

P.S.C. MO. No. 1Original Sheet No. 1

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO910

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.00 per month	\$10.00 per month
Energy Charge		
For the first 600 kWh's	\$0.0600 per kWh	\$0.0600 per kWh
For the next 400 kWh's	\$0.0650 per kWh	\$0.0490 per kWh
For all over 1,000 kWh's	\$0.0700 per kWh	\$0.0490 per kWh

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

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For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

RESIDENTIAL SERVICE (Continued) ELECTRIC

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO920

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$15.00 per month	\$15.00 per month
Energy Charge		
For the first 600 kWh's	\$0.0600 per kWh	\$0.0600 per kWh
For the next 400 kWh's	\$0.0650 per kWh	\$0.0380 per kWh
For all over 1,000 kWh's	\$0.0700 per kWh	\$0.0220 per kWh

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

This rate applies to residential customers (MO920) when electric space heating has been permanently installed as the primary source of heat and able to provide whole house heating.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

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AQUILA NETWORKS

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For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE (Continued) ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO915

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.00 per month	\$10.00 per month
Energy Charge		
For all kWh's	\$0.0700 per kWh	\$0.0600 per kWh

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

This rate applies to residential customers (MO915) who do not qualify under any other residential rate.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

TERMS AND CONDITIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRICAVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

MONTHLY RATE, MO922

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$7.91 per month	\$7.91 per month
Energy Charge		
For all kWh's	\$0.0600 per kWh	\$0.0220 per kWh

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

TERMS AND CONDITIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

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KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

SMALL GENERAL SERVICE (SGS) ELECTRIC

AVAILABILITY

This schedule is available for general service use. This includes lighting, power or combined lighting and power service. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 8,320, 12,470, 13,800 or 24,900 nominal volts. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SGS NON DEMAND BILLING, MO930

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$13.84 per month	\$13.84 per month
Energy Charge		
For the first 1,000 kWh's.....	\$0.0600 per kWh	\$0.0600 per kWh
For the next 4,400 kWh's.....	\$0.0650 per kWh	\$0.0530 per kWh
For all over 5,400 kWh's.....	\$0.0700 per kWh	\$0.0530 per kWh

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Customers receiving service under this rate (MO930) will generally not have a demand meter. When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use.

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<p align="center">SMALL GENERAL SERVICE (SGS) (Continued) ELECTRIC</p>
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MONTHLY RATE FOR SGS DEMAND BILLING, MO931

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$38.42 per month	\$38.42 per month
Demand Charge	\$4.25 per kW	\$2.26 per kW
Energy Charge		
First 180 hours of use.....	\$0.0360 per kWh	\$0.0360 per kWh
Over 180 hours of use.....	\$0.0280 per kWh	\$0.0280 per kWh

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Customers receiving service under this rate (MO931) must have a demand meter installed.

MONTHLY RATE FOR SGS SHORT TERM SERVICE, MO928

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$13.84 per month	\$13.84 per month
Energy Charge		
For all kWh's	\$0.0650 per kWh	\$0.0530 per kWh

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate (MO928) will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers' constructing residential, commercial or industrial sites prior to occupancy and/or a permanent meter is set.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

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KANSAS CITY, MO 64138**SMALL GENERAL SERVICE (SGS) (Continued)**
ELECTRIC**PAYMENT AND LATE PAYMENT CHARGE**

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge if applicable.

BILLING DEMAND

The billed demand shall be the maximum fifteen (15)-minute demand, measured during the current billing period.

HOURS OF USE

The kWh of energy usage per kW of billed demand, (kWh ÷ billed kW).

