



Michael C. Pendergast
Vice President, External Affairs

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June 27, 2013

VIA EFIS
Secretary
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

RE: Case No. GR-2013-0171

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission (“Commission”) are revised tariff sheets which are applicable to both divisions of Laclede Gas Company, including a listing and designation of such revised sheets and the sheets to be cancelled.

Such sheets are being filed in compliance with the Commission’s June 26, 2013 *Order Approving Unanimous Stipulation and Agreement* in the above-referenced case. Such sheets are being filed on an expedited basis with a July 8, 2013 effective date as provided in the specimen tariff sheets attached to the Amended Stipulation and Agreement.

Sincerely,

Michael C. Pendergast

Enclosures

Laclede Gas Company
Listing and Designation of Revised Tariff Sheets
Issue Date: June 27, 2013
Effective Date: July 8, 2013
Applicable To All Divisions Of Laclede Gas Company

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No.	2
Cancelling P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	2
P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.	3
Cancelling P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No.	3
P.S.C. MO. No. 5 Consolidated, Fourth Second Revised Sheet No.	3-a
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	3-a
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	3-b
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	3-b
P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	4
Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	4
P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.	4-a
Cancelling P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	4-a
P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No.	5
Cancelling P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	5
P.S.C. MO. No. 5 Consolidated, Seventeenth Sheet No.	7
Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	7
P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No.	8
Cancelling P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No.	8
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	8-a
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	8-a
P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	9
Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	9
P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	11
Cancelling P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	11

P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No.	12
Cancelling P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No.	12
P.S.C. MO. No. 5 Consolidated, Two Hundred and Nineteenth Revised Sheet No.	29
Cancelling P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighteenth Revised Sheet No.	29
P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No.	34
Cancelling P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	34
P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	R-2
Cancelling P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	R-2
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-39
Cancelling P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-39
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-40
Cancelling P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-40
P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	R-44
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-44
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-44-a
Cancelling P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-44-a
P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.	R-45
Cancelling P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	R-45
P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	R-53
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-53

**P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 3
 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$25.50
Charge for Gas Used – per therm – Summer	
Billing Months of May-October:	
For the first 50 therms used per month	
Prior to September 1, 2013	13.862¢
On and after September 1, 2013	33.832¢
For all therms used in excess of 50 therms	11.492¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 50 therms used per month	
Prior to September 1, 2013	81.626¢
On and after September 1, 2013	87.711¢
For all therms used in excess of 50 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

* Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE June 27, 2013 DATE EFFECTIVE July 8, 2013
 Month Day Year Month Day Year

ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-a
 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	
Prior to September 1, 2013	\$40.50
On and after September 1, 2013	\$44.29
Charge for Gas Used – per therm – Summer	
Billing Months of May-October	
For the first 500 therms used per month	15.306¢
For all therms used in excess of 500 therms	12.421¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 500 therms used per month	61.244¢
For all therms used in excess of 500 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE June 27, 2013
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DATE EFFECTIVE July 8, 2013
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ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
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**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-b
 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

Prior to September 1, 2013 \$81.00

On and after September 1, 2013 \$88.57

Charge for Gas Used – per therm - Summer

Billing Months of May-October

For the first 3,000 therms used per month 15.444¢

For all therms used in excess of 3,000therms 12.457¢

Charge for Gas Used – per therm – Winter

Billing Months of November-April

For the first 3,000 therms used per month 85.663¢

For all therms used in excess of 3,000 therms 0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations.

DATE OF ISSUE June 27, 2013
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ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 4
 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$19.50
Charge For Gas Used – per therm	
For the first 30 therms used per month	
Prior to September 1, 2013	20.132¢
On and after September 1, 2013	31.290¢
For all therms used in excess of 30 therms per month	15.297¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	
Prior to September 1, 2013	\$800
On and after September 1, 2013	\$874.78
Demand Charge – per billing demand therm	
	95¢
Commodity Charge – per therm	
For the first 36,000 therms used per month	2.502¢
For all therms used in excess of 36,000 therms	0.701¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer’s monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

