

THIS FILING IS

Item 1: ☐ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_

Form 2 Approved  
OMB No. 1902-0028  
(Expires 6/30/2011)  
Form 3-Q: Approved  
OMB No. 1902-0205  
(Expires 1/31/2012)



# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Atmos Energy Corporation

Year/Period of Report

End of 2010

**FERC FORM NO 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent  Atmos Energy Corporation	Year/Period of Report  Dec. 31, 2010	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code)  5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person  Ryan Ginty	06 Title of Contact Person  Director of Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code)  P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including  Area Code  (972) 855-3346	This Report is:  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	10 Date of Report  (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name  Christopher T. Forsythe	12 Title  Vice President and Controller of Atmos Energy Corporation	
13 Signature  /s/ Christopher T. Forsythe	14 Date Signed (Mo, Da, Yr)  3/29/2011	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's regulated natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO, KS, MO), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (GA, IL, IA, KY, MO, TN, VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the regulated pipeline operations of our Atmos Pipeline - Texas division. These regulated operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2010
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	None
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	N/A
Gas Plant Held for Future Use	214	Ed. 12-96	None
Construction Work in Progress--Gas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	N/A
General Description of Construction Overhead Procedures	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	None
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	None
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96	None
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	N/A
Capital Stock Expense	254	Ed. 12-96	N/A
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent Atmos Energy Corporation	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General Expenses--Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 12-07	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stockholders' Reports (check appropriate box)

- ☐ Four Copies will be submitted  
☐ No annual report to stockholders is prepared

Name of Respondent  <b>ATMOS ENERGY CORPORATION</b>	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report  Dec. 31, 2010
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Chris Forsythe, Vice President and Controller**  
**Atmos Energy Corporation**  
**P.O. Box 650205**  
**Dallas Texas 75265-0205**

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**State of Texas - October 18, 1983**  
**Commonwealth of Virginia - July 31, 1997**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee. (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.

**No corporation, business trust or similar organization held control over the respondent at any time during the year.**

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

**Residential, Commercial, Industrial and Public Authority Gas Service**  
**to Customers in the following states:**

**Colorado, Georgia, Illinois, Iowa, Kansas, Kentucky, Louisiana, Mississippi, Missouri, Tennessee, Texas and Virginia.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?

(1) \_\_\_\_ Yes...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
 (2)   X   No

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2010
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**CONTROL OVER RESPONDENT**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	<b>None</b>			
2				
3				
4				
5				

Name or Respondent	This Report Is:	Date of Report (Mo., Da., Yr.)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2010

### CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

### DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	Mississippi Energies, Inc.	D	Gas Air Conditioning and Gas Lighting	100%	
3	Blue Flame Insurance Services, LTD	D	Insurance	100%	
4	Atmos Energy Services, LLC	I	Gas Management Services	100%	
5	EGASCO, LLC	I	Holder of non-core business related assets	100%	
6	Atmos Energy Marketing, LLC	I	Gas Marketing	100%	
7	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
8	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
9	UCG Storage, Inc.	I	Natural Gas Storage	100%	
10	WKG Storage, Inc.	I	Natural Gas Storage	100%	
11	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
12	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
13	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
14	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
15	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
16	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
17					
18					
19					
20					

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>SECURITY HOLDERS AND VOTING POWERS</b>					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.		3. Give the date and place of such meeting:	
		81,757,639 Total                      65,791,592 by Proxy		Dallas, TX February 3, 2010	
Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES			
		4. Number of votes as of (date): December 31, 2010			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	90,638,491	90,638,491		
6	TOTAL number of security holders	19,473	19,473		
7	TOTAL votes of security holders listed below	21,612,498	21,612,498		
8					
9	BlackRock Institutional Trust Co.		5,273,918		
10	(formerly Barclays)				
11					
12	Vanguard Group, Inc.		4,831,522		
13					
14	NFJ Investment Group L.P.		2,646,300		
15					
16	LSV Asset Management		2,201,341		
17					
18	State Street Global Advisors (US)		2,055,870		
19					
20	Duff & Phelps Investment Management		1,000,000		
21	Company				
22					
23					



Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
SECURITY HOLDERS AND VOTING POWERS					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Wellington Management Company, LLP  MFC Global Investment Management (US), LLC  BlackRock Financial Management, Inc.  Rydex Security Global Investors, LLC		930,917		
25					
26					
27					
28			895,000		
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57	2. None  3. None  4. None				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2010
	(2) <input type="checkbox"/> A Resubmission		
<b>IMPORTANT CHANGES DURING THE YEAR</b>			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- 1 See discussion of franchise agreements under Item 1 Business on page 6 of the accompanying 2010 Form 10-K for Atmos Energy Corporation.
- 2 None
- 3 None
- 4 See Note 13 Leases on pages 124 and 125 of the accompanying 2010 Form 10-K for Atmos Energy Corporation.
- 5 No significant changes. See supply arrangements and major suppliers under Item 1 Business on page 6 of the accompanying 2010 Form 10-K for Atmos Energy Corporation.
- 6 See Note 6 Debt on pages 96-99 of the accompanying 2010 Form 10-K for Atmos Energy Corporation.
- 7 None
- 8 None
- 9 See Note 12 Commitments and Contingencies on page 122 of the accompanying 2010 Form 10-K for Atmos Energy Corporation.
- 10 None
- 11 See Ratemaking activity under Item 1 Business on pages 15-20 of the accompanying 2010 Form 10-K for Atmos Energy Corporation.
- 12 See Executive Officers of the Registrant on page 30 of the accompanying 2010 Form 10-K for Atmos Energy Corporation. In addition to the information on page 30: Travis Bain, chairman of Texas Custom Pools, Plano, Texas, Board of Directors member since 1988 retired from the Board effective February 4, 2010. Tom Garland, chairman of the Tusculum Institute for Public Leadership and Policy, Board of Directors member since 1997 retired from the Board effective February 4, 2010.

Continued on Page 108.1 (cont.)

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2010
	(2) <input type="checkbox"/> A Resubmission		
<b>IMPORTANT CHANGES DURING THE YEAR</b>			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
  3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
  4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
  7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
  8. State the estimated annual effect and nature of any important wage scale changes during the year.
  9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
  10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
  11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
  12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
  13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

12 (cont.) Robert W. Best, Chairman of the Board and Chief Executive Officer of Atmos Energy Corporation was appointed Executive Chairman of the Board effective October 1, 2010. Kim R. Cocklin, President and Chief Operating Officer and Board Member of Atmos Energy Corporation was appointed President and Chief Executive Officer effective October 1, 2010 and will remain a Board Member. Jeff Hardgrave, Vice President of Customer Service was named Vice President of Pipeline Operations for Atmos Pipeline - Texas on November 3, 2010. Marvin Sweetin, Director of Technical Training was named Vice President of Customer Service on November 3, 2010. Ron McDowell, Vice President New Business Ventures within Atmos Energy Holdings, Inc., retired from the company effective May 31, 2010.

13 N/A

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Comparative Balance Sheet (Assets and Other Debits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	6,974,670,607	6,562,480,979
3	Construction Work in Progress (107)	200-201	84,926,549	58,222,416
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,059,597,156	6,620,703,395
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(2,692,914,655)	(2,576,705,539)
6	Net Utility Plant (Total of line 4 less 5)	-	4,366,682,501	4,043,997,856
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	4,366,682,501	4,043,997,856
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,907,711	29,907,711
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)	-	12,514,050	14,367,446
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(63,982)	(1,513,089)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	47,976,674	47,896,983
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	4,940	8,301
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	225,207	225,207
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		60,656,889	60,984,848
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)	-	20,185,105	20,380,131
33	Special Deposits (132-134)	-	106,689	109,189
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	-	-
36	Notes Receivable (141)	-	4,488,670	5,623,965
37	Customer Accounts Receivable (142)	-	358,489,024	396,875,943
38	Other Accounts Receivable (143)	-	10,342,026	13,052,550
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(11,167,078)	(11,475,553)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	3,677,180	(28,657,505)
42	Fuel Stock (151)	-	86,841	124,012
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Comparative Balance Sheet (Assets and Other Debits) (continued)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
45	Plant Materials and Operating Supplies (154)	-	2,773,240	2,830,730
46	Merchandise (155)	-	173	173
47	Other Materials and Supplies (156)	-	41,771	41,339
48	Nuclear Materials Held for Sale (157)	-	-	-
49	Allowances (158.1 and 158.2)	-	-	-
50	(Less) Noncurrent Portion of Allowances	-	-	-
51	Stores Expense Undistributed (163)	-	1,421,291	463,684
52	Gas Stored Underground - Current (164.1)	220	247,750,054	275,072,055
53	Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)	220	1,342,740	1,066,994
54	Prepayments (165)	230	16,412,693	21,090,442
55	Advances for Gas (166 thru 167)	-	-	-
56	Interest and Dividends Receivable (171)	-	-	-
57	Rents Receivable (172)	-	-	-
58	Accrued Utility Revenues (173)	-	-	-
59	Miscellaneous Current and Accrued Assets (174)	-	54,181,494	3,413,190
60	Derivative Instrument Assets (175)	-	-	-
61	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-	-	-
62	Derivative Instrument Assets - Hedges (176)	-	-	-
63	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-	-	-
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		710,131,913	700,011,339
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)	-	9,415,941	11,168,885
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	6,771,901	4,464,788
70	Preliminary Survey and Investigation Charges (Electric) (183)	-	-	-
71	Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)	-	-	-
72	Clearing Accounts (184)	-	(80,014)	357,245
73	Temporary Facilities (185)	-	-	-
74	Miscellaneous Deferred Debits (186)	233	810,796,038	826,974,479
75	Deferred Losses from Disposition of Utility Plant (187)	-	-	-
76	Research, Development, and Demonstration Expend. (188)	-	-	-
77	Unamortized Loss on Reacquired Debt (189)	-	25,071,188	28,411,885
78	Accumulated Deferred Income Taxes (190)	234-235	228,397,075	184,195,426
79	Unrecovered Purchased Gas Costs (191)	-	40,481,618	24,859,202
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,120,853,747	1,080,431,910
81	TOTAL Assets & Other Debits (Total lines 10-15, 30, 64, & 80)		6,288,232,761	5,915,333,664

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Comparative Balance Sheet (Liabilities and Other Credits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	453,206	464,775
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	1,724,900,060	1,802,526,048
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	123,832,881	75,236,223
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Recquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	31,360,127	(3,951,712)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	1,880,546,274	1,874,275,334
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257	-	-
18	(Less) Recquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	2,162,303,308	2,172,303,308
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	(2,943,407)	(3,225,840)
23	(Less) Current Portion of Long-Term Debt	-	(352,303,308)	(10,000,000)
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	1,807,056,593	2,159,077,468
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)	-	-	-
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	12,954,772	9,554,707
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	204,510	147,616
31	Accumulated Provision for Rate Refunds (229)	-	-	-

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<b>Comparative Balance Sheet (Liabilities and Other Credits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities	-	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	Asset Retirement Obligations (230)	-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		13,159,282	9,702,323
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt	-	352,303,308	10,000,000
38	Notes Payable (231)	-	247,993,437	215,162,421
39	Accounts Payable (232)	-	328,978,618	400,520,535
40	Notes Payable to Associated Companies (233)	-	117,621,000	-
41	Accounts Payable to Associated Companies (234)	-	-	-
42	Customer Deposits (235)	-	64,878,911	71,392,199
43	Taxes Accrued (236)	262-263	14,992,336	41,048,362
44	Interest Accrued (237)	-	37,827,415	41,451,601
45	Dividends Declared (238)	-	-	-
46	Matured Long-Term Debt (239)	-	-	-
47	Matured Interest (240)	-	-	-
48	Tax Collections Payable (241)	-	12,841,377	10,762,069
49	Miscellaneous Current and Accrued Liabilities (242)	268	83,849,011	73,582,948
50	Obligations Under Capital Leases - Current (243)		(100,000)	(100,000)
51	Derivative Instrument Liabilities (244)	-	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-
53	Derivative Instrument Liabilities - Hedges (245)	-	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
55	TOTAL Current & Accrued Liabilities (Total of line 37 thru 54)		1,261,185,413	863,820,135
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)	-	15,332,586	16,833,601
58	Accumulated Deferred Investment Tax Credits (255)	-	235,772	519,141
59	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
60	Other Deferred Credits (253)	269	243,285,822	223,396,109
61	Other Regulatory Liabilities (254)	278	2,160,572	3,995,174
62	Unamortized Gain on Reacquired Debt (257)	-	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	-	-	-
64	Accumulated Deferred Income Taxes - Other Property (282)	274-275	883,540,934	592,956,409
65	Accumulated Deferred Income Taxes - Other (283)	276-277	181,729,513	170,757,970
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,326,285,199	1,008,458,404
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 35, 55 & 66)		6,288,232,761	5,915,333,664

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<b>Statement of Income</b>						
1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns. 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual. 3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter. 4. If additional columns are needed place them in a footnote.						
Line No.	Title of Account  (a)	Reference Page Number  (b)	Total Current Year to Date Balance for Quarter/Year  (c)	Total Prior Year to Date Balance for Quarter/Year  (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr  (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr  (f)
1	<b>UTILITY OPERATING INCOME</b>					
2	Gas Operating Revenues (400)	300-301	2,938,239,607	2,841,820,116		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	2,083,179,177	2,041,226,404		
5	Maintenance Expenses (402)	317-325	27,439,707	29,668,914		
6	Depreciation Expenses (403)	336-338	219,939,017	210,220,061		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	99,965	96,612		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(7,836,391)	(4,558,476)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		1,961,722	7,632,420		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		137,148	137,148		
13	(Less) Regulatory Credits (407.4)		(1,834,602)	(279,436)		
14	Taxes Other than Income Taxes (408.1)	262-263	183,223,583	177,265,936		
15	Income Taxes - Federal (409.1)	262-263	(127,361,767)	(45,575,989)		
16	Income Taxes - Other (409.1)	262-263	(595,815)	3,708,375		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	220,720,881	129,024,387		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	15,183,587	(11,346,697)		
19	Investment Tax Credit Adjustment - Net (411.4)		(283,369)	(389,724)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,613,972,843	2,536,829,935		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		324,266,764	304,990,181		





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<b>Statement of Income (continued)</b>							
Line No.	Title of Account  (a)	Reference Page Number  (b)	Total Current Year to Date Balance for Quarter/Year  (c)	Total Prior Year to Date Balance for Quarter/Year  (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)	
27	Net Utility Operating Income (Carried forward from page 114)		324,266,764	304,990,181			
28	<b>OTHER INCOME AND DEDUCTIONS</b>						
29	Other Income						
30	Nonutility Operating Income						
31	Rev. from Merchandising, Jobbing & Contract Work (415)		116,160	488,105			
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(79,473)	(250,812)			
33	Revenues from Nonutility Operations (417)		44,399	(178,144)			
34	(Less) Expenses of Nonutility Operations (417.1)		-	-			
35	Nonoperating Rental Income (418)		-	-			
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-			
37	Interest and Dividend Income (419)		3,898,789	8,287,913			
38	Allowance for Other Funds Used During Construction (419.1)		-	-			
39	Miscellaneous Nonoperating Income (421)		3,218,693	3,277,544			
40	Gain on Disposition of Property (421.1)		-	-			
41	TOTAL Other Income (Total of lines 31 thru 40)		7,198,568	11,624,606			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		-	3,357			
44	Miscellaneous Amortization (425)		-	-			
45	Donations (426.1)	340	2,663,201	3,240,535			
46	Life Insurance (426.2)		-	-			
47	Penalties (426.3)	340	231,662	278,515			
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,595,348	1,537,984			
49	Other Deductions (426.5)	340	4,581,951	2,767,171			
50	TOTAL Other Income Deductions (Lines 43 thru 49)		9,072,162	7,827,562			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)		-	-			
53	Income Taxes - Federal (409.2)		-	-			
54	Income Taxes - Other (409.2)		-	-			
55	Provision for Deferred Income Taxes (410.2)		-	-			
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-			
57	Investment Tax Credit Adjustments - Net (411.5)		-	-			
58	(Less) Investment Tax Credits (420)		-	-			
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-			
60	Net Other Income and Deductions (Total lines 41, 50, 59)		(1,873,594)	3,797,044			





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<b>Statement of Accumulated Comprehensive Income and Hedging Activities (continued)</b>					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Insert Category) (g)	Total for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	(10,317,596)		(13,552,014)		
2	3,241,080		3,241,080		
3			6,359,222		
4	3,241,080		9,600,302	157,069,012	166,669,314
5	(7,076,516)		(3,951,712)		
6	33,455,814		33,455,814		
7	-		1,856,025		
8	33,455,814		35,311,839	172,651,632	207,963,471
9	26,379,298		31,360,127		

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<b>Statement of Retained Earnings</b>				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item  (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
<b>UNAPPROPRIATED RETAINED EARNINGS</b>				
1	Balance - Beginning of Period		75,236,223	40,695,907
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Other Adjustments		-	-
5	TOTAL Adjustments to Retained Earnings (Account 439)		-	-
6	Balance Transferred from Income (Account 433 less Account 418.1)		172,651,632	157,069,012
7	Appropriations of Retained Earnings (Account 436)			
7.1				
7.2				
8	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
9	Dividends Declared - Preferred Stock (Account 437)			
9.1				
9.2				
10	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
11	Dividends Declared - Common Stock (Account 438)			
11.1	Dividends Declared - 2009		-	122,528,696
11.2	Dividends Declared - 2010		124,054,974	-
12	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		124,054,974	122,528,696
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		-	-
14	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		123,832,881	75,236,223
15	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
17	<b>APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)</b>			
18	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
20	TOTAL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		123,832,881	75,236,223
21	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
	Report only on an Annual Basis no Quarterly			
22	Balance - Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance - End of Year			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original		Dec. 31, 2010
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### STATEMENT OF CASH FLOWS

