

Atmos Energy Corporation

Company Full Certificated Name

(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable)

GAS ANNUAL REPORT

(Part 1 of 2)

TO THE MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of
January 1 - December 31, 2010

Please choose one of the following filing options:

☒

Public Submission (NOT Highly Confidential)

☐

Non-Public submission (Highly Confidential / Filed Under Seal)

For this filing to be considered Highly Confidential, additional submission of materials is required pursuant to Commission rule 4 CSR 240-3.245, Section 392.210, RSMo., and/or Section 393.140, RSMo.

Missouri Public Service Commission Gas Annual Report Form Instructions

General Form Information

This report is due to the Missouri Public Service Commission on or before **April 15th** and is required to be filed on a **calendar year** basis pursuant to the Commission rules (4 CSR 240-3.245). Failure to file this report by the deadline of April 15, 2011, could result in penalties up to \$100 for every day the report is late pursuant to Section 393.140(6), RSMo.

- **The annual report will reflect information on a calendar year basis beginning January 1st and ending December 31st.**
- If the document has been prepared by a third-party preparer, it is the responsibility of the company personnel attesting to the accuracy of the document to review the document before submission to the Missouri Public Service Commission.
- You shall use the form provided by the Commission. You may use one of the three versions provided: 1) the Adobe Fillable document, 2) the Excel version, or 3) the Adobe document that shall be printed and completed by hand.
- The Excel form is "read only". You must save or copy the file to your computer's hard drive to input information into the annual report form.
- If additional space is needed for entering information on a page, please insert a worksheet or page and copy the formats or lines into the new sheet to accommodate the necessary information.
- After the annual report is complete, save the file to your computer. You may submit it electronically through the Commission's Electronic Filing and Information System (EFIS), as a non-case related submission (see Electronic Filing Instructions on Instructions Pages 4 - 5 for details) or print the form, keep a copy for your records, and prepare for mailing.

Questions about the annual report form or its contents may be submitted to: Joan Wandel at (573) 751-4785 or by e-mail at joan.wandel@psc.mo.gov.

Treatment of Highly Confidential Information (Submission Under Seal).

Utilities may request classification of selected portions of their annual report as non-public (highly confidential / filed under seal) pursuant to the Commission rules at 4 CSR 240-3.245. Please note that all information classified as non-public will still remain subject to potential disclosure as provided under the Missouri open records act (Chapter 610 RSMo) and Section 386.480, RSMo.

In order to include Highly Confidential information in the annual report, the submitter must:

Provide two versions of the annual report;

- 1) a Public version with the Highly Confidential information redacted (removed), and
- 2) a fully completed version to be kept as Highly Confidential with restricted access.

Below are the procedures outlining the requirements for each type of submission:

(A) Public version

1. Cover – Check the "Public Submission" box and denote "Public" in the lower right corner.
2. Completion – All pages should be completed excluding the non-public information.
3. Page Designation – Each page that has had Highly Confidential information removed must have a "Public" designation in the lower right corner.
4. Format – where Highly Confidential information has been removed, two (2) asterisks shall be placed before and after the information, e.g. ****highly confidential information removed****.
Blank spaces must be left between the asterisks to insure the information remains on the same line and page as in the Highly Confidential version.

Treatment of Highly Confidential Information (Submission Under Seal) continued on the next page.

Treatment of Highly Confidential Information (Submission Under Seal) - continued

(B) Highly Confidential version

1. Cover – Check the “Non-Public Submission” box and denote “Highly Confidential” in the lower right corner.
2. Completion – All pages should be completed including the Highly Confidential information.
3. Page Designation – Each page that contains Highly Confidential information must have a “Highly Confidential” designation in the lower right corner.
4. Format – Highly Confidential information shall be designated by two (2) asterisks before and after the information, e.g. ****your highly confidential information here****.

(C) Additional documents required with both (public and confidential) submissions:

1. A cover letter stating the utility is designating some or all of the information in its annual report as confidential and requesting non-public treatment under seal. The name, phone number and e-mail address (if available) of the person responsible for addressing questions regarding the confidential portions of the annual report must be included.
2. A notarized affidavit that clearly identifies the specific types of information to be kept under seal. Justification of why the specific information should be a closed record and a statement attesting that none of the information is available to the public in any format.

Detailed Form Information

Page

Definitions and/or Instructions

Cover

Company Name: This shall reflect the certificated name of the company that the Commission approved in a case; when this field is filled in, it will automatically populate the company name at the top of each of the following sheets. The company name listed on the cover shall include any Commission approved fictitious name or d/b/a name.

Year: When the reporting period year is entered, it will automatically populate at the top of all subsequent pages.

First check box (certification/registration type):

Check the box if the company listed on the Company Name line has been approved as competitively classified by the Commission.

Second set of check boxes (security level/filing options):

Check the first box (Public Submission) if this is the public version of the annual report.

Check the bottom box (Non-Public Submission) only if the annual report contains proprietary or highly confidential information in the report. The annual report submission will be considered deficient unless this submission is accompanied by the required documentation. Please see Treatment of Highly Confidential Information in the above section for details.

Pages 3 - 6

On Pages 3 - 6, provide information regarding gas utility plant-in-service, depreciation expense and depreciation reserve. The account numbers shown in column (b) are defined in the Uniform System Of Accounts (USOA). The definitions describe what type of plant equipment is included in each account number. These account assignments for use by your company should be specified in a Depreciation Rate Schedule included as part of your company's last certificate or rate case final order. If you do not have this schedule, call the PSC and ask to speak to someone in the Engineering and Management Services Department regarding Depreciation.

Detailed Form Information (continued)

Page Definitions and/or Instructions

Pages 3 - 6
(continued)

Columns (c), (d), (e) and (f) require original installed cost of plant and equipment placed in service. If a replacement of plant occurs, such as a pump change-out or trading in a truck, then column (d) should show the full installed cost of the new item. In retirement column (e), record the original installed cost (from Plant Property Records), of the item which was replaced (removed). These entries should be supported by books and records, which identify the property and its location. The Balance at End of Year, column (f) equals columns (c) plus (d) minus (e).

Depreciation expense column (h) is computed using the Balance at End of Year column (f), --- or mid-year or mid-month convention used by your company. Record in column (g) the depreciation rate used, (from you company's PSC Depreciation Rate Schedule). Column (i) is the carry forward of depreciation reserve from the previous year annual report. Book Cost of Plant Retired column (j) should be the same as Retirements During the Year column (e). Column (k) should reflect cost incurred to remove the plant which was retired. Column (l) should reflect any money received from the sale or trade-in of the equipment removed or replaced. Reserve balance at End of Year column (n) equals (h) plus (i) minus (j) minus (k) plus (l) plus (m).

*****SAVE A COPY FOR NEXT YEARS BEGINNING BALANCES******

Page 7

There are seven different versions of Page 7 within this form beginning with Page 7a through Page 7g. Please **only** fill out the Page 7 that is **applicable to your company**. **The other pages that do not apply to the company name listed on the cover of the report should be left blank.** The company name appears across the top of each version in a gray block. These have been customized according to the company tariff.

Miscellaneous Charges:

Please provide the fee amounts charged, not the total collected, for the appropriate columns listed which will match tariffed amounts. These fields will include what the company charges for each miscellaneous activity listed under each column header. If this amount is not listed in your tariff, but equals cost incurred, please list an explanation in the Explanation field at the bottom of the sheet. For example, if amounts incurred for tampering are charged back to the customer, then state "Tampering: all costs" in the explanation field. If the field is not adequate to list the full explanation, please attach a sheet to the form with this information.

Late Payment Charges:

Tariff Sheet No. and Effective Date: Please list the sheet number and effective date on the tariff sheet.

Delinquent After (days): List the day number on which a customer would be listed as "delinquent" as shown on bills or in tariff. This would equal the first day that the late payment charge could be applied. For example, if the following is on the bill "this bill will be delinquent after 21 days", then place 22 in this column.

Late Payment Charge: List the percent applied, no delivery, or graduated fee. For example, list "2% up to \$50" to show if there is a graduated fee.

Type of Interest: List "Simple" or "Compound".

Deferred Payment: List "Yes" or "No"

Tariff Sheet No. and Effective Date: List the tariff sheet and effective date of the tariff sheet for deferred payment rule.

**Verification
Page**

The verification page must be **completed** in full, including notary seals and/or stamps. This page must accompany all versions of this report including any original or revised, highly confidential, proprietary and public versions.

The **State Of** and **County Of** fields shall be filled with the location where the notary operates and where this document was notarized.

Legal Name of Affiant: Any representative of the company authorized to attest to the accuracy of the annual report.

Official Title of the Affiant: Title of the representative named on the line just above this one.

Exact Legal Title or Name of the Respondent: Company Name as certificated/registered with the Commission, as listed on the cover and the top of the verification sheet.

Signature of Affiant: Signature of authorized company representative named above on the verification page.

The remaining fields are for completion by the notary including the date, month and year of the notarization, the notary's commission expiration date, notary signature, and placement of the notary stamps or seals, where applicable.

When submitting the annual report form electronically, complete the verification page in full. Electronic signatures are acceptable pursuant to Sections 432.200 through 432.295 RSMo.

The original document shall be notarized and kept for your records. On the electronic version, type the electronic signatures (/s/ John Doe) and dates that are reflected on the original document.

Options for Submitting the Annual Report to the Missouri Public Service Commission

The annual report may be submitted to the Missouri Public Service Commission by either of the following methods:

1. Electronically through the Electronic Filing and Information System (EFIS).

This system accepts submissions 24 hours a day and saves on postage/shipping expenses.

Please see **Instructions Page 4 - 5** for detailed instructions to use this system. If you have questions while using EFIS, staff is available Monday - Friday from 8:00 a.m. - 5:00 p.m. (excluding State holidays) to assist you at (573) 751-7496.

NOTE: E-mails and faxes are NOT acceptable methods of filing the annual report electronically.

or

2. Mail to the following address:

Missouri Public Service Commission
Attention: Data Center

For package delivery:

200 Madison Street, Suite 100
Jefferson City, MO 65101

For U.S. Mail:

P.O. Box 360
Jefferson City, MO 65102-0360

Electronic Filing of Annual Report Information

If you submit your information electronically, please do not send in a paper copy.

In order to file in the Electronic Filing and Information System (EFIS):

- You must have a user ID and password,
- The company you are filing on behalf of must be registered in EFIS.
(All certificated companies are already registered in EFIS. Please do not create a company registration),
- The person making the filing must be registered as a contact for the company/firm they are making the filing on behalf of, and
- You need to have the information you want to submit saved electronically.

