

Missouri Gas Energy

Company Full Certificated Name

(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable)

GAS ANNUAL REPORT

(Part 1 of 2)

TO THE MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of
January 1 - December 31, 2009

Please choose one of the following filing options:

☒

Public Submission (NOT Highly Confidential)

☐

Non-Public submission (Highly Confidential / Filed Under Seal)

For this filing to be considered Highly Confidential, additional submission of materials is required pursuant to Commission rule 4 CSR 240-3.245, Section 392.210, RSMo., and/or Section 393.140, RSMo.

1. State in full the exact '**certificated**' name of the Utility Company:

(Do not abbreviate, yet include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

Missouri Gas EnergyState in full the **parent** company name of the Utility Company, if applicable (do not abbreviate):Southern Union Company

2. State in full the company's information below:

<u>3420 Broadway</u>	<u>816-360-5901</u>
Company Street Address	Telephone Number
<u>3420 Broadway</u>	<u>816-360-5801</u>
Company Mailing Address	Fax Number
<u>Kansas City</u> <u>MO</u> <u>64111</u>	<u>john.davis@sug.com</u>
City State Zip	E-mail Address

3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

No

4. This Utility Company is a:

<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> LP
<input type="checkbox"/> Partnership	<input type="checkbox"/> LLC	<input type="checkbox"/> Other - Explain

(Check box with an X)

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

5. Under the laws of what state is the Utility Company organized:

Delaware

6. State in full the name, street address, telephone number, and e-mail address* of the company personnel or third-party preparer completing this Annual Report:

<u>John Davis</u>	<u>816-360-5901</u>
Name	Telephone Number
<u>3420 Broadway</u>	<u>816-360-5801</u>
Street Address	Fax Number
<u>3420 Broadway</u>	<u>john.davis@sug.com</u>
Mailing Address	E-mail Address
<u>Kansas City</u> <u>MO</u> <u>64111</u>	
City State Zip	

7. Provide the following information concerning Total Company **and** Missouri Jurisdictional Revenues:

Revenues:	Total Company	MO Jurisdictional
Operating Revenues from Tariffed Services	\$604,651,065	\$604,651,065
Other Revenues	\$3,601,301	\$3,601,301
TOTAL REVENUES	\$608,252,366	\$608,252,366
MO Jurisdictional should match Statement of Revenue (Mo.PSC Assessment)		

8. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other
\$ 7,433,909.00	\$ 768,703.00

9. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary
\$ 23,083.00	\$ 43,895.00

10. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

\$ 8,000,417.00

11. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other
446,193	66,508

- 12 List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other
\$ 16.66	\$ 11.56

- 13 List the total annual billed amount.

\$ 580,989,370.00

- 14 List the average annual billed amount.

\$ 1,133.00

- 15 List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP (i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

\$ 3,927,683.41

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

Annual Report of **Missouri Gas Energy**

For the calendar year of January 1 - December 31, **2009**

GAS UTILITY PLANT IN SERVICE

	Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
	<u>Intangible Plant</u>					
3	Organization	301	\$ 15,600.00			\$ 15,600.00
4	Franchise and Consents	302	\$ 13,822.90			\$ 13,822.90
5	Miscellaneous Intangible Plant	303	\$ 29,961,920.55	\$ 589,676.66	\$ 251,851.49	\$ 30,299,745.72
	<u>Production Plant</u>					
6	Land and Land Rights	304				\$ -
7	Structures and Improvements	305				\$ -
8	Other Power Equipment	307				\$ -
9	Liquefied Petroleum Gas Equipment	311				\$ -
10	Other Equipment	320				\$ -
	<u>Natural Gas</u>					
	<u>Storage and Processing Plant</u>					
	<u>A. Underground Storage Plant</u>					
11	Land	350.1				\$ -
12	Rights-of-Way	350.2				\$ -
13	Structures and Improvements	351				\$ -
14	Wells	352				\$ -
15	Storage Leaseholds and Rights	352.1				\$ -
16	Reservoirs	352.2				\$ -
17	Nonrecoverable Natural Gas	352.3				\$ -
18	Lines	353				\$ -
19	Compressor Station Equipment	354				\$ -
20	Measuring and Regulating Equipment	355				\$ -
21	Purification Equipment	356				\$ -
22	Other Equipment	357				\$ -
	<u>B. Other Storage Equipment</u>					
23	Land and Land Rights	360				\$ -
24	Structures and Improvements	361				\$ -
25	Gas Holders	362				\$ -
26	Purification Equipment	363				\$ -
27	Liquefaction Equipment	363.1				\$ -
28	Vaporizing Equipment	363.2				\$ -
29	Compressor Equipment	363.3				\$ -
30	Measuring and Regulating Equipment	363.4				\$ -
31	Other Equipment	363.5				\$ -
	<u>Transmission Plant</u>					
32	Land and Land Rights	365.1				\$ -
33	Rights-of-Way	365.2				\$ -
34	Structures and Improvements	366				\$ -
35	Mains	367				\$ -
36	Compressor Station Equipment	368				\$ -
37	Measuring and Regulating Station Equipment	369				\$ -
38	Communication Equipment	370				\$ -
39	Other Equipment	371				\$ -

Account list continued on Page 5

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Annual Report of **Missouri Gas Energy**

For the calendar year of January 1 - December 31, **2009**

DEPRECIATION RESERVE - GAS UTILITY PLANT

	Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property			Other charges (m)**	Reserve Balance at END of Year (h+i-j-k+l+m) (n)
					Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*		
3	301	NA *1	\$ 1,853,431.45	\$ 22,126,176.47	\$ -			\$ 99,591.16	\$ -
4	302				\$ -				\$ -
5	303				\$ 251,851.49				\$ 23,827,347.59
6	304				\$ -				\$ -
7	305				\$ -				\$ -
8	307				\$ -				\$ -
9	311				\$ -				\$ -
10	320				\$ -				\$ -
11	350.1				\$ -				\$ -
12	350.2				\$ -				\$ -
13	351				\$ -				\$ -
14	352				\$ -				\$ -
15	352.1				\$ -				\$ -
16	352.2				\$ -				\$ -
17	352.3				\$ -				\$ -
18	353				\$ -				\$ -
19	354				\$ -				\$ -
20	355				\$ -				\$ -
21	356				\$ -				\$ -
22	357				\$ -				\$ -
23	360				\$ -				\$ -
24	361				\$ -				\$ -
25	362				\$ -				\$ -
26	363				\$ -				\$ -
27	363.1				\$ -				\$ -
28	363.2				\$ -				\$ -
29	363.3				\$ -				\$ -
30	363.4				\$ -				\$ -
31	363.5				\$ -				\$ -
32	365.1				\$ -				\$ -
33	365.2				\$ -				\$ -
34	366				\$ -				\$ -
35	367				\$ -				\$ -
36	368				\$ -				\$ -
37	369				\$ -				\$ -
38	370				\$ -				\$ -
39	371				\$ -				\$ -

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated by account.

*1 Amortization based on end of life rate.

Indicates formula cells

Annual Report of **Missouri Gas Energy**

For the calendar year of January 1 - December 31, **2009**

GAS UTILITY PLANT IN SERVICE

	Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
	<u><i>Distribution Plant</i></u>					
40	Land and Land Rights	374	\$ 2,299,211.87	\$ 40,183.25	\$ 361.63	\$ 2,339,033.49
41	Structures and Improvements	375	\$ 8,605,251.97	\$ 780,863.06	\$ 136,045.58	\$ 9,250,069.45
42	Mains	376	\$ 376,180,798.12	\$ 15,401,131.01	\$ 1,115,599.31	\$ 390,466,329.82
43	Compressor Station Equipment	377				\$ -
44	Measuring and Regulating Station Equipment - General	378	\$ 12,258,137.05	\$ 574,892.76	\$ 82,197.34	\$ 12,750,832.47
45	Measuring and Regulating Station Equipment - General	379	\$ 3,298,701.54	\$ 136,678.54	\$ 13,261.58	\$ 3,422,118.50
46	Services	380	\$ 323,124,168.97	\$ 8,845,223.76	\$ 1,120,875.76	\$ 330,848,516.97
47	Meters	381	\$ 32,554,921.14	\$ 1,195,681.10	\$ 832,421.17	\$ 32,918,181.07
48	Meter Installation	382	\$ 76,596,105.50	\$ 2,447,783.91	\$ 243,031.14	\$ 78,800,858.27
49	House Regulators	383	\$ 12,597,793.45	\$ 635,003.14	\$ 30,660.71	\$ 13,202,135.88
50	House Regulatory Installations	384				\$ -
51	Industrial Measuring and Regulating Station Equipment	385	\$ 379,944.15	\$ 9,928.06	\$ 703.81	\$ 389,168.40
52	Other Property on Customers' Premises	386				\$ -
53	Other Equipment	387				\$ -
	<u><i>Allocated General Plant (Common Plant)</i></u>					
54	Land and Land Rights	389	\$ 1,104,163.80	\$ (46,098.61)		\$ 1,058,065.19
55	Structures and Improvements	390	\$ 2,600,537.54	\$ 47,648.73	\$ 686.06	\$ 2,647,500.21
56	Office Furniture and Equipment	391	\$ 8,067,820.37	\$ 970,995.22	\$ 303,247.40	\$ 8,735,568.19
57	Transportation Equipment	392	\$ 6,004,146.89	\$ 5,409,089.74	\$ 894,680.57	\$ 10,518,556.06
58	Stores Equipment	393	\$ 529,488.08	\$ 103,424.29	\$ 7,373.18	\$ 625,539.19
59	Tools, Shop and Garage Equipment	394	\$ 5,355,120.96	\$ 463,841.37	\$ 141,320.61	\$ 5,677,641.72
60	Laboratory Equipment	395				\$ -
61	Power-operated Equipment	396	\$ 130,438.99	\$ 1,099,061.87	\$ 8,437.75	\$ 1,221,063.11
62	Communication Equipment	397	\$ 42,091,868.47	\$ 1,969,692.88	\$ 2,294,218.71	\$ 41,767,342.64
63	Miscellaneous Equipment	398	\$ 466,837.34	\$ 144,861.36	\$ 6,563.69	\$ 605,135.01
64	Other Tangible Property *	399				\$ -
	<u><i>Other Accounts not included above</i></u>					
65						\$ -
66						\$ -
67						\$ -
68						\$ -
69						\$ -
70						\$ -
71	Total Gas Utility Plant In Service		\$ 914,245,456.20	\$ 40,229,885.44	\$ 7,231,686.00	\$ 947,243,655.64

* Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. If adjustments/transfers are included in Columns "d" and/or "e", use additional sheets.

Indicates formula cells

DEPRECIATION RESERVE - GAS UTILITY PLANT

	Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property			Other charges (m)**	Reserve Balance at END of Year (h+i-j-k+l+m) (n)
					Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*		
40	374	*2.09%	\$ 45,376.88	\$ 499,682.00	\$ 361.63				\$ 544,697.25
41	375	1.65%	\$ 144,870.24	\$ 457,149.64	\$ 136,045.58			\$ (9,967.54)	\$ 456,006.76
42	376	2.27%	\$ 8,715,115.28	\$ 124,892,778.48	\$ 1,115,599.31	\$ 377,916.53		\$ 4,268.99	\$ 132,118,646.91
43	377				\$ -				\$ -
44	378	2.86%	\$ 354,944.11	\$ 4,113,394.26	\$ 82,197.34	\$ 12,255.40		\$ (154.94)	\$ 4,373,730.69
45	379	2.13%	\$ 72,101.10	\$ 945,363.86	\$ 13,261.58			\$ (82.33)	\$ 1,004,121.05
46	380	2.50%	\$ 8,671,045.19	\$ 152,108,823.80	\$ 1,120,875.76	\$ 517,393.43		\$ (4,268.99)	\$ 159,137,330.81
47	381	2.86%	\$ 935,738.93	\$ 3,772,219.23	\$ 832,421.17				\$ 3,875,536.99
48	382	2.86%	\$ 2,216,021.42	\$ 19,267,938.13	\$ 243,031.14	\$ 4,911.07		\$ 3.91	\$ 21,236,021.25
49	383	2.44%	\$ 312,801.24	\$ 2,823,311.43	\$ 30,660.71			\$ 233.36	\$ 3,105,685.32
50	384				\$ -				\$ -
51	385	3.33%	\$ 12,869.82	\$ 132,550.93	\$ 703.81				\$ 144,716.94
52	386				\$ -				\$ -
53	387				\$ -				\$ -
54	389	0.00%			\$ -				\$ -
55	390	*2.00%	\$ 158,952.47	\$ 1,136,262.38	\$ 686.06				\$ 1,294,528.79
56	391	8.06%	\$ 667,089.60	\$ 2,264,488.76	\$ 303,247.40			\$ 1,653.57	\$ 2,629,984.53
57	392	8.70%	\$ 685,724.69	\$ 3,219,538.73	\$ 894,680.57		\$ 44,403.24		\$ 3,054,986.09
58	393	2.70%	\$ 15,851.70	\$ 87,825.75	\$ 7,373.18				\$ 96,304.27
59	394	5.30%	\$ 289,238.46	\$ 996,214.90	\$ 141,320.61				\$ 1,144,132.75
60	395				\$ -				\$ -
61	396	8.33%	\$ 60,560.13	\$ (476,300.06)	\$ 8,437.75		\$ 5,845.07		\$ (418,332.61)
62	397	*6.25% - 5.0%	\$ 2,150,324.44	\$ 16,176,711.74	\$ 2,294,218.71				\$ 16,032,817.47
63	398	3.85%	\$ 19,839.73	\$ 323,695.24	\$ 6,563.69				\$ 336,971.28
64	399				\$ -				\$ -
65					\$ -				\$ -
66					\$ -				\$ -
67					\$ -				\$ -
68					\$ -				\$ -
69					\$ -				\$ -
70					\$ -				\$ -
71	Total		\$ 25,528,465.43	\$ 332,741,649.20	\$ 7,231,686.00	\$ 912,476.43	\$ 50,248.31	\$ (8,313.97)	\$ 350,167,886.54

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated separately. This total should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.

