Exhibit No.:

Issues: Revenues; Revenue-Related

Expenses; Cost of Removal and Salvage; Uncollectible Expense

Witness: Edward F. Began, CPA

Sponsoring Party: MoPSC Staff
Type of Exhibit: Direct Testimony
Case Nos.: WR-2003-0500

and WC-2004-0168

Date Testimony Prepared: October 3, 2003

MISSOURI PUBLIC SERVICE COMMISSION UTILITY SERVICES DIVISION

DIRECT TESTIMONY

OF

EDWARD F. BEGAN, CPA

MISSOURI-AMERICAN WATER COMPANY

CASE NOS. WR-2003-0500 AND WC-2004-0168

Jefferson City, Missouri October 2003

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of the General Rate Increase Water and Sewer Service Provided Missouri-American Water Company.	for) by))	Case No. WR-2003-0500
Staff of the Missouri Public Service Commission Complainant, v.	n,)))))	Case No. WC-2004-0168
Missouri-American Water Company, Respondent.)))	
AFFIDAVIT OF EDWA	ARD F. BE	GAN, CPA
STATE OF MISSOURI) ss. COUNTY OF COLE) Edward F. Began, being of lawful age, on his	s oath state	s: that he has participated in the
preparation of the foregoing Direct Testimony pages to be presented in the above ca Testimony were given by him; that he has know and that such matters are true and correct to the	y in questic ase; that the dedge of the	on and answer form, consisting of e answers in the foregoing Direct e matters set forth in such answers;
	Edward	Swarf J Began d F. Began, CPA
Subscribed and sworn to before me this M. CHARLES OF NOTARY SEA.	lay of Octo	oer 2003. w M. Charth
W. NOTARY PUBLIC		TONI M. CHARLTON RY PUBLIC STATE OF MISSOURI COUNTY OF COLE mission Expires December 28, 2004

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1		DIRECT TESTIMONY
2		\mathbf{OF}
3		EDWARD F. BEGAN, CPA
4		MISSOURI-AMERICAN WATER COMPANY
5		CASE NOS. WR-2003-0500
6		AND WC-2004-0168
7	Q.	Please state your name and business address.
8	A.	Edward F. Began, CPA, 1845 Borman Court, Suite 101, St. Louis, Missour,
9	63146.	
10	Q.	By whom are you employed and in what capacity?
11	A.	I am a Regulatory Auditor for the Missouri Public Service Commission
12	(MoPSC or C	Commission).
13	Q.	Please describe your educational background.
14	A.	I graduated from Washington University, St. Louis, Missouri, in January 1972
15	and passed tl	ne entire Uniform Certified Public Accountant (CPA) examination in May 1972
16	I possess a cu	urrent Missouri CPA license and permit to practice.
17	Q.	Please describe your work background.
18	A.	I have held audit, accounting and controllership duties in public accounting
19	and in indus	try, which have required progressively increasing responsibility. I have been
20	employed by	the Commission since November 2000.
21	Q.	Please describe your duties while employed by the Commission.

- A. In conjunction with other members of the Commission Staff (Staff) I have performed audits and examinations of utility companies operating within the state of Missouri with regard to rate cases and other regulatory proceedings.
 - Q. Have you previously filed testimony before this Commission?
- A. Yes, please see Schedule 1 attached to this testimony for a list of cases in which I have filed testimony and the issues I addressed.
- Q. Have you made an examination of the books and records of Missouri-American Water Company (MAWC or Company)?
- A. Yes, in conjunction with other members of the Staff. I have examined the Company's financial records, workpapers and responses to the Staff's data requests pertaining to my areas of responsibility.
 - Q. Please list your areas of responsibility.
- A. My primary areas of responsibility in this case are revenues; the revenue related expenses of chemicals, fuel and power, and purchased water; cost of removal and salvage; and uncollectible expense.
- Q. What knowledge, skills, experience, training or education do you have in these matters?
- A. I acquired general knowledge of these topics through my previous work experience in industry and at the Commission. I have also acquired knowledge of these areas through my review of Staff workpapers from previous rate cases for MAWC and St. Louis County Water Company. I have also reviewed prior Commission decisions with regard to these matters. I have received supervision and guidance from my supervisor and other senior members of the accounting Staff with regard to these topics. In addition, my college

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coursework included accounting and auditing classes. I have successfully passed the CPA exam that included sections dealing with accounting practice, theory and auditing. In May 2001, I attended the Western NARUC Utility Rate School sponsored by the National Association of Regulatory Utility Commissioners' Water Committee.

- Q. What is the purpose of your testimony?
- A. The purpose of my testimony is to sponsor and explain the following Staff adjustments to Accounting Schedule 10 Adjustment to Income Statement.