If you are unsure if you have a user ID, if your company is registered, or if you are registered as a contact for the company, please contact the Data Center at datacenter-psc@psc.mo.gov or (573) 751-7496 before completing new registration information.

To access EFIS, go to the PSC website at <http://www.psc.mo.gov>. Click the 'EFIS / Case Filings' link from the menu on the left-hand side. Scroll down to the 'Main Menu Section of EFIS' and click on the 'EFIS' link. This will take you to the EFIS Welcome Screen.

- Click the orange 'Logon' button on the left-hand side.
- Enter your User ID and Password.

NOTE: Passwords are case sensitive.

Electronic Filing of Annual Report Information (continued)

Submission of Annual Report

- Click on the 'Filing/Submission' menu option.
- Click on the 'Non-Case Related Submission' link.

Complete the Non-Case Related Submission screen with the following information:

- Type of Utility – Select the utility type as which the company is certificated/registered. Separate submissions are required if a company has multiple certifications/registrations (Example: Water and Sewer; or CLEC and IXC).
- Company – Select certificated company name.
Choose d/b/a name, if applicable. This name should match the name at the top of the annual report's cover page.
- Type of Submission – Select 'Annual Report (Mo PSC)'.
- Total Missouri Jurisdictional Revenue - Enter the amount from Page 2, Item No. 7.
- Report for Calendar Year - Type in 2010.
- Applicable Case No. – Leave blank.
- Date Filed – Will already be filled in.
- Click on the 'Continue' button.

This will take you to the Filing/Submission Attachment screen.

- Click on 'Browse' – Select the file that contains the completed annual report.
- Choose the security level for your document: Public, Highly Confidential, or Proprietary.
- Click the 'Attach' button.

On screen instructions are provided for attaching more than one document.

Confirm that the correct document is attached before proceeding.

- Click the 'Done with Attach' button.

This will return you to the original submission screen.

- Scroll down and click on the 'Submit' button.

This will complete your submission and assign a non-case related tracking number (BMAR-2011-xxxx). Please retain this number for your records.

Submission of Additional Information

If you are asked to provide additional information or need to file amended information, file it as a Non-Case Related Supplemental Submission' using the tracking number from your original annual report submission.

Instructions for this type of submission can be found by clicking on the blue 'Help' button on the left-hand side of any EFIS screen. Scroll down to 'Filing / Submission – Non-case Related'. Then choose 'Make a subsequent filing to a non-case related submission'.

Request for Extension (Less than 30 days)

If you will not be able to file your annual report by the April 15th deadline, you must request an extension on or before April 15th.

All annual report extension requests must be on company letterhead and signed by an officer of the company or on the form provided on the PSC website (www.psc.mo.gov/forms) and signed electronically. A Request for Extension of less than 30 days, must include an email address where you can be notified (usually within 5 business days) of approval or denial of the extension request.

Follow the instructions for filing an annual report with these modifications.

- Type of Submission - Select Annual Report (MO PSC) Extension Request.
- Comments - Type in 2010 Annual Report Extension Request.

Once your submission is complete, you will be assigned a non-case related tracking number (BARE-2011-xxxx). Please retain this number for your records.

Additional instructions can be found under the blue 'Help' button in EFIS on how to:

- Access EFIS.
- Log on to EFIS.
- Obtain a user ID and password.
- Reset my password.
- File an annual report, statement of revenue, or other non-case related submission.
- Make a subsequent filing to a non-case related submission.

Annual Report of Atmos Energy CorporationFor the calendar year of January 1 - December 31 20101. State in full the exact '**certificated**' name of the Utility Company:

(Do not abbreviate, yet include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

Atmos Energy CorporationState in full the **parent** company name of the Utility Company, if applicable (do not abbreviate):N/A

2. State in full the company's information below:

<u>Atmos Energy Corporation</u>			<u>972-934-9227</u>
Company Street Address			Telephone Number
<u>Three Lincoln Centre, Suite 600, 5430 LBJ Freeway</u>			<u>972-855-4066</u>
Company Mailing Address			Fax Number
<u>Dallas</u>	<u>Tx</u>	<u>75240</u>	<u>chris.forsythe@atmosenergy.com</u>
City	State	Zip	E-mail Address

3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

Atmos formerly operated in Missouri under the name Greeley Gas Company (1993-2002) and United Cities Gas Company (1997-2002). In 2000, Atmos acquired the assets of Associated Natural Gas Company but it has never operated in Missouri by that name.

4. This Utility Company is a:

<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> LP
<input type="checkbox"/> Partnership	<input type="checkbox"/> LLC	<input type="checkbox"/> Other - Explain

(Check box with an X)

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

5. Under the laws of what state is the Utility Company organized:

Texas and Virginia

6. State in full the name, street address, telephone number, and e-mail address* of the company personnel or third-party preparer completing this Annual Report:

<u>Christopher T. Forsythe</u>			<u>972-855-9993</u>
Name			Telephone Number
<u>Three Lincoln Centre, Suite 600</u>			<u>972-855-4066</u>
Street Address			Fax Number
<u>5430 LBJ Freeway</u>			<u>Chris.Forsythe@atmosenergy.com</u>
Mailing Address			E-mail Address
<u>Dallas</u>	<u>Tx</u>	<u>75240</u>	
City	State	Zip	

Annual Report of Atmos Energy Corporation
For the calendar year of January 1 - December 31, 2010

7. Provide the following information concerning Total Company **and** Missouri Jurisdictional Revenues:

Revenues:	Total Company	MO Jurisdictional
Operating Revenues from Tariffed Services	\$2,765,231,193	\$44,346,804
Other Revenues	\$173,008,414	\$1,934,707
TOTAL REVENUES	\$2,938,239,607	\$46,281,511

MO Jurisdictional should match Statement of Revenue
(Mo.PSC Assessment)

8. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other
\$ 410,771	\$ 46,780

9. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary
11,094	2,517

10. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

\$ 1,491,100

11. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other
49,726	6,832

- 12 List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other
\$ 8.26	\$ 6.85

- 13 List the total annual billed amount.

45,869,264

- 14 List the average annual billed amount.

\$ 3,822,439

- 15 List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP (i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

\$ 8,495

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

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Annual Report of Atmos Energy Corporation

For the calendar year of January 1 - December 31, 2010

GAS UTILITY PLANT IN SERVICE

	Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
	<u>Intangible Plant</u>					
3	Organization	301	\$ 6,143.00	\$ -	\$ -	\$ 6,143.00
4	Franchise and Consents	302	\$ 75,761.00	\$ -	\$ -	\$ 75,761.00
5	Miscellaneous Intangible Plant	303	\$ 17,584.00	\$ -	\$ -	\$ 17,584.00
	<u>Production Plant</u>					
6	Land and Land Rights	304	\$ -	\$ -	\$ -	\$ -
7	Structures and Improvements	305	\$ -	\$ -	\$ -	\$ -
8	Other Power Equipment	307	\$ -	\$ -	\$ -	\$ -
9	Liquefied Petroleum Gas Equipment	311	\$ 897,932.00	\$ -	\$ -	\$ 897,932.00
10	Other Equipment	320	\$ -	\$ -	\$ -	\$ -
	<u>Natural Gas</u>					
	<u>Storage and Processing Plant</u>					
	<u>A. Underground Storage Plant</u>					
11	Land	350	\$ -	\$ -	\$ -	\$ -
12	Rights-of-Way	350	\$ -	\$ -	\$ -	\$ -
13	Structures and Improvements	351	\$ -	\$ -	\$ -	\$ -
14	Wells	352	\$ -	\$ -	\$ -	\$ -
15	Storage Leaseholds and Rights	352	\$ -	\$ -	\$ -	\$ -
16	Reservoirs	352	\$ -	\$ -	\$ -	\$ -
17	Nonrecoverable Natural Gas	352	\$ -	\$ -	\$ -	\$ -
18	Lines	353	\$ -	\$ -	\$ -	\$ -
19	Compressor Station Equipment	354	\$ -	\$ -	\$ -	\$ -
20	Measuring and Regulating Equipment	355	\$ -	\$ -	\$ -	\$ -
21	Purification Equipment	356	\$ -	\$ -	\$ -	\$ -
22	Other Equipment	357	\$ -	\$ -	\$ -	\$ -
	<u>B. Other Storage Equipment</u>					
23	Land and Land Rights	360	\$ -	\$ -	\$ -	\$ -
24	Structures and Improvements	361	\$ -	\$ -	\$ -	\$ -
25	Gas Holders	362	\$ -	\$ -	\$ -	\$ -
26	Purification Equipment	363	\$ -	\$ -	\$ -	\$ -
27	Liquefaction Equipment	363	\$ -	\$ -	\$ -	\$ -
28	Vaporizing Equipment	363	\$ -	\$ -	\$ -	\$ -
29	Compressor Equipment	363	\$ -	\$ -	\$ -	\$ -
30	Measuring and Regulating Equipment	363	\$ -	\$ -	\$ -	\$ -
31	Other Equipment	364	\$ -	\$ -	\$ -	\$ -
	<u>Transmission Plant</u>					
32	Land and Land Rights	365	\$ 200.00	\$ -	\$ -	\$ 200.00
33	Rights-of-Way	365	\$ 134,268.00	\$ -	\$ -	\$ 134,268.00
34	Structures and Improvements	366	\$ 3,380.00	\$ -	\$ -	\$ 3,380.00
35	Mains	367	\$ 9,499,653.00	\$ -	\$ -	\$ 9,499,653.00
36	Compressor Station Equipment	368	\$ -	\$ -	\$ -	\$ -
	Measuring and Regulating Station	369				
37	Equipment		\$ 567,074.00	\$ -	\$ -	\$ 567,074.00
38	Communication Equipment	370	\$ 5,038.00	\$ -	\$ -	\$ 5,038.00
39	Other Equipment	371	\$ -	\$ -	\$ -	\$ -

