,02         \$17,26,1           Rev-16         450.001         Forfeited Discounts - KS         \$1,490,005         \$1,726,1         \$1,726,1         \$1,726,1           Rev-17         451.001         Miscellaneous Services - MO         \$679,902         Rev-16         \$1,490,005         \$0         \$573.00         \$00000%         \$0         \$573.00         \$573.000         \$0         \$573.00         \$00000%         \$0         \$573.00         \$0         \$573.00	ev-13 447.101	Sales for Resale - FERC Juris Wholesale Firm	\$2,197,598			Rev-13		\$2,197,598	0.0000%	\$0	\$0		
Rev-15         450.001         Forfeited Discounts - MO         \$1,98,023         \$1,98,023         \$10,0000%         \$\$271,871         \$1,726,1           Rev-16         450.001         Forfeited Discounts - KS         \$1,940,005         \$679,902         Rev-16         \$1,980,023         00.0000%         \$0           Rev-18         451.001         Miscellaneous Services - KS         \$331,179         Rev-17         \$337,179         0.0000%         \$0         \$579,902           Rev-18         451.001         Miscellaneous Services - KS         \$331,179         Rev-19         \$2,155,086         \$679,902         \$1,878,168         00.000%         \$0         \$2,155,086         \$1,978,168         0.0000%         \$0         \$2,155,086         \$2,155,086         \$1,978,168         0.0000%         \$0         \$2,155,086         \$2,157,086         \$2,157,086         \$2,157,086         \$2,157,086         \$2,157,086		Power											
Rev-16       450.001       Forfeited Discounts - KS       \$1,490.005       \$1,490.005       \$0.000%       \$0         Rev-17       451.001       Miscellaneous Services - KS       \$3391,179       \$679,902       \$0.0000%       \$0       \$679,902         Rev-19       454.000       Rent From Electric Property - MO       \$2,155,086       Rev-18       \$331,179       \$0.0000%       \$0       \$60         Rev-19       454.000       Rent From Electric Property - KS       \$1,878,168       Rev-19       \$2,155,086       100.0000%       \$0       \$2,155,086         Rev-21       454.000       Rent From Electric Property - Allocated PROD       \$37,383       Rev-21       \$37,383       \$2,2400%       \$0       \$19,7         Rev-22       454.000       Rent From Electric Property - Allocated TRANS       \$520,012       Rev-23       \$0       55,7863%       \$0         Rev-24       456.000       Other Electric Revenues - MO       \$655,160       Rev-24       \$13,465,090       \$5,7930%       \$240,766       \$7,771,7         Rev-23       456.000       Other Electric Revenues - KS       \$120,216       Rev-26       \$120,216       \$100,000%       \$0       \$50         Rev-27       456.000       Other Electric Revenues - KS       \$120,216       \$100	ev-14 447.000	Misc. Charges and Revenue	\$0			Rev-14		\$0	55.9300%	\$0	\$0		
Rev-17         451.001         Miscellaneous Services - MO         \$679.902         \$679.902         100.000%         \$0         \$679.902           Rev-18         451.001         Miscellaneous Services - KS         \$391,179         Rev-18         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         Rev-18         \$391,175,086         0.0000%         \$0         \$2,155,086         Rev-18         \$391,179         \$391,179         \$391,179         \$391,179         Rev-18         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         \$391,179         \$80         \$391,179         \$391,179         \$80         \$391,179         \$80         \$1.878,168         \$0.0000%         \$0         \$2,155,06         \$1.878,168         \$0.0000%         \$0         \$13,78,168         \$0.0000%         \$0         \$13,78,168         \$0.0000%         \$0         \$13,78,168         \$0.0000%         \$0         \$13,78,168         \$0.0000%         \$0         \$13,78,168         \$0.0000%         \$0         \$13,78,168         \$0.0000%         \$0         \$519,763%         \$0         \$510,763%         \$0         \$510,777,77,77,777,777,777,777,777,777,777	ev-15 450.001	I Forfeited Discounts - MO	\$1,998,023			Rev-15		\$1,998,023	100.0000%	-\$271,871	\$1,726,152		
Rev-17       451.001       Miscellaneous Services - MO       \$579.902       \$579.902       100.000%       \$0       \$579.92         Rev-18       451.001       Miscellaneous Services - KS       \$391,179       Rev-18       \$321,15,066 <td>ev-16 450.001</td> <td>Forfeited Discounts - KS</td> <td>\$1,490,005</td> <td></td> <td></td> <td>Rev-16</td> <td></td> <td></td> <td>0.0000%</td> <td></td> <td>\$0</td> <td></td> <td></td>	ev-16 450.001	Forfeited Discounts - KS	\$1,490,005			Rev-16			0.0000%		\$0		
Rev-18       451.001       Miscellaneous Services - KS       \$3391,179       \$0,0000%       \$0         Rev-19       454.000       Rent From Electric Property - MO       \$2,155,066       Rev-19       \$2,155,166       100.0000%       \$0       \$2,155,066         Rev-20       \$1,878,168       Rev-19       \$2,155,066       Rev-19       \$2,155,066       \$0,0000%       \$0       \$2,155,066         Rev-21       454,000       Rent From Electric Property - Allocated PROD       \$37,383       Rev-21       \$37,383       \$2,7400%       \$0       \$18,78,168       0,0000%       \$0       \$19,7         Rev-22       454,000       Rent From Electric Property - Allocated DIST       \$20,012       Rev-23       \$20,012       \$5,7963%       \$0       \$10,77,1,7         Rev-24       456,000       Transmission For Others       \$13,465,090       Rev-24       \$13,465,090       \$5,7963%       \$0         Rev-25       \$650,000       Other Electric Revenues - KS       \$120,216       \$10,0000%       \$0       \$655,160         Rev-28       TOTAL OPERATING REVENUES       \$157,415,270       \$157,415,270       \$11,108,755       \$98,025,71         Rev-29       TOTAL OPERATING REVENUES       \$1,713,813,201       \$1,713,813,201       \$11,108,755       \$98,025,71 <td>ev-17 451.001</td> <td>Miscellaneous Services - MO</td> <td></td> <td></td> <td></td> <td>Rev-17</td> <td></td> <td></td> <td>100.0000%</td> <td></td> <td>\$679.902</td> <td></td> <td></td>	ev-17 451.001	Miscellaneous Services - MO				Rev-17			100.0000%		\$679.902		
Rev-19       454.000       Rent From Electric Property - MO       \$2,155,086       \$2,155,086       \$10,0000%       \$0       \$2,155,086       \$10,0000%       \$0         Rev-20       454.000       Rent From Electric Property - KS       \$1,878,168       Rev-20       \$1,878,168       Rev-20       \$1,878,168       \$0000%       \$0         Rev-22       454.000       Rent From Electric Property - Allocated TRANS       -\$22,0012       \$2,7400%       \$0       \$19,7         Rev-23       454.000       Rent From Electric Property - Allocated DIST       \$0       Rev-24       \$13,465,090       \$5,930%       \$0       \$5,7400%       \$0       \$10,5         Rev-24       456,100       Other Electric Revenues - MO       \$655,160       Rev-24       \$13,465,090       \$5,930%       \$240,766       \$7,771,7       \$0       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$5,7963%       \$0       \$2,278,4       \$1,713,813,201       \$0       \$2,278,4       \$1,713,813,201       \$1,713,813,201 </td <td></td> <td></td> <td>• • • • • • •</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td> <td></td> <td></td>			• • • • • • •			-					\$0		
Rev-20         454.000         Rent From Electric Property - KS         \$1,878,168         0.0000%         \$0           Rev-21         454.000         Rent From Electric Property - Allocated PROD         \$37,383         Rev-21         \$37,383         \$2.7400%         \$0         \$19,7           Rev-22         454.000         Rent From Electric Property - Allocated TRADS         -\$220,012         \$2.7400%         \$0         \$19,7           Rev-23         454.000         Rent From Electric Property - Allocated DIST         \$0         Rev-24         \$20,012         \$2.7400%         \$0         \$19,7           Rev-24         456.000         Reth From Electric Property - Allocated DIST         \$0         \$13,465,090         \$240,766         \$7,771,7           Rev-25         456.000         Other Electric Revenues - MO         \$655,160         Rev-26         \$120,216         0.0000%         \$0         \$57,774,7           Rev-27         456.000         Other Electric Revenues - KS         \$120,216         Rev-27         \$10,0000%         \$0         \$2278,4           Rev-28         TOTAL OTHER OPERATING REVENUES         \$157,415,270         \$157,415,270         \$11,108,755         \$98,025,7           1         POWER PRODUCTION EXPENSES         \$157,138,13,201         \$16,613,238         \$936											\$2,155,086		
Rev-21       454.000       Rent From Electric Property - Allocated PROD       \$37,383       -\$20,012       \$37,383       52.7400%       \$0       \$19,7         Rev-22       454.000       Rent From Electric Property - Allocated TRANS       -\$20,012       \$2.7400%       \$0       -\$10,5         Rev-23       454.000       Rent From Electric Property - Allocated DIST       \$0       \$13,465,090       Rev-21       \$20,012       \$2.7400%       \$0       -\$10,5         Rev-24       456.000       Rent From Electric Property - Allocated DIST       \$13,465,090       \$13,465,090       \$59,300%       \$240,766       \$7,771,7         Rev-25       456.000       Other Electric Revenues - MO       \$655,160       \$100,0000%       \$0       \$655,160         Rev-26       456.000       Other Electric Revenues - Allocated DIST       \$499,100       \$5.7963%       \$0       \$278,64         Rev-29       TOTAL OPERATING REVENUES       \$11,713,813,201       POWER PRODUCTION EXPENSES       \$11,713,813,201       \$11,108,755       \$98,025,7         1       POWER PRODUCTION EXPENSES       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,6,613,239       \$936,767,35         2       STEAM POWER GENERATION       \$1,713,813,054       \$2,75	ev-20 454.000	Rent From Electric Property - KS				Rev-20			0.0000%	\$0	\$0		
Rev-22       454.000       Rent From Electric Property - Allocated TRANS       -\$20,012       \$2.7400%       \$0       -\$10,5         Rev-23       454.000       Rent From Electric Property - Allocated DIST       \$0       \$0       \$5.7963%       \$0       \$0         Rev-24       456.100       Transmission For Others       \$13,465,090       \$13,465,090       \$13,465,090       \$13,465,090       \$10,0000%       \$20,000       \$5.7963%       \$0       \$5.7771,7       \$655,160       \$10,0000%       \$20,000       \$5.9300%       \$24,766       \$7,771,7       \$7,771,7       \$655,160       \$10,0000%       \$20,000       \$655,160       \$655,160       \$655,160       \$655,160       \$655,160       \$20,000       \$120,216       \$0,0000%       \$0       \$655,160       \$655,17       \$60,000       \$655,160       \$60,000       \$60,000       \$10,0000%       \$0       \$655,17       \$60,000	ev-21 454.000					Rev-21			52.7400%		\$19,716		
Rev-23 Rev-24       454.000 456.100       Rent From Electric Property - Allocated DIST Transmission For Others       \$0 \$13,465,090       Rev-23 Rev-24 \$456.000       Rev-23 Standon       \$0 \$13,465,090       \$0 \$55.930%       \$0 \$2240,766       \$7,771,7 \$655,160         Rev-24 456.000       Other Electric Revenues - MO       \$655,160       \$120,216       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$655,160       \$00,000%       \$0       \$278,4       \$499,100       \$5,7963%       \$0       \$278,4       \$1,713,813,201       -\$16,613,239       \$936,767,3       \$1,09,4       \$1,713,813,201       -\$16,613,239       \$936,767,3       \$1,09,4       \$1,713,813,201       -\$16,613,239       \$936,767,3	ev-22 454.000					Rev-22			52,7400%		-\$10.554		
Rev-25 Rev-26 456.000 Rev-27       456.000 Other Electric Revenues - KS 456.000 Other Electric Revenues - KS Rev-28       Secs.160 \$120,216 \$120,216 \$120,216 \$120,216       100.000% \$120,216 \$120,216       \$0 \$00 \$120,216         Rev-26 Rev-27       456.000 Other Electric Revenues - Allocated DIST TOTAL OTHER OPERATING REVENUES       \$120,216 \$199,100       \$0 \$278,4         Rev-28       TOTAL OTHER OPERATING REVENUES       \$157,415,270       \$157,415,270       \$11,108,755       \$98,025,7         Rev-29       TOTAL OPERATING REVENUES       \$11,713,813,201       \$17,713,813,201       \$11,108,755       \$98,025,7         1       POWER PRODUCTION EXPENSES       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,108,755       \$936,767,3         2       STEAM POWER GENERATION       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,108,755       \$1,00,400       \$1,0000       \$1,00000       \$1,00000       \$1,00000       \$1,000000       \$1,000000       \$1,000000       \$1,000000       \$1,000000       \$1,000000       \$1,0000000       \$1,0000000       \$1,0000000       \$1,0000000       \$1,0000000       \$1,0000000       \$1,0000000       \$10,0000000       \$10,00000000       \$10,00000000       \$10,000000000       \$10,000000000000       \$10,000000000000       \$10,0000000000000000       \$10,00000000000000000000000000000000000	ev-23 454.000	Rent From Electric Property - Allocated DIST	\$0			Rev-23		\$0	55.7963%	\$0	\$0		
Rev-25       456.000       Other Electric Revenues - MO       \$655,160       \$120,216       \$655,160       \$100.000%       \$0       \$655,160       \$000%       \$0       \$655,160       \$000%       \$0       \$655,160       \$000%       \$0       \$655,160       \$000%       \$0       \$00       \$655,160       \$000%       \$0       \$00	ev-24 456.100	Transmission For Others	\$13,465,090			Rev-24		\$13,465,090	55.9300%	\$240,766	\$7,771,791		
Rev-26 Rev-27       456.000 456.009       Other Electric Revenues - KIS Other Electric Revenues - Allocated DIST TOTAL OTHER OPERATING REVENUES       \$120,216 \$499,100 \$157,415,270       \$0.0000% \$499,100 \$157,415,270       \$0.278,4 \$499,100 \$157,415,270         Rev-28       TOTAL OTHER OPERATING REVENUES       \$11,713,813,201       \$17,713,813,201       \$11,108,755       \$98,025,7         Rev-29       TOTAL OPERATING REVENUES       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,713,813,201       \$1,6,613,239       \$936,767,35         1       POWER PRODUCTION EXPENSES       \$1,713,813,201											\$655,160		
Rev-27 Rev-28       456.009 TOTAL OTHER OPERATING REVENUES       \$499,100 \$157,415,270       Rev-27       \$499,100 \$157,415,270       \$0       \$278,4 \$10,8755         Rev-29       TOTAL OPERATING REVENUES       \$1,713,813,201       \$1       \$17,13,813,201       \$1,713,8											\$0		
Rev-28         TOTAL OTHER OPERATING REVENUES         \$157,415,270         \$11,108,755         \$98,025,7           Rev-29         TOTAL OPERATING REVENUES         \$1,713,813,201         \$157,415,270         \$11,108,755         \$98,025,7           1         POWER PRODUCTION EXPENSES         \$1,713,813,201         \$16,613,239         \$936,767,3           2         STEAM POWER GENERATION         \$16,613,239         \$936,767,3           3         OPERATION & MAINTENANCE EXPENSE         \$4,593,054         \$2,759,409         \$1,833,645         E-4         -\$425,474         \$4,167,580         52.7400%         -\$488,575         \$1,709,4											\$278,479		
1       POWER PRODUCTION EXPENSES         2       STEAM POWER GENERATION         3       OPERATION & MAINTENANCE EXPENSE         4       500.000         Steam Ops - Superv & Engineering       \$4,593,054         \$2,759,409       \$1,833,645         E-4       -\$425,474       \$4,167,580         52.7400%       -\$488,575											\$98,025,755		
1       POWER PRODUCTION EXPENSES         2       STEAM POWER GENERATION         3       OPERATION & MAINTENANCE EXPENSE         4       500.000         Steam Ops - Superv & Engineering       \$4,593,054         \$2,759,409       \$1,833,645         E-4       -\$425,474       \$4,167,580         52.7400%       -\$488,575			£4 742 942 004					£4 742 042 204		¢40 042 020	¢000 707 000		
2       STEAM POWER GENERATION         3       OPERATION & MAINTENANCE EXPENSE         4       500.000         Steam Ops - Superv & Engineering       \$4,593,054         \$2,759,409       \$1,833,645         E-4       -\$425,474       \$4,167,580         52.7400%       -\$488,575       \$1,709,409	3V-29	TOTAL OPERATING REVENCES	\$1,713,813,201					\$1,713,813,201		-\$10,013,239	\$930,707,302		
3 OPERATION & MAINTENANCE EXPENSE 4 500.000 Steam Ops - Superv & Engineering \$4,593,054 \$2,759,409 \$1,833,645 E-4 -\$425,474 \$4,167,580 52.7400% -\$488,575 \$1,709,4	1	POWER PRODUCTION EXPENSES											
4 500.000 Steam Ops - Superv & Engineering \$4,593,054 \$2,759,409 \$1,833,645 E-4 -\$425,474 \$4,167,580 52.7400% -\$488,575 \$1,709,4	2	STEAM POWER GENERATION											
4 500.000 Steam Ops - Superv & Engineering \$4,593,054 \$2,759,409 \$1,833,645 E-4 -\$425,474 \$4,167,580 52.7400% -\$488,575 \$1,709,4	3	OPERATION & MAINTENANCE EXPENSE											
	-		\$4,593,054	\$2,759,409	\$1,833,645	F-4	-\$425,474	\$4,167,580	52,7400%	-\$488.575	\$1,709,407	\$1,408,206	\$301,201
	5 500.000		\$584,508	\$0	\$584,508	E-5	\$0	\$584,508	100.0000%	-\$5,462	\$579,046	\$0	\$579.046
						-					\$0	\$0	\$010,040
		· · · · · · · · · · · · · · · · · · ·				-					\$143,599,134	\$4,688,982	\$138.910.152
		· · · · · · · · · · · · · · · · · · ·									\$2,579,375	\$0	\$2,579,375
		-				-					\$290,332	\$0	\$290.332
		· · · · · · · · · · · · · · · · · · ·				-					-\$101,759	\$0	-\$101,759
						-					\$0	\$0	\$101,100
		· · · · ·									\$3,864,919	\$0	\$3,864,91
		-									\$157,640	\$0	\$157,640
		· · · · · · · · · · · · · · · · · · ·									\$0	\$0	\$101,01
											\$11,452,635	\$6,304,171	\$5,148,464
						-					\$0	\$0	\$0