Indicates formula cells

REVENUE BY SCHEDULES**Missouri Gas Energy**

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential Service	\$ 404,044,071.00	\$ 473,442,879.00	36,182,498	39,495,114	445,363	446,258
2	Small General Gas Service	\$ 140,822,149.00	\$ 175,196,444.00	13,956,372	15,591,845	63,901	65,107
3	Large General Gas Service	\$ 11,391,518.00	\$ 14,479,463.00	1,274,104	1,400,088	273	281
4	UG Unmetered Gaslight Service						
5	Large Volume Service	\$ 6,683,437.00	\$ 7,104,847.00	437,286	277,650	495	496
6	Transportation Provisions	\$ 10,154,888.00	\$ 10,838,451.00	25,259,062	27,269,196	1,152	1,076
7	Other Sales to Public Authorities						
8	Interdepartmental Sales						
9							
10							
11	Total to Ultimate Consumers	\$ 573,096,063.00	\$ 681,062,084.00	77,109,322	84,033,893	511,184	513,218

Average Number of Natural Gas Customers Per Month

Rate Class and Line Items	January	February	March	April	May	June
12 Residential Service	450,234	452,129	453,257	453,568	451,596	446,932
13 Small General Gas Service	65,742	66,333	66,489	66,019	64,817	63,398
14 Large General Gas Service	277	276	276	275	275	277
15 UG Unmetered Gaslight Service						
16 Large Volume Service	496	496	495	494	495	495
17 Transportation Provisions	1,141	1,141	1,155	1,162	1,155	1,140
18 Other Sales to Public Authorities						
19 Interdepartmental Sales						
20						
21						
22 Total to Ultimate Consumers	517,890	520,375	521,672	521,518	518,338	512,242

Average Number of Natural Gas Customers Per Month

Rate Class and Line Items	July	August	September	October	November	December
23 Residential Service	441,843	438,164	435,829	436,241	440,088	444,481
24 Small General Gas Service	62,301	61,683	61,387	61,672	62,730	64,237
25 Large General Gas Service	275	272	270	270	269	269
26 UG Unmetered Gaslight Service						
27 Large Volume Service	495	496	497	497	496	495
28 Transportation Provisions	1,146	1,146	1,150	1,164	1,158	1,169
29 Other Sales to Public Authorities						
30 Interdepartmental Sales						
31						
32						
33 Total to Ultimate Consumers	506,060	501,761	499,133	499,844	504,741	510,651

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

REVENUE BY SCHEDULES

Missouri Gas Energy															
	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
MISCELLANEOUS CHARGES															
34 All Service Areas	\$ 1,756,424.00		\$ 1,248,584.00		\$ 365,863.00		\$ 436,752.00				N/A			\$ 124,605.00	N/A
35 Tariff Sheet No.	R-87		R-87		R-87		R-87		R-88					R-52	R-87
36 Effective Date	02/28/10		02/28/10		02/28/10		02/28/10		08/06/01					05/28/08	02/28/10

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
37 Residential, General Service	26, 29, 31.1	10/2/04	22	0.50%	simple			
38 Large Volume	44	10/2/04	22	0.50%	simple			
39 UG Unmetered Gaslight								

Explanation

ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

Missouri Gas Energy

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

3420 Broadway

Kansas City, MO 64111

(Address of principal business office at end of year)

TO THE
PUBLIC SERVICE COMMISSION
OF THE
STATE OF MISSOURI
FOR THE
Year Ended December 31, 2009

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

John Davis, Vice President and Controller

(816) 360-5901

3420 Broadway

Kansas City, MO 64111

INSTRUCTIONS FOR FILING THE FERC FORMS 2, 2-A AND 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

GENERAL INFORMATION

Reference

Schedules Pages

Comparative Balance Sheet 110-113

Statement of Income 114-117

Statement of Retained Earnings 118-119

Statement of Cash Flows 120-121

Notes to Financial Statements 122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

(a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

(b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and

(c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

ii

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.

DEFINITIONS

- I. Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Missouri Gas Energy	Year/Period of Report Dec. 31, 2009	
03 Previous Name and Date of Change (<i>If name changed during year</i>) N/A		
04 Address of Principal Office at End of Year (<i>Street, City, State, Zip Code</i>) 3420 Broadway Kansas City, MO 64111		
05 Name of Contact Person John Davis	06 Title of Contact Person Vice President and Controller	
07 Address of Contact Person (<i>Street, City, State, Zip Code</i>) 3420 Broadway Kansas City, MO 64111		
08 Telephone of Contact Person, Including Area Code (816) 360-5901	This Report is: (1) <u> X </u> An Original (2) <u> </u> A Resubmission	10 Date of Report (<i>Mo, Da, Yr</i>) April 15, 2010
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name John Davis	12 Title Vice President and Controller	
13 Signature John Davis	14 Date Signed May 15, 2009	
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
LIST OF SCHEDULES (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)		Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information		101		
2	Control Over Respondent		102		N/A
3	Corporations Controlled by Respondent		103		N/A
4	Security Holders and Voting Powers		107		N/A
5	Important Changes During the Year		108		
6	Comparative Balance Sheet		110-113		
7	Statement of Income for the Year		114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities		117		
9	Statement of Retained Earnings for the Year		118-119		
10	Statements of Cash Flows		120-121		
11	Notes to Financial Statements		122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion		200-201		
13	Gas Plant in Service		204-209		
14	Gas Property and Capacity Leased from Others		212		N/A
15	Gas Property and Capacity Leased to Others		213		N/A
16	Gas Plant Held for Future Use		214		N/A
17	Construction Work in Progress -- Gas		216		
18	Non-Traditional Rate Treatment Afforded new Projects		217		N/A
19	General Description of Construction Overhead Procedure		218.1-218.a		
20	Accumulated Provision for Depreciation of Gas Utility Plant		219		
21	Gas Stored		220		
22	Investments		222-223		
23	Investments in Subsidiary Companies		224-225		N/A
24	Prepayments		230a		
25	Extraordinary Property Losses		230b		
26	Unrecovered Plant and Regulatory Study Costs		230c		
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234-235		N/A
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
30	Capital Stock		250-251		N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock		252		N/A
32	Other Paid-in Capital		253		N/A
33	Discount on Capital Stock		254		N/A
34	Capital Stock Expense		254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year		255		N/A
36	Long-Term Debt		256-257		N/A
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt		258-259		N/A

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
LIST OF SCHEDULES (Natural Gas Company) (Continued)					
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
38	Unamortized Loss and Gain on Recquired Debt	260		N/A	
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261			
40	Taxes Accrued, Prepaid and Charged During the Year	262-263			
41	Miscellaneous Current and Accrued Liabilities	268			
42	Other Deferred Credits	269			
43	Accumulated Deferred Income Taxes-Other Property	274-275			
44	Accumulated Deferred Income Taxes-Other	276-277			
45	Other Regulatory Liabilities	278		N/A	
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule	299			
47	Gas Operating Revenues	300-301			
48	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A	
49	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		N/A	
50	Revenue from Storage Gas of Others	306-307		N/A	
51	Other Gas Revenues	308			
52	Discounted Rate Services and Negotiated Rate Services	313			
53	Gas Operation and Maintenance Expenses	317-325			
54	Exchange and Imbalance Transactions	328		N/A	
55	Gas Used in Utility Operations	331		N/A	
56	Transmission and Compression of Gas by Others	332		N/A	
57	Other Gas Supply Expenses	334		N/A	
58	Miscellaneous General Expenses-Gas	335			
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338			
60	Particulars Concerning Certain Income Deduction and Interest Charge Accounts	340			
	COMMON SECTION				
61	Regulatory Commission Expenses	350-351			
62	Employee Pensions and Benefits (Account 926)	352			
63	Distribution of Salaries and Wages	354-355			
64	Charges for Outside Professional and Other Consultative Services	357			
65	Transactions with Associated (Affiliated) Companies	358			
	GAS PLANT STATISTICAL DATA				
66	Compressor Stations	508-509		N/A	
67	Gas Storage Projects	512-513		N/A	
68	Transmission Lines	514		N/A	
69	Transmission System Peak Deliveries	518		N/A	
70	Auxiliary Peaking Facilities	519		N/A	
71	Gas Account-Natural Gas	520			
72	Shipper Supplied Gas for the Current Quarter	521		N/A	
73	System Map	522			
74	Footnote Reference	551		N/A	
75	Footnote Text	552		N/A	
76	Stockholders' Reports (check appropriate box) <input type="checkbox"/> Four copies will be submitted. <input type="checkbox"/> No annual report to stock holders is prepared.	-			

Name of Respondent Missouir Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John Davis, Vice President and Controller
3420 Broadway
Kansas City, MO 64111

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware on December 13, 1932

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

The property of respondent was not held by a receiver or trustee during the year.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Missouri: Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:_____.

(2) ☒ No

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
IMPORTANT CHANGES DURING THE YEAR			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.</p> <p>Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>1 Franchise Rights -- None</p> <p>2 Acquisition, Merger, or Consolidation with Other Companies -- None</p> <p>3 Purchase or Sale of an Operating Unit or System -- None</p> <p>4 Important Leaseholds -- See "Notes to Financial Statements" beginning on page 122 under caption "Leases" for further information.</p> <p>5 Important Extension of Transmission or Distribution system -- None</p> <p>6 Obligations -- None</p> <p>7 Changes in Articles of Incorporation or Amendment to Charter -- None</p> <p>8 General Wage Scale Changes -- <i>Missouri:</i> 5% effective May 3, 2009 - four bargaining units; 3.72% (average) effective April 5, 2009 - non-bargaining.</p> <p>9 Legal Proceedings -- None See "Notes to Financial Statements" beginning on page 122 under caption "Regulation and Rates" for further information.</p> <p>10 Important Transactions Not Disclosed Elsewhere -- None</p> <p>11 Important Rate Changes -- See "Notes to Financial Statements" beginning on page 122 under caption "Regulation and Rates" for further information.</p> <p>12 Changes in officers, directors, major security holders and voting powers -- Please refer to Southern Union Company's Proxy Statement at www.sug.com/proxy_2009 for additional details.</p> <p>13 Cash Management Program -- MGE operates as a division of Southern Union company. As such, Southern Union Company manages the treasury functions including cash balances for MGE.</p>			

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114)	200-201	1,031,805,987	998,469,962
3	Construction Work in Progress (107)	200-201	3,246,573	6,542,109
4	TOTAL Utility Plant (Total of Lines 2 and 3)		1,035,052,560	1,005,012,071
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	(383,698,720)	(364,568,276)
6	Net Utility Plant (Total of line 4 less 5)	200-201	651,353,840	640,443,795
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)		-	-
10	Net Utility Plant (Total of Lines 6 and 9)	200-201	651,353,840	640,443,795
11	Utility Plant Adjustments (116)	122		
12	Gas Stored - Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220		
15	Gas Owned to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		1,796,498	2,300,378
18	(Less) Accum. Provision for Depreciation and Amortization (122)		(733,872)	(809,278)
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		3,089,577	3,071,338
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		4,152,203	4,562,438
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(7,454,760)	(2,901,627)
33	Special Deposits (132-134)			
34	Working Funds (135)		4,260	4,260
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		89,686,013	145,876,995
38	Other Accounts Receivable (143)		14,293,050	4,361,755
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(305,312)	(1,260,598)
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		2,462,912	2,462,912
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		2,034,015	2,415,622
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)		-	-
50	(Less) Noncurrent Portion of Allowances		-	-
51	Stores Expense Undistributed (163)		604,469	719,229
52	Gas Stored Underground - Current (164.1)	220	53,654,956	112,404,634
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	863,193	651,285
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)			
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 27 thru 56)		155,842,796	264,734,467
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	29,504,013	32,978,062
70	Preliminary Survey and Investigation Charges (Electric) (183)			
71	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		26,889	(691,921)
72	Clearing Accounts (184)		326,878	313,135
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	3,000,995	1,985,404
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reaquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235		
79	Unrecovered Purchase Gas Costs (191)		84,428,026	60,405,198
80	TOTAL Deferred Debits (Total of lines 59 thru 72)		117,286,801	94,989,878
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		928,635,640	1,004,730,578

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	463,710,404	429,796,700
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reaquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(20,719,879)	(27,473,078)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		442,990,525	402,323,622
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 24)		-	-
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		10,300,941	5,414,017
29	Accumulated Provision for Pensions and Benefits (228.3)		-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		-	-