8	<u>Adjustment Area</u>	<u>Adjustment Number</u>
9 10	Revenues	S-1.1, S-2.1, S-3.1, S-3.2, S-4.1, S-5.1, S-6.1, S-7.1, S-8.2
11	Chemicals Expense	S-11.9
12	Fuel and Power Expense	S-9.6, S-10.3, S-11.1, S-14.26
13	Purchased Water Expense	S-9.5
14	Cost of Removal and Salvage	S-15.4
15	Uncollectible Expense	S-13.3

REVENUES

- Q. Please identify the adjustments to revenues you are sponsoring.
- A. I am sponsoring all the revenue adjustments, which include S-1.1, S-2.1, S-3.1, S-3.2, S-4.1 S-5.1, S-6.1, S-7.1 and S-8.2. These adjustments normalize and annualize the Company's revenues.
 - Q. What is meant by the terms normalizing and annualizing?
 - A. With regards to revenues, normalizing refers to the process of calculating what revenues would have been if normal weather and rainfall effecting usage had occurred. Annualization is a process that attempts to calculate an on-going level of annual revenues

based on the billing determinants, number of customers, meter size, and volumes consumed that exist at the end of the test year, update period or true-up.

Q. Please discuss how revenues for residential, commercial, and larger municipal customers was normalized and annualized (S-1.1 and S-2.1).

A. These rates consist of a customer charge and a volumetric charge. The customer charge is a specified minimum charge varying by the meter size(s) serving the customer. The number of customers at June 30, 2003 was multiplied by the applicable minimum customer charge. The product of this calculation was multiplied by the number of billing periods in a year, four for quarterly billed customers and twelve for monthly, to produce the annualized minimum customer charge revenue.

The volumetric charge was determined by first multiplying the weather adjusted average gallons used per day per customer or meter (GMD) times the number of customers or meters at June 30, 2003. This was done for each of the residential and commercial customers. The total gallons per day for these customer classes were then multiplied by the 365 days in a year to determine the total annual use in gallons. The annual use in gallons was then converted to ccf, 100 cubic feet, the billing measurement in the Company's tariffs. The St. Charles district tariffs specify that 100 cubic feet, 1 ccf, of water is included in the monthly minimum customer charge. Therefore, those customers total water volumetric charge was calculated after excluding the first 100 cubic feet of water, because it is part of the minimum customer charge.

- Q. How was the adjustment finally determined?
- A. The sum of the customer charge and the volumetric charge in the above calculations were compared to the test year's recorded revenues to determine the adjustment.

Additionally, industrial and municipal customers having significant changes in water usage (i.e., plant closings, new contracts, etc.) were individually analyzed and the estimated impacts were included in the total volumetric and minimum customer charges.

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Q. How was the GMD used in your calculation determined?

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A. The GMD was calculated by, and is addressed in the direct testimony of, Staff witness Dennis Patterson from the Energy – Economic Analysis Department of the Commission's Utility Operations Division.

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Q. Please explain your adjustment to Industrial Revenue, S-3.2.

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A. Adjustment S-3.2 reduces test year revenue from certain large industrial and municipal customers due to major changes in their contracted purchases and/or industrial plant closings.

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Q. Please explain your adjustments to all remaining revenue categories, S-3.1, S-4.1, S-5.1, S-6.1, S-7.1 and S-8.2.

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A. These adjustments to all remaining revenue categories eliminate the test year level of unbilled revenue and reclassify certain municipal sales. Because the revenues have been adjusted to reflect an as-billed basis, the unbilled revenue must be eliminated to prevent misstating total revenue.

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CHEMICALS

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Q. Please explain adjustment S-11.9.

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current cost of chemicals used in the water treatment process and the test year's volume of water produced. The average chemical cost per one thousand gallons (Mgal) of water

Adjustment S-11.9 annualizes chemical expense for each district based on the

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production was developed for each district based on the adjusted cost and test year volumes.

Each specific district's average cost was applied to its annualized water production to calculate the annualized chemical cost.

FUEL AND POWER

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- Q. Please explain adjustment S-9.6, S-10.3, S-11.1, S-14.26.
- A. These adjustments annualize fuel and power costs for each district based on its test year actual costs, adjusted for electric rate reductions effective in 2002 and 2003. The average power cost per Mgal of water production was developed for each district based on the adjusted cost and test year volumes. Each specific district's average cost per Mgal was applied to its annualized water production to calculate the annualized fuel and power cost for each district.

PURCHASED WATER EXPENSE

- Q. Please explain Accounting adjustment S-9.5.
- A. Adjustment S-9.5 eliminates \$1,231,070 from Purchased Water expense. The adjustment reflects the elimination of the purchase water contract between the St. Charles District and St. Charles County. Beginning in 2003, water for the St. Charles District will be supplied by the St. Louis District's plants. Also included in Adjustment S-9.5 is an allocation to St. Charles District of a portion of the water produced by the St. Louis District's plants.

