

THIS FILING IS

Item 1: An Initial (Original)
Submission

OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Entergy Arkansas, Inc.

Year/Period of Report

End of 2016/Q4

INDEPENDENT AUDITORS' REPORT

Entergy Arkansas, Inc.
Little Rock, Arkansas

We have audited the accompanying financial statements of Entergy Arkansas, Inc. (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2016, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Entergy Arkansas, Inc. as of December 31, 2016, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note B to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 17, 2017

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The **"Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

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**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

| | | | |
|---|---|---|--------------------------------------|
| 01 Exact Legal Name of Respondent Entergy Arkansas, Inc. | | 02 Year/Period of Report End of <u>2016/Q4</u> | |
| 03 Previous Name and Date of Change (if name changed during year) // | | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 425 West Capitol Avenue, Little Rock, Arkansas 72201 | | | |
| 05 Name of Contact Person Gina G. Bellott | | 06 Title of Contact Person Sr. Lead Accountant | |
| 07 Address of Contact Person (Street, City, State, Zip Code) 639 Loyola Avenue, New Orleans, Louisiana 70113 | | | |
| 08 Telephone of Contact Person, Including Area Code (504) 576-6753 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | 10 Date of Report (Mo, Da, Yr) // |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|---|-------------------------------------|--|
| 01 Name Alyson M. Mount | 03 Signature Alyson M. Mount | 04 Date Signed (Mo, Da, Yr) 04/17/2017 |
| 02 Title Sr. VP & Chief Accounting Officer | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106(a)(b) | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | NA |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 15 | Nuclear Fuel Materials | 202-203 | |
| 16 | Electric Plant in Service | 204-207 | |
| 17 | Electric Plant Leased to Others | 213 | NA |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224-225 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228(ab)-229(ab) | |
| 24 | Extraordinary Property Losses | 230 | NA |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | NA |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | NA |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250-251 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254 | |
| 33 | Long-Term Debt | 256-257 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | NA |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300-301 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310-311 | |
| 46 | Electric Operation and Maintenance Expenses | 320-323 | |
| 47 | Purchased Power | 326-327 | |
| 48 | Transmission of Electricity for Others | 328-330 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | NA |
| 50 | Transmission of Electricity by Others | 332 | |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 53 | Regulatory Commission Expenses | 350-351 | |
| 54 | Research, Development and Demonstration Activities | 352-353 | |
| 55 | Distribution of Salaries and Wages | 354-355 | |
| 56 | Common Utility Plant and Expenses | 356 | NA |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | NA |
| 61 | Electric Energy Account | 401 | |
| 62 | Monthly Peaks and Output | 401 | |
| 63 | Steam Electric Generating Plant Statistics | 402-403 | |
| 64 | Hydroelectric Generating Plant Statistics | 406-407 | |
| 65 | Pumped Storage Generating Plant Statistics | 408-409 | NA |
| 66 | Generating Plant Statistics Pages | 410-411 | |
| | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 67 | Transmission Line Statistics Pages | 422-423 | |
| 68 | Transmission Lines Added During the Year | 424-425 | |
| 69 | Substations | 426-427 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | NA |
| | <p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p> | | |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Alyson M. Mount
Senior Vice President and Chief Accounting Officer
639 Loyola Avenue
New Orleans, Louisiana 70113

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Arkansas - October 2, 1926

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Arkansas - Electric Utility Service
Missouri - Electric Utility Service
Tennessee - Electric Utility Service

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

As of December 31, 2016, Entergy Corporation owned 46,980,196 shares of the Respondent's common stock which represented 100% of the voting rights.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|--|-------------------------|-----------------------------------|----------------------|
| 1 | System Fuels, Inc. | | | (1) |
| 2 | Entergy Arkansas Restoration Funding, LLC | | 100% | |
| 3 | Arkansas Power & Light Company, LLC | | 90% | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | (1) Entergy Arkansas, Entergy Louisiana | | | |
| 11 | Properties, LLC, Entergy Mississippi, and | | | |
| 12 | Entergy New Orleans own 35%, 33%, 19%, and | | | |
| 13 | 13%, respectively of all the common stock | | | |
| 14 | of System Fuels, Inc., a subsidiary | | | |
| 15 | incorporated in Louisiana that until the first | | | |
| 16 | quarter of 2011 implemented and/or | | | |
| 17 | maintained certain programs to procure, | | | |
| 18 | deliver, and store fuel supplies for those | | | |
| 19 | companies. | | | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|--|----------------------------------|---------------------|
| 1 | President and Chief Executive Officer | | |
| 2 | of Entergy Arkansas (1) | Hugh T. McDonald | 167,595 |
| 3 | | | |
| 4 | President and Chief Executive Officer | | |
| 5 | of Entergy Arkansas (2) | Richard C. Riley | 325,020 |
| 6 | | | |
| 7 | Chief Executive Officer & Chairman of the Board | | |
| 8 | of Entergy Corporation | Leo P. Denault | |
| 9 | | | |
| 10 | Executive VP & Chief Financial Officer | Andrew S. Marsh | |
| 11 | | | |
| 12 | Sr. VP & Chief Accounting Officer | Alyson M. Mount | |
| 13 | | | |
| 14 | Sr. VP & Chief Operating Officer | | |
| 15 | of Entergy Corporation | Paul D. Hinnenkamp | |
| 16 | | | |
| 17 | Exec. VP & General Counsel | Marcus V. Brown | |
| 18 | | | |
| 19 | Group President Utility Operations | Theodore H. Bunting, Jr. | |
| 20 | | | |
| 21 | Sr. VP & Chief Nuclear Officer of Entergy Arkansas (3) | Timothy G. Mitchell | |
| 22 | | | |
| 23 | Sr. VP - Human Resources & Chief Diversity | | |
| 24 | Officer of Entergy Corporation (4) | Donald W. Vinci | |
| 25 | | | |
| 26 | Executive VP & Chief Administrative Officer | | |
| 27 | of Entergy Corporation (1) | Roderick K. West | |
| 28 | | | |
| 29 | Sr. VP & General Tax Counsel | Joseph T. Henderson | |
| 30 | | | |
| 31 | Executive Vice President of Entergy Corporation (2) | Roderick K. West | |
| 32 | | | |
| 33 | Exec. VP & Chief Nuclear Officer of Entergy Arkansas (5) | A. Christopher Bakken, III | |
| 34 | | | |
| 35 | Executive VP & Chief Administrative Officer | | |
| 36 | of Entergy Corporation (6) | Donald W. Vinci | |
| 37 | | | |
| 38 | Senior VP of Human Resources of Entergy Corporation (6) | Andrea Coughlin Rowley | |
| 39 | (1) ceased effective May 2016 | | |
| 40 | (2) effective May 2016 | *Officers whose salaries are not | |
| 41 | (3) ceased effective April 2016 | presented were compensated by | |
| 42 | (4) ceased effective September 2016 | other System companies and not | |
| 43 | (5) effective April 2016 | by Entergy Arkansas | |
| 44 | (6) effective September 2016 | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|--|--|
| 1 | Hugh T. McDonald - President and Chief Executive Officer | |
| 2 | of Entergy Arkansas (1) | 425 W. Capitol Avenue, Little Rock, AR 72201 |
| 3 | | |
| 4 | Richard C. Riley - President and Chief Executive Officer | |
| 5 | of Entergy Arkansas (2) | 425 W. Capitol Avenue, Little Rock, AR 72201 |
| 6 | | |
| 7 | Theodore H. Bunting, Jr. - Group President | |
| 8 | Utility Operations | 639 Loyola Avenue, New Orleans, LA 70113 |
| 9 | | |
| 10 | Andrew S. Marsh - Executive VP & Chief Financial Officer | 639 Loyola Avenue, New Orleans, LA 70113 |
| 11 | | |
| 12 | Paul D. Hinnenkamp - Senior VP & Chief Operating Officer | |
| 13 | of Entergy Corporation | 639 Loyola Avenue, New Orleans, LA 70113 |
| 14 | | |
| 15 | | |
| 16 | (1) ceased effective May 2016 | |
| 17 | (2) effective May 2016 | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|---|--|
| Does the respondent have formula rates? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---|--|

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|--|----------------------|
| 1 | Arkansas Electric Cooperative Corporation (AECC) | |
| 2 | Wholesale Distribution Agreement RS No 82 (WDS) | |
| 3 | Baseline Tariff | Docket No. ER14-133 |
| 4 | | |
| 5 | Rate Schedule No. 705: Entergy OpCos, Unit Power | |
| 6 | Sales/Designated Power Purchase Tariff | |
| 7 | (UPS/DPPT or MSS-4 Replacement Tariff | |
| 8 | Baseline Tariff | Docket No. ER13-1508 |
| 9 | Amended Tariff | Docket no. ER16-2199 |
| 10 | | |
| 11 | MISO-FERC Electric Tariff | |
| 12 | Fifth Revised Volume 1 | Docket No. ER13-948 |
| 13 | MISO-FERC Electric Tariff | Docket No. ER14-649 |
| 14 | MISO-FERC Electric Tariff | Docket No. ER15-358 |
| 15 | MISO-FERC Electric Tariff | Docket No. ER15-1436 |
| 16 | MISO-FERC Electric Tariff | Docket No. ER16-227 |
| 17 | MISO-FERC Electric Tariff | Docket No. ER16-1322 |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 106 Line No.: 11 Column: a

Informational filing for the following footnote applies to all lines of page 106 and additional 106 pages.

Midcontinent Independent Systems Operator, Inc. (MISO)

| | | | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

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|--|--|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|------------|-------------------------|---|
| 1 | 20160615-5146 | 06/15/2016 | ER14-133 | 2016 Biennial EA | RS No. 82 |
| 2 | | | | Informational Wholesale | |
| 3 | | | | Distribution Rate | |
| 4 | | | | Formula Update re | |
| 5 | | | | Distribution Agreement | |
| 6 | | | | between EAI and AECC | |
| 7 | | | | | |
| 8 | 20160815-5250 | 08/15/2016 | ER16-2425 | EAI/Annual | |
| 9 | | | | Informational MISC | |
| 10 | | | | Attach. O Transmission | |
| 11 | | | | Formula Rate Update | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 1061 Line No.: 1 Column: d

Filed biennially, next filing in 2018.

Schedule Page: 1061 Line No.: 8 Column: d

Pursuant to the Federal Energy Regulatory Commission's orders in Docket Nos. EL12-35 and ER13-2379 and the Annual Update, Information Exchange and Challenge Procedures of the Entergy Operating Companies set forth in Attachment O of the Midcontinent Independent System Operator, Inc.'s (MISO) Open Access Transmission, Entergy and Operating Reserve Markets Tariff, Entergy Services shall submit an annual Information Filing on March 15 based on data for the second preceding calendar data. However, an extension was granted for the 2015 update until August 15, 2016. The 2015 update was filed on August 15, 2016 in Docket No. ER16-2425. This Information Filing is not a rate filing. It shows the development of the Entergy Operating Companies' annual transmission revenue requirements for November 1, 2015 through May 31, 2016 through the application of data for Calendar Year 2014 under the Attachment O MISO Tariff.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|--|--------|-------------------------------|
| 1 | 111 | Comparative Balance Sheet | | (c) 57 |
| 2 | 117 | Statement of Income for the Year | | (c) 70 |
| 3 | 118 | Statement of Retained Earnings | | (d) 29 |
| 4 | 118 | Statement of Retained Earnings | | (c) 36 |
| 5 | 204, 206 | Electric Plant in Service | | (b) 8-14, 18-24, 27-34, 37-43 |
| 6 | | | | and 50 |
| 7 | 204, 206 | Electric Plant in Service | | (b) 4, 86-95 |
| 8 | 206 | Electric Plant in Service | | (b) 97 |
| 9 | 219 | Accumulated Provision for Depreciation | | (b) 1 |
| 10 | 227 | Materials and Supplies | | (c) 1-2 |
| 11 | 227 | Materials and Supplies | | (c) 12, 16 |
| 12 | 234 | Accumulated Deferred Income Taxes(Account 190) | | (c) 2 |
| 13 | 262 | Taxes Accrued, Prepaid and Charged During Year | | (d) 18 |
| 14 | 262 | Taxes Accrued, Prepaid and Charged During Year | | (d) 17 |
| 15 | 262 | Taxes Accrued, Prepaid and Charged During Year | | (d) 2, 9 |
| 16 | 262 | Taxes Accrued, Prepaid and Charged During Year | | (d) 3, 4, 10 |
| 17 | 266 | Accumulated Deferred Investment Tax Credits | | (f) 8 |
| 18 | 275 | Accumulated Deferred Income Taxes (Account 282) | | (k) 2 |
| 19 | 277 | Accumulated Deferred Income Taxes (Account 283) | | (k) 3 |
| 20 | 320-321 | Electric Operations and Maintenance Expense | | (c) 4, 6-11, 15-19, 24, 26-32 |
| 21 | 320-321 | | | 35-39, 44-49, 53-57, 62, |
| 22 | 320-321 | | | 64-66 and 69-72 |
| 23 | 321 | Electric Operations and Maintenance Expense | | (c) 93, 107 |
| 24 | 323 | Electric Operations and Maintenance Expense | | (c) 181-184 and 186-193 |
| 25 | 323 | Electric Operations and Maintenance Expense | | (c) 185 |
| 26 | 336 | Depreciation Expense | | (f) 2-7 |
| 27 | 336 | Depreciation Expense | | (f) 10 |
| 28 | 110-111 | Comparative Balance Sheet | | (c) 48, 52, 54 |
| 29 | 110-111 | Comparative Balance Sheet | | (c) 57 |
| 30 | 114 | Statement of Income | | (c) 14 |
| 31 | 206 - 207 | Electric Plant in Service | | (g) 58 |
| 32 | 206 - 207 | Electric Plant in Service | | (g) 75 |
| 33 | 206-207 | Electric Plant in Service | | (g) 75 |
| 34 | 206-207 | Electric Plant in Service | | (g) 75 |
| 35 | 219 | Accumulated Provision for Depreciation (Acc 108) | | (b) 26 |
| 36 | 219 | Accumulated Provision for Depreciation (Acc 108) | | (b) 26 |
| 37 | 219 | Accumulated Provision for Depreciation (Acc 108) | | (b) 28 |
| 38 | 262-263 | Taxes Accrued, Prepaid and Charged During Year | | (d) 7 |
| 39 | 262-263 | Taxes Accrued, Prepaid and Charged During Year | | (d), (f) 14, 18 |
| 40 | 274-277 | Accumulated Deferred Income Taxes | | (k) 9 |
| 41 | 274-277 | Accumulated Deferred Income Taxes | | (k) 9 |
| 42 | 300 | Electric Operating Revenues | | (b) 19 |
| 43 | 300 | Electric Operating Revenues | | (b) 19 |
| 44 | 322 | Electric Operation and Maintenance Expenses | | (b) 156 |

INFORMATION ON FORMULA RATES (continued)
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|---|--------|-----------|
| 1 | 323 | Electric Operation and Maintenance Expenses | | (b) 197 |
| 2 | 336 | Depreciation and Amortization of Electric Plant | | (f) 8 |
| 3 | 336 | Depreciation and Amortization of Electric Plant | | (f) 8 |
| 4 | 336 | Depreciation and Amortization of Electric Plant | | (f) 10 |
| 5 | 354 | Distribution of Salaries and Wages | | (b) 20 |
| 6 | 354 | Distribution of Salaries and Wages | | (b) 21 |
| 7 | 354 | Distribution of Salaries and Wages | | (b) 23 |
| 8 | 354 | Distribution of Salaries and Wages | | (b) 24-25 |
| 9 | 355 | Distribution of Salaries and Wages | | (b) 96 |
| 10 | | | | |
| 11 | | Footnotes explaining differences are attached. | | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 1062 Line No.: 1 Column: a

| Line No. | Page No(s) | Schedule | Column | Line No. |
|------------------------------------|------------|--|--------|----------------------------------|
| All | All | Footnotes are not applicable for the Informational Update under MISO's Attachment O Transmission Formula Rate Update | | |
| 1 | 111 | Comparative Balance Sheet Prepayments used in RS No.705, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT), differs from Form 1 amounts because the formula rate reflects an allocation of the balance at the last day of the previous month, allocated using plant ratios | (c) | 57 |
| 2 | 117 | Statement of Income for the Year Interest expense used in UPS/DPPT, differs from Form 1 amounts because the formula rate reflects the embedded cost of debt at the last day of the previous month times the Debt Capitalization ratio at the last day of the previous month | (c) | 70 |
| 3 | 118 | Statement of Retained Earnings Return on Preferred Stock used in UPS/DPPT and in the annual AECC Wholesale Distribution Formula Rate (WDS), differs from Form 1 amounts because the formula rates calculate Return on Preferred Stock using the embedded cost of Preferred Stock at the last day of the previous month/year times the Preferred Stock Capitalization ratio at the last day of the previous month | (d) | 29 |
| 4 | 118 | Statement of Retained Earnings Return on Common Equity used in UPS/DPPT and WDS, differs from Form 1 amounts because the formula rate calculates Return on Common Equity using a stated Return on Equity of 11.0% for UPS/DPPT and the most recently approved retail rate of 9.75% for WDS times the Common Stock Capitalization ratio at the last day of the previous year | (c) | 36 |
| 5, 6 | 204, 206 | Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate only reflects the cost of the Designated Generating Unit, plus the cost of step-up transformers and associated | (b) | 8-14, 18-24, 27-34, 37-43 and 50 |
| FERC FORM NO. 1 (ED. 12-87) | | | | |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| Entergy Arkansas, Inc. | | | // | 2016/Q4 |
| FOOTNOTE DATA | | | | |
| | | transmission equipment related to the Designated Generating Unit, at the last day of the previous month | | |
| 7 | 204, 206 | Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate reflects an allocation of Misc. Intangible and General Plant investment at the last day of the previous month using a Labor Ratio | (b) | 4, 86-95 |
| 8 | 206 | Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate includes a direct assignment of the cost of any coal mining equipment associated with the Designated Generating Unit at the last day of the previous month | (b) | 97 |
| 9 | 219 | Accumulated Provision for Depreciation APD used in UPS/DPPT differs from Form 1 amounts because the formula rate only reflects the APD related to the Designated Generating Unit at the last day of the previous month | (b) | 1 |
| 10 | 227 | Materials and Supplies Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Fuel Inventory related to the Designated Generating Unit at the last day of the previous month | (c) | 1-2 |
| 11 | 227 | Materials and Supplies Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Materials and Supplies related to the Designated Generating Unit at the last day of the previous month | (c) | 12, 16 |
| 12 | 234 | Accumulated Deferred Income Taxes (Account 190) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio | (c) | 2 |
| 13 | 262 | Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocates Corporate Franchise Taxes based on a Plant Ratio | (d) | 18 |
| 14 | 262 | Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from | (d) | 17 |
| FERC FORM NO. 1 (ED. 12-87) | | | | |