Account list continued on Page 5

DEPRECIATION RESERVE - GAS UTILITY PLANT

	Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property			Other charges (m)**	Balance at END of Year (h+i-j-k+l+m) (n)
					Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*		
3	301		\$ -	\$ 894.00	\$ -				\$ 894.00
4	302		\$ -	\$ 76,264.00	\$ -				\$ 76,264.00
5	303		\$ -	\$ 17,584.00	\$ -				\$ 17,584.00
6	304				\$ -				\$ -
7	305		\$ -	\$ -	\$ -				\$ -
8	307		\$ -	\$ -	\$ -				\$ -
9	311	4.71%	\$ 42,325.00	\$ 792,165.00	\$ -			\$ 2,391.00	\$ 836,881.00
10	320		\$ -	\$ -	\$ -				\$ -
11	350.1		\$ -	\$ -	\$ -				\$ -
12	350.2		\$ -	\$ -	\$ -				\$ -
13	351		\$ -	\$ -	\$ -				\$ -
14	352		\$ -	\$ -	\$ -				\$ -
15	352.1		\$ -	\$ -	\$ -				\$ -
16	352.2		\$ -	\$ -	\$ -				\$ -
17	352.3		\$ -	\$ -	\$ -				\$ -
18	353		\$ -	\$ -	\$ -				\$ -
19	354		\$ -	\$ -	\$ -				\$ -
20	355		\$ -	\$ -	\$ -				\$ -
21	356		\$ -	\$ -	\$ -				\$ -
22	357		\$ -	\$ -	\$ -				\$ -
23	360		\$ -	\$ -	\$ -				\$ -
24	361		\$ -	\$ -	\$ -				\$ -
25	362		\$ -	\$ -	\$ -				\$ -
26	363		\$ -	\$ -	\$ -				\$ -
27	363.1		\$ -	\$ -	\$ -				\$ -
28	363.2		\$ -	\$ -	\$ -				\$ -
29	363.3		\$ -	\$ -	\$ -				\$ -
30	363.4		\$ -	\$ -	\$ -				\$ -
31	363.5		\$ -	\$ -	\$ -				\$ -
32	365.1	0.00%	\$ -	\$ 200.00	\$ -				\$ 200.00
33	365.2	0.00%	\$ -	\$ 3,081.00	\$ -				\$ 3,081.00
34	366	3.08%	\$ 104.00	\$ 2,661.00	\$ -			\$ 5.00	\$ 2,770.00
35	367	1.45%	\$ 137,364.00	\$ 7,145,220.00	\$ -			\$ 7,762.00	\$ 7,290,346.00
36	368		\$ -	\$ -	\$ -				\$ -
37	369	3.39%	\$ 19,248.00	\$ 341,248.00	\$ -			\$ 1,087.00	\$ 361,583.00
38	370	4.13%	\$ 208.00	\$ 520.00	\$ -			\$ 11.00	\$ 739.00
39	371			\$ -	\$ -				\$ -

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated by account.

Indicates formula cells

Annual Report of **Atmos Energy Corporation**

For the calendar year of January 1 - December 31 **2010**

GAS UTILITY PLANT IN SERVICE

	Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
	<u>Distribution Plant</u>					
40	Land and Land Rights	374	\$ 494,908.00	\$ -		\$ 494,908.00
41	Structures and Improvements	375	\$ 79,893.00	\$ -		\$ 79,893.00
42	Mains	376	\$ 40,428,650.00	\$ 2,045,551.00	\$ 300,905.00	\$ 42,173,296.00
43	Compressor Station Equipment	377	\$ -	\$ -	\$ -	\$ -
44	Measuring and Regulating Station Equipment - General	378	\$ 1,543,409.00	\$ 60,843.00	\$ -	\$ 1,604,252.00
45	Measuring and Regulating Station Equipment - General	379	\$ 1,350,756.00	\$ 42,654.00	\$ -	\$ 1,393,410.00
46	Services	380	\$ 26,892,653.00	\$ 1,677,384.00	\$ 505,247.00	\$ 28,064,790.00
47	Meters	381	\$ 5,250,944.00	\$ (16,491.00)	\$ 61,568.00	\$ 5,172,885.00
48	Meter Installation	382	\$ 8,000,325.00	\$ 1,461,952.00	\$ 50,405.00	\$ 9,411,872.00
49	House Regulators	383	\$ 1,752,965.00	\$ 78,704.00		\$ 1,831,669.00
50	House Regulatory Installations	384	\$ 732,302.00	\$ -		\$ 732,302.00
51	Industrial Measuring and Regulating Station Equipment	385	\$ 456,846.00	\$ -		\$ 456,846.00
52	Other Property on Customers' Premises	386	\$ -	\$ -		\$ -
53	Other Equipment	387	\$ -	\$ -		\$ -
	<u>Allocated General Plant (Common Plant)</u>					
54	Land and Land Rights	389	\$ 30,364.00	\$ -		\$ 30,364.00
55	Structures and Improvements	390	\$ 1,116,082.00	\$ 108,160.00	\$ 20,298.00	\$ 1,203,944.00
56	Office Furniture and Equipment	391	\$ 157,954.00	\$ -	\$ 1,386.00	\$ 156,568.00
57	Transportation Equipment	392	\$ 119,565.00	\$ 115,200.00	\$ 48,355.00	\$ 186,410.00
58	Stores Equipment	393	\$ 9,224.00	\$ -	\$ -	\$ 9,224.00
59	Tools, Shop and Garage	394	\$ 750,806.00	\$ 38,752.00	\$ 44,653.00	\$ 744,905.00
60	Laboratory Equipment	395	\$ 2,647.00	\$ -	\$ -	\$ 2,647.00
61	Power-operated Equipment	396	\$ 691,200.00	\$ 28,686.00	\$ 15,599.00	\$ 704,287.00
62	Communication Equipment	397	\$ 47,422.00	\$ -	\$ 22,097.00	\$ 25,325.00
63	Miscellaneous Equipment	398	\$ 486,186.00	\$ 167,714.00	\$ 39,046.00	\$ 614,854.00
64	Other Tangible Property *	399	\$ 171,523.00	\$ -	\$ 30,180.00	\$ 141,343.00
	<u>Other Accounts not included above</u>					
65						\$ -
66						\$ -
67						\$ -
68						\$ -
69						\$ -
70						\$ -
71	Total Gas Utility Plant In Service		\$ 101,773,657.00	\$ 5,809,109.00	\$ 1,139,739.00	\$ 106,443,027.00

* Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. If adjustments/transfers are included in Columns "d" and/or "e", use additional sheets.

Indicates formula cells

Annual Report of Atmos Energy Corporation

For the calendar year of January 1 - December 31 2010

DEPRECIATION RESERVE - GAS UTILITY PLANT

	Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property			Other charges (m)**	Reserve Balance at END of Year (h+i-j-k+l+m) (n)
					Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*		
40	374	0.00%	\$ -	\$ 167,431.00	\$ -	\$ -	\$ -		\$ 167,431.00
41	375	0.95%	\$ 757.00	\$ 62,174.00	\$ -	\$ -	\$ -	\$ 43	\$ 62,974.00
42	376	2.27%	\$ 958,979.00	\$ 16,015,081.93	\$ 300,905.00	\$ 100,204.00	\$ -	\$ 54,192	\$ 16,627,143.93
43	377		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
44	378	2.27%	\$ 36,364.00	\$ 344,588.72	\$ -	\$ 875.00	\$ -	\$ 2,055	\$ 382,132.72
45	379	2.43%	\$ 33,807.00	\$ 578,501.00	\$ -	\$ -	\$ -	\$ 1,911	\$ 614,219.00
46	380	4.71%	\$ 1,322,022.00	\$ 6,424,145.00	\$ 505,247.00	\$ 931,822.00	\$ 48.00	\$ 74,705	\$ 6,383,851.00
47	381	2.15%	\$ 110,996.00	\$ 585,593.32	\$ 61,568.00	\$ 61,681.00	\$ -	\$ 6,273	\$ 579,613.32
48	382	2.88%	\$ 270,827.00	\$ 185,014.00	\$ 50,405.00	\$ 410,308.00	\$ -	\$ 15,303	\$ 10,431.00
49	383	3.65%	\$ 66,837.00	\$ 1,136,296.74	\$ -	\$ 1,443.00	\$ -	\$ 3,776	\$ 1,205,466.74
50	384	3.15%	\$ 23,081.00	\$ 365,374.00	\$ -	\$ -	\$ -	\$ 1,306	\$ 389,761.00
51	385	3.41%	\$ 15,557.00	\$ 175,578.97	\$ -	\$ 81.00	\$ -	\$ 878	\$ 191,932.97
52	386		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
53	387		\$ -	\$ (10,935.00)	\$ -	\$ -	\$ -		\$ (10,935.00)
54	389	0.00%	\$ -	\$ 9,016.00	\$ -	\$ -	\$ -		\$ 9,016.00
55	390	3.12%	\$ 37,563.00	\$ 526,744.97	\$ 20,297.00	\$ 7,432.00	\$ -	\$ 2,123	\$ 538,701.97
56	391	4.54%	\$ 7,107.00	\$ 42,944.00	\$ 1,386.00	\$ -	\$ -	\$ 401	\$ 49,066.00
57	392	8.37%	\$ 15,605.00	\$ (238,019.13)	\$ 48,355.00	\$ -	\$ -	\$ 882	\$ (269,887.13)
58	393	0.00%	\$ -	\$ 9,222.00	\$ -	\$ -	\$ -	\$ -	\$ 9,222.00
59	394	3.80%	\$ 28,343.00	\$ (2,475.00)	\$ 44,653.00	\$ 2.00	\$ -	\$ 1,601	\$ (17,186.00)
60	395	0.11%	\$ 3.00	\$ 8,027.63	\$ -	\$ -	\$ -	\$ -	\$ 8,030.63
61	396	8.41%	\$ 59,221.00	\$ 403,490.67	\$ 15,600.00	\$ -	\$ -	\$ 3,346	\$ 450,457.67
62	397	6.94%	\$ 1,758.00	\$ (17,201.91)	\$ 22,096.00	\$ -	\$ -	\$ 99	\$ (37,440.91)
63	398	4.12%	\$ 25,346.00	\$ 2,612.44	\$ 39,047.00	\$ 152.00	\$ -	\$ 1,432	\$ (9,808.56)
64	399	5.44%	\$ 7,683.00	\$ 56,284.00	\$ 30,180.00	\$ -	\$ -	\$ 435	\$ 34,222.00
65					\$ -				\$ -
66					\$ -				\$ -
67					\$ -				\$ -
68					\$ -				\$ -
69					\$ -				\$ -
70					\$ -				\$ -
71	Total		\$ 3,221,105.00	\$ 35,209,326.35	\$ 1,139,739.00	\$ 1,514,000.00	\$ 48.00	\$ 182,017.00	\$ 35,958,757.35

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated separately. This total should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.

Indicates formula cells

Notes: The depreciation expense percentage does not match that prescribed in the rate filing due to the timing of additions and retirements. Other charges include transfers, gains/losses, and additional charges associated with the retirement.