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year: with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 116)	172,651,632	157,069,012
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	214,164,313	213,390,617
5	Amortization of (Specify)	-	-
5.01	Franchises, Software and Acquisition Adjustments	183,036	122,650
5.02	Impairment of long-lived assets	-	3,304,187
6	Deferred Income Taxes (Net)	235,904,468	117,713,871
7	Other	21,327,236	23,586,425
8	Net (Increase) Decrease in Receivables	9,589,578	185,506,996
9	Net (Increase) Decrease in Inventory	26,182,877	197,499,883
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	(78,142,661)	(180,485,578)
12	Net (Increase) Decrease in Other Regulatory Assets	-	-
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-
14	(Less) Allowance for Other Funds Used During Construction	-	-
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Changes in other assets and liabilities	31,628,331	28,804,520
16.01			
16.02			
16.03			
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16)	633,488,810	746,512,583
19			
20	Cash Flows from Investments Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(541,668,299)	(507,989,189)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other: Acquisitions	-	-
27.01			
27.02			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(541,668,299)	(507,989,189)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from Disposal of Noncurrent Assets (d)	-	-
32	Retirements of Property, Plant, and Equipment	(1,162,256)	(7,479,613)
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	-	-
37			
38	Purchase of Investment Securities (a)	-	-
39	Proceeds from Sales of Investment Securities (a)	-	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original		Dec. 31, 2010
	<input type="checkbox"/> A Resubmission		

### STATEMENT OF CASH FLOWS

<p>4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p>	<p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on page 122 clarifications and explanations.</p> <p>7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.</p>
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Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Proceeds from sale of assets	-	-
47.01			
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(542,830,555)	(515,468,802)
50			
51	Cash Flows from Financing Activities		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	-	449,158,500
54	Preferred Stock	-	-
55	Common Stock	10,339,165	27,292,236
56	Other: Proceeds from equity offering, net	-	-
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-
57	Net Increase in Short-Term Debt (c)	137,732,445	-
58	Other:	-	-
58.01	Settlement of Treasury lock agreements	-	1,937,703
58.02			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.01)	148,071,610	478,388,439
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(10,000,000)	(406,568,000)
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Debt Issuance Costs	-	(3,534,914)
65.01	Other: Repurchase of Common Stock	(100,450,000)	-
65.02	Other: Repurchase of Equity Awards	(4,422,417)	-
66	Net Decrease in Short-Term Debt (c)	-	(183,357,722)
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock	(124,054,974)	(122,528,696)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(90,855,781)	(237,600,893)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	(197,526)	(6,557,112)
75			
76	Cash and Cash Equivalents at Beginning of Year	20,489,320	27,046,432
77			
78	Cash and Cash Equivalents at End of Year	20,291,794	20,489,320



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Notes to Financial Statements</b>			
<ol style="list-style-type: none"> <li>Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.</li> <li>Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.</li> <li>Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.</li> <li>Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.</li> <li>Provide a list of all environmental credits received during the reporting period.</li> <li>Provide a summary of revenues and expenses for each tracked cost and special surcharge.</li> <li>Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.</li> <li>Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</li> <li>Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.</li> <li>Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.</li> <li>Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.</li> <li>Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.</li> <li>For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</li> <li>For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</li> <li>Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</li> </ol>			
<ol style="list-style-type: none"> <li>This report includes the operating results for the regulated operations of Atmos Energy Corporation, which includes the Colorado, Kansas and Missouri jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Georgia, Iowa, Illinois, Missouri, Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the year ended December 31, 2010.</li> <li>For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2010 of Atmos Energy Corporation.</li> <li>For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2010 of Atmos Energy Corporation.</li> <li>For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2010 of Atmos Energy Corporation.</li> <li>None</li> <li>None</li> <li>None</li> <li>None</li> <li>None</li> <li>None</li> <li>Please see pages 16-20 of Form 10-K for the year ended September 30, 2010 of Atmos Energy Corporation.</li> <li>None</li> <li>None</li> <li>None</li> <li>See references to our 10-K noted above.</li> </ol>			

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion</b>				
Line No.	Item  (a)	Total Company For the Current Qtr/Year (b)		
1	<b>UTILITY PLANT</b>			
2	In Service:			
3	Plant in Service (Classified)	7,078,182,936		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	-		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	7,078,182,936		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	84,926,549		
12	Acquisition Adjustments	(103,512,329)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,059,597,156		
14	Accumulated Provision for Depreciation, Amortization and Depletion	2,692,914,655		
15	Net Utility Plant (Enter Total of line 13 less 14)	4,366,682,501		
16	<b>DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>			
17	In Service:			
18	Depreciation	2,681,478,818		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	13,862,856		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	2,695,341,674		
23	Leased to Others:			
24	Depreciation	-		
25	Amortization and Depreciation	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	(2,427,019)		
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	2,692,914,655		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)</b>					
Line No.	Electric  (a)	Gas  (d)	Other (specify)  (e)	Common  (f)	
1					
2					
3		ALL GAS			
4					
5					
6					
7					
8					
9					
10					
11					
12					
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14					
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26					
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30					
31					
32					
33					

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106)</b>				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	<b>INTANGIBLE PLANT</b>			
2	301 Organization	293,778	-	
3	302 Franchises and Consents	917,014	-	
4	303 Miscellaneous Intangible Plant	12,868,972	-	
5	TOTAL Intangible Plant (Total of line 2 thru 4)	14,079,764	-	
6	<b>PRODUCTION PLANT</b>			
7	Natural Gas Production and Gathering Plant			
8	325	-	-	
9	325.2 Producing Leaseholds	2,353	-	
10	325.3 Gas Rights	-	-	
11	325.4 Right-of-ways	83,421	-	
12	325.5 Other Land and Land Rights	-	-	
13	326 Gas Wells Structures	-	-	
14	327 Field Compressor Station Structures	101,811	-	
15	328 Field Measuring and Regulator Station Structures	28,362	-	
16	329 Other Structures	8,795	-	
17	330 Producing Gas Wells - Well Construction	-	-	
18	331 Producing Gas Wells - Well Equipment	3,492	-	
19	332 Field Lines	2,694,266	-	
20	333 Field Compressor Station Structures	902,935	-	
21	334 Field Measuring and Regulator Station Structures	2,401,078	-	
22	335 Drilling and Cleaning Equipment	-	-	
23	336 Purification Equipment	428,304	-	
24	337 Other Equipment	173,593	-	
25	338 Unsuccessful Exploration & Development Costs	-	-	
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	6,828,410	-	
27	<b>PRODUCTS EXTRACTION PLANT</b>			
28	304 Land and Land Rights	68,816	-	
29	305 Structures and Improvements	5,167	-	
30	311 Compression Equipment	1,225,371	-	
31	340 Land and Land Rights	-	-	
32	342 Extraction and Refining Equipment	-	-	
33	343 Pipe Lines	-	-	
34	344 Extracted Products Storage Equipment	-	-	
35	345 Compressor Equipment	-	-	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>					
in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.					
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.					
7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.					
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	-	-	-	293,778
3	302	-	-	-	917,014
4	303	-	-	-	12,868,972
5		-	-	-	14,079,764
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	2,353
10	325.3	-	-	-	-
11	325.4	-	-	-	83,421
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	(101,811)	-
15	328	-	-	(28,362)	-
16	329	-	-	(8,795)	-
17	330	-	-	-	-
18	331	-	-	-	3,492
19	332	22,912	-	(2,095,973)	575,381
20	333	-	-	(902,935)	-
21	334	29,088	-	(2,179,606)	192,384
22	335	-	-	-	-
23	336	-	-	(383,935)	44,369
24	337	-	-	(173,593)	-
25	338	-	-	-	-
26		52,000	-	(5,875,010)	901,400
27					
28	304	-	-	-	68,816
29	305	-	-	-	5,167
30	311	-	-	-	1,225,371
31	340	-	-	-	-
32	342	-	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	-	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
36	346 Gas Measuring and Regulating Equipment	-	-	
37	347 Other Equipment	-	-	
38	TOTAL Products Extraction Plant (Lines 28 thru 35)	1,299,354	-	
39	TOTAL Natural Gas Production Plant (Line 26 and 38)	8,127,764	-	
40	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	
41	TOTAL Production Plant (Total line 39 and 40)	8,127,764	-	
42	<b>NATURAL GAS STORAGE AND PROCESSING PLANT</b>			
43	Underground Storage Plant			
44	350.1 Land	833,253	-	
45	350.2 Rights-of-Way	679,097	-	
46	351 Structures and Improvements	14,972,774	381,982	
47	352 Wells	42,359,878	2,128,882	
48	352.1 Storage Leaseholds and Rights	386,606	-	
49	352.2 Reservoirs	-	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	7,470,363	-	
52	354 Compressor Station Equipment	51,815,650	19,868,324	
53	355 Measuring and Regulating Equipment	7,313,668	1,105,994	
54	356 Purification Equipment	14,388,993	12,059,343	
55	357 Other Equipment	1,184,378	-	
56	TOTAL Underground Storage Plant (Lines 44 thru 55)	141,404,660	35,544,525	
57	Other Storage Plant			
58	360 Land and Land Rights	-	-	
59	361 Structures and Improvements	742,079	-	
60	362 Gas Holders	2,060,958	-	
61	363 Purification Equipment	-	-	
62	363.1 Liquefaction Equipment	2,028,880	-	
63	363.2 Vaporizing Equipment	1,409,785	-	
64	363.3 Compressor Equipment	-	-	
65	363.4 Measuring and Regulating Equipment	-	-	
66	363.5 Other Equipment	1,441,328	-	
67	TOTAL Other Storage Plant (Lines 58 thru 66)	7,683,030	-	
68	Base Load Liquefied Natural Gas Terminaling & Processing Plant			
69	364.1 Land and Land Rights	-	-	
70	364.2 Structures and Improvements	-	-	
71	364.3 LNG Processing Terminal Equipment	-	-	
72	364.4 LNG Transportation Equipment	-	-	
73	364.5 Measuring and Regulating Equipment	-	-	
74	364.6 Compressor Station Equipment	-	-	
75	364.7 Communications Equipment	-	-	
76	364.8 Other Equipment	-	-	
77	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 69 thru 76)	-	-	
78	TOTAL Natural Gas Storage and Processing Plant (Total of lines 56, 67, and 77)	149,087,690	35,544,525	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	346	-	-	-	-
37	347	-	-	-	-
38		-	-	-	1,299,354
39		52,000	-	(5,875,010)	2,200,754
40		-	-	-	-
41		52,000	-	(5,875,010)	2,200,754
42					
43					
44	350.1	-	-	(32,563)	800,690
45	350.2	-	-	32,563	711,660
46	351	-	-	(454)	15,354,302
47	352	201	-	(46,895)	44,441,664
48	352.1	-	-	-	386,606
49	352.2	-	-	-	-
50	352.3	-	-	-	-
51	353	-	-	985,897	8,456,260
52	354	272,801	-	(509,202)	70,901,971
53	355	121,785	-	722,800	9,020,677
54	356	371,704	-	3,284	26,079,916
55	357	-	-	(71,559)	1,112,819
56		766,491	-	1,083,871	177,266,565
57					
58	360	-	-	-	-
59	361	-	-	-	742,079
60	362	-	-	-	2,060,958
61	363	-	-	-	-
62	363.1	-	-	-	2,028,880
63	363.2	-	-	-	1,409,785
64	363.3	-	-	-	-
65	363.4	-	-	-	-
66	363.5	-	-	-	1,441,328
67		-	-	-	7,683,030
68					
69	364.1	-	-	-	-
70	364.2	-	-	-	-
71	364.3	-	-	-	-
72	364.4	-	-	-	-
73	364.5	-	-	-	-
74	364.6	-	-	-	-
75	364.7	-	-	-	-
76	364.8	-	-	-	-
77		-	-	-	-
78		766,491	-	1,083,871	184,949,595

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
79	<b>TRANSMISSION PLANT</b>			
80	365.1 Land and Land Rights	2,210,975	348,073	
81	365.2 Rights-of-Way	23,759,090	477,222	
82	366 Structures and Improvements	7,536,759	1,015,139	
83	367 Mains	765,186,078	42,902,634	
84	368 Compressor Station Equipment	105,551,517	2,432,471	
85	369 Measuring and Regulating Station Equipment	112,759,677	8,683,348	
86	370 Communication Equipment	2,186,162	4,781,059	
87	371 Other Equipment	3,403,918	826,981	
88	TOTAL Transmission Plant (Total of lines 80 thru 87)	1,022,594,176	61,466,927	
89	<b>DISTRIBUTION PLANT</b>			
90	374 Land and Land Rights	13,678,261	887,816	
91	375 Structures and Improvements	3,776,171	120,700	
92	376 Mains	2,630,798,962	135,669,261	
93	377 Compressor Station Equipment	217,930	-	
94	378 Measuring and Regulating Station Equipment - General	62,960,387	6,302,778	
95	379 Measuring and Regulating Station Equipment - City Gate	32,426,973	847,941	
96	380 Services	1,352,179,674	97,187,165	
97	381 Meters	299,085,551	26,768,889	
98	382 Meter Installations	334,845,775	36,132,053	
99	383 House Regulators	85,762,220	5,434,273	
100	384 House Regulator Installations	2,885,101	135,479	
101	385 Industrial Measuring and Regulating Station Equipment	13,359,187	367,835	
102	386 Other Property on Customers' Premises	52,916	-	
103	387 Other Equipment	2,142,699	-	
104	388 Contributions in Aid Of Construction	-	-	
105	TOTAL Distribution Plant (Total of lines 90 thru 104)	4,834,171,807	309,854,190	
106	<b>GENERAL PLANT</b>			
107	389 Land and Land Rights	10,431,185	8,710,739	
108	390 Structures and Improvements	114,467,103	25,284,544	
109	391 Office Furniture and Equipment	39,178,096	733,856	
110	392 Transportation Equipment	6,858,907	4,081,422	
111	393 Stores Equipment	710,131	35,597	
112	394 Tools, Shop, and Garage Equipment	34,784,402	5,442,626	
113	395 Laboratory Equipment	1,689,963	142,716	
114	396 Power Operated Equipment	16,222,601	2,561,086	
115	397 Communication Equipment	45,886,659	1,685,976	
116	398 Miscellaneous Equipment	49,427,783	2,506,476	
117	Subtotal (Total of lines 107 thru 116)	319,656,830	51,185,038	
118	399 Other Tangible Property	318,275,277	19,815,486	
119	TOTAL General Plant (Total of lines 117 and 118)	637,932,107	71,000,524	
120	TOTAL (Accounts 101 and 106)	6,665,993,308	477,866,166	
121	Gas Plant Purchased (See Instr. 8)	-	-	
122	(Less) Gas Plant Sold (See Instr. 8)	-	-	
123	Experimental Gas Plant Unclassified	-	-	
124	TOTAL Gas Plant in Service (Total of lines 120 thru 123)	6,665,993,308	477,866,166	



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>			This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements  (d)	Adjustments  (e)	Transfers  (f)	Balance at End of Year (g)
79					
80	365.1	-	-	638,618	3,197,666
81	365.2	1,258	251,081	(151,948)	24,334,187
82	366	-	-	(1,329,819)	7,222,079
83	367	2,620,133	(251,081)	(5,015,865)	800,201,633
84	368	4,003	-	880,487	108,860,472
85	369	1,444,452	-	6,151,237	126,149,810
86	370	6,581	-	4,061,922	11,022,562
87	371	-	-	(253,681)	3,977,218
88		4,076,427	-	4,980,951	1,084,965,627
89					
90	374	9,401	-	(575,938)	13,980,738
91	375	3,019	-	(18,015)	3,875,837
92	376	13,040,298	23,268	(435,926)	2,753,015,267
93	377	-	-	-	217,930
94	378	273,266	-	2,868,135	71,858,034
95	379	345,686	-	-	32,929,228
96	380	18,951,078	-	70,856	1,430,486,617
97	381	2,148,373	-	3,594	323,709,661
98	382	8,304,724	-	(1,023,675)	361,649,429
99	383	420,511	-	-	90,775,982
100	384	-	-	-	3,020,580
101	385	13,486	-	(856,195)	12,857,341
102	386	-	-	-	52,916
103	387	-	-	(19,291)	2,123,408
104	388	-	-	-	-
105		43,509,842	23,268	13,545	5,100,552,968
106					
107	389	104	-	-	19,141,820
108	390	1,908,690	(487,585)	-	137,355,372
109	391	1,149,817	487,585	16,543	39,266,263
110	392	1,700,982	-	-	9,239,347
111	393	232,367	-	-	513,361
112	394	4,704,358	-	(6,708)	35,515,962
113	395	373,325	-	-	1,459,354
114	396	1,215,018	-	-	17,568,669
115	397	2,638,194	-	-	44,934,441
116	398	935,532	-	2,124,539	53,123,266
117		14,858,387	-	2,134,374	358,117,855
118	399	2,436,659	-	(2,337,731)	333,316,373
119		17,295,046	-	(203,357)	691,434,228
120		65,699,806	23,268	-	7,078,182,936
121		-	-	-	-
122		-	-	-	-
123		-	-	-	-
124		65,699,806	23,268	-	7,078,182,936



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Property and Capacity Leased to Others (Account 104)</b>					
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Not Applicable				
2					
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34					
35	TOTAL			\$	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Plant Held for Future Use (Account 105)</b>				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
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4				
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35	TOTAL			\$ -