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		10,300,941	5,414,017
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		-	-
38	Notes Payable (231)			
39	Accounts Payable (232)		38,717,884	45,209,425
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		154,219,186	236,479,161
42	Customer Deposits (235)		5,445,981	4,602,243
43	Taxes Accrued (236)	262-263	11,637,387	13,585,513
44	Interest Accrued (237)		5,185	5,036
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		1,028,140	1,632,870
49	Miscellaneous Current and Accrued Liabilities (242)	268	44,465,030	83,563,878
50	Obligations Under Capital Leases-Current (243)			
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		255,518,793	385,078,126
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		10,437,736	12,617,246
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	72,264,135	91,467,402
61	Other Regulatory Liabilities (254)	278		
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		(12,903,470)	(19,346,757)
65	Accumulated Deferred Income Taxes - Other (283)	276-277	150,026,980	127,176,922
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		219,825,381	211,914,813
67	TOTAL Liabilities and Other Credits (Total of lines 15, 24,35,55, and 66)		928,635,640	1,004,730,578

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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STATEMENT OF INCOME

Quarterly

- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 - Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed place them in a footnote.
- Annual or Quarterly, if applicable
- Do not report fourth quarter data in columns (e) and (f)
 - Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 - Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 - Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 - Use page 122 for important notes regarding the statement of income for any account thereof.
 - Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 - Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 - If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 - Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 - Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 - If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule. allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	608,252,366	738,601,373		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	467,038,358	589,812,980		
5	Maintenance Expenses (402)	317-325	15,642,922	14,990,233		
6	Depreciation Expense (403)	336-338	25,234,475	25,018,077		
7	Depreciation Expense for Asset Retirement Costs (403.1)					
8	Amortization & Depletion of Utility Plant (404-405)	336-338	1,997,892	1,953,194		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	-	-		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		-	-		
13	(Less) Regulatory Credits (407.4)		-	-		
14	Taxes Other Than Income Taxes (408.1)	262-263	46,487,846	53,762,684		
15	Income Taxes -- Federal (409.1)	262-263	(1,957,322)	15,863,255		
16	Income Taxes -- Other (409.1)	262-263	(332,181)	2,692,187		
17	Provision of Deferred Income Taxes (410.1)		23,598,449	3,467,398		
18	(Less) Provision for Deferred Income Taxes -- Credit (411.1)		-	-		
19	Investment Tax Credit Adjustment -- Net (411.4)		-	-		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		577,710,439	707,560,008		
26	Net Utility Operating Income (Total of lines 2 less 25)					
	(Carry forward to page 116, line 27)		30,541,927	31,041,365		

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2009	
STATEMENT OF INCOME (Continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (e)	
27	Net Utility Operating Income (Carried forward from page 114)		30,541,927	31,041,365			
28	OTHER INCOME AND DEDUCTIONS						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing, and Contract Work (415)		(1,024)	(3,349)			
32	(Less) Costs and Expense of Merchandising, Job & Contract Work		-	-			
33	Revenues From Nonutility Operations (417)		466,910	404,090			
34	(Less) Expenses of Nonutility Operations (417.1)		(428,327)	(415,332)			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		(551,940)	(1,170,857)			
38	Allowance for Other Funds Used During Construction (419.1)						
39	Miscellaneous Nonoperating Income (421)		4,574,636	5,765,572			
40	Gain on Disposition of Property (421.1)		77,044	32,332			
41	TOTAL Other Income (Total of lines 29 thru 38)		4,137,299	4,612,456		-	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		(289,632)	(397,594)		-	
44	Miscellaneous Amortization (425)	340					
45	Donations (426.1)		(143,933)	(165,648)			
46	Life Insurance (426.2)						
47	Penalties (426.3)			(200,000)			
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		(101,910)	(74,180)			
49	Other Deductions (426.5)		(289,144)	(199,992)			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(824,619)	(1,037,414)		-	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes -- Federal (409.2)	262-263					
54	Income Taxes -- Other (409.2)	262-263					
55	Provision for Deferred Income Taxes (410.2)	234-235					
56	(Less) Provision for Deferred Income Taxes -- Credit (411.2)	234-235					
57	Investment Tax Credit Adjustments -- Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52 - 58)		-	-		-	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,312,680	3,575,042		-	
61	INTEREST CHARGES						
62	Interest on Long-Term Debt (427)						
63	Amortization of Debt Disc. and Expense (428)	258-259					
64	Amortization of Loss on Reacquired Debt (428.1)	258-259					
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259					
66	(Less) Amortization of Gain on Reacquired Debit-Credit (429.1)						
67	Interest on Debt to Associated Companies (430)	340					
68	Other Interest Expense (431)	340	(13,072)	11,159			
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(46,025)	(53,111)			
70	Net Interest Charges (Total of lines 62 thru 69)		(59,097)	(41,952)			
71	Income Before Extraordinary Items (Total of lines 27, 60, and 70)		33,913,704	34,658,359		-	
72	EXTRAORDINARY ITEMS						
73	Extraordinary Income (434)		-	-		-	
74	(Less) Extraordinary Deductions (435)		-	-		-	
75	Net Extraordinary Items (Total of line 73 less line 74)		-	-		-	
76	Income Taxes -- Federal and Other (409.3)	262-263	-	-		-	
77	Extraordinary Items After Taxes (Total of line 75 less line 76)		-	-		-	
78	Net Income (Total of lines 71 and 77)		33,913,704	34,658,359		-	

[illegible]

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
STATEMENT OF RETAINED EARNINGS				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance -- Beginning of Period	-	429,796,700	396,505,415
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Balance transferred from Income	-	33,913,704	34,658,358
5		-	-	-
6		-	-	-
7	Appropriations of Retained Earnings (Account 436)	-	-	-
8		-	-	-
9	Dividends Declared -- Preferred Stock (Account 437)			
10				
11	Dividends Declared -- Common Stock (Account 438)			
12		-	-	-
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	-	-	-
14	Balance - End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12 and 13)	-	463,710,404	431,163,773
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		-	-
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 18)		-	-
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		463,710,404	431,163,773
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis, no Quarterly			
22	Balance - Beginning of Year (Debit or Credit)	-	463,710,404	431,163,773
23	Equity in Earnings for Year (Credit) (Account 418.1)	-	-	-
24	(Less) Dividends Received (Debit)	-	-	-
25	Other Changes (Explain)	-		(1) (1,367,073)
26	Balance - End of Year	-	463,710,404	429,796,700

(1) Prior Year adjustment to OCI related to change in reporting period for FAS 87, FAS 106, and FAS 158.

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STATEMENT OF CASH FLOWS			
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 72 (c) on page 116)	33,913,704	34,658,359
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	27,232,367	26,971,271
4.01	Goodwill Impairment Charge		-
5	Amortization of (Specify) Debt Discount	-	-
5.01	Provision for Bad Debt	(955,286)	(1,250,000)
5.02	Financial derivative trading gains	-	
5.03	Gain on Sale of Investment Securities	-	-
5.04	Gain on Sale of Subsidiaries and Other Assets	-	-
5.05	Provision for Investment Impairment		
5.06	Non-cash stock compensation		-
5.07	Gain on Extinguishment of Debt	-	
5.08	Earnings from Unconsolidated Investments, Net of Cash Distributions		-
6	Deferred Income Taxes (Net)	29,293,345	(9,318,253)
7	Investment Tax Credit Adjustments (Net)	-	-
8	Net (Increase) Decrease in Receivables	22,236,860	(71,219,211)
9	Net (Increase) Decrease in Inventory	59,246,044	(45,549,266)
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	(130,403,071)	93,619,776
12	Net (Increase) Decrease in Other Regulatory Assets	3,474,049	8,795,285
13	Net Increase (Decrease) in Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction	(46,025)	(53,111)
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other:	(944,462)	972,944
16.01	Deferred Interest-Missouri Safety Program		
16.02	Change in Customer Deposits	843,738	164,352
16.03	Change in Deferred Charges	(1,015,591)	(173,173)
16.04	Change in Deferred Credits	(12,450,068)	4,402,638
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16.04)	30,425,604	42,021,611
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	-	-
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	(38,171,792)	(35,717,111)
25	Gross Additions to Nonutility Plant	503,880	
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other:		
27.01	Acquisition of Operations, net of cash received	-	
27.02		-	-
28	Cash Outflows for Plant (Total of lines 22 thru 27.02)	(37,667,912)	(35,717,111)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from Disposal of Noncurrent Assets (d)	-	-
32		-	-
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	-	-
37		-	-
38	Purchase of Investment Securities (a)	-	-
39	Proceeds from Sales of Investment Securities (a)	-	-

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STATEMENT OF CASH FLOWS (Continued)

<p>4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U.S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p>	<p>5. Codes Used: (a) Net Proceeds or payments. (b) Bonds, Debentures, and other long-term debt. (c) Include commercial paper. (d) Identify separate such items as investments, fixed assets intangibles, etc.</p> <p>6. Enter on page 122 clarifications and explanations.</p> <p>7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.</p>
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Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	2,707,414	(3,643,185)
47	Other: Deferred Charges/Credits	-	-
47.01	Customer Advances	-	-
47.02	Proceeds from Sale of Assets	-	
47.03	Changes in Assets and Liabilities Held for Sale	-	-
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47.03)	(34,960,498)	(39,360,296)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock	-	
55	Common Stock		
56	Other: Common Stock Options		
56.01	Equity Units		-
57	Net Increase in Short-term Debt (c)	-	-
58	Other: Decrease in cash overdrafts		-
58.01			
58.02			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.02)	-	-
60			
61	Payments for Retirement of;		
62	Long-Term Debt (b)		
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other:	-	-
65.01	Purchase of Treasury Stock		
65.02	Payment of merger debt assumed	-	
65.03	Other		
66	Net Decrease in Short-Term Debt (c)		
67		-	
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	-	-
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	-	-
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	(4,534,894)	2,661,315
75			
76	Cash and Cash Equivalents at Beginning of Year	173,971	(2,487,343)
77			
78	Cash and Cash Equivalents at End of Year	(4,360,923)	173,972

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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STATEMENT OF CASH FLOWS (Continued)

Reconciliation of Cash

Account 128 per page 110	3,089,577
Account 131 per page 110	(7,454,760)
Account 132-34 per page 110	-
Account 135 per page 110	4,260
Account 136 per page 110	-
Cash and cash equivalents	<hr/> (4,360,923)

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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NOTES TO FINANCIAL STATEMENTS

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTES TO FINANCIAL STATEMENTS BEGIN ON PAGE 122-1

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
NOTES TO FINANCIAL STATEMENTS			

1. Corporate Structure

Southern Union Company (Southern Union and, together with its subsidiaries, the Company) was incorporated under the laws of the State of Delaware in 1932. The Company owns and operates assets in the regulated and unregulated natural gas industry and is primarily engaged in the gathering, processing, transportation, storage and distribution of natural gas in the United States. Through Southern Union's regulated utility divisions - Missouri Gas Energy and New England Gas Company, the Company serves natural gas end-user customers in Missouri and Massachusetts.

Missouri Gas Energy (MGE or the Utility) comprises the largest portion of Southern Union's distribution segment and is primarily engaged in the local distribution of natural gas in Missouri. The Utility serves over 515,000 residential, commercial and industrial customers through local distribution systems consisting of 8,536 miles of mains, 5,424 miles of service lines and 45 miles of transmission lines. The Utility's natural gas rates and operations in Missouri are regulated by the Missouri Public Service Commission (MPSC).

The utilities operations have historically been sensitive to weather and are seasonal in nature, with a significant percentage of annual operating revenues and EBIT occurring in the traditional winter heating season in the first and fourth calendar quarters. However, the MPSC approved distribution rates effective April 3, 2007 for Missouri Gas Energy's residential customers (which comprise approximately 87 percent of its total customers and approximately 71 percent of its operating revenues) that eliminate the impact of weather and conservation for residential margin revenues and related earnings in Missouri.

2. Summary of Significant Accounting Policies

Plant, Property and Equipment. Ongoing additions of property, plant and equipment (PP&E) are stated at cost. The Company capitalizes all construction-related direct labor and material costs, as well as indirect construction costs. The cost of renewals and betterments that extend the useful life of PP&E is also capitalized. The cost of repairs and replacements of minor items of PP&E is charged to expense as incurred. When PP&E is retired, the original cost less salvage is charged to accumulated depreciation and amortization.

Use of Estimates. The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Gas Distribution Revenues and Gas Purchase Costs. Gas utility customers are billed on a monthly-cycle basis. The related cost of gas and revenue taxes are matched with cycle-billed revenues through utilization of purchased natural gas adjustment provisions in tariffs approved by the Missouri Public Service Commission. Revenues from gas delivered but not yet billed are accrued, along with the related gas purchase costs and revenue-related taxes.

Accounts Receivable and Allowance for Doubtful Accounts. Concentrations of credit risk in trade receivables are limited due to the large customer base with relatively small individual account balances. In addition, Company policy requires a deposit from customers who lack a credit history or whose credit rating is substandard. The Company utilizes the allowance method for recording its allowance for uncollectible accounts, which is primarily based on the application of historical bad debt percentages applied against its aged accounts receivable. Increases in the allowance are recorded as a component of operating expenses. Reductions in the allowance are recorded when receivables are written off or subsequently collected.