REVENUE BY SCHEDULES

Atmos Energy Corporation

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential Firm Service	\$ 28,245,667	\$ 35,844,224	3,406,545	3,402,802	49,285	49,183
2	Small Firm General Service	4,356,503	5,207,999	614,311	530,868	5,440	5,230
3	Medium Firm General Service	8,519,154	11,281,700	1,068,702	1,153,146	1,343	1,526
4	Large Firm General Service	1,800,501	1,923,235	349,733	270,721	36	37
5	Interruptible Large Volume Gas Service	729,083	964,951	138,357	144,910	8	8
6	Negotiated Gas Sales Service	-	-	0	0	0	0
7	Economic Development Gas Service	-	-	0	0	0	0
8	Transportation Service	1,445,932	1,321,089	2,977,426	2,924,673	206	199
9	Other Sales to Public Authorities	-	-	0	0	0	0
10	Interdepartmental Sales	-	-	0	0	0	0
11							
12							
13	Total to Ultimate Consumers	\$ 45,096,840	\$ 56,543,198	8,555,074	8,427,120	56,318	56,183

Rate Class and Line Items

Average Number of Natural Gas Customers Per Month						
	January	February	March	April	May	June
14 Residential Firm Service	49,856	50,169	50,458	50,554	49,938	49,208
15 Small Firm General Service	5,275	5,298	5,322	5,326	5,273	5,226
16 Medium Firm General Service	1,541	1,544	1,546	1,544	1,534	1,522
17 Large Firm General Service	38	38	38	37	37	37
18 Interruptible Large Volume Gas Service	9	8	8	9	9	8
19 Negotiated Gas Sales Service	0	0	0	0	0	0
20 Economic Development Gas Service	0	0	0	0	0	0
21 Transportation Service	212	211	212	217	218	215
22 Other Sales to Public Authorities	0	0	0	0	0	0
23 Interdepartmental Sales	0	0	0	0	0	0
24						
25						
26 Total to Ultimate Consumers	56,931	57,267	57,582	57,686	57,008	56,215

Rate Class and Line Items

Average Number of Natural Gas Customers Per Month						
	July	August	September	October	November	December
27 Residential Firm Service	48,686	48,278	48,061	48,137	48,643	49,367
28 Small Firm General Service	5,197	5,162	5,310	5,654	5,864	5,935
29 Medium Firm General Service	1,509	1,506	1,468	1,128	823	816
30 Large Firm General Service	37	38	37	33	31	31
31 Interruptible Large Volume Gas Service	8	8	8	9	8	8
32 Negotiated Gas Sales Service	0	0	0	0	0	0
33 Economic Development Gas Service	0	0	0	0	0	0
34 Transportation Service	214	214	215	200	184	182
35 Other Sales to Public Authorities	0	0	0	0	0	0
36 Interdepartmental Sales	0	0	0	0	0	0
37						
38						
39 Total to Ultimate Consumers	55,650	55,205	55,098	55,161	55,552	56,338

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

	MISCELLANEOUS CHARGES	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
		Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
40	All Service Areas	\$ 24.00	\$ 50.00	\$ 24.00	\$ 50.00	\$ 100.00	(1)	\$ 20.00	\$ 47.00	-	-	-	(2)	(2)	\$ 15.00	-
41	Northeast (Kirk, Pal, Han, Can, BG)						-		\$ -	-	-	-			\$ -	-
42	Southeast (Southeast, Neelyville)						-		\$ -	-	-	-			\$ -	-
43	West (Butler, Greeley)						-		\$ -	-	-	-			\$ -	-
44	Tariff Sheet No.	20	20	20	20	20	21						100-102	100-102	20	
45	Effective Date	04/01/07	04/01/07	04/01/07	04/01/07	04/01/07	09/01/10						04/01/07	04/01/07	04/01/07	

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
46	All Service Areas	23	9/1/10	21	1.50%	-	-	-

Explanation

(1)- In addition to the applicable reconnection fee a cumulative forgone applicable Delivery Charge will be assessed for the number of days that the customer was seasonally off. This cumulative fee will not be applicable to customer's off for more than seven months, and the maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days.

(2)- Extension fee charges are determined based upon the method outlined in the Extension Policy section of the Gas Tariff agreement beginning on page 100.

Annual Report of Atmos Energy Corporation

for the calendar year of January 1 - December 31, 2010

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of TENNESSEE }
County Of WILLIAMSON } ss:

John K. Akers makes oath and says that
Name of Affiant (Company Official/Representative)

s/he is President
Official Title of the Affiant (Company Official/Representative)

of Kentucky/Mid-States, a division of Atmos Energy Corporation
Exact Legal Title or Name of the Respondent (Certificated Company Name)

810 Crescent Centre Drive Suite 600 Franklin, TN 37067-6226
and is located at Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.

from January 1, 2010, to and including December 31, 2010
Month/Day Year Month/Day Year

/s/ John K. Akers
Signature of Affiant (Company Official/Representative)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,

this _____ day of _____, _____.

My Commission expires _____, _____.

Signature of Notary Public

Gas Annual Report of Atmos Energy Corporation

for the year ended December 31, 2010

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State Of Texas
County Of Dallas } ss:

Christopher T. Forsythe makes oath and says that
(Insert here the name of the affiant)

he is Vice President and Controller
(Insert here the official title of the affiant)

of Atmos Energy Corporation
(Insert here the exact legal title or name of the respondent)

that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.

January 01, 2010, to and including December 31, 2010

/s/ Christopher T. Forsythe
(Signature of affiant)

Subscribed and sworn before me, a _____ in and for the
State and county above named, this _____ day of _____, 2011

My Commission expire _____,

(Signature of officer authorized to administer oaths)

Missouri Revised Statutes § 392.210

Original must be mailed to:
Manager of the Data Center
MoPSC, 200 Madison Street, Suite 100
P.O. Box 360, Jefferson City, MO 65102-0360

**Complete FERC Form 2 (Large Gas Companies) or
FERC Form 2A (Small Gas Companies)
for the Remainder of the
GAS ANNUAL REPORT
TO THE
MISSOURI PUBLIC SERVICE COMMISSION**

Large Gas Company Requirements (25,000 customers or more):

Complete the "2010 Gas Annual Report (Part 2 of 2 - FERC Form 2).pdf" pages
Missouri Jurisdictional Gas Annual Report

Please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2 (current revised pages) and additional specific customer information listed below:

- pp. 110 - 113 Comparative Balance Sheet
- pp. 114 - 115 Statement of Income for the Year
- pp. 204 - 207 Gas Plant in Service
- pp. 209 Total Gas Plant in Service
 (reflecting Balance at End of
- pp. 219 Accumulated Provision for Depreciation of Gas Utility Plant
- pp. 300 - 301 Gas Operating Revenues *(include revenues, mcf and avg.
 number of customers per month for accounts 480-484 by
 customer rate class pursuant to tariffs)
- pp. 317 - 325 Gas Operation and Maintenance
- pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
- pp. 354 - 355 Distribution of Salaries and Wages

Small Gas Company Requirements (less than 25,000 customers):

Complete the "2010 Gas Annual Report (Part 2 of 2 - FERC Form 2A).pdf" pages
Missouri Jurisdictional Gas Annual Report

Please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2A (current revised pages) and additional specific customer information listed below:

- pp. 110 - 113 Comparative Balance Sheet
- pp. 114 - 115 Statement of Income for the Year
- pp. 204 - 207 Gas Plant in Service
- pp. 209 Total Gas Plant in Service
 (reflecting Balance at End of
- pp. 219 Accumulated Provision for Depreciation of Gas Utility Plant
- pp. 300 - 301 Gas Operating Revenues *(include revenues, mcf and avg.
 number of customers per month for accounts 480-484 by
 customer rate class pursuant to tariffs)
- pp. 317 - 325 Gas Operation and Maintenance

and FERC Form 2 pages:

- pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
- pp. 354 - 355 Distribution of Salaries and Wages

The complete FERC Form 2 or 2A **must** be submitted by the certificated company in addition to the Missouri Jurisdictional Portion (Part 1) to be in compliance.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	-	117,546,632	112,877,262
3	Construction Work in Progress (107)	-	564,198	470,818
4	TOTAL Utility Plant (Total of lines 2 and 3)	-	118,110,830	113,348,080
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 112)	-	(38,441,768)	(37,373,282)
6	Net Utility Plant (Total of line 4 less 5)	-	79,669,062	75,974,798
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.1 thru 120.4, and 120.6)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	79,669,062	75,974,798
11	Utility Plant Adjustments (116)	-	-	-
12	Gas Stored-Based Gas (117.1)	-	-	-
13	System Balancing Gas (117.2)	-	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	-	-	-
15	Gas Owned to System Gas (117.4)	-	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	-	-	-
18	(Less) Accum. Provision for Depreciation and Amortization (121.1 thru 121.4)	-	-	-
19	Investments in Associated Companies (123)	-	-	-
20	Investments in Subsidiary Companies (123.1)	-	-	-
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	-	-	-
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	-	-
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		-	-
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	-	-	-
33	Special Deposits (132-134)	-	-	-
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	-	-	-
36	Notes Receivable (141)	-	-	-
37	Customer Accounts Receivable (142)	-	7,693,720	6,287,267
38	Other Accounts Receivable (143)	-	81,840	89,659
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (143.1 thru 143.4)	-	(369,319)	(487,776)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	-	-
42	Fuel Stock (151)	-	86,841	124,012
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	-	-	-
3	Preferred Stock Issued (204)	-	-	-
4	Capital Stock Subscribed (202, 205)	-	-	-
5	Stock Liability for Conversion (203, 206)	-	-	-
6	Premium on Capital Stock (207)	-	-	-
7	Other Paid-In Capital (208-211) (Missouri Capital Account)	-	27,543,370	23,857,676
8	Installments Received on Capital Stock (212)	-	-	-
9	(Less) Discount on Capital Stock (213)	-	-	-
10	(Less) Capital Stock Expense (214)	-	-	-
11	Retained Earnings (215, 215.1, 216)	-	-	-
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	-	-	-
13	(Less) Reacquired Capital Stock (217)	-	-	-
14	Accumulated Other Comprehensive Income (219)	-	-	-
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	27,543,370	23,857,676
16	LONG TERM DEBT			
17	Bonds (221)	-	-	-
18	(Less) Reacquired Bonds (222)	-	-	-
19	Advances from Associated Companies (223)	-	-	-
20	Other Long-Term Debt (224)	-	31,411,851	27,456,591
21	Unamortized Premium on Long-Term Debt (225)	-	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	-	-	-
23	(Less) Current Portion of Long-Term Debt	-	-	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	31,411,851	27,456,591
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	-	-	-
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	-	-
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	-	-
31	Accumulated Provision for Rate Refunds (229)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities	-	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedge	-	-	-
34	Asset Retirement Obligations (230)	-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		-	-
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt	-	-	-
38	Notes Payable (231)	-	5,318,533	2,723,504
39	Accounts Payable (232)	-	12,448,217	12,193,517
40	Notes Payable to Associated Companies (233)	-	-	-
41	Accounts Payable to Associated Companies (234)	-	-	-
42	Customer Deposits (235)	-	1,598,303	1,899,481
43	Taxes Accrued (236)	-	115,423	217,941
44	Interest Accrued (237)	-	52,615	346,308
45	Dividends Declared (238)	-	-	-
46	Matured Long-Term Debt (239)	-	-	-
47	Matured Interest (240)	-	-	-
48	Tax Collections Payable (241)	-	511,728	557,182
49	Miscellaneous Current and Accrued Liabilities (242)		525,147	(46,571)
50	Obligations Under Capital Leases - Current (243)		-	-
51	Derivative Instrument Liabilities (244)	-	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-
53	Derivative Instrument Liabilities - Hedges (245)	-	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
55	TOTAL Current & Accrued Liabilities (Total of line 37 thru 54)		20,569,966	17,891,362
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)	-	53,632	55,783
58	Accumulated Deferred Investment Tax Credits (255)	-	-	-
59	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
60	Other Deferred Credits (253)	-	56,208	82,598
61	Other Regulatory Liabilities (254)	-	-	-
62	Unamortized Gain on Reacquired Debt (257)	-	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	-	-	-
64	Accumulated Deferred Income Taxes - Other Property (282)	-	20,146,610	16,097,965
65	Accumulated Deferred Income Taxes - Other (283)	-	868,127	3,171,824
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		21,124,577	19,408,170
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 35, 55 & 66)		100,649,764	88,613,799
<p>Note: This report reflects Missouri's operations within our Atmos Energy Kentucky/Mid-State Division as well as our Colorado/Kansas Division, both divisions of Atmos Energy Corporation (Atmos), and therefore does not maintain a separate capital structure. Cash is transferred to the general office daily and returned as needed. A portion of interest payable, accrued income taxes, and deferred taxes are reflected on Missouri's books. Since our Missouri operations are included in two of our divisions, it has no retained earnings. Earnings, as well as intercompany payables and receivables, are included in the Missouri Capital Account. This report reflects only those assets and/or liabilities located and/or related to the state of Missouri. Only an allocation of debt is made to Missouri in this report and is for financial reporting purposes only and such allocation may not be applicable for ratemaking purposes</p>				