| Name of Respondent | | This Report is: | Date of Report | Year/Period of Report |
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| Entergy Arkansas, Inc. | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2016/Q4 |
| FOOTNOTE DATA | | | | |
| | | Form 1 amounts because the formula rate only reflects the ad valorem taxes related to the Designated Generating Unit | | |
| 15 | 262 | Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rates calculate State and Federal income taxes using the incremental statutory rate | (d) | 2, 9 |
| 16 | 262 | Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocates Payroll Taxes based on a Labor Ratio | (d) | 3, 4, 10 |
| 17 | 266 | Accumulated Deferred Investment Tax Credits Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ITC Amortization related to the Designated Generating Unit or allocates ITC Amortization based on a Plant Ratio | (f) | 8 |
| 18 | 275 | Accumulated Deferred Income Taxes (Account 282) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio | (k) | 2 |
| 19 | 277 | Accumulated Deferred Income Taxes (Account 283) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio | (k) | 3 |
| 20, 21, 22 | 320-3 21 | Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the non-fuel Production O&M Expenses related to the Designated Generating Unit | (c) | 4, 6-11, 15-19, 24, 26-32, 35-39, 44-49, 53-57, 62, 64-66 and 69-72 |
| 23 | 321 | Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Transmission O&M Expenses related to the step-up transformers and associated transmission equipment related to the | (c) | 93, 107 |
| FERC FORM NO. 1 (ED. 12-87) | | | | |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------|--------------|--|--------------------------------|---------------------------|
| Entergy Arkansas, Inc. | | | // | 2016/Q4 |
| FOOTNOTE DATA | | | | |
| | | Designated Generating Unit | | |
| 24 | 323 | Electric Operations and Maintenance Expenses Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocate A&G costs using a Labor Ratio | (c) | 181-184 and 186-193 |
| 25 | 323 | Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Insurance Expense related to the Designated Generating Unit | (c) | 185 |
| 26 | 336 | Depreciation Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the monthly Depreciation Expense related to the Designated Generating Unit, plus the Depreciation Expense for the step-up transformers and associated transmission equipment related to the Designated Generating Unit | (f) | 2-7 |
| 27 | 336 | Depreciation Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects an allocation of the monthly General Plant Depreciation Expense using a Labor Ratio | (f) | 10 |
| 28 | 110-1 11 | Comparative Balance Sheet The Materials and Supplies balance used in the WDS differs from the Form 1 amounts because formula rate uses the 13 month average of the balance | (c) | 48, 52, 54 |
| 29 | 110-1 11 | Comparative Balance Sheet The Prepayments balance used in the WDS differs from the Form 1 amounts because formula rate uses the 13 month average of the prepaid taxes and insurance balance excluding retail regulatory commission fees and expenses | (c) | 57 |
| 30 | 114 | Statement of Income Taxes Other than Income used in the WDS differ from Form 1 amounts because the formula rate adjusts for regulatory deferrals | (c) | 14 |
| 31 | 206 - 207 | Electric Plant in Service Transmission Plant in Service in the WDS differs from Form 1 amounts because the formula rate adjusts for regional Transmission market labor, IPP prepayments (AFUDC capitalized) and non-retail specifically assigned Transmission Plant in Service | (g) | 58 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| | | | | |
|----|--------------|---|-------------|--------|
| 32 | 206 - 207 | Electric Plant in Service Distribution Plant in Service in the WDS differs from Form 1 amounts because the formula rate adjusts for non-retail specifically assigned Distribution Plant in Service | (g) | 75 |
| 33 | 206-2 07 | Electric Plant in Service Distribution Plant in Service in the WDS differs from Form 1 amounts because the formula rate directly assigns the distribution Plant in Service balance to be customer specific (EAI to AECC) | (g) | 75 |
| 34 | 206-2 07 | Electric Plant in Service Distribution Plant in Service in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total plant in service to Wholesale | (g) | 75 |
| 35 | 219 | Accumulated Provision for Depreciation (Account 108) Distribution Accumulated Depreciation in the WDS differs from Form 1 amounts because the formula rate directly assigns the distribution Plant in Service balance to be customer specific (EAI to AECC) | (b) | 26 |
| 36 | 219 | Accumulated Provision for Depreciation (Account 108) Distribution Accumulated Depreciation in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale | (b) | 26 |
| 37 | 219 | Accumulated Provision for Depreciation (Account 108) General Accumulated Depreciation in the WDS differs from Form 1 amounts because the formula rate adjusts for the timing difference related to the FERC approved increase to non-production depreciate rates used in wholesale-related filings | (b) | 28 |
| 38 | 262-2 63 | Taxes Accrued, Prepaid and Charged During Year Base payroll related tax expense in the WDS differs from Form 1 amounts because the formula rate adjusted employment taxes (Acct 408110) for regulatory deferrals | (d) | 7 |
| 39 | 262-2 63 | Taxes Accrued, Prepaid and Charged During Year Retail related Taxes Other than Income Taxes in the WDS differs from Form 1 amounts because the formula rate includes Non-Income Tax - City Occupation Tax | (d), (i) | 14, 18 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

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|------------------------------------|-------------|---|-----|-----|
| 40 | 274-2 77 | Accumulated Deferred Income Taxes ADIT in the WDS differs from Form 1 amounts because the formula rate reduces the balance for any amounts associated with non-retail allocation of any plant in service amount for which the retail portion has been securitized and other amounts not included for cost-of-service purposes | (k) | 9 |
| 41 | 274-2 77 | Accumulated Deferred Income Taxes ADIT in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale | (k) | 9 |
| 42 | 300 | Electric Operating Revenues Distribution Related Revenue in the WDS differs from Form 1 amounts because the formula rate only includes revenues from distribution - rent from electric property and pole attachments rent. | (b) | 19 |
| 43 | 300 | Electric Operating Revenues General Plant Related Revenue in the WDS differs from Form 1 amounts because the formula rate only includes revenues from general plant - rent from electric property. | (b) | 19 |
| 44 | 322 | Electric Operation and Maintenance Expenses Total Distribution Expense (Accts 580 - 598) in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals | (b) | 156 |
| 1 | 323 | Electric Operation and Maintenance Expenses Total A&G Expense (Accts 920 - 935) in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals | (b) | 197 |
| 2 | 336 | Depreciation and Amortization of Electric Plant Total Distribution Depreciation Expense in the WDS differs from Form 1 amounts because the formula rate adjusts for non-retail specifically assigned distribution plant in service | (f) | 8 |
| 3 | 336 | Depreciation and Amortization of Electric Plant Total Distribution Depreciation Expense in the WDS differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale | (f) | 8 |
| 4 | 336 | Depreciation and Amortization of Electric Plant Total Other Production Plant | (f) | 10 |
| FERC FORM NO. 1 (ED. 12-87) | | | | |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------|-----|---|--------------------------------|-----------------------|
| Entergy Arkansas, Inc. | | | // | 2016/Q4 |
| FOOTNOTE DATA | | | | |
| | | Depreciation Expense in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals | | |
| 5 | 354 | Distribution of Salaries and Wages Production Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals | (b) | 20 |
| 6 | 354 | Distribution of Salaries and Wages Transmission Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regional Transmission market labor and regulatory deferrals | (b) | 21 |
| 7 | 354 | Distribution of Salaries and Wages Distribution Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals | (b) | 23 |
| 8 | 354 | Distribution of Salaries and Wages Customer Accounts, Customer Service and Informational Labor in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals | (b) | 24-25 |
| 9 | 355 | Distribution of Salaries and Wages Total Labor (including Nuclear and Non-Nuclear affiliate) in the WDS differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals | (b) | 96 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of <u>2016/Q4</u> |
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

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SEE PAGE 109 FOR REQUIRED INFORMATION.

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|--|--------------------------------|-----------------------|
| Entergy Arkansas, Inc. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | // | 2016/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. None
 2. None
 3. In March 2016, Entergy Arkansas, Entergy Louisiana, and Entergy New Orleans purchased the Union Power Station, a 1,980 MW (summer rating) power generation facility located near El Dorado, Arkansas, from Union Power Partners, L.P. The Union Power Station consists of four natural gas-fired, combined-cycle gas turbine power blocks, each rated at 495 MW (summer rating). Entergy Arkansas purchased one power block and a 25% undivided ownership interest in such related assets. Entergy Arkansas's aggregate purchase price for the Union Power Station was approximately \$240 million. FERC approved the transaction in Docket No. EC15-98-000. The accounting entries were filed with the Commission on September 1, 2016.
 4. None
 5. None
 6. See Entergy Arkansas's 2016 FERC Form 1 Notes to Financial Statements, Notes 4, 5, 6, and 8.
 7. None
 8. Fossil operating and clerical employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Unions 647, 750, and 1703. The Company and the Union agreed to a contract effective October 1, 2015 through October 1, 2018. Effective October 1, 2016, the wage increase was 2.25%.

Transmission, distribution, and utility support employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Unions 647, 750, 1439, and 1703. The Company and the Union agreed to a contract effective October 1, 2015 through October 1, 2018. Effective October 1, 2016, the wage increase was 2.25%.

Effective April 1, 2016, executive and senior management, middle management, professionals, and non-represented operating, maintenance, and support staff pay increases averaged approximately 2.5%.
- Arkansas Nuclear One
- Operating, maintenance, engineering, technical, and administrative employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Union 647. The Company and the Union agreed to a contract effective March 1, 2015 through March 1, 2018. Effective March 1, 2016, the wage increase was 2.25%.
- Security employees are represented by the United Government Security Officers of America, Local Union 23. The Company and the Union agreed to a contract effective April 1, 2013 through March 31, 2016. The Company and the Union agreed to a new contract effective March 1, 2016 through February 28, 2019. Effective January 10, 2016, the wage increase was 2.25%.
9. See Entergy Entergy Arkansas's 2016 FERC Form 1 Notes to Financial Statements, Notes 2, 8 and 14.
 10. None
 11. Not applicable
 12. See Entergy Arkansas's 2016 FERC Form 1 Notes to Financial Statements.
 13. See Entergy Arkansas's 2016 FERC Form 1 pages 104 and 105 for Officer and Director changes that occurred in 2016.
 14. Not applicable

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|----------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 10,605,531,491 | 9,651,728,574 |
| 3 | Construction Work in Progress (107) | 200-201 | 321,435,342 | 403,206,466 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 10,926,966,833 | 10,054,935,040 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 4,602,908,137 | 4,858,957,417 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 6,324,058,696 | 5,695,977,623 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 59,186,176 | 74,736,794 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 0 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 229,909,367 | 198,364,093 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | -18,256,483 | -13,240,078 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 307,352,026 | 286,340,965 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 6,631,410,722 | 5,982,318,588 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 488,569 | 488,569 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 130,072 | 124,214 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 282,315 | 292,089 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 0 | 0 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 841,853,894 | 783,513,089 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 842,494,706 | 784,169,533 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 565,757 | 8,938,023 |
| 36 | Special Deposits (132-134) | | 0 | 20,000 |
| 37 | Working Fund (135) | | 72,903 | 82,822 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 101,058,886 | 107,632,631 |
| 41 | Other Accounts Receivable (143) | | 58,153,033 | 84,216,327 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 1,211,102 | 34,226,253 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 35,285,549 | 32,984,346 |
| 45 | Fuel Stock (151) | 227 | 28,412,584 | 56,824,236 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 4,346,544 | 5,807,518 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 163,429,463 | 152,185,399 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 566 | 57,172 |

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 19,170,388 | 17,733,783 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 7,236,183 | 6,573,243 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 758 | 0 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 100,193,082 | 73,582,864 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 82,356,891 | 67,897,446 |
| 63 | Derivative Instrument Assets (175) | | 5,391,792 | 7,866,710 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 604,463,277 | 588,176,267 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 33,554,598 | 27,407,015 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,479,735,751 | 1,353,056,901 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 0 | 0 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 398,598 | -36,056 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 13,635,476 | 14,424,665 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 27,623,456 | 22,972,524 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 219,563,378 | 194,762,986 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 1,774,511,257 | 1,612,588,035 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 9,852,879,962 | 8,967,252,423 |

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|-------------------------------------|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 469,802 | 469,802 |
| 3 | Preferred Stock Issued (204) | 250-251 | 31,350,000 | 116,350,000 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 3,461,114 | 3,464,414 |
| 7 | Other Paid-In Capital (208-211) | 253 | 786,782,648 | 586,782,648 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 49,710 | 1,802,833 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 1,468,851,388 | 1,308,828,821 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | -6,247,195 | -6,134,171 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | 0 | 0 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 2,284,618,047 | 2,007,958,681 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 2,340,000,000 | 2,110,000,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 283,610,448 | 283,150,901 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 4,312,468 | 0 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 3,313,635 | 2,756,995 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 2,624,609,281 | 2,390,393,906 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 50,501,247 | 91,836,189 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 13,122,088 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 3,751,054 | 4,043,413 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 15,299,943 | 22,327,326 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 1,809,000 | 1,508,999 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 1,532,224 | 1,027,611 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 924,352,874 | 872,345,818 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 1,010,368,430 | 993,089,356 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 0 | 0 |
| 38 | Accounts Payable (232) | | 185,153,184 | 177,757,613 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 255,781,047 | 131,736,153 |
| 41 | Customer Deposits (235) | | 97,512,363 | 118,340,183 |
| 42 | Taxes Accrued (236) | 262-263 | 88,626,961 | -29,583,181 |
| 43 | Interest Accrued (237) | | 15,961,268 | 18,457,263 |
| 44 | Dividends Declared (238) | | 356,931 | 1,718,306 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|-------------------------------------|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 13,942,129 | 18,011,463 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 14,665,640 | 18,722,793 |
| 49 | Obligations Under Capital Leases-Current (243) | | 106,338,649 | 106,864,371 |
| 50 | Derivative Instrument Liabilities (244) | | 0 | 0 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 778,338,172 | 562,024,964 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 10,506,612 | 8,664,634 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 35,305,095 | 36,506,379 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 456,193,566 | 485,870,093 |
| 60 | Other Regulatory Liabilities (254) | 278 | 328,693,604 | 306,023,030 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 0 | 0 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 1,861,826,372 | 1,723,016,437 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 462,420,783 | 453,704,943 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 3,154,946,032 | 3,013,785,516 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 9,852,879,962 | 8,967,252,423 |
| | | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 110 Line No.: 5 Column: c

Includes removal costs accrual of \$128,527,380.

Schedule Page: 110 Line No.: 5 Column: d

Includes removal costs accrual of \$85,688,908.

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|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 2,071,677,934 | 2,238,447,202 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 1,057,908,287 | 1,449,501,530 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 257,326,174 | 248,291,316 | | |
| 6 | Depreciation Expense (403) | 336-337 | 244,208,127 | 228,189,209 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | 2,141,881 | 2,101,936 | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 16,307,307 | 15,791,076 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 2,294,965 | 1,438,231 | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 31,015,915 | 10,524,914 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 36,564,189 | 48,560,002 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 92,963,625 | 99,762,175 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | -29,321,177 | 38,695,912 | | |
| 16 | - Other (409.1) | 262-263 | 19,837 | 4,461,189 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 1,808,016,909 | 1,323,251,596 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 1,686,657,041 | 1,333,331,696 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -1,226,204 | -1,226,569 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 39 | 62 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | 53,610,277 | 50,414,391 | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 1,812,044,654 | 2,089,305,146 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 259,633,280 | 149,142,056 | | |

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 2,071,677,934 | 2,238,447,202 | | | | | 2 |
| | | | | | | 3 |
| 1,057,908,287 | 1,449,501,530 | | | | | 4 |
| 257,326,174 | 248,291,316 | | | | | 5 |
| 244,208,127 | 228,189,209 | | | | | 6 |
| 2,141,881 | 2,101,936 | | | | | 7 |
| 16,307,307 | 15,791,076 | | | | | 8 |
| 2,294,965 | 1,438,231 | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 31,015,915 | 10,524,914 | | | | | 12 |
| 36,564,189 | 48,560,002 | | | | | 13 |
| 92,963,625 | 99,762,175 | | | | | 14 |
| -29,321,177 | 38,695,912 | | | | | 15 |
| 19,837 | 4,461,189 | | | | | 16 |
| 1,808,016,909 | 1,323,251,596 | | | | | 17 |
| 1,686,657,041 | 1,333,331,696 | | | | | 18 |
| -1,226,204 | -1,226,569 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 39 | 62 | | | | | 22 |
| | | | | | | 23 |
| 53,610,277 | 50,414,391 | | | | | 24 |
| 1,812,044,654 | 2,089,305,146 | | | | | 25 |
| 259,633,280 | 149,142,056 | | | | | 26 |
| | | | | | | |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 259,633,280 | 149,142,056 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 299,506 | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 384,677 | 6,015 | | |
| 35 | Nonoperating Rental Income (418) | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | -111,180 | -1,967,162 | | |
| 37 | Interest and Dividend Income (419) | | 19,067,847 | 22,639,946 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 17,754,353 | 15,881,522 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 2,818,796 | 1,740,840 | | |
| 40 | Gain on Disposition of Property (421.1) | | 87,300 | 460,456 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 39,531,945 | 38,749,587 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 2,620,231 | | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | | 1,403,379 | 2,051,972 | | |
| 46 | Life Insurance (426.2) | | | | | |
| 47 | Penalties (426.3) | | 54,970 | 157,117 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 2,243,194 | 2,492,969 | | |
| 49 | Other Deductions (426.5) | | 4,668,778 | 6,480,065 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 10,990,552 | 11,182,123 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 83 | | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 14,011,978 | 8,630,131 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | 2,836,440 | 1,751,647 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | | 812,086 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | | 7,792,584 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 16,848,501 | 3,401,280 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 11,692,892 | 24,166,184 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 101,338,675 | 97,360,507 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 2,395,472 | 2,057,530 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 3,251,700 | 3,190,072 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 252,532 | | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | 110,092 | 16,185 | | |
| 68 | Other Interest Expense (431) | | 6,838,574 | 5,005,883 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 9,567,998 | 8,593,559 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 104,113,983 | 99,036,618 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 167,212,189 | 74,271,622 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 167,212,189 | 74,271,622 | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 1,308,828,821 | 1,239,462,910 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Capital stock redemption | 214,131 | -2,032,823 | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | -2,032,823 | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 167,323,369 | 76,238,784 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | 238 | -5,269,823 | (6,873,220) |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -5,269,823 | (6,873,220) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | | |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | 1,844 | 347 |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 1,468,851,388 | 1,308,828,821 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | | |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 1,468,851,388 | 1,308,828,821 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | -6,134,171 | (4,166,662) |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | -111,180 | (1,967,162) |
| 51 | (Less) Dividends Received (Debit) | | 1,844 | 347 |
| 52 | | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | -6,247,195 | (6,134,171) |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 118 Line No.: 24 Column: c

For the Year Ended December 31, 2016

| | |
|--|-----------------------------|
| \$100 Preferred Stock: | |
| 4.32% Series, \$4.32 per share | \$302,400 |
| 4.72% Series, \$4.72 per share | 441,320 |
| 4.56% Series, \$4.56 per share | 342,000 |
| 4.56% Series, (1965 Series) \$4.56 per share | 342,000 |
| 6.08% Series, \$6.08 per share | 428,978 |
| | |
| \$25 Preferred Stock: | |
| 6.45% Series | <u>3,413,125</u> |
| | |
| Total Preferred Stock Dividends | <u>\$5,269,823</u> ===== |

Schedule Page: 118 Line No.: 24 Column: d

For the Year Ended December 31, 2015

| | |
|--|-----------------------------|
| \$100 Preferred Stock: | |
| 4.32% Series, \$4.32 per share | \$302,400 |
| 4.72% Series, \$4.72 per share | 441,320 |
| 4.56% Series, \$4.56 per share | 342,000 |
| 4.56% Series, (1965 Series) \$4.56 per share | 342,000 |
| 6.08% Series, \$6.08 per share | 608,000 |
| | |
| \$25 Preferred Stock: | |
| 6.45% Series | <u>4,837,500</u> |
| | |
| Total Preferred Stock Dividends | <u>\$6,873,220</u> ===== |