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<p align="center"><b>Construction Work in Progress-Gas (Account 107)</b></p> <p>1. Report below descriptions and balances at end of year of projects of construction (Account 107)</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstartion (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (less than \$1,000,000) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	General Office - Other	25,728,388	940,000	
2				
3	Lines, meters, mains extensions	59,198,161	3,900,000	
4				
5				
6				
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35	TOTAL	84,926,549	4,840,000	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Non-Traditional Rate Treatment Afforded New Projects</b>				
<p>1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</p> <p>2. In column b, list the CP Docket Number where the Commission authorized the facility.</p> <p>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</p> <p>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</p> <p>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</p>				
Line No.	Name of Facility  (a)	CP Docket No.  (b)	Type of Rate Treatment  (c)	Gas Plant in Service  (d)
1	Not Applicable			
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2010	
<b>Non-Traditional Rate Treatment Afforded New Projects</b>							
<p>1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</p> <p>2. In column b, list the CP Docket Number where the Commission authorized the facility.</p> <p>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</p> <p>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</p> <p>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</p>							
Line No.	Accumulated Depreciation  (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010	
<b>General Description of Construction Overhead Procedure</b>				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to constructions jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>1. (a) 1. Portion of Administrative and General Expenses 2. Portion of Engineering Department Supervision attributed to construction. 3. Portion of Field Supervision charged to construction. (b) Quarterly review of time spent on construction projects. (c) Proration of construction overheads to actual direct expenditures to construction orders. (d) The same rate for all construction items. (e) N/A (f) Indirectly assigned.</p> <p>2. Capitalized interest based on the weighted average cost of total debt plus the weighted average cost of capital.</p> <p>3. N/A</p>				
<b>Computation of Allowance for Funds Used During Construction Rates</b>				
<p>For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>Identify, in a footnote, the specific entity used as the source for the capital structure figures - <b>Atmos Energy</b></p> <p>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate - <b>rate used approved in a rate case</b></p>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S 179,880,122		
2	Short-Term Interest			s 3.23%
3	Long-Term Debt	D 2,162,303,308	53.5%	d 6.88%
4	Preferred Stock	P -	-	p 0.00%
5	Common Equity	C 1,880,546,274	46.5%	c 10.40%
6	Total Capitalization	4,042,849,582	100.0%	
7	Average Construction Work in Progress Balance	W 113,937,429		
2. Gross Rate for Borrowed Funds		s(S/W) + d[(D/(D+P+C)) (1-(S/W))]		2.97%
3. Rate for Other Funds		[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]		N/A
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		5.46%		
b. Rate for Other Funds -		N/A		



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<b>Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)</b>					
<p>1. Explain in a footnote any important adjustments during the year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item  (a)	Total (c+d+e)  (b)	Gas Plant in Service  (c)	Gas Plant Held for Future Use  (d)	Gas Plant Leased to Others  (e)
	<b>Section A. BALANCES AND CHANGES DURING YEAR</b>				
1	Balance Beginning of Year	2,557,424,544	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	219,939,017			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	3,148,906			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	223,087,923			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	65,699,806			
13	Cost of Removal	33,517,347			
14	Salvage (Credit)	(4,560,676)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	94,656,477			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	(4,377,172)			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	2,681,478,818			
20	<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

Name of Respondent  <b>Atmos Energy Corporation</b>		This Report Is:  <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending  Dec. 31, 2010			
GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.  2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	29,907,711				275,072,055		1,066,994	306,046,760
2	Gas Delivered to Storage					199,891,131		717,598	200,608,729
3	Gas Withdrawn from Storage					227,177,479		441,852	227,619,331
4	Other Debits and Credits					(35,653)		0	(35,653)
5	Balance at End of Year	29,907,711				247,750,054		1,342,740	279,000,505
6	Dth	26,953,225				55,356,857		221,376	82,531,458
7	Amount per Dth	1.11				4.48		6.07	3.38

Note: Other Debits and Credits relate to various gas storage transfers.

Name of Respondent		This Report is:		Date of Report	Year of Report
Atmos Energy Corporation		(1) <input checked="checked" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010
INVESTMENTS (Accounts 123, 124, 136)					
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board</p> <p>of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>					
Line No.	Description of Investment		Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.	Purchases or Additions During Year	
	(a)	(b)	(c)	(d)	
1	<u>Other Investments A/C 124</u>				
2	Miscellaneous		8,301	0	
3					
4					
5	<u>Temporary Cash Investments A/C 136</u>				
6					
7	Treasury Securities		0	543,970,000	
8					
9	<u>Investments in Associated Companies A/C 123</u>				
10					
11	None				
12					
13					
14					
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Name of Respondent  <b>Atmos Energy Corporation</b>	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1)	<input checked="checked" type="checkbox"/> An Original		
	(2)	<input type="checkbox"/> A Resubmission		Dec. 31, 2010

**INVESTMENTS (Accounts 123, 124, 136) (Continued)**

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).

Sales or Other Dispositions During Year  (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenue for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
3,361	0	4,940			1
					2
					3
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					6
543,970,000	0	0			7
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Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1)					
<p>1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue maturity, and interest rate.</p> <p>(b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Atmos Energy Holdings, Inc.			42,812,823	
2	Blue Flame Insurance Services, LTD			4,220,000	
3	Mississippi Energies, Inc.			864,160	
4					
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39					
40			TOTAL	47,896,983	

Name of Respondent	This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010	
	<input type="checkbox"/>	A Resubmission			
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1) (Continued)					
<p>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p>			<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.	
79,691	0	42,892,514	0	1	
0	0	4,220,000	0	2	
0	0	864,160	0	3	
				4	
				5	
				6	
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79,691	0	47,976,674	0	39	
				40	

Name of Respondent <b>Atmos Energy Corporation</b>		This Report is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2010	
<b>PREPAYMENTS (Account 165)</b>							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)					
1.	Prepaid Insurance	8,636,178					
2.	Prepaid Expenses (Rents, Maintenance, Supplies, Services, etc.)	5,658,638					
3.	Prepaid Taxes	835,140					
4.	Prepaid Interest	262,690					
5.	Miscellaneous Prepayments	1,020,047					
6.	TOTAL	16,412,693					
<b>EXTRAORDINARY PROPERTY LOSSES (Account 182.1)</b>							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to my, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged Amount (e) (f)		Balance at End of Year (g)
7	None						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
<b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)</b>							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged Amount (e) (f)		Balance at End of Year (g)
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
Atmos Energy Corporation		(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)		Dec. 31, 2010	
		(2)	<input type="checkbox"/> A Resubmission				
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below details called for Concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1							
2	Mid-States division regulatory asset established for the adoption of FAS 109 (Accounting for Income Taxes). This account is being amortized over twenty years.	1,776,384	0	4073	137,148		1,639,236
3							
4							
5							
6							
7	Rate case expenses	1,740,311	5,173,485	various	2,651,904		4,261,892
8							
9	Ks Ad Valorem	583,383	1,336,848	4081	1,229,569		690,662
10							
11	VA and KS WNA	(586,422)	3,807,758	48xx	4,285,882		(1,064,546)
12							
13	Empire Pipe - VA	174,770	0	4050	99,869		74,901
14							
15	Pipeline Safety Fee	(5,251)	1,050,363	various	1,036,124		8,988
16							
17	TN environmental	439,277	679,037	1420	431,669		686,645
18							
19	CO Demand Side Management Program	(208,855)	738,604	various	507,846		21,903
20							
21	Denton deferred franchise fee	551,191	5,647	4081	104,618		452,220
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL	4,464,788	12,791,742		10,484,629	0	6,771,901



Name Of Respondent		This Report Is:		Date of Report		Year of Report
Atmos Energy Corporation		(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)		Dec. 31, 2010
		(2)	<input type="checkbox"/> A Resubmission			
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End Of Year (f)
				Account Charged (d)	Amount (e)	
1	Payroll Clearing	(615,905)	6,150,490	various	5,966,698	(432,113)
2	Demand Side Management program	(231,927)	587,255	921	817,290	(461,962)
3	LGS Integration Costs	7,049,452	0	various	453,859	6,595,593
4	Pension Assets	65,948,007	5,470,520		24,565,123	46,853,404
5	Retirement Costs	45,689,711	36,390,205	926	35,558,132	46,521,784
6	Regulatory Commission Expenses	3,069,804	1,013		2,445,046	625,771
7	Line Pack	4,385,237	0	various	0	4,385,237
8	Goodwill - Citizens Acquisition	113,209,603	253,051		0	113,462,654
9	Goodwill - KS storage fields	1,697,812	0		0	1,697,812
10	Goodwill - MVG Acquisition	90,892,978	0		0	90,892,978
11	Goodwill - Mid-Tex/Atmos Pipeline TX Acq.	496,893,499	458,210		0	497,351,709
12	Goodwill - Comfur T Acquisition	1,198,019	0		0	1,198,019
13	Deferred Asset Projects	(3,179,702)	5,969,540		1,215,362	1,574,476
14	UCG - Environmental	548,669	145,987		677,552	17,104
15	Lincoln II Construction	245,282	0		34,226	211,056
16	Minor Items Each Less Than \$250,000	173,940	853,732		725,156	302,516
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36	Subtotal		56,280,003		72,458,444	
37						
38						
39						
40	TOTAL	826,974,479				810,796,038

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1)	<input checked="" type="checkbox"/> An Original		Dec. 31, 2010
		(2)	<input type="checkbox"/> A Resubmission		
<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>					
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes.</p> <p>2. At Other (Specify), include deferrals relating to other income and deductions.</p> <p>3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01 6.02, etc.</p> <p>4. If more space is needed, use separate pages as required.</p>					
Line No.	Account Subdivision:  (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)	
1	Account 190				
2	Electric				
3	Gas	184,195,426	0	44,949,115	
4	Other (Define)				
5	Total (Total of lines 2 thru 4)				
6	Other (Specify)				
6.01					
6.02					
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	184,195,426	0	44,949,115	
8	Classification of TOTAL				
9	Federal Income Tax		0	48,611,772	
10	State Income Tax		0	(3,662,657)	
11	Local Income Tax				
Notes					
<p>Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.</p>					

Name of Respondent		This Report is:		Date of Report		Year of Report	
Atmos Energy Corporation		(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)		Dec. 31, 2010	
		(2)	<input type="checkbox"/> A Resubmission				
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."				6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
		various	747,466	various	0	228,397,075	3
							4
							5
							6
							6.01
							6.02
			747,466		0	228,397,075	7
							8
			685,244		0		9
			62,222		0		10
							11

Name of Respondent	This Report Is		Date of Report	Year of Report
Atmos Energy Corporation	(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2010
	(2)	<input type="checkbox"/> A Resubmission		

**CAPITAL STOCK (Accounts 201 and 204)**

<p>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock .</p>	<p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>
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Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common stock - NYSE - ATO	200,000,000	\$0.005	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2010
	<input type="checkbox"/> A Resubmission		

<p align="center"><b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> (Accounts 202, 203, 205, 206, 207, and 212)</p>	
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p>	<p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	NONE			
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4				
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40	TOTAL		0	0

Name of Respondent	This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An original	(Mo, Da, Yr)	
	<input type="checkbox"/>	A Resubmission		Dec. 31, 2010
<b>OTHER PAID-IN CAPITAL (Accounts 208-211)</b>				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to</p> <p>amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)			Amount (b)
1	<u>Miscellaneous Paid-In Capital A/C 211</u>			
2	Amounts paid for common stock in excess of the \$0.005 stated value.			1,724,900,060
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40	TOTAL			1,724,900,060

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An original	(Mo, Da, Yr)	Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
DISCOUNT ON CAPITAL STOCK (Account 213)					
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.			2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.		
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Not applicable				
2					
3					
4					
5					
6					
7					
8					
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10					
11					
12					
13					
14					
15	TOTAL				0
CAPITAL STOCK EXPENSE (Account 214)					
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.			2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
16	Not applicable				
17					
18					
19					
20					
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23					
24					
25					
26					
27					
28					
29	TOTAL				0



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An original <input type="checkbox"/> A Resubmission		Dec. 31, 2010

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

**Securities Issued in 2010:**

	Number of <u>Shares</u>	Stated <u>Value</u>
Common Stock with stated value \$0.005:		
Retirement Savings Plan (RSP)	0	0
Directors' Fees	3,250	16
Outside Directors' Equity Incentive Compensation	44,305	222
Direct Stock Purchase Plan (DSPP)	24,442	122
Stock Options	432,107	2,161
Bonus Stock Atmos Management Incentive Plan (MIP)	50,152	251
Restricted Stock	193,330	967
Repurchase of Equity Awards	(121,353)	(14,701)
Repurchase of Common Stock	(2,958,580)	(607)

Total	(2,332,347)	(11,569)
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Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221) (d)	
1	<u>Long-Term Senior Notes:</u>				
2	Unsecured 10.00% notes	12/91	12/11	1,151,654	
3	Unsecured 10.00% notes	12/91	12/11	1,151,654	
4	Unsecured 7.375% notes	5/01	5/11	350,000,000	
5	Unsecured 5.125% notes	1/03	1/13	250,000,000	
6	Unsecured 6.75% debentures	7/98	7/28	150,000,000	
7	Unsecured 4.95% notes	10/04	10/14	500,000,000	
8	Unsecured 5.95% notes	10/04	10/34	200,000,000	
9	Unsecured 6.35% notes	6/07	6/17	250,000,000	
10	Unsecured 8.50% notes	3/09	3/19	450,000,000	
11					
12					
13					
14					
15					
16	<u>Medium-Term Notes:</u>				
17	MTN, Series A, 1995-1 , 6.67%	12/95	12/25	10,000,000	
18	MTN, Series A, 1995-2, 6.27%	12/95	12/10	0	
19					
20					
21					
22					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
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36					
37					
38					
39					
40	TOTAL			2,162,303,308	

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original		Dec. 31, 2010	
	<input type="checkbox"/>	A Resubmission			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally</p>			<p>outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		
INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	
10.00%	114,845			N/A	1
10.00%	114,846			N/A	2
7.375%	25,812,500			make whole	3
5.125%	12,812,500			make whole	4
6.75%	10,125,000			make whole	5
4.95%	27,987,793			make whole	6
5.95%	11,892,953			make whole	7
6.35%	15,400,020			make whole	8
8.50%	38,172,266			make whole	9
					10
					11
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					16
6.67%	667,000			N/A	17
6.27%	606,100			N/A	18
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	143,705,823				40

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Dec. 31, 2010
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT</b> (Accounts 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parenthesis. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Discount:</u>				
2	Unsecured 7.375% notes	350,000,000	4,892,258	5/01	5/11
3	Unsecured 5.125% notes	250,000,000	994,068	1/03	1/13
4	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
5	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
6	MTN, Series A, 1995-2, 6.27%	10,000,000	230,807	12/95	12/10
7	Unsecured 4.95% notes	500,000,000	4,498,263	10/04	10/14
8	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
9	Unsecured 6.35% notes	250,000,000	3,070,417	6/07	6/17
10	Unsecured 8.50% notes	450,000,000	4,612,981	3/09	3/19
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40	TOTAL	2,170,000,000	24,988,582		

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original			Dec. 31, 2010
	<input type="checkbox"/>	A Resubmission			
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT</b> (Accounts 181, 225, 226)					
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.  7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.		
Balance at Beginning of Year  (f)	Debits During Year (Acct. 181)  (g)	Credits During Year (Acct. 181)  (h)	Balance at End of Year  (i)	Line No.	
668,440	0	502,340	166,100	1	
306,872	129,513	229,040	207,345	2	
1,857,183	0	99,936	1,757,247	3	
125,193	0	7,791	117,402	4	
16,533	0	15,442	1,091	5	
2,190,320	0	453,170	1,737,150	6	
2,873,802	0	115,723	2,758,079	7	
2,151,557	0	286,874	1,864,683	8	
4,204,825	0	454,574	3,750,251	9	
				10	
				11	
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14,394,725	129,513	2,164,890	12,359,348	39	
				40	

Name of Respondent	This Report Is:		Date of Report	Year of Report		
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010		
	<input type="checkbox"/>	A Resubmission				
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain and net loss realized</p> <p>on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	Unsecured Senior Notes	3/03	\$ 100,000,000	\$ (9,506,552)	\$ 2,931,187	\$ 1,980,532
3	FMB Series J, 9.40%	6/05	17,000,000	(8,511,783)	6,351,171	5,790,774
4	FMB Series Q, 9.75%	6/05	20,000,000	(4,828,420)	3,488,334	3,150,753
5	FMB Series T, 9.32%	6/05	18,000,000	(5,691,858)	4,141,355	3,778,608
6	FMB Series U, 8.77%	6/05	20,000,000	(5,957,960)	4,547,536	4,178,817
7	Unsecured 6.35% notes	6/07	250,000,000	(201,674)	151,256	131,088
8	FMB Series P, 10.43%	5/08	6,250,000	(202,500)	265,055	231,218
9	Unsecured 4.00% notes	4/09	400,000,000	(7,065,937)	6,535,991	5,829,398
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Name of Respondent	This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010
	<input type="checkbox"/>	A Resubmission		
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>				
Line No.	Particulars (Details) (a)			Amount (b)
1	<b>Net Income for the Year as of 9/30/10</b>			164,817,232
2	<b>Reconciling Items for the Year</b>			
3	<b>Taxable Income Not Reported on Books</b>			
4	DIG on Fixed Assets			192,551
5				0
6				0
7				0
8				0
9	<b>Deductions Recorded on Books Not Deducted for Return</b>			
10	FIT Expense			88,228,004
11	Deferred Gas Costs			(25,108,197)
12	Pension Expense			17,410,504
13	Mergers and Integration Amortization			0
14	MIP / VPP Accrual			793,280
15	Aid in Construction			23,833,299
16	RSGP			(2,818,006)
17	FAS 106 Adjustment			13,603,571
18	SEBP Adjustment			4,957,688
19	Vacation Accrual			(2,961)
20	Allowance for Doubtful Accounts			472,464
21	Other, Net			84,400,176
22	<b>Income Recorded on Books Not Included in Return</b>			
23	Gain/loss on Sale of Assets			210,948
24	Dividends Received Deduction			(610,860)
25	<b>Deductions on Return Not Charged Against Book Income</b>			
26	Depreciaiton Adjustment			(113,304,644)
27	Capitalized Overhead Adjustment			(31,329,805)
28	Goodwill			(36,025,973)
29	ESOP Dividends			(5,100,529)
30	Miscellaneous Accrued			(890,908)
31	Capitalized Software			(7,577,216)
32	Other, net			(313,587,067)
33	<b>Federal Tax Net Income</b>			(137,436,449)
34	<b>Show Computation of Tax:</b>			
35	Federal Tax Net Income			(137,436,449)
36	Federal Income Tax Rate			35%
37	<b>Federal Income Tax Liability as of 9/30/10</b>			(48,102,757)