Inventories. Inventories consist of natural gas in underground storage and materials and supplies, both of which are carried at weighted average cost. Natural gas in underground storage at December 31, 2009 and December 31, 2008 was \$53.7 million and \$112.4 million, respectively.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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NOTES TO FINANCIAL STATEMENTS

Regulatory Assets and Liabilities. MGE is subject to regulation by certain state and federal authorities. The Utility has accounting policies that are in accordance with the accounting requirements and ratemaking practices of the applicable regulatory authorities. The application of these accounting policies allows the Company to defer expenses and revenues on the balance sheet as regulatory assets and liabilities when it is probable that those expenses and revenues will be allowed in the ratemaking process in a period different from the period in which they would have been reflected in the Consolidated Statement of Operations by an unregulated company. These deferred assets and liabilities then flow through the results of operations in the period in which the same amounts are included in rates and recovered from or refunded to customers. Management's assessment of the probability of recovery or pass through of regulatory assets and liabilities requires judgment and interpretation of laws and regulatory commission orders. If, for any reason, the Utility ceases to meet the criteria for application of regulatory accounting treatment for all or part of its operations, the regulatory assets and liabilities related to those portions ceasing to meet such criteria would be eliminated from the Consolidated Balance Sheet and included in the Consolidated Statement of Operations for the period in which the discontinuance of regulatory accounting treatment occurs.

Asset Retirement Obligations. An ARO is required to be recorded when a legal obligation to retire an asset exists. An ARO should be recorded for all assets with legal retirement obligations, even if the enforcement of the obligation is contingent upon the occurrence of events beyond the company's control (*Conditional ARO*). The fair values of the AROs were calculated using present value techniques. These techniques reflect assumptions such as removal and remediation costs, inflation and profit margins that third parties would demand to settle the amount of the future obligation. The Company did not include a market risk premium for unforeseeable circumstances in its fair value estimates because such a premium could not be reliably estimated.

Income Taxes. Income taxes are accounted for under the asset and liability method. Under this method, deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis. Deferred tax assets and liabilities are measured using enacted tax rates in effect for the year in which those temporary difference are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in tax rate is recognized in earnings in the period that includes the enactment date. Valuation allowances are established when necessary to reduce deferred tax assets to the amounts more likely than not to be realized.

The determination of the Company's provision for income taxes requires significant judgment, use of estimates, and the interpretation and application of complex tax laws. Significant judgment is required in assessing the timing and amounts of deductible and taxable items. Reserves are established when, despite management's belief that the Company's tax return positions are fully supportable, management believes that certain positions may be successfully challenged. When facts and circumstances change, these reserves are adjusted through the provision for income taxes.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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NOTES TO FINANCIAL STATEMENTS

3. New Accounting Principles

Accounting Principles Recently Adopted.

In March 2008, the FASB issued authoritative guidance relating to disclosures about derivative instruments and hedging activities, which requires additional disclosures to provide users of financial statements with an enhanced understanding of how and why an entity uses derivative instruments, how derivative instruments and related hedged items are accounted for and how derivative instruments and related hedged items affect an entity's financial position, financial performance and cash flows. The guidance is effective for fiscal years and interim periods beginning after November 15, 2008.

In June 2009 and February 2010, the FASB issued authoritative guidance that establishes general standards of accounting for and disclosure of events that occur after the balance sheet date, but before financial statements are issued or are available to be issued. This guidance establishes (1) the period after the balance sheet date during which management of a reporting entity should evaluate events or transactions that may occur for potential recognition or disclosure in the financial statements; (2) the circumstances under which an entity should recognize events or transactions occurring after the balance sheet date in its financial statements; and (3) the disclosures that an entity should make about events or transactions that occurred after the balance sheet date. This guidance is effective for interim or annual financial periods ending after June 15, 2009.

In April 2009, the FASB issued authoritative guidance for estimating fair value when the volume and level of activity for the asset or liability have significantly decreased and also includes guidance on identifying circumstances that indicate a transaction is not orderly. The provisions of the guidance are applied prospectively and are effective for interim and annual reporting periods ending after June 15, 2009, with early adoption permitted for periods ending after March 15, 2009. The Company early adopted the guidance in the first quarter of 2009, the impact of which was not material to the Company's consolidated financial statements.

In April 2009, the FASB issued authoritative guidance that requires disclosures about fair value of financial instruments for interim reporting periods of publicly traded companies as well as in annual financial statements. The provisions of the guidance are effective for interim reporting periods ending after June 15, 2009, with early adoption permitted for periods ending after March 15, 2009. The Company early adopted the guidance in the first quarter of 2009, resulting in the disclosure of certain fair value information associated with the Company's debt obligations.

In December 2008, the FASB issued authoritative guidance relating to an employer's disclosure about plan assets of a defined benefit pension or other postretirement plan. The provisions of the guidance are effective for fiscal years ending after December 15, 2009. See *Note 8 – Benefits – Pension and Other Postretirement Plans – Plan Assets*, which reflects the disclosure required by this guidance applicable to the Company's pension and other postretirement plan assets.

In August 2009, the FASB issued authoritative guidance regarding the fair value measurement of liabilities that clarifies the valuation techniques required in circumstances in which a quoted price in an active market for the identical liability is not available. The guidance is effective in the first interim or annual reporting period following issuance. This guidance did not materially impact the Company's consolidated financial statements.

In September 2009, the FASB issued authoritative guidance regarding the fair value measurement of investments in certain entities that calculate net asset value per share (or its equivalent) and requires disclosure by major category of investment about the attributes of applicable investments. The guidance is effective for interim and annual reporting periods ending after December 15, 2009, with early adoption permitted.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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NOTES TO FINANCIAL STATEMENTS

4. Employee Benefits

Pensions and Other Postretirement Benefits. The Company has funded, non-contributory defined benefit retirement plans (Plans), which cover substantially all MGE employees. Normal retirement age is 65, but certain plan provisions allow for earlier retirement. Pension benefits are calculated under formulas principally based on average earnings and length of service for salaried and non-union employees and average earnings and length of service or negotiated non-wage based formulas for union employees.

Certain qualified pension plan and postretirement benefit plan costs are recovered through rates to utility customers. Certain utility commissions require that the recovery of pension costs be based on Employee Retirement Income Security Act of 1974, as amended, or other utility commission specific guidelines. The difference between these regulatory-based amounts and the periodic benefit cost calculated pursuant to GAAP is deferred as a regulatory asset or liability and amortized to expense over periods in which this difference will be recovered in rates.

The Company has postretirement health care and life insurance plans that cover substantially all Distribution segment employees. The health care plans generally provide for cost sharing between the Company and its retirees in the form of retiree contributions, deductibles, coinsurance and a fixed cost cap on the amount the Company pays annually to provide future retiree health care coverage under certain of these plans.

Pension and other postretirement benefit liabilities are accrued on an actuarial basis during the years an employee provides services.

Plan Assets. The Company's overall investment strategy is to maintain an appropriate balance of actively managed investments with the objective of optimizing longer-term returns while maintaining a high standard of portfolio quality and achieving proper diversification. To achieve diversity within its pension plan asset portfolio, the Company has targeted the following asset allocations: equity of 60 percent to 70 percent, fixed income of 30 percent to 40 percent and real estate and cash of 0 percent to 10 percent. To achieve diversity within its other postretirement plan asset portfolio, the Company has targeted the following asset allocations: equity of 25 percent to 35 percent, fixed income of 65 percent to 75 percent and cash and cash equivalents of 0 percent to 10 percent. These target allocations are monitored by the Investment Committee of the Board in conjunction with an external investment advisor. On occasion, the asset allocations may fluctuate as compared to these guidelines as a result of Investment Committee actions.

Defined Contribution Plan. The Company sponsors a defined contribution savings plan (Savings Plan) that is available to all employees. For Missouri Gas Energy non-union and corporate employees, the Company contributes 50 percent and 75 percent of the first five percent and second five percent, respectively, of the participant's compensation paid into the Savings Plan. For Missouri Gas Energy union employees, the Company contributes 50 percent of the first seven percent of the participant's compensation paid into the Savings Plan. Company contributions are 100 percent vested after five years of continuous service for non-union employees of Missouri Gas Energy and after six years of continuous service for union employees.

In addition, the Company makes employer contributions to separate accounts, referred to as Retirement Power Accounts, within the defined contribution plan. The contribution amounts are determined as a percentage of compensation.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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NOTES TO FINANCIAL STATEMENTS

6. Regulation and Rates

On April 2, 2009, Missouri Gas Energy made a filing with the MPSC seeking to implement an annual base rate increase of approximately \$32.4 million. Missouri Gas Energy's proposals in this case include continuation of the distribution rate structure, first approved by the MPSC in April 2007, that eliminates the impact of weather and conservation for residential margin revenues and earnings in Missouri, and expansion of that rate structure into Missouri Gas Energy's small commercial customer class. On February 10, 2010, the MPSC issued its Report and Order in this case, authorizing a revenue increase of \$16.2 million and approving distribution rate structures for Missouri Gas Energy's residential and small general service customers (which comprise approximately 99 percent of its total customers and approximately 96 percent of its operating revenues) that eliminate the impact of weather and conservation for residential and small general service margin revenues and related earnings in Missouri. The new rates became effective February 28, 2010.

On July 1, 2008, the Circuit Court of Greene County, Missouri made a docket entry indicating that, following judicial review, it had affirmed the Report and Order issued by the MPSC resolving Missouri Gas Energy's general rate increase that went into effect on April 3, 2007. Following appeals of that ruling by both Missouri Gas Energy and the Office of the Public Counsel, the Southern District of the Missouri Court of Appeals affirmed the Report and Order of the MPSC by opinion issued on August 28, 2009. The office of the Public Counsel sought review of the Court of Appeals' opinion in the Missouri Supreme Court and by order issued on November 17, 2009, the Missouri Supreme Court declined review. Therefore, the Court of Appeals' opinion and the MPSC's Report and Order are now final and not subject to further judicial review.

7. Leases

The Company leases certain facilities, equipment and office space under cancelable and non-cancelable operating leases. The minimum annual rentals under operating leases for the next five years ending December 31 are as follows: 2010— \$795K; 2011 - \$901K; 2012 - \$740K; 2013 - 706K; 2014 - \$661K and thereafter \$541K. Rental expense was \$5.2 million for the year ended December 31, 2009.

8. Commitments and Contingencies

Environmental. The Company is responsible for environmental remediation at various contaminated sites that are primarily associated with former Manufactured Gas Plants (MGPs) and sites associated with the operation and disposal activities from MGPs. MGPs produced a fuel known as "town gas". Some byproducts of the historic manufactured gas process may be regulated substances under various federal and state environmental laws. To the extent these byproducts are present in soil or groundwater at concentrations in excess of applicable standards, investigation and remediation may be required. These include properties that are part of the Company's ongoing operations, sites formerly owned or used by the Company and sites owned by third parties. Remediation typically involves the management of contaminated soils and may involve removal of structures and remediation of groundwater. Activities vary with site conditions and locations, the extent and nature of the contamination, remedial requirements, complexity and sharing of responsibility, and some contamination may be unrelated to former MGPs. The ultimate liability and total costs associated with these sites will depend upon many factors. If remediation activities involve statutory joint and several liability provisions, strict liability, or cost recovery or contribution actions, the Company could potentially be held responsible for contamination caused by other parties. In some instances, the Company may share liability associated with contamination with other potentially responsible parties, and may also benefit from insurance policies or contractual indemnities that cover some or all of the cleanup costs. These sites are generally managed in the normal course of business or operations. The Company believes the outcome of these matters will not have a material adverse effect on its consolidated financial position, results of operations or cash flows.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
NOTES TO FINANCIAL STATEMENTS			

Missouri Safety Program. Pursuant to a 1989 MPSC order, Missouri Gas Energy is engaged in a major gas safety program in its service territories (Missouri Safety Program). This program includes replacement of Company and customer-owned gas service and yard lines, the movement and resetting of meters, the replacement of cast iron mains and the replacement and cathodic protection of bare steel mains. In recognition of the significant capital expenditures associated with this safety program, the MPSC initially permitted the deferral and subsequent recovery through rates of depreciation expense, property taxes and associated carrying costs over a 10-year period. On August 28, 2003, the state of Missouri passed certain statutes that provided Missouri Gas Energy the ability to adjust rates periodically to recover depreciation expense, property taxes and carrying costs associated with the Missouri Safety Program, as well as investments in public improvement projects. The continuation of the Missouri Safety Program will result in significant levels of future capital expenditures. The Company incurred capital expenditures of \$14.4 million in 2009 related to this program and estimates incurring approximately \$115.1 million over the next 10 years, after which all service lines, representing about 30 percent of the annual safety program investment, will have been replaced.

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	974,945,790		
4	Property Under Capital Leases			
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	2,627,035		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	977,572,825		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	3,246,573		
12	Acquisition Adjustments	54,233,162		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,035,052,560		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	(383,698,720)		
15	Net Utility Plant (Total of lines 13 and 14)	651,353,840		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	(348,960,416)		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	(24,935,182)		
22	TOTAL In Service (Total of lines 18 thru 21)	(373,895,598)		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion	-		
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	(9,803,122)		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(383,698,720)		

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)				
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line
				1
				2
-	974,945,790	-	-	3
-	-	-	-	4
-	-	-	-	5
-	2,627,035	-	-	6
-	-	-	-	7
-	977,572,825	-	-	8
-	-	-	-	9
-	-	-	-	10
-	3,246,573	-	-	11
-	54,233,162	-	-	12
-	1,035,052,560	-	-	13
-	(383,698,720)	-	-	14
-	651,353,840	-	-	15
				16
				17
-	(348,960,416)	-	-	18
				19
				20
-	(24,935,182)	-	-	21
-	(373,895,598)	-	-	22
				23
-	-	-	-	24
-	-	-	-	25
-	-	-	-	26
				27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
				31
-	(9,803,122)	-	-	32
-	(383,698,720)	-	-	33

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, *Gas Plant in Service(Classified)*, this page and the next include Account 102, *Gas Plant Purchased or Sold*, Account 103, *Experimental Gas Plant Unclassified*, and Account 106, *Completed Construction Not Classified -- Gas*.