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 167,212,189 | 74,271,622 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 318,562,557 | 297,934,843 |
| 5 | Amortization of Debt Discount and Premium on Debt | 5,647,172 | 5,247,602 |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes (Net) | 121,359,868 | -17,060,598 |
| 9 | Investment Tax Credit Adjustment (Net) | -1,226,204 | -1,226,569 |
| 10 | Net (Increase) Decrease in Receivables | -29,289,533 | 20,814,955 |
| 11 | Net (Increase) Decrease in Inventory | 17,191,957 | -19,054,711 |
| 12 | Net (Increase) Decrease in Allowances Inventory | 56,606 | 137,239 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 248,664,789 | -47,689,287 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -126,678,850 | 192,542,920 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 22,670,574 | 18,016,974 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 17,754,353 | 15,881,522 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other (provide details in footnote): | | |
| 19 | Other Working Capital | -41,582,532 | -22,618,777 |
| 20 | Other | -122,094,268 | -134,800,586 |
| 21 | | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 562,739,972 | 350,634,105 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -666,288,674 | -624,546,389 |
| 27 | Gross Additions to Nuclear Fuel | -102,049,889 | -132,251,503 |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -17,754,353 | -15,881,522 |
| 31 | Other (provide details in footnote): Payment for Purchase of Plant | -237,323,460 | |
| 32 | Decommissioning Trust Funds | -15,703,185 | -10,403,061 |
| 33 | Proceeds from Sale of Nuclear Fuel | 93,284,768 | 127,164,396 |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -910,326,087 | -624,155,035 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | -103,250 | -201,477 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

| | | | |
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | Insurance Proceeds | 10,404,470 | 11,653,989 |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 54 | Changes in Money Pool Receivable - Net | | 2,217,922 |
| 55 | Other | 5,937,651 | 4,700 |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -894,087,216 | -610,479,901 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 777,562,673 | |
| 62 | Preferred Stock | | |
| 63 | Common Stock | 200,000,000 | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 68 | Changes in Money Pool Payable - Net | -1,510,177 | 52,741,724 |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 976,052,496 | 52,741,724 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -560,015,219 | |
| 74 | Preferred Stock | -85,283,000 | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | Other | -1,158,020 | 4,619,372 |
| 80 | Dividends on Preferred Stock | -6,631,198 | -6,873,220 |
| 81 | Dividends on Common Stock | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | 322,965,059 | 50,487,876 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -8,382,185 | -209,357,920 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 9,020,845 | 218,378,765 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 638,660 | 9,020,845 |

| | | | |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

A. CASH FLOW STATEMENT, ADDITIONAL INFORMATION:

Cash and Cash Equivalents at December 31, 2016

| | |
|---------------------------------|-------------------|
| Cash (Account 131) | \$ 565,757 |
| Working Fund (Account 135) | <u>72,903</u> |
| Total Cash and Cash Equivalents | <u>\$ 638,660</u> |

SUPPLEMENTAL DISCLOSURE OF CASH FLOW STATEMENT (in 000s)

Cash paid (received) during the period for:

| | |
|-----------------------------------|-------------|
| Interest – net of amt capitalized | \$110,784 |
| Income Taxes | (\$135,442) |

B. FERC FORM 1 PRESENTATION COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differs from GAAP. Additional comparative data, including the 2015 data for the statement of retained earnings and cash flows, are needed to present the financial position and results of operations in order to satisfy GAAP. In addition, GAAP requires the disclosure of the current and long-term portion of assets and liabilities. In accordance with FERC reporting requirements, the aforementioned disclosures were not included in these financial statements.

As required by the FERC, Entergy Arkansas, Inc. classifies certain items in the balance sheet (primarily the classification of the components of accumulated deferred income taxes, taxes accrued, certain other miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits, deferred credits, and accumulated depreciation) in a manner different than that required by GAAP.

GAAP requires Entergy Arkansas to consolidate the company from which it leases nuclear fuel, whereas this company is not consolidated for the FERC Form 1 presentation. The significant difference that results from this is the elimination from the GAAP balance sheet of the obligations under capital leases with the nuclear fuel companies and the addition to the GAAP balance sheet of the nuclear fuel companies' credit facility borrowings, commercial paper, and notes payable.

Finally, GAAP requires that Entergy Arkansas consolidate its majority owned subsidiary, Entergy Arkansas Restoration Funding, LLC, whereas the investment in the company is presented in the Form 1 using the equity method. The significant difference that results from this is the inclusion on Entergy Arkansas's GAAP-basis balance sheet of storm cost regulatory assets that are the property of and securitization bonds that are the obligations of the subsidiary.

C. The Notes to the Financial Statements included herein are adapted from the Entergy Corporation and subsidiaries Form 10-K for the Year Ended December 31, 2016. The Form 10-K Notes to the Financial Statements are prepared in conformity with GAAP, and thus may differ in certain instances from the financial statements contained herein.

"Entergy" when used in these Notes means Entergy Corporation and its direct and indirect subsidiaries.

"Registrant Subsidiaries" when used in these Notes means Entergy Arkansas, Inc., Entergy Louisiana, LLC,

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., and System Energy Resources, Inc.

"Utility" when used in the Notes means Entergy's business segment that generates, transmits, distributes, and sells electric power, with a small amount of natural gas distribution.

"Utility operating companies" when used in these Notes means Entergy Arkansas, Entergy Gulf States Louisiana (prior to the completion of the business combination with Entergy Louisiana), Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates in the Preparation of Financial Statements

In conformity with generally accepted accounting principles in the United States of America, the preparation of Entergy Corporation's consolidated financial statements and the separate financial statements of the Registrant Subsidiaries requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses and the disclosure of contingent assets and liabilities. Adjustments to the reported amounts of assets and liabilities may be necessary in the future to the extent that future estimates or actual results are different from the estimates used.

Revenues and Fuel Costs

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy Texas generate, transmit, and distribute electric power primarily to retail customers in Arkansas, Louisiana, Mississippi, and Texas, respectively. Entergy Louisiana also distributes natural gas to retail customers in and around Baton Rouge, Louisiana. Entergy New Orleans sells both electric power and natural gas to retail customers in the City of New Orleans, including Algiers. Prior to October 1, 2015, Entergy Louisiana was the electric power supplier for Algiers.

Entergy recognizes revenue from electric power and natural gas sales when power or gas is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, Entergy's Utility operating companies accrue an estimate of the revenues for energy delivered since the latest billings. The Utility operating companies calculate the estimate based upon several factors including billings through the last billing cycle in a month, actual generation in the month, historical line loss factors, and prices in effect in Entergy's Utility operating companies' various jurisdictions. Changes are made to the inputs in the estimate as needed to reflect changes in billing practices. Each month the estimated unbilled revenue amounts are recorded as revenue and unbilled accounts receivable, and the prior month's estimate is reversed. Therefore, changes in price and volume differences resulting from factors such as weather affect the calculation of unbilled revenues from one period to the next, and may result in variability in

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

reported revenues from one period to the next as prior estimates are reversed and new estimates recorded.

Entergy records revenue from sales under rates implemented subject to refund less estimated amounts accrued for probable refunds when Entergy believes it is probable that revenues will be refunded to customers based upon the status of the rate proceeding.

Entergy's Utility operating companies' rate schedules include either fuel adjustment clauses or fixed fuel factors, which allow either current recovery in billings to customers or deferral of fuel costs until the costs are billed to customers. Where the fuel component of revenues is billed based on a pre-determined fuel cost (fixed fuel factor), the fuel factor remains in effect until changed as part of a general rate case, fuel reconciliation, or fixed fuel factor filing. System Energy's operating revenues are intended to recover from Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans operating expenses and capital costs attributable to Grand Gulf. The capital costs are computed by allowing a return on System Energy's common equity funds allocable to its net investment in Grand Gulf, plus System Energy's effective interest cost for its debt allocable to its investment in Grand Gulf.

Accounting for MISO transactions

In December 2013, Entergy joined MISO, a regional transmission organization that maintains functional control over the combined transmission systems of its members and manages one of the largest energy markets in the U.S. In the MISO market, Entergy offers its generation and bids its load into the market on an hourly basis. MISO settles these hourly offers and bids based on locational marginal prices, which is pricing for energy at a given location based on a market clearing price that takes into account physical limitations on the transmission system, generation, and demand throughout the MISO region. MISO evaluates the market participants' energy offers and demand bids to economically and reliably dispatch the entire MISO system. Entergy nets purchases and sales within the MISO market on an hourly basis and reports in operating revenues when in a net selling position and in operating expenses when in a net purchasing position.

Property, Plant, and Equipment

Property, plant, and equipment is stated at original cost. Depreciation is computed on the straight-line basis at rates based on the applicable estimated service lives of the various classes of property. For the Registrant Subsidiaries, the original cost of plant retired or removed, less salvage, is charged to accumulated depreciation. Normal maintenance, repairs, and minor replacement costs are charged to operating expenses. Substantially all of the Registrant Subsidiaries' plant is subject to mortgage liens.

Details of property, plant, and equipment by functional category are presented on FERC Form 1 pages 204-207 and details of accumulated depreciation by functional category are presented on FERC page 219.

Depreciation rates on average depreciable property for the Registrant Subsidiaries are shown below:

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
| 2016 | 2.5% | 2.3% | 3.1% | 3.4% | 2.5% | 2.8% |
| 2015 | 2.6% | 2.3% | 3.2% | 3.0% | 2.6% | 2.8% |
| 2014 | 2.4% | 2.2% | 2.6% | 3.2% | 2.5% | 3.0% |

As of December 31, 2016, construction expenditures included in accounts payable are \$40.9 million for Entergy Arkansas, \$114.8 million for Entergy Louisiana, \$11.5 million for Entergy Mississippi, \$2.3 million for Entergy New Orleans, \$9.3 million for Entergy Texas, and \$6.2 million for System Energy. As of December 31, 2015, construction expenditures included in accounts payable are \$43 million for Entergy Arkansas, \$68.6 million for Entergy Louisiana, \$11.4 million for Entergy Mississippi, \$1.5 million for Entergy New Orleans, \$33.1 million for Entergy Texas, and \$6.8 million for System Energy.

Jointly-Owned Generating Stations

Certain Entergy subsidiaries jointly own electric generating facilities with affiliates or third parties. All parties are required to provide their own financing. The investments, fuel expenses, and other operation and maintenance expenses associated with these generating stations are recorded by the Entergy subsidiaries to the extent of their respective undivided ownership interests. As of December 31, 2016, the subsidiaries' investment and accumulated depreciation in each of these generating stations were as follows:

| Generating Stations | Fuel Type | Total Megawatt Capability (a) | Ownership | Investment | Accumulated Depreciation | |
|--------------------------|-------------------|--|-----------|------------|-----------------------------|-------|
| (In Millions) | | | | | | |
| Utility business: | | | | | | |
| Entergy Arkansas - | | | | | | |
| Independence | Unit 1 | Coal | 839 | 31.50% | \$134 | \$103 |
| Independence | Common Facilities | Coal | | 15.75% | \$34 | \$27 |
| White Bluff | Units 1 and 2 | Coal | 1,635 | 57.00% | \$521 | \$365 |
| Ouachita (b) | Common Facilities | Gas | 493 | 66.67% | \$172 | \$148 |
| Union (c) | Units 1 and 2 | | | | | |
| Union (c) | Common Facilities | Gas | | 50.00% | \$1 | \$— |
| Union (c) | Common Facilities | Gas | | 25.00% | \$25 | \$1 |
| Entergy Louisiana - | | | | | | |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | | | | |
|-----------------------|---|---------|-------|------------|---------|---------|
| Roy S. Nelson | Unit 6 | Coal | 550 | 40.25% | \$277 | \$189 |
| Roy S. Nelson | Unit 6 Common Facilities | Coal | | 18.65% | \$14 | \$6 |
| Big Cajun 2 | Unit 3 | Coal | 588 | 24.15% | \$150 | \$113 |
| Big Cajun 2 | Unit 3 Common Facilities | Coal | | 8.05% | \$5 | \$2 |
| Ouachita (b) | Common Facilities | Gas | 248 | 33.33% | \$90 | \$75 |
| Acadia | Common Facilities | Gas | 557 | 50.00% | \$19 | \$— |
| Union (c) | Common Facilities | Gas | | 50.00% | \$50 | \$1 |
| Entergy Mississippi - | | | | | | |
| Independence | Units 1 and 2 and Common Facilities | Coal | 1,681 | 25.00% | \$257 | \$155 |
| Entergy New Orleans - | | | | | | |
| Union (c) | Units 1 and 2 Common Facilities | Gas | | 50.00% | \$1 | \$— |
| Union (c) | Common Facilities | Gas | | 25.00% | \$25 | \$1 |
| Entergy Texas - | | | | | | |
| Roy S. Nelson | Unit 6 | Coal | 550 | 29.75% | \$198 | \$113 |
| Roy S. Nelson | Unit 6 Common Facilities | Coal | | 13.79% | \$6 | \$2 |
| Big Cajun 2 | Unit 3 | Coal | 588 | 17.85% | \$113 | \$74 |
| Big Cajun 2 | Unit 3 Common Facilities | Coal | | 5.95% | \$3 | \$1 |
| System Energy - | | | | | | |
| Grand Gulf | Unit 1 | Nuclear | 1,401 | 90.00% (d) | \$4,917 | \$3,063 |

- (a) "Total Megawatt Capability" is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.
- (b) Ouachita Units 1 and 2 are owned 100% by Entergy Arkansas and Ouachita Unit 3 is owned 100% by Entergy Louisiana. The investment and accumulated depreciation numbers above are only for the common facilities and not for the generating units.
- (c) Union Unit 1 is owned 100% by Entergy New Orleans, Union Unit 2 is owned 100% by Entergy Arkansas, Union Units 3 and 4 are owned 100% by Entergy Louisiana. The investment and accumulated depreciation numbers above are only for the specified common facilities and not for the generating units.
- (d) Includes a leasehold interest held by System Energy. System Energy's Grand Gulf lease obligations are discussed in Note 10 to the financial statements.

Nuclear Refueling Outage Costs

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Nuclear refueling outage costs are deferred during the outage and amortized over the estimated period to the next outage because these refueling outage expenses are incurred to prepare the units to operate for the next operating cycle without having to be taken off line.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the approximate net composite interest cost of borrowed funds and a reasonable return on the equity funds used for construction by the Registrant Subsidiaries. AFUDC increases both the plant balance and earnings and is realized in cash through depreciation provisions included in the rates charged to customers.

Income Taxes

Entergy Corporation and the majority of its subsidiaries file a United States consolidated federal income tax return. Entergy Louisiana, LLC is not a member of the Entergy Corporation federal tax filing group but, rather, is included in the Entergy Utility Holding Company, LLC consolidated federal income tax filing group. Each tax-paying entity records income taxes as if it were a separate taxpayer and consolidating adjustments are allocated to the tax filing entities in accordance with Entergy's intercompany income tax allocation agreements. Deferred income taxes are recorded for temporary differences between the book and tax basis of assets and liabilities, and for certain losses and credits available for carryforward.

Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized. Deferred tax assets and liabilities are adjusted for the effects of changes in tax laws and rates in the period in which the tax or rate was enacted.

The benefits of investment tax credits are deferred and amortized over the average useful life of the related property, as a reduction of income tax expense, for such credits associated with regulated operations in accordance with ratemaking treatment.

Accounting for the Effects of Regulation

Entergy's Utility operating companies and System Energy are rate-regulated enterprises whose rates meet three criteria specified in accounting standards. The Utility operating companies and System Energy have rates that (i) are approved by a body (its regulator) empowered to set rates that bind customers; (ii) are cost-based; and (iii) can be charged to and collected from customers. These criteria may also be applied to separable portions of a utility's business, such as the generation or transmission functions, or to specific classes of customers. Because the Utility operating companies and System Energy meet these criteria, each of them capitalizes costs that would otherwise be charged to expense if the rate actions of its regulator make it probable that those costs will be recovered in future revenue. Such capitalized costs are reflected as regulatory assets in the accompanying financial statements. When an enterprise concludes that recovery of a regulatory asset is no longer probable, the regulatory asset must be removed from the entity's balance sheet.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

An enterprise that ceases to meet the three criteria for all or part of its operations should report that event in its financial statements. In general, the enterprise no longer meeting the criteria should eliminate from its balance sheet all regulatory assets and liabilities related to the applicable operations. Additionally, if it is determined that a regulated enterprise is no longer recovering all of its costs, it is possible that an impairment may exist that could require further write-offs of plant assets.

Regulatory Asset for Income Taxes

Accounting standards for income taxes provide that a regulatory asset or liability be recorded if it is probable that the currently determinable future increase or decrease in regulatory income tax expense will be recovered from or reimbursed to customers through future rates. The primary source of Entergy’s regulatory asset for income taxes is related to the ratemaking treatment of the tax effects of book depreciation for the equity component of AFUDC that has been capitalized to property, plant, and equipment but for which there is no corresponding tax basis. Equity-AFUDC is a component of property, plant, and equipment that is included in rate base when the plant is placed in service.

Cash and Cash Equivalents

Entergy considers all unrestricted highly liquid debt instruments with an original maturity of three months or less at date of purchase to be cash equivalents.

Allowance for Doubtful Accounts

The allowance for doubtful accounts reflects Entergy’s best estimate of losses on the accounts receivable balances. The allowance is based on accounts receivable agings, historical experience, and other currently available evidence. Utility operating company customer accounts receivable are written off consistent with approved regulatory requirements.

Investments

Entergy records decommissioning trust funds on the balance sheet at their fair value. Because of the ability of the Registrant Subsidiaries to recover decommissioning costs in rates and in accordance with the regulatory treatment for decommissioning trust funds, the Registrant Subsidiaries record an offsetting amount in other regulatory liabilities/assets for the unrealized gains/(losses) on investment securities. The assessment of whether an investment in an equity security has suffered an other-than-temporary impairment is based on a number of factors including, first, whether Entergy has the ability and intent to hold the investment to recover its value, the duration and severity of any losses, and, then, whether it is expected that the investment will recover its value within a reasonable period of time. Entergy’s trusts are managed by third parties who operate in accordance with agreements that define investment guidelines and place restrictions on the purchases and sales of investments. See Note 16 to the financial statements for details on the decommissioning trust funds.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Equity Method Investments

Entergy owns investments that are accounted for under the equity method of accounting because Entergy's ownership level results in significant influence, but not control, over the investee and its operations. Entergy records its share of the investee's comprehensive earnings and losses in income and as an increase or decrease to the investment account. Any cash distributions are charged against the investment account. Entergy discontinues the recognition of losses on equity investments when its share of losses equals or exceeds its carrying amount for an investee plus any advances made or commitments to provide additional financial support.

Derivative Financial Instruments and Commodity Derivatives

The accounting standards for derivative instruments and hedging activities require that all derivatives be recognized at fair value on the balance sheet, either as assets or liabilities, unless they meet various exceptions including the normal purchase/normal sale criteria. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction. Due to regulatory treatment, an offsetting regulatory asset or liability is recorded for changes in fair value of recognized derivatives for the Registrant Subsidiaries.