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2010
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STATEMENT OF INCOME FOR THE YEAR

- | | |
|--|---|
| 1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. | 2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2. |
|--|---|

Line No.	Account (a)	Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarter Only No Fourth Qtr (d)	Prior Three Months Ended Quarter Only No Fourth Qtr (d)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	46,281,511	56,122,926		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	36,132,108	48,649,959		
5	Maintenance Expenses (402)	317-325	93,529	127,845		
6	Depreciation Expenses (403)	336-338	3,221,105	3,078,743		
7	Depreciation Expenses for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	-	-		
9	Amort. of Utility Plant Acq. Adj. (406)		423,294	423,117		
10	Amort. Of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-		
11	Amort. of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		14,355	14,606		
13	(Less) Regulatory Credits (407.4)		(28,146)	(26,345)		
14	Taxes Other Than Income Taxes (408.1)		1,482,115	1,531,414		
15	Income Taxes - Federal (409.1)		(3,564,981)	(4,311,853)		
16	Income Taxes - Other (409.1)		(140,451)	206,933		
17	Provision for Deferred Inc. Taxes (410.1)		4,207,717	3,943,696		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		-	-		
19	Investment Tax Credit Adj. - Net (411.4)		(6,062)	1,428		
20	(Less) Gains from Disp. of Utility Plant (411.6)		-	-		
21	Losses from Disp. of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		41,834,583	53,639,543	0	0
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		4,446,928	2,483,383	0	0

NOTE:

This report reflects the operations of the Kentucky/Mid-States and Colorado/Kansas divisions of Atmos Energy Corporation, in the state of Missouri.
General office overhead expenses, division headquarters operating expenses, interest, and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2010	Year of Report Dec. 31, 2010
4. Explain in a footnote if the previous year's figures are different from those reported in prior years.				5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.	
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY	
Current Year (in dollars)	Previous Year (in dollars)	Current Year (in dollars)	Previous Year (in dollars)	Current Year (in dollars)	Previous Year (in dollars)
(e)	(f)	(g)	(h)	(i)	(j)
		46,281,511	56,122,926		
		36,132,108	48,649,959		
		93,529	127,845		
		3,221,105	3,078,743		
		-	-		
		-	-		
		423,294	423,117		
		-	-		
		-	-		
		14,355	14,606		
		(28,146)	(26,345)		
		1,482,115	1,531,414		
		(3,564,981)	(4,311,853)		
		(140,451)	206,933		
		4,207,717	3,943,696		
		-	-		
		(6,062)	1,428		
		-	-		
		-	-		
		-	-		
		-	-		
		-	-		
		41,834,583	53,639,543		
		4,446,928	2,483,383		

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2010
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarter Only No Fourth Qtr (d)	Total Previous Year (in dollars) (d)
27	Net Utility Operating Income (Carried forward from page 114)	--	4,446,928	2,483,383	0	0
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)			-		
32	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)			0		
33	Revenues From Nonutility Operations (417)		2,835	(22,471)		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-		
37	Interest and Dividend Income (419)		55,762	121,527		
38	Allowance for Other Funds Used in Construction (419.1)		-	-		
39	Miscellaneous Nonoperating Income (421)		835	77		
40	Gain on Disposition of Property (421.1)		-	-		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		59,432	99,133	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-	-		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)		25,160	49,436		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)		283	144		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		46,626	41,138		
49	Other Deductions (426.5)		138,457	209,036		
50	TOTAL Other Income Deductions (Enter Total of lines 43 thru 49)		210,526	299,754	0	0
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (406.2)		-	-		
53	Income Taxes-Federal (409.2)		-	-		
54	Income Taxes-Other (409.2)		-	-		
55	Provision for Deferred Inc. Taxes (410.2)		-	-		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		-	-		
57	Investment Tax Credit Adj.-Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	TOTAL Taxes On Other Inc. and Ded. (Total of 52-58)		-	-		
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		(151,094)	(200,621)	0	0
61	Interest Charges					
62	Interest of Long-Term Debt (427)		2,051,421	2,116,659		
63	Amort. of Debt Disc. and Expense (428)		32,875	44,058		
64	Amortization of Loss on Reacquired Debt (428.1)		45,969	39,643		
65	(Less) Amort. of Premium on Debt-Credit (429)		-	-		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-		
67	Interest on Debt to Assoc. Companies (430)		3,727	2,636		

MISSOURI ONLY

Name of Respondent		This Report Is:		Date of Report		Year of Report
Atmos Energy Corporation		(1)	<input checked="checked" type="checkbox"/> An Original	(Mo, Da, Yr)		Dec. 31, 2010
		(2)	<input type="checkbox"/> A Resubmission			
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line	Title of Account	Reference Page Number	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarter Only No Fourth Qtr	Total Previous Year (in dollars)
No.	(a)	(b)	(c)	(d)	(d)	(d)
68	Other Interest Expense (431)		149,008	277,811		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(22,253)	(31,266)		
70	Net Interest Charges (Enter Total of lines 62 thru 69)		2,260,747	2,449,541	0	0
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		2,035,087	(166,779)	0	0
72	Extraordinary Items					
73	Extraordinary Income (434)		-	-	-	-
74	(Less) Extraordinary Deductions (435)		-	-	-	-
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		-	-	-	-
76	Income Taxes-Federal and Other (409.3)		-	-	-	-
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		-	-	-	-
78	Net Income (Enter Total of lines 65 and 71)		2,035,087	(166,779)	0	0

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the</p>			<p>entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).</p>		
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	301 Organization	6,143			
3	302 Franchises and Consents	75,761			
4	303 Miscellaneous Intangible Plant	17,584			
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	99,488	0		
6	2. PRODUCTION PLANT				
7	Natural Gas Production and Gathering Plant				
8	325.1 Producing Lands	-			
9	325.2 Producing Leaseholds	-			
10	325.3 Gas Rights	-			
11	325.4 Rights-of-Way	-			
12	325.5 Other Land and Land Rights	-			
13	326 Gas Well Structures	-			
14	327 Field Compressor Station Structures	-			
15	328 Field Meas. and Reg. Sta. Structures	-			
16	329 Other Structures	-			
17	330 Producing Gas Wells-Well Construction	-			
18	331 Producing Gas Wells-Well Equipment	-			
19	332 Field Lines	-			
20	333 Field Compressor Station Equipment	-			
21	334 Field Meas. and Reg. Sta. Equipment	-			
22	335 Drilling and Cleaning Equipment	-			
23	336 Purification Equipment	-			
24	337 Other Equipment	-			
25	338 Unsuccessful Exploration & Devel. Costs	-			
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	-	0		
27	PRODUCTS EXTRACTION PLANT				
28	304 Land and Land Rights	-			
29	305 Structures and Improvements	-			
30	311 Compression Equipment	897,932			
31	343 Pipe Lines	-			
32	344 Extracted Products Storage Equipment	-			
33	345 Compressor Equipment	-			

Note: The Gas Plant in Service pages (204-209) include only those assets located in the state of Missouri.