3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an

estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	15,600	-
3	302 Franchises and Consents	13,823	-
4	303 Miscellaneous Intangible Plant	29,961,921	835,805
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	29,991,344	835,805
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	304 Land and Land Rights		-
9	305 Structures and Improvements		-
10	306 Boiler Plant Equipment		-
11	307 Other Power Equipment		-
12	311 Liquefied Petroleum Gas Equipment		
13	313 Generating Equipment- Other Processes		-
14	320 Other Equipment		-
15	325.1 Producing Lands	-	-
16	325.2 Producing Leaseholds	-	-
17	325.3 Gas Rights	-	-
18	325.4 Rights-of-Way	-	-
19	325.5 Other Land and Land Rights	-	-
20	326 Gas Well Structures	-	-
21	327 Field Compressor Station Structures	-	-
22	328 Field Measuring and Regulating Station Equipment	-	-
23	329 Other Structures	-	-
24	330 Producing Gas Wells -- Well Construction	-	-
25	331 Producing Gas Wells -- Well Equipment	-	-
26	332 Field Lines	-	-
27	333 Field Compressor Station Equipment	-	-
28	334 Field Measuring and Regulating Station Equipment	-	-
29	335 Drilling and Cleaning Equipment	-	-
30	336 Purification Equipment	-	-
31	337 Other Equipment	-	-
32	338 Unsuccessful Exploration and Development Costs	-	-
33	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	-	-
34	PRODUCTS EXTRACTION PLANT		
35	340 Land and Land Rights	-	-
36	341 Structures and Improvements	-	-
37	342 Extraction and Refining Equipment	-	-
38	343 Pipe Lines	-	-
39	344 Extracted Products Storage Equipment	-	-
40	345 Compressor Equipment	-	-

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)				
<p>including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc.,</p>		<p>and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>		
Retirements (d)	Adjustments (2) (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
-	-	-	15,600	2
-	-	-	13,823	3
(251,851)	-	(246,129)	30,299,746	4
(251,851)	-	(246,129)	30,329,169	5
				6
				7
-	-	-	-	8
-	-	-	-	9
-	-	-	-	10
-	-	-	-	11
-	-	-	-	12
-	-	-	-	13
-	-	-	-	14
-	-	-	-	15
-	-	-	-	16
-	-	-	-	17
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-	-	-	-	30
-	-	-	-	31
-	-	-	-	32
-	-	-	-	33
				34
-	-	-	-	35
-	-	-	-	36
-	-	-	-	37
-	-	-	-	38
-	-	-	-	39
-	-	-	-	40

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	346 Gas Measuring and Regulating Equipment	-	-	
35	347 Other Equipment	-	-	
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	-	-	
37	TOTAL Natural Gas Production Plant (Enter Total of lines 26 and 36)	-	-	
38	Manufactured Gas Production Plant (<i>Submit Supplementary Statement</i>)	-	-	
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	-	-	
40	NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	-	-	
43	350.2 Rights-of-Way	-	-	
44	351 Structures and Improvements	-	-	
45	352 Wells	-	-	
46	352.1 Storage Leaseholds and Rights	-	-	
47	352.2 Reservoirs	-	-	
48	352.3 Non-recoverable Natural Gas	-	-	
49	353 Lines	-	-	
50	354 Compressor Station Equipment	-	-	
51	355 Measuring and Regulating Equipment	-	-	
52	356 Purification Equipment	-	-	
53	357 Other Equipment	-	-	
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	-	-	
55	Other Storage Plant			
56	360 Land and Land Rights		-	
57	361 Structures and Improvements			
58	362 Gas Holders		-	
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment	-	-	
61	363.2 Vaporizing Equipment	-	-	
62	363.3 Compressor Equipment	-	-	
63	363.4 Measuring and Regulating Equipment	-	-	
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	-	-	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights	-	-	
68	364.2 Structures and Improvements	-	-	
69	364.3 LNG Processing Terminal Equipment	-	-	
70	364.4 LNG Transportation Equipment	-	-	
71	364.5 Measuring and Regulating Equipment	-	-	
72	364.6 Compressor Station Equipment	-	-	
73	364.7 Communications Equipment	-	-	
74	364.8 Other Equipment	-	-	
75	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant (lines 67-74)	-	-	
76	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, 65 and 75)	-	-	
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights		-	
79	365.2 Rights-of-Way		-	
80	366 Structures and Improvements		-	

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (2) (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	-	34
-	-	-	-	35
-	-	-	-	36
	-	-	-	37
-	-	-	-	38
-	-	-	-	39
				40
				41
-	-	-	-	42
-	-	-	-	43
-	-	-	-	44
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-	-	-	-	46
-	-	-	-	47
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-	-	-	-	73
-	-	-	-	74
-	-	-	-	75
-	-	-	-	76
				77
	-	-	-	78
	-	-	-	79
	-	-	-	80

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	367 Mains	-	-	
82	368 Compressor Station Equipment	-	-	
83	369 Measuring and Regulating Station Equipment	-	-	
84	370 Communication Equipment	-	-	
85	371 Other Equipment	-	-	
86	TOTAL Transmission Plant (Enter Total of lines 78 thru 85)	-	-	
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	2,299,212	51,189	
89	375 Structures and Improvements	8,605,252	836,643	
90	376 Mains	376,180,798	15,391,614	
91	377 Compressor Station Equipment		-	
92	378 Measuring and Regulating Station Equipment-General	12,258,137	575,877	
93	379 Measuring and Regulating Station Equipment-City Gate	3,298,702	137,198	
94	380 Services	323,124,169	8,854,741	
95	381 Meters	32,554,921	1,195,681	
96	382 Meter Installations	76,596,106	2,447,364	
97	383 House Regulators	12,597,793	633,920	
98	384 House Regulator Installations			
99	385 Industrial Measuring and Regulating Station Equipment	379,944	9,928	
100	386 Other Property on Customers' Premises		-	
101	387 Other Equipment		-	
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	847,895,034	30,134,155	
103	GENERAL PLANT			
104	389 Land and Land Rights	1,104,164	-	
105	390 Structures and Improvements	2,600,538	47,649	
106	391 Office Furniture and Equipment	8,067,820	724,867	
107	392 Transportation Equipment	6,004,147	5,409,090	
108	393 Stores Equipment	529,488	103,424	
109	394 Tools, Shop, and Garage Equipment	5,355,121	463,841	
110	395 Laboratory Equipment		-	
111	396 Power Operated Equipment	130,439	1,099,062	
112	397 Communication Equipment	42,091,868	1,969,693	
113	398 Miscellaneous Equipment	466,837	144,861	
114	Subtotal (Enter Total of lines 104 thru 113)	66,350,422	9,962,487	
115	399 Other Tangible Property		-	
116	TOTAL General Plant (Enter Total of lines 114 and 115)	66,350,422	9,962,487	
117	TOTAL (Accounts 101 and 106)	944,236,800	40,932,447	
118	Gas Plant Purchased (See Instruction 8)	-	-	
119	(Less) Gas Plant Sold (See Instruction 8)	-		
120	Experimental Gas Plant Unclassified	-	-	
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	944,236,800	40,932,447	

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009	
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (2) (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	-	81
-	-	-	-	82
-	-	-	-	83
-	-	-	-	84
-	-	-	-	85
-	-	-	-	86
				87
(362)	-	(11,006)	2,339,033	88
(136,046)	-	(55,780)	9,250,069	89
(1,115,599)	-	9,517	390,466,330	90
-	-	-	-	91
(82,197)	-	(984)	12,750,833	92
(13,262)	-	(519)	3,422,119	93
(1,120,876)	-	(9,517)	330,848,517	94
(832,421)	-	-	32,918,181	95
(243,031)	-	420	78,800,859	96
(30,660)	-	1,083	13,202,136	97
-	-	-	-	98
(704)	-	-	389,168	99
-	-	-	-	100
-	-	-	-	101
(3,575,158)	-	(66,786)	874,387,245	102
				103
-	-	(46,099)	1,058,065	104
(686)	-	-	2,647,501	105
(303,247)	-	246,129	8,735,569	106
(894,681)	-	-	10,518,556	107
(7,373)	-	-	625,539	108
(141,321)	-	-	5,677,641	109
-	-	-	-	110
(8,438)	-	-	1,221,063	111
(2,294,219)	-	-	41,767,342	112
(6,564)	-	-	605,134	113
(3,656,528)	-	200,030	72,856,411	114
-	-	-	-	115
(3,656,528)	-	200,030	72,856,411	116
(7,483,537)	-	(112,885)	977,572,825	117
	-	-	-	118
				119
-	-	-	-	120
(7,483,537)	-	(112,885)	977,572,825	121

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	MISSOURI GAS ENERGY			
2	Major addition to:			
3				
4				
5	Minor additions to:			
6	Dist sys -Contribution in Aid of Construction	(581,300)		
7	Distribution System	2,731,046		
8	General Plant	339,050		
9	Intangible Plant:	757,777		
10	sub-total	3,246,573		
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46	TOTAL	3,246,573		

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>			

Construction Overhead

1. Administrative and General and Engineering and Supervision:

- (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.
- (B) The proportion of such overhead costs charged to construction is based upon an analysis made annually.
- (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.
- (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.
- (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged direct.
- (F) Overhead charges are indirectly assigned except for those projects described in (E).

2. Allowance for Funds Used During Construction:

- (A) AFUDC is charged to all classes of property for those specific jobs requiring more than 30 days to complete except those for purchases of equipment which are available for service upon request.
- (B) AFUDC is compounded monthly.
- (C) AFUDC is computed during the period of physical construction and terminates at inservice.
- (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year Ending Dec. 31, 2009
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.

3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	S		
(2) Short-Term Interest			s
(3) Long-Term Debt	D		d
(4) Preferred Stock	P		p
(5) Common Equity	C		c
(6) Total Capitalization		100%	
(7) Average Construction Work in Progress Balance	W See Note:		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D + P + C))(1-(S/W))]$

3. Rate for Other Funds $[1-(S/W)][p(P/(D + P + C)) + c(C/D + P + C)]$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

Note: The average AFUDC rate for Missouri Gas Energy:

Jan 09- Jun 09	3.62 %
Jul 09 - Dec 09	3.41 %

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a			significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc.		
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCE AND CHANGES DURING YEAR					
1	Balance Beginning of Year	331,675,603	331,675,603	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	25,234,475	25,234,475	-	-
4	(413) Expense of Gas Plant Leased to Others	-	-		-
5	Transportation Expenses - Clearing	746,284	746,284		
6	Other Clearing Accounts	(596,754)	(596,754)	-	-
7	Other (Specify): <i>New England Division beg.bal.</i>	-	-	-	-
7.01	Reclass of conversion balances	-	-	-	-
8	TOTAL Deprec. Prov. for Year	25,384,005	25,384,005	-	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired 1080.002	(7,231,686)	(7,231,686)	-	-
11	Cost of Removal 1080.003 & 1087.003	(1,071,698)	(1,071,698)	-	-
12	Salvage (Credit) 1080.004	50,248	50,248	-	-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(8,253,136)	(8,253,136)	-	-
14	Other Debit or Credit Items (Describe): Sale of assets to FPUC	-	-	-	-
14.01a	Contributions	162,258	162,258	-	-
14.01b	Cost of Removal	-	-	-	-
14.02	Transfers from 1110	-	-	-	-
14.03	Transfer of accumulated Reserve	(8,314)	(8,314)	-	-
14.04	Prior period adjustments	-	-	-	-
14.05	Out of period adjustment	-	-	-	-
15	Balance End of Year	348,960,416	348,960,416	-	-
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Production-Manufactured Gas	-	-	-	-
17	Production and Gathering- Natural Gas	-	-	-	-
18	Products Extraction- Natural Gas	-	-	-	-
19	Underground Gas Storage	-	-	-	-
20	Other Storage Plant	-	-	-	-
21	Base Load LNG Terminaling and Processing Plant	-	-	-	-
22	Transmission	-	-	-	-
23	Distribution	325,896,858	325,896,858	-	-
24	General	23,063,558	23,063,558	-	-
25	TOTAL (Total of lines 16 thru 24)	348,960,416	348,960,416	-	-

Line 10 - Difference of \$251,851 compared to plant retired on pages 204-209, column (d) is due to retirement of intangibles that is amortized.