Contracts for commodities that will be physically delivered in quantities expected to be used or sold in the ordinary course of business, including certain purchases and sales of power and fuel, meet the normal purchase, normal sales criteria and are not recognized on the balance sheet. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

For other contracts for commodities in which Entergy is hedging the variability of cash flows related to a variable-rate asset, liability, or forecasted transactions that qualify as cash flow hedges, the changes in the fair value of such derivative instruments are reported in other comprehensive income. To qualify for hedge accounting, the relationship between the hedging instrument and the hedged item must be documented to include the risk management objective and strategy and, at inception and on an ongoing basis, the effectiveness of the hedge in offsetting the changes in the cash flows of the item being hedged. Gains or losses accumulated in other comprehensive income are reclassified to earnings in the periods when the underlying transactions actually occur. The ineffective portions of all hedges are recognized in current-period earnings. Changes in the fair value of derivative instruments that are not designated as cash flow hedges are recorded in current-period earnings on a mark-to-market basis.

Entergy has determined that contracts to purchase uranium do not meet the definition of a derivative under the accounting standards for derivative instruments because they do not provide for net settlement and the uranium markets are not sufficiently liquid to conclude that forward contracts are readily convertible to cash. If the uranium markets do become sufficiently liquid in the future and Entergy begins to account for uranium purchase contracts as derivative instruments, the fair value of these contracts would be accounted for consistent with Entergy's other derivative instruments. See Note 15 to the financial statements for further details on Entergy's derivative instruments and hedging activities.

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Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using historical prices, bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments held by regulated businesses may be reflected in future rates and therefore do not affect net income. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments. See Note 15 to the financial statements for further discussion of fair value.

Impairment of Long-lived Assets

Entergy periodically reviews long-lived assets held in all of its business segments whenever events or changes in circumstances indicate that recoverability of these assets is uncertain. Generally, the determination of recoverability is based on the undiscounted net cash flows expected to result from such operations and assets. Projected net cash flows depend on the expected operating life of the assets, the future operating costs associated with the assets, the efficiency and availability of the assets and generating units, and the future market and price for energy and capacity over the remaining life of the assets.

Reacquired Debt

The premiums and costs associated with reacquired debt of Entergy's Utility operating companies and System Energy (except that portion allocable to the deregulated operations of Entergy Louisiana) are included in regulatory assets and are being amortized over the life of the related new issuances, or over the life of the original debt issuance if the debt is not refinanced, in accordance with ratemaking treatment.

Taxes Imposed on Revenue-Producing Transactions

Governmental authorities assess taxes that are both imposed on and concurrent with a specific revenue-producing transaction between a seller and a customer, including, but not limited to, sales, use, value added, and some excise taxes. Entergy presents these taxes on a net basis, excluding them from revenues, unless required to report them differently by a regulatory authority.

Presentation of Preferred Stock without Sinking Fund

Accounting standards regarding non-controlling interests and the classification and measurement of redeemable securities require the classification of preferred securities between liabilities and shareholders' equity on the balance sheet if the holders of those securities have protective rights that allow them to gain control of the board of directors in certain circumstances. These rights would have the effect of giving the holders the ability to potentially redeem their securities,

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even if the likelihood of occurrence of these circumstances is considered remote. The Entergy Arkansas, Entergy Mississippi, and Entergy New Orleans articles of incorporation provide, generally, that the holders of each company's preferred securities may elect a majority of the respective company's board of directors if dividends are not paid for a year, until such time as the dividends in arrears are paid. Therefore, Entergy Arkansas, Entergy Mississippi, and Entergy New Orleans present their preferred securities outstanding between liabilities and shareholders' equity on the balance sheet.

The outstanding preferred securities of Entergy Arkansas, Entergy Mississippi, and Entergy New Orleans, and Entergy Utility Holding Company (a Utility subsidiary) and Entergy Finance Holding (an Entergy Wholesale Commodities subsidiary), whose preferred holders also have protective rights, are similarly presented between liabilities and equity on Entergy's consolidated balance sheets. The preferred dividends or distributions paid by all subsidiaries are reflected for all periods presented outside of consolidated net income.

NOTE 2. RATE AND REGULATORY MATTERS

Regulatory Assets and Regulatory Liabilities

Regulatory assets represent probable future revenues associated with costs that Entergy expects to recover from customers through the regulatory ratemaking process under which the Utility business operates. Regulatory liabilities represent probable future reductions in revenues associated with amounts that Entergy expects to benefit customers through the regulatory ratemaking process under which the Utility business operates. Details of regulatory assets in FERC account 182.3 are presented on FERC Form 1 page 232. Details of regulatory liabilities in FERC account 254 are presented on FERC Form 1 page 278.

Fuel and purchased power cost recovery

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas are allowed to recover fuel and purchased power costs through fuel mechanisms included in electric and gas rates that are recorded as fuel cost recovery revenues. The difference between revenues collected and the current fuel and purchased power costs is generally recorded as "Deferred fuel costs" on the Utility operating companies' financial statements. The table below shows the amount of deferred fuel costs as of December 31, 2016 and 2015 that Entergy expects to recover (or return to customers) through fuel mechanisms, subject to subsequent regulatory review.

| | 2016 | 2015 |
|-------------------------|---------------|-----------|
| | (In Millions) | |
| Entergy Arkansas (a) | \$163.6 | \$57.8 |
| Entergy Louisiana (b) | \$119.9 | \$102.9 |
| Entergy Mississippi | \$7.0 | (\$107.8) |
| Entergy New Orleans (b) | \$8.9 | (\$24.9) |
| Entergy Texas | (\$54.5) | (\$25.1) |

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- (a) Includes \$66.9 million in 2016 and \$66.7 million in 2015 of fuel and purchased power costs, which do not currently earn a return on investment and whose recovery periods are indeterminate but are expected to be recovered over a period greater than twelve months.
- (b) Includes \$168.1 million in each year for Entergy Louisiana and \$4.1 million in each year for Entergy New Orleans of fuel, purchased power, and capacity costs, which do not currently earn a return on investment and whose recovery periods are indeterminate but are expected to be recovered over a period greater than twelve months.

Entergy Arkansas

Production Cost Allocation Rider

The APSC approved a production cost allocation rider for recovery from customers of the retail portion of the costs allocated to Entergy Arkansas as a result of the System Agreement proceedings, which are discussed in the **“System Agreement Cost Equalization Proceedings”** section below. These costs cause an increase in Entergy Arkansas’s deferred fuel cost balance because Entergy Arkansas pays the costs over seven months but collects them from customers over twelve months.

In May 2014, Entergy Arkansas filed its annual redetermination of the production cost allocation rider to recover the \$3 million unrecovered retail balance as of December 31, 2013 and the \$67.8 million System Agreement bandwidth remedy payment made in May 2014 as a result of the compliance filing pursuant to the FERC’s February 2014 orders related to the bandwidth payments/receipts for the June - December 2005 period. In June 2014 the APSC suspended the annual redetermination of the production cost allocation rider and scheduled a hearing in September 2014. Upon a joint motion of the parties, the APSC canceled the September 2014 hearing and in January 2015 the APSC issued an order approving Entergy Arkansas’s request for recovery of the \$3 million under-recovered amount based on the true-up of the production cost allocation rider and the \$67.8 million May 2014 System Agreement bandwidth remedy payment subject to refund with interest, with recovery of these payments concluding with the last billing cycle in December 2015. The APSC also found that Entergy Arkansas is entitled to carrying charges pursuant to the current terms of the production cost allocation rider. Entergy Arkansas made its compliance filing pursuant to the order in January 2015 and the APSC issued its approval order, also in January 2015. The redetermined rate went into effect with the first billing cycle of February 2015.

In May 2015, Entergy Arkansas filed its annual redetermination of the production cost allocation rider, which included a \$38 million payment made by Entergy Arkansas as a result of the FERC’s February 2014 order related to the comprehensive bandwidth recalculation for calendar year 2006, 2007, and 2008 production costs. The redetermined rate for the 2015 production cost allocation rider update was added to the redetermined rate from the 2014 production cost allocation rider update and the combined rate was effective with the first billing cycle of July 2015. This combined rate was effective through December 2015. The collection of the remainder of the redetermined rate for the 2015 production cost allocation rider update continued through June 2016.

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In May 2016, Entergy Arkansas filed its annual redetermination pursuant to the production cost allocation rider, which reflected recovery of the production cost allocation rider true-up adjustment of the 2014 and 2015 unrecovered retail balance in the amount of \$1.9 million. Additionally, the redetermined rates reflected the recovery of a \$1.9 million System Agreement bandwidth remedy payment resulting from a compliance filing pursuant to the FERC's December 2015 order related to test year 2009 production costs. The rates for the 2016 production cost allocation rider update became effective with the first billing cycle of July 2016, and rates will be effective through June 2017.

Energy Cost Recovery Rider

Entergy Arkansas's retail rates include an energy cost recovery rider to recover fuel and purchased energy costs in monthly customer bills. The rider utilizes the prior calendar-year energy costs and projected energy sales for the twelve-month period commencing on April 1 of each year to develop an energy cost rate, which is redetermined annually and includes a true-up adjustment reflecting the over- or under-recovery, including carrying charges, of the energy costs for the prior calendar year. The energy cost recovery rider tariff also allows an interim rate request depending upon the level of over- or under-recovery of fuel and purchased energy costs.

In October 2005 the APSC initiated an investigation into Entergy Arkansas's interim energy cost recovery rate. The investigation focused on Entergy Arkansas's 1) gas contracting, portfolio, and hedging practices; 2) wholesale purchases during the period; 3) management of the coal inventory at its coal generation plants; and 4) response to the contractual failure of the railroads to provide coal deliveries. In March 2006 the APSC extended its investigation to cover the costs included in Entergy Arkansas's March 2006 annual energy cost rate filing, and a hearing was held in the APSC investigation in October 2006.

In January 2007 the APSC issued an order in its review of the energy cost rate. The APSC found that Entergy Arkansas failed to maintain an adequate coal inventory level going into the summer of 2005 and that Entergy Arkansas should be responsible for any incremental energy costs that resulted from two outages caused by employee and contractor error. The coal plant generation curtailments were caused by railroad delivery problems and Entergy Arkansas resolved litigation with the railroad regarding the delivery problems. The APSC staff was directed to perform an analysis with Entergy Arkansas's assistance to determine the additional fuel and purchased energy costs associated with these findings and file the analysis within sixty days of the order. After a final determination of the costs is made by the APSC, Entergy Arkansas will be directed to refund that amount with interest to its customers as a credit on the energy cost recovery rider. Entergy Arkansas requested rehearing of the order.

In February 2010 the APSC denied Entergy Arkansas's request for rehearing, and held a hearing in September 2010 to determine the amount of damages, if any, that should be assessed against Entergy Arkansas. A decision is pending. Entergy Arkansas expects the amount of damages, if any, to have an immaterial effect on its results of operations, financial position, or cash flows.

The APSC also established a separate docket to consider the resolved railroad litigation, and in February 2010 it

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established a procedural schedule that concluded with testimony through September 2010. The testimony was filed, and the APSC will decide the case based on the record in the proceeding.

In January 2014, Entergy Arkansas filed a motion with the APSC relating to its redetermination of its energy cost rate that was subsequently filed in March 2014. In that motion, Entergy Arkansas requested that the APSC authorize Entergy Arkansas to exclude \$65.9 million of deferred fuel and purchased energy costs incurred in 2013 from the redetermination of its 2014 energy cost rate. The \$65.9 million is an estimate of the incremental fuel and replacement energy costs that Entergy Arkansas incurred as a result of the ANO stator incident. Entergy Arkansas requested that the APSC authorize Entergy Arkansas to retain that amount in its deferred fuel balance, with recovery to be reviewed in a later period after more information is available regarding various claims associated with the ANO stator incident. The APSC approved Entergy Arkansas's request in February 2014. See the "ANO Damage, Outage, and NRC Reviews" section in Note 8 to the financial statements for further discussion of the ANO stator incident.

Retail Rate Proceedings

Filings with the APSC (Entergy Arkansas)

Retail Rates

2013 Base Rate Filing

In March 2013, Entergy Arkansas filed with the APSC for a general change in rates, charges, and tariffs. The filing assumed Entergy Arkansas's transition to MISO in December 2013, and requested a rate increase of \$174 million, including \$49 million of revenue being transferred from collection in riders to base rates. The filing also proposed a new transmission rider and a capacity cost recovery rider. The filing requested a 10.4% return on common equity. In September 2013, Entergy Arkansas filed testimony reflecting an updated rate increase request of \$145 million, with no change to its requested return on common equity of 10.4%. Hearings in the proceeding began in October 2013, and in December 2013 the APSC issued an order. The order authorized a base rate increase of \$81 million and included an authorized return on common equity of 9.3%. The order allowed Entergy Arkansas to amortize its human capital management costs over a three-and-a-half year period. New rates under the January 2014 order were implemented in the first billing cycle of March 2014 and were effective as of January 2014. Additionally, in January 2014, Entergy Arkansas filed a petition for rehearing or clarification of several aspects of the APSC's order, including the 9.3% authorized return on common equity. In February 2014 the APSC granted Entergy Arkansas's petition for the purpose of considering the additional evidence identified by Entergy Arkansas. In August 2014 the APSC issued an order amending certain aspects of the original order, including providing for a 9.5% authorized return on common equity. Pursuant to the August 2014 order, revised rates were effective for all bills rendered after December 31, 2013 and were implemented in the first billing cycle of October 2014.

2015 Base Rate Filing

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In April 2015, Entergy Arkansas filed with the APSC for a general change in rates, charges, and tariffs. The filing notified the APSC of Entergy Arkansas's intent to implement a forward test year formula rate plan pursuant to Arkansas legislation passed in 2015, and requested a retail rate increase of \$268.4 million, with a net increase in revenue of \$167 million. The filing requested a 10.2% return on common equity. In September 2015 the APSC staff and intervenors filed direct testimony, with the APSC staff recommending a revenue requirement of \$217.9 million and a 9.65% return on common equity. In December 2015, Entergy Arkansas, the APSC staff, and certain of the intervenors in the rate case filed with the APSC a joint motion for approval of a settlement of the case that proposed a retail rate increase of approximately \$225 million with a net increase in revenue of approximately \$133 million; an authorized return on common equity of 9.75%; and a formula rate plan tariff that provides a +/- 50 basis point band around the 9.75% allowed return on common equity. A significant portion of the rate increase is related to Entergy Arkansas's acquisition in March 2016 of Union Power Station Power Block 2 for a base purchase price of \$237 million. The settlement agreement also provided for amortization over a 10-year period of \$7.7 million of previously-incurred costs related to ANO post-Fukushima compliance and \$9.9 million of previously-incurred costs related to ANO flood barrier compliance. A settlement hearing was held in January 2016. In February 2016 the APSC approved the settlement with one exception that reduced the retail rate increase proposed in the settlement by \$5 million. The settling parties agreed to the APSC modifications in February 2016. The new rates were effective February 24, 2016 and began billing with the first billing cycle of April 2016. In March 2016, Entergy Arkansas made a compliance filing regarding the new rates that included an interim base rate adjustment surcharge, effective with the first billing cycle of April 2016, to recover the incremental revenue requirement for the period February 24, 2016 through March 31, 2016. The interim base rate adjustment surcharge was designed to recover a total of \$21.1 million over the nine-month period from April 2016 through December 2016.

2016 Formula Rate Plan Filing

In July 2016, Entergy Arkansas filed with the APSC its 2016 formula rate plan filing showing Entergy Arkansas's projected earned return on common equity for the twelve months ended December 31, 2017 test period to be below the formula rate plan bandwidth. The filing requested a \$67.7 million revenue requirement increase to achieve Entergy Arkansas's target earned return on common equity of 9.75%. In October 2016, Entergy Arkansas filed with the APSC revised formula rate plan attachments with an updated request for a \$54.4 million revenue requirement increase based on acceptance of certain adjustments and recommendations made by the APSC staff and other intervenors, as well as three additional adjustments identified as appropriate by Entergy Arkansas. In November 2016 a hearing was held and the APSC issued an order directing the parties to brief certain issues. In December 2016 the APSC approved the settlement agreement and the \$54.4 million revenue requirement increase with approximately \$25 million of the \$54.4 million revenue requirement subject to possible future adjustment and refund to customers with interest. The APSC requested supplemental information for some of Entergy Arkansas's requested nuclear expenditures. The APSC indicated that a procedural schedule would be set by subsequent order to obtain the additional information. In December 2016 the APSC approved Entergy Arkansas's formula rate plan compliance tariff, and the rates became effective with the first billing cycle of January 2017.

Advanced Metering Infrastructure (AMI) Filing

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In September 2016, Entergy Arkansas filed an application seeking an order from the APSC finding that Entergy Arkansas's deployment of AMI is in the public interest. Entergy Arkansas proposed to replace existing meters with advanced meters that enable two-way data communication; design and build a secure and reliable network to support such communications; and implement support systems. AMI is intended to serve as the foundation of Entergy Arkansas's modernized power grid. The filing identified a number of quantified and unquantified benefits, and Entergy Arkansas provided a cost benefit analysis showing that its AMI deployment is expected to produce a nominal net benefit to customers of \$431 million. Entergy Arkansas also sought to continue to include in rate base the remaining book value at December 31, 2015, approximately \$57 million, of existing meters that will be retired as part of the AMI deployment and also to depreciate those assets using current depreciation rates. Entergy Arkansas proposed a 15-year depreciable life for the new advanced meters, the three-year deployment of which is expected to begin in 2019. Subject to approval by the APSC, deployment of the communications network is expected to begin in 2018. Entergy Arkansas proposed to include the AMI deployment costs and the quantified benefits in future formula rate plan filings. In order to have certainty around its 2018 projected AMI deployment costs, Entergy Arkansas sought an order from the APSC prior to the hearing on its expected 2017 formula rate plan filing in the fourth quarter 2017. In January 2017 the APSC approved a procedural schedule that provides for a hearing in August 2017.

System Agreement Cost Equalization Proceedings

Prior to the termination of the System Agreement, the Utility operating companies historically engaged in the coordinated planning, construction, and operation of generating and bulk transmission facilities under the terms of the System Agreement. Entergy Arkansas terminated its participation in the System Agreement in December 2013. Entergy Mississippi terminated its participation in the System Agreement in November 2015. The System Agreement terminated with respect to its remaining participants in August 2016.

Although the System Agreement has terminated, certain of the Utility operating companies' retail regulators are pursuing litigation involving the System Agreement at the FERC and in federal courts. The proceedings include challenges to the allocation of costs as defined by the System Agreement and other matters.

In June 2005 the FERC issued a decision in System Agreement litigation that had been commenced by the LPSC, and essentially affirmed its decision in a December 2005 order on rehearing. The FERC decision concluded, among other things, that:

- The System Agreement no longer roughly equalizes total production costs among the Utility operating companies.
- In order to reach rough production cost equalization, the FERC imposed a bandwidth remedy by which each company's total annual production costs will have to be within ~~±~~ 11% of Entergy System average total annual production costs.
- In calculating the production costs for this purpose under the FERC's order, output from the Vidalia hydroelectric power plant will not reflect the actual Vidalia price for the year but is priced at that year's average

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price paid by Entergy Louisiana for the exchange of electric energy under Service Schedule MSS-3 of the System Agreement, thereby reducing the amount of Vidalia costs reflected in the comparison of the Utility operating companies' total production costs.

- The remedy ordered by FERC in 2005 required no refunds and became effective based on calendar year 2006 production costs and the first reallocation payments were made in 2007.

The FERC's decision reallocates total production costs of the Utility operating companies whose relative total production costs expressed as a percentage of Entergy System average production costs are outside an upper or lower bandwidth. Under the current circumstances, this will be accomplished by payments from Utility operating companies whose production costs are more than 11% below Entergy System average production costs to Utility operating companies whose production costs are more than the Entergy System average production cost, with payments going first to those Utility operating companies whose total production costs are farthest above the Entergy System average.