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR					
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or</p> <p>accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner</p>					
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR.			
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)		
1	FICA	152,362			
2	FUTA	4,895			
3	SUTA	693			
4	Property and Other	46,884,660			
5	Franchise - Other	8,581,738	(469,169)		
6	Gross Receipts	(977)	(588,593)		
7	Use Tax	613,171			
8	Federal Income	(23,324,021)			
9	State Income	7,240,838			
10	Franchise - Capital Based	1,902,747			
11	Federal Tax Interest / Penalty	(1,013,752)			
12	State Tax Interest / Penalty	6,008			
13	FIN48 Liability	(0)			
14					
15	Note: Adjustments for Federal & State Income taxes related to adjustments made				
16	between current and deferred provision accounts with respect to acquisitions				
17	made and other miscellaneous tax true-up adjustments.				
18	TOTAL	41,048,362	(1,057,762)		
Line No.	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
	Electric Account 408.1, 409.1 (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	
1					
2		Taxes other than			
3		income taxes (408.1)	183,223,583		
4					
5		Income Taxes -			
6		Federal (409.1)	(127,361,767)		
7					
8		Income Taxes -			
9		State (409.1)	(595,815)		
10					
11		Other (including			
12		taxes Capitalized)	21,001,098		
13					
14	TOTAL		76,267,099	0	



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	<input type="checkbox"/>	A Resubmission			
TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR					
that the total tax for each State and subdivision can readily be ascertained. 5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll			deductions or otherwise pending transmittal of such taxes to the taxing authority. 8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. 10. Items under \$250,000 may be grouped. 11. Report in column (q) the applicable effective state income tax rate.		
Taxes Charged During Year (see footnote 1)	Taxes Paid During Year	Adjustments	BALANCE AT END OF YEAR		Line No.
(d)	(e)	(f)	Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	
			(g)	(h)	
20,472,539	(20,509,536)	82,388	197,753		1
282,743	(284,958)	112	2,792		2
579,193	(568,418)	284	11,752		3
64,140,319	(57,185,395)		53,839,584		4
70,840,623	(71,449,993)		7,636,358	(133,159)	5
31,549,410	(31,713,031)		93	(753,284)	6
16,247,904	(16,351,444)		509,631		7
(127,361,767)	96,032,220	1,419,638	(53,233,930)		8
(595,815)	(1,448,416)	909	5,197,516		9
111,950	(176,166)	0	1,838,531		10
0	0	0	(1,013,752)		11
0	0	0	6,008		12
0	0	0	0		13
					14
					15
					16
					17
76,267,099	(103,655,137)	1,503,331	14,992,336	(886,443)	18
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)	Adjustment to Ret. Earnings (Account 439)	Other	State/Local Income TaxRate	Line No.
(m)	(n)	(o)	(p)	(q)	
					1
					2
					3
					4
					5
				33.92%	6
					7
					8
				3.08%	9
					10
					11
					12
					13
	0		0	0	14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

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		<input type="checkbox"/>	A Resubmission		
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)					
<div> <div>1. Describe and report the amount of other current and accrued liabilities at the end of year.</div> <div>2. Minor items (less than \$250,000) may be grouped under appropriate title.</div> </div>					
Line No.	Item				Balance at End of Year
	(a)				(b)
1	SFAS 106 - OPEB				7,302,000
2	Management Incentive/Variable Pay				7,032,344
3	Outstanding Checks in Escheatment Process				316,878
4	Liabilities from risk management activities				22,943,594
5	Gas Imbalance				1,744,676
6	Deferred Billing AR				44,518,802
7	Minor Items Each Less Than \$250,000				(9,283)
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42	TOTAL				83,849,011

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010	
		<input type="checkbox"/>	A Resubmission			
OTHER DEFERRED CREDITS (Accounts 253)						
<p>1. Report below the details called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$250,000) may be grouped by classes.</p>						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	710,719		128,397	75,402	657,724
2	Outside Directors' Retirement Plan	2,109,588		455,400	225,668	1,879,856
3	Retirement Cost	69,176,861		13,127,598	20,178,974	76,228,237
4	SFAS 106 - OPEB	138,563,159		46,381,980	58,929,992	151,111,171
5	Office Building Leases	3,269,882		434,619	1,050,362	3,885,625
6	Customer Contributions in aid of construction	1,465,288		166,857	0	1,298,431
7	Revenue deferred until rate change approval	(4,305)		1,004,905	1,390,095	380,885
8	Risk Management Activities	1,347,964		13,145,112	12,777,559	980,411
9	Liability for Uncertain Tax Positions	6,731,204		0	0	6,731,204
10	Minor Items Each Less Than \$250,000	25,749		264,332	370,861	132,278
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38	TOTAL	223,396,109		75,109,200	94,998,913	243,285,822

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.			2. For Other, include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)	
1	Account 282				
2	Electric				
3	Gas	592,956,409	290,584,525		0
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	592,956,409	290,584,525		0
6	Other (Specify)				
6.01					
6.02					
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	592,956,409	290,584,525		0
8.02	Classification of TOTAL				
9.02	Federal Income Tax		266,751,383		
10.02	State Income Tax		23,833,142		
11.02	Local Income Tax				
<p style="text-align: center;">Notes</p> <p>Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.</p>					

Name of Respondent	This Report Is:		Date of Report	Year of Report			
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010			
	<input type="checkbox"/>	A Resubmission					
<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)</b>							
3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.			5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	(k)	
							1
							2
0	0	various	0	various	0	883,540,934	3
							4
0	0		0		0	883,540,934	5
							6
							6.01
							6.02
0	0		0		0	883,540,934	7
							8
							9
							10
							11

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Dec. 31, 2010
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.			2. For Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3					
4					
5					
6					
7					
8	Other				
9	TOTAL Electric (Enter Total of lines 3 thru 8)				
10	Gas				
11	Accumulated Deferred Tax Liability	170,757,970	(9,730,942)	0	
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of 11 thru 16)	170,757,970	(9,730,942)	0	
18	Other (Specify)				
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	170,757,970	(9,730,942)	0	
20	Classification of TOTAL				
21	Federal Income Tax		2,581,270	0	
22	State Income Tax		(12,312,212)	0	
23	Local Income Tax				
<p style="text-align: center;">NOTES</p> <p>Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.</p>					

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report	
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original			Dec. 31, 2010	
		<input type="checkbox"/>	A Resubmission				
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items				5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.			
4. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
0	0	various	20,702,485	various	0	181,729,513	11
							12
							13
							14
							15
							16
0	0		20,702,485		0	181,729,513	17
							18
0	0		20,702,485		0	181,729,513	19
							20
							21
							22
							23
NOTES (Continued)							

Name of Respondent <b>Atmos Energy Corporation</b>		This Report is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report Dec. 31, 2010	
<b>OTHER REGULATORY LIABILITIES (Account 254)</b>							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in Column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Deferred Tax Recovery	3,995,174	407.4	1,834,602	0	0	2,160,572
2							
3							
4							
5							
6							
7							
8							
9							
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39							
40							
41							
42							
43							
44							
45	TOTAL	3,995,174		1,834,602	0	0	2,160,572



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
Line No.	Item	Month 1 Quantity (see footnote 1) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (see footnote 1) (e)	Month 1 Revenue (Total) (see footnote 1) (f)
1	Total Sales (480-488) (see footnote 2)	310,102,788			2,770,904,381	2,770,904,381
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	443,160,914			85,073,987	85,073,987
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	134,378,360			60,607,623	60,607,623
7						
8						
9						
10	Total Transportation (Other than Gathering)	577,539,274			145,681,610	145,681,610
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				8,965,706	8,965,706
13						
14						
15	Total Storage				8,965,706	8,965,706
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				434,822	434,822
22	Rents (493-494)				204,134	204,134
23	Other Gas Revenues (495)				12,048,954	12,048,954
24	(Less) Provision for Rate Refunds					
25	Total Additional Revenues				12,687,910	12,687,910
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	887,642,062	-	-	2,938,239,607	2,938,239,607
	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the 12 months ending 12/31/10.  Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to <a href="http://www.atmosenergy.com/about/tariffs.html">http://www.atmosenergy.com/about/tariffs.html</a> to see our gas rates and tariffs by state.  Footnote 3: Please see pages 299.1 (1-9).  Footnote 4: Please see page 299.2.					



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-15830	CN-6777-TM-18559	230,645	37,833.57	1
2	489.2	TN-6777-TM-17631	CN-6777-TM-26822	87,968	26,522.36	2
3	489.2	TN-6777-TM-22218	CN-6777-TM-18686	3,016,521	32,989.63	3
4	489.2	TN-6777-TT-15149	CN-6777-TT-18941	3,522,333	472,739.07	4
5	489.2	TN-6777-TT-15166	CN-6777-TT-19414	5,318,240	331,041.56	5
6	489.2	TN-6777-TT-15167	CN-6777-TT-19073	138,484	36,725.96	6
7	489.2	TN-6777-TT-15626	CN-6777-TT-19014	987,986	300,179.71	7
8	489.2	TN-6777-TT-15627	CN-6777-TT-19410	14,930	68,739.30	8
9	489.2	TN-6777-TT-15628	CN-6777-TT-19231	531,476	156,916.07	9
10	489.2	TN-6777-TT-15629	CN-6777-TT-18988	616,669	168,650.64	10
11	489.2	TN-6777-TT-15630	CN-6777-TT-18988	38,128	54,328.72	11
12	489.2	TN-6777-TT-15631	CN-6777-TT-19319	33,825	72,000.26	12
13	489.2	TN-6777-TT-15632	CN-6777-TT-19242	85,742	80,560.50	13
14	489.2	TN-6777-TT-15633	CN-6777-TT-18999	61,408	142,646.48	14
15	489.2	TN-6777-TT-15634	CN-6777-TT-18922	42,899	73,405.94	15
16	489.2	TN-6777-TT-15635	CN-6777-TT-19003	32,496	71,676.02	16
17	489.2	TN-6777-TT-15636	CN-6777-TT-19133	478,912	282,089.20	17
18	489.2	TN-6777-TT-15637	CN-6777-TT-19091	241,721	106,975.11	18
19	489.2	TN-6777-TT-15638	CN-6777-TT-19091	90,177	81,454.94	19
20	489.2	TN-6777-TT-15640	CN-6777-TT-19187	188,846	165,174.99	20
21	489.2	TN-6777-TT-15641	CN-6777-TT-19301	6,231	67,219.02	21
22	489.2	TN-6777-TT-15643	CN-6777-TT-19332	245,277	240,929.86	22
23	489.2	TN-6777-TT-15645	CN-6777-TT-19022	11,053	67,991.82	23
24	489.2	TN-6777-TT-15646	CN-6777-TT-19096	25,511	70,452.67	24
25	489.2	TN-6777-TT-15649	CN-6777-TT-18971	81,706	81,420.31	25
26	489.2	TN-6777-TT-15650	CN-6777-TT-19352	310,350	117,592.94	26
27	489.2	TN-6777-TT-15651	CN-6777-TT-19216	199,735	99,353.69	27
28	489.2	TN-6777-TT-15652	CN-6777-TT-19052	33,538	71,826.35	28
29	489.2	TN-6777-TT-15653	CN-6777-TT-32232	518,985	253,349.81	29
30	489.2	TN-6777-TT-15654	CN-6777-TT-18913	154,788	67,465.01	30
31	489.2	TN-6777-TT-15655	CN-6777-TT-32230	581,580	165,868.87	31
32	489.2	TN-6777-TT-15656	CN-6777-TT-18921	335,027	131,909.87	32
33	489.2	TN-6777-TT-15663	CN-6777-TT-18981	24,973	70,402.12	33
34	489.2	TN-6777-TT-15665	CN-6777-TT-19184	111,726	81,349.09	34
35	489.2	TN-6777-TT-15666	CN-6777-TT-19390	91,155	81,773.18	35
36	489.2	TN-6777-TT-15667	CN-6777-TT-19168	99,956	83,380.49	36
37	489.2	TN-6777-TT-15668	CN-6777-TT-19334	46,977	74,112.01	37
38	489.2	TN-6777-TT-15669	CN-6777-TT-19356	26,762	70,654.52	38
39	489.2	TN-6777-TT-15670	CN-6777-TT-19103	23,698	70,264.00	39
40	489.2	TN-6777-TT-15671	CN-6777-TT-25065	125,419	27,920.92	40
41	489.2	TN-6777-TT-15905	CN-6777-TT-26306	23,017	3,701.15	41
42	489.2	TN-6777-TT-15907	CN-6777-TT-19121	35,893	16,529.48	42
43	489.2	TN-6777-TT-15911	CN-6777-TT-19461	1,073,814	269,795.78	43
44	489.2	TN-6777-TT-15912	CN-6777-TT-18929	9,063,777	25,814.27	44
45	489.2	TN-6777-TT-16013	CN-6777-TT-25905	2,909,306	289,871.97	45
46	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,249,011	365,041.85	46
47	489.2	TN-6777-TT-16020	CN-6777-TT-19271	50	7.54	47
48	489.2	TN-6777-TT-16033	CN-6777-TT-19061	87,964	21,914.19	48
49	489.2	TN-6777-TT-16048	CN-6777-TT-19393	11,785	3,303.99	49
50	489.2	TN-6777-TT-16050	CN-6777-TT-25819	896,391	162,157.13	50

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
51	489.2	TN-6777-TT-16054	CN-6777-TT-19325	454,085	92,245.48	51
52	489.2	TN-6777-TT-16059	CN-6777-TT-25905	2,764,689	647,164.43	52
53	489.2	TN-6777-TT-16066	CN-6777-TT-25863	1,130,179	71,434.59	53
54	489.2	TN-6777-TT-16068	CN-6777-TT-25681	19,611	3,941.83	54
55	489.2	TN-6777-TT-16077	CN-6777-TT-19366	1,364,482	103,783.53	55
56	489.2	TN-6777-TT-16078	CN-6777-TT-19378	71,074	14,214.80	56
57	489.2	TN-6777-TT-16351	CN-6777-TT-19035	1,009,007	82,171.37	57
58	489.2	TN-6777-TT-16356	CN-6777-TT-25644	295,000	20,753.25	58
59	489.2	TN-6777-TT-16358	CN-6777-TT-25644	219,209	11,015.26	59
60	489.2	TN-6777-TT-16366	CN-6777-TT-19374	326,965	25,668.52	60
61	489.2	TN-6777-TT-16569	CN-6777-TT-25686	1,140,500	78,183.98	61
62	489.2	TN-6777-TT-16583	CN-6777-TT-19062	5,856,650	719,469.12	62
63	489.2	TN-6777-TT-16584	CN-6777-TT-19059	310,001	23,366.35	63
64	489.2	TN-6777-TT-16585	CN-6777-TT-25790	20,000	402.00	64
65	489.2	TN-6777-TT-16588	CN-6777-TT-25686	267,285	70,275.81	65
66	489.2	TN-6777-TT-16608	CN-6777-TT-25644	666,212	41,597.88	66
67	489.2	TN-6777-TT-16617	CN-6777-TT-25672	88,275	80,867.56	67
68	489.2	TN-6777-TT-16634	CN-6777-TT-19193	3,815	383.41	68
69	489.2	TN-6777-TT-16635	CN-6777-TT-19193	766	69.28	69
70	489.2	TN-6777-TT-16642	CN-6777-TT-19460	9,457	32,628.59	70
71	489.2	TN-6777-TT-16645	CN-6777-TT-19233	272,100	37,838.26	71
72	489.2	TN-6777-TT-16685	CN-6777-TT-25665	1,263,553	253,974.16	72
73	489.2	TN-6777-TT-16722	CN-6777-TT-19422	10,350	55,612.28	73
74	489.2	TN-6777-TT-16735	CN-6777-TT-25671	184,538	167,639.25	74
75	489.2	TN-6777-TT-16861	CN-6777-TT-19400	56,664	141,852.19	75
76	489.2	TN-6777-TT-16864	CN-6777-TT-25143	753,899	390,635.38	76
77	489.2	TN-6777-TT-16881	CN-6777-TT-18939	302,040	15,604.65	77
78	489.2	TN-6777-TT-16952	CN-6777-TT-19418	175,616	96,165.16	78
79	489.2	TN-6777-TT-17011	CN-6777-TT-26555	41,514	73,537.96	79
80	489.2	TN-6777-TT-17012	CN-6777-TT-19280	477,633	145,393.97	80
81	489.2	TN-6777-TT-17018	CN-6777-TT-19402	60,385	76,400.65	81
82	489.2	TN-6777-TT-17019	CN-6777-TT-18944	21,900	45,337.62	82
83	489.2	TN-6777-TT-17020	CN-6777-TT-19371	35,254	71,786.75	83
84	489.2	TN-6777-TT-17023	CN-6777-TT-19085	58,810	75,543.19	84
85	489.2	TN-6777-TT-17024	CN-6777-TT-19415	867,154	214,248.22	85
86	489.2	TN-6777-TT-17025	CN-6777-TT-19162	54,439	141,613.36	86
87	489.2	TN-6777-TT-17026	CN-6777-TT-19224	10,703	55,662.02	87
88	489.2	TN-6777-TT-17027	CN-6777-TT-19403	174,746	96,171.41	88
89	489.2	TN-6777-TT-17028	CN-6777-TT-25828	8,808	67,616.73	89
90	489.2	TN-6777-TT-17337	CN-6777-TT-18960	280,000	15,979.51	90
91	489.2	TN-6777-TT-17340	CN-6777-TT-18929	10,892,851	1,893,177.11	91
92	489.2	TN-6777-TT-17346	CN-6777-TT-19250	24,000	1,959.75	92
93	489.2	TN-6777-TT-17347	CN-6777-TT-19325	428,062	107,550.59	93
94	489.2	TN-6777-TT-17355	CN-6777-TT-19018	20,526	103.60	94
95	489.2	TN-6777-TT-17371	CN-6777-TT-25683	2,604,952	249,674.64	95
96	489.2	TN-6777-TT-17375	CN-6777-TT-25883	2,651,470	235,397.79	96
97	489.2	TN-6777-TT-17376	CN-6777-TT-19146	1,594,788	64,124.06	97
98	489.2	TN-6777-TT-17377	CN-6777-TT-25642	2,164,499	130,278.11	98
99	489.2	TN-6777-TT-17378	CN-6777-TT-19445	255,922	72,241.01	99
100	489.2	TN-6777-TT-17381	CN-6777-TT-19383	48,778	9,314.17	100