Accounting Schedule: 09 Sponsor: Staff Page: 1 of 8

Line         A.         B         Term         B         Term         Line         Fact         End         End <th></th> <th></th> <th></th> <th>•</th> <th></th> <th>_</th> <th>_</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>				•		_	_							
Internet         Number         Number         Number         Number         Adjustments         Adjustments <td>1.1</td> <td></td> <td><u>B</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u>l</u> Isoria dististant</td> <td><u>J</u></td> <td></td> <td></td> <td></td>	1.1		<u>B</u>							<u>l</u> Isoria dististant	<u>J</u>			
Unit         Unit <th< td=""><td>-</td><td></td><td>Income Departmention</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	-		Income Departmention											
17         502.000         Seem Operating Experts Parameter - 10% K 5         50 <t< td=""><td>Number</td><td>Number</td><td>Income Description</td><td></td><td>Labor</td><td>Non Labor</td><td>Number</td><td>-</td><td>-</td><td>Allocations</td><td>-</td><td></td><td></td><td></td></t<>	Number	Number	Income Description		Labor	Non Labor	Number	-	-	Allocations	-			
11       550.00       Steam Operating Exercic Expanse 100% ND       50       50       51       62.53       53       52.70%       50       50       60       50 <td>47</td> <td>502.000</td> <td>Steam Operating Expanse 100% KS</td> <td></td> <td>¢0.</td> <td>03</td> <td>E 47</td> <td>· · ·</td> <td></td> <td>0.00008/</td> <td></td> <td></td> <td></td> <td></td>	47	502.000	Steam Operating Expanse 100% KS		¢0.	03	E 47	· · ·		0.00008/				
19       505.00       Statum Operating Electric Expense 109% K0       50														
20         505.000         Steam Operating Electric Expense 100V, KS         50 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>							-							
21         500.00         Mic. Other Power Expenses tatura - Town More Comers tatura - Singer Comer Power Expenses tatura - Singer Comer Expenses tatura - Singer Comer Power Expenses tatura - Singer Comer											• •		• •	• •
22         506.000         Misc. Other Power Expenses Istan 2 - Fool - Common Track-r 10%, Mon Star, 788         59         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         50         531.788         500         531.788         500.000%         50         50         531.788         50         531.788         500.000%         50         50         531.788         500         531.788         500.000%         50         50         50         50         531.788         50							-						• •	• •
bol.com         Mist. Other Power Expense Istan 2 - Flood - 10% MG         50			-											* - 2 - 2 - 2 - 2
23         506.00 1007, MO 1007, MO 10007, MO 1007, MO 1007, MO 1007,	22	506.000		-\$31,700	φU	-\$31,700	E-22	φU	-\$31,700	100.0000%	φU	-\$31,700	φU	-\$31,700
24         505.000 350         Misc. Dire Power Expenses 10% KS 581.000         348.04 377.867         535.304 577.867         524 577.867         535.304 577.867         525 577.867         535.304 577.867         526 577.867         535.304 577.867         535.304 577.867         535.304 577.867         535.304 577.867         535.304 577.867         535.304 577.867         535.304 577.867         535.304 577.867         537.867 </td <td>22</td> <td>506 000</td> <td></td> <td>\$0</td> <td>¢0</td> <td>\$0</td> <td>E-22</td> <td>\$0</td> <td>\$0</td> <td>100 0000%</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>	22	506 000		\$0	¢0	\$0	E-22	\$0	\$0	100 0000%	\$0	\$0	\$0	\$0
24       506,000       Misc. Other Power Expenses 100*/ NS       338,004       50       338,004       50       537,000       500       50 <td< td=""><td>23</td><td>300.000</td><td>•</td><td>φU</td><td>φυ</td><td>φU</td><td>L-23</td><td>φυ</td><td>φU</td><td>100.0000 /8</td><td>φU</td><td>φU</td><td>φU</td><td>φU</td></td<>	23	300.000	•	φU	φυ	φU	L-23	φυ	φU	100.0000 /8	φU	φU	φU	φU
25     507.000     Steam Operating Expense Rents     177.877     537.877     537.87<	24	506.000		-\$363.094	\$0	-\$363.094	E-24	\$0	-\$363.094	0.000%	\$0	\$0	\$0	\$0
26         507.000         Steam Operating Exponse Rents 100% MO         30         50<			· · · · · · · · · · · · · · · · · · ·		÷ -								• •	
27       507.000       Next OperAting Exponse Rents 100% (KS)       50				• • • • • •		• • • • • •	-		• • • • • •					
28         505.000         NOX Other Allocated         574,223         50         574,223         529         50         574,223         55,300%         80         541,546         50         541,546         50         541,546         50         541,546         50         55,300%         80         55,300%         80         541,546         50         54,303,377         100,000%         51,677         54,302,176         54,302,176         54,302,176         54,302,176         54,302,176         54,302,176         54,302,176         54,302,176         54,302,176         55,300%         50         55,300%         50         55,300%         50         50         50         50         50         50         50         50         50         50         50         50 <td></td> <td></td> <td></td> <td></td> <td>+-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>÷ -</td> <td>÷ •</td> <td>+-</td> <td>+-</td>					+-						÷ -	÷ •	+-	+-
29         509.000         Amor of SO2 Allowances - MO         50												÷ •		+-
30         500.000 31         Amor of \$502 Allowances - K0 Emission Allowance - REC Exp TOTAL OPERATION & MAINTENANCE EXPENSE         42,303,837 50         50 53,200,47         50 53         50 53         50 53         50 53         50 50         50 50 </td <td></td>														
31       500.000       Amort of 502 Allowances - KS       -51,681,238       50       53       50														
32         50.000         Emission Allowance - REC Exp         50														
33         TOTAL OPERATION & MAINTENANCE         \$316,418,995         \$32,523,037         \$2211,188,159         56,513,996         \$309,904,599         \$84,544         \$17,2076,911         \$18,246,546         \$15,3830,353           34         ELECTRIC MAINTENANCE EXPENSE         \$5,739,150         \$3,467,782         \$2,271,368         E-35         \$300,904,599         \$51,0000,%         \$50         \$51,0000,%         \$50         \$51,0000,%         \$50         \$51,0000,%         \$50         \$51,0000,%         \$50         \$52,7400%,%         \$50         \$53,010,578         \$1,120,089         \$51,240,090,%         \$50         \$50,000%,%         \$50         \$53,010,578         \$1,240,089         \$51,240,090,%         \$50         \$50,000,%         \$50         \$50,000,%         \$50         \$53,467,782         \$2,271,368         E-35         \$53,465,81         \$71,100,44         \$52,4700%,%         \$50														• •
EXPENSE         ELECTRIC MAINTENANCE EXPENSE         53,467,752         52,271,368         E-35         -530,811         \$5,708,333         52,7400%         50         \$3,010,578         \$1,769,709         \$1,240,869           36         510,000         Steam Maintenance 300% KS         50<														
35       510.000       Steam Maintenance Supy M Engineering       \$5,79,3150       \$2,47,82       \$2,27,368       E-36       \$50				····,···,···	···,_··,	+===,===,===					+,	+ · · _,• · •,• · ·	••••	+
35       510.000       Steam Maintenance Supy M2 Engineering       \$7.39,150       \$3.467.782       \$2.271.58       E-36       53.000%       50       53.010.00%       50       50.000%       50														
35       510.000       Steam Maintenance Supy M2 Engineering       \$7.39,150       \$3.467.782       \$2.271.58       E-36       53.000%       50       53.010.00%       50       50.000%       50	34		ELECTRIC MAINTENANCE EXPENSE											
37       510.000       Steam Maintenance 100% KS       50       50       50       50       00000%       \$00       50	35	510.000	Steam Maintenance Supry & Engineering	\$5,739,150	\$3,467,782	\$2,271,368	E-35	-\$30,811	\$5,708,339	52.7400%	\$0	\$3,010,578	\$1,769,709	\$1,240,869
38       511.000       Maintenance of Structures 100% MO       57,479,425       \$1,631,737       \$5,847,688       E-38       \$244,651       \$7,130,844       \$2,7400%       \$0       \$5,376,067       \$5,322,22       \$2,220,065         40       \$11.000       Maintenance of Structures 100% MO       \$0       \$0       \$0       \$000000%       \$0       \$0       \$0       \$000000%       \$0       \$0       \$0       \$0       \$0       \$0       \$000000%       \$0       0	36	510.000	Steam Maintenance 100% MO	\$0	\$0	\$0	E-36	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
39       511.000       Maintenance of Structures 100% MO       50 <th< td=""><td>37</td><td>510.000</td><td>Steam Maintenance 100% KS</td><td>\$0</td><td>\$0</td><td>\$0</td><td>E-37</td><td>\$0</td><td>\$0</td><td>0.0000%</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></th<>	37	510.000	Steam Maintenance 100% KS	\$0	\$0	\$0	E-37	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
39       511.000       Maintenance of Structures 100% MO       50       51.004       50       55.282,622       \$13.093.000       50       50       57.801       50.000%       \$57.04       \$52.282,622       \$13.093.000       50       50       57.801       50.000%       \$73.04       \$151.054       50       \$151.054       50       5151.054       50       5151.054       50       5151.054       50       5151.054       50       5151.054       50       5151.054       50       5151.054       50       5151.054       50       5151.054       50       5151.054       50 <td>38</td> <td>511.000</td> <td>Maintenance of Structures</td> <td>\$7,479,425</td> <td>\$1,631,737</td> <td>\$5,847,688</td> <td>E-38</td> <td>-\$348,581</td> <td>\$7,130,844</td> <td>52.7400%</td> <td>\$0</td> <td>\$3,760,807</td> <td>\$832,722</td> <td>\$2,928,085</td>	38	511.000	Maintenance of Structures	\$7,479,425	\$1,631,737	\$5,847,688	E-38	-\$348,581	\$7,130,844	52.7400%	\$0	\$3,760,807	\$832,722	\$2,928,085
41       512.000       Maintenance of Boiler Plant       \$28.002,524       \$10,351,407       \$17,651,17       E-42       \$6,827,801       \$34,830,325       \$27,400%       \$6,109       \$18,375,622       \$5,282,622       \$13,093,000         42       512.000       Maintenance latan 1&2 100% KS       \$5       \$0       \$78,010       \$00,000%       \$73,044       \$151,054       \$50       \$51         43       512.000       Maintenance latan 1&2 100% KS       \$50       \$19,44,047       \$6,772,823       E-44       \$3,164,512       \$5,523,565       \$22,4423       \$30       \$222,422       \$30       \$222,422       \$30       \$222,423       \$39,92,103       \$1,930,210       \$1,930,210         45       513.000       Maintenance of Electric Plant 100% KS       \$50       \$50       \$22,423       \$0       \$224,423       \$10,0000%       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$10,0000%       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0 <t< td=""><td>39</td><td>511.000</td><td>Maintenance of Structures 100% MO</td><td></td><td>\$0</td><td>\$0</td><td>E-39</td><td>\$0</td><td>\$0</td><td>100.0000%</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<>	39	511.000	Maintenance of Structures 100% MO		\$0	\$0	E-39	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
42       512.000       Maintenance latan 182 100% MO       \$78.010       \$0       \$78.010       \$0.0000%       \$73.044       \$151.054       \$0       \$0       \$11.000       \$0       \$11.000       \$11.010       \$0       \$0       \$11.010       \$11.010       \$11.010       \$0       \$11.010       \$11.000       \$11.000	40	511.000	Maintenance of Structures 100% KS	\$0	\$0	\$0	E-40	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
43       512.000       Maintenance latan 182 100% KS       50<	41	512.000	Maintenance of Boiler Plant	\$28,002,524	\$10,351,407	\$17,651,117	E-41	\$6,827,801	\$34,830,325	52.7400%	\$6,109	\$18,375,622	\$5,282,622	\$13,093,000
44       513.000       Maintenance of Electric Plant       \$8,716,820       \$1,944,047       \$6,772,823       E-44       -\$3,164,512       \$5,552,358       \$2,24,233       \$0       \$2,928,313       \$992,103       \$1,936,210         45       513.000       Maintenance of Electric Plant 100% KS       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$0,000%       \$0       \$2,928,313       \$992,103       \$1,936,210         46       513.000       Maintenance of Electric Plant 100% KS       \$30       \$224,423       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$224,423       \$0       \$0,000%       \$0       \$16,8394       \$34,057       \$13,58,07       \$13,58,37       \$2,740%       \$0       \$16,8394       \$34,057       \$13,58,37       \$13,58,37       \$2,740%       \$0       \$10,000%       \$0	42	512.000	Maintenance latan 1&2 100% MO	\$78,010	\$0	\$78,010	E-42	\$0	\$78,010	100.0000%	\$73,044	\$151,054	\$0	\$151,054
45       513.000       Maintenance of Electric Plant 100% MO       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0       \$224,423       \$0	43	512.000	Maintenance latan 1&2 100% KS	\$0	\$0	\$0	E-43	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
46       513.000       Maintenance of Electric Plant 100% KS       50		513.000	Maintenance of Electric Plant	\$8,716,870	\$1,944,047	\$6,772,823	E-44	-\$3,164,512	\$5,552,358	52.7400%	\$0	\$2,928,313	\$992,103	\$1,936,210
47       514.000       Maintenance of Misc. Steam Plant       \$388,959       \$66,735       \$322,224       E-47       -\$66,825       \$322,134       52.7400%       \$0       \$16,9,894       \$34,057       \$135,837         48       514.000       Maintenance of Misc. Steam Plant 100% MO Maintenance of Misc. Steam Plant 100% KO       \$0 </td <td>45</td> <td>513.000</td> <td>Maintenance of Electric Plant 100% MO</td> <td>\$224,423</td> <td>\$0</td> <td>\$224,423</td> <td>E-45</td> <td>\$0</td> <td>\$224,423</td> <td>100.0000%</td> <td>\$0</td> <td>\$224,423</td> <td>\$0</td> <td>\$224,423</td>	45	513.000	Maintenance of Electric Plant 100% MO	\$224,423	\$0	\$224,423	E-45	\$0	\$224,423	100.0000%	\$0	\$224,423	\$0	\$224,423
48       514.000       Maintenance of Misc. Steam Plant 100% MO Maintenance of Misc. Steam Plant 100% KS 50       \$0		513.000	Maintenance of Electric Plant 100% KS	\$0	\$0		E-46			0.0000%		\$0	\$0	\$0
49       514.000       Maintenance of Misc. Steam Plant 100% KS TOTAL ELECTRIC MAINTENANCE EXPENSE       \$0		514.000	Maintenance of Misc. Steam Plant	\$388,959		\$322,224				52.7400%				\$135,837
50         TOTAL ELECTRIC MAINTENANCE EXPENSE         \$50,629,361         \$17,461,708         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,167,653         \$33,217,072         \$53,846,433         \$79,153         \$28,620,691         \$89,911,213         \$19,709,478           51         TOTAL STEAM POWER GENERATION         \$367,047,956         \$52,692,145         \$314,355,811         -\$3,296,924         \$363,751,032         \$133,697         \$200,697,602         \$27,157,761         \$173,539,841           53         OPERATION - NUCLEAR         Prod Nuclear Oper - Superv & Engineering         \$7,369,764         \$6,223,950         \$11,145,814         E-54         -\$201,460         \$7,168,304         \$52,7400%         \$0         \$3,780,563         \$3,176,261         \$604,302           55         518.000         Prod Nuclear Fuel Expense (Net Amortization)         \$26,824,079         \$0         \$26,824,079         E-55         \$3,858,338         \$30,682,417         \$5.9300%         \$0         \$17,160,676         \$0         \$17,160,676         \$0         \$17,160,676         \$0         \$17,160,676         \$0         \$17,160,676         \$0 <td< td=""><td></td><td>514.000</td><td>Maintenance of Misc. Steam Plant 100% MO</td><td>\$0</td><td></td><td>\$0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td></td<>		514.000	Maintenance of Misc. Steam Plant 100% MO	\$0		\$0								\$0
51       TOTAL STEAM POWER GENERATION       \$367,047,956       \$52,692,145       \$314,355,811       -\$3,296,924       \$363,751,032       \$133,697       \$200,697,602       \$27,157,761       \$173,539,841         52       NUCLEAR POWER GENERATION       \$367,047,956       \$52,692,145       \$\$14,355,811       -\$3,296,924       \$363,751,032       \$\$133,697       \$200,697,602       \$\$27,157,761       \$173,539,841         53       OPERATION - NUCLEAR       \$57,509,764       \$6,223,950       \$\$1,145,814       E-54       -\$201,460       \$7,168,304       \$2,7157,761       \$604,302         54       517.000       Prod Nuclear Oper - Supery & Engineering       \$7,369,764       \$6,223,950       \$1,145,814       E-54       -\$201,460       \$7,168,304       \$2,7157,761       \$604,302         55       518,000       Prod Nuclear Fuel Expense (Net Amortization)       \$26,824,079       \$0       \$26,824,079       \$26,824,079       \$0       \$26,824,079       \$0       \$3,780,563       \$3,176,261       \$604,302       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,160,676       \$17,161,615       \$17,160,676       \$17,1915       \$0       \$17,161,616		514.000	Maintenance of Misc. Steam Plant 100% KS				E-49			0.0000%				
52       NUCLEAR POWER GENERATION       NUCLEAR         53       OPERATION - NUCLEAR         54       517.000       Prod Nuclear Oper - Superv & Engineering Prod Nuclear Oper - Superv & Engineering Amortization)       \$7,369,764       \$6,223,950       \$1,145,814       E-54       -\$201,460       \$7,168,304       \$2.7400%       \$0       \$3,780,563       \$3,176,261       \$604,302         55       \$18,000       Prod Nuclear Fuel Expense (Net Amortization)       \$26,824,079       \$0       \$26,824,079       E-55       \$3,858,338       \$30,682,417       \$5.9300%       \$0       \$17,160,676 <t< td=""><td>50</td><td></td><td>TOTAL ELECTRIC MAINTENANCE EXPENSE</td><td>\$50,629,361</td><td>\$17,461,708</td><td>\$33,167,653</td><td></td><td>\$3,217,072</td><td>\$53,846,433</td><td></td><td>\$79,153</td><td>\$28,620,691</td><td>\$8,911,213</td><td>\$19,709,478</td></t<>	50		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$50,629,361	\$17,461,708	\$33,167,653		\$3,217,072	\$53,846,433		\$79,153	\$28,620,691	\$8,911,213	\$19,709,478
52       NUCLEAR POWER GENERATION       NUCLEAR         53       OPERATION - NUCLEAR         54       517.000       Prod Nuclear Oper - Superv & Engineering Prod Nuclear Oper - Superv & Engineering Amortization)       \$7,369,764       \$6,223,950       \$1,145,814       E-54       -\$201,460       \$7,168,304       \$2.7400%       \$0       \$3,780,563       \$3,176,261       \$604,302         55       \$18,000       Prod Nuclear Fuel Expense (Net Amortization)       \$26,824,079       \$0       \$26,824,079       E-55       \$3,858,338       \$30,682,417       \$5.9300%       \$0       \$17,160,676 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
53       OPERATION - NUCLEAR       Solution	51		TOTAL STEAM POWER GENERATION	\$367,047,956	\$52,692,145	\$314,355,811		-\$3,296,924	\$363,751,032		\$133,697	\$200,697,602	\$27,157,761	\$173,539,841
53       OPERATION - NUCLEAR       Solution														
54       517.000       Prod Nuclear Oper - Superv & Engineering 55       \$7,369,764       \$6,223,950       \$1,145,814       E-54       -\$201,460       \$7,168,304       \$2,7400%       \$0       \$3,780,563       \$3,176,261       \$604,302         55       518.000       Prod Nuclear - Nuclear Fuel Expense (Net Amortization)       \$26,824,079       \$0       \$26,824,079       E-55       \$3,858,338       \$30,682,417       \$5.9300%       \$0       \$17,160,676       \$17,160,	52		NUCLEAR POWER GENERATION											
54       517.000       Prod Nuclear Oper - Superv & Engineering 55       \$7,369,764       \$6,223,950       \$1,145,814       E-54       -\$201,460       \$7,168,304       \$2,7400%       \$0       \$3,780,563       \$3,176,261       \$604,302         55       518.000       Prod Nuclear - Nuclear Fuel Expense (Net Amortization)       \$26,824,079       \$0       \$26,824,079       E-55       \$3,858,338       \$30,682,417       \$5.9300%       \$0       \$17,160,676       \$17,160,														
55       518.000       Prod Nuclear - Nuclear Fuel Expense (Net Amortization)       \$26,824,079       \$0       \$26,824,079       E-55       \$3,858,338       \$30,682,417       55.9300%       \$0       \$17,160,676       \$0       \$17,160,676         56       518.100       Nuclear Fuel Expense - Oil       \$299,239       \$0       \$299,239       E-56       -\$170,658       \$128,581       55.9300%       \$0       \$71,915       \$0       \$71,915         57       518.200       Prod Nuclear - Disposal Cost       \$0       \$0       \$0       E-57       \$0       \$51,9300%       \$0       \$														
Amortization)         Amortization           56         518.100         Nuclear Fuel Expense - Oil         \$299,239         \$0         \$299,239         \$5.9300%         \$0         \$71,915         \$0         \$71,915           57         518.200         Prod Nuclear - Disposal Cost         \$0         \$0         \$0         \$5.9300%         \$0         \$71,915         \$0         \$71,915           57         518.200         Prod Nuclear - Disposal Cost         \$0         \$0         \$5.9300%         \$0         \$0         \$71,915         \$0         \$0           58         519.000         Coolants and Water         \$2,806,299         \$2,191,265         \$615,034         \$5.9300%         \$0         \$1,442,635         \$1,118,266         \$324,369           59         520.000         Steam Expense         \$16,831,946         \$10,463,130         \$6,368,816         \$5.9         -\$338,675         \$16,493,271         \$2.7400%         \$0         \$8,698,552         \$5,339,638         \$3,358,914				\$7,369,764		\$1,145,814	-	-\$201,460	\$7,168,304			\$3,780,563		
56       518.100       Nuclear Fuel Expense - Oil       \$299,239       \$0       \$299,239       E-56       -\$170,658       \$128,581       55.9300%       \$0       \$71,915       \$0       \$71,915         57       518.200       Prod Nuclear - Disposal Cost       \$0       \$0       \$0       \$65.9300%       \$0       \$10       \$0	55	518.000	• •	\$26,824,079	\$0	\$26,824,079	E-55	\$3,858,338	\$30,682,417	55.9300%	\$0	\$17,160,676	\$0	\$17,160,676
57       518.200       Prod Nuclear - Disposal Cost       \$0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td>										1				
58         519.000         Coolants and Water         \$2,806,299         \$2,191,265         \$615,034         E-58         -\$70,928         \$2,735,371         52.7400%         \$0         \$1,442,635         \$1,118,266         \$324,369           59         520.000         Steam Expense         \$16,831,946         \$10,463,130         \$63,68,816         E-59         -\$338,675         \$16,493,271         52.7400%         \$0         \$8,698,552         \$5,339,638         \$3,358,914												• • •	• •	• • •
59 520.000 Steam Expense \$16,831,946 \$10,463,130 \$6,368,816 E-59 -\$338,675 \$16,493,271 52.7400% \$0 \$8,698,552 \$5,339,638 \$3,358,914			· · · · · · · · · · · · · · · · · · ·		÷*		-	• •			• •		+-	
60 520.000 Steam Expense - Mid-Cycle Outage - MO   -\$59,018   \$0   -\$59,018   E-60   \$0   -\$59,018   100.0000%   \$59,018   \$0   \$0   \$0					• • • • • • • • •						• •			* - 7 7 -
	60	520.000	Steam Expense - Mid-Cycle Outage - MO	-\$59,018	\$0	-\$59,018	E-60	\$0	-\$59,018	100.0000%	\$59,018	\$0	\$0	\$0