TERMS AND CONDITIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC**
AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

MONTHLY RATE, MO941

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$7.20 per month	\$7.20 per month
Energy Charge		
For all kWh's	\$0.0600 per kWh	\$0.0530 per kWh

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

TERMS AND CONDITIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

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AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE (LGS) ELECTRIC

AVAILABILITY

This schedule is available for general service use. This includes lighting, power or combined lighting and power service. All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 8,320, 12,470, 13,800 or 24,900 nominal volts. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR LGS AT SECONDARY VOLTAGE, MO940

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$54.00 per month	\$54.00 per month
Demand Charge	\$7.47 per kW	\$5.00 per kW
Energy Charge		
First 180 hours of use.....	\$0.0240 per kWh	\$0.0240 per kWh
Next 180 hours of use	\$0.0220 per kWh	\$0.0220 per kWh
Over 360 hours of use.....	\$0.0200 per kWh	\$0.0200 per kWh

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

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<p align="center">LARGE GENERAL SERVICE (LGS) (Continued) ELECTRIC</p>
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MONTHLY RATE FOR LGS AT PRIMARY VOLTAGE, MO943

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$140.50 per month	\$140.50 per month
Demand Charge	\$7.28 per kW	\$4.88 per kW
Energy Charge		
First 180 hours of use.....	\$0.0234 per kWh	\$0.0234 per kWh
Next 180 hours of use	\$0.0215 per kWh	\$0.0215 per kWh
Over 360 hours of use.....	\$0.0195 per kWh	\$0.0195 per kWh

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

BILLING DEMAND

The billed demand shall be the maximum fifteen (15)-minute demand, measured during the current billing period; or seventy-five percent (75%) of the highest maximum kW actual demand in the previous eleven (11) months; or one hundred (100) kW, whichever is greatest.

HOURS OF USE

The kWh of energy usage per kW of actual demand, (kWh ÷ actual kW).

ACTUAL DEMAND

The actual demand shall be the maximum fifteen (15) minute demand measured during the current billing period.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**LARGE GENERAL SERVICE (LGS) (Continued)
ELECTRIC****TERMS AND CONDITIONS**

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage, MO940.

This Meter Loss Adjustment is no longer available to new installations as of the effective date of this tariff.

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138
**LARGE POWER SERVICE (LPS)
ELECTRIC**
AVAILABILITY

This schedule is available for all nonresidential use. All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 8,320, 12,470, 13,800 or 24,900 nominal volts. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR LPS AT SECONDARY VOLTAGE MO944

	<u>Summer</u>	<u>Winter</u>
Facilities kW Charge		
For the first five hundred (500)		
Facilities kW,	\$650.00 per month	\$650.00 per month
For all over five hundred (500)		
Facilities kW	\$1.10 per kW	\$1.10 per kW
Demand Charge		
for each kW	\$6.74 per kW	
for each kW:		
less than or equal to Previous Summer Peak kW		\$3.32 per kW
for each kW over Previous Summer Peak kW		\$0.27 per kW
Energy Charge		
for each "on-peak" kWh.....	\$0.0330 per kWh	\$0.0270 per kWh
for each "off-peak" kWh.....	\$0.0250 per kWh	\$0.0220 per kWh

In addition to the above charges, Interim Energy Charge IEC-F will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

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<p style="text-align: center;">LARGE POWER SERVICE (LPS) (Continued) ELECTRIC</p>

MONTHLY RATE FOR LPS AT PRIMARY VOLTAGE MO945

	<u>Summer</u>	<u>Winter</u>
Facilities kW Charge		
For the first five hundred (500)		
Facilities kW,	\$650.00 per month	\$650.00 per month
For all over five hundred (500)		
Facilities kW	\$1.10 per kW	\$1.10 per kW
Demand Charge		
for each kW	\$6.57 per kW	
for each kW:		
less than or equal to Previous Summer Peak kW		\$3.24 per kW
for each kW over Previous Summer Peak kW		\$0.27 per kW
Energy Charge		
for each "on-peak" kWh.....	\$0.0322 per kWh	\$0.0263 per kWh
for each "off-peak" kWh.....	\$0.0243 per kWh	\$0.0214 per kWh

In addition to the above charges, Interim Energy Charge IEC-F will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

DEMAND DETERMINATIONSFacilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$650.00 + ((1200 - 500) \times \$1.10) = \$1,420.00$ for the current billing period.

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LARGE POWER SERVICE (LPS) (Continued) ELECTRIC

DEMAND DETERMINATIONS (Continued):Billed Demand

The billed demand shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the current billing period

or

- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the most recent billing months of July, August, and September

or

- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time.

Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month. If the customer desires to upgrade their web usage service then an additional monthly fee may apply.