The LPSC, APSC, MPSC, and the Arkansas Electric Energy Consumers appealed the FERC's December 2005 decision to the United States Court of Appeals for the D.C. Circuit. Entergy and the City of New Orleans intervened in the various appeals. The D.C. Circuit issued its decision in April 2008. The D.C. Circuit concluded that the FERC's orders had failed to adequately explain both its conclusion that it was prohibited from ordering refunds for the 20-month period from September 13, 2001 - May 2, 2003 and its determination to implement the bandwidth remedy commencing on January 1, 2006, rather than June 1, 2005. The D.C. Circuit remanded the case to the FERC for further proceedings on these issues.

In October 2011, the FERC issued an order addressing the D.C. Circuit remand on these two issues. On the first issue, the FERC concluded that it did have the authority to order refunds, but decided that it would exercise its equitable discretion and not require refunds for the 20-month period from September 13, 2001 - May 2, 2003. Because the ruling on refunds relied on findings in the interruptible load proceeding, which is discussed in a separate section below, the FERC concluded that the refund ruling will be held in abeyance pending the outcome of the rehearing requests in that proceeding. On the second issue, the FERC reversed its prior decision and ordered that the prospective bandwidth remedy begin on June 1, 2005 (the date of its initial order in the proceeding) rather than January 1, 2006, as it had previously ordered. Pursuant to the October 2011 order, Entergy was required to calculate the additional bandwidth payments for the period June - December 2005 utilizing the bandwidth formula tariff prescribed by the FERC that was filed in a December 2006 compliance filing and accepted by the FERC in an April 2007 order. As is the case with bandwidth remedy payments, these payments and receipts will ultimately be paid by Utility operating company customers to other Utility operating company customers. In March 2015, in light of the December 2014 decision by the D.C. Circuit in the interruptible load proceeding, Entergy filed with the FERC a motion to establish briefing schedule on refund issues and an initial brief addressing refund issues. The initial brief argued that the FERC, in response to the D.C. Circuit decision, should clarify its policy on refunds and find that refunds are not required in this proceeding. In October 2015 the FERC issued three orders related to the commencement of the remedy on June 1, 2005 and the inclusion of interest on the amount for the period June 1, 2005 through December 31, 2005. Specifically, the FERC rejected Entergy Services's request for rehearing of its decision to include interest on the amount for the seven-month period. The FERC also rejected Entergy Services's request for rehearing of the order rejecting the compliance filing with regard to the issue of

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interest. Finally, the FERC set for hearing and settlement procedures the 2014 compliance filing that included the bandwidth calculation for the seven months June 1, 2005 through December 31, 2005. In setting the compliance filing for hearing, the FERC rejected the APSC's protest that Entergy Arkansas should not be subject to the filing because Entergy Arkansas would be making the payments during a period following its exit from the System Agreement. The hearing on the bandwidth calculation for the seven months June 1, 2005 through December 31, 2005 occurred in July 2016. The presiding judge issued an initial decision in November 2016. In the initial decision, the presiding judge agreed with the Utility operating companies' position that: (1) interest on the bandwidth payments for the 2005 test period shall be accrued from June 1, 2006 until the date that the bandwidth payments for that calculation are paid consistent with how the Utility operating companies performed the calculation; and (2) a portion of Entergy Louisiana's 2001-vintage Louisiana state net operating loss accumulated deferred income tax that results from the Vidalia tax deduction should be excluded from the 2005 test period bandwidth calculation. Various participants filed briefs on exceptions and/or briefs opposing exceptions related to the initial decision, including the LPSC, the APSC, the FERC trial staff, and Entergy Services. The initial decision is pending before the FERC.

In December 2011, Entergy filed with the FERC its compliance filing that provides the payments and receipts among the Utility operating companies pursuant to the FERC's October 2011 order. The filing shows the following payments/receipts among the Utility operating companies:

| | Payments (Receipts) |
|---------------------|--------------------------------|
| | (In Millions) |
| Entergy Arkansas | \$156 |
| Entergy Louisiana | (\$75) |
| Entergy Mississippi | (\$33) |
| Entergy New Orleans | (\$5) |
| Entergy Texas | (\$43) |

Entergy Arkansas made its payment in January 2012. In February 2012, Entergy Arkansas filed for an interim adjustment to its production cost allocation rider requesting that the \$156 million payment be collected from customers over the 22-month period from March 2012 through December 2013. In March 2012 the APSC issued an order stating that the payment can be recovered from retail customers through the production cost allocation rider, subject to refund. The LPSC and the APSC have requested rehearing of the FERC's October 2011 order. In December 2013 the LPSC filed a petition for a writ of mandamus at the United States Court of Appeals for the D.C. Circuit. In its petition, the LPSC requested that the D.C. Circuit issue an order compelling the FERC to issue a final order on pending rehearing requests. In January 2014 the D.C. Circuit denied the LPSC's petition. The APSC, the LPSC, the PUCT, and other parties intervened in the December 2011 compliance filing proceeding, and the APSC and the LPSC also filed protests.

In February 2014 the FERC issued a rehearing order addressing its October 2011 order. The FERC denied the LPSC's request for rehearing on the issues of whether the bandwidth remedy should be made effective earlier than June 1, 2005, and whether refunds should be ordered for the 20-month refund effective period. The FERC granted the LPSC's

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rehearing request on the issue of interest on the bandwidth payments/receipts for the June - December 2005 period, requiring that interest be accrued from June 1, 2006 until the date those bandwidth payments/receipts are made. Also in February 2014 the FERC issued an order rejecting the December 2011 compliance filing that calculated the bandwidth payments/receipts for the June - December 2005 period. The FERC order required a new compliance filing that calculates the bandwidth payments/receipts for the June - December 2005 period based on monthly data for the seven individual months including interest pursuant to the February 2014 rehearing order. Entergy has sought rehearing of the February 2014 orders with respect to the FERC's determinations regarding interest. In April 2014 the LPSC filed a petition for review of the FERC's October 2011 and February 2014 orders with the U.S. Court of Appeals for the D.C. Circuit. The appeal is pending.

In April and May 2014, Entergy filed with the FERC an updated compliance filing that provides the payments and receipts among the Utility operating companies pursuant to the FERC's February 2014 orders. The filing shows the following net payments and receipts, including interest, among the Utility operating companies:

| | Payments (Receipts) |
|---------------------|--------------------------------|
| | (In Millions) |
| Entergy Arkansas | \$68 |
| Entergy Louisiana | (\$10) |
| Entergy Mississippi | (\$11) |
| Entergy New Orleans | \$2 |
| Entergy Texas | (\$49) |

These payments were made in May 2014. The LPSC, City Council, and APSC have filed protests. As discussed above, the hearing on the bandwidth calculation for the seven months June 1, 2005 through December 31, 2005 occurred in July 2016.

Rough Production Cost Equalization Rates

Each May since 2007 Entergy has filed with the FERC the rates to implement the FERC's orders in the System Agreement proceeding. These filings show the following payments/receipts among the Utility operating companies are necessary to achieve rough production cost equalization as defined by the FERC's orders:

| | Payments (Receipts) | | | | | | | |
|---------------------|----------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 |
| | (In Millions) | | | | | | | |
| Entergy Arkansas | \$252 | \$252 | \$390 | \$41 | \$77 | \$41 | \$— | \$— |
| Entergy Louisiana | (\$211) | (\$160) | (\$247) | (\$22) | (\$12) | (\$41) | \$— | \$— |
| Entergy Mississippi | (\$41) | (\$20) | (\$24) | (\$19) | (\$40) | \$— | \$— | \$— |
| Entergy New Orleans | \$— | (\$7) | \$— | \$— | (\$25) | \$— | (\$15) | (\$15) |
| Entergy Texas | (\$30) | (\$65) | (\$119) | \$— | \$— | \$— | \$15 | \$15 |

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The Utility operating companies record, as necessary, accounts payable or accounts receivable to reflect the rough production cost equalization payments and receipts required to implement the FERC's remedy. When accounts payable are recorded, a corresponding regulatory asset is recorded for the right to collect the payments from customers. When accounts receivable are recorded, a corresponding regulatory liability is recorded for the obligations to pass the receipts on to customers. No payments were required in 2016 or 2015 to implement the FERC's remedy based on calendar year 2015 production costs and 2014 production costs, respectively. Entergy Arkansas ceased participating in the System Agreement on December 18, 2013 and was not part of the calendar year 2013 or 2014 production costs calculations. The System Agreement terminated in August 2016.

The APSC has approved a production cost allocation rider for recovery from customers of the retail portion of the costs allocated to Entergy Arkansas. Entergy Texas is recovering its 2013 rough production cost equalization payment over three years beginning April 2014. Entergy Texas included its 2014 rough production cost equalization payment as a component of an interim fuel refund made in 2014. Management believes that any changes in the allocation of production costs resulting from the FERC's decision and related retail proceedings should result in similar rate changes for retail customers, subject to specific circumstances that have caused trapped costs.

Comprehensive Bandwidth Recalculation for 2007, 2008, and 2009 Rate Filing Proceedings

In July 2014 the FERC issued four orders in connection with various Service Schedule MSS-3 rough production cost equalization formula compliance filings and rehearing requests. Specifically, the FERC accepted Entergy Services' revised methodologies for calculating certain cost components of the formula and affirmed its prior ruling requiring interest on the true-up amounts. The FERC directed that a comprehensive recalculation of the formula be performed for the filing years 2007, 2008, and 2009 based on calendar years 2006, 2007, and 2008 production costs. In September 2014, Entergy filed with the FERC its compliance filing that provides the payments and receipts, including interest, among the Utility operating companies pursuant to the FERC's orders for the 2007, 2008, and 2009 rate filing proceedings. The filing shows the following additional payments/receipts among the Utility operating companies:

| | Payments (Receipts) |
|---------------------|--------------------------------|
| | (In Millions) |
| Entergy Arkansas | \$38 |
| Entergy Louisiana | (\$38) |
| Entergy Mississippi | \$16 |
| Entergy New Orleans | (\$1) |
| Entergy Texas | (\$15) |

Entergy Arkansas and Entergy Mississippi made the payments in September and October 2014.

The FERC proceedings that resulted from rate filings made in 2007, 2008, and 2009 have been resolved by

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various orders issued by the FERC and appellate courts. See below for a discussion of rate filings since 2009 and the comprehensive recalculation filing directed by the FERC in the proceeding related to the 2010 rate filing.

2010 Rate Filing Based on Calendar Year 2009 Production Costs

In May 2010, Entergy filed with the FERC the 2010 rates in accordance with the FERC's orders in the System Agreement proceeding, and supplemented the filing in September 2010. Several parties intervened in the proceeding at the FERC, including the LPSC and the City Council, which also filed protests. In July 2010 the FERC accepted Entergy's proposed rates for filing, effective June 1, 2010, subject to refund, and set the proceeding for hearing and settlement procedures. Settlement procedures have been terminated, and the ALJ scheduled hearings to begin in March 2011. Subsequently, in January 2011 the ALJ issued an order directing the parties and FERC Staff to show cause why this proceeding should not be stayed pending the issuance of FERC decisions in the prior production cost proceedings currently before the FERC on review. In March 2011 the ALJ issued an order placing this proceeding in abeyance. In October 2013 the FERC issued an order granting clarification and denying rehearing with respect to its October 2011 rehearing order in this proceeding. The FERC clarified that in a bandwidth proceeding parties can challenge erroneous inputs, implementation errors, or prudence of cost inputs, but challenges to the bandwidth formula itself must be raised in a Federal Power Act section 206 complaint or section 205 filing. Subsequently in October 2013 the presiding ALJ lifted the stay order holding in abeyance the hearing previously ordered by the FERC and directing that the remaining issues proceed to a hearing on the merits. The hearing was held in March 2014 and the presiding ALJ issued an initial decision in September 2014. Briefs on exception were filed in October 2014. In December 2015 the FERC issued an order affirming the initial decision in part and rejecting the initial decision in part. Among other things, the December 2015 order directs Entergy Services to submit a compliance filing, the results of which may affect the rough production cost equalization filings made for the June - December 2005, 2006, 2007, and 2008 test periods. In January 2016 the LPSC, the APSC, and Entergy Services filed requests for rehearing of the FERC's December 2015 order. In February 2016, Entergy Services submitted the compliance filing ordered in the December 2015 order. The result of the true-up payments and receipts for the recalculation of production costs resulted in the following payments/receipts among the Utility operating companies:

| | Payments (Receipts) |
|---------------------|--------------------------------|
| | (In Millions) |
| Entergy Arkansas | \$2 |
| Entergy Louisiana | \$6 |
| Entergy Mississippi | (\$4) |
| Entergy New Orleans | (\$1) |
| Entergy Texas | (\$3) |

In September 2016 the FERC accepted the February 2016 compliance filing subject to a further compliance filing made in November 2016. The further compliance filing is required as a result of an order also issued in September 2016

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ruling on the January 2016 rehearing requests filed by the LPSC, the APSC, and Entergy Services. In the order addressing the rehearing requests, the FERC granted the LPSC's rehearing request and directed that interest be calculated on the payment/receipt amounts based on the 2009 production costs. The FERC also granted the APSC's and Entergy Services's rehearing request and ordered the removal of both securitized asset accumulated deferred income taxes and contra-securitization accumulated deferred income taxes from the calculation. In November 2016, Entergy Services submitted its compliance filing in response to the FERC's order on rehearing. The compliance filing included a revised refund calculation of the true-up payments and receipts based on 2009 test year data and interest calculations. The LPSC protested the interest calculations and the compliance filing is pending an order from the FERC.

2011 Rate Filing Based on Calendar Year 2010 Production Costs

In May 2011, Entergy filed with the FERC the 2011 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. In July 2011 the FERC accepted Entergy's proposed rates for filing, effective June 1, 2011, subject to refund, set the proceeding for hearing procedures, and then held those procedures in abeyance pending FERC decisions in the prior production cost proceedings currently before the FERC on review. In January 2014 the LPSC filed a petition for a writ of mandamus at the United States Court of Appeals for the Fifth Circuit. In its petition, the LPSC requested that the Fifth Circuit issue an order compelling the FERC to issue a final order in several proceedings related to the System Agreement, including the 2011 rate filing based on calendar year 2010 production costs and the 2012 and 2013 rate filings discussed below. In March 2014 the Fifth Circuit rejected the LPSC's petition for a writ of mandamus. In December 2014 the FERC rescinded its earlier abeyance order and consolidated the 2011 rate filing with the 2012, 2013, and 2014 rate filings for settlement and hearing procedures. See discussion below regarding the consolidated settlement and hearing procedures in connection with this proceeding.

2012 Rate Filing Based on Calendar Year 2011 Production Costs

In May 2012, Entergy filed with the FERC the 2012 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. In August 2012 the FERC accepted Entergy's proposed rates for filing, effective June 2012, subject to refund, set the proceeding for hearing procedures, and then held those procedures in abeyance pending FERC decisions in the prior production cost proceedings currently before the FERC on review. In December 2014 the FERC rescinded its earlier abeyance order and consolidated the 2012 rate filing with the 2011, 2013, and 2014 rate filings for settlement and hearing procedures. See discussion below regarding the consolidated settlement and hearing procedures in connection with this proceeding.

2013 Rate Filing Based on Calendar Year 2012 Production Costs

In May 2013, Entergy filed with the FERC the 2013 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. The City Council intervened and filed comments related to including the outcome of a related FERC proceeding

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in the 2013 cost equalization calculation. In August 2013 the FERC issued an order accepting the 2013 rates, effective June 1, 2013, subject to refund, set the proceeding for hearing procedures, and then held those procedures in abeyance pending FERC decisions in the prior production cost proceedings currently before the FERC on review. In December 2014 the FERC rescinded its earlier abeyance order and consolidated the 2013 Rate Filing with the 2011, 2012, and 2014 Rate Filings for settlement and hearing procedures. See discussion below regarding the consolidated settlement and hearing procedures in connection with this proceeding.

2014 Rate Filing Based on Calendar Year 2013 Production Costs

In May 2014, Entergy filed with the FERC the 2014 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. The City Council intervened and filed comments. In December 2014 the FERC issued an order accepting the 2014 rates, effective June 1, 2014, subject to refund, set the proceeding for hearing procedures, and consolidated the 2014 Rate Filing with the 2011, 2012, and 2013 Rate Filings for settlement and hearing procedures. See discussion below regarding the consolidated settlement and hearing procedures in connection with this proceeding.

Consolidated 2011, 2012, 2013, and 2014 Rate Filing Proceedings

As discussed above, in December 2014 the FERC consolidated the 2011, 2012, 2013, and 2014 rate filings for settlement and hearing procedures. In May 2015, Entergy filed direct testimony in the consolidated rate filings and the LPSC filed direct testimony concerning its complaint proceeding that is consolidated with the rate filings, challenging certain components of the pending bandwidth calculations for prior years. In July 2015 the parties filed direct and answering testimony. Among other issues with the pending bandwidth calculations, the LPSC challenged the administration of the accounting for joint account sales of energy in the intra-system bill. In August and September 2015 the parties filed additional rounds of testimony in the consolidated hearing for the 2011, 2012, 2013, and 2014 rate filings. In October 2015 the LPSC withdrew its testimony challenging the accounting for joint account sales of energy. The hearings occurred in November 2015, and an initial decision from the ALJ was issued in July 2016. In the initial decision, the ALJ generally agreed with Entergy's bandwidth calculations with one exception on the accounting related to the Waterford 3 sale/leaseback. Briefs were filed in September 2016.

Utility Operating Company Termination of System Agreement Participation

Entergy Arkansas and Entergy Mississippi ceased participating in the System Agreement effective December 18, 2013 and November 7, 2015, respectively. Entergy Louisiana, Entergy New Orleans, and Entergy Texas terminated participation in the System Agreement on August 31, 2016, which resulted in the termination of the System Agreement in its entirety pursuant to a settlement agreement approved by the FERC in December 2015.

In December 2013, the FERC set one issue for hearing involving whether and how the benefits associated with settlement with Union Pacific regarding certain coal delivery issues should be allocated among Entergy Arkansas and the other Utility operating companies post-termination of the System Agreement. In December 2014 a FERC ALJ issued an

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initial decision finding that Entergy Arkansas would realize benefits after December 18, 2013 from the 2008 settlement agreement between Entergy Services, Entergy Arkansas, and Union Pacific, related to certain coal delivery issues. The ALJ further found that all of the Utility operating companies should share in those benefits pursuant to the methodology proposed by the MPSC. The Utility operating companies and other parties to the proceeding filed briefs on exceptions and/or briefs opposing exceptions with the FERC challenging various aspects of the December 2014 initial decision. In March 2016 the FERC issued an opinion affirming the December 2014 initial decision with regard to the determination that there were benefits related to the Union Pacific settlement, which were realized post Entergy Arkansas's December 2013 withdrawal from the System Agreement, that should be shared with the other Utility operating companies utilizing the methodology proposed by the MPSC and trued-up to actual coal volumes purchased. In May 2016, Entergy made a compliance filing that provided the calculation of Union Pacific settlement benefits utilizing the methodology adopted by the initial decision, trued-up for the actual volumes of coal purchased. The payments were made in May 2016. In August 2016 the FERC issued an order accepting Entergy's compliance filing. Also in August 2016 the APSC filed a petition for review of the FERC's March 2016 and August 2016 orders with the U.S. Court of Appeals for the D.C. Circuit.