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
<p>including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-</p>			<p>umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			6,143	301	2
			75,761	302	3
			17,584	303	4
0	0	0	99,488		5
			0		6
			0		7
			0	325.1	8
			0	325.2	9
			0	325.3	10
			0	325.4	11
			0	325.5	12
			0	326	13
			0	327	14
			0	328	15
			0	329	16
			0	330	17
			0	331	18
			0	332	19
			0	333	20
			0	334	21
			0	335	22
			0	336	23
			0	337	24
			0	338	25
0	0	0	0		26
			0		27
			0	304	28
			0	305	29
			897,932	311	30
			0	319	31
			0	344	32
			0	345	33

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Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
34	346 Gas Measuring and Regulating Equipment	-			
35	347 Other Equipment	-			
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	897,932	0		
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	897,932	0		
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-			
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	897,932	0		
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT				
41	Underground Storage Plant				
42	350.1 Land	-			
43	350.2 Rights-of-Way	-			
44	351 Structures and Improvements	-			
45	352 Wells	-			
46	352.1 Storage Leaseholds and Rights	-			
47	352.2 Reservoirs	-			
48	352.3 Non-recoverable Natural Gas	-			
49	353 Lines	-			
50	354 Compressor Station Equipment	-			
51	355 Measuring and Regulating Equipment	-			
52	356 Purification Equipment	-			
53	357 Other Equipment	-			
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0		
55	Other Storage Plant				
56	360 Land and Land Rights	-			
57	361 Structures and Improvements	-			
58	362 Gas Holders	-			
59	363 Purification Equipment	-			
60	363.1 Liquefaction Equipment	-			
61	363.2 Vaporizing Equipment	-			
62	363.3 Compressor Equipment	-			
63	363.4 Measuring and Regulating Equipment	-			
64	363.5 Other Equipment	-			
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	0	0		
66	Base Load Liquefied Natural Gas Terminaling and Processing Plant				
67	364.1 Land and Land Rights	-			
68	364.2 Structures and Improvements	-			
69	364.3 LNG Processing Terminal Equipment	-			
70	364.4 LNG Transportation Equipment	-			
71	364.5 Measuring and Regulating Equipment	-			
72	364.6 Compressor Station Equipment	-			
73	364.7 Communications Equipment	-			
74	364.8 Other Equipment	-			
75	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 67 thru 74)	0	0		
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	0	0		
77	TRANSMISSION PLANT				
78	365.1 Land and Land Rights	200			
79	365.2 Rights-of-Way	134,268			
80	366 Structures and Improvements	3,380			

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (G)		Line No.
			0	346	34
			0	347	35
0	0	0	897,932		36
0	0	0	897,932		37
			0		38
0	0	0	897,932		39
			0		40
			0		41
			0	350.1	42
			0	350.2	43
			0	351	44
			0	352	45
			0	352.1	46
			0	352.2	47
			0	353	48
			0	354	49
			0	355	50
			0	356	51
			0	357	52
			0		53
0	0	0	0		54
			0		55
			0	360	56
			0	361	57
			0	362	58
			0	363	59
			0	363.1	60
			0	363.2	61
			0	363.3	62
			0	363.4	63
			0	363.5	64
0	0	0	0		65
			0		66
			0		
			0	364.1	67
			0	364.2	68
			0	364.3	69
			0	364.4	70
			0	364.5	71
			0	364.6	72
			0	364.7	73
			0	364.8	74
			0		75
0	0	0	0		0
0	0	0	0		76
			0		77
			200	365.1	78
			134,268	365.2	79
			3,380	366	80

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Name of Respondent Atmos Energy Corporation/		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
81	367 Mains	9,499,653			
82	368 Compressor Station Equipment	-			
83	369 Measuring and Regulating Station Equipment	567,074			
84	370 Communication Equipment	5,038			
85	371 Other Equipment	-			
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	10,209,613			0
87	DISTRIBUTION PLANT				
88	374 Land and Land Rights	494,908			
89	375 Structures and Improvements	79,893			
90	376 Mains	40,428,650			2,045,551
91	377 Compressor Station Equipment	-			
92	378 Meas. and Reg. Station Equipment-General	1,543,409			60,843
93	379 Meas. and Reg. Station Equipment-City Gate	1,350,756			42,654
94	380 Services	26,892,653			1,677,384
95	381 Meters	5,250,944			(16,491)
96	382 Meter Installations	8,000,325			1,461,952
97	383 House Regulators	1,752,965			78,704
98	384 House Regulator Installations	732,302			
99	385 Industrial Measuring and Regulating Station Equipment	456,846			0
100	386 Other Property on Customers' Premises	-			
101	387 Other Equipment	-			
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	86,983,651			5,350,597
103	GENERAL PLANT				
104	389 Land and Land Rights	30,364			
105	390 Structures and Improvements	1,116,082			108,160
106	391 Office Furniture and Equipment	157,954			
107	392 Transportation Equipment	119,565			115,200
108	393 Stores Equipment	9,224			
109	394 Tools, Shop, and Garage Equipment	750,806			38,752
110	395 Laboratory Equipment	2,647			
111	396 Power Operated Equipment	691,200			28,686
112	397 Communication Equipment	47,422			
113	398 Miscellaneous Equipment	486,186			167,714
114	Subtotal (Enter Total on lines 104 thru 113)	3,411,450			458,512
115	399 Other Tangible Property	171,523			
116	TOTAL General Plant (Enter Total of lines 114 and 115)	3,582,973			458,512
117	TOTAL (Accounts 101 and 106)	101,773,657			5,809,109
118	Gas Plant Purchased (See Instr. 8)	-			
119	(Less) Gas Plant Sold (See Instr. 8)	-			
120	Experimental Gas Plant Unclassified	-			
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	101,773,657			5,809,109

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (G)		Line No.
			9,499,653	367	81
			0	368	82
			567,074	369	83
			5,038	370	84
			0	371	85
0	0	0	10,209,613		86
			0		87
			494,908	374	88
			79,893	375	89
300,905			42,173,296	376	90
			0	377	91
		0	1,604,252	378	92
			1,393,410	379	93
505,247			28,064,790	380	94
61,568			5,172,885	381	95
50,405			9,411,872	382	96
			1,831,669	383	97
			732,302	384	98
0			456,846	385	99
			0	386	100
0			0	387	101
918,125	-	-	91,416,123		102
			0		103
			30,364	389	104
20,298			1,203,944	390	105
1,386			156,568	391	106
48,355			186,410	392	107
			9,224	393	108
44,653			744,905	394	109
			2,647	395	110
15,599			704,287	396	111
22,097			25,325	397	112
39,046			614,854	398	113
191,434	0	0	3,678,528		114
30,180		0	141,343	399	115
221,614	0	0	3,819,871		116
1,139,739	0	0	106,443,027		117
			0		118
			0		119
			0		120
1,139,739	0	0	106,443,027		121

Atmos Energy Corporation (MISSOURI ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Missouri (C)	Allocated (D)	Total Plant in Service (C) + (D)
1	1. INTANGIBLE PLANT			
2	301 Organization	6,143	20,132	26,275
3	302 Franchises and Consents	75,761	0	75,761
4	303 Miscellaneous Intangible Plant	17,584	120,543	138,127
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	99,488	140,675	240,163
6	2. PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	0	0	0
9	325.2 Producing Leaseholds	0	0	0
10	325.3 Gas Rights	0	0	0
11	325.4 Rights-of-Way	0	0	0
12	325.5 Other Land and Land Rights	0	0	0
13	326 Gas Well Structures	0	0	0
14	327 Field Compressor Station Structures	0	0	0
15	328 Field Meas. and Reg. Sta. Structures	0	0	0
16	329 Other Structures	0	0	0
17	330 Producing Gas Wells-Well Construction	0	0	0
18	331 Producing Gas Wells-Well Equipment	0	0	0
19	332 Field Lines	0	0	0
20	333 Field Compressor Station Equipment	0	0	0
21	334 Field Meas. and Reg. Sta. Equipment	0	0	0
22	335 Drilling and Cleaning Equipment	0	0	0
23	336 Purification Equipment	0	0	0
24	337 Other Equipment	0	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0	0
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	0	0	0
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	0	0	0
29	305 Structures and Improvements	0	0	0
30	311 Compression Equipment	897,932	0	897,932
31	343 Pipe Lines	0	0	0
32	344 Extracted Products Storage Equipment	0	0	0
33	345 Compressor Equipment	0	0	0
34	346 Gas Measuring and Regulating Equipment	0	0	0
35	347 Other Equipment	0	0	0
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	897,932	0	897,932
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	897,932	0	897,932
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	0	0	0
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	897,932	0	897,932
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	0	0	0
43	350.2 Rights-of-Way	0	0	0
44	351 Structures and Improvements	0	0	0
45	352 Wells	0	0	0
46	352.1 Storage Leaseholds and Rights	0	0	0
47	352.2 Reservoirs	0	0	0
48	352.3 Non-recoverable Natural Gas	0	0	0
49	353 Lines	0	0	0
50	354 Compressor Station Equipment	0	0	0
51	355 Measuring and Regulating Equipment	0	0	0
52	356 Purification Equipment	0	0	0
53	357 Other Equipment	0	0	0
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	0	0	0
55	Other Storage Plant			
56	360 Land and Land Rights	0	0	0
57	361 Structures and Improvements	0	0	0
58	362 Gas Holders	0	0	0
59	363 Purification Equipment	0	0	0
60	363.1 Liquefaction Equipment	0	0	0
61	363.2 Vaporizing Equipment	0	0	0
62	363.3 Compressor Equipment	0	0	0
63	363.4 Measuring and Regulating Equipment	0	0	0
64	363.5 Other Equipment	0	0	0

Atmos Energy Corporation (MISSOURI ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Missouri (C)	Allocated (D)	Total Plant in Service (C) + (D)
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	0	0	0
66	Base Load Liquefied Natural Gas Terminaling and Processing Plant			
67	364.1 Land and Land Rights	0	0	0
68	364.2 Structures and Improvements	0	0	0
69	364.3 LNG Processing Terminal Equipment	0	0	0
70	364.4 LNG Transportation Equipment	0	0	0
71	364.5 Measuring and Regulating Equipment	0	0	0
72	364.6 Compressor Station Equipment	0	0	0
73	364.7 Communications Equipment	0	0	0
74	364.8 Other Equipment	0	0	0
75	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 67 thru 74)	0	0	0
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	0	0	0
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights	200	0	200
79	365.2 Rights-of-Way	134,268	0	134,268
80	366 Structures and Improvements	3,380	0	3,380
81	367 Mains	9,499,653	0	9,499,653
82	368 Compressor Station Equipment	0	0	0
83	369 Measuring and Regulating Station Equipment	567,074	0	567,074
84	370 Communication Equipment	5,038	0	5,038
85	371 Other Equipment	0	0	0
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	10,209,613	0	10,209,613
87	DISTRIBUTION PLANT			
88	374 Land and Land Rights	494,908	0	494,908
89	375 Structures and Improvements	79,893	0	79,893
90	376 Mains	42,173,296	0	42,173,296
91	377 Compressor Station Equipment	0	0	0
92	378 Meas. and Reg. Station Equipment-General	1,604,252	0	1,604,252
93	379 Meas. and Reg. Station Equipment-City Gate	1,393,410	0	1,393,410
94	380 Services	28,064,790	0	28,064,790
95	381 Meters	5,172,885	0	5,172,885
96	382 Meter Installations	9,411,872	0	9,411,872
97	383 House Regulators	1,831,669	0	1,831,669
98	384 House Regulator Installations	732,302	0	732,302
99	385 Industrial Measuring and Regulating Station Equipment	456,846	0	456,846
100	386 Other Property on Customers' Premises	0	0	0
101	387 Other Equipment	0	0	0
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	91,416,123	0	91,416,123
103	GENERAL PLANT			
104	389 Land and Land Rights	30,364	84,566	114,930
105	390 Structures and Improvements	1,203,944	628,001	1,831,945
106	391 Office Furniture and Equipment	156,568	220,208	376,776
107	392 Transportation Equipment	186,410	2,102	188,512
108	393 Stores Equipment	9,224	452	9,676
109	394 Tools, Shop, and Garage Equipment	744,905	21,760	766,665
110	395 Laboratory Equipment	2,647		2,647
111	396 Power Operated Equipment	704,287	2,122	706,409
112	397 Communication Equipment	25,325	537,543	562,868
113	398 Miscellaneous Equipment	614,854	102,140	716,994
114	Subtotal (Enter Total on lines 104 thru 113)	3,678,528	1,598,894	5,277,422
115	399 Other Tangible Property	141,343	5,092,885	5,234,228
116	TOTAL General Plant (Enter Total of lines 114 and 115)	3,819,871	6,691,779	10,511,650
117	TOTAL (Accounts 101 and 106)	106,443,027	6,832,454	113,275,481
118	Gas Plant Purchased (See Instr. 8)	0	0	0
119	(Less) Gas Plant Sold (See Instr. 8)	0	0	0
120	Experimental Gas Plant Unclassified	0	0	0
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	106,443,027	6,832,454	113,275,481
	WORK IN PROGRESSS			
	107 Construction work in Progress - Gas	564,198	486,513	1,050,711
	TOTAL PLANT	107,007,225	7,318,967	114,326,192