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ISSUED BY	M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
	Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	
Prior to September 1, 1013	\$710
On and after September 1, 2013	\$776.36

Commodity Charge	
First 100,000 therms – per month – per therm	10.440¢
Over 100,000 therms – per month – per therm	8.083¢

Charge for Gas Used During Interruption

The higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price (plus the commodity charges above and applicable PGA)

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE June 27, 2013
 Month Day Year

DATE EFFECTIVE July 8, 2013
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ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

.....
 Laclede Gas Company
 Name of Issuing Corporation or Municipality

For
 Refer to Sheet No. 1
 Community, Town or City

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SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company’s certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$17.00
For all gallons used per month – per gallon	
Prior to September 1, 2013	17.262¢
On and after September 1, 2013	21.034¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment (“L.P. CPGA”). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company’s PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company’s Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE June 27, 2013
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ISSUED BY M. C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 8-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 8-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP) (continued)

Purchased Gas Adjustment (continued)

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

June 27, 2013

Month Day Year

DATE EFFECTIVE

July 8, 2013

Month Day Year

ISSUED BY

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

.....
 Laclede Gas Company
 Name of Issuing Corporation or Municipality

For
 Refer to Sheet No. 1
 Community, Town or City

.....
SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

Prior to September 1, 2013	\$5.20 per month
On and after September 1, 2013	\$5.69 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	\$4.87 per month
Each additional mantle unit per light	\$2.56 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	\$4.87 per month
Each additional 3 cubic feet of hourly input rating or fraction thereof per light	\$2.56 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	
Prior to September 1, 2013	\$20.20
On and after September 1, 2013	\$22.09
Charge for Gas Used – For all therms used per month per therm	5.332¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 12
 CANCELLING P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 12**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Prior to 9/1/13</u>	<u>On and after 9/1/13</u>
	<u>Per Bill Per Month</u>	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$ 1.82	\$.00
Residential Seasonal Air Conditioning Service (RA)	\$ 1.82	\$.00
Commercial & Industrial General Service-Class I (C1)	\$ 2.38	\$.00
Commercial & Industrial General Service-Class II (C2)	\$ 3.79	\$.00
Commercial & Industrial General Service-Class III (C3)	\$ 7.57	\$.00
Commercial & Industrial Seasonal Service-Class I	\$ 2.38	\$.00
Commercial & Industrial Seasonal Service-Class II	\$ 3.79	\$.00
Commercial & Industrial Seasonal Service-Class III	\$ 7.57	\$.00
Large Volume Service (LV)	\$ 74.78	\$.00
Interruptible Service (IN)	\$ 66.36	\$.00
General L.P. Gas Service (LP)	\$ 1.59	\$.00
Unmetered Gas Light Service (SL)	\$.49	\$.00
Vehicular Fuel Rate (VF)	\$ 1.89	\$.00
Large Volume Transportation and Sales Service (LVTSS)	\$176.94	\$.00

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ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Nineteenth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighteenth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	28.027¢	5.465¢	(0.000¢)	33.492¢
Block 2	52.438¢	5.465¢	(0.000¢)	57.903¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	24.727¢	5.465¢	(0.000¢)	30.192¢
Class I - Block 2	52.863¢	5.465¢	(0.000¢)	58.328¢
Class II - Block 1	35.827¢	5.465¢	(0.000¢)	41.292¢
Class II - Block 2	54.377¢	5.465¢	(0.000¢)	59.842¢
Class III - Block 1	28.822¢	5.465¢	(0.000¢)	34.287¢
Class III - Block 2	57.317¢	5.465¢	(0.000¢)	62.782¢
LVTS	*	4.255¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	48.124¢	5.465¢	(0.000¢)	53.589¢
Seasonal & Interruptible	38.203¢	3.294¢	0.000¢	41.497¢
L.P. Gas	157.476¢	(8.780¢)	--	148.696¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.278¢	-	2.411¢
Basic				0.00¢