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
101	489.2	TN-6777-TT-17383	CN-6777-TT-19079	141,800	9,975.63	101
102	489.2	TN-6777-TT-17384	CN-6777-TT-19017	12,980,585	2,006,236.54	102
103	489.2	TN-6777-TT-17385	CN-6777-TT-19017	15,071,162	2,241,684.29	103
104	489.2	TN-6777-TT-17409	CN-6777-TT-25649	1,207	218.35	104
105	489.2	TN-6777-TT-17510	CN-6777-TT-19243	995	100.00	105
106	489.2	TN-6777-TT-17521	CN-6777-TT-26340	9,556	86,388.82	106
107	489.2	TN-6777-TT-17654	CN-6777-TT-19017	957,000	259,681.95	107
108	489.2	TN-6777-TT-17658	CN-6777-TT-19035	9,039,000	1,998,522.90	108
109	489.2	TN-6777-TT-17659	CN-6777-TT-19284	812,944	67,672.41	109
110	489.2	TN-6777-TT-17660	CN-6777-TT-19357	435,973	39,629.65	110
111	489.2	TN-6777-TT-17661	CN-6777-TT-19217	922	370.64	111
112	489.2	TN-6777-TT-17662	CN-6777-TT-19035	64,013	5,145.60	112
113	489.2	TN-6777-TT-17663	CN-6777-TT-26841	7,705	1,845.67	113
114	489.2	TN-6777-TT-17665	CN-6777-TT-19121	13,553	5,446.50	114
115	489.2	TN-6777-TT-17667	CN-6777-TT-26839	7,149,160	1,221,433.98	115
116	489.2	TN-6777-TT-17668	CN-6777-TT-26831	1,463,771	78,422.89	116
117	489.2	TN-6777-TT-17672	CN-6777-TT-26845	296,820	90,477.61	117
118	489.2	TN-6777-TT-17673	CN-6777-TT-26847	350,999	52,913.10	118
119	489.2	TN-6777-TT-17689	CN-6777-TT-25849	276	48.24	119
120	489.2	TN-6777-TT-17690	CN-6777-TT-19237	1,150,511	264,346.11	120
121	489.2	TN-6777-TT-17691	CN-6777-TT-19215	143,709	156,341.94	121
122	489.2	TN-6777-TT-17693	CN-6777-TT-19049	59,123	76,537.55	122
123	489.2	TN-6777-TT-17694	CN-6777-TT-25904	1,095,004	318,820.05	123
124	489.2	TN-6777-TT-17773	CN-6777-TT-26338	3,303,173	829,922.24	124
125	489.2	TN-6777-TT-17936	CN-6777-TT-19380	320,087	120,975.17	125
126	489.2	TN-6777-TT-17937	CN-6777-TT-18962	7,351,577	870,944.31	126
127	489.2	TN-6777-TT-17938	CN-6777-TT-26560	18,714	35,006.62	127
128	489.2	TN-6777-TT-18201	CN-6777-TT-27208	238,354	14,372.76	128
129	489.2	TN-6777-TT-18203	CN-6777-TT-25688	3,150,966	1,329,455.85	129
130	489.2	TN-6777-TT-18308	CN-6777-TT-27320	10,000	703.50	130
131	489.2	TN-6777-TT-18344	CN-6777-TT-27382	10,000	1,206.00	131
132	489.2	TN-6777-TT-20133	CN-6777-TT-28093	10,000	1,206.00	132
133	489.2	TN-6777-TT-18473	CN-6777-TT-25733	324,586	120,243.33	133
134	489.2	TN-6777-TT-18474	CN-6777-TT-26885	1,070,603	67,844.62	134
135	489.2	TN-6777-TT-18574	CN-6777-TT-25802	31,947	10,872.61	135
136	489.2	TN-6777-TT-18583	CN-6777-TT-19035	6,273,352	2,192,447.46	136
137	489.2	TN-6777-TT-18585	CN-6777-TT-26881	38,249,629	2,148,059.34	137
138	489.2	TN-6777-TT-18609	CN-6777-TT-26885	1,806,143	138,352.20	138
139	489.2	TN-6777-TT-18611	CN-6777-TT-27316	905,900	66,745.07	139
140	489.2	TN-6777-TT-18669	CN-6777-TT-19190	255,008	3,618.00	140
141	489.2	TN-6777-TT-18670	CN-6777-TT-26338	20,000	1,005.00	141
142	489.2	TN-6777-TT-18935	CN-6777-TT-19190	21,768,111	1,968,925.63	142
143	489.2	TN-6777-TT-19368	CN-6777-TT-19015	6,075,986	2,676,292.99	143
144	489.2	TN-6777-TT-20132	CN-6777-TT-31331	1,363,706	93,976.38	144
145	489.2	TN-6777-TT-20134	CN-6777-TT-19057	222,747	55,965.19	145
146	489.2	TN-6777-TT-20210	CN-6777-TT-19057	176,825	53,312.74	146
147	489.2	TN-6777-TT-20211	CN-6777-TT-29224	391	29,268.57	147
148	489.2	TN-6777-TT-20212	CN-6777-TT-19074	1,372,672	137,953.54	148
149	489.2	TN-6777-TT-20213	CN-6777-TT-19074	2,107,702	317,736.08	149
150	489.2	TN-6777-TT-20416	CN-6777-TT-29343	3,645,183	1,980,855.00	150

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
151	489.2	TN-6777-TT-20417	CN-6777-TT-19058	368,066	412,678.15	151
152	489.2	TN-6777-TT-20418	CN-6777-TT-29343	2,887,244	2,081,492.48	152
153	489.2	TN-6777-TT-20690	CN-6777-TT-29595	3,329,852	37,216.92	153
154	489.2	TN-6777-TT-20738	CN-6777-TT-29593	954,373	226,433.02	154
155	489.2	TN-6777-TT-20964	CN-6777-TT-19100	1,816,704	421,364.69	155
156	489.2	TN-6777-TT-20965	CN-6777-TT-29900	98,957	83,112.31	156
157	489.2	TN-6777-TT-21168	CN-6777-TT-25880	413,938	88,790.09	157
158	489.2	TN-6777-TT-21170	CN-6777-TT-29695	130,997	70,068.75	158
159	489.2	TN-6777-TT-21172	CN-6777-TT-26847	1,999,100	313,235.39	159
160	489.2	TN-6777-TT-21173	CN-6777-TT-30109	138,963	86,416.11	160
161	489.2	TN-6777-TT-21174	CN-6777-TT-25851	125,730	87,144.07	161
162	489.2	TN-6777-TT-21176	CN-6777-TT-31341	1,842,750	18,662.29	162
163	489.2	TN-6777-TT-21177	CN-6777-TT-26847	220,841	103,096.29	163
164	489.2	TN-6777-TT-21184	CN-6777-TT-18939	1,409,633	14,275.85	164
165	489.2	TN-6777-TT-22223	CN-6777-TT-25717	1,378,390	212,133.91	165
166	489.2	TN-6777-TT-22225	CN-6777-TT-29697	8,202,313	901,489.56	166
167	489.2	TN-6777-TT-22226	CN-6777-TT-31331	1,714,504	363,136.85	167
168	489.2	TN-6777-TT-22233	CN-6777-TT-19365	4,428,670	159,880.44	168
169	489.2	TN-6777-TT-22235	CN-6777-TT-18987	2,856,929	666,838.45	169
170	489.2	TN-6777-TT-22236	CN-6777-TT-19152	961,538	432,599.47	170
171	489.2	TN-6777-TT-22240	CN-6777-TT-29693	514,206	108,913.68	171
172	489.2	TN-6777-TT-22241	CN-6777-TT-19048	2,400,961	392,550.83	172
173	489.2	TN-6777-TT-22242	CN-6777-TT-19149	386,935	222,510.88	173
174	489.2	TN-6777-TT-22243	CN-6777-TT-19366	1,000	30,780.00	174
175	489.2	TN-6777-TT-22244	CN-6777-TT-26839	1,374,181	308,559.27	175
176	489.2	TN-6777-TT-22245	CN-6777-TT-29601	922,987	116,560.26	176
177	489.2	TN-6777-TT-22246	CN-6777-TT-31341	209,295	14,372.16	177
178	489.2	TN-6777-TT-22247	CN-6777-TT-31341	1,800	22,945.69	178
179	489.2	TN-6777-TT-22269	CN-6777-TT-31327	478,346	145,469.69	179
180	489.2	TN-6777-TT-22271	CN-6777-TT-19313	174,419	118,641.69	180
181	489.2	TN-6777-TT-22273	CN-6777-TT-31427	287,250	88,991.60	181
182	489.2	TN-6777-TT-22274	CN-6777-TT-31429	10,996	9,320.42	182
183	489.2	TN-6777-TT-22275	CN-6777-TT-25877	13,422	10,085.79	183
184	489.2	TN-6777-TT-22309	CN-6777-TT-19233	327,500	18,837.07	184
185	489.2	TN-6777-TT-22842	CN-6777-TT-25880	500,564	135,890.90	185
186	489.2	TN-6777-TT-22889	CN-6777-TT-31810	1,257,820	136,564.92	186
187	489.2	TN-6777-TT-22937	CN-6777-TT-19394	314,345	78,979.19	187
188	489.2	TN-6777-TT-23037	CN-6777-TT-25065	146,533	42,740.10	188
189	489.2	TN-6777-TT-23038	CN-6777-TT-26847	10,669,734	1,592,344.97	189
190	489.2	TN-6777-TT-23039	CN-6777-TT-26841	27,401	16,872.20	190
191	489.2	TN-6777-TT-23040	CN-6777-TT-31950	2,962,340	896,787.10	191
192	489.2	TN-6777-TT-23041	CN-6777-TT-31950	13,912	4,901.62	192
193	489.2	TN-6777-TT-23042	CN-6777-TT-31950	842,963	326,688.83	193
194	489.2	TN-6777-TT-23043	CN-6777-TT-31950	41,790	10,431.44	194
195	489.2	TN-6777-TT-23044	CN-6777-TT-18935	37,874	49,703.94	195
196	489.2	TN-6777-TT-23075	CN-6777-TT-19116	500,254	121,236.47	196
197	489.2	TN-6777-TT-23222	CN-6777-TT-25688	474,011	71,457.15	197
198	489.2	TN-6777-TT-23223	CN-6777-TT-29597	53,677	10,789.09	198
199	489.2	TN-6777-TT-23224	CN-6777-TT-31337	39,167	5,904.43	199
200	489.2	TN-6777-TT-23225	CN-6777-TT-31331	840,909	181,991.45	200

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
201	489.2	TN-6777-TT-23226	CN-6777-TT-32091	6,000	2,058.24	201
202	489.2	TN-6777-TT-23227	CN-6777-TT-18913	78,658	14,382.85	202
203	489.2	TN-6777-TT-23228	CN-6777-TT-32093	229,837	34,647.93	203
204	489.2	TN-6777-TT-23229	CN-6777-TT-31341	554,300	69,436.25	204
205	489.2	TN-6777-TT-23237	CN-6777-TT-31331	310,000	24,145.13	205
206	489.2	TN-6777-TT-23338	CN-6777-TT-25790	757,200	160,606.32	206
207	489.2	TN-6777-TT-23415	CN-6777-TT-18988	10,522	7,993.89	207
208	489.2	TN-6777-TT-23464	CN-6777-TT-32091	29,000	1,507.00	208
209	489.2	TN-6777-TM-15095	CN-6777-TM-18601	-	1,246.95	209
210	489.2	TN-6777-TM-15096	CN-6777-TM-18713	-	2.15	210
211	489.2	TN-6777-TM-15097	CN-6777-TM-18470	-	2,070.05	211
212	489.2	TN-6777-TM-15098	CN-6777-TM-18715	-	178.25	212
213	489.2	TN-6777-TM-15104	CN-6777-TM-18705	-	4,280.10	213
214	489.2	TN-6777-TM-15105	CN-6777-TM-18895	-	10,925.65	214
215	489.2	TN-6777-TM-15106	CN-6777-TM-18478	-	17,171.20	215
216	489.2	TN-6777-TM-15107	CN-6777-TM-18780	-	379.20	216
217	489.2	TN-6777-TM-15108	CN-6777-TM-18737	-	5,853.80	217
218	489.2	TN-6777-TM-15109	CN-6777-TM-18827	-	10,914.65	218
219	489.2	TN-6777-TM-15110	CN-6777-TM-18371	-	1,048.15	219
220	489.2	TN-6777-TM-15112	CN-6777-TM-18689	-	664.90	220
221	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	19,001.85	221
222	489.2	TN-6777-TM-15115	CN-6777-TM-30224	-	12,354.95	222
223	489.2	TN-6777-TM-15116	CN-6777-TM-18713	-	469.05	223
224	489.2	TN-6777-TM-15117	CN-6777-TM-18776	-	505.20	224
225	489.2	TN-6777-TM-15118	CN-6777-TM-18513	-	249.25	225
226	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	23,146.60	226
227	489.2	TN-6777-TM-15121	CN-6777-TM-18470	-	37,499.95	227
228	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	2,595.30	228
229	489.2	TN-6777-TM-15123	CN-6777-TM-18734	-	3,668.45	229
230	489.2	TN-6777-TM-15126	CN-6777-TM-18429	-	12,540.95	230
231	489.2	TN-6777-TM-15127	CN-6777-TM-18478	-	30,243.20	231
232	489.2	TN-6777-TM-15129	CN-6777-TM-18506	-	71.85	232
233	489.2	TN-6777-TM-15130	CN-6777-TM-18421	-	6,152.15	233
234	489.2	TN-6777-TM-15131	CN-6777-TM-18739	-	0.15	234
235	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	7,270.53	235
236	489.2	TN-6777-TM-15133	CN-6777-TM-18560	-	6,906.92	236
237	489.2	TN-6777-TM-15134	CN-6777-TM-18508	-	15.68	237
238	489.2	TN-6777-TM-15135	CN-6777-TM-18874	-	3,439.74	238
239	489.2	TN-6777-TM-15161	CN-6777-TM-18604	-	10,196.55	239
240	489.2	TN-6777-TM-15620	CN-6777-TM-18904	-	1,759.39	240
241	489.2	TN-6777-TM-15623	CN-6777-TM-18391	-	4,748.50	241
242	489.2	TN-6777-TM-15624	CN-6777-TM-18635	-	7,253.97	242
243	489.2	TN-6777-TM-15797	CN-6777-TM-26046	-	9,030.73	243
244	489.2	TN-6777-TM-17299	CN-6777-TM-18500	-	(16,000.00)	244
245	489.2	TN-6777-TT-16681	CN-6777-TT-19034	-	2,518,670.73	245
246	489.2	TN-6777-TM-15743	CN-6777-TM-18594	-	1,791.19	246
247	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618.00	247
248	489.2	TN-6777-TM-15798	CN-6777-TM-18905	-	3,618.00	248
249	489.2	TN-6777-TM-15800	CN-6777-TM-18637	-	3,618.00	249
250	489.2	TN-6777-TM-15801	CN-6777-TM-18715	-	3,618.00	250