COST OF REMOVAL AND SALVAGE

- Q. Please explain Income Statement adjustment S-15.4.
- A. Adjustment S-15.4 includes a four-year average of the cost of removal and salvage in operating expense.

Q. What is cost of removal and salvage?

- A. Cost of removal is incurred when utility property is retired from service. Retiring property from service can cause the utility to incur costs to abandon, physically dismantle, tear down or otherwise remove the property from its site. Salvage is the residual value received from the reusable material recovered from the retired plant during the dismantling and/or removal process. Typically, the cost of removal exceeds the salvage recovered resulting in a positive net expense to the utility. Utilities track the amounts of cost of removal and salvage received on an ongoing basis.
 - Q. Why is this adjustment necessary?
- A. This adjustment is necessary to include the annual normal ongoing level of cost of removal and salvage received in the cost of service. Cost of removal and salvage, like other expenses (maintenance, payroll, postage, etc.), is an ongoing cost incurred by the utility. Therefore, like maintenance expense, the Staff has determined an annual, normal ongoing level for cost of removal and salvage.
- Q. Why is a four-year average of the cost of removal and salvage a reasonable level of expense to include in the cost of service?
- A. The Staff examined the historical amounts of cost of removal and salvage actually experienced by the Company and available by district during the period 1999 through 2002. The amounts of cost of removal and salvage have fluctuated from year to year during the period examined. Averaging costs to mitigate the impact of fluctuating expense levels is a common ratemaking technique and has been used to determine other costs in this case. The Staff believes that an average of the last four years is the most representative of the annual normal ongoing level of expense for this case.

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- Q. Were there any variances from the four-year average cost of removal and salvage in this rate case?
- A. Yes. The St. Joseph District recorded an unusually high amount of salvage proceeds during 2002 from the sale of its office building. For that district, the Staff used a three-year (1999-2001) average cost of removal and salvage to eliminate the effect of this unusually high salvage amount. Schedule 2 attached to this testimony shows the historical cost of removal and salvage by district for the years 1999 through 2002.
- Q. Has the Staff proposed the inclusion of cost of removal and salvage in expense in other recent rate cases?
- A. Yes. A list of recent cases in which the Staff has proposed the inclusion of cost of removal and salvage in expense is shown below.

12	Union Electric Company	GR-2000-512
13	Union Electric Company	EC-2002-1
14	Laclede Gas Company	GR-2001-621
15	Laclede Gas Company	GR-2002-356
16	St. Louis County Water	WR-2000-844
17	Empire District Electric Company	ER-2001-299
18	Empire District Electric Company	ER-2002-424
19	UtiliCorp United, Inc.	ER-2001-672
20	Missouri Gas Energy Company	GR-2001-292
21	Citizens Electric Company	ER-2002-217

UNCOLLECTIBLE EXPENSE

- Q. Please explain Adjustment S-13.3.
- A. Adjustment S-13.3 reflects the difference between the actual average amount of net write-offs for the three years ending December 31, 2002 and the test year's bad debt expense recorded on the Company's books.
 - Q. Does this conclude your direct testimony?
 - A. Yes it does.

CASE PROCEEDING PARTICIPATION

EDWARD F. BEGAN, CPA

PARTICIPATION		TESTIMONY	
COMPANY	CASE NO.	ISSUES	
Citizens Electric Cooperative	ER-2002-217	Direct - Advertising; Dues Donations and Memberships; Maintenance Expense including Tree Trimming; Postage; PSC Assessment; and, Rate Case Expense	
Laclede Gas Company	GR-2001-629	Direct - Advertising; Property Taxes; Other Rate Base Items; Plant, and Amortizing Assets, Their Related Reserves, and Current Amortization and Depreciation Expense; PSC Assessment; and, Rate Case Expense	
Northeast Missouri Rural Telephone Company	TR-2001-344	Direct - Advertising; Memberships, Dues, Donations, and Subscriptions; Payroll	

DIRECT TESTIMONY

OF

EDWARD F. BEGAN CPA

MISSOURI-AMERICAN WATER COMPANY

CASE NOS. WR-2003-0500 AND WC-2004-0168

COST OF REMOVAL AND SALVAGE

District	1999	2000	2001	2002
Brunswick	2,459	8,234	443	250
Jefferson City	0	0	0	-1,951
Joplin	2,276	-953	3,821	-1,403
Mexico	68,760	226,629	86,736	73,983
Parksville-Water	-23,226	6,709	50,248	1,013
St. Charles	98,051	11,814	45,403	41,672
St. Joseph	45,141	4,044	7,106	-679,005
St. Louis	399,260	868,551	333,089	512,567
Warrensburg	-111,190	33,026	22,653	31,545
Water Utilities Total	481,531	1,158,054	549,499	-21,329