Issued:

Issued by: Gary Clemens, Regulatory Services

Effective:

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**LARGE POWER SERVICE (LPS) (Continued)
ELECTRIC****TERMS AND CONDITIONS**

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. **Service Metered at Primary Voltage**

Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. **Service Metered at Substation Voltage**

Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. **Service Metered at Transmission Voltage**

Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage, MO944.

This Meter Loss Adjustment is no longer available to new installations as of the effective date of this tariff.

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$18.00 per month	\$18.00 per month
Energy Charge		
First 600 kWh	\$0.0650 per kWh	\$0.0650 per kWh
Next 400 kWh	\$0.0700 per kWh	\$0.0600 per kWh
Excess kWh	\$0.0741 per kWh	\$0.0600 per kWh

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

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Aquila, Inc., dba

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KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued) ELECTRIC

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$18.00 per month	\$18.00 per month
Energy Charge		
First 600 kWh	\$0.0600 per kWh	\$0.0500 per kWh
Next 400 kWh	\$0.0650 per kWh	\$0.0417 per kWh
Excess kWh	\$0.0741 per kWh	\$0.0335 per kWh

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

This rate (MO870) applies to residential customers when electric space heating has been permanently installed as the primary source of heat and able to provide whole house heating.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$7.00 per month	\$7.00 per month
Energy Charge		
For all kWh's	\$0.0700 per kWh	\$0.0640 per kWh

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

This rate (MO815) applies to residential customers who do not qualify under any other residential rate.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

P.S.C. MO. No. 1Original Sheet No. 18

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued)
ELECTRIC**DEFINITION OF SUMMER AND WINTER BILLING PERIOD**

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

TERMS AND CONDITIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

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Effective:

P.S.C. MO. No. 1Original Sheet No. 19

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

<p align="center">SMALL GENERAL SERVICE (SGS) ELECTRIC</p>
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AVAILABILITY

This schedule is available for general service use. This includes lighting, power or combined lighting and power service. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 8,320, 12,470, 13,800 or 24,900 nominal volts. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SGS NON DEMAND BILLING, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$7.00 per month	\$7.00 per month
Energy Charge		
For the first 1,000 kWh's.....	\$0.0650 per kWh	\$0.0640 per kWh
For the next 4,400 kWh's.....	\$0.0700 per kWh	\$0.0500 per kWh
For all over 5,400 kWh's.....	\$0.0750 per kWh	\$0.0500 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Customers receiving service under this rate (MO710) will generally not have a demand meter. When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use.

Aquila, Inc., dba

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KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (SGS) (Continued) ELECTRIC

MONTHLY RATE FOR SGS DEMAND BILLING AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$30.88 per month	\$30.88 per month
Demand Charge	\$5.21 per kW	\$3.22 per kW
Energy Charge		
First 180 hours of use.....	\$0.0400 per kWh	\$0.0400 per kWh
Over 180 hours of use.....	\$0.0300 per kWh	\$0.0300 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Customers receiving service under this rate (MO711) must have a demand meter installed.

MONTHLY RATE FOR SGS DEMAND BILLING AT PRIMARY VOLTAGE, MO716

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$24.05 per month	\$24.05 per month
Demand Charge	\$5.08 per kW	\$3.14 per kW
Energy Charge		
First 180 hours of use.....	\$0.0390 per kWh	\$0.0390 per kWh
Over 180 hours of use.....	\$0.0293 per kWh	\$0.0293 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

This rate (MO716) is not available for new installations as of the effective date of this tariff.

P.S.C. MO. No. 1Original Sheet No. 21

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

<p align="center">SMALL GENERAL SERVICE (SGS) (Continued) ELECTRIC</p>
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MONTHLY RATE FOR SGS SHORT TERM SERVICE, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$7.00 per month	\$7.00 per month
Energy Charge		
For all kWh's	\$0.0700 per kWh	\$0.0640 per kWh

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate (MO728) will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers' constructing residential, commercial or industrial sites prior to occupancy and/or a permanent meter is set.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge if applicable.

BILLING DEMAND

The billed demand shall be the maximum fifteen (15)-minute demand, measured during the current billing period.