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
251	489.2	TN-6777-TM-15802	CN-6777-TM-18429	-	3,618.00	251
252	489.2	TN-6777-TM-15805	CN-6777-TM-18705	-	3,618.00	252
253	489.2	TN-6777-TM-15806	CN-6777-TM-18713	-	3,618.00	253
254	489.2	TN-6777-TM-15808	CN-6777-TM-18776	-	3,618.00	254
255	489.2	TN-6777-TM-15809	CN-6777-TM-18781	-	904.50	255
256	489.2	TN-6777-TM-15812	CN-6777-TM-18560	-	301.50	256
257	489.2	TN-6777-TM-15813	CN-6777-TM-18513	-	3,618.00	257
258	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618.00	258
259	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618.00	259
260	489.2	TN-6777-TM-15831	CN-6777-TM-18489	-	3,618.00	260
261	489.2	TN-6777-TM-16691	CN-6777-TM-26347	-	205,020.00	261
262	489.2	TN-6777-TM-17295	CN-6777-TM-18606	-	3,618.00	262
263	489.2	TN-6777-TM-18122	CN-6777-TM-18479	-	3,781.26	263
264	489.2	TN-6777-TM-18558	CN-6777-TM-18438	-	1,507.56	264
265	489.2	TN-6777-TM-22219	CN-6777-TM-31728	-	3,316.50	265
266	489.2	TN-6777-TM-23033	CN-6777-TM-26893	-	2,412.00	266
267	489.2	TN-6777-TT-16357	CN-6777-TT-19035	-	1,650,712.50	267
268	489.2	TN-6777-TT-16674	CN-6777-TT-25698	-	453,222.84	268
269	489.2	TN-6777-TT-17370	CN-6777-TT-19426	-	1,005.04	269
270	489.2	TN-6777-TT-17513	CN-6777-TT-25644	-	1,507.56	270
271	489.2	TN-6777-TT-17516	CN-6777-TT-19361	-	3,618.00	271
272	489.2	TN-6777-TT-17775	CN-6777-TT-19078	-	1,277,304.81	272
273	489.2	TN-6777-TT-18608	CN-6777-TT-19062	-	3,627,545.25	273
274	489.2	TN-6777-TT-18934	CN-6777-TT-19058	-	1,027,110.00	274
275	489.2	TN-6777-TT-21169	CN-6777-TT-26338	-	1,708,401.22	275
276	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	85,323.56	276
277	489.2	TN-6777-TT-22934	CN-6777-TT-31882	-	4,221.00	277
278	489.2	TN-6777-TT-22938	CN-6777-TT-19394	-	233,927.13	278
279	489.2	TN-6777-TM-15052	CN-6777-TM-18502	-	49,165.65	279
280	489.2	TN-6777-TM-15064	CN-6777-TM-18689	-	405.53	280
281	489.2	TN-6777-TM-15067	CN-6777-TM-18869	-	13,964.99	281
282	489.2	TN-6777-TM-15617	CN-6777-TM-18505	-	138,986.95	282
283	489.2	TN-6777-TM-17300	CN-6777-TM-18521	-	31,361.00	283
284	489.2	TN-6777-TM-17636	CN-6777-TM-18508	-	57,266.07	284
285	489.2	TN-6777-TM-17638	CN-6777-TM-18470	-	1,672.72	285
286	489.2	TN-6777-TM-17643	CN-6777-TM-26836	-	19,171.30	286
287	489.2	TN-6777-TM-17685	CN-6777-TM-26842	-	34.90	287
288	489.2	TN-6777-TM-17686	CN-6777-TM-18904	-	559.80	288
289	489.2	TN-6777-TM-17710	CN-6777-TM-18619	-	7,085.76	289
290	489.2	TN-6777-TM-17711	CN-6777-TM-18494	-	5,508.96	290
291	489.2	TN-6777-TM-17713	CN-6777-TM-18900	-	7,261.20	291
292	489.2	TN-6777-TM-17714	CN-6777-TM-18584	-	54,328.48	292
293	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	20,220.48	293
294	489.2	TN-6777-TM-17718	CN-6777-TM-18604	-	8,239.60	294
295	489.2	TN-6777-TM-17719	CN-6777-TM-18438	-	106.92	295
296	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	6,418.08	296
297	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	7,258.70	297
298	489.2	TN-6777-TM-17722	CN-6777-TM-18398	-	20,034.68	298
299	489.2	TN-6777-TM-17723	CN-6777-TM-18599	-	92,519.16	299
300	489.2	TN-6777-TM-17724	CN-6777-TM-18453	-	3,637.76	300



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Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
301	489.2	TN-6777-TM-17725	CN-6777-TM-18753	-	293,510.80	301
302	489.2	TN-6777-TM-17726	CN-6777-TM-18891	-	12,036.52	302
303	489.2	TN-6777-TM-17729	CN-6777-TM-18594	-	7,101.84	303
304	489.2	TN-6777-TM-17730	CN-6777-TM-18732	-	4,855.92	304
305	489.2	TN-6777-TM-17732	CN-6777-TM-18635	-	5,832.60	305
306	489.2	TN-6777-TM-17733	CN-6777-TM-18701	-	608.80	306
307	489.2	TN-6777-TM-17734	CN-6777-TM-26872	-	4,701.54	307
308	489.2	TN-6777-TM-17735	CN-6777-TM-18463	-	2,501.64	308
309	489.2	TN-6777-TM-17736	CN-6777-TM-26186	-	3,763.56	309
310	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	41,973.66	310
311	489.2	TN-6777-TM-17738	CN-6777-TM-26870	-	306,815.28	311
312	489.2	TN-6777-TM-17816	CN-6777-TM-18478	-	1,580,129.28	312
313	489.2	TN-6777-TM-17884	CN-6777-TM-18639	-	52,404.00	313
314	489.2	TN-6777-TM-18556	CN-6777-TM-26874	-	7,277.60	314
315	489.2	TN-6777-TM-18559	CN-6777-TM-26876	-	12,929.12	315
316	489.2	TN-6777-TM-18560	CN-6777-TM-26878	-	3,633.08	316
317	489.2	TN-6777-TM-18562	CN-6777-TM-26882	-	6,018.88	317
318	489.2	TN-6777-TM-18564	CN-6777-TM-26826	-	105,470.88	318
319	489.2	TN-6777-TM-18604	CN-6777-TM-27609	-	4,389.48	319
320	489.2	TN-6777-TM-19116	CN-6777-TM-18827	-	26,591.95	320
321	489.2	TN-6777-TM-19118	CN-6777-TM-27315	-	762,891.04	321
322	489.2	TN-6777-TM-20705	CN-6777-TM-26848	-	78,453.12	322
323	489.2	TN-6777-TM-22220	CN-6777-TM-26848	-	195,220.74	323
324	489.2	TN-6777-TM-22221	CN-6777-TM-18478	-	42,512.40	324
325	489.2	TN-6777-TM-23034	CN-6777-TM-31945	-	6,423.28	325
326	489.2	TN-6777-TM-23035	CN-6777-TM-31947	-	7,223.40	326
327	489.2	TN-6777-TM-23036	CN-6777-TM-29596	-	3,030.96	327
328	489.2	TN-6777-TM-23215	CN-6777-TM-32004	-	78,523.60	328
329	489.2	TN-6777-TT-18610	CN-6777-TT-27612	-	3,248.70	329
330	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	4,752.68	330
331	489.2	TN-6777-TT-22449	CN-6777-TT-26847	-	11,531.46	331
332	489.2	TN-6777-TT-22936	CN-6777-TT-19035	-	10,641.48	332
333	489.2	TN-6777-TM-15817	CN-6777-TM-26019	-	6,331.50	333
334	489.2	TN-6777-TM-15833	CN-6777-TM-18809	-	21,426.60	334
335	489.2	TN-6777-TM-15870	CN-6777-TM-18502	-	75,636.30	335
336	489.2	TN-6777-TM-16880	CN-6777-TM-18382	-	165,021.00	336
337	489.2	TN-6777-TM-17288	CN-6777-TM-18808	-	77,434.49	337
338	489.2	TN-6777-TM-17292	CN-6777-TM-18479	-	39,739.49	338
339	489.2	TN-6777-TM-17633	CN-6777-TM-18373	-	185,282.98	339
340	489.2	TN-6777-TM-17634	CN-6777-TM-18837	-	(39,124.65)	340
341	489.2	TN-6777-TM-18342	CN-6777-TM-27381	-	1,507.50	341
342	489.2	TN-6777-TM-20130	CN-6777-TM-28092	-	2,221.85	342
343	489.2	TN-6777-TM-20131	CN-6777-TM-18462	-	1,256.25	343
344	489.2	TN-6777-TM-20710	CN-6777-TM-18462	-	2,512.50	344
345	489.2	TN-6777-TM-23212	CN-6777-TM-18800	-	24,319.00	345
346	489.2	TN-6777-TT-16609	CN-6777-TT-25644	-	160.80	346
347	489.2	TN-6777-TT-16610	CN-6777-TT-25683	-	6,783.75	347
348	489.2	TN-6777-TT-16611	CN-6777-TT-30227	-	14,673.00	348
349	489.2	TN-6777-TT-17358	CN-6777-TT-19233	-	180.17	349
350	489.2	TN-6777-TT-22248	CN-6777-TT-29601	-	3,517.50	350

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [ ] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
351	489.2	TN-6777-TT-22315	CN-6777-TT-31331	-	172,496.20	351
352	489.2	TN-6777-TT-22935	CN-6777-TT-29697	-	210,296.25	352
363	489.2	17619	26729	1,254,635	346,388.00	363
364	489.2	17620	26683	229,037	65,352.00	364
365	489.2	18063	27087	4,890,984	1,343,285.00	365
366	489.2	NGPA Section 311	1090	767,223	10,162.23	366
367	489.2	NGPA Section 311	1172	3,951,593	82,802.38	367
368	489.2	NGPA Section 311	1172	170,000	11,900.00	368
369	489.2	NGPA Section 311	1172	70,790	9,439.50	369
370	489.2	NGPA Section 311	1398	31,552	2,208.64	370
371	489.2	NGPA Section 311	1398	87,000	5,720.00	371
372	489.2	NGPA Section 311	1398	9,646,276	465,201.67	372
373	489.2	NGPA Section 311	1398	35,200	2,816.00	373
374	489.2	NGPA Section 311	1398	124,462	27,378.56	374
375	489.2	NGPA Section 311	1422	725,678	52,438.45	375
376	489.2	NGPA Section 311	1422	108,143	19,714.55	376
377	489.2	NGPA Section 311	1422	17,500	1,137.31	377
378	489.2	NGPA Section 311	1434	1,684,509	742,869.22	378
379	489.2	NGPA Section 311	1554	2,645,350	50,528.64	379
380	489.2	NGPA Section 311	1554	799,000	215,730.00	380
381	489.2	NGPA Section 311	1558	68,034	4,204.13	381
382	489.2	NGPA Section 311	1647	324,334	22,139.88	382
383	489.2	NGPA Section 311	1669	1,067,048	95,841.77	383
384	489.2	NGPA Section 311	1669	361,951	78,554.06	384
385	489.2	NGPA Section 311	1688	100	15.00	385
386	489.2	NGPA Section 311	1688	883,424	14,298.24	386
387	489.2	NGPA Section 311	1745	1,384,598	211,186.51	387
388	489.2	NGPA Section 311	1745	2,498,625	(2,339.57)	388
389	489.2	NGPA Section 311	1776	1,189,616	47,824.64	389
390	489.2	NGPA Section 311	1814	13,914,169	139,141.69	390
391	489.2	NGPA Section 311	1823	43,000	2,310.00	391
392	489.2	NGPA Section 311	1873	566,232	5,662.32	392
393	489.2	NGPA Section 311	1889	197,311	13,961.77	393
394	489.2	NGPA Section 311	1998	151,862	31,891.02	394
395	489.2	NGPA Section 311	2007	193,060	2,867.79	395
396	489.2	NGPA Section 311	2058	4,556,194	546,743.28	396
397	489.2	NGPA Section 311	2644	375,180	101,298.60	397
398	489.2	NGPA Section 311	3333	30,000	5,100.00	398
399	489.2	NGPA Section 311	3333	927,205	134,444.84	399
400	489.2	NGPA Section 311	3336	9,954	99.54	400
401	489.2	NGPA Section 311	3340	7,000	350.00	401
402	489.2	NGPA Section 311	3340	3,187,156	796,789.00	402
403	489.2	NGPA Section 311	3351	1,805,520	38,638.84	403
404	489.2	NGPA Section 311	3371	103,900	7,678.03	404
405	489.2	NGPA Section 311	3405	2,009,649	160,425.59	405
406	489.2	NGPA Section 311	3405	61,857	9,300.00	406
407	489.2	NGPA Section 311	3405	4,144,217	386,422.83	407
408	489.2	NGPA Section 311	3405	490,840	122,710.00	408
409	489.2	NGPA Section 311	3407	38,506,081	6,012,464.98	409
410	489.2	NGPA Section 311	3407	138,000	37,260.00	410

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>			This Report Is: (1) [x] An Original (2) [ ] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
411	489.2	NGPA Section 311	3453	392,335	11,770.05	411
412	489.2	NGPA Section 311	4160	72,700	3,727.78	412
413	489.2	NGPA Section 311	4380	3,000	180.00	413
414	489.2	NGPA Section 311	4560	329,319	19,866.89	414
415	489.2	NGPA Section 311	4560	93,962	8,456.58	415
416	489.2	NGPA Section 311	4861	291,421	20,322.70	416
417	489.2	NGPA Section 311	4861	535,125	39,074.95	417
418	489.2	NGPA Section 311	5460	19,637,316	390,712.42	418
419	489.2	NGPA Section 311	5680	60,571	18,171.30	419
420	489.2	NGPA Section 311	7802	426,287	29,764.29	420
421	489.2	NGPA Section 311	7802	414,143	55,909.58	421
422	489.2	NGPA Section 311	7802	690,000	96,600.00	422
423	489.2	NGPA Section 311	8402	1,366,447	412,694.65	423
424	489.2	NGPA Section 311	8445	75,000	7,970.00	424
425	489.2	NGPA Section 311	9284	5,100,927	364,461.00	425
426	489.2	NGPA Section 311	9526	3,163,364	245,678.23	426
427	489.2	NGPA Section 311	9526	828,643	173,317.36	427
428	489.2	NGPA Section 311	10110	3,215,160	226,248.06	428
429	489.2	NGPA Section 311	10110	348,574	67,458.25	429
430	489.2	NGPA Section 311	10110	2,642,853	234,624.59	430
431	489.2	NGPA Section 311	10110	51,538	515.38	431
432	489.2	NGPA Section 311	10110	689,906	86,238.39	432
433	489.2	NGPA Section 311	10710	157,369	8,468.45	433
434	489.2	NGPA Section 311	10710	243	12.15	434
435	489.2	NGPA Section 311	10710	5,788,897	472,098.34	435
436	489.2	NGPA Section 311	10770	3,975,915	281,060.01	436
437	489.2	NGPA Section 311	11052	27,000	1,680.00	437
438	489.2	NGPA Section 311	14512	2,848,828	940,113.24	438
439	489.2	NGPA Section 311	17162	6,965	348.25	439
440	489.2	NGPA Section 311	25176	1,092,183	81,422.18	440
441	489.2	NGPA Section 311	25176	488,296	113,670.19	441
442	489.2	NGPA Section 311	3405	-	253,450.00	442
443	489.2	NGPA Section 311	3453	-	18,850.00	443
464	489.2	Total Contracts		451,638,164	85,141,953.43	464
465	489.2	Accrual of Unbilled Transportation Revenues		1,142,519	(67,966.71)	465
466	489.2	Total Revenue from Transportation of Gas of Others in Texas		452,780,683	85,073,986.72	466

Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f) \$ 85,073,986.72

Total Transportation Volumes 489.2 (443,160,914 in Mcf) 452,780,683 MMBtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2010 Atmos Pipeline - Texas annual report and page 28 of our 2010 West Texas annual report filed with the Texas Railroad Commission.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Monthly Quantity & Revenue by Rate Schedule				
Revenue From Storing Gas of Others (Account 489.4)				
Line No.	Tariff Number (a)	Customer Name or Customer ID No. (b)	Amount (c)	Line No.
1	NGPA Section 311	3453	\$29,991	1
2	NGPA Section 311	10110	3,942	2
3	TN-6777-TM-22217	CN-6777-TM-18686	1,969,800	3
4	TN-6777-TM-22222	CN-6777-TM-18808	3,420,598	4
5	TN-6777-TM-22250	CN-6777-TM-18382	858,371	5
6	TN-6777-TT-17937	CN-6777-TT-18962	904,196	6
7	TN-6777-TT-18203	CN-6777-TT-25688	1,012,159	7
8	TN-6777-TT-21175	CN-6777-TT-31341	920,669	8
9	Accrual of Unbilled Storage Revenues		(154,020)	13
10	TOTAL Revenue From Storage		\$8,965,706	14

Note: The data in the above rate schedule is provided on page 29 of our 2010 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.











Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenue reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	* These amounts relate to our Atmos Pipeline - Texas Division; for details by zone of delivery by rate schedule please see page 299.1.				



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Revenues from Storing Gas of Others (Account 489.4)</b>					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	* These amounts relate to our Atmos Pipeline - TX Division; for details by zone of delivery by rate schedule please see page 299.2.				