	^	В	<u>C</u>	D	E	E	G	Н			K		М
Line	<u>A</u> Account	<u>P</u>	Test Year	Test Year	Test Year	Adjust.	Total Company		Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	
61	523.000	Electric Expense	\$1,349,061	\$1,387,154	-\$38,093	E-61	-\$44,900	\$1,304,161	52.7400%	\$0	\$687,815	\$707,905	-\$20,090
62	524.000	Misc. Nuclear Power Expenses - Allocated	\$30,700,088	\$12,133,890	\$18,566,198	E-62	\$1,764,325	\$32,464,413	52.7400%	\$186,194	\$17,307,926	\$7,329,919	\$9,978,007
63	524.000	Misc. Nuclear Power Expenses - 100% MO	\$0	\$0	\$0	E-63	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
64	524.000	Misc. Nuclear Power Expenses - 100% KS	\$0	\$0	\$0	E-64	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
65	524.100	Decommissioning - MO	\$1,281,264	\$0	\$1,281,264	E-65	\$0	\$1,281,264	100.0000%	\$0	\$1,281,264	\$0	\$1,281,264
66	524.100	Decommissioning - KS	\$2,036,230	\$0	\$2,036,230	E-66	\$0	\$2,036,230	0.0000%	\$0	\$0	\$0	\$0
67	524.100	Decommissioning - FERC	\$38,753	\$0	\$38,753	E-67	\$0	\$38,753	0.0000%	\$0	\$0	\$0	\$0
68	524.950	Refueling Outage Amort	-\$3,438,067	\$0	-\$3,438,067	E-68	-\$591,756	-\$4,029,823	52.7400%	\$0	-\$2,125,329	\$0	-\$2,125,329
69	524.950	Refueling Outage Amort - MO	\$27,883	\$0	\$27,883	E-69	\$0	\$27,883	100.0000%	\$36,781	\$64,664	\$0	\$64,664
70	524.950	WC Outage Oper Amort Exp ER-2009-0089 100% MO	\$0	\$0	\$0	E-70	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
71	524.950	WC Outage Oper Amort Exp ER-2012-0174 100% MO	\$0	\$0	\$0	E-71	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
72	525.000	Rents	\$0	\$0	\$0	E-72	\$0	\$0	52.7400%	\$0	\$0	\$0	\$0
73		TOTAL OPERATION - NUCLEAR	\$86,067,521	\$32,399,389	\$53,668,132		\$4,204,286	\$90,271,807		\$281,993	\$48,370,681	\$17,671,989	\$30,698,692
74		MAINTENANCE - NP											
75	528.000	Prod Nuclear Maint - Suprv & Engineering	\$7,119,630	\$2,972,170	\$4,147,460	E-75	-\$96,204	\$7,023,426	52.7400%	\$0	\$3,704,154	\$1,516,784	\$2,187,370
76	528.000	Prod Nuclear Maint - Suprv & Eng - MO	-\$889	\$0	-\$889	E-76	\$0	-\$889	100.0000%	\$889	\$0	\$0	\$0
77	529.000	Prod Nuclear Maint - Maint of Structures	\$2,630,168	\$2,092,891	\$537,277	E-77	-\$67,744	\$2,562,424	52.7400%	-\$146,353	\$1,205,070	\$1,068,063	\$137,007
78	529.000	Prod Nuclear Maint - Maint of Structures - MO	\$146,353	\$0	\$146,353	E-78	\$0	\$146,353	100.0000%	\$0	\$146,353	\$0	\$146,353
79	530.000	Prod Nuclear Maint - Maint Reactor Plant	\$11,915,220	\$1,921,622	\$9,993,598	E-79	\$1,064,549	\$12,979,769	52.7400%	\$1,976,372	\$8,821,903	\$1,574,907	\$7,246,996
80	530.950	Refueling Outage Maint Amortization	-\$3,320,370	\$0	-\$3,320,370	E-80	-\$1,381,398	-\$4,701,768	52.7400%	\$0	-\$2,479,712	\$0	-\$2,479,712
81	530.950	Refueling Outage Maint Amortization - MO	-\$1,259,968	\$0	-\$1,259,968	E-81	\$0	-\$1,259,968	100.0000%	\$332,867	-\$927,101	\$0	-\$927,101
82	530.950	Refueling Outage Maint Amortization ER-2009- 0089 MO Only	\$0	\$0	\$0	E-82	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
83	530.950	Refueling Outage Maint Amortization ER-2012- 0174 MO Only	\$0	\$0	\$0	E-83	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
84	531.000	Prod Nuclear Maint - Electric Plant	\$6,459,919	\$1,820,967	\$4,638,952	E-84	-\$58,942	\$6,400,977	52.7400%	\$0	\$3,375,875	\$929,292	\$2,446,583
85	531.000	Prod Nuclear Maint - Electric Plant - WC Outage - MO	-\$320,733	\$0	-\$320,733	E-85	\$0	-\$320,733	100.0000%	\$320,733	\$0	\$0	\$0
86	532.000	Prod Nuclear Maint - Misc. Plant	\$2,998,810	\$1,243,273	\$1,755,537	E-86	-\$40,243	\$2,958,567	52.7400%	\$0	\$1,560,348	\$634,478	\$925,870
87	532.000	Prod Nuclear Maint - Misc. Plant - WC Outage - MO	-\$66,539	\$0	-\$66,539	E-87	\$0	-\$66,539	100.0000%	\$66,539	\$0	\$0	\$0
88		TOTAL MAINTENANCE - NP	\$26,301,601	\$10,050,923	\$16,250,678		-\$579,982	\$25,721,619		\$2,551,047	\$15,406,890	\$5,723,524	\$9,683,366
89		TOTAL NUCLEAR POWER GENERATION	\$112,369,122	\$42,450,312	\$69,918,810		\$3,624,304	\$115,993,426		\$2,833,040	\$63,777,571	\$23,395,513	\$40,382,058
90		HYDRAULIC POWER GENERATION											
91		OPERATION - HP											
92		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
93		MAINTANENCE - HP											
94		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
95		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
96		OTHER POWER GENERATION											
97 98	546.100	OTHER POWER OPERATION Prod Turbine Oper - Suprv & Engineering	\$100,468	\$84,013	\$16,455	E-98	-\$3,791	\$96,677	52.7400%	\$0	\$50,987	\$42,874	\$8,113

Accounting Schedule: 09 Sponsor: Staff Page: 3 of 8

		-		-									
	A	<u>B</u>	<u>c</u>	<u>D</u>	<u> </u>	E	G	<u>H</u>	<u>.</u>	<u>J</u>	<u>K</u>		<u>M</u>
Line	Account	han an a Description	Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
	5 47 000	Other Fuel Funence Oil	(D+E)	¢0.	\$700 F00	E 00	(From Adj. Sch.)	(C+G)	55.00000/	(From Adj. Sch.)	(H x I) + J	L + N	
99	547.000 547.000	Other Fuel Expense - Oil	\$760,596	\$0 \$0	\$760,596	E-99	-\$760,596	\$0	55.9300% 55.9300%	\$0 \$0	\$0 \$1 840 560	\$0 \$0	\$0 \$1 840 560
100		Other Fuel Expense - Gas	\$7,630,133		\$7,630,133	E-100	-\$4,376,853	\$3,253,280		\$0 \$0	\$1,819,560	\$0 \$0	\$1,819,560
101	547.000	Other Fuel Expense - Hedging - MO	-\$1,523,953	\$0	-\$1,523,953	E-101	\$1,523,953	\$0	100.0000%		\$0 \$0	\$U \$0	\$0
102	547.300	Other Fuel Expense - Additives	\$30,741	\$0	\$30,741	E-102	-\$30,741	\$0	55.9300%	\$0	\$0	+-	\$0
103	547.100	Fuel Handling	\$66,590	\$26,368	\$40,222	E-103	-\$853	\$65,737	55.9300%	\$0	\$36,767	\$14,271	\$22,496
104	548.000	Other Power Generation Expense	\$1,010,721	\$681,377	\$329,344	E-104	-\$22,055	\$988,666	52.7400%	\$0	\$521,422	\$347,726	\$173,696
105	549.000	Misc Other Power Generation Expense	\$1,284,596	\$346,225	\$938,371	E-105	-\$11,207	\$1,273,389	52.7400%	\$0	\$671,585	\$176,688	\$494,897
106		TOTAL OTHER POWER OPERATION	\$9,359,892	\$1,137,983	\$8,221,909		-\$3,682,143	\$5,677,749		\$0	\$3,100,321	\$581,559	\$2,518,762
107		OTHER POWER MAINTENANCE											
108	551.000	Other Maint - Suprv & Engineering -	\$51,160	\$49,056	\$2,104	E-108	-\$1,075	\$50,085	52.7400%	\$0	\$26,415	\$25,035	\$1,380
		Structures, General & Misc											
109	552.000	Other General Maintenance - Structures	\$105,209	\$19,338	\$85,871	E-109	\$44,248	\$149,457	52.7400%	\$0	\$78,824	\$9,869	\$68,955
110	553.000	Other General Maintenance - General Plant	\$1,972,666	\$923,221	\$1,049,445	E-110	\$53,261	\$2,025,927	52.7400%	\$0	\$1,068,473	\$471,146	\$597,327
111	554.000	Other General Maintenance - Misc. Other	\$29,274	\$2,204	\$27,070	E-111	\$2,783	\$32,057	52.7400%	\$0	\$16,907	\$1,125	\$15,782
		General Plant											
112		TOTAL OTHER POWER MAINTENANCE	\$2,158,309	\$993,819	\$1,164,490		\$99,217	\$2,257,526		\$0	\$1,190,619	\$507,175	\$683,444
113		TOTAL OTHER POWER GENERATION	\$11,518,201	\$2,131,802	\$9,386,399		-\$3,582,926	\$7,935,275		\$0	\$4,290,940	\$1,088,734	\$3,202,206
114		OTHER POWER SUPPLY EXPENSES											
115	555.000	Purchased Power - Energy	\$89,593,106	\$0	\$89,593,106	E-115	\$11,243,356	\$100,836,462	55.9300%	\$0	\$56,397,833	\$0	\$56,397,833
116	555.050	Purchased Power Capacity (Demand)	\$2,965,200	\$0	\$2,965,200	E-116	-\$2,965,200	\$0	52.7400%	\$0	\$0	\$0	\$0
117	555.020	Solar Renew Energy Credits (100% MO)	\$0	\$0	\$0	E-117	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
118	556.000	System Control and Load Dispatch	\$1,888,734	\$1,504,699	\$384,035	E-118	-\$48,705	\$1,840,029	52.7400%	\$0	\$970,431	\$767,891	\$202,540
119	557.000	Prod - Other - Other Expenses	\$6.165.816	\$3,701,311	\$2,464,505	E-119	-\$115,487	\$6.050.329	52.7400%	\$0	\$3,190,944	\$1,888,886	\$1.302.058
120		TOTAL OTHER POWER SUPPLY EXPENSES	\$100,612,856	\$5,206,010	\$95,406,846		\$8,113,964	\$108,726,820		\$0	\$60,559,208	\$2,656,777	\$57,902,431
			+ · · · · · · · · · · · · · · · · ·	**,=**,***	***,***,***			*			+,,	+_,,	+;;;
121		TOTAL POWER PRODUCTION EXPENSES	\$591,548,135	\$102,480,269	\$489,067,866		\$4,858,418	\$596,406,553		\$2,966,737	\$329,325,321	\$54,298,785	\$275,026,536
122		TRANSMISSION EXPENSES											
123		OPERATION - TRANSMISSION EXP.											
124	560.000	Transmission Oper - Supry & Engineering	\$780.753	\$517.054	\$263.699	E-124	-\$51.945	\$728.808	52.7400%	\$0	\$384.374	\$263.868	\$120.506
125	561.000	Transmission Oper - Load Dispatch	\$7,768,229	\$625,526	\$7,142,703	E-125	-\$969,713	\$6,798,516	55.9300%	\$0	\$3,802,410	\$338,533	\$3,463,877
126	562.000	Transmission Oper - Station Expenses	\$583,203	\$492,232	\$90,971	E-126	-\$15,933	\$567,270	52.7400%	\$0	\$299,178	\$251,200	\$47,978
127	563.000	Transmission Oper - Overhead Line Expenses	\$164,780	\$8,975	\$155,805	E-127	-\$291	\$164,489	52.7400%	\$0	\$86,752	\$4,580	\$82,172
128	564.000	Transmission Oper - Underground Line	\$0	\$0,510	\$0	E-128	\$0	\$0	52.7400%	\$0	\$0	\$0	\$0
120	004.000	Expenses	ΨŬ	ΨŬ	ψŪ	2 120	ψŪ	ψŪ	02.1 400 /0	ψŪ	ψŪ	ψŪ	ψŪ
129	565.000	Transmission of Electricity by Others	\$58,382,946	\$0	\$58,382,946	E-129	\$2,950,754	\$61,333,700	55.9300%	\$0	\$34,303,938	\$0	\$34.303.938
130	566.000	Misc. Transmission Expense	\$2,408,236	\$967,910	\$1,440,326	E-129	\$5,738	\$2,413,974	52.7400%	\$0 \$0	\$1,273,130	\$493,952	\$779,178
130	567.000	Transmission Operation Rents	\$2,414,011	\$907,910 \$0	\$2,414,011	E-130	\$0,738	\$2,414,011	52.7400%	\$0 \$0	\$1,273,130	\$493,952 \$0	\$1,273,149
132	575.000	Regional Transmission Operation	\$6,931,864	\$0 \$0	\$6,931,864	E-131	-\$145,312	\$6,786,552	55.9300%	\$0 \$0	\$3,795,719	\$0 \$0	\$3,795,719
	575.000					E-132			55.9500%	\$0		\$1,352,133	
133		TOTAL OPERATION - TRANSMISSION EXP.	\$79,434,022	\$2,611,697	\$76,822,325		\$1,773,298	\$81,207,320		\$U	\$45,218,650	\$1,352,133	\$43,866,517
424		MAINTENANCE - TRANSMISSION EXP.					1						
134	EC0 000		¢00.00-	¢00 700	<b>6440</b>	F 405	A4 450	A00 7 10	E0 74000	**	A17 071	617 010	***
135	568.000	Transmission Maint - Suprv & Engineering	\$33,907	\$33,789	\$118	E-135	-\$1,158	\$32,749	52.7400%	\$0 \$0	\$17,271	\$17,243	\$28
136	569.000	Transmission Maint - Structures	\$0	\$0	\$0	E-136	\$0	\$0	52.7400%	\$0	\$0	\$0	\$0
137	570.000	Transmission Maint - Station Equipment	\$808,310	\$528,523	\$279,787	E-137	-\$40,856	\$767,454	52.7400%	\$0	\$404,755	\$269,721	\$135,034
138	571.000	Transmission Maint - Overhead Lines	\$2,355,800	\$56,572	\$2,299,228	E-138	-\$63,152	\$2,292,648	52.7400%	\$0	\$1,209,142	\$28,870	\$1,180,272
139	572.000	Transmission Maint - Underground Lines	-\$76,170	\$137	-\$76,307	E-139	\$151,569	\$75,399	52.7400%	\$0	\$39,765	\$70	\$39,695
140	573.000	Transmission Maint - Misc Trans Plant	\$5,821	\$0	\$5,821	E-140	\$927	\$6,748	52.7400%	\$0	\$3,559	\$0	\$3,559