Name of Respondent Missouri Gas Energy				This Report Is: <u> X </u> An Original <u> </u> A Resubmission			Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009	
GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.					2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).				
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	-	-	-	-	112,404,634			112,404,634
2	Gas Delivered to Storage	-	-	-	-	50,746,758			50,746,758
3	Gas Withdrawn from Storage	-	-	-	-	(109,496,436)		-	(109,496,436)
4	Other Debits or Credits	-	-	-	-		-		-
5	Balance at End of Year	-	-	-	-	53,654,956	-		53,654,956
6	Mcf	-	-	-	-	11,450,066		-	11,450,066
7	Amount Per Mcf	-	-	-	-	\$ 4.69	#DIV/0!	\$ -	\$ 4.69

Mcf reported at 14.73 psi

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
INVESTMENTS (ACCOUNT 123, 124, AND 136)				
<p>1. Report below investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1				
2	Account 123- NONE			
3				
4				
5				
6	Account 124- NONE			
7				
8				
9				
10	Account 136-			
11	Vista Money Market Fund		0	-
12				
13				
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Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
-		-		-	1
					2
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Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulator Study Costs (Acct 182.2)			
PREPAYMENTS (ACCOUNT 165)			
1. Report below the particulars (details) on each prepayment.			
Line No.	Nature of Prepayment (a)		
1	Prepaid Insurance		725,543
2	Prepaid Rents		-
3	Prepaid Taxes		
4	Prepaid Interest		-
5	Miscellaneous Prepayments		137,650
6	TOTAL		863,193

Name of Respondent Missouri Gas Energy		This Report Is: <u> X </u> An Original <u> </u> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2009			
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulator Study Costs (Acct 182.2)							
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. <div style="text-align: center;">(a)</div>	Balance at Beginning of Year <div style="text-align: center;">(b)</div>	Total Amount of Loss <div style="text-align: center;">(c)</div>	Losses Recognized During Year <div style="text-align: center;">(d)</div>	WRITTEN OFF DURING YEAR		Balance at End of Year <div style="text-align: center;">(g)</div>
					Account Charged <div style="text-align: center;">(e)</div>	Amount <div style="text-align: center;">(f)</div>	
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						-

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2009			
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulator Study Costs (Acct 182.2)							
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	NONE						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						-

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> <u>An Original</u> <input type="checkbox"/> <u>A Resubmission</u>		Date of Report (Mo, Da, Yr)		Year Ending Dec. 31, 2009	
OTHER REGULATORY ASSETS (ACCOUNT 182.3)							
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount Recovered (e)	WRITTEN OFF DURING YEAR Amount Deemed Unrecoverable (f)	Balance at End of Year (g)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Missouri Safety Program Gas						
2	Service Line Replacement Costs:						
3							
4	SLRP Order #5						
5	Approved by MPSC for plant investments	2,372,052	-	403	357,170		1,453,839
6	effective June 1998. Amortized over 10 years			408	63,685		
7	beginning August 2001.			419	497,358		
8							
9	SLRP Order #6						
10	Approved by MPSC for plant investments	937,043	-	403	69,533		774,079
11	effective July 2001. Amortized over 10 years			408	20,508		
12	beginning October 2004.			419	72,923		
13							
14	FAS 106	10,481,082		926	2,664,792		7,816,290
15	Amortization of transition obligation						
16	(fully amortized December 2012)						
17							
18	Year 2000	93,354		921	93,354		0
19	Amortized over 9 years beginning March 2000.						
20							
21	Cost of Removal	552,665		403	170,052		382,613
22							
23	Gr 2004 - 0209 Pension Deferral	17,014,545		926	53,994		16,960,551
24							
25	Rate Case Expense	393,273		928	314,616		78,657
26							
27	Infinium Software	649,969		425	199,992		449,977
28							
29	Cold Weather Rule	484,079		904	387,253		96,826
30							
31	Property Tax Deferral	-	1,491,181	408			1,491,181
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL	32,978,062	1,491,181		4,965,230		29,504,013

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending Dec. 31, 2009	
MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2	MPSC Assessment - 12 mos	801,681	1,361,921	928, 425	1,420,736	742,866	
3		-				-	
4	Broadway Lease - Leasehold	90,238		131	12,804	77,434	
5	amortized through 09-2014						
6							
7	Broadway Lease	846,310	-	242	68,987	777,323	
8	amortized through 11-2015						
9							
10	Rate Case Deferral		823,898			823,898	
11							
12	Other	247,175	503,674		171,375	579,474	
13							
14							
15							
16							
17							
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37							
38							
39							
40							
41	Miscellaneous Work in Progress						
42	TOTAL	1,985,404	2,689,493		1,673,902	3,000,995	

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.</p>			
Line No.	DETAILS (a)	Amount (b)	
1	Net Income for the Year (Page 116)	33,913,704	
2	Reconciling Items for the Year		
3			
4			
5	Taxable Income Not Reported on Books		
6	See Note Below		
7			
8			
9	Deduction Recorded on Books Not Deducted for Return		
10	See Note Below		
11			
12			
13			
14	Income Recorded on Books Not Included in Return		
15	See Note Below		
16			
17			
18			
19	Deductions on Return Not Charged Against Book Income		
20	See Note Below See page 261-1	(31,207,318)	
21			
22	Note:		
23	The company now utilizes Schedule M-3 rather than Schedule M-1 in its Federal Income Tax Return. Therefore, the classification		
24	among the four captions above is no longer applicable. All permanent & temporary book/tax differences in the tax accruals		
25	are included on Line 20 above and the details are shown on the attached page 261-1.		
26			
27	Federal Tax Net Income	2,706,386	
28	Show Computation of Tax:		
29			
30	See page 261-2		
31			

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES					
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.			2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.		
Line No.	DETAILS (a)			Amount (4) (b)	
1					
2	Permanent Differences	EVENT CODE (OLD)	EVENT CODE (NEW)		
3					
4	Non Deductible Penalties	PRM	990568	0	
5	Club Dues	PRMCD5	990565	0	
6	Lobbying Expense	PRMLB5	990607	78,224	
7	Meals & Entertainment	PRMME5	990564	18,980	
8	Medicare Part D	PRMP03	995120	(1,068,145)	
9	Federal Income Tax (current)	PRMFT2	990590	(1,957,322)	
10	Federal Income Tax (deferred)	PRMFT2	990590	20,202,625	
11	Federal Income Tax (st & loc def)	PRMFT2	990590	3,395,824	
12					
13	Sub-Total Permanent Differences on this page			20,670,186	
14					
15					
16	Temporary Differences				
17					
18	Bad Debt Reserve	BDRBD5/BD8	176003	(955,286)	
19	Injuries & Damages	INAIID5/IN8	163006	5,295,431	
20	Group Medical Reserve	INAGMA8	161013	(48,551)	
21	Book Amortization	OTHBA5	115002	1,997,891	
22	Clearing Accounts	OTHCA8	174015	(13,743)	
23	Property Taxes Accrued/Paid	OTHPA5/PD5	171001	(2,202)	
24	Prepaid Postage	OTHP15	195150	(211,908)	
25	Pension Plan FAS 87	OTHPP5	162002	7,018,319	
26	Tax Amortization (1994-95 Audit)	OTHTX8	115007	(184,247)	
27	Tax Amortization (GW & Other)	OTHTZ5/TZ8	115003	(228,527)	
28	Tax Amortization (GW - Vacation accrual)	OTHTZ5/TZ8	115008	147,434	
29	Tax Amortization (GW - Bad debt Reserve)	OTHTZ5/TZ8	115009	60,855	
30	Goodwill Amortization	OTHTZ8		(3,769,499)	
31	Vacation Accrual	OTHVA5/VP8	175004	275,099	
32	Deferred Y2K Costs	OTHYK5	172004	93,354	
33	Abandonment Loss	PPEAL8	133001	(703,915)	
34	Taxable CIAC	PPECI4	114018	1,915,038	
35	Book Depreciation	PPETD5	100101	25,234,475	
36	Tax Deprecation	PPETD8	111010	(50,347,000)	
37	Deferred FAS 106 Costs	PRBDF5/DF8	161014	1,399,503	
38	Rate Case Deferral - 2004	RGLRC8	144024	0	
39	Cold Weather Rule	OTHCW5		387,252	
40	SLRP (2nd Order)	RGLS24	115021	0	
41	SLRP (3rd Order)	RGLS34	115022	0	
42	SLRP (4th Order)	RGLS44	115023	0	
43	SLRP (5th Order)	RGLS54	115024	918,213	
44	SLRP (6th Order)	RGLS68	115025	162,964	
45	Cost of Removal - Post 70 Property	NEWN39	113003	170,052	
46	Incentive Accrual Compensation		185108	(424,342)	
47	Rate Case Deferral	NEW	114024	314,616	
48	Deferred Cost of Gas			(40,431,967)	
49	Deferral of Infinium Software	NEW		199,992	
50	Environmental Expense	OTHER5/ER8	177016	(146,805)	
51					
52	Sub-total Temporary Differences			(51,877,504)	
53					
54	Summary of Book/Tax Differences				
55	Permanents Differences			20,670,186	
56					
57					
58	Temporary Differences			(51,877,504)	
59					
60					
61					
62					
63					
64					
65					
66					
67	Total Book/Tax Differences			(31,207,318)	

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	DETAILS (a)	Amount (4) (b)
1	Regular Tax Calculation:	
2	Total income	2,706,386
3	Deduction before environmental tax	-
4	Add: Environmental tax	-
5	Total deduction	-
6	Taxable income before NOL	2,706,386
7	NOL carryforward	
8	Taxable income	2,706,386
9		
10	Tax Calculation:	
11	Regular tax @ 35%	947,235
12	Less: AMT credit	
13	Add: Alternative minimum tax	-
14	Add: Environmental tax	-
15	Total tax	947,235
16		
17	Federal Tax:	
18	Current Year	947,235
19	Return to Accrual - 2008	(2,904,557)
20	Total Federal Tax (Per Page 262)	(1,957,322)
21		
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Name of Respondent Missouri Gas Energy		This Report Is: <u> X </u> An Original <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGES				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		
		Taxes Accrued (b)	Prepaid Taxes (c)	
1	Income Taxes			
2	Federal (1)	-		
3	State (1)	-		
4	City (1)	-		
5	Taxes Other than Income			
6	Payroll (7)			
7	Ad Valorem (3)	2,202		
8	Gross Receipts Tax	-		
9	Franchise Payment - Local	-		
10	Franchise Tax - State (2)	-		
11		-		
12	City Franchise (5)	13,468,383		
13	Compensating Use (4)	114,928		
14	Excess & Surplus Insurance	-		
15	Annual Reports	-		
16	Other (6)	-		
17				
18				
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39				
TOTAL		13,585,513	-	

Footnotes:

- Taxes charged to #236 differ from #408.1 & #409.1 as follows:
- Income taxes are charged directly to the intercompany accounts (not the #236 account). Therefore, the charges in account #409.1 will equal the charges run directly through the intercompany accounts.
 - State franchise taxes are charged directly to the intercompany accounts (not the #236 account). Therefore, the charges in account #408.1 will equal the charges run directly through the intercompany accounts.
 - Ad Valorem Taxes - A portion of the tax accrual charged to #236 in the amount of \$269,501 was charged to #184.1 and was not expensed to account #408.1. The \$269,501 is comprised of Fleeting clearing (\$150,000) and 3420 Broadway clearing (\$119,051). Ad Valorem Taxes - SLRP amortization of \$84,193 is expensed to #408.1 from #182.3 and does not run through account #236 Account 236 includes \$1,491,181 not charged to account 408.1, but was offset in account 18230025.
 - Use Taxes - Cost/expense of \$40,705 is charged to account #236 and capitalized/expensed to the appropriate asset/expense account and does not run through account #408.1.
 - City Franchise - A portion of the accrual in #236 and expense in #408.1 includes net unbilled adjustment of \$868,332.
 - Other taxes - Charged directly to #408.1 and not accrued through account #236.
 - Payroll taxes - Charges include \$842,303 of payroll loadings charged to CWIP and offset through account #408.1.