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Other Gas Revenues (Account 495)</b>				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1	End-user Pooling Services	782,616		
2	Gas Contract Fees	2,764,383		
3	Kansas Ad Valorem Surcharge	407,834		
4	Excess Retention Gas Sales	4,896,563		
5	Treating Fees	2,883,151		
6	Miscellaneous (all items less than \$250,000 individually)	314,407		
7				
8				
9				
10				
11				
12				
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29				
30	TOTAL	12,048,954		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Discounted Rate Services and Negotiated Rate Services</b>					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account  (a)	Discounted Rate Services  Revenue (b)	Discounted Rate Services  Volumes (c)	Negotiated Rate Services  Revenue (d)	Negotiated Rate Services  Volumes (e)
1	Natural Gas Distribution and Transport	56,839,189	55,248,478		
2					
3					
4					
5					
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7					
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Operation and Maintenance Expenses</b>				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>I. PRODUCTION EXPENSES</b>			
2	<b>A. Manufactured Gas Production</b>			
3	Manufactured Gas Production (Submit Supplemental Statement)	8,210	7,207	
4	<b>B. Natural Gas Production</b>			
5	<b>B1. Natural Gas Production and Gathering</b>			
6	Operation			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	31,240	5,488	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	(350)	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	100	374	
17	760 Rents	-	-	
18	<b>TOTAL Operation (Total of lines 7 thru 17)</b>	<b>31,340</b>	<b>5,512</b>	
19	<b>Maintenance</b>			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	3,093	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	3,607	
27	768 Maintenance of Drilling and Clearing Equipment	-	-	
28	769 Maintenance of Other Equipment	196	-	
29	<b>TOTAL Maintenance (Total of lines 20 thru 28)</b>	<b>196</b>	<b>6,700</b>	
30	<b>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</b>	<b>31,536</b>	<b>12,212</b>	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	4,870	4,530	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	4,870	4,530	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of lines 47 and 57)	4,870	4,530	





Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	227,619,331	330,481,395	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(200,608,728)	(149,398,086)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-	
90	Gas Used in Utility Operation - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-	-	
92	811 Gas Used for Products Extraction - Credit	45	-	
93	812 Gas Used for Other Utility Operations - Credit	(471,382)	(562,212)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(471,337)	(562,212)	
95	813 Other Gas Supply Expenses	1,346,205	1,098,425	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	1,528,183,697	1,473,439,796	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	1,528,228,313	1,473,463,745	
98	2. NAT. GAS STORAGE, TERMINALING & PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	444,998	423,854	
102	815 Maps and Records	34	612	
103	816 Wells Expenses	984,348	800,768	
104	817 Lines Expense	287,813	156,761	
105	818 Compressor Station Expenses	2,062,875	1,991,243	
106	819 Compressor Station Fuel and Power	155,001	186,543	
107	820 Measuring and Regulating Station Expenses	63,501	70,235	
108	821 Purification Expenses	(400,483)	660,569	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	-	3,675	
111	824 Other Expenses	20,643	18,883	
112	825 Storage Well Royalties	93,500	239,898	
113	826 Rents	53,174	27	
114	TOTAL Operation (Total of lines of 101 thru 113)	3,765,404	4,553,068	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	174	-	
117	831 Maintenance of Structures and Improvements	186,120	3,307	
118	832 Maintenance of Reservoirs and Wells	-	4,605	
119	833 Maintenance of Lines	66,578	78,834	
120	834 Maintenance of Compressor Station Equipment	2,796,972	3,843,461	
121	835 Maintenance of Measuring and Regulating Station Equipment	10,704	20,128	
122	836 Maintenance of Purification Equipment	292,009	165,304	
123	837 Maintenance of Other Equipment	1,223	-	
124	TOTAL Maintenance (Total of lines 116 thru 123)	3,353,780	4,115,639	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	7,119,184	8,668,707	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	(104)	814	
129	841 Operation Labor and Expenses	70,137	69,618	
130	842 Rents	35,159	35,254	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	105,192	105,686	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	33,475	103,845	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	130,818	131,290	
141	843.6 Maintenance of Vaporizing Equipment	2,543	403	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	166,836	235,538	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	272,028	341,224	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expense	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	7,391,212	9,009,931	





Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	6,573,097	6,627,787	
236	905 Miscellaneous Customer Accounts Expense	86,613	86,644	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	73,789,919	71,155,812	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	130,759	128,464	
241	908 Customer Assistance Expenses	1,099,842	1,154,485	
242	909 Informational and Instructional Expenses	1,237,398	1,290,360	
243	910 Miscellaneous Customer Service and Informational Expenses	3,358,838	3,289,520	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	5,826,837	5,862,829	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	1,623,947	1,875,331	
248	912 Demonstrating and Selling Expenses	1,920,939	1,893,338	
249	913 Advertising Expenses	2,197,909	2,483,214	
250	916 Miscellaneous Sales Expenses	1,583,017	1,503,959	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	7,325,812	7,755,842	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	9,847,127	9,487,555	
255	921 Office Supplies and Expenses	9,581,289	18,548,436	
256	(Less) 922 Administrative Expenses Transferred - Credit	(1,653,771)	(1,398,362)	
257	923 Outside Services Employed	9,860,554	12,273,053	
258	924 Property Insurance	2,893,052	3,107,183	
259	925 Injuries and Damages	18,951,578	16,393,729	
260	926 Employee Pensions and Benefits	89,813,413	93,675,765	
261	927 Franchise Requirements	109,371	158,457	
262	928 Regulatory Commission Expenses	545,274	1,119,717	
263	(Less) 929 Duplicate Charges - Credit	-	-	
264	930.1 General Advertising Expenses	44,864	31,987	
265	930.2 Miscellaneous General Expenses	5,249,096	5,372,559	
266	931 Rents	7,315,954	7,695,696	
267	TOTAL Operation (Total of lines 254 thru 266)	152,557,801	166,465,775	
268	Maintenance			
269	932 Maintenance of General Plant	9,056,742	8,813,595	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	161,614,543	175,279,370	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	2,110,618,884	2,070,895,318	

**Atmos Energy Corporation**  
**Manufactured Gas Production**  
**Supplement to Page 317, Line 3**  
**2010**

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	3,084	165
Misc. Production Expense	2,190	2,352
TOTAL Operations	5,274	2,517
Structures & Improvements	-	-
Production Equipment	2,936	4,690
TOTAL Maintenance	2,936	4,690
TOTAL Mfg. Gas Production	8,210	7,207



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2010

**EXCHANGE AND IMBALANCE TRANSACTIONS**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than (100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	-	-	429	-
2	West Texas Division	-	-	138,149	37,816
3	KY/Mid-States Division	180,092	39,679	656,263	33,779
4	Colorado/Kansas Division	484,157	121,073	-	-
5	Mississippi Division	41,034	23,773	-	-
6	Mid-Tex Division	-	-	11,061,769	2,457,756
7					
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22					
23					
24					
25	<b>TOTAL</b>	705,283	184,525	11,856,610	2,529,351

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010	
		<input type="checkbox"/>	A Resubmission			
<b>GAS USED IN UTILITY OPERATIONS</b>						
<p>1. Report below details of credits during the year to Accounts 810, 811 and 812. was not made to the appropriate operating expense or other account list separately in column (c) the Dth of gas used, omitting entries in column (d).</p> <p>2. If any natural gas was used by the respondent for which a charge</p>						
Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas		Manufactured Gas	
			Gas Used (DTH)  (c)	Amount of Credit (in dollars)  (d)	Gas Used (DTH)  (e)	Amount of Credit  (f)
1	810 Gas used for Compressor Station Fuel-Cr					
2	811 Gas used for Products Extraction-Cr			(45)		
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Company Used Gas		164,900	771,110		
7	Other Utility Operations			(299,728)		
8						
9						
10						
11						
12						
13						
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24						
25	<b>TOTAL</b>		164,900	471,337		

Name of Respondent <b>Atmos Energy Corporation</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2010
<b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)</b>					
<p>1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.</p> <p>2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.</p> <p>3. Designate associated companies with an asterisk in column (b).</p>					
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)	
1	3rd Party Transport		354,369		
2					
3	Transmission and compression of gas by				
4	others to Atmos Pipeline - Texas		114,360		
5					
6	Transmission and compression of gas by				
7	others to City Gate Service		151,597,702		
8					
9	PGA Recoveries		102,408,852		
10					
11	Defer CY 2010 transportation charges				
12	to account 1910		(104,069,200)		
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26		TOTAL	150,406,083		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Other Gas Supply Expenses (Account 813)</b>				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Storage Demand Fees	1,258,381		
2	Realignment Costs	99,504		
4	Reimbursements for Gas Related to Third Party Damage Claims	(11,680)		
5				
6				
7				
8				
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29				
30	<b>TOTAL</b>	1,346,205		

Name of Respondent	This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010
	<input type="checkbox"/>	A Resubmission		
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)				
1. Provide the information requested below on (b) recipient and (c) amount of such items. List separately amounts of \$250,000 miscellaneous general expenses. or more however, amounts less than \$250,000 may be grouped if the number 2. For Other Expenses, show the (a) purpose of items so grouped is shown.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues	779,995		
2	Experimental and general research expenses			
	a. Gas Research Institute (GRI)			
	b. Other			
3	Publishing and distribution information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,009,338		
4	Directors Fees	888,595		
5	Board Management & Directors Expenses	93,316		
6	Directors Retirement Expenses	1,498,728		
7	Outside Services Expenses	215,184		
8	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	763,940		
9				
10				
11				
12				
13				
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15				
16				
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18				
19				
20				
21				
22	TOTAL	5,249,096		





Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)</b> <b>(Except Amortization of Acquisition Adjustments) (continued)</b>				
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.				
<b>Section B. Factors Used in Estimating Depreciation Charges</b>				
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)	
1	Production and Gathering Plant			
2	Offshore	-	-	
3	Onshore	2,200,754	N/A	
4	Underground Gas Storage Plant	184,949,595	N/A	
5	Distribution Plant	5,100,552,968	N/A	
6	Transmission Plant			
7	Offshore	-	-	
8	Onshore	1,084,965,627	N/A	
9	General Plant	691,434,228	N/A	
10				
11				
12				
13				
14				
15				
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25				
	Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.			



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Particulars Concerning Certain Income Deductions and Interest Charges Accounts</b>				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Other Income Deductions - Account 426			
2	Donations	2,663,201		
3	Penalties	231,662		
4	Political Activities	834,079		
5	Civic Activities	761,269		
6	Sports Events and Entertainment	1,753,634		
7	Energy Efficiency Program	1,174,522		
8	Meals and Entertainment	489,712		
9	Board Meeting Expenses	335,436		
10	Misc. Employee/General Expense	828,647		
11	TOTAL	9,072,162		
12				
13				
14	Interest on Debt to Associated Companies - Account 430			
15	Interest on Short-term Debt	264,680		
16				
17	Other Interest Expense - Account 431			
18	Interest on Short-term Debt	342,477		
19	Interest on Customer Deposits - Rates vary according to state	1,223,742		
20	Commitment Fees	2,091,673		
21	Penalty - Interest	35,270		
22	Discount on Commercial Paper	239,912		
23	Interest on Taxes	322,826		
24	Interest on Deferred Director Compensation	40,459		
25	TOTAL	4,296,359		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report				
<b>Atmos Energy Corporation</b>	<table border="1"> <tr> <td><input checked="checked" type="checkbox"/></td> <td>An Original</td> </tr> <tr> <td><input type="checkbox"/></td> <td>A Resubmission</td> </tr> </table>	<input checked="checked" type="checkbox"/>	An Original	<input type="checkbox"/>	A Resubmission		Dec. 31, 2010
<input checked="checked" type="checkbox"/>	An Original						
<input type="checkbox"/>	A Resubmission						

### REGULATORY COMMISSION EXPENSES

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the ex-penses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mid-Tex Division Rate Case				3,319,501
2	West Texas Rate Case - 1999				5
3	West Texas Appeal				3
4	Georgia Rate Case - 2006				39,255
5	Missouri Rate Case - 2007				26,802
6	Tennessee Rate Case - 2007				111,782
7	Kentucky Rate Case - 2007				63,392
8	Louisiana Docket U-27703				155,600
9	Kentucky Rate Case - 2008				549,913
10	Georgia Rate Case - 2008				241,667
11	Virginia Rate Case - 2009				196,851
12	Tennessee Rate Case - 2008/2009				105,344
13	Colorado Rate Case - 2009				0
14	Georgia Rate Case - 2009				0
15	Kentucky Rate Case - 2009				0
16	Kansas Rate Case - 2010				0
17	Pipeline Texas Rate Case - 2010				0
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28			0	0	4,810,115

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
Atmos Energy Corporation			<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Dec. 31, 2010	
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA).							
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts. 6. Minor items (less than \$250,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Texas			2,857,821		4,247,272	1,930,050	1
Texas			5		10	0	2
Texas			2		5	0	3
Georgia			6,543		33,303	12,495	4
Missouri			0		26,802	0	5
Tennessee			0		111,782	0	6
Kentucky			1,006		64,398	0	7
Louisiana			0		155,600	0	8
Kentucky			0		0	549,913	9
Georgia			128,147		151,698	218,116	10
Virginia			0		65,617	131,234	11
Tennessee			0		54,962	50,382	12
Colorado			198,998		60,805	138,193	13
Georgia			245,557		93,753	151,804	14
Kentucky			119,156		44,139	75,017	15
Kansas			273,215		37,947	235,268	16
Texas			1,395,191		0	1,395,191	17
							18
							19
							20
							21
							22
<b>Note:</b> Balances include \$625,771 of Regulatory Commission costs recorded in Account 186.							23
							24
							25
							26
							27
		0	5,225,641		5,148,093	4,887,663	28



Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/>	An Original		Dec. 31, 2010
	<input type="checkbox"/>	A Resubmission		

### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-		-	-
4	Transmission	-		-	-
5	Distribution	-		-	-
6	Customer Accounts	-		-	-
7	Customer Service and Informational	-		-	-
8	Sales	-		-	-
9	Administrative and General	-		-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-		-	-
11	Maintenance				
12	Production	-		-	-
13	Transmission	-		-	-
14	Distribution	-		-	-
15	Administrative and General	-		-	-
16	TOTAL Maint. (Total of lines 12 thru 15)	-		-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-		-	-
19	Transmission (Total of lines 4 and 13)	-		-	-
20	Distribution (Total of lines 5 and 14)	-		-	-
21	Customer Accounts (Line 6)	-		-	-
22	Customer Service and Informational (Line 7)	-		-	-
23	Sales (Line 8)	-		-	-
24	Administrative and General (Total of lines 9 and 15)	-		-	-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-		-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas	-		-	-
29	Production - Nat. Gas (Including Expl. and Dev.)	-		-	-
30	Other Gas Supply	-		-	-
31	Storage, LNG Terminating and Processing	2,157,630		-	2,157,630
32	Transmission	13,936,916		-	13,936,916
33	Distribution	48,368,152		-	48,368,152
34	Customer Accounts	33,000,627		-	33,000,627
35	Customer Service and Informational	3,654,418		-	3,654,418
36	Sales	4,709,047		-	4,709,047
37	Administrative and General	48,658,943		-	48,658,943
38	TOTAL Operation (Total of lines 28 thru 37)	154,485,733		-	154,485,733
39	Maintenance				
40	Production - Manufactured Gas	-		-	-
41	Production - Natural Gas (Inc. Expl. & Dev.)	-		-	-
42	Other Gas Supply	-		-	-
43	Storage, LNG Terminating and Processing	1,255,784		-	1,255,784
44	Transmission	1,620,372		-	1,620,372
45	Distribution	6,568,289		-	6,568,289
46	Administrative and General	130,265		-	130,265
47	TOTAL Maint. (Total of lines 40 thru 46)	9,574,710		-	9,574,710

Name of Respondent		This Report Is:			Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission				Dec. 31, 2010
DISTRIBUTION OF SALARIES AND WAGES (Continued)						
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)	
48	Gas (Continued)					
49	Total Operation and Maintenance					
50	Production - Manufactured Gas (Lines 28 and 40)	-		-		-
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-		-		-
52	Other Gas Supply (Lines 30 and 42)	-		-		-
53	Storage, LNG Terminaling and Processing (Lines 31 and 43)	3,413,414		-		3,413,414
54	Transmission (Lines 32 and 44)	15,557,288		-		15,557,288
55	Distribution (Lines 33 and 45)	54,936,441		-		54,936,441
56	Customer Accounts (Line 34)	33,000,627		-		33,000,627
57	Customer Service and Informational (Line 35)	3,654,418		-		3,654,418
58	Sales (Line 36)	4,709,047		-		4,709,047
59	Administrative and General (Lines 37 and 46)	48,789,208		-		48,789,208
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	164,060,443		-		164,060,443
61	Other Utility Departments					
62	Operation and Maintenance					
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)			-		164,060,443
64	Utility Plant					
65	Construction (By Utility Departments)					
66	Electric Plant	-		-		-
67	Gas Plant	102,180,430		-		102,180,430
68	Other	-		-		-
69	TOTAL Construction (Total lines 66 thru 68)	102,180,430		-		102,180,430
70	Plant Removal (By Utility Departments)					
71	Electric Plant	-		-		-
72	Gas Plant	8,020,666		-		8,020,666
73	Other	-		-		-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	8,020,666		-		8,020,666
75	Other Accounts (Specify):					
75.01	Costs and Expenses of Merchandising, Jobbing, and					
75.02	Contract Work (416)	-		-		-
75.03	Warehouse (163)	1,274,752		-		1,274,752
75.04	Other (4264, 4265)	358,505		-		358,505
75.05						
75.06						
75.07						
75.08						
75.09						
75.10						
75.11						
75.12						
75.13						
75.14						
75.15						
75.16						
75.17						
75.18						
75.19						
75.20						
75.21						
75.22						
76	TOTAL Other Accounts	1,633,257		-		1,633,257
77	TOTAL SALARIES AND WAGES	275,894,796		-		275,894,796

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
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	X	An Original					
	A Resubmission						
			Dec. 31, 2010				

#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of a kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total changes for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	ACCENTURE LLP	3,200,000
2	ACIS CORP	467,722
3	AISA CIVIL INC	260,295
4	ALPHA LEAK DETECTION AND PIPELINE SERVICES	316,613
5	AMERICAN PIPING INSPECTION INC	666,872
6	ARMAND CONSTRUCTION INC	671,229
7	B AND T CONSTRUCTION INC	577,488
8	BAKER SERVICES	736,836
9	BENTON GEORGIA INC	2,718,071
10	BILLMATRIX CORPORATION	2,418,970
11	BIRD BRANDON	1,427,043
12	BOARDWALK PAVING AND CONSTRUCTION	2,335,597
13	BRESNAHAN ARTHUR	307,363
14	CALAMIA UTILITY SERVICES INC	1,033,290
15	CANFER UTILITY SERVICES LLC	11,993,561
16	CANTEY HANGER LLP	400,266
17	CARTER DEVELOPMENT SERVICES LLC	378,264
18	CCB CONSTRUCTION AND ASSOCIATES INC	594,242
19	CONATSER CONSTRUCTION TX LP	1,074,273
20	CONTRACT CALLERS INC	418,538
21	DAVID VASQUEZ CONSTRUCTION	392,144
22	DEVINEY CONSTRUCTION COMPANY	458,943
23	DRIVER PIPELINE CO INC	5,494,824
24	DYNAMIC RECOVERY SERVICES INC	578,065
25	EAKIN PIPELINE CONSTRUCTION INC	1,976,934
26	EGIA ELECTRIC AND GAS INDUSTRIES ASSOCIATION	488,817
27	ELSTER AMERICAN METER COMPANY INC	256,559
28	ENKITEC LP	443,977
29	ENVISION CONTRACTORS LLC	506,305
30	ERNST AND YOUNG LLP	2,376,935
31	EXTERRAN INC	448,855
32	FISCHER AND DORITY	258,793
33	FISERV INC	2,729,695
34	G A S UNLIMITED INC	425,923
35	G AND Y CONSTRUCTION CO	674,115
36	GENESIS DESIGN GROUP INC	264,067