Line         Answer         Line         Table         Line         Desc.         Line         Desc.         De						-	-	•				K.		
Number         Number<	Line	Account	<u>B</u>	<u>C</u> Toot Voor	<u>D</u> Toot Voor	<u>E</u> Toot Yoor	<u>F</u> Adjust	<u>G</u> Total Compony	<u>H</u> Total Company	luriodiotic rel	<u>J</u> Iuriodictional	<u>K</u> MO Final Adi		MO Adi Iurio
Understand         Underst	-		Income Description											
141         976.000         Transission Numin-Comp         380         60         380         F-14         500 </td <td>Number</td> <td>Number</td> <td>Income Description</td> <td></td> <td>Labor</td> <td>NOII Labor</td> <td>Number</td> <td></td> <td></td> <td>Allocations</td> <td></td> <td></td> <td></td> <td></td>	Number	Number	Income Description		Labor	NOII Labor	Number			Allocations				
142         TOTAL MANTENANCE TRANSMISSION EXP.         5.177,688         580,027         52,086,077         547,320         51,77,320         51,77,408         51,620,628         543,122,116         50         51,620,628         543,122,116         50         51,620,628         543,122,116         50         51,620,628         543,122,116         50         51,620,628         543,122,116         50         51,620,628         543,122,116         50         51,620,628         552,220%         50         51,507,768         554,640,307         555,552         552,220%         50         51,507,768         554,64,54         4555,552         552,220%         50         51,507,768         554,64,54         4555,552         552,220%         50         51,507,768         554,64,54         4555,552         552,220%         50         51,507,768         554,64,54         4555,552         552,220%         50         51,507,768         552,226%         50         552,226%         50         553,468         552,226%         50         552,226%         50         552,226%         50         552,226%         50         552,226%         50         552,226%         50         552,226%         50         552,226%         50         552,226%         50         551,257%         51,16,16,16,16,16,16,16,17,16,17,1	141	576.000	Transmission Maint - Comp		\$0	\$0	E-141			52 7400%				
143         TOTAL TRANSISSION EXPENSES         52,250,78         57,330,077         51,820,628         34,322,318         50         51,660,07         54,222,106           144         DBSTIMUTION EXPENSES         GREATION DOR - Supering         52,984,70         51,877,32         51,877,32         52,787,76         54,47         52,333,85         51,667,07         54,522,776         54,47         55,330,877         55,303,85         55,507,86 <td></td> <td>570.000</td> <td></td> <td></td> <td></td> <td></td> <td>E-141</td> <td></td> <td></td> <td>52.740070</td> <td>\$0</td> <td></td> <td></td> <td></td>		570.000					E-141			52.740070	\$0			
144         DISTRBUTION EXFENSES         157,755         544,194         555,552           146         50000         Distribution Cerr - Loss Dispatch         51,557,322         51,667,322         52,770,338         55,220%         58         51,252,224%         59         51,252,23         54,278         51,452         52,287,28         51,452,32         51,452,33         51,452,33         51,852,32         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         51,452,33         5					••••,•=•	+_,,-		••••••				<i></i>		+ - , ,
46 190         OPERATION - DIST. EXPENSES 13 000 Distribution Oper - Sation Expenses 13 000 Distribution Oper - Marce Distribution Expenses 13 000 Distribution Oper - Marce Distribution Expenses 13 000 Distribution Marce - Supreses 13 0000 Distribution Marce - Supreses 13 00000 Distribution Marce - Marce Distribution Marce -	143		TOTAL TRANSMISSION EXPENSES	\$82,561,690	\$3,230,718	\$79,330,972		\$1,820,628	\$84,382,318		\$0	\$46,893,142	\$1,668,037	\$45,225,105
46 190         OPERATION - DIST. EXPENSES 13 000 Distribution Oper - Sation Expenses 13 000 Distribution Oper - Marce Distribution Expenses 13 000 Distribution Oper - Marce Distribution Expenses 13 000 Distribution Marce - Supreses 13 0000 Distribution Marce - Supreses 13 00000 Distribution Marce - Marce Distribution Marce -														
146         590.000         Distribution Oper - Supprix & Engineering         52,94,70         51,907,78         584,014         555,552           147         581,000         Distribution Oper - Supprix Comparison         51,007,22         51,40,73         51,47,75         51,47,75         51,47,75         51,47,75         51,400,72         52,220%         50         555,220%         50         555,220%         50         555,220%         50         555,220%         50         557,20%         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,507,76	144		DISTRIBUTION EXPENSES											
146         590.000         Distribution Oper - Supprix & Engineering         52,94,70         51,907,78         584,014         555,552           147         581,000         Distribution Oper - Supprix Comparison         51,007,22         51,40,73         51,47,75         51,47,75         51,47,75         51,47,75         51,400,72         52,220%         50         555,220%         50         555,220%         50         555,220%         50         555,220%         50         557,20%         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,47,75         51,507,76														
147       \$91.000       Distribution Oper - Load Disparten       \$10,53,598       \$13,03,023       \$22,77,85       F-147       \$33,366       \$14,002,32       \$52,230%       \$00       \$552,30%       \$552,					A. 505 000			<b>****</b>	40	==		A. 505 500		4454 544
148         552,000         Distribution Oper - Station Expenses         51,44,729         57,740         57,740         57,750         51,82,747         57,750         51,82,747         57,82,807         55,8399         50         587,529         53,83,803         55,8399         50         55,8399         50         55,8399         50         55,8399         50         55,8399         50         55,8399         50         51,82,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,723         51,182,773         51,323,745         52,3236         50         51,323,233         51,323,323														
149         583.000         Distribution Oper - Unerground Line Expenses         51,373.000         51,323.013         53,383.54         53,373.61         51,330.001         51,373.000         51,323.023         53,323.23         53,373.61         51,330.001         51,323.023         53,323.023         53,373.61         53,373.61         53,333.61         51,330.001         53,373.61         53,333.61         51,330.001         53,323.001         53,313.010.77,01         53,333.6														
150         584.000         Distribution Oper - Underground Line Expenses         53, 136, 224         \$856, 522         32, 710, 27         5, 1414         6 - 150         - 528, 000         53, 106, 228         52, 22444, 50         50         51         555, 555         537, 711         55, 715         55, 755         53, 714         55, 715         55, 716         55, 715         <							-							
151         585.000         Distribution Oper - Street Light & Signal         19, 39,86         58,172         51,814         E-151         -5265         19,721         25,8764%         50         133,488         52,837         5651           152         566,000         Distribution Oper - Street Light & Signal         52,738,161         -52667,735         E-152         -588,630         52,031,746         48,233%         58         51,037,230         51,320,243         42,322,323         51,316,316         55,22364         51         51,1104         51,7745         52,2497         58         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,2068         52,724         52,6230         53,316         53,3163         53,3163         53,3163         52,2235         53,555         53,557         53,564,577													• • • • • •	
Exponses         Exponses         Exponses         Exponses         Strong         Strong <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>														
152       586.000       Distribution per - Meters Expense 153       557,752       557,752       557,752       551,094       534,274,55       552,230%       50       52,223%         154       558,000       Distribution Oper - Meters Insall Expense 155       553,550,672       552,11       47,357,78       514,644       57,373,761       53,352,69       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       52,220%       50       53,223,220       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,230       53,02,02       53,02,02       53,02,020       55,02,53       53,02,52       55,11,14,14,14,14,14,14,14,14,14,14,14,14,	151	365.000		<i>43,300</i>	φ0,172	\$1,014	E-131	-\$205	\$3,7Z1	55.070478	φU	<b>\$3,400</b>	φ <b>2</b> ,037	\$05 I
153         557.000         Distribution Oper - Customer Install Exponse 154         558.000         Distribution Oper - Metc. 555.007         551.44.84         574.457         551.04         537.475         52.257.55         541.05.26           156         558.000         Distribution Oper - Metc. 552.007         552.007         552.11         477.596         547.455         552.200/ 552.200/         52.230/ 552.200/         50         573.27.64         522.07.55         541.06.20         52.230/ 552.200/         50         573.22.006         52.230/ 50         52.230/ 50.000         50         573.22.006         52.230/ 50.000         50         573.22.006         52.230/ 50.000         50         573.22.007         52.44.001         52.230/ 50.201         50         53.237/ 50.000         53.237/ 50.000         53.237/ 50         53.257/ 53.222         53.42.27.357         57.42.000/ 53.252.0102         54.422         53.062.27         53.42.27.357         53.42.27.32.57         53.40.27.357         53.40.27.357         53.40.27.357         53.40.27.357         53.40.27.357 <td< td=""><td>152</td><td>586,000</td><td></td><td>\$2,170,376</td><td>\$2,738,161</td><td>-\$567,785</td><td>F-152</td><td>-\$88.630</td><td>\$2,081,746</td><td>49.8293%</td><td>\$0</td><td>\$1,037,320</td><td>\$1,320,243</td><td>-\$282,923</td></td<>	152	586,000		\$2,170,376	\$2,738,161	-\$567,785	F-152	-\$88.630	\$2,081,746	49.8293%	\$0	\$1,037,320	\$1,320,243	-\$282,923
154         988.000         Distribution Oper - Misc. Distribution Expense         \$13,550,672         \$5,211         \$47,45,778         E-154         \$19,7973         \$13,325,089         \$5,2230%         \$50         \$7,372,81         \$5,267,85         \$52,807         \$52,807         \$52,808         \$51,328,083         \$7,372,81         \$5,267,85         \$52,828         \$52,828         \$50         \$52,808         \$51,328,083         \$7,41,053         \$58,824           157         MANTEMANCE - IDENTRE EVENSES         \$14,2267,868         \$10,777,043         \$5,417         \$57,413,757         \$5,477         \$54,410         \$52,230%         \$50         \$57,277,777         \$54,813         \$52,808         \$51,228,083         \$7,410,53         \$55,802,033           157         500,000         Distribution Maint - Structe suimening         \$10,6291         \$55,877         \$54,877         \$54,877         \$54,877         \$54,877         \$53,877         \$53,897,978         \$53,898,978         \$511,110,06,965         \$53,899,978         \$512,208         \$53,899,978         \$512,208         \$53,899,978         \$512,208         \$53,899,978         \$512,208         \$53,899,978         \$512,208         \$512,208         \$52,204,478         \$61,40,978         \$52,204,478         \$61,40,978         \$52,224,478         \$61,40,978													* * * * *	
155         58.000         Distribution Oper - Rents         52.207         52.788         510.77.78         54.69         522.238         52.239         50         52.239         53         52.230%         50         52.239%         53.230.08         57.481.03         55.802.030           157         MAINTENANCE - DISTRIB. EXPENSES         518.4391         \$14.267.868         \$10.77.74         \$5.7.510         \$5.2239%         50         \$5.2239%         \$5.2339%         \$5.2239%         \$5.2339%         \$5.													• • • • • • •	
157         MAINTENANCE - DISTRIB. EXPENSES         184,290         \$176,777         \$7,513         E-158         -\$8,147         \$57,230         \$6,230%         \$0         \$37,272         \$94,462         \$2,2610           159         \$510.00         Distribution Main - Structures         \$106,591         \$5588         \$106,091         \$5588         \$106,091         \$5588         \$500,003         \$57,272         \$82,0024         \$1,4000%         \$0         \$53,03,975         \$132,218         \$3,550,075         \$131,218,218         \$3,550,075         \$53,309,075         \$151,216,18         \$3,050,075         \$51,100,00%         \$0         \$51,100,00%         \$53,030,075         \$151,216,18         \$3,050,075         \$151,216,18         \$3,050,075         \$51,309,075         \$53,309,075         \$51,309,027         \$151,216,18         \$3,050,075         \$51,309,021         \$3,050,075         \$51,309,021         \$3,050,075         \$51,309,021         \$3,050,075         \$51,309,021         \$51,00,00%         \$51,00,038         \$51,000,051         \$51,000,051         \$51,000,051         \$51,000,050         \$51,000,050         \$51,000,050         \$51,000,050         \$51,000,050         \$51,000,050         \$52,000         \$51,000,070         \$51,000,010         \$51,000,010         \$51,000,010         \$51,000,010         \$51,000,010	155	589.000	Distribution Oper - Rents				E-155		\$52,638	55.2230%	\$0			
158       590,000       Distribution Maint - Supra & Engineering       \$144,290       \$176,777       \$7,73       E-158       -589,720       \$6,777       \$6,777       \$7,73       E-159       \$599,720       \$6,777       \$6,777       \$7,7777 <t< td=""><td>156</td><td></td><td>TOTAL OPERATION - DIST. EXPENSES</td><td>\$25,044,911</td><td>\$14,267,868</td><td>\$10,777,043</td><td></td><td>-\$674,405</td><td>\$24,370,506</td><td></td><td>\$0</td><td>\$13,283,083</td><td>\$7,481,053</td><td>\$5,802,030</td></t<>	156		TOTAL OPERATION - DIST. EXPENSES	\$25,044,911	\$14,267,868	\$10,777,043		-\$674,405	\$24,370,506		\$0	\$13,283,083	\$7,481,053	\$5,802,030
158       590,000       Distribution Maint - Supra & Engineering       \$144,290       \$176,777       \$7,73       E-158       -589,720       \$6,777       \$6,777       \$7,73       E-159       \$599,720       \$6,777       \$6,777       \$7,7777 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
159       591,000       Distribution Maint - Structures       3106,591       \$388       \$306,003       E-159       5.902       \$6,431%       \$0       \$3,379       \$3,21       \$3,558         160       592,000       Distribution Maint - Voerhead Lines       \$20,826,44       \$5,64,72       \$5,74,92       E-160       \$5,002       \$5,002       \$5,003,946       \$53,0476       \$53,0476       \$53,0476       \$53,0476       \$53,0476       \$53,0476       \$53,0476       \$53,0476       \$53,0476       \$53,0476       \$53,05,076       \$53,0470       \$53,0470       \$53,0470       \$53,0470       \$53,0470       \$53,0476       \$53,050,776       \$53,0476       \$53,050,776       \$53,0271       \$164,0316       \$52,2244%       \$0       \$11,210,696       \$33,050,277       \$39,203       \$33,233       \$24,1405       \$52,5271       \$160,997       \$34,274       E-164       \$51,893,904       \$51,210,26       \$39,202       \$32,014       \$33,333       \$33,333       \$38,244       \$52,205,564       \$0       \$151,010,016       \$17,782       \$24,1371       \$165       \$57,900       \$16,172       \$37,783       \$32,027       \$13,33180       \$38,248       \$22,083,677       \$52,239,474       \$16,172       \$13,781,437       \$52,2083,672       \$14,755,916       \$44,940,000       \$36														
160         592.000         Distribution Maint - Station Equipment         \$825.02         \$50.9576         \$223.4450         E-160         -55.002         \$82.024         61.4000%         \$0         \$503.344         \$53.0876         \$15247.362           161         533.000         Distribution Maint - Underground Lines         \$20.892.64         \$55.465.277         \$152.47.362         \$51.40.01         \$22.32.04         \$0         \$12.33.279         \$73.40.44         \$53.93.971           162         596.000         Distribution Maint - Underground Lines         \$22.57.71         \$160.997         \$34.273         E+161         \$152.07.65         \$35.87.978         \$0         \$37.2592         \$0         \$12.33.279         \$73.40.44         \$43.933           165         596.000         Distribution Maint - Nier. Distribution Pin         \$20.052.623         \$542.443         \$13.38.160         \$22.083.867         \$23.03.04         \$31.150.774         \$343.233         \$50.714         \$343.293         \$50.200         \$11.00.076         \$4.490.00         \$9.151.916         \$4.940.00         \$9.81.916.916           166         598.000         Distribution Maint - Misc. Distribution Pin         \$20.052.623         \$542.443         \$13.383.180         \$11.00.800         \$2.208.618%         \$0         \$11.50.776         \$4.9														
161       53.000       Distribution Maint - Overhead Lines       520.892:63       55.64/522       51.52/7.362       E-161       -51.013.122       51.873:305       55.839%       50       51.13.00.696       53.305.027       S5.805.047         162       558.000       Distribution Maint - Line Transformers       \$25.55.271       \$51.671.306       \$52.473.551       \$23.616.371       \$23.616.272       \$51.671.306       \$52.827.5282%       \$50       \$51.21.206       \$51.21.206       \$58.022       \$52.207.575       \$59.000       Distribution Maint - Line Transformers       \$25.62.71       \$51.01.092       E-164       \$515.284       \$51.050.475       \$58.224       \$21.650       \$52.207%       \$50       \$51.21.206       \$59.022       \$52.207%       \$50       \$51.427.680       \$72.440.853       \$57.647.87       \$50.02.47       \$1.83.160       \$1.475.061       \$51.427.680       \$52.207%       \$50       \$51.427.681       \$51.427.682       \$50       \$51.427.681       \$51.427.681       \$51.427.681       \$52.6161.87       \$50       \$51.427.681       \$52.617.87       \$50.204       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681       \$51.427.681				• • • • • • •		• • • • • • •							• •	
162       594.000       Distribution Maint - Underground Lines       \$2,505.51       \$1,571,308       \$934,223       £-162       -\$144,031       \$2,261,500       \$2,2244%       \$0       \$1,232,279       \$734,044       \$439,235         163       596.000       Distribution Maint - Line Transformers       \$2,505,511       \$1,60,279       \$94,242       £-163       \$43,923       \$50,000       \$1,71,080       \$2,729,244       £164       \$4,519,284       \$1,065,945       \$3,576,4%       \$0       \$377,829       \$734,044       \$439,233       \$2,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,782,333,204       \$1,150,774       \$334,329,33,203       \$2,026,433,233,204       \$2,025,633,237,507       \$2,93,04,358       \$2,20,204       \$5       \$5,230,867       \$5,26,193,653,452       \$5,21,100,173       \$1,40,603       \$2,61,400,430       \$3,132,203       \$5,17,00,486       \$2,69,29,244       \$5,26,193,653       \$5,130,04,300       \$5,31,203,493       \$5,12,41,21,653       \$1,51,571,656       \$1,51,571,656       \$1,51,571,656       \$1,51,571,656       \$2,618%,500       \$5,26,18%														
163       595.000       Distribution Maint - Uner Transformers       525.271       510.6997       594.274       E-163       543.591       521.680       572.592%       50       5121.206       589.202       5321.004         164       559.000       Distribution Maint - Street Light & Signals       536.302       5321.014       5317.204       580.701       589.200       1057.0169.45       537.014       5817.020       533.033       533.303       48.283%       50       516.12       577.00       586.422         166       598.000       Distribution Maint - Meters       52.025.623       \$642.43       \$1.381.180       E-165       \$53.024       \$2.038.867       52.230.94       \$31.69.71       \$34.3293       \$807.481         167       TOTAL MAINTENANCE - DISTRIB EXPENSES       \$53.422.498       \$23.618.140       \$29.804.386       -\$21.1406       \$52.69.92.924       \$0       \$11.475.516       \$4.94.000       \$9.815.916         169       CUSTOMER ACCOUNTS EXPENSE       \$53.422.498       \$23.618.140       \$29.804.358       E-170       -\$50.544       \$54.576       \$2.6618%       \$0       \$2.25.93.852       \$41.77.08       \$2.086.144         171       90.000       Customer Accounts Expense - Meter Reading       \$4.574.355       \$81.97.797.864       \$55.66.047 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>• • • • • • • •</td> <td></td> <td></td>							-					• • • • • • • •		
164       596.000       Distribution Maint - Meters       \$12,12,229       \$397,011       \$819,218       £-164       \$139,224       \$1,056,945       \$3,876,4%       \$0       \$379,194       \$137,823       \$241,371         165       597.000       Distribution Maint - Meters       S20,032       \$66,322       \$13,027,357       \$33,030       \$14,750,916       \$48,920,924       \$2,025,623       \$244,23       \$13,027,315       \$55,2244       \$2,083,087       \$55,2230%       \$50       \$11,50,774       \$343,223       \$807,481         167       TOTAL MAINTENANCE - DISTRIB_EXPENSES       \$53,242,498       \$22,037,597       \$9,300,272       \$19,027,315       -\$1,447,663       \$22,623,924       \$5<														
165         597.000         Distribution Maint - Misc.         S386.332         \$165.200         \$2025.6332         \$165.200         \$2025.6332         \$165.200         \$2025.6332         \$165.200         \$2025.6332         \$165.200         \$2025.6332         \$165.200         \$2025.6332         \$165.200         \$2025.6332         \$2025.6332         \$2025.6332         \$165.200         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.6332         \$2025.642         \$2025.642         \$2025.643         \$21.421.053         \$15.617.946         \$20.838.999         \$12.421.053         \$15.617.946           169         CUSTOMER ACCOUNTS EXPENSE         \$53.422.498         \$23.618.140         \$29.804.358         \$51.50.544         \$54.58.76         \$2.6618%         \$0         \$22.87.468         \$183.688         \$103.780           171         902.000         Customer Accounts Expense - Meter Reading         \$4.574.355         \$819.722         \$3.754.633         E-171         \$180.233         \$4.754.588         \$2.6618%         \$0         \$2.6618%         \$0         \$2.6618%         \$0         \$														
166         598.000         Distribution Maint - Misc. Distribution Pin TOTAL MAINTENANCE - DISTRIB. EXPENSES         \$2.025.623         \$542.443         \$1,383.180         \$1.43         \$2.033.867         \$2.033.867         \$0         \$1.150.774         \$343.293         \$587.481           167         TOTAL DISTRIBUTION EXPENSES         \$53.422.498         \$9,350.272         \$19,027.315         \$1         \$51.447.663         \$26,929.924         \$0         \$14,755.916         \$4,940.000         \$9,815.916           168         TOTAL DISTRIBUTION EXPENSES         \$53.422.498         \$23.618.140         \$29,804.386         \$51.300.430         \$0         \$28,038.999         \$12.421.053         \$15,617.946           170         901.000         Customer Accounts Expenses         \$596,420         \$360,475         \$235,945         \$E-170         \$550,544         \$545,876         \$2.6618%         \$0         \$22,033,862         \$417.708         \$20,061,144           172         903.000         Customer Accounts Expense - Meter Reading Collection         \$4,574,355         \$5190,722         \$3,756,633         \$E-171         \$180,233         \$4,754,588         \$2.6618%         \$0         \$2.263,852         \$417.708         \$2.006,144           172         903.000         Customer Accounts Expense - Meter Reading 100% MO         \$1,79,														
167         TOTAL MAINTENANCE - DISTRIB. EXPENSES         \$28,377,587         \$9,350,272         \$19,027,315         \$-\$1,447,663         \$26,929,924         \$0         \$14,755,916         \$4,940,000         \$9,815,916           168         TOTAL DISTRIBUTION EXPENSES         \$53,422,498         \$23,618,140         \$29,804,358         \$-\$2,122,068         \$51,300,430         \$0         \$28,038,999         \$12,421,053         \$15,617,946           169         CUSTOMER ACCOUNTS EXPENSE         \$596,420         \$360,475         \$235,945         E-170         -\$50,544         \$54,56,76         \$2,6618%         \$0         \$28,73,868         \$103,780           171         902.000         Customer Accounts Expense - Meter Reading         \$4,574,355         \$819,722         \$3,754,633         E-171         \$180,233         \$4,754,588         \$2,6618%         \$0         \$2,503,852         \$417,708         \$2,086,144           172         903.000         Customer Accounts Expense - Meter Reading         \$4,574,355         \$819,722         \$3,754,633         E-171         \$180,233         \$4,754,588         \$2,6618%         \$0         \$6,939,027         \$3,973,575         \$2,966,424           173         903.000         Customer Accounts Expense - Interest on Deposits 100% MO         \$0         \$0         \$0						• • • • •						• • • •	• • • • • •	
168         TOTAL DISTRIBUTION EXPENSES         \$53,422,498         \$23,618,140         \$29,804,358         -		596.000					E-100			55.2250%				
169       CUSTOMER ACCOUNTS EXPENSE Reading, Records & Collection, & Misc Expenses       \$596,420       \$360,475       \$223,945       E-170       -\$50,544       \$545,876       \$2.6618%       \$0       \$287,468       \$183,688       \$103,780         170       901.000       Customer Accounts Expenses - Suprv Meter Reading, Records & Collection, & Misc Expenses       \$4,574,355       \$819,722       \$3,754,633       E-171       \$180,233       \$4,754,588       \$2.6618%       \$0       \$2,253,852       \$417,708       \$2,208,6144         172       903.000       Customer Accounts Expense - Meter Reading Collection       \$13,363,911       \$7,797,864       \$5,66,047       E-172       \$187,326       \$13,176,585       \$2,6618%       \$0       \$2,204,625       \$2,04,625       \$0       \$2,04,625       \$0       \$2,204,625       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$2,04,625       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0	107		TOTAL MAINTENANCE - DIOTRID. EXTENDED	φ20,577,507	<i>\$3,330,212</i>	ψ13,027,313		-\$1,447,003	φ20,525,524		ψŪ	ψ1 <del>4</del> ,755,510	ψ+,5+0,000	\$3,013,310
169       CUSTOMER ACCOUNTS EXPENSE       \$596,420       \$360,475       \$223,945       E-170       -\$50,544       \$545,876       \$2.6618%       \$0       \$287,468       \$183,688       \$103,780         170       901.000       Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expenses       \$4,574,355       \$819,722       \$3,754,633       E-171       \$180,233       \$4,754,588       \$2.6618%       \$0       \$2,253,852       \$417,708       \$2,086,144         172       903.000       Customer Accounts Expense - Records & Collection       \$13,363,911       \$7,797,864       \$5,566,047       E-172       \$187,326       \$13,176,585       \$2,6618%       \$0       \$6,939,027       \$3,973,575       \$2,965,452         173       903.000       Customer Accounts Expense - Interest on Deposits       \$0       \$0       \$0       E-173       \$204,625       \$204,625       \$100.0000%       \$4,295,715       \$4,295,715       \$4,295,715       \$4,295,715       \$0       \$2,04,625       \$0 <td>168</td> <td></td> <td>TOTAL DISTRIBUTION EXPENSES</td> <td>\$53.422.498</td> <td>\$23.618.140</td> <td>\$29.804.358</td> <td></td> <td>-\$2.122.068</td> <td>\$51.300.430</td> <td></td> <td>\$0</td> <td>\$28.038.999</td> <td>\$12.421.053</td> <td>\$15.617.946</td>	168		TOTAL DISTRIBUTION EXPENSES	\$53.422.498	\$23.618.140	\$29.804.358		-\$2.122.068	\$51.300.430		\$0	\$28.038.999	\$12.421.053	\$15.617.946
170       901.000       Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expenses Customer Accounts Expense - Meter Reading 172       902.000       Customer Accounts Expense - Meter Reading S4,574,355       \$819,722       \$3,754,633       E-171       \$180,233       \$4,754,588       \$2.6618%       \$0       \$225,03,852       \$417,708       \$2,086,144         172       903.000       Customer Accounts Expense - Meter Reading Cullection       \$4,574,355       \$819,722       \$3,754,633       E-171       \$180,233       \$4,754,588       \$2.6618%       \$0       \$2,293,852       \$417,708       \$2,086,144         172       903.000       Customer Accounts Expense - Interest on Deposits 100% MO       \$0       \$0       \$0       \$0       \$0       \$0       E-173       \$204,625       100.0000%       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0<								• • • • • •						
Reading, Records & Collection, & Misc Expenses         \$4,574,355         \$819,722         \$3,754,633         E-171         \$180,233         \$4,754,588         \$2,6618%         \$0         \$2,503,852         \$417,708         \$2,086,144           172         903.000         Customer Accounts Expense - Neter Reading Collection         \$13,363,911         \$7,797,864         \$5,566,047         E-172         -\$187,326         \$13,176,585         \$2,6618%         \$0         \$2,503,852         \$417,708         \$2,086,144           173         903.000         Customer Accounts Expense - Interest on Deposits 100% MO         \$0         \$0         \$0         E-173         \$204,625         \$204,625         \$100.0000%         \$0         \$204,625         \$0         \$20	169		CUSTOMER ACCOUNTS EXPENSE											
171       902.000       Customer Accounts Expense - Meter Reading       \$4,574,355       \$819,722       \$3,754,633       E-171       \$180,233       \$4,754,588       \$2,6618%       \$0       \$2,503,852       \$417,708       \$2,086,144         172       903.000       Customer Accounts Expense - Records &       \$13,363,911       \$7,797,864       \$5,566,047       E-172       -\$187,326       \$13,176,585       \$2.6618%       \$0       \$2,086,144       \$2,965,452         173       903.000       Customer Accounts Expense - Interest on Deposits       \$0       \$0       \$0       \$1,173       \$204,625       \$204,625       \$100.0000%       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$0       \$0       \$204,625       \$0       \$0       \$204,625       \$0       \$204,625       \$0       \$0       \$204,625       \$0       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$0       \$0       \$204,625       \$0       \$0       \$0       \$204,625       \$0       \$0       \$0       \$0       \$0       \$204,625       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0	170	901.000		\$596,420	\$360,475	\$235,945	E-170	-\$50,544	\$545,876	52.6618%	\$0	\$287,468	\$183,688	\$103,780
172       903.000       Customer Accounts Expense - Records & Collection       \$13,363,911       \$7,797,864       \$5,566,047       E-172       -\$187,326       \$13,176,585       \$2.6618%       \$0       \$6,939,027       \$3,973,575       \$2.965,452         173       903.000       Customer Accounts Expense - Interest on Deposits 100% MO       \$0       \$0       \$0       \$0       \$0       \$13,176,585       \$2.6618%       \$0       \$204,625       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$0       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       \$204,625       2														
Collection       Collection       Collection       Collection       Collection       Collection         173       903.000       Customer Accounts Expense - Interest on Deposits       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$204,625       \$204,625       \$0       \$204,625													• • • •	
173       903.000       Customer Accounts Expense - Interest on Deposits 100% MO       \$0       \$0       \$0       \$0       \$173       \$204,625       \$20,618%       \$20,618%       \$20,618%       \$20,618%       \$20,618%       \$21,433,465       \$21,433,465       \$21,433,465       \$21,433,465       \$21,433,465	172	903.000	•	\$13,363,911	\$7,797,864	\$5,566,047	E-172	-\$187,326	\$13,176,585	52.6618%	\$0	\$6,939,027	\$3,973,575	\$2,965,452
100% MO         100000%         \$4,295,715         \$4,295,715         \$4,295,715         \$4,295,715         \$0         \$0         \$4,295,715         \$0         \$4,295,715         \$0         \$4,295,715         \$0         \$0         \$4,295,715         \$0 </td <td>470</td> <td></td> <td></td> <td><b>*</b>•</td> <td><b>f</b>0</td> <td><b>*</b>0</td> <td>E 470</td> <td>\$004 COF</td> <td>\$004 COF</td> <td>100 00000/</td> <td><b>*</b>0</td> <td>\$004 00F</td> <td><b>*</b>0</td> <td>\$004 COF</td>	470			<b>*</b> •	<b>f</b> 0	<b>*</b> 0	E 470	\$004 COF	\$004 COF	100 00000/	<b>*</b> 0	\$004 00F	<b>*</b> 0	\$004 COF
174       904.000       Uncollectible Accounts - 100% MO       \$0 <td< td=""><td>173</td><td>903.000</td><td></td><td>\$U</td><td>\$U</td><td>\$0</td><td>E-173</td><td>\$204,625</td><td>\$204,625</td><td>100.0000%</td><td>\$0</td><td>\$204,625</td><td>\$U</td><td>\$204,625</td></td<>	173	903.000		\$U	\$U	\$0	E-173	\$204,625	\$204,625	100.0000%	\$0	\$204,625	\$U	\$204,625
175       904.000       Uncollectible Accounts - 100% KS       \$0 <th< td=""><td>174</td><td>004 000</td><td></td><td>¢0.</td><td>¢0.</td><td>¢0</td><td>E 174</td><td>¢0</td><td>¢0,</td><td>100 0000%</td><td>\$4 205 715</td><td>¢4 205 715</td><td>03</td><td>¢4 205 745</td></th<>	174	004 000		¢0.	¢0.	¢0	E 174	¢0	¢0,	100 0000%	\$4 205 715	¢4 205 715	03	¢4 205 745
176       905.000       Customer Accounts Expense - Misc.       \$1,739,056       \$464,218       \$1,274,838       \$-176       \$1,071,137       \$2,810,193       \$2.6618%       \$0       \$1,479,899       \$236,553       \$1,243,346         177       TOTAL CUSTOMER ACCOUNTS EXPENSE       \$20,273,742       \$9,442,279       \$10,831,463       \$1,213,125       \$21,491,867       \$4,4295,715       \$15,710,586       \$4,811,524       \$10,899,062         178       CUSTOMER SERVICE & INFO. EXP.       \$10,821,423       \$10,821,423       \$13,020       \$1,213,125       \$21,491,867       \$4,295,715       \$15,710,586       \$4,811,524       \$10,899,062         179       907.000       Customer Service - Supervision       \$119,232       \$106,212       \$13,020       \$1,79       \$2,6618%       \$0       \$60,980       \$54,123       \$6,857         180       908.000       Customer Assistance Expenses - Allocated       \$1,277,865       \$253,722       \$1,024,143       \$-180       -\$8,213       \$1,269,652       52.6618%       \$121,989       \$790,610       \$129,289       \$661,321						• •								• • • • •
177       TOTAL CUSTOMER ACCOUNTS EXPENSE       \$20,273,742       \$9,442,279       \$10,831,463       \$1,218,125       \$21,491,867       \$4,295,715       \$15,710,586       \$4,811,524       \$10,899,062         178       CUSTOMER SERVICE & INFO. EXP.       179       907.000       Customer Service - Supervision       \$119,232       \$106,212       \$13,020       E-179       -\$3,438       \$115,794       52.6618%       \$0       \$60,980       \$54,123       \$6,857         180       908.000       Customer Assistance Expenses - Allocated       \$1,277,865       \$223,722       \$1,024,143       E-180       -\$8,213       \$1,269,652       52.6618%       \$121,989       \$790,610       \$129,289       \$661,321				• •	• •		-						+-	+-
178       CUSTOMER SERVICE & INFO. EXP.       179       907.000       Customer Service - Supervision       \$119,232       \$106,212       \$13,020       E-179       -\$3,438       \$115,794       52.6618%       \$0       \$60,980       \$54,123       \$6,857         180       908.000       Customer Assistance Expenses - Allocated       \$1,277,865       \$253,722       \$1,024,143       E-180       -\$8,213       \$1,269,652       52.6618%       \$121,989       \$790,610       \$129,289       \$661,321		303.000					L-175			52.001070				
179907.000Customer Service - Supervision\$119,232\$106,212\$13,020E-179-\$3,438\$115,794\$2.6618%\$0\$60,980\$54,123\$6,857180908.000Customer Assistance Expenses - Allocated\$1,277,865\$253,722\$1,024,143E-180-\$8,213\$1,269,652\$2.6618%\$121,989\$790,610\$129,289\$661,321				<i><i><i>vL</i>0,<i>L</i>10,1<i>TL</i></i></i>	<i>wu</i> , <i>¬¬∠</i> , <i>∠</i> , <i>U</i>	ψ10,001,400		<i>ψ</i> 1,210,120	φ <u>2</u> 1,401,007	1	ψ <del>1</del> ,200,710	<i>w</i> 10,710,000	ψ-,011, <b>32</b> -	÷10,000,002
179907.000Customer Service - Supervision\$119,232\$106,212\$13,020E-179-\$3,438\$115,794\$2.6618%\$0\$60,980\$54,123\$6,857180908.000Customer Assistance Expenses - Allocated\$1,277,865\$253,722\$1,024,143E-180-\$8,213\$1,269,652\$2.6618%\$121,989\$790,610\$129,289\$661,321	178		CUSTOMER SERVICE & INFO. EXP.											
	179	907.000		\$119,232	\$106,212	\$13,020	E-179	-\$3,438	\$115,794	52.6618%	\$0	\$60,980	\$54,123	\$6,857
181 908.000 Customer Assistance Expenses - DSM - MO \$6,905,355 \$0 \$6,905,355 E-181 \$0 \$6,905,355 100.0000% \$3,304,889 \$10,210,244 \$0 \$10,210,244	180	908.000	Customer Assistance Expenses - Allocated	\$1,277,865	\$253,722	\$1,024,143	E-180	-\$8,213	\$1,269,652	52.6618%	\$121,989	\$790,610	\$129,289	\$661,321
	181	908.000	Customer Assistance Expenses - DSM - MO	\$6,905,355	\$0	\$6,905,355	E-181	\$0	\$6,905,355	100.0000%	\$3,304,889	\$10,210,244	\$0	\$10,210,244