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGES				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Income Taxes			
2	Federal (1)	(1,957,322)		
3	State (1)	(307,594)		
4	City (1)	(24,587)		
5	Taxes Other than Income			
6	Payroll (7)	2,258,351		
7	Ad Valorem (3)	7,480,818		
8	Gross Receipts Tax			
9	Franchise Payment - Local			
10	Franchise Tax - State (2)	308,700		
11				
12	City Franchise (5)	36,374,774		
13	Compensating Use			
14	Excess & Surplus Insurance			
15	Annual Reports			
16	Other (6)	50		
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	TOTAL -	44,133,190	0	0

Footnotes:

Taxes charged to #236 differ from #408.1 & #409.1 as follows:

- (1) Income taxes are charged directly to the intercompany accounts (not the #236 account). Therefore, the charges in account #409.1 will equal the charges run directly through the intercompany accounts.
- (2) State franchise taxes are charged directly to the intercompany accounts (not the #236 account). Therefore, the charges in account #408.1 will equal the charges run directly through the intercompany accounts.
- (3) Ad Valorem Taxes - A portion of the tax accrual charged to #236 in the amount of \$269,501 was charged to #184.1 and was not expensed to account #408.1. The \$269,501 is comprised of Fleeting clearing (\$150,000) and 3420 Broadway clearing (\$119,051). Ad Valorem Taxes - SLRP amortization of \$84,193 is expensed to #408.1 from #182.3 and does not run through account #236. Account 236 includes \$1,491,181 not charged to account 408.1, but was offset in account 18230025.
- (4) Use Taxes - Cost/expense of \$40,705 is charged to account #236 and capitalized/expensed to the appropriate asset/expense account and does not run through account #408.1.
- (5) City Franchise - A portion of the accrual in #236 and expense in #408.1 includes net unbilled adjustment of \$868,332.
- (6) Other taxes - Charged directly to #408.1 and not accrued through account #236.
- (7) Payroll taxes - Charges include \$842,303 of payroll loadings charged to CWIP and offset through account #408.1.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes Included in Acct. 165) (h)	
					1
			-		2
			-		3
			-		4
			-		5
3,100,654	(3,100,654)		-		6
9,157,308	(7,668,329)		1,491,181		7
			-		8
			-		9
	-		-		10
			-		11
37,243,106	(39,771,173)		10,940,316		12
(40,705)	-		74,223		13
			-		14
			-		15
			-		16
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49,460,363	(50,540,156)	-	12,505,720	-	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)				
<p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p> <p>11. Report in column (q) the applicable effective state income tax rate.</p>				
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line
				1
				2
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Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1				
2	Accrued Payroll	717,756		
3	Accrued Vacation	307,248		
4	Medical Reserve - Active	844,703		
5	Broadway building lease	777,323		
6	Medical and Life Benefits	648,373		
7	FAS 133	39,772,180		
8	Incentive Accrual	1,277,294		
9	Miscellaneous (under \$250,000)	120,153		
10				
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36				
37				
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40				
41				
42				
43				
44				
45	TOTAL	44,465,030		

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009	
OTHER DEFERRED CREDITS (ACCOUNT 253)						
1. Report below the details called for concerning other deferred credits. 2. For any deferred credits being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	Retirement Plan	53,560,492	131, 219, 926	9,240,414	2,459,642	46,779,720
3	FAS 106	15,919,224	242	173,207	163,836	15,909,853
4	Miscellaneous	868	921	868	-	(0)
5	FAS 133	17,920,250	191, 242	20,804,140	7,107,770	4,223,880
6	Gas Refund Payable	31,021	131, 142, 191, 431	937,707	939,014	32,328
7	Third party damages and theft - MGE	1,017,016	143, 887	71,447	294,248	1,239,817
8	Third party damages and theft - CLS	1,135,259	143, 880	35,210	-	1,100,049
9	Environmental reserve - long term	1,102,000	880	14,476	276,178	1,363,702
10	Oil	428,201	-	-	-	428,201
11	Relocation	353,072	143, 887	101,798	935,312	1,186,586
12						-
13						-
14						-
15						-
16						-
17						
18						
19						
20						
21						
22						
23						
24						
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34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47		91,467,402		31,379,267	12,176,000	72,264,135

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	19,346,757	-	-
4				
5	Total (Enter Total of lines 2 thru 4)	19,346,757	-	-
6	Other (Specify)			
7	TOTAL Account 282 (Enter Total of lines 5 thru 6.)	19,346,757		
8	Classification of TOTAL			
9	Federal Income Tax	17,281,426		-
10	State Income Tax	2,065,331	-	-
11	Local Income Tax	-	-	-

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009		
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued)							
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
							2
-	-		-	219, 283 (1)	(6,443,287)	12,903,470	3
							4
-	-		-	219	(6,443,287)	12,903,470	5
							6
-	-		-		(6,443,287)	12,903,470	7
							8
-	-			219	(6,277,920)	11,003,506	9
-	-		-	219	(165,367)	1,899,964	10
-	-		-		-	-	11

Footnotes:

(1) Deferred taxes in this account are related to Other Comprehensive Income (OCI) only and are directly offset by taxes included in OCI. Consistent with prior years, all other deferred taxes are included in Account #283 (property and non property related). OCI related deferred taxes were segregated from other deferred taxes, because OCI does not have an income statement impact. Additionally, includes transfer of \$748,391 to Account 283 for true up of deferred tax liability related to OCI.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	(127,176,922)	(23,598,449)	-
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	(127,176,922)	(23,598,449)	-
6	Other (Specify)			
7	TOTAL Account 283 (Total of lines 5 thru 6.?)	(127,176,922)	(23,598,449)	-
8	Classification of TOTAL			
9	Federal Income Tax	(108,724,974)	(20,202,625)	
10	State Income Tax	(17,086,190)	(3,141,656)	
11	Local Income Tax	(1,365,758)	(254,168)	

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.	
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits				
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)			
							1	
							2	
		23400001	-		748,391	(150,026,980)	3	
							4	
		23400001	-	748,391		(150,026,980)	5	
							6	
			-	-	748,391	(150,026,980)	7	
								8
					667,854	(128,259,745)	9	
					71,756	(20,156,090)	10	
					8,781	(1,611,145)	11	

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009	
Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take or Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	4,377,185	-	202,542	37,169,541	37,372,083
2	Transportation of Gas for Others (489.2 and 489.3)					
3	489.3 Transportation of Gas through Transmission				579,609	579,609
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	Total Transportation (Other than Gathering)				579,609	579,609
19	Storage (489.4)					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Storage					
31	Gathering (489.1)					
32	Gathering Firm					
33	Gathering - Interruptible					
34	Total Gathering (489.1)					
35	Additional Revenues					
36	Products Sales and Extraction (490-492)					
37	Rents (493-494)					
38	Other Gas Revenues (495)				315,093	315,093
39	(Less) Provision for Rate Refunds					
40	Total Additional Revenues				315,093	315,093
41	Total Operating Revenues (Total of Lines 1, 18, 30, and 40)	4,377,185	-	202,542	38,064,243	38,266,785

Name of Respondent Missouri Gas Energy				This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending Dec. 31, 2009		
Monthly Quantity & Revenue Data by Rate Schedule										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take or Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take or Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (g)
1	6,268,444	-	33,422	45,194,833	45,228,255	12,376,959	-	(618,416)	93,434,002	92,815,586
2										
3				996,484	996,484				1,527,155	1,527,155
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18	-	-	-	996,484	996,484	-	-	-	1,527,155	1,527,155
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38				352,095	352,095				354,064	354,064
39										
40	-	-	-	352,095	352,095	-	-	-	354,064	354,064
41	6,268,444	-	33,422	46,543,412	46,576,834	12,376,959	-	(618,416)	95,315,221	94,696,805

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales	2	9	(2,341,439)	(5,017,638)
2	481 Commercial and Industrial Sales	-	(7)	(1,051,696)	(2,224,027)
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers	-	-	-	-
7	487 Forfeited Discounts	-	-	-	-
8	488 Miscellaneous Service Revenues	-	-	-	-
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-
12	489.4 Revenues from Storing Gas of Others	-	-		-
13	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
14	491 Revenues form Natural Gas Proc. By Others				
15	492 Incidental Gasoline and Oil Sales	-	-	-	-
16	493 Rent from Gas Property	-	-	-	-
17	494 Interdepartmental Rents	-	-	-	-
18	495 Other Gas Revenues	-	-	-	-
19	Subtotal:	2	2	(3,393,135)	(7,241,665)
20	496 (Less) Provision for Rate Refunds	-	-	-	-
21	TOTAL:	2	2	(3,393,135)	(7,241,665)

Name of Respondent Missouri Gas Energy			This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATING REVENUES (Continued)						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	416,688,225	510,944,972	414,346,788	505,927,343	35,815,170	39,096,327
2	176,559,787	217,491,062	175,508,091	215,267,028	15,583,151	17,176,324
3			-	-		
4			-	-		
5				-		
6	-	-	-	-		
7	251,517	445,846	251,517	445,846		
8	4,284,125	4,383,636	4,284,125	4,383,636		
9				-		
10				-		
11	10,260,544	10,950,874	10,260,544	10,950,874	25,122,663	27,121,942
12	-	-	-	-	-	-
13	-	-	-	-		
14	-	-	-	-		
15	-	-	-	-		
16			-	-		
17	-	-	-	-		
18	3,601,301	1,626,646	3,601,301	1,626,646		
19	611,645,499	745,843,036	608,252,366	738,601,373		
20	-	-	-	-		
21	611,645,499	745,843,036	608,252,366	738,601,373		

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
OTHER GAS REVENUES (ACCOUNT 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others			
2	Compensation for Minor or Incidental Services Provided for Others			
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale			
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments			
5	Miscellaneous Royalties			
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495			
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures			
8	Gains on Settlements of Imbalance Receivables and Payables			
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements			
10	Revenues from Shipper Supplied Gas			
11	Other revenues (Specify):			
12	Miscellaneous & Other revenue	10,025		
13	ISRS	(3,611,326)		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	TOTAL	(3,601,301)		

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	** ----- **			\$ 48,284	603,548
2	** ----- **			\$ 45,600	271,754
3	** ----- **			\$ 61,737	367,919
4	** ----- **			\$ 10,999	129,397
5	** ----- **			\$ 12,512	125,127
6	** ----- **			\$ 31,616	401,355
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	TOTAL	-	-	210,748	1,899,100
** ----- ** - Denotes highly confidential information.					

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)		(3)	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Well Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Total of lines 7 thru 17)	-		-
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Measuring and Regulating Station Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Total of lines 20 thru 28)	-		-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-		-

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Total of lines 33 thru 46)	-	-	
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Regulating Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-	

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases			
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
70	801 Natural Gas Field Line Purchases			
71	802 Natural Gas Gasoline Plant Outlet Purchases			
72	803 Natural Gas Transmission Line Purchases			
73	804 Natural Gas City Gate Purchases			
74	804.1 Liquefied Natural Gas Purchases			
75	805 Other Gas Purchases	382,616,626	502,616,530	
76	(Less) 805.1 Purchased Gas Cost Adjustments			
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	382,616,626	502,616,530	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808 Gas Withdrawn from Storage - Debit			
87	(Less) 808.2 Gas Delivered to Storage - Credit			
88	809 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit			
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	-	-	
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94,95)	382,616,626	502,616,530	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	382,616,626	502,616,530	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expense			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expenses			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Total of lines 101 thru 113)	-	-	

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Total of lines 128 thru 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	-	-	

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	-	-	

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Total of lines 180 thru 190)	-	-	
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Regulating Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Total of lines 193 thru 199)	-		
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	-	-	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	632,449	697,941	
205	871 Distribution Load Dispatching	29,911	27,354	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	2,629,898	3,113,677	
209	875 Measuring and Regulating Station Expenses - General	731,412	813,434	
210	876 Measuring and Regulating Station Expenses - Industrial	3,209	(3,349)	
211	877 Measuring and Regulating Station Expenses - City Gas Check Station	14,767	9,159	
212	878 Meter and House Regulator Expenses	6,310,655	6,422,653	
213	879 Customer Installations Expenses	2,766,474	3,143,639	
214	880 Other Expenses	4,163,924	(867,405)	
215	881 Rents	220,759	186,376	
216	TOTAL Operation (Total of lines 204 thru 215)	17,503,458	13,543,479	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	1,237,596	1,216,206	
219	886 Maintenance of Structures and Improvements	76,185	113,742	
220	887 Maintenance of Mains	10,167,226	9,609,573	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Measuring and Regulating Station Equipment - General	684,956	699,627	
223	890 Maintenance of Meas. and Reg. Station Equipment - Industrial	257,501	251,595	
224	891 Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	27,648	25,916	
225	892 Maintenance of Services	940,675	935,672	
226	893 Maintenance of Meters and House Regulators	292,988	329,361	
227	894 Maintenance of Other Equipment	190,533	172,658	
228	TOTAL Maintenance (Total of lines 218 thru 227)	13,875,308	13,354,350	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	31,378,766	26,897,829	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	282,339	262,744	
233	902 Meter Reading Expenses	864,599	943,699	
234	903 Customer Records and Collection Expenses	11,204,871	12,057,003	

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	7,634,578	7,866,016
236	905	Miscellaneous Customer Accounts Expenses	50,418	43,721
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		20,036,805	21,173,183
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision		
241	908	Customer Assistance Expenses	949,853	1,105,287
242	909	Information and Instructional Expenses	82,036	78,181
243	910	Miscellaneous Customer Service and Informational Expenses	35	58
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		1,031,924	1,183,526
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision		
248	912	Demonstrating and Selling Expenses	1,038,093	1,021,699
249	913	Advertising Expenses	4,809	4,813
250	916	Miscellaneous Sales Expenses	1,450	1,646
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		1,044,352	1,028,158
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	7,047,742	6,996,018
255	921	Office Supplies and Expenses	11,664,107	11,539,458
256	(Less) 922	Administrative Expenses Transferred - Credit	(517,423)	(525,286)
257	923	Outside Services Employed	3,272,734	8,677,170
258	924	Property Insurance	49,749	24,300
259	925	Injuries and Damages	905,247	1,414,653
260	926	Employee Pensions and Benefits	17,171,624	16,375,934
261	927	Franchise Requirements		
262	928	Regulatory Commission Expenses	2,064,439	2,584,881
263	(Less) 929	Duplicate Charges - Credit		
264	930.1	General Advertising Expenses	129,590	124,013
265	930.2	Miscellaneous General Expenses	2,017,353	2,034,293
266	931	Rents	1,000,031	1,022,728
267	932	Maintenance of General Plant		
268	TOTAL Operation (Total of lines 254 thru 267)		44,805,193	50,268,162
269	Maintenance			
270	935	Maintenance of General Plant	1,767,614	1,635,883
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)		46,572,807	51,904,045
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)		482,681,280	604,803,271

467,038,358 589,813,038
15,642,922 14,990,233

Operations Total
Maintenance Total

ties to resp stmt 100,064,654

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
1. Provide the information requested below on miscellaneous general expenses.		2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	128,089		
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other	- -		
3	Other expenses			
4	Royalty and Licensing Agreement	1,892,612		
5	Other Miscellaneous General Expenses (no items > \$250,000)	(3,348)		
6				
7				
8				
9				
10				
11				
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13				
14				
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17				
18				
19				
20				
21				
22				
23				
24	Total	2,017,353		

Name of Respondent Missouri Gas Energy	This Report Is: <u> X </u> An Original <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

- | | |
|---|--|
| 1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown. | 2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are |
|---|--|

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas		-	-
3	Production and gathering plant, natural gas	-	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	-	-	-
8	Base load LNG terminaling and processing plant		-	-
9	Transmission plant	-	-	-
10	Distribution plant	22,077,639	-	-
11	General plant	3,156,836	-	-
12	Common plant - gas	-	-	-
13	TOTAL	25,234,475	-	-

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used

to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
	1,853,432	1,853,432	Intangible plant	1
-	-	-	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	-	-	Environmental	4
-	-	-	Products extraction plant	5
-	-	-	Underground gas storage plant	6
-	-	-	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	-	Transmission plant	9
-	-	22,077,639	Distribution plant	10
144,460		3,301,296	General plant	11
-	-	-	Common plant - gas	12
144,460	1,853,432	27,232,367	TOTAL	13

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Base (thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore	-	
3	Onshore		
4	Underground Gas Storage Plant	-	
5	Transmission Plant		
6	Offshore	-	
7	Onshore *	-	
8	General Plant *	72,757,238	
9	Distribution Plant *	871,859,383	
10	Intangibles *	30,329,169	
11	Storage & Processing Plant		
12			
13			
14			
15			

* See attached page 338-1.