In connection with the System Agreement termination settlement agreement, the purchase power agreements, referred to as the jurisdictional separation plan PPAs, between Entergy Texas and Entergy Gulf States Louisiana that were put in place for certain legacy gas units at the time of Entergy Gulf States's separation into Entergy Texas and Entergy Gulf States Louisiana terminated effective with the System Agreement termination. Similarly, the purchase power agreement between Entergy Gulf States Louisiana and Entergy Texas for the Calcasieu unit also terminated. In March 2016, Entergy Services filed with the FERC the notices of termination. The jurisdictional separation plan PPAs were the means by which Entergy Texas received payment for its receivable associated with Entergy Louisiana's Spindletop gas storage facility regulatory asset. As a result of the System Agreement termination settlement agreement, effective with the termination date, Entergy Texas no longer receives payments from Entergy Louisiana related to the Spindletop storage facility which resulted in a write-off recorded in 2015 by Entergy Texas of \$23.5 million (\$15.3 million net-of-tax). Upon termination of the System Agreement, other purchase power agreements entered into under Service Schedule MSS-4 of the System Agreement were replaced with updated agreements under a FERC-jurisdictional tariff effective September 1, 2016.

Interruptible Load Proceeding

In April 2007 the U.S. Court of Appeals for the D.C. Circuit issued its opinion in the LPSC's appeal of the FERC's March 2004 and April 2005 orders related to the treatment under the System Agreement of the Utility operating companies' interruptible loads. In its opinion the D.C. Circuit concluded that the FERC (1) acted arbitrarily and capriciously by allowing the Utility operating companies to phase-in the effects of the elimination of the interruptible load over a 12-month period of time; (2) failed to adequately explain why refunds could not be ordered under Section 206(c) of the Federal Power Act; and (3) exercised appropriately its discretion to defer addressing the cost of sulfur dioxide allowances until a later time. The D.C. Circuit remanded the matter to the FERC for a more considered determination on the issue of refunds. The FERC issued its order on remand in September 2007, in which it directed Entergy to make a compliance filing removing all interruptible load from the computation of peak load responsibility commencing April 1, 2004 and to issue any necessary refunds to reflect this change. In addition, the order directed the

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Utility operating companies to make refunds for the period May 1995 through July 1996. In November 2007 the Utility operating companies filed a refund report describing the refunds to be issued pursuant to the FERC's orders. The LPSC filed a protest to the refund report in December 2007, and the Utility operating companies filed an answer to the protest in January 2008. The refunds were made in October 2008 by the Utility operating companies that owed refunds to the Utility operating companies that were due a refund under the decision. The APSC and the Utility operating companies appealed the FERC decisions to the D.C. Circuit.

Following the filing of petitioners' initial briefs, the FERC filed a motion requesting the D.C. Circuit hold the appeal of the FERC's decisions ordering refunds in the interruptible load proceeding in abeyance and remand the record to the FERC. The D.C. Circuit granted the FERC's unopposed motion in June 2009. In December 2009 the FERC established a paper hearing to determine whether the FERC had the authority and, if so, whether it would be appropriate to order refunds resulting from changes in the treatment of interruptible load in the allocation of capacity costs by the Utility operating companies. In August 2010 the FERC issued an order stating that it has the authority and refunds are appropriate. The APSC, MPSC, and Entergy requested rehearing of the FERC's decision. In June 2011 the FERC issued an order granting rehearing in part and denying rehearing in part, in which the FERC determined to invoke its discretion to deny refunds. The FERC held that in this case where "the Entergy system as a whole collected the proper level of revenue, but, as was later established, incorrectly allocated peak load responsibility among the various Entergy operating companies....the Commission will apply here our usual practice in such cases, invoking our equitable discretion to not order refunds, notwithstanding our authority to do so." The LPSC has requested rehearing of the FERC's June 2011 decision. In July 2011 the refunds made in the fourth quarter 2009 described above were reversed. In October 2011 the FERC issued an "Order Establishing Paper Hearing" inviting parties that oppose refunds to file briefs within 30 days addressing the LPSC's argument that FERC precedent supports refunds under the circumstances present in this proceeding. Parties that favor refunds were then invited to file reply briefs within 21 days of the date that the initial briefs are due. Briefs were submitted and the matter is pending.

In September 2010 the FERC had issued an order setting the refund report filed in the proceeding in November 2007 for hearing and settlement judge procedures. In May 2011, Entergy filed a settlement agreement that resolved all issues relating to the refund report set for hearing. In June 2011 the settlement judge certified the settlement as uncontested and the settlement agreement is currently pending before the FERC. In July 2011, Entergy filed an amended/corrected refund report and a motion to defer action on the settlement agreement until after the FERC rules on the LPSC's rehearing request regarding the June 2011 decision denying refunds.

Prior to the FERC's June 2011 order on rehearing, Entergy Arkansas filed an application in November 2010 with the APSC for recovery of the refund that it paid. The APSC denied Entergy Arkansas's application, and also denied Entergy Arkansas's petition for rehearing. If the FERC were to order Entergy Arkansas to pay refunds on rehearing in the interruptible load proceeding the APSC's decision would trap FERC-approved costs at Entergy Arkansas with no regulatory-approved mechanism to recover them. In August 2011, Entergy Arkansas filed a complaint in the United States District Court for the Eastern District of Arkansas asking for a declaratory judgment that the rejection of Entergy Arkansas's application by the APSC is preempted by the Federal Power Act. The APSC filed a motion to dismiss the complaint. In April 2012 the United States district court dismissed Entergy Arkansas's complaint without prejudice.

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stating that Entergy Arkansas's claim is not ripe for adjudication and that Entergy Arkansas did not have standing to bring suit at this time.

In March 2013 the FERC issued an order denying the LPSC's request for rehearing of the FERC's June 2011 order wherein the FERC concluded it would exercise its discretion and not order refunds in the interruptible load proceeding. Based on its review of the LPSC's request for rehearing and the briefs filed as part of the paper hearing established in October 2011, the FERC affirmed its earlier ruling and declined to order refunds under the circumstances of the case. In May 2013 the LPSC filed a petition for review with the U.S. Court of Appeals for the D.C. Circuit seeking review of FERC prior orders in the Interruptible Load Proceeding that concluded that the FERC would exercise its discretion and not order refunds in the proceeding. Oral argument was held on the appeal in the D.C. Circuit in September 2014. In December 2014 the D.C. Circuit issued an order on the LPSC's appeal and remanded the case back to the FERC. The D.C. Circuit rejected the LPSC's argument that there is a presumption in favor of refunds, but it held that the FERC had not adequately explained its decision to deny refunds and directed the FERC "to consider the relevant factors and weigh them against one another." In March 2015, Entergy filed with the FERC a motion to establish a briefing schedule on remand and an initial brief on remand to address the December 2014 decision by the D.C. Circuit. The initial brief on remand argued that the FERC, in response to the D.C. Circuit decision, should clarify its policy on refunds and find that refunds are not required in the interruptible load proceeding.

In April 2016 the FERC issued an order on remand that addressed the December 2014 decision by the D.C. Circuit in the interruptible load proceeding. The order on remand affirmed the FERC's denial of refunds for the 15-month refund effective period. The FERC explained and clarified its policies regarding refunds and concluded that the evidence in the record demonstrated that the relevant equitable factors favored not requiring refunds in this case. The FERC also noted that, under Section 206(c) of the Federal Power Act, in a Section 206 proceeding involving two or more electric utility companies of a registered holding company system, the FERC may order refunds only if it determines the refunds would not cause the registered holding company to experience any reduction in revenues resulting from an inability of an electric utility company in the system to recover the resulting increase in costs. The FERC stated it was not able to find that the Entergy system would not experience a reduction in revenues if refunds were awarded in this proceeding, which further supported the denial of refunds. In May 2016 the LPSC filed a request for rehearing of the FERC's April 2016 order. In September 2016 the FERC issued an order denying the LPSC's request for rehearing and reaffirming its denial of refunds for the 15-month refund effective period. The LPSC has appealed the April and September 2016 orders to the U.S. Court of Appeals for the D.C. Circuit.

Entergy Arkansas Opportunity Sales Proceeding

In June 2009 the LPSC filed a complaint requesting that the FERC determine that certain of Entergy Arkansas's sales of electric energy to third parties: (a) violated the provisions of the System Agreement that allocate the energy generated by Entergy System resources, (b) imprudently denied the Entergy System and its ultimate consumers the benefits of low-cost Entergy System generating capacity, and (c) violated the provision of the System Agreement that prohibits sales to third parties by individual companies absent an offer of a right-of-first-refusal to other Utility operating companies. The LPSC's complaint challenges sales made beginning in 2002 and requests refunds. In July 2009 the

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Utility operating companies filed a response to the complaint requesting that the FERC dismiss the complaint on the merits without hearing because the LPSC has failed to meet its burden of showing any violation of the System Agreement and failed to produce any evidence of imprudent action by the Entergy System. In their response, the Utility operating companies explained that the System Agreement clearly contemplates that the Utility operating companies may make sales to third parties for their own account, subject to the requirement that those sales be included in the load (or load shape) for the applicable Utility operating company. The FERC subsequently ordered a hearing in the proceeding.

The LPSC filed direct testimony in the proceeding alleging, among other things, (1) that Entergy violated the System Agreement by permitting Entergy Arkansas to make non-requirements sales to non-affiliated third parties rather than making such energy available to the other Utility operating companies' customers; and (2) that over the period 2000 - 2009, these non-requirements sales caused harm to the Utility operating companies' customers and these customers should be compensated for this harm by Entergy. In subsequent testimony, the LPSC modified its original damages claim in favor of quantifying damages by re-running intra-system bills. The Utility operating companies believe the LPSC's allegations are without merit. A hearing in the matter was held in August 2010.

In December 2010 the ALJ issued an initial decision. The ALJ found that the System Agreement allowed for Entergy Arkansas to make the sales to third parties but concluded that the sales should be accounted for in the same manner as joint account sales. The ALJ concluded that "shareholders" should make refunds of the damages to the Utility operating companies, along with interest. Entergy disagreed with several aspects of the ALJ's initial decision and in January 2011 filed with the FERC exceptions to the decision.

The FERC issued a decision in June 2012 and held that, while the System Agreement is ambiguous, it does provide authority for individual Utility operating companies to make opportunity sales for their own account and Entergy Arkansas made and priced these sales in good faith. The FERC found, however, that the System Agreement does not provide authority for an individual Utility operating company to allocate the energy associated with such opportunity sales as part of its load, but provides a different allocation authority. The FERC further found that the after-the-fact accounting methodology used to allocate the energy used to supply the sales was inconsistent with the System Agreement. Quantifying the effect of the FERC's decision will require re-running intra-system bills for a ten-year period, and the FERC in its decision established further hearing procedures to determine the calculation of the effects. In July 2012, Entergy and the LPSC filed requests for rehearing of the FERC's June 2012 decision, which are pending with the FERC.

As required by the procedural schedule established in the calculation proceeding, Entergy filed its direct testimony that included a proposed illustrative re-run, consistent with the directives in FERC's order, of intra-system bills for 2003, 2004, and 2006, the three years with the highest volume of opportunity sales. Entergy's proposed illustrative re-run of intra-system bills shows that the potential cost for Entergy Arkansas would be up to \$12 million for the years 2003, 2004, and 2006, excluding interest, and the potential benefit would be significantly less than that for each of the other Utility operating companies. Entergy's proposed illustrative re-run of the intra-system bills also shows an offsetting potential benefit to Entergy Arkansas for the years 2003, 2004, and 2006 resulting from the effects of the FERC's order on System Agreement Service Schedules MSS-1, MSS-2, and MSS-3, and the potential offsetting cost

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would be significantly less than that for each of the other Utility operating companies. Entergy provided to the LPSC an illustrative intra-system bill recalculation as specified by the LPSC for the years 2003, 2004, and 2006, and the LPSC then filed answering testimony in December 2012. In its testimony the LPSC claims that the damages, excluding interest, that should be paid by Entergy Arkansas to the other Utility operating company's customers for 2003, 2004, and 2006 are \$42 million to Entergy Gulf States, Inc., \$7 million to Entergy Louisiana, \$23 million to Entergy Mississippi, and \$4 million to Entergy New Orleans. The FERC staff and certain intervenors filed direct and answering testimony in February 2013. In April 2013, Entergy filed its rebuttal testimony in that proceeding, including a revised illustrative re-run of the intra-system bills for the years 2003, 2004, and 2006. The revised calculation determines the re-pricing of the opportunity sales based on consideration of moveable resources only and the removal of exchange energy received by Entergy Arkansas, which increases the potential cost for Entergy Arkansas over the three years 2003, 2004, and 2006 by \$2.3 million from the potential costs identified in the Utility operating companies' prior filings in September and October 2012. A hearing was held in May 2013 to quantify the effect of repricing the opportunity sales in accordance with the FERC's decision.

In August 2013 the presiding judge issued an initial decision in the calculation proceeding. The initial decision concludes that the methodology proposed by the LPSC, rather than the methodologies proposed by Entergy or the FERC Staff, should be used to calculate the payments that Entergy Arkansas is to make to the other Utility operating companies. The initial decision also concludes that the other System Agreement service schedules should not be adjusted and that payments by Entergy Arkansas should not be reflected in the rough production cost equalization bandwidth calculations for the applicable years. The initial decision does recognize that the LPSC's methodology would result in an inequitable windfall to the other Utility operating companies and, therefore, concludes that any payments by Entergy Arkansas should be reduced by 20%. The LPSC, APSC, City Council, and FERC staff filed briefs on exceptions and/or briefs opposing exceptions. Entergy filed a brief on exceptions requesting that FERC reverse the initial decision and a brief opposing certain exceptions taken by the LPSC and FERC staff.

In April 2016 the FERC issued orders addressing the requests for rehearing filed in July 2012 and the ALJ's August 2013 initial decision. The first order denies Entergy's request for rehearing and affirms FERC's earlier rulings that Entergy's original methodology for allocating energy costs to the opportunity sales was incorrect and, as a result, Entergy Arkansas must make payments to the other Utility operating companies to put them in the same position that they would have been in absent the incorrect allocation. The FERC clarified that interest should be included with the payments. The second order affirmed in part, and reversed in part, the rulings in the ALJ's initial decision regarding the methodology that should be used to calculate the payments Entergy Arkansas is to make to the other Utility operating companies. The FERC affirmed the ALJ's ruling that a full re-run of intra-system bills should be performed, but required that methodology be modified so that the sales have the same priority for purposes of energy allocation as joint account sales. The FERC reversed the ALJ's decision that any payments by Entergy Arkansas should be reduced by 20%. The FERC also reversed the ALJ's decision that adjustments to other System Agreement service schedules and excess bandwidth payments should not be taken into account when calculating the payments to be made by Entergy Arkansas. The FERC held that such adjustments and excess bandwidth payments should be taken into account, but ordered further proceedings before an ALJ to address whether a cap on any reduction due to bandwidth payments was necessary and to implement the other adjustments to the calculation methodology.

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The effect of the FERC's decisions, if upheld, is that Entergy Arkansas will make payments to some or all of the other Utility operating companies. As part of the further proceedings required by the FERC, Entergy has performed an initial re-run of the intra-system bills for the ten-year period (2000-2009) to attempt to quantify the effects of the FERC's rulings. The ALJ will issue an initial decision and FERC will issue an order reviewing that decision. No payments will be made or received by the Utility operating companies until the FERC issues an order reviewing that initial decision and Entergy submits a subsequent filing to comply with that order. Because further proceedings are required, the amount and recipients of payments by Entergy Arkansas are unknown at this time. Based on testimony previously submitted in the case, however, in the first quarter 2016 Entergy Arkansas recorded a liability of \$87 million for its estimated increased costs and payment to the other Utility operating companies, including interest. This estimate is subject to change depending on how the FERC resolves the issues that are still outstanding in the case. Entergy Arkansas's increased costs will be attributed to Entergy Arkansas's retail and wholesale businesses, and it is not probable that Entergy Arkansas will recover the wholesale portion. Therefore Entergy Arkansas recorded a regulatory asset of approximately \$75 million, which represents its estimate of the retail portion of the costs.

In May 2016, Entergy Services filed a request for rehearing of the FERC's April 2016 order addressing the requests for rehearing filed in July 2012. Entergy Services also filed a request for clarification and/or rehearing of the FERC's April 2016 order addressing the ALJ's August 2013 initial decision. The APSC and the LPSC also filed requests for rehearing of the FERC's April 2016 order. Also, in May 2016 a procedural schedule was established with a hearing in May 2017 and an initial decision expected in August 2017. Pursuant to that procedural schedule, Entergy Services re-ran intra-system bills for the ten-year period to quantify the effects of the FERC's ruling. In November 2016 the LPSC submitted testimony disputing certain aspects of the calculations, and Entergy Services submitted answering testimony in January 2017. In February 2017 the FERC staff filed testimony and Entergy Services filed responsive testimony.

Complaint Against System Energy

In January 2017 the APSC and MPSC filed a complaint with the FERC against System Energy. The complaint seeks a reduction in the return on equity component of the Unit Power Sales Agreement pursuant to which System Energy sells its Grand Gulf capacity and energy to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans. Entergy Arkansas also sells some of its Grand Gulf capacity and energy to Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans under separate agreements. The current return on equity under the Unit Power Sales Agreement is 10.94%. The complaint alleges that the return on equity is unjust and unreasonable because current capital market and other considerations indicate that it is excessive. The complaint requests the FERC to institute proceedings to investigate the return on equity and establish a lower return on equity, and also requests that the FERC establish January 23, 2017 as a refund effective date. The complaint includes return on equity analysis that purports to establish that the range of reasonable return on equity for System Energy is between 8.37% and 8.67%. System Energy answered the complaint in February 2017 and disputes a return on equity of 8.37% to 8.67% is just and reasonable. Action by the FERC is pending.

NOTE 3. INCOME TAXES

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Details regarding income taxes are presented on FERC Form 1 pages 261-267 and 274-277.

Carryovers

The Registrant Subsidiaries' estimated tax attributes carryovers and their expiration dates as of December 31, 2016 are as follows:

| | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|------------------------------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
| Federal net operating losses | \$184 million | \$4.4 billion | — | \$34 million | — | \$201 million |
| Year(s) of expiration | 2028-2036 | 2036 | N/A | 2028-2036 | N/A | 2028-2036 |
| State net operating losses | \$80 million | \$4.8 billion | — | \$285 million | — | \$175 million |
| Year(s) of expiration | 2021 | 2029-2036 | N/A | 2032-2035 | N/A | 2035 |
| Misc. federal credits | \$2 million | — | \$3 million | — | — | \$2 million |
| Year(s) of expiration | 2029-2036 | N/A | 2029-2036 | N/A | N/A | 2029-2036 |
| State credits | — | — | \$4.5 million | — | \$3.4 million | \$8.4 million |
| Year(s) of expiration | N/A | N/A | 2018-2020 | N/A | 2026 | 2017-2020 |

As a result of the accounting for uncertain tax positions, the amount of the deferred tax assets reflected in the financial statements is less than the amount of the tax effect of the federal and state net operating loss carryovers and tax credit carryovers.

Unrecognized tax benefits

Accounting standards establish a "more-likely-than-not" recognition threshold that must be met before a tax benefit can be recognized in the financial statements. If a tax deduction is taken on a tax return, but does not meet the more-likely-than-not recognition threshold, an increase in income tax liability, above what is payable on the tax return, is required to be recorded.