			•	-									
1.1	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	E	G	<u>H</u>	<u>l</u>	<u>J</u> Jurisdictional	<u>K</u>	<u>L</u> MO Adj.	MO Adia Junia
Line Number	Number	Income Description	Total	Labor	Non Labor	Adjust. Number		Total Company Adjusted	Allocations	Adjustments	MO Final Adj Jurisdictional	Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	Income Description	(D+E)	Labor	Non Labor	Number	Adjustments		Allocations			Juris. Labor L + N	
182	908.000	Customer Assistance Expenses - KS	\$431,351	\$0	\$431,351	E-182	(From Adj. Sch.) \$0	(C+G) \$431,351	0.0000%	(From Adj. Sch.) \$0	<u>(H x I) + J</u> \$0	\$0	1 = K \$0
183	908.000	Amortization of Deferred DSM - MO	\$431,351 \$0	\$0 \$0	\$431,351 \$0	E-182 E-183	\$0	\$431,351	100.0000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
184	908.500	Customer Assistance Exp-MEEIA 100% MO	\$20,251,990	\$364.369	\$19,887,621	E-184	-\$11,794	\$20,240,196	100.0000%	-\$19,887,621	\$352.575	\$352,575	\$0 \$0
185	909.000	Informational & Instructional Advertising	\$46,412	\$0	\$46,412	E-185	\$0	\$46,412	52.6618%	-φ13,007,021 \$0	\$24,441	\$002,075	\$24,441
186	909.000	Informational & Instructional Advertising - DSM -	\$50,986	\$0 \$0	\$50,986	E-186	\$0	\$50,986	100.0000%	\$0 \$0	\$50,986	\$0	\$50,986
100	303.000	MO	ψ30,300	ΨŪ	450,500	E-100	ψŪ	450,500	100.000078	ΨŪ	ψ30,300	ψυ	450,500
187	910.000	Misc Customer Accounts & Info - Allocated	\$1.079.687	\$495,720	\$583.967	E-187	-\$51,340	\$1.028.347	52.6618%	\$0	\$541.546	\$252.605	\$288.941
188	910.000	Misc Customer Accounts & Solar Rebates - MO	\$2,735,002	\$0	\$2,735,002	E-188	\$0	\$2,735,002	100.0000%	\$5,450,553	\$8,185,555	\$0	\$8,185,555
189	0.0000	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$32,897,880	\$1,220,023	\$31,677,857		-\$74,785	\$32,823,095		-\$11,010,190	\$20,216,937	\$788,592	\$19,428,345
			+,,	*-,,	+,,		<b>*</b> • • • • • •	+,,			+;;;	*****	+
190		SALES EXPENSES											
191	911.000	Sales Supervision	\$0	\$0	\$0	E-191	\$0	\$0	52.6618%	\$0	\$0	\$0	\$0
192	912.000	Sales Demonstration & Selling	\$473,126	\$328,127	\$144,999	E-192	-\$10,621	\$462,505	52.6618%	\$0	\$243,563	\$167,204	\$76,359
193	913.000	Sales Advertising Expense	-\$3,152	-\$2,819	-\$333	E-193	\$91	-\$3,061	52.6618%	\$0	-\$1,612	-\$1,437	-\$175
194	916.000	Miscellaneous Sales Expense	\$273	\$0	\$273	E-194	\$0	\$273	52.6618%	\$0	\$144	\$0	\$144
195		TOTAL SALES EXPENSES	\$470,247	\$325,308	\$144,939		-\$10,530	\$459,717		\$0	\$242,095	\$165,767	\$76,328
196		ADMIN. & GENERAL EXPENSES											
197		OPERATION- ADMIN. & GENERAL EXP.											
198	920.000	Administrative & General Salaries - Allocated	\$35,139,131	\$28,599,330	\$6,539,801	E-198	-\$3,718,179	\$31,420,952	53.3408%	\$0	\$16,760,187	\$14,761,327	\$1,998,860
199	920.000	Administrative & General Salaries - MO	\$1,689,662	\$0	\$1,689,662	E-199	\$0	\$1,689,662	100.0000%	-\$1,717,902	-\$28,240	\$0	-\$28,240
200	920.000	Administrative & General Salaries - KS	\$1,703,197	\$0	\$1,703,197	E-200	\$0	\$1,703,197	0.0000%	\$0	\$0	\$0	\$0
201	921.000	Administrative & General Office Supplies -	-\$913,822	-\$2,206	-\$911,616	E-201	-\$51,514	-\$965,336	55.9300%	-\$43,030	-\$582,942	-\$1,194	-\$581,748
		Allocated											
202	921.000	Administrative & General Office Supplies - MO	\$39,367	\$0	\$39,367	E-202	\$0	\$39,367	100.0000%	-\$10,990	\$28,377	\$0	\$28,377
203	921.000	Administrative & General Office Supplies - KS	\$41,273	\$0	\$41,273	E-203	\$0	\$41,273	0.0000%	\$0	\$0	\$0	\$0
204	922.000	Administrative Expense Transfer Credit	-\$12,852,634	-\$581,504	-\$12,271,130	E-204	-\$1,817,296	-\$14,669,930	55.9300%	\$0	-\$8,204,892	-\$314,708	-\$7,890,184
205	923.000	Outside Services Employed - Allocated	\$12,070,171	\$0	\$12,070,171	E-205	-\$1,407,667	\$10,662,504	55.9300%	-\$3,597,862	\$2,365,676	\$0	\$2,365,676
206	923.000	Outside Services Employed - MO	\$3,230,536	\$0	\$3,230,536	E-206	\$0	\$3,230,536	100.0000%	\$349,938	\$3,580,474	\$0	\$3,580,474
207	923.000	Outside Services Employed - KS	\$955,671	\$0	\$955,671	E-207	\$0	\$955,671	0.0000%	\$0	\$0	\$0	\$0
208	924.000	Property Insurance	\$4,423,092	\$0	\$4,423,092	E-208	-\$424,005	\$3,999,087	53.7124%	\$0	\$2,148,006	\$0	\$2,148,006
209	925.000	Injuries and Damages	\$9,626,308	\$22,758	\$9,603,550	E-209	-\$2,288,786	\$7,337,522	53.3408%	\$0	\$3,913,893	\$11,746	\$3,902,147
210	926.000	Employee Pensions	\$46,424,934	-\$12,566	\$46,437,500	E-210	-\$1,451,811	\$44,973,123	53.3408%	\$0	\$23,989,023	-\$6,486	\$23,995,509
211 212	926.000 926.000	Employee Benefits - OPEB - Allocated Employee Benefits - OPEB - 100% MO	\$5,396,816 -\$136,905	\$0 \$0	\$5,396,816 -\$136,905	E-211 E-212	-\$4,451,124 \$0	\$945,692 -\$136,905	53.3408% 100.0000%	\$0 \$0	\$504,440 -\$136,905	\$0 \$0	\$504,440 -\$136,905
212	926.000 926.000	Employee Benefits - OPEB - 100% MO Employee Benefits - OPEB - 100% KS	-\$136,905 -\$232,790	\$0 \$0	-\$136,905	E-212 E-213	\$0	-\$136,905	0.0000%	\$0 \$0	-\$136,905 \$0	\$0 \$0	-\$136,905
213	926.000 926.000	Other Miscellaneous Employee Benefits	-\$232,790 \$29,705,542	\$0 \$0	-\$232,790 \$29,705,542	E-213 E-214	\$0 \$1,622,371	-\$232,790 \$31,327,913	53.3408%	\$0 \$0	ەت \$16,710,559	\$0 \$0	ەن \$16,710,559
214	926.000 927.000	Franchise Requirements	\$29,705,542 \$0	\$0 \$0	\$29,705,542 \$0	E-214 E-215	\$1,622,371	\$31,327,913	53.3408% 53.7124%	\$0 \$0	\$16,710,559 \$0	\$0 \$0	\$10,710,559 \$0
215	927.000 928.003	Reg Commission Expense - FERC Assessment	ەر \$1,092,322	\$0 \$0	ەر \$1,092,322	E-215 E-216	ەپ 49,271-	\$0 \$1,043,051	53.7124%	\$0 \$0	ەت \$550.105	\$0	ەن \$550.105
210	928.003	Reg Commission Expense - MPSC Assessment -	\$1,469,868	\$0 \$0	\$1,469,868	E-210 E-217	\$202,049	\$1,671,917	100.0000%	\$0 \$0	\$1,671,917	\$0 \$0	\$1,671,917
217	320.002	100% MO	ψ1,403,000	ΨŪ	ψ1,403,000	E-217	<i>\$202,043</i>	φ1,071,317	100.000078	ΨŪ	ψ1,071,317	ψυ	ψ1,071,317
218	928.001	Reg Commission Expense - KCC Assessment -	\$924,954	\$0	\$924,954	E-218	\$0	\$924,954	0.0000%	\$0	\$0	\$0	\$0
2.10	020.001	100% KS	<b>402</b> 4,004	ΨŪ	<b>402</b> 4,004	2210	ψŪ	<b>401</b> 4,004	0.000070	ΨŬ	ΨŬ	ψŪ	ψŪ
219	928.011	Reg Commission Expense - MO Proceedings -	\$1,859,505	\$894,041	\$965,464	E-219	-\$26,670	\$1,832,835	100.0000%	\$7,015	\$1,839,850	\$867,371	\$972,479
210	020.011	100% MO	¢1,000,000	400-7, <b>0</b> -71	<i>w</i> 000,404		<i>\\</i> 20,070	\$1,00 <u>2</u> ,000		<i>.</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ψ1,000,000	<i>4001,011</i>	ψ01 <u>2</u> , <del>1</del> 10
220	928.012	Reg Commission Expense - KS Proceedings -	\$1,183,423	\$823,954	\$359,469	E-220	-\$28,939	\$1,154,484	0.0000%	\$0	\$0	\$0	\$0
	020.012	100% KS	<b>₩1,100,420</b>	<b>4020,00</b> 4	ψ000,400		φ20,000	ψ1,104,404	0.000076	Ψ0	ψυ	ΨŬ	ψυ
221	928.020	Reg Commission Expense - FERC Proceedings -	\$0	\$0	\$0	E-221	\$0	\$0	52.7400%	\$0	\$0	\$0	\$0
		Allocated	ţ.	ţ.				<b>*</b> *		<b>*</b> *	<b>40</b>	**	
222	928.023	Reg Commission Expense - FERC Proceedings -	\$0	\$0	\$0	E-222	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
		100% FERC	ţ.	ţ.				<b>*</b> *		<b>*</b> *	<b>40</b>	**	
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		D	0	<b>D</b>		-	<u> </u>				K .		M
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Company	<u>H</u> Total Company	<u>l</u>	<u>J</u> Iurisdictional	<u>K</u> MO Final Adj	<u>L</u> MO Adj.	<u>M</u> MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Number	Number	income Description	(D+E)	Labor	NOI Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
223	928.030	Load Research Expense - 100% MO	\$0	\$0	\$0	E-223	(110111 Adj. 0011.) \$0	\$0	100.0000%	(110111 Adj. 0c11.) \$0	\$0	\$0	\$0
224	928.000	Misc. Regulatory Commission Filings	\$1,753,354	\$6.606	\$1,746,748	E-224	-\$214	\$1,753,140	52.7400%	-\$1,169,266	-\$244.660	\$3,371	-\$248,031
225	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-225	\$0	\$0	53.7124%	\$0	\$0	\$0	\$0
226	930.100	General Advertising Expense - Allocated	\$0	\$0	\$0	E-226	\$0	\$0	52.6618%	\$0	\$0	\$0	\$0
227	930.100	General Advertising Expense - MO	\$0	\$0	\$0	E-227	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
228	930.200	Misc. General Expense	\$5.980.737	\$7,874	\$5,972,863	E-228	-\$844.320	\$5,136,417	55.9300%	\$0	\$2.872.798	\$4,261	\$2.868.537
229	931.000	Admin & General Expense - Rents - Allocated	\$3,600,077	\$0	\$3,600,077	E-229	\$366,521	\$3,966,598	56.1000%	\$396,329	\$2,621,590	\$0	\$2,621,590
230	931.000	Admin & General Expense - Rents - MO	-\$324,142	\$0	-\$324,142	E-230	\$0	-\$324,142	100.0000%	\$0	-\$324,142	\$0	-\$324,142
231	931.000	Admin & General Expense - Rents - KS	\$865	\$0	\$865	E-231	\$0	\$865	0.0000%	\$0	\$0	\$0	\$0
232	933.000	Transportation Expense	\$0	\$0	\$0	E-232	-\$4,531,359	-\$4,531,359	55.2230%	\$0	-\$2,502,352	\$0	-\$2,502,352
233		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$153,850,512	\$29,758,287	\$124,092,225		-\$18,900,214	\$134,950,298		-\$5,785,768	\$67,532,762	\$15,325,688	\$52,207,074
234		MAINT., ADMIN. & GENERAL EXP.											
235	935.000	Maintenance of General Plant	\$6,954,895	\$211,478	\$6,743,417	E-235	-\$616,690	\$6,338,205	53.7124%	\$1,140,000	\$4,544,402	\$109,913	\$4,434,489
236		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$6,954,895	\$211,478	\$6,743,417		-\$616,690	\$6,338,205		\$1,140,000	\$4,544,402	\$109,913	\$4,434,489
237		TOTAL ADMIN. & GENERAL EXPENSES	\$160,805,407	\$29,969,765	\$130,835,642		-\$19,516,904	\$141,288,503		-\$4,645,768	\$72,077,164	\$15,435,601	\$56,641,563
238		DEPRECIATION EXPENSE											
239	403.000	Depreciation Expense, Dep. Exp.	\$212,293,688	See note (1)	See note (1)	E-239	See note (1)	\$212,293,688	53.7124%	\$8,600,432	\$122,628,467	See note (1)	See note (1)
240	403.001	Depreciation LaCygne	\$1,912,936			E-240		\$1,912,936	100.0000%	-\$1,912,936	\$0		
241		TOTAL DEPRECIATION EXPENSE	\$214,206,624	\$0	\$0		\$0	\$214,206,624		\$6,687,496	\$122,628,467	\$0	\$0
242		AMORTIZATION EXPENSE											
243	404.000	Amortization - Limited Term Plant - Allocated	\$1,832,008	\$0	\$1,832,008	E-243	\$76,744	\$1,908,752	53.7124%	\$0	\$1,025,237	\$0	\$1,025,237
244	405.001	Amortization - Transource Liability - MO	\$0	\$0	\$0	E-244	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
245	405.001	Amortization - latan 1 & Common - MO	\$0	\$0	\$0	E-245	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
246	405.001	Amortization - latan 2 Regulatory Asset - MO	\$1,126,101	\$0	\$1,126,101	E-246	\$0	\$1,126,101	100.0000%	\$0	\$1,126,101	\$0	\$1,126,101
247	405.001	Amortization - latan 1 & Common - KS	\$104,388	\$0	\$104,388	E-247	\$0	\$104,388	0.0000%	\$0	\$0	\$0	\$0
248	405.010	Amortization of Other Plant - Allocated	\$25,136,838	\$0	\$25,136,838	E-248	\$1,466,998	\$26,603,836	53.7124%	\$0	\$14,289,559	\$0	\$14,289,559
249	405.010	Amortization of Unrecovered Reserve - KS	\$1,940,760	\$0	\$1,940,760	E-249	\$0	\$1,940,760	0.0000%	\$0	\$0	\$0	\$0
250	405.000	Amortization - Non-Plant (2011 Flood) - MO	\$0	\$0	\$0	E-250	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
251	407.300	Regulatory Debits	\$960,389	\$0	\$960,389	E-251	\$0	\$960,389	0.0000%	\$0	\$0	\$0	\$0
252	407.400	Regulatory Credits	-\$20,151,045	\$0	-\$20,151,045	E-252	\$0	-\$20,151,045	0.0000%	\$0	\$0	\$0	\$0
253	411.100	Accretion Expense - Asset Retirement Obligation	\$11,496,947	\$0	\$11,496,947	E-253	\$0	\$11,496,947	0.0000%	\$0	\$0	\$0	\$0
254	411.000	Write Down - Emissions Allowance Liabilities -	\$0	\$0	\$0	E-254	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
055			\$00.440.000	**	\$00 440 CCC		\$4 E 40 E 10	\$00.000.100			\$40.440.CCT		\$40.440.CCT
255		TOTAL AMORTIZATION EXPENSE	\$22,446,386	\$0	\$22,446,386		\$1,543,742	\$23,990,128		\$0	\$16,440,897	\$0	\$16,440,897
256		OTHER OPERATING EXPENSES											
256 257	408.120		\$90.645.096	\$0	\$90.645.096	E-257	\$5.005.505	\$95,650,601	53.7124%	\$0	\$51,376,233	\$0	\$51,376,233
257	408.120 408.140	Property Tax Payroll Tax, incl Unemployment	\$90,645,096 \$11,886,079	\$0 \$0	\$90,645,096 \$11,886,079	E-257 E-258	\$5,005,505 \$800.929	\$95,650,601 \$12,687,008	53.7124% 53.3408%	\$0 \$0	\$51,376,233 \$6,767,352	\$0 \$0	\$51,376,233 \$6,767,352
258	408.140 408.140	ORVS - KS	\$11,886,079 \$41.152	\$0 \$0	\$11,886,079 \$41.152	E-258 E-259	\$800,929	\$12,687,008	53.3408% 0.0000%	\$0 \$0	\$6,767,352 \$0	\$0 \$0	\$6,767,352 \$0
259	408.140	Other Miscellaneous Taxes	\$253,647	\$0 \$0	\$253,647	E-259 E-260	\$0 \$0	\$253,647	53.7124%	\$0 \$0	\$0 \$136,240	\$0 \$0	ەپ \$136,240
260	408.100	Gross Receipts Tax - 100% MO	\$253,647 \$61,157,241	\$0 \$0	\$253,647 \$61,157,241	E-260 E-261	\$0 \$0	\$253,647 \$61,157,241	53.7124% 100.0000%	ەت \$61,157,241-	\$136,240	\$0 \$0	\$136,240 \$0
261	408.130	KCMO City Earnings Tax - 100% MO	-\$455,185	\$0 \$0	-\$455,185	E-261 E-262	\$0 \$0	-\$455,185	100.0000%	-\$61,157,241 \$455,185	\$0 \$0	\$0 \$0	\$0 \$0
262	400.110	TOTAL OTHER OPERATING EXPENSES	\$163,528,030	\$0	\$163,528,030	L-202	\$5,806,434	\$169,334,464	100.0000%	-\$60,702,056	\$58,279,825	<u>\$0</u> \$0	\$58,279,825
203		TOTAL OTHER OF ERATING LAFENGED	\$103,320,030	φU	φ103,320,030		<i>\$</i> 3,000,434	φ103,334,404		-900,702,030	φJ0,219,023	φU	φJ0,213,023
264		TOTAL OPERATING EXPENSE	\$1,342,160,639	\$170,286,502	\$957,667,513		-\$6,476,940	\$1,335,683,699		-\$62,408,066	\$709,853,433	\$89,589,359	\$497,635,607
			÷.,0+2,100,000	\$110,200,30Z	<del>,001,001,010</del>			¢.,000,000,000		<i>woz,400,000</i>	0100,000,400	\$00,000,000	÷101,000,001
265		NET INCOME BEFORE TAXES	\$371,652,562					\$378,129,502		\$45,794,827	\$226,913,869		
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	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	<u>H</u>	Ī	<u>J</u>	<u>K</u>	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+1	M = K
266		INCOME TAXES											
267	409.100	Current Income Taxes	-\$17,380,041	See note (1)	See note (1)	E-267	See note (1)	-\$17,380,041	100.0000%	\$61,120,076	\$43,740,035	See note (1)	See note (1)
268		TOTAL INCOME TAXES	-\$17,380,041					-\$17,380,041		\$61,120,076	\$43,740,035		
269		DEFERRED INCOME TAXES											
270	410.100	Deferred Income Taxes - Def. Inc. Tax.	\$99,346,571	See note (1)	See note (1)	E-270	See note (1)	\$99,346,571	100.0000%	-\$84,519,997	\$14,826,574	See note (1)	See note (1)
271	411.410	Amortization of Deferred ITC	-\$941,951			E-271		-\$941,951	100.0000%	\$365,448	-\$576,503		
272	411.100	Amort of Excess Deferred Income Taxes	\$0			E-272		\$0	100.0000%	-\$350,660	-\$350,660		
273	411.200	Amort of Prior Deferred Taxes - Tax Rate Change	\$0			E-273		\$0	100.0000%	\$0	\$0		
274	411.300	Amortization of R&D Credit	\$0			E-274		\$0	100.0000%	\$0	\$0		
275	411.500	Amortization Cost of Removal Stip ER-2007-0291	\$0			E-275		\$0	100.0000%	\$354,438	\$354,438		
276		TOTAL DEFERRED INCOME TAXES	\$98,404,620					\$98,404,620		-\$84,150,771	\$14,253,849		
277		NET OPERATING INCOME	\$290,627,983			•	•	\$297,104,923	•	\$68,825,522	\$168,919,985		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Rev-2	Retail Rate Revenue - MO	440.000	\$0	\$0	\$0	\$0	\$34,281,104	\$34,281,104
	1. Adjustment for Billilng Corrections (Bocklage & Stahlman)		\$0	\$0		\$0	\$614,053	
	2. Large Customer Annualization (Bocklage)		\$0	\$0		\$0	\$2,431,440	
	3. MEEIA Cycle 2, Weather Normalization and 365 Day Adjustment (Bocklage & Stahlman)		\$0	\$0		\$0	\$2,745,508	
	4. Adjustment for Large General Rate Switching (Stahlman)		\$0	\$0		\$0	\$7,022,240	
	5. Adjustment for Large Power Manual Bill (Bocklage)		\$0	\$0		\$0	\$2,266,250	
	6. Adjustment for Customer Growth (Stahlman & Young)		\$0	\$0		\$0	-\$631,935	
	7. Adjustment for change in rates (Stahlman)		\$0	\$0		\$0	\$57,008,304	
	8. Adjustment to remove DSIM and Mpower		\$0	\$0		\$0	-\$18,295,387	
	8. To remove unbilled revenues from the test year (Young)		\$0	\$0		\$0	-\$5,519,259	
	9. To remuve unbilled FAC revenues from the test year (Young)		\$0	\$0		\$0	-\$6,796,734	
	10. To remove unbilled DSIM revenues from the test year (Young)		\$0	\$0		\$0	-\$4,877,058	
	11. To adjust to GL revenues (Young)		\$0	\$0		\$0	-\$770,185	
	12. To reverse adjustment to revenue for IEW funding (Young)		\$0	\$0		\$0	\$1,249,322	
	13.To remove EDR (Stahlman)		\$0	\$0		\$0	\$793,753	
	14. To add EDR (Stahlman)		\$0	\$0		\$0	-\$2,959,208	
Rev-3	Gross Receipts Tax in MO Revenue	440.000	\$0	\$0	\$0	\$0	-\$62,013,227	-\$62,013,227
	1. To remove Gross Reciept Tax (Young)		\$0	\$0		\$0	-\$62,013,227	
Rev-4	Amort of Off System Sales Margin Rate Refund	440.000	\$0	\$0	\$0	\$0	\$10,129	\$10,129
	1. To amortize regulatory liability associated with excess off-system sales margins (Lyons)		\$0	\$0		\$0	\$10,129	
Rev-8	Sales for Resale - Capacity	447.012	\$0	\$0	\$0	\$0	-\$851,605	-\$851,605
	1. Adjustment to annualize Firm Sales (Capacity and Fixed) (Lyons)		\$0	\$0		\$0	-\$851,605	
Rev-10	Sales for Resale - Retail	447.020	\$0	\$0	\$0	\$0	-\$1,831,360	-\$1,831,360
	1. Adjustment to annualize Firm Sales (Energy) (Lyons)		\$0	\$0	ţ,	\$0	-\$1,831,360	
	n Augustinent to annualize Firm Gales (Ellergy) (Lyoils)		φυ	ΦŪ		φυ	-ψ1,031,30U	
Rev-11	Sales for Resale - Bulk	447.030	\$0	\$0	\$0	\$0	\$13,822,825	\$13,822,825
	1. Adjustment to anuualize Non-Firm Off-system Sales (Lyons)		\$0	\$0		\$0	\$15,377,510	
	2. Adjustment to annualize Transmission Congestion Rights see Adjustment Rev- 11. 6 and Rev- 11.7(Lyons)		\$0	\$0		\$0	\$0	