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Month Day Year

ISSUED BY

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month – Prior to September 1, 2013	
Each account except where noted below.	\$1,893.00
Each account in excess of eight accounts (#).	\$1,531.00
Customer Charge - per month – On and after September 1, 2013	
Each account except where noted below.	\$2,069.94
Each account in excess of eight accounts (#).	\$1,707.94
Reservation Charge - per billing demand therm.	60¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.509¢
For all therms transported in excess of 36,000 therms	1.050¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.509¢
For all therms sold in excess of 36,000 therms	1.050
Storage Charge - per therm for any full or partial month.	4.000¢
Authorized Overrun Charge – per therm transported.	4.701¢

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

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**P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. R-2
 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. R-2**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

TABLE OF CONTENTS

<u>Rule No.</u>		<u>Beginning Sheet Number</u>
1.	Definitions	R-3
2.	General	R-4
3.	Applications	R-5
4.	Rate Changes	R-5
5.	Deposits	R-5
6.	Rendering and Payment of Bills	R-6
7.	Adjustment for Heat Content	R-7
8.	Metering for Billing	R-7
9.	Resale	R-8
10.	Meter Tests and Billing Adjustments	R-8
11.	Piping and Equipment	R-10
12.	Customer's Liability	R-10-a
13.	Tampering Prohibited	R-12
14.	Discontinuance of Service	R-12
15.	Reconnection of Service	R-13
16.	Company Inspection of Customer Premises	R-14
17.	Temporary Service	R-15
18.	Auxiliary Service	R-15
19.	Extension of Distribution Facilities	R-15
20.	Limitations Upon Company's Obligation to Supply Gas Service	R-20
21.	Emergency Curtailment Plan	R-24
22.	Meter Reading Non-Access Charge	R-26
23.	Collection Trip Charge	R-26
24.	Insulation Financing Program	R-27
25.	Disputes	R-29
26.	Settlement Agreement and Extension Agreement	R-31
27.	Cold Weather Maintenance of Service	R-32
28.	Promotional Practices	R-37
29.	Budget Billing Plan	R-39
30.	Usage Estimating Procedure	R-40
31.	Excess Flow Valves	R-41
32.	Service Initiation Charge	R-41
33.	Off-System Sales	R-42
34.	Weatherization Program	R-44
34a.	Red Tag Repair Program.....	R-44a
35.	Conservation and Energy Efficiency Programs.....	R-45
36.	Low-Income Energy Affordability Program.....	R-49

DATE OF ISSUE June 27, 2013
 Month Day Year

DATE EFFECTIVE July 8, 2013
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-39
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-39

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

29. Budget Billing Plan

The Company will permit residential and small commercial and industrial customers, served under any of the General Service, Seasonal Air Conditioning Service, Seasonal Service or General L.P. Gas Service rate schedules and with no more than thirty days of arrears, to enroll in a Budget Billing Plan ("Budget") at any time during the year. Subject to the foregoing, the Company reserves the right to deny a Budget to a customer who has repeatedly failed to comply with a Budget or has violated other rules of the Company approved by the Commission.

Under the Budget, an account is billed levelized monthly amounts, approximately equal to one-twelfth of the customer's projected annual bill, plus or minus an amount reflecting any beginning utility account balance. A customer's Budget amount is based on the recent twelve months of historical annual usage at the location where the customer receives gas service as adjusted for weather conditions, changes in gas rates, or other factors, such as, but not limited to, customer load changes. Where a customer does not have a twelve month consumption history at such location, the Company may choose to utilize either the usage history of the former occupant or other available information or factors, such as, but not limited to, system averages.

In order to avoid large swings in the Budget amount, the Company will review such amounts periodically and may adjust an amount if it falls outside of parameters set by the Company. Initially such parameter will be set at a 20% variance; however, the Company reserves the right to change such parameter as needed and will notify the Commission Staff and the Office of the Public Counsel whenever such parameter is changed. Unless otherwise adjusted, a customer's Budget amount will generally remain in effect for twelve months, at which time it will be reviewed and adjusted for the foregoing factors for the upcoming twelve month period, including the roll-in of any outstanding utility account balance.

A customer may terminate a Budget at any time upon request to the Company. The Company may terminate a customer's Budget after giving notice if the customer has been delinquent for two (2) consecutive billing periods. Upon termination, any Budget balance shall be applied to the customer's subsequent bill.