HOURS OF USE

The kWh of energy usage per kW of billed demand, (kWh ÷ billed kW).

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Issued by: Gary Clemens, Regulatory Services

Effective:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

Schedule JMT-3, SPECIMEN TARIFF

P.S.C. MO. No. 1Original Sheet No. 22

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (SGS) (Continued)
ELECTRIC**TERMS AND CONDITIONS**

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

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Issued by: Gary Clemens, Regulatory Services

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (LGS) ELECTRIC

AVAILABILITY

This schedule is available for general service use. This includes lighting, power or combined lighting and power service. All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 8,320, 12,470, 13,800 or 24,900 nominal volts. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR LGS AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$85.71 per month	\$85.71 per month
Demand Charge	\$5.20 per kW	\$3.60 per kW
Energy Charge		
First 180 hours of use	\$0.0340 per kWh	\$0.0300 per kWh
Next 180 hours of use	\$0.0300 per kWh	\$0.0270 per kWh
Over 360 hours of use	\$0.0265 per kWh	\$0.0240 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

<p style="text-align: center;">LARGE GENERAL SERVICE (LGS) (Continued) ELECTRIC</p>

MONTHLY RATE FOR LGS AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$85.71 per month	\$85.71 per month
Demand Charge	\$5.07 per kW	\$3.51 per kW
Energy Charge		
First 180 hours of use.....	\$0.0332 per kWh	\$0.0293 per kWh
Next 180 hours of use	\$0.0293 per kWh	\$0.0263 per kWh
Over 360 hours of use.....	\$0.0258 per kWh	\$0.0234 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

BILLING DEMAND

The billed demand shall be the maximum fifteen (15)-minute demand, measured during the current billing period; or seventy-five percent (75%) of the highest maximum kW actual demand in the previous eleven (11) months; or one hundred (100) kW, whichever is greatest.

HOURS OF USE

The kWh of energy usage per kW of actual demand, (kWh ÷ actual kW).

ACTUAL DEMAND

The actual demand shall be the maximum fifteen (15) minute demand measured during the current billing period.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

**LARGE GENERAL SERVICE (LGS) (Continued)
ELECTRIC****TERMS AND CONDITIONS**

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (LPS)
ELECTRIC**AVAILABILITY**

This schedule is available for all nonresidential use. All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 8,320, 12,470, 13,800 or 24,900 nominal volts. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR LPS AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$90.00 per month	\$90.00 per month
Demand Charge		
Base Billing Demand	\$8.47 per kW	\$7.00 per kW
Seasonal Billing Demand	\$8.47 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0300 per kWh	\$0.0290 per kWh
Next 180 hours of use	\$0.0260 per kWh	\$0.0260 per kWh
Over 360 hours of use	\$0.0220 per kWh	\$0.0240 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0300 per kWh	\$0.0220 per kWh
Next 180 hours of use	\$0.0260 per kWh	\$0.0220 per kWh
Over 360 hours of use	\$0.0220 per kWh	\$0.0220 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138LARGE POWER SERVICE (LPS) (Continued)
ELECTRICMONTHLY RATE FOR LPS AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$274.00 per month	\$274.00 per month
Demand Charge		
Base Billing Demand	\$8.26 per kW	\$6.83 per kW
Seasonal Billing Demand	\$8.26 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0293 per kWh	\$0.0283 per kWh
Next 180 hours of use	\$0.0254 per kWh	\$0.0254 per kWh
Over 360 hours of use	\$0.0215 per kWh	\$0.0234 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0293 per kWh	\$0.0215 per kWh
Next 180 hours of use	\$0.0254 per kWh	\$0.0215 per kWh
Over 360 hours of use	\$0.0215 per kWh	\$0.0215 per kWh

In addition to the above charges, Interim Energy Charge IEC-C will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within twenty-one (21) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's Rules and Regulations.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

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AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (LPS) (Continued)
ELECTRICMONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.28 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent 50% of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month. If the customer desires to upgrade their web usage service then an additional monthly fee may apply.

TERMS AND CONDITIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax.

The Company "Tax and License Rider" is applicable to all charges under this schedule.

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.