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#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
37	GIBBS CONSTRUCTION LLC	3,622,606
38	H AND T UTILITIES LLC	628,971
39	HALL CONTRACTING OF KENTUCKY INC	788,236
40	HARRIS MCBURNEY COMPANY INC	775,438
41	HEATH CONSULTANTS INC	1,581,415
42	HIGH PROFILE INC	730,637
43	HINDS PAVING	252,718
44	HORIZON GENERAL CONTRACTORS INC	2,180,124
45	INFRASOURCE UNDERGROUND INSTALLATION LLC	1,551,252
46	INFRASTRUX T AND D SERVICES	2,907,401
47	INTEGRATED ARCHITECTURE LLC	559,200
48	J AND N UTILITIES	1,944,011
49	JWS PIPELINE INTEGRITY SERVICES LLC	470,718
50	KBACE TECHNOLOGIES INC	274,605
51	KING PIPELINE AND UTILITY COMPANY INC	683,429
52	KPMG LLP	979,000
53	KR SWERDFEGER CONSTRUCTION INC	1,048,121
54	KRAMER KOMPANY	933,415
55	LA NATURAL GAS SERVICES LLC	1,115,448
56	LAWS CONSTRUCTION CO INC	1,512,327
57	LEXISNEXIS RISK DATA MANAGEMENT INC	302,374
58	LLANO UTILITY SERVICES INC	432,818
59	LOCKE LORD BISSELL AND LIDDELL LLP	1,068,713
60	LOWES CONSTRUCTION LLC	2,212,276
61	MASTEC NORTH AMERICA INC	2,502,116
62	MAXXUS WELL CONTROL OF ILLINOIS INC	252,481
63	MCFADDEN AND MILLER LTD	4,484,304
64	MCLEANS CP INSTALLATION INC	1,122,030
65	MCR PERFORMANCE SOLUTIONS LLC	260,250
66	MILESTONE SOFTWARE SOLUTIONS INC	484,592
67	MILLER PIPELINE CORP	2,398,613
68	MJ SHERIDAN OF TEXAS INC	2,694,049
69	MOODY CONSTRUCTION CO INC	780,816
70	NIELS FUGAL SONS COMPANY	378,381
71	NORTHERN PIPELINE CONSTRUCTION COMPANY	9,881,628
72	NOVA FLOW INC	336,461
73	OPVANTEK INC	613,672



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
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			Dec. 31, 2010				

#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of a kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total changes for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
74	PARSLEY COFFIN RENNER LLP	383,291
75	PBSJ INC	635,895
76	PEDRO SS SERVICES INC	639,587
77	POWERPLAN CONSULTANTS INC	339,811
78	PROFESSIONAL FINANCE COMPANY INC	702,770
79	PROGRESSIVE SOFTWARE COMPUTING INC	430,705
80	REVELL CONSTRUCTION COMPANY INC	393,785
81	SAUNDERS CONSTRUCTION INC	637,988
82	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	2,798,313
83	SPHERION CORPORATION	668,004
84	SPHERION STAFFING	671,210
85	STRUCTURE TONE SOUTHWEST INC	4,413,121
86	SUNGARD CONSULTING SERVICES LLC	368,927
87	SUNGARD ENERGY SYSTEMS	926,028
88	SUPERIOR PIPELINE SERVICES	340,263
89	TDW SERVICES INC	510,248
90	TEAM CONSTRUCTION LLC	1,971,694
91	TEXAS AERIAL INSPECTIONS LLC	417,741
92	TEXAS EXCAVATION SAFETY SYSTEM INC	619,387
93	TEXAS STATE UTILITIES INC	831,428
94	TJ INSPECTIONS INC	578,456
95	TOMS DITCHING AND BACKHOE INC	643,089
96	TRITEX TECHNOLOGIES INC	714,739
97	TURCOTTE DEVELOPMENT GROUP LLC	579,385
98	UNIVERSAL ENSCO INC	972,917
99	US BANK	1,850,239
100	US PAYMENTS LLC	1,109,131
101	USIC LOCATING SERVICES INC	475,119
102	UTILIQUEST	9,624,142
103	WATKINS CONSTRUCTION CO LTD	725,954
104	WESTERN UNION FINANCIAL SERVICES INC	253,842
105	WESTHILL CONSTRUCTION INC	2,039,981
106	WORKING SOLUTIONS	625,319
107	OTHER (EACH AMOUNTING TO \$250,000 OR LESS)	117,947,596
108	TOTAL	261,356,231
109		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Transactions with Associated (Affiliated) Companies</b>				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other" all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total" the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	(2,287,870)
4				
5	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	5,965,050
6				
7	Total			3,677,180
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
25				
26				
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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) <input checked="checked" type="checkbox"/>	An Original		
		(2) <input type="checkbox"/>	A Resubmission		Dec. 31, 2010
COMPRESSOR STATIONS					
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.			2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.		
Line No.	Name of Station and Location	Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost	
	(a)	(b)	(c)	(d)	
1	Underground Storage Compressor Stations:				
2	Kentucky (4 stations)	4		6,878,416	
3					
4					
5					
6					
7	Kansas (1 station)	2		17,066,161	
8					
9					
10					
11	Mississippi * (2 stations)	4		***	
12					
13					
14	Texas (5 stations)	14		109,887,922	
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (13 stations)	25		***	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	* The compressor stations for these underground storage facilities are leased from a third party.				
32	** Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.				
33	*** Detail by compressor not available				
34		49		133,832,499	

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Atmos Energy Corporation			(1)	<input checked="" type="checkbox"/>	An Original			
			(2)	<input type="checkbox"/>	A Resubmission			
COMPRESSOR STATIONS (Continued)								
<p>if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor installed and put into operation during the year and show in a footnote the size</p>						<p>of each such unit, and the date each such unit was placed in operation.</p> <p>3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.</p>		
Expenses (except depreciation and taxes)  Fuel (e)	Expenses (except depreciation and taxes)  Power (f)	Expenses (except depreciation and taxes)  Other (g)	Gas for Compressor Fuel in Dth  (h)	Electricity for Compressor Station in kWh  (i)	Operational Data  Total Compressor Hours of Operation During Year  (j)	Operational Data  Number of Compressors Operated at Time of Station Peak  (k)	Date of Station Peak  (l)	Line No.
	14,598		11,966		4,028			1
								2
								3
								4
								5
	5,951		21,032		1,642			6
								7
								8
								9
	**		25,462		13,094			10
								11
								12
	87,846		293,657		20,301			13
								14
								15
								16
								17
								18
								19
	287,314		1,611,877		66,398			20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
	395,709		1,963,994		105,463			34

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
GAS STORAGE PROJECTS					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas belonging to Respondent (Dth) (b)	Gas belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	Storage Operations (In Dth)				
1	Gas Delivered to Storage				
2	January	661,296	205,763	867,059	
3	February	511,000	497,397	1,008,397	
4	March	313,856	826,927	1,140,783	
5	April	2,197,918	1,126,455	3,324,373	
6	May	2,761,058	191,799	2,952,857	
7	June	3,086,784	480,216	3,567,000	
8	July	3,428,995	602,406	4,031,401	
9	August	4,027,025	964,727	4,991,752	
10	September	3,382,113	1,207,831	4,589,944	
11	October	3,244,260	1,485,914	4,730,174	
12	November	786,240	803,578	1,589,818	
13	December	529,180	736,917	1,266,097	
14	TOTAL (Enter Total of Lines 2 thru 13)	24,929,725	9,129,930	34,059,655	
15	Gas withdrawn from Storage				
16	January	5,380,643	2,633,024	8,013,667	
17	February	7,349,359	955,641	8,305,000	
18	March	4,788,699	(346,027)	4,442,672	
19	April	1,118,376	2,706	1,121,082	
20	May	124,455	97,128	221,583	
21	June	48,309	(34,811)	13,498	
22	July	20,788	46,529	67,317	
23	August	-	2,438,381	2,438,381	
24	September	378,179	(260,750)	117,429	
25	October	239,891	(230,140)	9,751	
26	November	1,892,158	(857,572)	1,034,586	
27	December	4,834,267	176,861	5,011,128	
28	TOTAL (Enter Total of Lines 16 thru 27)	26,175,124	4,620,970	30,796,094	

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508).

It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates. It does not include any LNG gas produced for peaking purposes.

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original		Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
GAS STORAGE PROJECTS (Continued)					
Line No.	Item (a)	Total Amount (b)			
	Storage Operations				
1	Top or Working Gas End of Year	55,356,857			
2	Cushion Gas (Including Native Gas)	26,953,225			
3	Total Gas in Reservoir (Enter Total of Line 1 and 2)	82,310,082			
4	Certificated Storage Capacity	83,480,041			
5	Number of Injection - Withdrawal Wells	158			
6	Number of Observation Wells	24			
7	Maximum Day's Withdrawal from Storage	628,929			
8	Date of Maximum Days' Withdrawal	15-Feb-10			
9	LNG Terminal Companies (In Dth)				
10	Number of Tanks	1			
11	Capacity of Tanks	500,000			
12	LNG Volume				
13	Received at "Ship Rail"				
14	Transferred to Tanks	141,200			
15	Withdrawn from Tanks	69,816			
16	"Boil Off" Vaporization Loss				

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's regulated operations. See page 508.  
It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2010
<b>TRANSMISSION LINES</b>			
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>			
Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1			
2	Georgia		70.0
3	Illinois		8.0
4	Iowa		41.0
5	Kansas		9.0
6	Kentucky		250.0
7	Louisiana		21.0
8	Mississippi		297.0
9	Missouri		194.0
10	Tennessee		79.0
11	Texas		6,386.0
12	Virginia		1.0
13			
14			
15			
16			
17			
18			
19			
20			
21			
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23			
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40			
41			
42	TOTAL		7,356.0

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original		Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
<b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>					
1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales			subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.  2. Report Mcf on a pressure bas of 14.73 psia at 60F.		
Line No.	Item (a)	Month/Day/Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)	
Section A. Three Highest Days of System Peak Deliveries					
1	Date of Highest Day's Deliveries	1/8/2010			
2	Deliveries to Customers Subject to FERC Rate Schedules		7,244,000	N/A	
3	Deliveries to Others				
4	TOTAL		7,244,000		
5	Date of Second Highest Day's Deliveries	1/7/2010			
6	Deliveries to Customers Subject to FERC Rate Schedules		7,049,000	N/A	
7	Deliveries to Others				
8	TOTAL		7,049,000		
9	Date of Third Highest Day's Deliveries	1/9/2010			
10	Deliveries to Customers Subject to FERC Rate Schedules		6,394,000	N/A	
11	Deliveries to Others				
12	TOTAL		6,394,000		
Section B. Highest Consecutive 3-Day System Peak Deliveries					
(and Supplies)					
13	Date of Three Consecutive Days' Highest System Peak Deliveries	1/7/2010 - 1/9/2010			
14	Deliveries to Customers Subject to FERC Rate Schedules		20,687,000	N/A	
15	Deliveries to Others				
16	TOTAL		20,687,000	N/A	
17	Supplies from Line Pack				
18	Supplies from Underground Storage		20,687,000	N/A	
19	Supplies from Other Peaking Facilities				
Section C. Highest Month's System Deliveries					
20	Month of Highest Month's System Deliveries	January			
21	Deliveries to Customers Subject to FERC Rate Schedules		74,911,719		
22	Deliveries to Others				
23	TOTAL		74,911,719		



Name of Respondent		This Report Is:		Date of Report	Year of Report		
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010		
		<input type="checkbox"/>	A Resubmission				
<b>AUXILIARY PEAKING FACILITIES</b>							
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), indicate or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.</p>							
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Dth	Cost of Facility (In dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery		
					Yes (e)	No (f)	
1	Georgia (1 facility)	LNG	500,000	30,000	4,844,578		X
2							
3	Kentucky (4 facilities)	Underground storage		109,100	6,878,416	X	
4							
5	Mississippi (2 facilities)	Underground storage		48,000	*	X	
6							
7	Kansas (1 facility)	Underground storage		45,000	17,066,161	X	
8							
9	Texas (5 facilities)	Underground storage		1,235,000	109,887,922	X	
10							
11							
12							
13							
14							
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21							
22							
23							
24							
25							
26							
27							
28	* The compressor stations for these underground storage facilities are leased from a third party.						
29							
30							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
<b>Atmos Energy Corporation</b>	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2010

**GAS ACCOUNT - NATURAL GAS**

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
<b>01 NAME OF SYSTEM:</b>				
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		313,809,929	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	443,160,914	
6	Gas of Others Received for Distribution (Account 489.3)	301	134,378,360	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	184,525	
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Account 808.1)		50,110,532	
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other (footnote)	521	5,117,431	
15	Total Receipts (Total of lines 3 thru 14)		946,761,691	
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Accounts 480-484)		310,102,788	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305	443,160,914	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	134,378,360	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328		
23	Gas Delivered as Imbalances (Account 806)	328	2,529,351	
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Account 808.2)		48,461,614	
26	Gas Used for Compressor Station Fuel	509	1,987,473	
27	Gas Used for Other Utility Operations	331	164,900	
28	Total Deliveries (Total of lines 17 thru 27)		940,785,400	
29	<b>GAS UNACCOUNTED FOR</b>			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses		2,840,672	
33	Distribution System Losses		3,135,619	
34	Storage System Losses			
35				
36	Total Unaccounted For (Total of lines 30 thru 35)		5,976,291	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		946,761,691	

Footnote: This is the amount received from shippers that agrees to line 1 on page 521. We do not separate the amount of retention we receive from shippers between that attributable to compressor station fuel and LUG as shown in lines 12 and 13 above so we included in line 14 Other.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
<b>Shipper Supplied Gas for the Current Quarter</b>					
<p>1. Report (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. Also, indicate in a footnote the basis for valuing the gas.</p> <p>2. On lines 1 through 4 report only the dekatherms of gas provided by shippers under tariff terms and conditions for transportation services and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for.</p> <p>3. On line 5 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas.</p> <p>4. On lines 8 through 19 report the dekatherms, the dollar amount and the account(s) credited for the dispositions of gas listed in column (a).</p> <p>5. On lines 23 through 34 report the dekatherms, the dollar amount and the account(s) debited for the sources of gas reported in column (a).</p>					
Line No.	Item  (a)	Month 1  Dths  (b)	Month 1  Amount  (c)	Month 1  Account Debited  (d)	Month 1  Account Credited  (e)
1	Shipper Supplied Gas (Lines 12 and 13 page 520)	5,117,431			
2	Less gas used in compressors	(1,734,608)			
3	Less gas used for other operation purposes (footnote)	(137,933)			
4	Less gas lost and unaccounted for	(2,840,672)			
5	Net excess or (deficiency)	404,218			
6					
7	Disposition of excess gas:				
8	Gas sold to others	404,218			
9	Gas used to meet imbalances				
10	Gas added to system gas				
11	Gas returned to shippers				
12	Other (list)				
13					
14					
15					
16					
17					
18					
19					
20	Total disposition of excess gas	404,218			
21					
22	Gas acquired to meet deficiency:				
23	System gas				
24	Purchased gas				
25	Other (list)				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	Total acquired to meet deficiency				
	<p>Footnote: As we do not prepare quarterly FERC Form 2 information the data in column (b) above is for the 12 months ending 12/31/10.</p> <p>Footnote: The amount in line 3 above is due to blowdowns, quantifiable leaks and line damage.</p>				

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2010	
<b>Monthly Quantity &amp; Revenue Data by Rate Schedule</b>									
<p>1. Report (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. Also, indicate in a footnote the basis for valuing the gas.</p> <p>2. On lines 1 through 4 report only the dekatherms of gas provided by shippers under tariff terms and conditions for transportation services and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for.</p> <p>3. On line 5 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas.</p> <p>4. On lines 8 through 19 report the dekatherms, the dollar amount and the account(s) credited for the dispositions of gas listed in column (a).</p> <p>5. On lines 23 through 34 report the dekatherms, the dollar amount and the account(s) debited for the sources of gas reported in column (a).</p>									
Line No.	Month 2 Dths (f)	Month 2 Amount (g)	Month 2 Account Debited (h)	Month 2 Account Credited (i)	Month 3 Dths (j)	Month 3 Amount (k)	Month 3 Account Debited (l)	Month 3 Account Credited (m)	
1									
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original		Dec. 31, 2010
	<input type="checkbox"/> A Resubmission		

  

SYSTEM MAPS	
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> <li>(a) Transmission lines.</li> <li>(b) Incremental facilities.</li> <li>(c) Location of gathering areas.</li> <li>(d) Location of zones and rate areas.</li> </ul>	<ul style="list-style-type: none"> <li>(e) Location of storage fields.</li> <li>(f) Location of natural gas fields.</li> <li>(g) Locations of compressor stations.</li> <li>(h) Normal direction of gas flow (indicated by arrows).</li> <li>(i) Size of pipe.</li> <li>(j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.</li> <li>(k) Principal communities receiving service through the respondent's pipeline.</li> </ul> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>
<p>See our web site at <a href="http://www.atmosenergy.com">www.atmosenergy.com</a> for a copy of current system map.</p> <p>Select: ABOUT US in the heading.</p> <p>Select: Utility Operations from the left menu.</p> <p>View System Map.</p>	



Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2010
FOOTNOTE TEXT			
Footnote No. (a)	Footnote Text (b)		

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