DATE OF ISSUE June 27, 2013
Month Day Year

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Month Day Year

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**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-40
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-40**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. R-1**
Community, Town or City

RULES AND REGULATIONS

30. Usage Estimating Procedure:

Whenever it is necessary to estimate a particular customer's monthly consumption, such consumption shall be estimated by determining the relationship of actual usage at the customer's location to the average usage of comparable customers as determined by the Company in a prior period, and applying that relationship to the average usage of comparable customers in the estimation period. Where actual usage data at the customer's location is not available, the customer's use will be based on average usage for comparable customers.

Specifically, usage for a customer's billing period will be based on the following formula:

$(A / B) \times C \times \text{No. of days in current billing period};$

Where:

A= customer's actual use per day in a prior billing period;

B= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the prior billing period for the account being estimated;

C= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the current billing period for the account being estimated

DATE OF ISSUE	June 27, 2013	DATE EFFECTIVE	July 8, 2013
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	63101		
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Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

34. Weatherization Program

Description And Availability:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reducing their natural gas utility bill. The Company shall provide \$950,000 annually in assistance for the benefit of eligible low-income customers of the Company who use natural gas for space heating.

Terms And Conditions:

- A.) Each year the Company shall make the appropriate funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of the Company who use natural gas for space heating.
- B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence. The expenditure maximum and average will be consistent with current federal guidelines for low-income weatherization.
- C.) Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administration costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- D.) The Company shall cooperate with DNR in providing necessary information in connection with DNR's evaluation of homes weatherized under this program.

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-44-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

34a Red-Tag Repair Program

The **Red-Tag Repair Program** is an experimental program for customers to receive minor repairs of their gas appliances and piping in order to obtain or retain gas service. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

Heating Only for Lower Income provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Poverty Level, who require repairs of customer-owned natural-gas appliances and/or piping to obtain or retain space heating services to their homes. Customers receiving natural gas service to operable space heating equipment do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities are "red-tagged," that is, whose service will be or is disconnected at the meter or to the space heating appliance, and are without space heating, due to unsafe natural gas space heating equipment, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Terms and Conditions: The Company will provide up to \$25,000 annually to credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than \$450.00 under this Program. The customer shall be informed that they may use any licensed or qualified repair service provider that is willing to accept payment according to the terms of the program.

Avoid Red Tags permits Laclede field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer's gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance "red-tagged" as unsafe. If an FSR determines that any gas appliance should be "red-tagged" as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost \$20 or less, the FSR may, with the customer's consent, attempt to effect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company's safety practices and the Utility Promotional Practices rules.

DATE OF ISSUE June 27, 2013 DATE EFFECTIVE July 8, 2013
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For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative (“EEC”) was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company’s customers. Pursuant to this tariff and terms developed by the EEC, as modified by the Stipulation and Agreement in Case No. GR-2013-0171 and the Second Stipulation and Agreement in Case No. GR-2010-0171, the following programs have been established.

A. Residential High Efficiency Rebate Program:

The Company’s Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*	\$150
Gas furnace	Greater than or equal to 96% AFUE*	\$200
Gas boiler	Greater than or equal to 90% AFUE*	\$150
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$25
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas water heater	Greater than or equal to 0.82 EF**	\$200

* Annual Fuel Utilization Efficiency

** Energy Factor

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RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

Effective November 1, 2007, the program is superseded and replaced by a new experimental program as set forth on Sheet Nos. R-53 through R-56 and as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Bill Payment Assistance Program. Bill credits shall be made available over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL") as set forth below. The Company will establish a levelized payment plan for a participant, unless the participant opts out of levelized billing within 45 days after enrollment. To participate in the Bill Payment Assistance Program, a customer must pay the balance due each month, net of the bill credits. The bill credits set forth below will be distributed monthly to levelized bill customers and during the months of November-April for customers who opt out of levelized billing.
 - 0-50% FPL: \$60 monthly credit.
 - 51-99% FPL: \$40 monthly credit.
 - 100-125% FPL: \$30 monthly credit.
 - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

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