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

STATE OF MISSOURI
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
December 31, 2007

Account Number	Depreciable Plant Base	Applied Depreciation Rates
Intangible Plant		
301	15,600	N/A
302	13,823	N/A
303	30,299,746	N/A
Total	30,329,169	1
Distribution Plant		
3741	147,114	N/A
3742	2,191,919	2.09
3751	9,249,411	1.65
3760	388,236,008	2.27
3780	12,567,900	2.86
3790	3,418,643	2.13
3800	330,811,211	2.50
3810	32,918,181	2.86
3820	78,728,372	2.86
3830	13,201,455	2.44
3850	389,169	3.33
Total	871,859,383	3
General Plant		
3890	1,058,065	N/A
3901	727,399	2.00
3902	1,917,273	N/A
3910	8,652,614	8.06
3920	10,517,552	8.70
3930	625,539	2.70
3940	5,665,255	5.30
3960	1,221,063	8.33
3970	3,904,636	6.25
3971	37,862,707	5.00
3980	605,135	3.85
Total	72,757,238	4
Grand Total	974,945,790	

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.		
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.		
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.		
(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.		
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
7	426 Miscellaneous Income Deductions	
8	Donations	143,933
9	Civic, Political and Related Activities	101,910
10	Other Deductions	289,144
11	Total Account 426	534,987
12		
13		
14		
15	430 Interest on Debt to Associated Companies	
16		
17	431 Interest on gas cost undercollections	
18	Customer deposits	168,520
19	ACA Interest	(181,592)
20	Other	-
21	Total Account 431	(13,072)
22		
23		
24		
25		
26		
27		
28		
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34		
35		
36		
37		521,915

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
(a)	(b)	(c)	(d)	(e)	
1	Missouri Commission Regulatory Assessment	1,549,565	-	1,549,565	-
2	Missouri Rate Case - 1999/2006	-	314,616	314,616	393,273
3	Professional fees - Legal and Consulting		200,258	200,258	
4				-	
5					
6					
7					
8					
9					
10					-
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	1,549,565	514,874	2,064,439	393,273

Name of Respondent Missouri Gas Energy			This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009	
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. identify separately all annual charge adjustments (ACA).				5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
-	-	-		186	(1,420,736)		1
-	-	-		928, 930.3	(314,616)	78,657	2
-	-	-	-			-	3
-	-	-	-		-	-	4
-	-	-	-		-	-	5
-	-	-	-		-	-	6
-	-	-	-			-	7
-	-	-	-			-	8
-	-	-	-			-	9
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		-	-		(1,735,352)	78,657	25

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
Employee Pensions and Benefits (Account 926)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Expense (a)	Amount (b)		
1	Pensions - defined benefits plans	10,318,319		
2	Pensions - other	524,877		
3	Post-retirement benefits other than pensions (PBOP)	610,312		
4	Post-employment benefit plans			
5	Other (Specify)			
6	Medical, Dental & Vision	7,123,523		
7	401K Match	1,340,551		
8	Amortization of FAS 106 Transition Obligation	2,664,792		
9	Life Insurance, AD&D and LTD	370,897		
10	FAS 123R Stock Options	562,381		
11	Tuition Reimbursement	13,650		
12	Pension and Benefits Capitalized	(6,357,678)		
13				
14				
15				
16				
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21				
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30				
31				
32	TOTAL	17,171,624		

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production		-	-	-
4	Transmission		-	-	-
5	Distribution		-	-	-
6	Customer Accounts		-	-	-
7	Customer Service and Informational		-	-	-
8	Sales		-	-	-
9	Administrative and General		-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)		-	-	-
11	Maintenance				
12	Production		-	-	-
13	Transmission		-	-	-
14	Distribution		-	-	-
15	Administrative and General		-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)		-	-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)		-	-	-
19	Transmission (Total of lines 4 and 13)		-	-	-
20	Distribution (Total of lines 5 and 14)		-	-	-
21	Customer Accounts (line 6)		-	-	-
22	Customer Service and Informational (line 7)		-	-	-
23	Sales (line 8)		-	-	-
24	Administrative and General (Total of lines 9 and 15)		-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)		-	-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas			-	-
29	Production - Natural Gas (Including Exploration and Development)		-	-	-
30	Other Gas Supply		-	-	-
31	Storage, LNG Terminaling and Processing			-	-
32	Transmission		-	-	-
33	Distribution	8,829,522		2,526,320	11,355,842
34	Customer Accounts	6,459,806		989,495	7,449,301
35	Customer Service and Informational	199,529		93,798	293,327
36	Sales	275,698		129,606	405,304
37	Administrative and General	5,985,152		2,291,212	8,276,364
38	TOTAL Operation (Total of lines 28 thru 37)	21,749,707	-	6,030,431	27,780,138
39	Maintenance				
40	Production - Manufactured Gas		-	-	-
41	Production - Natural Gas (Including Exploration and Development)		-	-	-
42	Other Gas Supply			-	-
43	Storage, LNG Terminaling and Processing		-	-	-
44	Transmission		-	-	-
45	Distribution	7,342,145		1,890,376	9,232,521

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				-
47	TOTAL Maint. (Total of lines 40 thru 46)	-	-	-	-
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)		-	-	-
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)		-	-	-
52	Other Gas Supply (Total of lines 30 and 42)		-	-	-
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)		-	-	-
54	Transmission (Total of lines 32 and 44)		-	-	-
55	Distribution (Total of lines 33 and 45)	16,171,667	-	4,416,696	20,588,363
56	Customer Accounts (Total of line 34)	6,459,806	-	989,495	7,449,301
57	Customer Service and Informational (Total of line 35)	199,529	-	93,798	293,327
58	Sales (Total of line 36)	275,698	-	129,606	405,304
59	Administrative and General (Total of lines 37 and 46)	5,985,152	-	2,291,212	8,276,364
60	Total Operation and Maintenance (Total of lines 50 thru 59)	29,091,852	-	7,920,807	37,012,659
61	Other Utility Departments				
62	Operation and Maintenance		-	-	-
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	29,091,852	-	7,920,807	37,012,659
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant		-	-	-
67	Gas Plant	2,224,308		701,065	2,925,373
68	Other	-	-	-	-
69	TOTAL Construction (Total of lines 66 thru 68)	2,224,308	-	701,065	2,925,373
70	Plant Removal (By Utility Department)				
71	Electric Plant		-	-	-
72	Gas Plant	233,660	-	73,712	307,372
73	Other	-	-	-	-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	233,660	-	73,712	307,372
75					-
76	TOTAL Other Accounts	-	-	-	-
77	TOTAL SALARIES AND WAGES	31,549,820	-	8,695,584	40,245,404

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES				
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services. (b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Bishop London & Dodds PC	391,195		
2	Brydon, Swearingen, & England	143,230		
3	Crane Engineering Inc	118,364		
4	Kasowitz, Benson, Torres & Friedman	540,839		
5	Litigation Group Inc	294,741		
6	Locke Lord Bissell & Liddell LLP	415,492		
7	Schiff Hardin, LLP	101,513		
8	Schlee, Huber, McMullen & Drause PC	442,544		
9	Shafer Kline & Warren Inc	434,154		
10				
11				
12				
13	Other: (services under \$250,000)	1,064,497		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Total	3,946,569		

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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Transactions with Associated (Affiliated) Companies

- Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
- Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
- Total under a description "Total", the total of all of the aforementioned goods and services.
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Joint and Common Costs - Capitalized	Southern Union Company	184	2,268,289
4	Joint and Common Costs - Expensed	Southern Union Company	921	5,996,356
5	Service Management Fee	Southern Union Company	921	2,838,919
6	Royalty Fee	Southern Union Company	930.2	1,892,613
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	Total			12,996,177
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
25				
26				
27				
28				
29				
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31				
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35				
36				
37				

Name of Respondent Missouri Gas Energy		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
GAS ACCOUNT - NATURAL GAS				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-a (b)	Total Amount of Mcf Year to Date (c)	Current 3 month Ended Amount of Dth Quarterly Only (d)
01	NAME OF SYSTEM			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		58,243,507	
4	Gas of Others Received for Gathering (Account 489.1)	303	-	
5	Gas of Others Received for Transmission (Account 489.2)	305	-	
6	Gas of Others Received for Distribution (Account 489.3)	301	25,122,663	
7	Gas of Others Received for Contract Storage (Account 489.4)		-	
8	Exchanged Gas Received from Others (Account 806)		-	
9	Gas Received as Imbalances (Account 806)		-	
10	Receipts of Respondent's Gas Transported by Others (Account 858)		-	
11	Other Gas Withdrawn from Storage (Explain)			
12	Gas Received from Shippers as Compressor Station Fuel		-	
13	Gas Received from Shippers as Lost and Unaccounted for		-	
14				
15	Total Receipts (Total of lines 3 thru 14)		83,366,170	
16	GAS DELIVERED			
17	Gas Sales (Account 480-484)	301	51,398,321	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	25,122,663	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	-	
22	Exchanged Gas Delivered to Others (Account 806)	328	-	
23	Gas Delivered as Imbalances (Account 806)	328	-	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	-	
25	Other Gas Delivered to Storage (Explain)		-	
26	Gas Used for Compressor Station Fuel	509	-	
27				
28	Total Deliveries (Total of lines 17 thru 27.?)		76,520,984	
29	GAS UNACCOUNTED FOR			
30	Production System Losses		6,845,186	
31	Gathering System Losses		-	
32	Transmission System Losses		-	
33	Distribution System Losses		-	
34	Storage System Losses		-	
35			-	
36	Total Unaccounted For (Total of lines 30 thru 35)		6,845,186	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		83,366,170	

Name of Respondent Missouri Gas Energy	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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SYSTEM MAPS	
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. 	<ul style="list-style-type: none"> (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondents pipeline. <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>

System maps for the Missouri service territories were submitted with the December 31, 1996 FERC Form No. 2.

As no material changes have occurred for this service territory, system maps for the Missouri service territory is not attached.

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Annual Report of **MISSOURI GAS ENERGY**

for the calendar year of January 1 - December 31, **2009**

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Missouri }
County Of Jackson } ss:

John Davis makes oath and says tha
Name of Affiant (Company Official/Representative)

s/he is Vice President - Controller and Information Technology
Official Title of the Affiant (Company Official/Representative)

of Missouri Gas Energy
Exact Legal Title or Name of the Respondent (Certificated Company Name)

and is located at 3420 Broadway, Kansas City, Missouri 64111 816-360-5901
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.

from January 1, 2009 and including December 31, 2009
Month/Day Year Month/Day Year

Signature of Affiant (Company Official/Representative)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,
this _____ day of _____,
My Commission expires _____,

Signature of Notary Public

Annual Report of MISSOURI GAS ENERGY

for the calendar year of January 1 - December 31, 2009

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Missouri }

County Of Jackson }

ss:

John Davis
Name of Affiant (Company Official/Representative)

makes oath and says that

s/he is Vice President - Controller and Information Technology
Official Title of the Affiant (Company Official/Representative)

of Missouri Gas Energy
Exact Legal Title or Name of the Respondent (Certificated Company Name)

and is located at 3420 Broadway, Kansas City, Missouri 64111 816-360-5901
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.

from January 1, 2009 and including December 31, 2009
Month/Day Year Month/Day Year

[Signature]
Signature of Affiant (Company Official/Representative)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,
this 15th day of April, 2010.
My Commission expires Feb. 3, 2011

Kim W. Henzi
Signature of Notary Public

Missouri Revised Statutes § 392.210 or §393.140