A	<u>B</u>	<u>C</u>	D	<u>E</u>	E	G	Н	l
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adiustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	3. Adjustment to Revenue Neutral Uplift Charges (Lyons)		\$0	\$0		\$0	\$72,247	
	4. Adjustment to annualize Ancillary Services (Lyons)		\$0	\$0		\$0	\$269,895	
	5. Adjustment to annualize Market to Market Sales (Lyons)		\$0	\$0		\$0	-\$24,420	
	6. Adjustment to eliminate the test year levels for Transmission Congestion Rights (Lyons)		\$0	\$0		\$0	-\$1,872,407	
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-15	Forfeited Discounts - MO	450.001	\$0	\$0	\$0	\$0	-\$271,871	-\$271,871
	1. To remove Gross Receipts Tax (Young)		\$0	\$0		\$0		. ,-
	2. To annualize forfeited discounts (Young)		\$0	\$0		\$0	-\$139,979	
Rev-24	Transmission For Others	456.100	\$0	\$0	\$0	\$0	\$240,766	\$240,766
	1. To annualize Transmission Revenue (Lyons)		\$0	\$0		\$0	\$128,223	
	2. To reflect an annual amount of a 2 year amortization of the MISO transmission revenues per FERC ER 14-1174 (Jan 2016) starting in June 2017 ending May 2019 (Lyons)		\$0	\$0		\$0	\$112,543	
E-4	Steam Ops - Superv & Engineering	500.000	-\$89,318	-\$336,156	-\$425,474	\$0	-\$488,575	-\$488,575
	1. To annualize payroll expense (Young)		-\$89,318	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$488,575	
	3. To normalize incentive compensation (Young)		\$0	-\$336,156		\$0	\$0	
E-5	Prod Steam Oper - latan 1&2 - 100% MO	500.000	\$0	\$0	\$0	\$0	-\$5,462	-\$5,462
	1. To adjust for latan 2 & Common 3 year Oct 2015 to Sept 2018 (Taylor)		\$0	\$0		\$0	\$119,178	
	2. To annualize 3 year amortization of 2011 Missouri river flood insurance reimbursement Oct 2015 to Sept 2018 (Maiors)		\$0	\$0		\$0	-\$124,640	
E-7	Fuel Expense - Coal	501.000	-\$280,444	-\$3,757,674	-\$4,038,118	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$280,444	\$0		\$0	\$0	
	2. Adjustment to include an annualized level of coal expense (Lyons)		\$0	-\$4,894,944		\$0	\$0	
	3. Adjustment to include an annualized level of unit train maintenance (Lyons)		\$0	\$1,717,416		\$0	\$0	
	4. Adjustment to eliminate property taxes for unit trains (Lyons)		\$0	-\$52,708		\$0	\$0	
				AF07 400		\$0	\$0	
	5. Adjustment to eliminate depreciation on unit trains (Lyons)		\$0	-\$527,438		ψŪ	ψŪ	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictiona
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Number	1. Adjustment to include an annualized level of start up oil (Lyons)	Number	\$0	-\$2,090,552	Total	\$0	\$0	10101
E-9	Fuel Expense - Gas	501.000	\$0	-\$418,750	-\$418,750	\$0	\$0	\$
	1. Adjustment to include an annualized level of start up natural gas (Lyons)		\$0	-\$418,750		\$0	\$0	
E-12	Fuel Expense - Additives	501.300	\$0	\$1,353,955	\$1,353,955	\$0	\$0	\$
	1. Adjustment to include an annualized level of lime, limestone, sulfur, and PAC (Lyons)		\$0	\$974,153		\$0	\$0	
	2. Adjustment to include an annualized level of ammonia (Lyons)		\$0	\$379,802		\$0	\$0	
E-13	Fuel Expense - Residuals	501.400	\$0	-\$166,591	-\$166,591	\$0	\$0	\$
	1. Adjustment to include an annualized level of residuals (Lyons)		\$0	-\$166,591		\$0	\$0	
E-15	Steam Operating Expense	502.000	-\$399,852	\$0	-\$399,852	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$399,852	\$0		\$0	\$0	
E-18	Steam Operating Electric Expense	505.000	-\$195,844	\$0	-\$195,844	\$0	\$0	ę
	1. To annualize payroll expense (Young)		-\$195,844	\$0		\$0	\$0	
E-21	Misc. Other Power Expenses	506.000	-\$174,880	\$42,127	-\$132,753	\$0	\$546,910	\$546,91
	1. To annualize payroll expense (Young)		-\$174,880	\$0		\$0	\$0	
	2. To remove long term incentive compensations (CS-11) (Young)		\$0	-\$3		\$0	\$0	
	3. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$475,574	
	4. To annualize CIP and cyber security expense (Lyons)		\$0	-\$1,074		\$0	\$0	
	5. To annualize Information Technolgy expense (Lyons)		\$0	\$43,204		\$0	\$0	
	6. To amortize LaCygne Obsolete Inventory over 5-years agreed to in Case No. ER-2014-0370 Oct 2015 through Sept 2020 (Featherstone)		\$0	\$0		\$0	\$71,336	
E-25	Steam Operating Expense Rents	507.000	-\$17	\$0	-\$17	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$17	\$0		\$0	\$0	
E-30	Amort of SO2 Allowances - MO	509.000	\$0	\$0	\$0	\$0	\$1,671	\$1,67
	1. To amortize SO2 Proceeds KCPL CS-22 (Featherstone)		\$0	\$0		\$0	\$1,671	
E-35	Steam Maintenance Suprv & Engineering	510.000	-\$112,247	\$81,436	-\$30,811	\$0	\$0	Ş
	1. To annualize payroll expense (Young)		-\$112,247	\$0		\$0	\$0	
	2. To normalize production plant maintenance expense (Taylor)		\$0	\$81,436		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-38	Maintenance of Structures	511.000	-\$52,817	-\$295,764	-\$348,581	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$52,817	\$0		\$0	\$0	
	2. To normalize production plant maintenance expense (Taylor)		\$0	-\$295,764		\$0	\$0	
E-41	Maintenance of Boiler Plant	512.000	-\$335,059	\$7,162,860	\$6,827,801	\$0	\$6,109	\$6,109
	1. To annualize payroll expense (Young)		-\$335,059	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$6,109	
	3. To normalize production plant maintenance expense (Taylor)		\$0	\$7,162,860		\$0	\$0	
E-42	Maintenance latan 1&2 100% MO	512.000	\$0	\$0	\$0	\$0	\$73,044	\$73,044
	1. To adjust for latan 2 & Common Tracker 3 year Amort Oct 2015 to Sept 2018 (Taylor)		\$0	\$0		\$0	\$73,044	
E-44	Maintenance of Electric Plant	513.000	-\$62,926	-\$3,101,586	-\$3,164,512	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$62,926	\$0		\$0	\$0	
	2. To normalize production plant maintenance expense (Taylor)		\$0	-\$3,101,586		\$0	\$0	
E-47	Maintenance of Misc. Steam Plant	514.000	-\$2,160	-\$64,665	-\$66,825	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$2,160	\$0		\$0	\$0	
	2. To normalize production plant maintenance expense (Taylor)		\$0	-\$64,665		\$0	\$0	
E-54	Prod Nuclear Oper - Superv & Engineering	517.000	-\$201,460	\$0	-\$201,460	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$201,460	\$0		\$0	\$0	
E-55	Prod Nuclear - Nuclear Fuel Expense (Net Amortization)	518.000	\$0	\$3,858,338	\$3,858,338	\$0	\$0	\$0
	1. Adjustment to include an annualized level of nuclear fuel expense (Lyons)		\$0	\$3,858,338		\$0	\$0	
E-56	Nuclear Fuel Expense - Oil	518.100	\$0	-\$170,658	-\$170,658	\$0	\$0	\$0
	1. Adjustment to include an annualized level of Wolf Creek oil (Lyons)		\$0	-\$170,658		\$0	\$0	
E-58	Coolants and Water	519.000	-\$70,928	\$0	-\$70,928	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$70,928	\$0		\$0	\$0	
E-59	Steam Expense	520.000	-\$338,675	\$0	-\$338,675	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$338,675	\$0		\$0	\$0	
E-60	Steam Expense - Mid-Cycle Outage - MO	520.000	\$0	\$0	\$0	\$0	\$59,018	\$59,018

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description 1. To reverse test year entries for 2014 Order Compliance	Number	Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor \$59,018	Total
	(CS-11) (Young)							
E-61	Electric Expense	523.000	-\$44,900	\$0	-\$44,900	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$44,900	\$0		\$0	\$0	
E-62	Misc. Nuclear Power Expenses - Allocated	524.000	\$1,764,325	\$0	\$1,764,325	\$0	\$186,194	\$186,194
	1. To annualize payroll expense (Young)		\$1,764,325	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$186,194	
E-68	Refueling Outage Amort	524.950	\$0	-\$591,756	-\$591,756	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refuling Amortization 5 year		\$0	-\$591,756		\$0	\$0	
	Feb 2013 through Jan 2018 (Taylor)		ţ.	<b>\$551</b> , <b>155</b>		<b>V</b>	ţ.	
E-69	Refueling Outage Amort - MO	524.950	\$0	\$0	\$0	\$0	\$36,781	\$36,781
	1. To adjust for Wolf Creek Mid-Cycle Outage Amortization		\$0	\$0		\$0	\$36,781	
	5 year Oct 2015 to 2020 (Taylor)							
E-75	Prod Nuclear Maint - Suprv & Engineering	528.000	-\$96,204	\$0	-\$96,204	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$96,204	\$0		\$0	\$0	
	2. To normalize Wolf Creek production plant maintenance		\$0	\$0		\$0	\$0	
	expense (Taylor)							
_								
E-76	Prod Nuclear Maint - Suprv & Eng - MO	528.000	\$0	\$0	\$0	\$0	\$889	\$889
	1. To reverse test year entries for 2014 Order Compliance		\$0	\$0		\$0	\$889	
	(CS-11) (Young)							
E-77	Prod Nuclear Maint - Maint of Structures	529.000	-\$67,744	\$0	-\$67,744	\$0	-\$146,353	-\$146.353
		529.000	-\$07,744		-907,744			-\$140,333
	1. To annualize payroll expense (Young)		-\$67,744	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance		\$0	\$0		\$0	-\$146,353	
	(CS-11) (Young)							
	3. To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0		\$0	\$0	
E-79	Prod Nuclear Maint - Maint Reactor Plant	530.000	\$1,064,549	\$0	\$1,064,549	\$0	\$1,976,372	\$1,976,372
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	1. To annualize payroll expense (Young)		\$1,064,549	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance		\$0	\$0		\$0	\$1,976,372	
	(CS-11) (Young)							
	3. To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0		\$0	\$0	
E-80	Refueling Outage Maint Amortization	530.950	\$0	-\$1,381,398	-\$1,381,398	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refuling Amortization 5 year Feb 2013 through Jan 2018 (Taylor)		\$0	-\$1,381,398		\$0	\$0	
E-81	Refueling Outage Maint Amortization - MO	530.950	\$0	\$0	\$0	\$0	\$332,867	\$332,867