FERC FORM NO. 2 (ED. 12-96)

Page 204 SUPPLEMENTAL SCHEDULE

Note: Plant amounts allocated to Missouri on this Gas Plant in Service Supplemental Schedule were based on allocation methods used for financial reporting purposes only and may not be valid for ratemaking purposes.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010	
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
<p>1. Explain in a footnote any important adjustments during the year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	35,209,326	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	3,221,105			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments				
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	3,221,105			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	635,275			
13	Cost of Removal	1,514,000			
14	Salvage (Credit)	-			
14.1	Other Charges	(182,065)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	1,967,210			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	(504,464)			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 9, 10, 15, 16, 17 and 18)	35,958,757			
20	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS OPERATING REVENUES (ACCOUNT 400)					
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted</p> <p>for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously</p>					
Line No.	Title of Account (a)	OPERATING REVENUES		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES				
2	480 Residential Sales			28,834,491	34,902,153
3	481 Commercial & Industrial Sales				
4	Small (or Comm.) (See Instr. 6)			13,769,203	17,404,510
5	Large (or Ind.) (See Instr. 6)			1,456,649	1,542,047
6	482 Other Sales to Public Authorities			0	0
7	484 Interdepartmental Sales				
8	TOTAL Sales to Ultimate Consumers			44,060,343	53,848,710
9	483 Sales for Resale				
10	TOTAL Nat. Gas Service Revenues			44,060,343	53,848,710
11	Revenues from Manufactured Gas				
12	TOTAL Gas Service Revenues			44,060,343	53,848,710
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers				
15	487 Forfeited Discounts			59,554	71,678
16	488 Misc. Service Revenues			286,461	305,179
17	489 Rev. from Trans. of Gas of Others			1,872,772	1,894,959
18	490 Sales of Prod. Ext. from Nat. Gas				
19	491 Rev. from Nat. Gas Proc. by Others				
20	492 Incidental Gasoline and Oil Sales				
21	493 Rent from Gas Property			2,400	2,400
22	494 Interdepartmental Rents				
23	495 Other Gas Revenues			(19)	
24	TOTAL Other Operating Revenues			2,221,168	2,274,216
25	TOTAL Gas Operating Revenues			46,281,511	56,122,926
26	(Less) 496 Provision for Rate Refunds				
27	TOTAL Gas Operating Revenues Net of Provision for Refunds			46,281,511	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)			42,603,694	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities			1,456,649	
30	Sales for Resale				
31	Other Sales to Pub. Auth. (Local Dist. Only)			0	
32	Interdepartmental Sales				
33	TOTAL (Same as Line 10, Columns (b) and (d))			44,060,343	

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
<p>reported figures, explain any inconsistencies in a foot-note.</p> <p>6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.</p>				
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,380,523	3,382,187	49,285	49,183	2
				3
1,875,418	1,926,570	6,776	6,753	4
221,630	201,148	51	48	5
0	0	0	0	6
				7
5,477,571	5,509,905	56,112	55,984	8
				9
5,477,571	5,509,905	56,112	55,984	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
5,255,940				28
221,630				29
				30
0				31
				32
5,477,570				33

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES					
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.			2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.		
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. PRODUCTION EXPENSES				
2	A. Manufactured Gas Production				
3	Manufactured Gas Production (Submit Supplement Statement)	6,992	6,162		
4	B. Natural Gas Production				
5	B1. Natural Gas Production and Gathering				
6	Operation				
7	750 Operation Supervision and Engineering	-	-		
8	751 Production Maps and Records	-	-		
9	752 Gas Wells Expenses	-	-		
10	753 Field Lines Expenses	-	-		
11	754 Field Compressor Station Expenses	-	-		
12	755 Field Compressor Station Fuel and Power	-	-		
13	756 Field Measuring and Regulating Station Expenses	-	-		
14	757 Purification Expenses	-	-		
15	758 Gas Well Royalties	-	-		
16	759 Other Expenses	-	-		
17	760 Rents	-	-		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	-	-		
19	Maintenance				
20	761 Maintenance Supervision and Engineering	-	-		
21	762 Maintenance of Structures and Improvements	-	-		
22	763 Maintenance of Producing Gas Wells	-	-		
23	764 Maintenance of Field Lines	-	-		
24	765 Maintenance of Field Compressor Station Equipment	-	-		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	-	-		
26	767 Maintenance of Purification Equipment	-	-		
27	768 Maintenance of Drilling and Cleaning Equipment	-	-		
28	769 Maintenance of Other Equipment	-	-		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-	-		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-		

ATMOS ENERGY CORPORATION (MISSOURI ONLY)

Manufactured Gas Production

2010

Page 317 Line 3

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	3,084	165
Misc. Production Expense	972	1,307
Total Operations	4,056	1,472
Structure & Improvements	0	0
Production Equipment	2,936	4,690
Total Maintenance	2,936	4,690
Total Mfg. Gas Production	6,992	6,162

MISSOURI ONLY

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering	-	-		
34	771 Operation Labor	-	-		
35	772 Gas Shrinkage	-	-		
36	773 Fuel	-	-		
37	774 Power	-	-		
38	775 Materials	-	-		
39	776 Operation Supplies and Expenses	-	-		
40	777 Gas Processed by Others	-	-		
41	778 Royalties on Products Extracted	-	-		
42	779 Marketing Expenses	-	-		
43	780 Products Purchased for Resale	-	-		
44	781 Variation in Products Inventory	-	-		
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-		
46	783 Rents	-	-		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	-	-		
48	Maintenance				
49	784 Maintenance Supervision and Engineering	-	-		
50	785 Maintenance of Structures and Improvements	-	-		
51	786 Maintenance of Extraction and Refining Equipment	-	-		
52	787 Maintenance of Pipe Lines	-	-		
53	788 Maintenance of Extracted Products Storage Equipment	-	-		
54	789 Maintenance of Compressor Equipment	-	-		
55	790 Maintenance of Gas Measuring and Reg. Equipment	-	-		
56	791 Maintenance of Other Equipment	-	-		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	-		

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals	-	-		
62	796 Nonproductive Well Drilling	-	-		
63	797 Abandoned Leases	-	-		
64	798 Other Exploration	-	-		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases	-	-		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	1,124,601	3,758,768		
70	801 Natural Gas Field Line Purchases	-	-		
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-		
72	803 Natural Gas Transmission Line Purchases	-	-		
73	804 Natural Gas City Gate Purchases	25,746,850	21,153,200		
74	804.1 Liquefied Natural Gas Purchases	-	-		
75	805 Other Gas Purchases	(21,126)	(12,586)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	(5,537,055)	(3,644,752)		
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)	21,313,270	21,254,630		
78	806 Exchange Gas	-	-		
79	Purchased Gas Expenses				
80	807.1 Well Expenses	-	-		
81	807.2 Operation of Purchased Gas Measuring Stations	-	-		
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-		
83	807.4 Purchased Gas Calculations Expenses	-	-		
84	807.5 Other Purchased Gas Expenses	-	-		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-	-		

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	8,320,932	18,282,238		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(9,388,083)	(7,264,700)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-		
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit	-	-		
92	811 Gas Used for Products Extraction - Credit	-	-		
93	812 Gas Used for Other Utility Operations - Credit	6	-		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	6	-		
95	813 Other Gas Supply Expenses	86,083	315,085		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	20,332,208	32,587,253		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	20,339,200	32,593,415		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering	-	-		
102	815 Maps and Records	-	-		
103	816 Wells Expenses	-	-		
104	817 Lines Expenses	-	-		
105	818 Compressor Station Expenses	-	-		
106	819 Compressor Station Fuel and Power	-	-		
107	820 Measuring and Regulating Station Expenses	-	-		
108	821 Purification Expenses	-	-		
109	822 Exploration and Development	-	-		
110	823 Gas Losses	-	-		
111	824 Other Expenses	-	-		
112	825 Storage Well Royalties	-	-		
113	826 Rents	16	-		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	16	-		

MISSOURI ONLY

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering	-	-		
117	831 Maintenance of Structures and Improvements	-	-		
118	832 Maintenance of Reservoirs and Wells	-	-		
119	833 Maintenance of Lines	-	-		
120	834 Maintenance of Compressor Station Equipment	-	-		
121	835 Maintenance of Measuring and Regulating Station Equipment	20	-		
122	836 Maintenance of Purification Equipment	-	-		
123	837 Maintenance of Other Equipment	-	-		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	20	-		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	36	-		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	-	-		
129	841 Operation Labor and Expenses	-	-		
130	842 Rents	-	-		
131	842.1 Fuel	-	-		
132	842.2 Power	-	-		
133	842.3 Gas Losses	-	-		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering	-	-		
137	843.2 Maintenance of Structures and Improvements	-	-		
138	843.3 Maintenance of Gas Holders	-	-		
139	843.4 Maintenance of Purification Equipment	-	-		
140	843.5 Maintenance of Liquefaction Equipment	-	-		
141	843.6 Maintenance of Vaporizing Equipment	-	-		
142	843.7 Maintenance of Compressor Equipment	-	-		
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-		
144	843.9 Maintenance of Other Equipment	-	-		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-		