A reconciliation of the Registrant Subsidiaries' beginning and ending amount of unrecognized tax benefits for 2016, 2015, and 2014 is as follows:

| 2016 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|----------------------------------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
| (In Thousands) | | | | | | |
| Gross balance at January 1, 2016 | \$25,445 | \$1,690,661 | \$19,482 | \$53,897 | \$13,462 | \$478,318 |

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|---|----------------|------------------|-----------------|-----------------|-----------------|-----------------|
| Gross balance at December 31, 2014 | 362,912 | 1,205,929 | 20,144 | 53,763 | 17,264 | 258,242 |
| Offsets to gross unrecognized tax benefits: | | | | | | |
| Loss carryovers | (361,043) | (739,988) | (6,992) | (20,735) | (241) | (163,124) |
| Unrecognized tax benefits net of unused tax attributes and payments | <u>\$1,869</u> | <u>\$465,941</u> | <u>\$13,152</u> | <u>\$33,028</u> | <u>\$17,023</u> | <u>\$95,118</u> |

- (a) The primary addition for Entergy Louisiana is related to the mark-to market treatment discussed in "**Other Tax Matters**" below.
- (b) The primary addition for Entergy Louisiana and System Energy is related to the nuclear decommissioning costs treatment discussed in "**Other Tax Matters**" below.

The Registrant Subsidiaries' balances of unrecognized tax benefits included amounts which, if recognized, would have reduced income tax expense as follows:

| | December 31, | | |
|---------------------|---------------|---------|---------|
| | 2016 | 2015 | 2014 |
| | (In Millions) | | |
| Entergy Arkansas | \$3.6 | \$4.5 | \$2.6 |
| Entergy Louisiana | \$473.3 | \$692.7 | \$267.3 |
| Entergy Mississippi | \$— | \$8.1 | \$3.9 |
| Entergy New Orleans | \$33.6 | \$50.7 | \$50.7 |
| Entergy Texas | \$7.0 | \$5.2 | \$10.5 |
| System Energy | \$— | \$0.7 | \$3.7 |

The Registrant Subsidiaries accrue interest and penalties related to unrecognized tax benefits in income tax expense. Penalties have not been accrued. Accrued balances for the possible payment of interest are as follows:

| | December 31, | | |
|---------------------|---------------|-------|--------|
| | 2016 | 2015 | 2014 |
| | (In Millions) | | |
| Entergy Arkansas | \$1.4 | \$1.3 | \$17.0 |
| Entergy Louisiana | \$8.4 | \$9.3 | \$22.2 |
| Entergy Mississippi | \$0.8 | \$0.4 | \$2.8 |
| Entergy New Orleans | \$1.5 | \$1.8 | \$1.3 |
| Entergy Texas | \$1.2 | \$1.2 | \$1.0 |
| System Energy | \$3.7 | \$0.7 | \$23.8 |

Income Tax Audits

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Entergy and its subsidiaries file U.S. federal and various state and foreign income tax returns. IRS examinations are complete for years before 2012. All state taxing authorities' examinations are completed for years before 2009.

2006-2007 IRS Audit

In the first quarter 2015, the IRS finalized tax and interest computations from the 2006-2007 audit that resulted in a reversal of Entergy's provision for uncertain tax positions related to accrued interest of approximately \$20 million, including decreases of approximately \$4 million for Entergy Arkansas, \$11 million for Entergy Louisiana, and \$1 million for System Energy.

2008-2009 IRS Audit

In the fourth quarter 2009, Entergy filed Applications for Change in Accounting Method (the "2009 CAM") for tax purposes with the IRS for certain costs under Section 263A of the Internal Revenue Code. In the Applications, Entergy proposed to treat the nuclear decommissioning liability associated with the operation of its nuclear power plants as a production cost properly includable in cost of goods sold. The effect of the 2009 CAM was a \$5.7 billion reduction in 2009 taxable income. The 2009 CAM was adjusted to \$9.3 billion in 2012.

In the fourth quarter 2012 the IRS disallowed the reduction to 2009 taxable income related to the 2009 CAM. In the third quarter 2013, the Internal Revenue Service issued its RAR for the tax years 2008-2009. As a result of the issuance of this RAR, Entergy and the IRS resolved all of the 2008-2009 issues described above except for the 2009 CAM. Entergy disagreed with the IRS's disallowance of the 2009 CAM and filed a protest with the IRS Appeals Division in October 2013.

In August 2015, Entergy and the IRS agreed on the treatment of the 2009 position regarding nuclear decommissioning liabilities from the 2008-2009 audit. The agreement provides that Entergy is entitled to deduct approximately \$118 million of the \$9.3 billion claimed in 2009. The agreement effectively settled all matters pertaining to the 2009 tax year and increased Entergy's 2009 federal income tax liability by \$2.4 million.

2010-2011 IRS Audit

The IRS completed its examination of the 2010 and 2011 tax years and issued its 2010-2011 Revenue Agent Report (RAR) in June 2016. Entergy agreed to all proposed adjustments contained in the RAR. As a result of the issuance of the RAR, Entergy Louisiana was able to recognize previously unrecognized tax benefits as follows:

- Entergy and the IRS agreed that \$148.6 million of the proceeds received by Entergy Louisiana in 2010 from the Louisiana Utilities Restoration Corporation (LURC), an instrumentality of the State of Louisiana, for the financing of Hurricane Gustav and Hurricane Ike storm costs pursuant to Act 55 of the Louisiana Regular Session of 2007 (Louisiana Act 55) were not taxable. Because the treatment of the financing is settled,

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Entergy recognized previously unrecognized tax benefits totaling \$63.5 million, of which Entergy Louisiana recorded \$61.6 million. Entergy Louisiana also accrued a regulatory liability of \$16.1 million (\$9.9 million net-of-tax) in accordance with the terms of Entergy Louisiana's previous settlement agreement approved by the LPSC regarding Entergy Louisiana's obligation to pay to customers savings associated with the Act 55 financing.

- Entergy and the IRS agreed upon the tax treatment of Entergy Louisiana's regulatory liability related to the Vidalia purchased power agreement. As a result, Entergy Louisiana recognized a previously unrecognized tax benefit of \$74.5 million.

Other Tax Matters

Entergy regularly negotiates with the IRS to achieve settlements. The resolution of audit issues could result in significant changes to the amounts of unrecognized tax benefits in the next twelve months.

The Protecting Americans from Tax Hikes Act of 2015 was enacted in December 2015. The most significant provisions affecting Entergy and the Registrant Subsidiaries were a five-year extension of bonus depreciation and permanent extension of the research and experimentation tax credit. The effect of the bonus depreciation extension on 2015 increased Entergy's tax net operating loss.

NOTE 4. REVOLVING CREDIT FACILITIES, LINES OF CREDIT, AND SHORT-TERM BORROWINGS

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each had credit facilities available as of December 31, 2016 as follows:

| Company | Expiration Date | Amount of Facility | Interest Rate (a) | Amount Drawn as of December 31, 2016 | Letters of Credit Outstanding as of December 31, 2016 |
|---------------------|-----------------|--------------------|-------------------|--------------------------------------|---|
| Entergy Arkansas | April 2017 | \$20 million (b) | 2.02% | — | — |
| Entergy Arkansas | August 2021 | \$150 million (c) | 2.02% | — | — |
| Entergy Louisiana | August 2021 | \$350 million (d) | 2.02% | — | \$6.4 million |
| Entergy Mississippi | May 2017 | \$10 million (e) | 2.27% | — | — |
| Entergy Mississippi | May 2017 | \$20 million (e) | 2.27% | — | — |
| Entergy Mississippi | May 2017 | \$35 million (e) | 2.27% | — | — |
| Entergy Mississippi | May 2017 | \$37.5 million (e) | 2.27% | — | — |
| Entergy New Orleans | November 2018 | \$25 million (f) | 2.52% | — | \$0.8 million |
| Entergy Texas | August 2021 | \$150 million (g) | 2.27% | — | \$4.7 million |

(a) The interest rate is the rate as of December 31, 2016 that would most likely be applied to outstanding borrowings

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under the facility.

- (b) Borrowings under this Entergy Arkansas credit facility may be secured by a security interest in its accounts receivable at Entergy Arkansas's option.
- (c) The credit facility allows Entergy Arkansas to issue letters of credit against 50% of the borrowing capacity of the facility.
- (d) The credit facility allows Entergy Louisiana to issue letters of credit against 50% of the borrowing capacity of the facility.
- (e) Borrowings under the Entergy Mississippi credit facilities may be secured by a security interest in its accounts receivable at Entergy Mississippi's option.
- (f) The credit facility allows Entergy New Orleans to issue letters of credit against \$10 million of the borrowing capacity of the facility.
- (g) The credit facility allows Entergy Texas to issue letters of credit against 50% of the borrowing capacity of the facility.

The commitment fees on the credit facilities range from 0.075% to 0.275% of the undrawn commitment amount. Each of the credit facilities requires the Registrant Subsidiary borrower to maintain a debt ratio, as defined, of 65% or less of its total capitalization. Each Registrant Subsidiary is in compliance with this covenant.

In addition, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each entered into one or more uncommitted standby letter of credit facilities as a means to post collateral to support its obligations related to MISO. Following is a summary of the uncommitted standby letter of credit facilities as of December 31, 2016:

| Company | Amount of Uncommitted Facility | Letter of Credit Fee | Letters of Credit Issued as of December 31, 2016 (a) |
|---------------------|--------------------------------|----------------------|--|
| Entergy Arkansas | \$25 million | 0.70% | \$1.0 million |
| Entergy Louisiana | \$125 million | 0.70% | \$5.7 million |
| Entergy Mississippi | \$40 million | 0.70% | \$7.1 million |
| Entergy New Orleans | \$15 million | 1.00% | \$6.2 million |
| Entergy Texas | \$50 million | 0.70% | \$14.7 million |

- (a) As of December 31, 2016, letters of credit posted with MISO covered financial transmission right exposure of \$0.3 million for Entergy Arkansas and \$0.1 million for Entergy Mississippi. See Note 15 to the financial statements for discussion of financial transmission rights.

The short-term borrowings of the Registrant Subsidiaries are limited to amounts authorized by the FERC. The current FERC-authorized limits are effective through October 31, 2017. In addition to borrowings from commercial banks, these companies may also borrow from the Entergy System money pool. The money pool is an inter-company

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borrowing arrangement designed to reduce the Utility subsidiaries' dependence on external short-term borrowings. Borrowings from the money pool and external short-term borrowings combined may not exceed the FERC-authorized limits. The following are the FERC-authorized limits for short-term borrowings and the outstanding short-term borrowings as of December 31, 2016 (aggregating both money pool and external short-term borrowings) for the Registrant Subsidiaries:

| | <u>Authorized</u> | <u>Borrowings</u> |
|---------------------|-------------------|-------------------|
| | (In Millions) | |
| Entergy Arkansas | \$250 | \$51.2 |
| Entergy Louisiana | \$450 | — |
| Entergy Mississippi | \$175 | — |
| Entergy New Orleans | \$100 | — |
| Entergy Texas | \$200 | — |
| System Energy | \$200 | — |

NOTE 5. LONG - TERM DEBT

Details of long-term debt are presented on FERC Form 1 pages 256-257. Entergy Arkansas has obtained long-term financing authorization from the APSC that extends through December 2018.

NOTE 6. PREFERRED EQUITY

Details of preferred equity are presented on FERC Form 1 page 250-251. Entergy Arkansas redeemed \$75 million of 6.45% Series preferred stock and \$10 million of 6.08% Series preferred stock in 2016.

NOTE 7. COMMON EQUITY

Details of common equity are presented on FERC Form 1 pages 250-251.

Retained Earnings and Dividend Restrictions

Provisions within the articles of incorporation relating to preferred stock of each of Entergy Arkansas, Entergy Mississippi and Entergy New Orleans could restrict the payment of cash dividends or other distributions on their common and preferred equity if such payment were to occur when, or result in, a ratio of common stock equity to total capitalization of 25% or less. Entergy Corporation received dividend payments and distributions from subsidiaries totaling \$165 million in 2016, \$615 million in 2015, and \$893 million in 2014.

NOTE 8. COMMITMENTS AND CONTINGENCIES

Entergy and the Registrant Subsidiaries are involved in a number of legal, regulatory, and tax proceedings before

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various courts, regulatory commissions, and governmental agencies in the ordinary course of business. While management is unable to predict the outcome of such proceedings, management does not believe that the ultimate resolution of these matters will have a material effect on Entergy's results of operations, cash flows, or financial condition. Entergy discusses regulatory proceedings in Note 2 to the financial statements and discusses tax proceedings in Note 3 to the financial statements.

ANO Damage, Outage, and NRC Reviews

In March 2013, during a scheduled refueling outage at ANO 1, a contractor-owned and operated heavy-lifting apparatus collapsed while moving the generator stator out of the turbine building. The collapse resulted in the death of an ironworker and injuries to several other contract workers, caused ANO 2 to shut down, and damaged the ANO turbine building. The total cost of assessment, restoration of off-site power, site restoration, debris removal, and replacement of damaged property and equipment was approximately \$95 million. Entergy Arkansas is pursuing its options for recovering damages that resulted from the stator drop, including its insurance coverage and legal action. During 2014, Entergy Arkansas collected \$50 million from Nuclear Electric Insurance Limited (NEIL), a mutual insurance company that provides property damage coverage to the members' nuclear generating plants. Litigation remains pending.

In addition, Entergy Arkansas incurred replacement power costs for ANO 2 power during its outage and incurred incremental replacement power costs for ANO 1 power because the outage extended beyond the originally-planned duration of the refueling outage. In February 2014 the APSC approved Entergy Arkansas's request to exclude from the calculation of its revised energy cost rate \$65.9 million of deferred fuel and purchased energy costs incurred in 2013 as a result of the ANO stator incident. The APSC authorized Entergy Arkansas to retain the \$65.9 million in its deferred fuel balance with recovery to be reviewed in a later period after more information regarding various claims associated with the ANO stator incident is available.

Shortly after the stator incident, the NRC deployed an augmented inspection team to review the plant's response. In July 2013 a second team of NRC inspectors visited ANO to evaluate certain items that were identified as requiring follow-up inspection to determine whether performance deficiencies existed. In March 2014 the NRC issued an inspection report on the follow-up inspection that discussed two preliminary findings, one that was preliminarily determined to be "red with high safety significance" for Unit 1 and one that was preliminarily determined to be "yellow with substantial safety significance" for Unit 2, with the NRC indicating further that these preliminary findings may warrant additional regulatory oversight. This report also noted that one additional item related to flood barrier effectiveness was still under review.

In March 2015, after several NRC inspections and regulatory conferences, the NRC issued a letter notifying Entergy of its decision to move ANO into the "multiple/repetitive degraded cornerstone column," or Column 4, of the NRC's Reactor Oversight Process Action Matrix. Placement into Column 4 requires significant additional NRC inspection activities at the ANO site, including a review of the site's root cause evaluation associated with flood barrier effectiveness and stator issues, an assessment of the effectiveness of the site's corrective action program, an additional design basis inspection, a safety culture assessment, and possibly other inspection activities consistent with the NRC's

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Inspection Procedure. Entergy Arkansas incurred incremental costs of approximately \$53 million in 2015 to prepare for the NRC inspection that began in early 2016. Excluding remediation and response costs that may result from the additional NRC inspection activities, Entergy Arkansas also incurred approximately \$44 million in 2016 in support of NRC inspection activities and to implement Entergy Arkansas's performance improvement initiatives developed in 2015. A lesser amount of incremental expense is expected to be ongoing annually after 2016, until ANO transitions out of Column 4.

The NRC completed the supplemental inspection required for ANO's Column 4 designation in February 2016, and published its inspection report in June 2016. In its inspection report, the NRC concluded that the ANO site is being operated safely and that Entergy understands the depth and breadth of performance concerns associated with ANO's performance decline. Also in June 2016, the NRC issued a confirmatory action letter to confirm the actions Entergy Arkansas has taken and will continue to take to improve performance at ANO. The NRC will verify the completion of those actions through quarterly follow-up inspections, the results of which will determine when ANO should transition out of Column 4.

Spent Nuclear Fuel Litigation

Under the Nuclear Waste Policy Act of 1982, the DOE is required, for a specified fee, to construct storage facilities for, and to dispose of, all spent nuclear fuel and other high-level radioactive waste generated by domestic nuclear power reactors. Entergy's nuclear owner/licensee subsidiaries have been charged fees for the estimated future disposal costs of spent nuclear fuel in accordance with the Nuclear Waste Policy Act of 1982. The affected Entergy companies entered into contracts with the DOE, whereby the DOE is to furnish disposal services at a cost of one mill per net kWh generated and sold after April 7, 1983, plus a one-time fee for generation prior to that date. Entergy considers all costs incurred for the disposal of spent nuclear fuel, except accrued interest, to be proper components of nuclear fuel expense. Provisions to recover such costs have been or will be made in applications to regulatory authorities for the Utility plants. Following the defunding of the Yucca Mountain spent fuel repository program, the National Association of Regulatory Utility Commissioners and others sued the government seeking cessation of collection of the one mill per net kWh generated and sold after April 7, 1983 fee. In November 2013 the D.C. Circuit Court of Appeals ordered the DOE to submit a proposal to Congress to reset the fee to zero until the DOE complies with the Nuclear Waste Policy Act or Congress enacts an alternative waste disposal plan. In January 2014 the DOE submitted the proposal to Congress under protest, and also filed a petition for rehearing with the D.C. Circuit. The petition for rehearing was denied. The zero spent fuel fee went into effect prospectively in May 2014. Management cannot predict the potential timing or magnitude of future spent fuel fee revisions that may occur.

Because the DOE has not begun accepting spent fuel, it is in non-compliance with the Nuclear Waste Policy Act of 1982 and has breached its spent fuel disposal contracts. As a result of the DOE's failure to begin disposal of spent nuclear fuel in 1998 pursuant to the Nuclear Waste Policy Act of 1982 and the spent fuel disposal contracts, Entergy's nuclear owner/licensee subsidiaries have incurred and will continue to incur damages. Beginning in November 2003 these subsidiaries have pursued litigation to recover the damages caused by the DOE's delay in performance. Following are details of final judgments recorded by Entergy in 2016 related to Entergy's nuclear owner licensee subsidiaries'

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litigation with the DOE.

In July 2016 the U.S. Court of Federal Claims issued a final judgment in the amount of \$31 million in favor of Entergy Arkansas and against the DOE in the second round ANO damages case. Entergy Arkansas received payment from the U.S. Treasury in October 2016. The effects of recording the judgment were reductions to plant, nuclear fuel expense, and other operation and maintenance expense. The ANO damages awarded included \$6 million related to costs previously capitalized, \$19 million related to costs previously recorded as nuclear fuel expense, \$5 million related to costs previously recorded as other operation and maintenance expense, and \$1 million related to costs previously recorded as taxes other than income taxes.

Management cannot predict the timing or amount of any potential recoveries on other claims filed by Entergy subsidiaries, and cannot predict the timing of any eventual receipt from the DOE of the U.S. Court of Federal Claims damage awards.