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To adjust for Wolf Creek Mid-Cycle Outage Amortization 5 year 2015 to 2020 (Taylor)		\$0	\$0		\$0	\$332,867	
E-84	Prod Nuclear Maint - Electric Plant	531.000	-\$58,942	\$0	-\$58,942	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$58,942	\$0		\$0	\$0	
	2. To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0		\$0	\$0	
E-85	Prod Nuclear Maint - Electric Plant - WC Outage - MO	531.000	\$0	\$0	\$0	\$0	\$320,733	\$320,733
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$320,733	
E-86	Prod Nuclear Maint - Misc. Plant	532.000	-\$40,243	\$0	-\$40,243	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$40,243	\$0		\$0	\$0	
	2. To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0		\$0	\$0	
E-87	Prod Nuclear Maint - Misc. Plant - WC Outage - MO	532.000	\$0	\$0	\$0	\$0	\$66,539	\$66,539
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$66,539	
E-98	Prod Turbine Oper - Suprv & Engineering	546.100	-\$2,719	-\$1,072	-\$3,791	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$2,719	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$1,072		\$0	\$0	
E-99	Other Fuel Expense - Oil	547.000	\$0	-\$760,596	-\$760,596	\$0	\$0	\$0
	1. Adjustment to include an annualized level of oil expense (Lyons)		\$0	-\$760,596		\$0	\$0	
E-100	Other Fuel Expense - Gas	547.000	\$0	-\$4,376,853	-\$4,376,853	\$0	\$0	\$0
	1. Adjustment to include an annualized level of natural gas expense (volumetric) (Lyons)		\$0	-\$5,039,351		\$0	\$0	
	2. Adjustment to include an annualized level of natural gas expense (transportation) (Lyons)		\$0	\$662,498		\$0	\$0	
E-101	Other Fuel Expense - Hedging - MO	547.000	\$0	\$1,523,953	\$1,523,953	\$0	\$0	\$0
	1. Adjustment to eliminate hedging expense (Roos)		\$0	\$1,523,953		\$0	\$0	
E-102	Other Fuel Expense - Additives	547.300	\$0	-\$30,741	-\$30,741	\$0	\$0	\$0
	1. Adjustment to eliminate premium ammonia at Hawthorn 9 (Lyons)		\$0	-\$30,741		\$0	\$0	
E-103	Fuel Handling	547.100	-\$853	\$0	-\$853	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$853	\$0		\$0	\$0	
E-104	Other Power Generation Expense	548.000	-\$22,055	\$0	-\$22,055	\$0	\$0	\$0

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	1. To annualize payroll expense (Young)		-\$22,055	\$0		\$0	\$0	
E-105	Misc Other Power Generation Expense	549.000	-\$11,207	\$0	-\$11,207	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$11,207	\$0		\$0	\$0	
	Other Maint - Suprv & Engineering - Structures, General & Misc	551.000	-\$1,588	\$513	-\$1,075	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$1,588	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$174		\$0	\$0	
	3. To normalize Other production plant maintenance expense (Taylor)		\$0	\$687		\$0	\$0	
E-109	Other General Maintenance - Structures	552.000	-\$626	\$44,874	\$44,248	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$626	\$0		\$0	\$0	
	2. To normalize Other production plant maintenance expense (Taylor)		\$0	\$44,874		\$0	\$0	
E-110	Other General Maintenance - General Plant	553.000	-\$29,883	\$83,144	\$53,261	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$29,883	\$0		\$0	\$0	
	2. To normalize Other production plant maintenance expense (Taylor)		\$0	\$83,144		\$0	\$0	
E-111	Other General Maintenance - Misc. Other General Plant	554.000	-\$71	\$2,854	\$2,783	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$71	\$0		\$0	\$0	
	2. To normalize Other production plant maintenance expense (Taylor)		\$0	\$2,854		\$0	\$0	
E-115	Purchased Power - Energy	555.000	\$0	\$11.243.356	\$11,243,356	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power (Lyons)		\$0	\$11,243,356	¥,= 10,000	\$0	\$0	
E-116	Purchased Power Capacity (Demand)	555.050	\$0	-\$2,965,200	-\$2,965,200	\$0	\$0	\$0
	1. Adjustment to eliminate Higginsville Purchased Power Capacity Agreement (Demand) (Lyons)		\$0	-\$2,965,200		\$0	\$0	
E-118	System Control and Load Dispatch	556.000	-\$48,705	\$0	-\$48,705	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$48,705	\$0		\$0	\$0	
E-119	Prod - Other - Other Expenses	557.000	-\$119,806	\$4,319	-\$115,487	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$119,806	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$65,801		\$0	\$0	
	3. To annualize CIP and cyber security expense (Lyons)		\$0	-\$731		\$0	\$0	
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<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictiona
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description 5. To remove test year employee severance costs (Majors)	Number	Labor \$0	Non Labor -\$38,980	Total	Labor \$0	Non Labor \$0	Total
				. ,		·	·	
E-124	Transmission Oper - Supry & Engineering	560.000	-\$16,736	-\$35,209	-\$51,945	\$0	\$0	:
	1. To annualize payroll expense (Young)	000.000	-\$16,736	\$00,200	<b>401,040</b>	\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0			\$0 \$0	\$0 \$0	
				-\$35,209				
	3. To annualize CIP and cyber security expense (Lyons)		\$0	\$0		\$0	\$0	
E-125	Transmission Oper - Load Dispatch	561.000	-\$20,247	-\$949,466	-\$969,713	\$0	\$0	
	1. To annualize payroll expense (Young)		-\$20,247	\$0		\$0	\$0	
	2. To annualize Southwest Power Pool (SPP) Administrative Fees (Lyons)		\$0	-\$949,466		\$0	\$0	
E-126	Transmission Oper - Station Expenses	562.000	-\$15,933	\$0	-\$15,933	\$0	\$0	
	1. To annualize payroll expense (Young)		-\$15,933	\$0		\$0	\$0	
E-127	Transmission Oper - Overhead Line Expenses	563.000	-\$291	\$0	-\$291	\$0	\$0	
	1. To annualize payroll expense (Young)		-\$291	\$0		\$0	\$0	
E-129	Transmission of Electricity by Others	565.000	\$0	\$2,950,754	\$2,950,754	\$0	\$0	
	1. To annualize Transmission Expense (Lyons)		\$0	\$4,751,980		\$0	\$0	
	2. To adjust transmission expense for differences between Transource Missouri ratemaking and Missouri ratemaking pursuant to the Stipulation and Agreement in EA-2013-0098 (Maiors)		\$0	-\$1,882,312		\$0	\$0	
	3. To reflect an annual amount of a 9 year amortization of the SPP Z 2 historical costs and credits per FERC Order ER 16-1341 (Oct 2016) starting June 2017 ending May 2026 (Lvons)		\$0	\$81,086		\$0	\$0	
E-130	Misc. Transmission Expense	566.000	-\$31,330	\$37,068	\$5,738	\$0	\$0	
	1. To annualize payroll expense (Young)		-\$31,330	\$0		\$0	\$0	
	2. To annualize CIP and cyber security expense (Lyons)		\$0	-\$1,085		\$0	\$0	
	3. To annualize Information Technolgy expense (Lyons)		\$0	\$45,653		\$0	\$0	
	4. To adjust for dues and donations for the removal of		\$0	-\$7,500		\$0	\$0	
	Edison Electric Institute (Taylor)		• •	• ,				
E-132	Regional Transmission Operation	575.000	\$0	-\$145,312	-\$145,312	\$0	\$0	
	1. To annualize Southwest Power Pool (SPP) Administrative		\$0	-\$145,312		\$0	\$0	
	Fees (Lyons)		ψŪ	¥1-5,512		ψŪ	ψŪ	
E-135	Transmission Maint - Suprv & Engineering	568.000	-\$1,094	-\$64	-\$1,158	\$0	\$0	
	1. To annualize payroll expense (Young)		-\$1,094	\$0		\$0	\$0	
	2. To normalize transmission plant maintenance expense		\$0	-\$64		\$0	\$0	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictiona
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number E-137	Income Adjustment Description Transmission Maint - Station Equipment	Number 570.000	Labor -\$17,107	Non Labor -\$23,749	Total -\$40,856	Labor \$0	Non Labor \$0	Total \$
	1. To annualize payroll expense (Young)	010.000	-\$17,107	\$0	<b>\$10,000</b>	\$0	\$0	· · ·
						\$0 \$0	\$0 \$0	
	2. To normalize transmission plant maintenance expense (Taylor)		\$0	-\$23,749		\$0	\$0	
E-138	Transmission Maint - Overhead Lines	571.000	-\$1,831	-\$61,321	-\$63,152	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$1,831	\$0		\$0	\$0	
	2. To normalize transmission plant maintenance expense (Taylor)		\$0	-\$61,321		\$0	\$0	
E-139	Transmission Maint - Underground Lines	572.000	-\$4	\$151,573	\$151,569	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$4	\$0		\$0	\$0	
	2. To normalize transmission plant maintenance expense (Taylor)		\$0	\$151,573		\$0	\$0	
E-140	Transmission Maint - Misc Trans Plant	573.000	\$0	\$927	\$927	\$0	\$0	\$
	1. To normalize transmission plant maintenance expense (Taylor)		\$0	\$927		\$0	\$0	
E-146	Distribution Oper - Suprv & Engineering	580.000	-\$51,379	-\$212,533	-\$263,912	\$0	\$0	ş
	1. To annualize payroll expense (Young)		-\$51,379	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$212,533		\$0	\$0	
E-147	Distribution Oper - Load Dispatch	581.000	-\$33,366	\$0	-\$33,366	\$0	\$0	9
	1. To annualize payroll expense (Young)		-\$33,366	\$0		\$0	\$0	
E-148	Distribution Oper - Station Expenses	582.000	-\$2,173	\$0	-\$2,173	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$2,173	\$0		\$0	\$0	
E-149	Distribution Oper - Overhead Line Expenses	583.000	-\$48,817	\$0	-\$48,817	\$0	\$0	:
	1. To annualize payroll expense (Young)		-\$48,817	\$0		\$0	\$0	
E-150	Distribution Oper - Underground Line Expenses	584.000	-\$28,006	\$0	-\$28,006	\$0	\$0	S
	1. To annualize payroll expense (Young)		-\$28,006	\$0		\$0	\$0	
E-151	Distribution Oper - Street Light & Signal Expenses	585.000	-\$265	\$0	-\$265	\$0	\$0	9
	1. To annualize payroll expense (Young)		-\$265	\$0		\$0	\$0	
E-152	Distribution Oper - Meters Expense	586.000	-\$88,630	\$0	-\$88,630	\$0	\$0	ę
	1. To annualize payroll expense (Young)		-\$88,630	\$0		\$0	\$0	
E-153	Distribution Oper - Customer Install Expense	587.000	-\$11,094	\$0	-\$11,094	\$0	\$0	:
	1. To annualize payroll expense (Young)		-\$11,094	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	Н	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-194	Distribution Oper - Misc. Distribution Expense	588.000	-\$197,930	-\$43	-\$197,973	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$197,930	\$0		\$0	\$0	
	2. To remove long term incentive compensation (CS-11) (Young)		\$0	-\$39		\$0	\$0	
	3. To normalized incentive compensation (Young)		\$0	-\$4		\$0	\$0	
	4. To remove Operations and Maintenance Expense related to the Clean Charge Network (Majors)		\$0	\$0		\$0	\$0	
E-155	Distribution Oper - Rents	589.000	-\$169	\$0	-\$169	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$169	\$0		\$0	\$0	
E-158	Distribution Maint - Suprv & Engineering	590.000	-\$5,722	-\$2,425	-\$8,147	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$5,722	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense		\$0	-\$2,425		\$0	\$0	
	(Taylor)							
E-159	Distribution Maint - Structures	591.000	-\$19	-\$99,701	-\$99,720	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$19	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$99,701		\$0	\$0	
E-160	Distribution Maint - Station Equipment	592.000	\$10.116	\$14,114	-\$5,002	\$0	\$0	\$0
E-160		592.000	-\$19,116		-\$5,002			<u></u> ۵
	1. To annualize payroll expense (Young)		-\$19,116	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	\$14,114		\$0	\$0	
E-161	Distribution Maint - Overhead Lines	593.000	-\$182,729	-\$830,400	-\$1,013,129	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$182,729	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$830,400		\$0	\$0	
E-162	Distribution Maint - Underground Lines	594.000	-\$50,861	-\$93,170	-\$144,031	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$50,861	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$93,170		\$0	\$0	
E-163	Distribution Maint - Line Transformers	595.000	-\$5,211	-\$38,380	-\$43,591	\$0	\$0	\$0
00	1. To annualize payroll expense (Young)	000.000	-\$5,211	-\$30,380	-940,001	\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$38,380		\$0	\$0	
E-164	Distribution Maint - Street Light & Signals	596.000	-\$12,851	-\$146,433	-\$159,284	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$12,851	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	3. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$146,424		\$0	\$0	
E-165	Distribution Maint - Meters	597.000	-\$5,351	-\$27,652	-\$33,003	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$5,351	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$27,652		\$0	\$0	
E-166	Distribution Maint - Misc. Distribution PIn	598.000	-\$20,795	\$79,039	\$58,244	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$20,795	\$0		\$0	\$0	
	2. To annualize Information Technolgy expense (Lyons)		\$0	\$10,542		\$0	\$0	
	3. To normalize distribution plant maintenance expense (Taylor)		\$0	\$68,497		\$0	\$0	
E-170	Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expenses	901.000	-\$11,668	-\$38,876	-\$50,544	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$11,668	\$0		\$0	\$0	
	2. To normalized incentive compensation (Young)		\$0	-\$38,876		\$0	\$0	
E-171	Customer Accounts Expense - Meter Reading	902.000	-\$26,533	\$206,766	\$180,233	\$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$26,533	\$0		\$0	\$0	
	2. To normalized incentive compensation (Young)		\$0	-\$164		\$0	\$0	
	3. To adjust for Meter Replacement Operation & Maintenance (Taylor)		\$0	\$206,930		\$0	\$0	
E-172	Customer Accounts Expense - Records & Collection	903.000	-\$252,405	\$65,079	-\$187,326	\$0	\$0	Ş
	1. To annualize payroll expense (Young)		-\$252,405	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$7,896		\$0	\$0	
	3. To adjust for check/credit card fees (Taylor)		\$0	\$72,975		\$0	\$0	
E-173	Customer Accounts Expense - Interest on Deposits 100%	903.000	\$0	\$204,625	\$204,625	\$0	\$0	\$
2 110	1. To adjust for Interest on Customer Deposits (Taylor)		\$0	\$47,807		\$0	\$0	
	2. To reclassify customer deposit interest above the line (Taylor)		\$0	\$156,818		\$0	\$0	
E-174	Uncollectible Accounts - 100% MO	904.000	\$0	\$0	\$0	\$0	\$4,295,715	\$4,295,71
	1. To annualize bad debt expense (Young)		\$0	\$0		\$0	\$4,295,715	
E-176	Customer Accounts Expense - Misc.	905.000	-\$15,026	\$1,086,163	\$1,071,137	\$0	\$0	9
	1. To annualize payroll expense (Young)		-\$15,026	\$0		\$0	\$0	
	2. To reclasify KCREC Bank Fees to include in KCPL's books (Taylor)		\$0	\$1,011,436		\$0	\$0	
	3. To annualize the Bank fees (Taylor)		\$0	\$112,051		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	4. To annualize Information Technolgy expense (Lyons)		\$0	-\$37,324		\$0	\$0	
E-179	Customer Service - Supervision	907.000	-\$3,438	\$0	-\$3,438	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$3,438	\$0		\$0	\$0	
E-180	Customer Assistance Expenses - Allocated	908.000	-\$8,213	\$0	-\$8,213	\$0	\$121,989	\$121,989
	1. To annualize payroll expense (Young)		-\$8,213	\$0		\$0	\$0	
	2. To remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$63,182	
	3. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$9,851	
	4. To include customer ERPP funding (Young)		\$0	\$0		\$0	\$227,037	
	5. To remove fully recovered ERPP amortization from test year (Young)		\$0	\$0		\$0	-\$32,015	
E-181	Customer Assistance Expenses - DSM - MO	908.000	\$0	\$0	\$0	\$0	\$3,304,889	\$3,304,889
	1. To include amortization of DSM regulatory assets (Young)		\$0	\$0		\$0	\$2,521,347	
	2. To include funding for Low Income Weatherization Program (Young)		\$0	\$0		\$0	\$258,914	
	3. To amortize Pre-MEEIA Opt-out Costs (Stahlman)		\$0	\$0		\$0	\$524,628	
E-184	Customer Assistance Exp-MEEIA 100% MO	908.500	-\$11,794	\$0	-\$11,794	\$0	-\$19,887,621	-\$19,887,621
	1. To remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$19,887,621	
	2. To include annualized payroll (Young)		-\$11,794	\$0		\$0	\$0	
E-187	Misc Customer Accounts & Info - Allocated	910.000	-\$16,046	-\$35,294	-\$51,340	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$16,046	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$32,999		\$0	\$0	
	3. To annualize CIP and cyber security expense (Lyons)		\$0	-\$2,295		\$0	\$0	
E-188	Misc Customer Accounts & Solar Rebates - MO	910.000	\$0	\$0	\$0	\$0	\$5,450,553	\$5,450,553
	1. To include 5 year amortization of deferred Renewable Energy Standard (RES) cost Oct 2015 to Sept 2020 (Young)		\$0	\$0		\$0	\$5,450,553	
E-192	Sales Demonstration & Selling	912.000	-\$10,621	\$0	-\$10,621	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$10,621	\$0	•••••	\$0	\$0	
			,,					
E-193	Sales Advertising Expense	913.000	\$91	\$0	\$91	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		\$91	\$0		\$0	\$0	
E-198	Administrative & General Salaries - Allocated	920.000	-\$925,716	-\$2,792,463	-\$3,718,179	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$925,716	\$0		\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To remove long term incentive compensations (CS-11) (Young)		\$0	-\$2,116,687		\$0	\$0	
	3. To normalize incentive compensation (Young)		\$0	-\$659,656		\$0	\$0	
	4. To annualize CIP and cyber security expense (Lyons)		\$0	-\$16,120		\$0	\$0	
	5. To include allocated Allconnect plant in service above the line in retail cost of service (Majors)		\$0	\$0		\$0	\$0	
E-199	Administrative & General Salaries - MO	920.000	\$0	\$0	\$0	\$0	-\$1,717,902	-\$1,717,9
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$1,696,722	
	2. To annualize 3 year amortization fo Transource Review Regulatory Liability Oct 2015 to Sept 2018 (Majors)		\$0	\$0		\$0	-\$21,180	
E-201	Administrative & General Office Supplies - Allocated	921.000	\$71	-\$51,585	-\$51,514	\$0	-\$43,030	-\$43,0
	1. To annualize payroll expense (Young)		\$71	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$43,030	
	3. To reverse miscoded entries corrected outside of test year (CS-11) (Young)		\$0	-\$15,109		\$0	\$0	
	4. To adjust for Dues and Donations (Taylor)		\$0	-\$5,078		\$0	\$0	
	5. To annualize CIP and cyber security expense (Lyons)		\$0	-\$10,749		\$0	\$0	
	6. To adjust dues and donations for the removal of Edison Electric Institute (Taylor)		\$0	-\$4,250		\$0	\$0	
	7. To remove test year employee severance costs (Majors)		\$0	-\$16,399		\$0	\$0	
E-202	Administrative & General Office Supplies - MO	921.000	\$0	\$0	\$0	\$0	-\$10,990	-\$10,9
	1. To annualize 3 year amortization of 2011 Missouri river flood insurance reimbursement Oct 2015 to Sept 2018 (Majors)		\$0	\$0		\$0	-\$10,990	
E-204	Administrative Expense Transfer Credit	922.000	\$18,822	-\$1,836,118	-\$1,817,296	\$0	\$0	
	1. To annualize payroll expense (Young)		\$18,822	\$0		\$0	\$0	
	2. To annualize common use plant billings from KCPL to its affiliates (Majors)		\$0	-\$1,836,118		\$0	\$0	
E-205	Outside Services Employed - Allocated	923.000	\$0	-\$1,407,667	-\$1,407,667	\$0	-\$3,597,862	-\$3,597,8
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$3,597,862	
	2. To annualize CIP and cyber security expense (Lyons)		\$0	-\$1,407,667		\$0	\$0	
E-206	Outside Services Employed - MO	923.000	\$0	\$0	\$0	\$0	\$349,938	\$349,9
	1. To remove test year amortization of legal fee reimbursements (Majors)		\$0	\$0		\$0	\$362,978	
	2. To annualize 3 year amortization of Transource Review Regulatory Liability Oct 2015 to 2018 (Majors)		\$0	\$0		\$0	-\$13,040	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
E-208	Property Insurance	924.000	\$0	-\$424,005	-\$424,005	\$0	\$0	:
	1. To adjust Property insurance expense (Nieto)		\$0	-\$424,005		\$0	\$0	
E-209	Injuries and Damages	925.000	-\$737	-\$2,288,049	-\$2,288,786	\$0	\$0	
	1. To annualize payroll expense (Young)		-\$737	\$0		\$0	\$0	
	2. Adjustment to normalize Injuries and Damages (Taylor)		\$0	-\$2,179,234		\$0	\$0	
	3. To adjust Injuries and Damages insurance (Nieto)		\$0	-\$108,815		\$0	\$0	
E-210	Employee Pensions	926.000	\$407	-\$1,452,218	-\$1,451,811	\$0	\$0	
	1. To annualize payroll expense (Young)		\$407	\$0		\$0	\$0	
	2. To annualize Pension Expense (Majors)		\$0	-\$659,834		\$0	\$0	
	3. To annualize SERP expenses (Majors)		\$0	-\$792,384		\$0	\$0	
E-211	Employee Benefits - OPEB - Allocated	926.000	\$0	-\$4,451,124	-\$4,451,124	\$0	\$0	
	1. To annualize CIP and cyber security expense (Lyons)		\$0	\$0		\$0	\$0	
	2. To annualize OPEB Expense (Majors)		\$0	-\$4,451,124		\$0	\$0	
E-214	Other Miscellaneous Employee Benefits	926.000	\$0	\$1,622,371	\$1,622,371	\$0	\$0	
	1. To annualize 401 K expense (Young)		\$0	\$342,867		\$0	\$0	
	2. To annualize payroll related benefits (Young)		\$0	\$850,328		\$0	\$0	
	3. To normalize incentive compensation (Young)		\$0	\$429,176		\$0	\$0	
E-216	Reg Commission Expense - FERC Assessment	928.003	\$0	-\$49,271	-\$49,271	\$0	\$0	
	1. To annualize FERC assessment (Lyons)		\$0	-\$49,271		\$0	\$0	
E-217	Reg Commission Expense - MPSC Assessment - 100% MO	928.002	\$0	\$202,049	\$202,049	\$0	\$0	
	1. To update MPSC Assessment (Nieto)		\$0	\$202,049		\$0	\$0	
E-219	Reg Commission Expense - MO Proceedings - 100% MO	928.011	-\$26,670	\$0	-\$26,670	\$0	\$7,015	\$7,0
	1. To annualize payroll expense (Young)		-\$26,670	\$0		\$0	\$0	
	2. To include 5-year normalized depreciation study expense (Young)		\$0	\$0		\$0	\$7,015	
E-220	Reg Commission Expense - KS Proceedings - 100% KS	928.012	-\$28,939	\$0	-\$28,939	\$0	\$0	
	1. To annualize payroll expense (Young)		-\$28,939	\$0		\$0	\$0	
E-224	Misc. Regulatory Commission Filings	928.000	-\$214	\$0	-\$214	\$0	-\$1,169,266	-\$1,169,2
	1. To annualize payroll expense (Young)		-\$214	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To remove rate case expense amortization from the test year relating to KCPL's 2010 rate case, Case No. ER-2010- 0355 (Young)		\$0	\$0		\$0	-\$286,283	
	3. To remove rate case expense from the test year relating to KCPL's 2015 rate case, Case No. ER-2014-0370 (Young)		\$0	\$0		\$0	-\$882,983	
	4. To include 3-year normalized rate case expense for the current 2016 rate case, Case No. ER-2016-0285 (Young)		\$0	\$0		\$0	\$0	
E-228	Misc. General Expense	930.200	-\$255	-\$844,065	-\$844,320	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$255	\$0		\$0	\$0	
	2. To remove long term incentive compensation (CS-11) (Young)		\$0	-\$463,022		\$0	\$0	
	3. To remove test year MEDA dues (CS-11) (Young)		\$0	-\$51,699		\$0	\$0	
	4. To adjust for dues and donations (Taylor)		\$0	-\$268,447		\$0	\$0	
	5. To adjust dues and donations for the removal of Edison Electric Institute (Taylor)		\$0	-\$60,897		\$0	\$0	
E-229	Admin & General Expense - Rents - Allocated	931.000	\$0	\$366,521	\$366,521	\$0	\$396,329	\$396,329
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$701	
	2. To reverse miscoded entries corrected outside of test year (CS-11) (Young)		\$0	\$366,521		\$0	\$0	
	3. To remove test year amortization for rent abatement regulatory liability (Nieto)		\$0	\$0		\$0	\$324,843	
	4. To amortize overcollection of rent abatement regulatory liability over 3 years June 2017 to May 2020 (Nieto)		\$0	\$0		\$0	\$72,187	
E-232	Transportation Expense	933.000	\$0	-\$4,531,359	-\$4,531,359	\$0	\$0	\$0
	1. To eliminate depreciation expense charged to O&M (Lyons)		\$0	-\$4,531,359		\$0	\$0	
E-235	Maintenance of General Plant	935.000	-\$6,845	-\$609,845	-\$616,690	\$0	\$1,140,000	\$1,140,000
	1. To annualize payroll expense (Young)		-\$6,845	\$0		\$0	\$0	
	2. To annualize Information Technolgy expense (Lyons)		\$0	-\$40,594		\$0	\$0	
	3. To annualize CIP and cyber security expense (Lyons)		\$0	-\$569,251		\$0	\$0	
	4. No Adjustment		\$0	\$0		\$0	\$0	
	5. Adjustment to reflect settlement amount relating to a Non- Unanimous Partial Stipulation and Agreement dated February 10, 2017 filed under EFIS #257 (Featherstone)		\$0	\$0		\$0	\$1,140,000	
	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$8,600,432	\$8,600,432
E-239						1		
E-239	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$8,600,432	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-240	Depreciation LaCygne	403.001	\$0	\$0	\$0	\$0	-\$1,912,936	-\$1,912,936
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$1,912,936	
E-243	Amortization - Limited Term Plant - Allocated	404.000	\$0	\$76,744	\$76,744	\$0	\$0	\$0
	1. To adjust for intangible asset amortization expense (Nieto)		\$0	\$76,744		\$0	\$0	
E-248	Amortization of Other Plant - Allocated	405.010	\$0	\$1,466,998	\$1,466,998	\$0	\$0	\$0
	1. To adjust for intangible asset amortization expense (Nieto)		\$0	\$1,466,998		\$0	\$0	
E-257	Property Tax	408.120	\$0	\$5,005,505	\$5,005,505	\$0	\$0	\$0
	1. To annualize property tax expense (Young)		\$0	\$5,005,505		\$0	\$0	
E-258	Payroll Tax, incl Unemployment	408.140	\$0	\$800,929	\$800,929	\$0	\$0	\$0
	1. To annualize payroll taxes (Young)		\$0	\$800,929		\$0	\$0	
E-261	Gross Receipts Tax - 100% MO	408.130	\$0	\$0	\$0	\$0	-\$61,157,241	-\$61,157,241
	1. To Remove Gross Receipts Tax (Young)		\$0	\$0		\$0	-\$61,157,241	
E-262	KCMO City Earnings Tax - 100% MO	408.110	\$0	\$0	\$0	\$0	\$455,185	\$455,185
	1. To remove test year KC earnings tax expense (Majors)		\$0	\$0		\$0	\$455,185	
E-267	Current Income Taxes	409.100	\$0	\$0	\$0	\$0	\$61,120,076	\$61,120,076
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$61,120,076	
	No Adjustment		\$0	\$0		\$0	\$0	
E-270	Deferred Income Taxes - Def. Inc. Tax.	410.100	\$0	\$0	\$0	\$0	-\$84,519,997	-\$84,519,997
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$84,519,997	
	No Adjustment		\$0	\$0		\$0	\$0	
E-271	Amortization of Deferred ITC	411.410	\$0	\$0	\$0	\$0	\$365,448	\$365,448
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$365,448	
E-272	Amort of Excess Deferred Income Taxes	411.100	\$0	\$0	\$0	\$0	-\$350,660	-\$350,660
	1. To Annualize Amort of Excess Deferred Income Taxes		\$0	\$0		\$0	-\$350,660	
E-275	Amortization Cost of Removal Stip ER-2007-0291	411.500	\$0	\$0	\$0	\$0	\$354,438	\$354,438
	1. To Annualize Amortization Cost of Removal Stip ER-2007- 0291		\$0	\$0		\$0	\$354,438	
	Total Operating Revenues		\$0	\$0	\$0	¢0.	-\$16 612 000	-\$16 642 220
	Ioral Operating Revenues			<u>۵</u> ۵	\$0	\$0	-\$16,613,239	-\$16,613,239
	Total Operating & Maint. Expense		-\$2,228,085	-\$4,248,855	-\$6,476,940	\$0	-\$85,438,761	-\$85,438,761