MISSOURI ONLY

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering	-	-		
150	844.2 LNG Processing Terminal Labor and Expenses	-	-		
151	844.3 Liquefaction Processing Labor and Expenses	-	-		
152	844.4 Liquefaction Transportation Labor and Expenses	-	-		
153	844.5 Measuring and Regulating Labor and Expenses	-	-		
154	844.6 Compressor Station Labor and Expenses	-	-		
155	844.7 Communication System Expenses	-	-		
156	844.8 System Control and Load Dispatching	-	-		
157	845.1 Fuel	-	-		
158	845.2 Power	-	-		
159	845.3 Rents	-	-		
160	845.4 Demurrage Charges	-	-		
161	(Less) 845.5 Wharfage Receipts - Credits	-	-		
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-		
163	846.1 Gas Losses	-	-		
164	846.2 Other Expenses	-	-		
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-	-		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering	-	-		
168	847.2 Maintenance of Structures and Improvements	-	-		
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-		
170	847.4 Maintenance of LNG Transportation Equipment	-	-		
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-		
172	847.6 Maintenance of Compressor Station Equipment	-	-		
173	847.7 Maintenance of Communication Equipment	-	-		
174	847.8 Maintenance of Other Equipment	-	-		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-		
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines 165 & 175)	-	-		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	36	-		

MISSOURI ONLY

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	-	-		
181	851 System Control and Load Dispatching	-	-		
182	852 Communication System Expenses	-	-		
183	853 Compressor Station Labor and Expenses	-	-		
184	854 Gas for Compressor Station Fuel	-	-		
185	855 Other Fuel and Power for Compressor Stations	-	-		
186	856 Mains Expenses	384	-		
187	857 Measuring and Regulating Station Expenses	228	30		
188	858 Transmission and Compression of Gas by Others	7,817,680	7,181,409		
189	859 Other Expenses	-	-		
190	860 Rents	-	-		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	7,818,292	7,181,439		
192	Maintenance				
193	861 Maintenance Supervision and Engineering	-	-		
194	862 Maintenance of Structures and Improvements	-	-		
195	863 Maintenance of Mains	-	-		
196	864 Maintenance of Compressor Station Equipment	-	-		
197	865 Maintenance of Measuring and Reg. Station Equipment	660	537		
198	866 Maintenance of Communication Equipment	-	-		
199	867 Maintenance of Other Equipment	-	-		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	660	537		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	7,818,952	7,181,976		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	770,184	823,270		
205	871 Distribution Load Dispatching	10,680	27,207		
206	872 Compressor Station Labor and Expenses	-	-		
207	873 Compressor Station Fuel and Power	-	-		

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	1,043,861	1,034,359		
209	875 Measuring and Regulating Station Expenses - General	40,927	27,270		
210	876 Measuring and Regulating Station Expenses - Industrial	-	-		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	227	990		
212	878 Meter and House Regulator Expenses	345,501	361,664		
213	879 Customer Installations Expenses	1,657	1,174		
214	880 Other Expenses	67,140	83,148		
215	881 Rents	129,411	138,917		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	2,409,588	2,497,999		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	143	191		
219	886 Maintenance for Structures and Improvements	-	-		
220	887 Maintenance of Mains	50,260	65,741		
221	888 Maintenance of Compressor Station Equipment	-	-		
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	-	796		
223	890 Maintenance of Meas. and Reg. Sta. Equip - Industrial	39	-		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	-	85		
225	892 Maintenance of Services	37,062	51,307		
226	893 Maintenance of Meters and House Regulators	2,835	4,217		
227	894 Maintenance of Other Equipment	(426)	281		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	89,913	122,618		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	2,499,501	2,620,617		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	88	117		
233	902 Meter Reading Expenses	307,283	304,247		
234	903 Customer Records and Collection Expenses	233,077	247,993		

MISSOURI ONLY

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	(16,319)	536,270		
236	905 Miscellaneous Customer Accounts Expense	-	-		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	524,129	1,088,627		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	-	-		
241	908 Customer Assistance Expenses	-	-		
242	909 Informational and Instructional Expenses	106,906	99,945		
243	910 Miscellaneous Customer Service and Informational Expenses	-	-		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	106,906	99,945		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	80,535	75,121		
248	912 Demonstration and Selling Expenses	8,617	4,263		
249	913 Advertising Expenses	515	5,981		
250	916 Miscellaneous Sales Expenses	-	-		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	89,667	85,365		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	98,066	26,684		
255	921 Office Supplies and Expenses	(11,477)	(25,141)		
256	(Less) 922 Administrative Expenses Transferred - Credit	3,338,189	3,477,315		
257	923 Outside Services Employed	214,258	244,341		
258	924 Property Insurance	7,827	105,313		
259	925 Injuries and Damages	14,560	113,127		
260	926 Employee Pensions and Benefits	955,519	1,018,452		
261	927 Franchise Requirements	-	-		
262	928 Regulatory Commission Expenses	192,612	123,161		
263	(Less) 929 Duplicate charges - Credit	-	-		
264	930.1 General Advertising Expenses	60	-		
265	930.2 Miscellaneous General Expenses	764	1,982		
266	931 Rents	36,868	22,625		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	4,847,246	5,107,859		
268	Maintenance				
269	932 Maintenance of General Plant	-	-		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	4,847,246	5,107,859		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	36,225,637	48,777,804		

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Atmos Energy Corporation		<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">X</div> An Original </div> <div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;"></div> A Resubmission </div>			Dec. 31, 2010
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)					
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shows below.					
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite					
total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each					
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1)	Amortization of Underground Storage Land and Land Rights (Account 404.2)	
	(a)	(b)	(c)	(d)	
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas	44,717			
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating and processing plant				
8	Transmission plant	165,791			
9	Distribution plant	2,408,666			
10	General plant	134,046			
11	Common plant-gas	467,885			
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	3,221,105	0	0	

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original		Dec. 31, 2010
	<input type="checkbox"/>	A Resubmission		
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.			3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.	
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
			Intangible plant	1
			Production plant, manufactured gas	2
			Production and gathering plant,	3
		44,717	natural gas	
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and	7
			processing plant	
		165,791	Transmission plant	8
		2,408,666	Distribution plant	9
		134,046	General plant	10
		467,885	Common plant-gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
0	0	3,221,105	TOTAL	25

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2010

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.01, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Functional Classification (a)	Plant Bases (Thousands) (b)	Applied Depreciation or Amortization Rates (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore	897,932	4.74
4	Underground Gas Storage Plant		
5	Distribution Plant	91,416,123	2.64
6	Transmission Plant		
7	Offshore		
8	Onshore	10,209,613	3.12
9	General Plant	3,819,871	12.12

Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2010
		<input type="checkbox"/>	A Resubmission		
DISTRIBUTION OF SALARIES AND WAGES					
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant</p> <p>in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01,74.02, etc.</p> <p>Removals, and Other Accounts, and enter such amounts</p>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	-	-	-	-
4	Transmission	-	-	-	-
5	Distribution	-	-	-	-
6	Customer Accounts	-	-	-	-
7	Customer Service and Informational	-	-	-	-
8	Sales	-	-	-	-
9	Administrative and General	-	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-	-
11	Maintenance				
12	Production	-	-	-	-
13	Transmission	-	-	-	-
14	Distribution	-	-	-	-
15	Administrative and General	-	-	-	-
16	TOTAL Maint. (Total of lines 12 thru 15)	-	-	-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-	-	-	-
19	Transmission (Total of lines 4 thru 13)	-	-	-	-
20	Distribution (Total of lines 5 thru 14)	-	-	-	-
21	Customer Accounts (Line 6)	-	-	-	-
22	Customer Service and Informational (Line 7)	-	-	-	-
23	Sales (Line 8)	-	-	-	-
24	Administrative and General (Total of lines 9 thru 15)	-	-	-	-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-	-	-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas	-	-	-	-
29	Production - Nat. Gas (Including Expl. and Dev.)	-	-	-	-
30	Other Gas Supply	-	-	-	-
31	Storage, LNG Terminating and Processing	-	-	-	-
32	Transmission	-	-	-	-
33	Distribution	1,459,690	-	1,459,690	
34	Customer Accounts	505,089	-	505,089	
35	Customer Service and Informational	83,556	-	83,556	
36	Sales	57,463	-	57,463	
37	Administrative and General	118,696	-	118,696	
38	TOTAL Operation (Total of lines 28 thru 37)	2,224,494	-	2,224,494	
39	Maintenance				
40	Production - Manufactured Gas	2,491	-	2,491	
41	Production - Natural Gas	-	-	-	-
42	Other Gas Supply	-	-	-	-
43	Storage, LNG Terminating and Processing	-	-	-	-
44	Transmission	-	-	-	-
45	Distribution	66,431	-	66,431	
46	Administrative and General	-	-	-	-
47	TOTAL Maint. (Total of lines 40 thru 46)	66,431	-	66,431	

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		<input type="checkbox"/>	A Resubmission		
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production - Manufactured Gas (Lines 28 and 40)	2,491	-		2,491
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-	-		-
51	Other Gas Supply (Lines 30 and 42)	-	-		-
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)	-	-		-
53	Transmission (Lines 32 and 44)	-	-		-
54	Distribution (Lines 33 and 45)	1,526,121	-		1,526,121
55	Customer Accounts (Line 34)	505,089	-		505,089
56	Customer Service and Informational (Line 35)	83,556	-		83,556
57	Sales (Line 36)	57,463	-		57,463
58	Administrative and General (Lines 37 and 46)	118,696	-		118,696
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	2,293,416	-		2,293,416
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	2,293,416	-		2,293,416
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	-	-		-
66	Gas Plant	1,813,829	-		1,813,829
67	Other	-	-		-
68	TOTAL Construction (Total lines 65 thru 67)	1,813,829	-		1,813,829
69	Plant Removal (By Utility Departments)				
70	Electric Plant	-	-		-
71	Gas Plant	-	-		-
72	Other	-	-		-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-		-
74	Other Accounts (Specify):				
74.01	N/A				
74.02					
74.03					
74.04					
74.05					
74.06					
74.07					
74.08					
74.09					
74.10					
74.11					
74.12					
74.13					
74.14					
74.15					
74.16					
74.17					
74.18					
74.19					
74.20					
74.21					
75	TOTAL Other Accounts	-	-		-
76	TOTAL SALARIES AND WAGES	4,107,245	-		4,107,245