

Kansas City Power Light
 Case No. ER-2010-0355
 Test Year Decemeber 31, 2009
 Estimated True-Up Case at December 31, 2010
 Summary of Net System Input Components

A	B	C	D	E	F	G	H
		Adjustments					
Line Number	Jurisdiction Description	TY As Billed kWh Sales	Other Adjustments	Normalize for Weather	LPS Rate Switchers	LPS Load Changes and New Customers	365- Day Adjustment
1	NATIVE LOAD						
2	Missouri Retail	8,525,127,153	-2,790	197,883,921	-63,952,450	30,665,615	-32,256,939
3	Wholesale	104,578,391	0	11,357,663	0	0	0
4	Non-Missouri Retail	6,260,701,057	0	186,908,435	0	0	-23,713,672
5	Firm Capacity Customers	1,248,869,268	0	0	0	0	0
6	Company use	23,363,164	0	0	0	0	0
7	TOTAL NATIVE LOAD	16,162,639,033	-2,790	396,150,019	-63,952,450	30,665,615	-55,970,611
8	LOSSES						
9	NET SYSTEM INPUT						

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A	B	I	J
Line Number	Jurisdiction Description	Load Growth	Total kWh Sales
1	NATIVE LOAD		
2	Missouri Retail	28,315,384	8,685,779,894
3	Wholesale	0	115,936,054
4	Non-Missouri Retail	14,720,132	6,438,615,952
5	Firm Capacity Customers	0	1,248,869,268
6	Company use	0	23,363,164
7	TOTAL NATIVE LOAD	43,035,516	16,512,564,332
8	LOSSES	5.51%	910,613,576
9	NET SYSTEM INPUT		<u>17,423,177,908</u>