	A	B	<u>C</u>	<u>D</u>	<u>E</u>	F
Line		Percentage	Test	6.64%	7.01%	7.06%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$226,913,869	\$225,481,449	\$240,638,108	\$242,650,782
•						
2 3	ADD TO NET INCOME BEFORE TAXES Book Depreciation Expense		\$122,628,467	\$122,628,467	\$122,628,467	\$122,628,467
4	Plant Amortization Expense		\$15,314,796	\$15,314,796	\$15,314,796	\$15,314,796
5	Book Nuclear Fuel Amortization		\$17,160,676	\$17,160,676	\$17,160,676	\$17,160,676
6	50% Meals and Entertainment	-	\$313,413	\$313,413	\$313,413	\$313,413
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$155,417,352	\$155,417,352	\$155,417,352	\$155,417,352
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	2.7530%	\$69,669,745	\$69,669,745	\$69,669,745	\$69,669,745
10	Tax Straight-Line Depreciation		\$165,501,423	\$165,501,423	\$165,501,423	\$165,501,423
11	IRS Tax Return Amortization		\$5,276,955	\$5,276,955	\$5,276,955	\$5,276,955
12	IRS Tax Return Nuclear Amortization		\$17,768,781	\$17,768,781	\$17,768,781	\$17,768,781
13	Employee 401k ESOP	-	\$1,248,175	\$1,248,175	\$1,248,175	\$1,248,175
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$259,465,079	\$259,465,079	\$259,465,079	\$259,465,079
15	NET TAXABLE INCOME		\$122,866,142	\$121,433,722	\$136,590,381	\$138,603,055
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16	PROVISION FOR FED. INCOME TAX			• • • • • • • • • • • • •		• • • • • • • • • • • • •
17	Net Taxable Inc Fed. Inc. Tax	400 0000/	\$122,866,142	\$121,433,722	\$136,590,381	\$138,603,055
18 19	Deduct Missouri Income Tax at the Rate of Deduct City Inc Tax - Fed. Inc. Tax	100.000%	\$6,515,879 \$0	\$6,441,203 \$0	\$7,231,361 \$0	\$7,336,287 \$0
20	Federal Taxable Income - Fed. Inc. Tax		\$116,350,263	\$114,992,519	\$129,359,020	\$131,266,768
21	Federal Income Tax at the Rate of	See Tax Table	\$40,722,593	\$40,247,382	\$45,275,657	\$45,943,370
22	Subtract Federal Income Tax Credits		\$0.404.00F	¢0.404.005	to 404 005	\$0.404.00F
23 24	Wind Production Credit Research and Development Tax Credit		\$2,131,625 \$476,316	\$2,131,625 \$476,316	\$2,131,625 \$476,316	\$2,131,625 \$476,316
25	Fuels Tax Credit		\$43,953	\$43,953	\$43,953	\$43,953
26	Electric Vehicle Charging Stations Tax Credit		\$846,543	\$846,543	\$846,543	\$846,543
27	Net Federal Income Tax		\$37,224,156	\$36,748,945	\$41,777,220	\$42,444,933
28	PROVISION FOR MO. INCOME TAX					
29	Net Taxable Income - MO. Inc. Tax		\$122,866,142	\$121,433,722	\$136,590,381	\$138,603,055
30	Deduct Federal Income Tax at the Rate of	50.000%	\$18,612,078	\$18,374,473	\$20,888,610	\$21,222,467
31 32	Deduct City Income Tax - MO. Inc. Tax Missouri Taxable Income - MO. Inc. Tax		\$0 \$104,254,064	\$0 \$103,059,249	\$0 \$115,701,771	\$0 \$117,380,588
33	Subtract Missouri Income Tax Credits		φ10 <del>4</del> ,254,004	\$105,055,245	φ113,701,771	ψ117,500,500
34	MO State Credit		\$0	\$0	\$0	\$0
35	Missouri Income Tax at the Rate of	6.250%	\$6,515,879	\$6,441,203	\$7,231,361	\$7,336,287
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$122,866,142	\$121,433,722	\$136,590,381	\$138,603,055
38	Deduct Federal Income Tax - City Inc. Tax		\$37,224,156	\$36,748,945	\$41,777,220	\$42,444,933
39 40	Deduct Missouri Income Tax - City Inc. Tax City Taxable Income		\$6,515,879 \$79,126,107	\$6,441,203 \$78,243,574	\$7,231,361 \$87,581,800	\$7,336,287 \$88,821,835
40	Subtract City Income Tax Credits		φ <i>13</i> ,120,107	ψ10, <b>2</b> 43,314	<i>407</i> ,501,000	ψ00,021,033
42	Test City Credit		\$0	\$0	\$0	\$0
43	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$37,224,156	\$36,748,945	\$41,777,220	\$42,444,933
46	State Income Tax		\$6,515,879	\$6,441,203	\$7,231,361	\$7,336,287
47 48	City Income Tax TOTAL SUMMARY OF CURRENT INCOME TAX		<u>\$0</u> \$43,740,035	<u>\$0</u> \$43,190,148	<u>\$0</u> \$49,008,581	<u>\$0</u> \$49,781,220
-10			\$-0,1 <del>+</del> 0,000	<b>\$</b> 40,100,140	\$-0,000,001	¥-10,101,220
49	DEFERRED INCOME TAXES		¢44.000 FT :		¢44.000 57 (	A4 4 999 55 5
50 51	Deferred Income Taxes - Def. Inc. Tax. Amortization of Deferred ITC		\$14,826,574 -\$576,503	\$14,826,574 -\$576,503	\$14,826,574 -\$576,503	\$14,826,574 -\$576,503
51	Amort of Excess Deferred Income Taxes		-\$350,660	-\$350,660	-\$370,503	-\$350,660
53	Amort of Prior Deferred Taxes - Tax Rate Change		\$0	\$0	\$0	\$0
54	Amortization of R&D Credit		\$0	\$0	\$0	\$0
55 56	Amortization Cost of Removal Stip ER-2007-0291	ŀ	\$354,438	\$354,438	\$354,438	\$354,438
56	TOTAL DEFERRED INCOME TAXES		\$14,253,849	\$14,253,849	\$14,253,849	\$14,253,849
57	TOTAL INCOME TAX		\$57,993,884	\$57,443,997	\$63,262,430	\$64,035,069

	<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u>	<u>E</u>
Line		Percentage	Test	6.64%	7.01%	7.06%
Number	Description	Rate	Year	Return	Return	Return
		Federa	al Tax Table			
	Federal Taxable Income		\$116,350,263	\$114,992,519	\$129,359,020	\$131,266,768
	15% on first \$50,000		\$7,500	\$7,500	\$7,500	\$7,500
	25% on next \$25,000		\$6,250	\$6,250	\$6,250	\$6,250
	34% > \$75,000 < \$100,001		\$8,500	\$8,500	\$8,500	\$8,500
	39% > \$100,000 < \$335,001		\$91,650	\$91,650	\$91,650	\$91,650
	34% > \$335,000 < \$10,000,001		\$3,286,100	\$3,286,100	\$3,286,100	\$3,286,100
	35% > \$10MM < \$15,000,001		\$1,750,000	\$1,750,000	\$1,750,000	\$1,750,000
	38% > \$15MM < \$18,333,334		\$1,266,667	\$1,266,667	\$1,266,667	\$1,266,667
	35% > \$18,333,333		\$34,305,926	\$33,830,715	\$38,858,990	\$39,526,702
	Total Federal Income Taxes		\$40,722,593	\$40,247,382	\$45,275,657	\$45,943,369

	A	<u>B</u>	<u>C</u> Percentage of Total	<u>D</u> Embedded	<u>E</u> Weighted Cost of	<u>F</u> Weighted Cost of	<u>G</u> Weighted Cost of
Line Number	Description	Dollar Amount	Capital Structure	Cost of Capital	Capital 7.90%	Capital 8.65%	Capital 8.75%
1	Common Stock	\$3,646,378	49.20%		3.887%	4.256%	4.305%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	4.29%	0.000%	0.000%	0.000%
4	Long Term Debt	\$3,764,355	50.80%	5.42%	2.753%	2.753%	2.753%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,410,733	100.00%		6.640%	7.009%	7.058%
8	PreTax Cost of Capital				8.786%	9.391%	9.471%

# Kansas City Power Light Company Case No. ER-2016-0285 Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Summary of Net System Input Components

A	<u>B</u>	<u>C</u>	<u>D</u>	Ē	<u>F</u>	<u>G</u>
		-		Normalize for	Load	
Line		TY As Billed kWh	Other	Weather/365 Day	Growth/Rate	
Number	Jurisdiction Description	Sales	Adjustments	Adjustment	Switching	Total kWh Sales
1	NATIVE LOAD					
2	Missouri Retail	8,438,029,828		28,254,014	-54,184,744	8,412,099,098
3	Wholesale	24,732,000		265,000	0	24,997,000
4	Non-Missouri Retail	6,292,261,048		53,002,027	291,573,101	6,636,836,176
5	Firm Capacity Customers	244,436,475		0	0	244,436,475
6	TOTAL NATIVE LOAD	14,999,459,351	0	81,521,041	237,388,357	15,318,368,749
7	LOSSES				5.89%	943,422,177
8	NET SYSTEM INPUT			1 1		16,261,790,926

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>
				Adjust	ments	1.2000	
						Large Customer	
						(Includes	MEEIA Cycle 2,
						Current rates	Weather
						and Rate	Normalization
Line			Dilling		Remove DSIM	Switch	
-	Description	As Billed	Billing				& 365 Day
Number	Description	AS Billed	Adjustment	Remove EDR	and Mpower	Adjustment	Adjustment
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$287,050,329	\$1,210,144	\$0	-\$6,927,513	\$0	\$2,921,689
4	Small General Service	\$51,290,566	\$583,018	\$1,491	-\$1,318,256	\$0	-\$69,126
5	Medium General Service	\$112,589,448	\$581,417	\$30,900	-\$3,637,043	\$0	
6	Large General Service	\$187,107,007	\$899,694	\$761,362	-\$6,412,574	\$0	+ - , -
7	Large Power	\$139,258,887	-\$2,660,220	\$0	\$0	\$2,431,440	-\$77,477
8	Lighting	\$9,677,691	\$0	\$0	\$0	\$0	\$0
9	Billing Adjustment to match FERC form 1a	\$0	\$0	\$0	\$0	÷ •	
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$786,973,928	\$614,053	\$793,753	-\$18,295,386	\$2,431,440	\$2,745,509
11	OTHER RATE REVENUE						
12	Unbilled Revenue	\$5,519,259	\$0	\$0	\$0	\$0	\$0
13	Unbilled FAC Revenue	\$6,796,734	\$0	\$0	\$0	\$0	
14	Unbilled DSIM Revenue	\$4,877,058	\$0	\$0	\$0	\$0	\$0
15	Adjust to GL	\$770,185	\$0	\$0	\$0	\$0	\$0
16	IEW revenue	-\$1,249,322	\$0	\$0	\$0		
17	TOTAL OTHER RATE REVENUE	\$16,713,914	\$0	\$0	\$0	\$0	\$0
18	TOTAL MISSOURI RATE REVENUES	\$803,687,842	\$614,053	\$793,753	-\$18,295,386	\$2,431,440	\$2,745,509

A	<u>B</u>	<u>!</u>	ī	<u>K</u> Adjust	<u>L</u> ments	M	<u>N</u>
Line Number	Description	Medium and Large General Service Rate Switching	Large Power Manual Bill Adjustment	Customer Growth	Add EDR	Current Rates	Unbilled Revenues
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$0	\$0	\$7,931,455	\$0	\$26,685,785	\$0
4	Small General Service	\$0	\$0	\$810,323	-\$1,491	\$4,521,677	\$0
5	Medium General Service	\$965,056	\$0	\$1,280,740	-\$30,900	\$9,868,289	\$0
6	Large General Service	\$6,057,183	\$0	-\$10,654,454	-\$761,362	\$15,103,422	\$0
7	Large Power	\$0	\$2,266,250	\$0	-\$2,165,455		\$0
8	Lighting	\$0	\$0	\$0	\$0	\$829,131	\$0
9	Billing Adjustment to match FERC form 1a	\$0	\$0	\$0	\$0		\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$7,022,239	\$2,266,250	-\$631,936	-\$2,959,208	\$57,008,304	\$0
11	OTHER RATE REVENUE						
12	Unbilled Revenue	\$0	\$0	\$0	\$0		-\$5,519,259
13	Unbilled FAC Revenue	\$0	\$0	\$0	\$0		-\$6,796,734
14	Unbilled DSIM Revenue	\$0	\$0	\$0	\$0		-\$4,877,058
15	Adjust to GL	\$0	\$0	\$0	\$0		\$0
16	IEW revenue	\$0	\$0	\$0	\$0		\$0
17	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	-\$17,193,051
18	TOTAL MISSOURI RATE REVENUES	\$7,022,239	\$2,266,250	-\$631,936	-\$2,959,208	\$57,008,304	-\$17,193,051

<u>A</u>	<u>B</u>	<u>0</u>	<u>P</u>	<u>Q</u>
Line		Mine	Total	MO Adjusted
Line	Description	Misc.	Total	MO Adjusted
Number	Description	Adjustments	Adjustments	Jurisdictional
1	MISSOURI RATE REVENUES			
2	RATE REVENUE BY RATE SCHEDULE			
3	Residential	\$0	\$31,821,560	\$318,871,889
4	Small General Service	\$0	\$4,527,636	\$55,818,202
5	Medium General Service	\$0	\$9,009,663	\$121,599,111
6	Large General Service	\$0	\$5,012,490	
7	Large Power	\$0	-\$205,462	
8	Lighting	\$0		\$10,506,822
9	Billing Adjustment to match FERC form 1a	\$0	\$0	\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$0	\$50,995,018	\$837,968,946
11	OTHER RATE REVENUE			
12	Unbilled Revenue	\$0	-\$5,519,259	\$0
13	Unbilled FAC Revenue	\$0 \$0	-\$6,796,734	
14	Unbilled DSIM Revenue	\$0 \$0	-\$4,877,058	\$0 \$0
15	Adjust to GL	-\$770,185	-\$770,185	
16	IEW revenue	\$1,249,322		
17	TOTAL OTHER RATE REVENUE	\$479,137	-\$16,713,914	
18	TOTAL MISSOURI RATE REVENUES	\$479,137	\$34,281,104	\$837,968,946

	<u>A</u>	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$936,767,302
2	Total Missouri Rate Revenue By Rate Schedule	\$837,968,946
3	Missouri Retail kWh Sales	8,412,099,098
4	Average Rate (Cents per kWh)	9.961
5	Annualized Customer Number	288,762
6	Profit (Return on Equity)	\$107,705,933
7	Interest Expense	\$69,669,745
8	Annualized Payroll	\$89,589,359
9	Utility Employees	2,908
10	Depreciation	\$122,628,467
11	Net Investment Plant	\$3,178,373,078
12	Pensions	\$23,995,509