Nuclear Insurance

Third Party Liability Insurance

The Price-Anderson Act requires that reactor licensees purchase insurance and participate in a secondary insurance pool that provides insurance coverage for the public in the event of a nuclear power plant accident. The costs of this insurance are borne by the nuclear power industry. Congress amended and renewed the Price-Anderson Act in 2005 for a term through 2025. The Price-Anderson Act requires nuclear power plants to show evidence of financial protection in the event of a nuclear accident. This protection must consist of two layers of coverage:

1. The primary level is private insurance underwritten by American Nuclear Insurers (ANI) and provides public liability insurance coverage of \$450 million for each operating reactor (prior to January 1, 2017, the primary level of insurance was \$375 million). If this amount is not sufficient to cover claims arising from an accident, the second level, Secondary Financial Protection, applies.
2. Within the Secondary Financial Protection level, each nuclear reactor has a contingent obligation to pay a retrospective premium, equal to its proportionate share of the loss in excess of the primary level, regardless of proximity to the incident or fault, up to a maximum of approximately \$127.3 million per reactor per incident (Entergy's maximum total contingent obligation per incident is \$1.273 billion). This retrospective premium is payable at a rate currently set at approximately \$19 million per year per incident per nuclear power reactor.
3. In the event that one or more acts of terrorism cause a nuclear power plant accident, which results in third-party damages – off-site property and environmental damage, off-site bodily injury, and on-site third-party bodily injury (i.e. contractors), the primary level provided by ANI combined with the Secondary Financial Protection would provide approximately \$13 billion in coverage. The Terrorism Risk Insurance Reauthorization Act of 2007 created a government program that provides for up to \$100 billion in coverage in excess of existing coverage for a terrorist event. Under current law, the Terrorism Risk Insurance Act extends through 2020.

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Currently, 102 nuclear reactors are participating in the Secondary Financial Protection program. The Secondary Financial Protection program provides approximately \$13 billion in secondary layer insurance coverage to compensate the public in the event of a nuclear power reactor accident. The Price-Anderson Act provides that all potential liability for a nuclear accident is limited to the amounts of insurance coverage available under the primary and secondary layers.

Entergy Arkansas and Entergy Louisiana each have two licensed reactors. System Energy has one licensed reactor (10% of Grand Gulf is owned by a non-affiliated company (Cooperative Energy) that would share on a pro-rata basis in any retrospective premium assessment to System Energy under the Price-Anderson Act).

Property Insurance

Entergy's nuclear owner/licensee subsidiaries are members of NEIL, a mutual insurance company that provides property damage coverage, including decontamination and premature decommissioning expense, to the members' nuclear generating plants. The property damage insurance limits procured by Entergy for its Utility plants are in compliance with the financial protection requirements of the NRC.

As of December 31, 2016, the Utility plants (ANO 1 and 2, Grand Gulf, River Bend, and Waterford 3) had property damage insurance limits as follows: \$1.5 billion per occurrence at each plant with an additional \$100 million per occurrence that is shared among the plants. Property damage from flood, earthquake, and volcanic eruption is excluded from the first \$500 million in coverage for ANO 1 and 2 and Grand Gulf. Property damage from earthquake and volcanic eruption is excluded from the first \$500 million in coverage for River Bend and Waterford 3.

Under the property damage and accidental outage insurance programs, all NEIL insured plants could be subject to assessments should losses exceed the accumulated funds available from NEIL. Effective April 1, 2016, the maximum amounts of such possible assessments per occurrence were as follows:

| | <u>Assessments</u> (In Millions) |
|---------------------|-------------------------------------|
| Utility: | |
| Entergy Arkansas | \$53.6 |
| Entergy Louisiana | \$56.1 |
| Entergy Mississippi | \$0.10 |
| Entergy New Orleans | \$0.10 |
| Entergy Texas | N/A |
| System Energy | \$25.3 |

NRC regulations provide that the proceeds of this insurance must be used, first, to render the reactor safe and stable, and second, to complete decontamination operations. Only after proceeds are dedicated for such use and regulatory approval is secured would any remaining proceeds be made available for the benefit of plant owners or their

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creditors.

In the event that one or more acts of terrorism causes property damage under one or more or all nuclear insurance policies issued by NEIL (including, but not limited to, those described above) within 12 months from the date the first property damage occurs, the maximum recovery under all such nuclear insurance policies shall be an aggregate of \$3.24 billion plus the additional amounts recovered for such losses from reinsurance, indemnity, and any other sources applicable to such losses.

Conventional Property Insurance

Entergy's conventional property insurance program provides coverage on a system-wide basis for Entergy's non-nuclear assets. The insurance program provides coverage up to \$400 million for all perils on a per occurrence, "each and every loss" basis in excess of a \$20 million self-insured retention with the exception of the following perils: earthquake shock, flood, and Named Windstorm (including associated storm surge). For the perils of earthquake shock and flood, the insurance program provides coverage up to \$400 million on an annual aggregate basis in excess of a \$40 million self-insured retention, and for the peril of a Named Windstorm (including associated storm surge), the insurance program provides coverage up to \$125 million on an annual aggregate basis in excess of a \$40 million self-insured retention. The coverage provided by the insurance program for the Entergy New Orleans gas distribution system is limited to \$50 million per occurrence and is subject to the same annual aggregate limits and retentions listed above for the perils of earthquake shock, flood, and Named Windstorm (including associated storm surge).

Covered property generally includes power plants, substations, facilities, inventories, and gas distribution-related properties. Excluded property generally includes transmission and distribution lines, poles, and towers for substations valued at \$5 million or less, coverage for named windstorm and associated storm surge is excluded. This coverage is in place for Entergy Corporation, the Registrant Subsidiaries, and certain other Entergy subsidiaries, including the owners of the nuclear power plants in the Entergy Wholesale Commodities segment. Entergy also purchases \$300 million in terrorism insurance coverage for its conventional property. The Terrorism Risk Insurance Reauthorization Act of 2007 created a government program that provides for up to \$100 billion in coverage in excess of existing coverage for a terrorist event. As discussed above, the Terrorism Risk Insurance Reauthorization Act of 2007 expired on December 31, 2014. However, The Terrorism Risk Insurance Reauthorization Act of 2015 was signed into law by the President of the United States on January 12, 2015 thereby extending the Terrorism Risk Insurance Act for six years until December 31, 2020.

In addition to the conventional property insurance program, Entergy has purchased additional coverage (\$20 million per occurrence) for some of its non-regulated, non-generation assets. This policy serves to buy-down the \$20 million deductible and is placed on a scheduled location basis. The applicable deductibles are generally \$100,000 to \$250,000 for the locations scheduled in the policy, with the following exceptions: 1) locations where damage is caused by a Named Windstorm (including associated storm surge) and locations with values in excess of \$20 million are subject to a \$500,000 deductible; and 2) three scheduled locations at two nuclear sites are subject to a \$2.5 million deductible, which coincides with the nuclear property insurance deductible at each of the respective nuclear sites.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Employment and Labor-related Proceedings

The Registrant Subsidiaries and other Entergy subsidiaries are responding to various lawsuits in both state and federal courts and to other labor-related proceedings filed by current and former employees, recognized bargaining representatives, and third parties not selected for open positions or providing services directly or indirectly to one or more of the Registrant Subsidiaries and other Entergy subsidiaries. Generally, the amount of damages being sought is not specified in these proceedings. These actions include, but are not limited to, allegations of wrongful employment actions; wage disputes and other claims under the Fair Labor Standards Act or its state counterparts; claims of race, gender, age, and disability discrimination; disputes arising under collective bargaining agreements; unfair labor practice proceedings and other administrative proceedings before the National Labor Relations Board or concerning the National Labor Relations Act; claims of retaliation; claims of harassment and hostile work environment; and claims for or regarding benefits under various Entergy Corporation-sponsored plans. Entergy and the Registrant Subsidiaries are responding to these lawsuits and proceedings and deny liability to the claimants. Management believes that loss exposure has been and will continue to be handled so that the ultimate resolution of these matters will not be material, in the aggregate, to the financial position, results of operation, or cash flows of Entergy or the Utility operating companies.

Asbestos Litigation (Entergy Arkansas, Entergy Louisiana, Entergy New Orleans, and Entergy Texas)

Numerous lawsuits have been filed in federal and state courts, primarily by contractor employees who worked in the 1940-1980s timeframe, primarily against Entergy Texas, and to a lesser extent the other Utility operating companies, as premises owners of power plants, for damages caused by alleged exposure to asbestos. Many other defendants are named in these lawsuits as well. Currently, there are approximately 80 lawsuits involving approximately 600 claimants. Management believes that adequate provisions have been established to cover any exposure. Additionally, negotiations continue with insurers to recover reimbursements. Management believes that loss exposure has been and will continue to be handled so that the ultimate resolution of these matters will not be material, in the aggregate, to the financial position, results of operation, or cash flows of the Utility operating companies.

Grand Gulf - Related Agreements

Capital Funds Agreement (Entergy Corporation and System Energy)

System Energy has entered into agreements with Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans whereby they are obligated to purchase their respective entitlements of capacity and energy from System Energy's interest in Grand Gulf, and to make payments that, together with other available funds, are adequate to cover System Energy's operating expenses. System Energy would have to secure funds from other sources, including Entergy Corporation's obligations under the Capital Funds Agreement, to cover any shortfalls from payments received from Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans under these agreements.

Unit Power Sales Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans,

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

and System Energy)

System Energy has agreed to sell all of its share of capacity and energy from Grand Gulf to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans in accordance with specified percentages (Entergy Arkansas-36%, Entergy Louisiana-14%, Entergy Mississippi-33%, and Entergy New Orleans-17%) as ordered by the FERC. Charges under this agreement are paid in consideration for the purchasing companies' respective entitlement to receive capacity and energy and are payable irrespective of the quantity of energy delivered. The agreement will remain in effect until terminated by the parties and the termination is approved by the FERC, most likely upon Grand Gulf's retirement from service. In December 2016 the NRC granted the extension of Grand Gulf's operating license to 2044. Monthly obligations are based on actual capacity and energy costs. The average monthly payments for 2016 under the agreement are approximately \$16.7 million for Entergy Arkansas, \$6.7 million for Entergy Louisiana, \$14.3 million for Entergy Mississippi, and \$8.1 million for Entergy New Orleans. See Note 2 to the financial statements for discussion of the complaint filed with the FERC against System Energy seeking a reduction in the return on equity component of the Unit Power Sales Agreement.

Availability Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans are individually obligated to make payments or subordinated advances to System Energy in accordance with stated percentages (Entergy Arkansas-17.1%, Entergy Louisiana-26.9%, Entergy Mississippi-31.3%, and Entergy New Orleans-24.7%) in amounts that, when added to amounts received under the Unit Power Sales Agreement or otherwise, are adequate to cover all of System Energy's operating expenses as defined, including an amount sufficient to amortize the cost of Grand Gulf 2 over 27 years (See Reallocation Agreement terms below) and expenses incurred in connection with a permanent shutdown of Grand Gulf. System Energy has assigned its rights to payments and advances to certain creditors as security for certain obligations. Since commercial operation of Grand Gulf began, payments under the Unit Power Sales Agreement have exceeded the amounts payable under the Availability Agreement. Accordingly, no payments under the Availability Agreement have ever been required. If Entergy Arkansas or Entergy Mississippi fails to make its Unit Power Sales Agreement payments, and System Energy is unable to obtain funds from other sources, Entergy Louisiana and Entergy New Orleans could become subject to claims or demands by System Energy or its creditors for payments or advances under the Availability Agreement (or the assignments thereof) equal to the difference between their required Unit Power Sales Agreement payments and their required Availability Agreement payments.

Reallocation Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans entered into the Reallocation Agreement relating to the sale of capacity and energy from Grand Gulf and the related costs, in which Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans agreed to assume all of Entergy Arkansas's responsibilities and obligations with respect to Grand Gulf under the Availability Agreement. FERC's decision

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allocating a portion of Grand Gulf capacity and energy to Entergy Arkansas supersedes the Reallocation Agreement as it relates to Grand Gulf. Responsibility for any Grand Gulf 2 amortization amounts has been individually allocated (Entergy Louisiana-26.23%, Entergy Mississippi-43.97%, and Entergy New Orleans-29.80%) under the terms of the Reallocation Agreement. However, the Reallocation Agreement does not affect Entergy Arkansas's obligation to System Energy's lenders under the assignments referred to in the preceding paragraph. Entergy Arkansas would be liable for its share of such amounts if Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans were unable to meet their contractual obligations. No payments of any amortization amounts will be required so long as amounts paid to System Energy under the Unit Power Sales Agreement, including other funds available to System Energy, exceed amounts required under the Availability Agreement, which is expected to be the case for the foreseeable future.

NOTE 9. ASSET RETIREMENT OBLIGATIONS

Accounting standards require companies to record liabilities for all legal obligations associated with the retirement of long-lived assets that result from the normal operation of the assets. For Entergy, substantially all of its asset retirement obligations consist of its liability for decommissioning its nuclear power plants. In addition, an insignificant amount of removal costs associated with non-nuclear power plants is also included in the decommissioning line item on the balance sheets.

These liabilities are recorded at their fair values (which are the present values of the estimated future cash outflows) in the period in which they are incurred, with an accompanying addition to the recorded cost of the long-lived asset. The asset retirement obligation is accreted each year through a charge to expense, to reflect the time value of money for this present value obligation. The accretion will continue through the completion of the asset retirement activity. The amounts added to the carrying amounts of the long-lived assets will be depreciated over the useful lives of the assets. The application of accounting standards related to asset retirement obligations is earnings neutral to the rate-regulated business of the Registrant Subsidiaries.

In accordance with ratemaking treatment and as required by regulatory accounting standards, the depreciation provisions for the Registrant Subsidiaries include a component for removal costs that are not asset retirement obligations under accounting standards. In accordance with regulatory accounting principles, the Registrant Subsidiaries have recorded regulatory assets (liabilities) in the following amounts to reflect their estimates of the difference between estimated incurred removal costs and estimated removal costs recovered in rates:

| | December 31, | |
|---------------------|---------------|----------|
| | 2016 | 2015 |
| | (In Millions) | |
| Entergy Arkansas | \$128.5 | \$85.7 |
| Entergy Louisiana | (\$53.9) | (\$68.3) |
| Entergy Mississippi | \$82.0 | \$77.5 |
| Entergy New Orleans | \$40.1 | \$29.4 |
| Entergy Texas | \$33.5 | \$25.8 |

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NOTES TO FINANCIAL STATEMENTS (Continued)

System Energy \$69.7 \$54.8

The cumulative decommissioning and retirement cost liabilities and expenses recorded in 2016 and 2015 by Entergy were as follows:

| | <u>Liabilities as of December 31, 2015</u> | <u>Liabilities Incurred</u> | <u>Accretion</u> | <u>Change in Cash Flow Estimate</u> | <u>Spending</u> | <u>Liabilities as of December 31, 2016</u> |
|---------------------|--|-----------------------------|------------------|-------------------------------------|-----------------|--|
| (In Millions) | | | | | | |
| Utility: | | | | | | |
| Entergy Arkansas | \$872.3 | \$— | \$53.6 | \$— | (\$1.5) | \$924.4 |
| Entergy Louisiana | \$1,027.9 | \$— | \$54.8 | \$— | \$— | \$1,082.7 |
| Entergy Mississippi | \$8.3 | \$— | \$0.4 | \$— | \$— | \$8.7 |
| Entergy New Orleans | \$2.7 | \$— | \$0.2 | \$— | \$— | \$2.9 |
| Entergy Texas | \$6.1 | \$— | \$0.4 | \$— | \$— | \$6.5 |
| System Energy | \$803.4 | \$— | \$50.8 | \$— | \$— | \$854.2 |

| | <u>Liabilities as of December 31, 2014</u> | <u>Liabilities Incurred</u> | <u>Accretion</u> | <u>Change in Cash Flow Estimate</u> | <u>Spending</u> | <u>Liabilities as of December 31, 2015</u> |
|---------------------|--|-----------------------------|------------------|-------------------------------------|-----------------|--|
| (In Millions) | | | | | | |
| Utility: | | | | | | |
| Entergy Arkansas | \$818.4 | \$3.5 (a) | \$50.4 | \$— | \$— | \$872.3 |
| Entergy Louisiana | \$950.3 | \$1.9 (a) | \$51.0 | \$24.7 | \$— | \$1,027.9 |
| Entergy Mississippi | \$6.8 | \$1.1 (a) | \$0.4 | \$— | \$— | \$8.3 |
| Entergy New Orleans | \$2.5 | \$— | \$0.2 | \$— | \$— | \$2.7 |
| Entergy Texas | \$4.6 | \$1.4 (a) | \$0.3 | (\$0.2) | \$— | \$6.1 |
| System Energy | \$757.9 | \$— | \$48.0 | (\$2.5) | \$— | \$803.4 |

(a) See “Coal Combustion Residuals” below for additional discussion regarding the asset retirement obligations related to coal combustion residuals management.

Nuclear Plant Decommissioning

Entergy periodically reviews and updates estimated decommissioning costs. The actual decommissioning costs may vary from the estimates because of the timing of plant decommissioning, regulatory requirements, changes in technology, and increased costs of labor, materials, and equipment.

Entergy maintains decommissioning trust funds that are committed to meeting its obligations for the costs of decommissioning the nuclear power plants. The fair values of the decommissioning trust funds and the related asset retirement obligation regulatory assets (liabilities) of Entergy as of December 31, 2016 and 2015 are as follows:

| | | | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | 2016 | | 2015 | |
|-----------------|---|---------------------------------|---|---------------------------------|
| | Decommissioning Trust Fair Values | Regulatory Asset (Liability) | Decommissioning Trust Fair Values | Regulatory Asset (Liability) |
| | (In Millions) | | (In Millions) | |
| Utility: | | | | |
| ANO 1 and ANO 2 | \$834.7 | \$316.3 | \$771.3 | \$280.3 |
| River Bend | \$712.8 | (\$28.4) | \$651.7 | (\$26.8) |
| Waterford 3 | \$427.9 | \$172.8 | \$390.6 | \$158.5 |
| Grand Gulf | \$780.5 | \$142.5 | \$701.5 | \$108.6 |

Coal Combustion Residuals

In June 2010 the EPA issued a proposed rule on coal combustion residuals (CCRs) that contained two primary regulatory options: (1) regulating CCRs destined for disposal in landfills or received (including stored) in surface impoundments as so-called "special wastes" under the hazardous waste program of RCRA Subtitle C; or (2) regulating CCRs destined for disposal in landfills or surface impoundments as non-hazardous wastes under Subtitle D of RCRA. Under both options, CCRs that are beneficially reused in certain processes would remain excluded from hazardous waste regulation. In April 2015 the EPA published the final CCR rule with the material being regulated under the second scenario presented above - as non-hazardous wastes regulated under RCRA Subtitle D. The final regulations create new compliance requirements including modified storage, new notification and reporting practices, product disposal considerations, and CCR unit closure criteria. Entergy believes that on-site disposal options will be available at its facilities, to the extent needed for CCR that cannot be transferred for beneficial reuse. In December 2016, the Water Infrastructure Improvements for the Nation Act was signed into law, which authorizes states to regulate coal ash rather than leaving primary enforcement to citizen suit actions. States may submit to the EPA proposals for permit programs. Entergy is monitoring state agency actions and will participate in the regulatory development process.

NOTE 10. LEASES

General

As of December 31, 2016 the Registrant Subsidiaries had non-cancelable operating leases for equipment, buildings, vehicles, and fuel storage facilities with minimum lease payments as follows (excluding power purchase agreement operating leases, nuclear fuel leases, and the Grand Gulf and Waterford 3 lease obligations, all of which are discussed elsewhere):

Operating Leases

Entergy

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| Year | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | New Orleans | Entergy Texas |
|------------------------|---------------------|----------------------|------------------------|----------------|------------------|
| (In Thousands) | | | | | |
| 2017 | \$17,648 | \$23,947 | \$8,014 | \$2,324 | \$5,361 |
| 2018 | 14,667 | 22,053 | 7,171 | 2,065 | 4,882 |
| 2019 | 15,419 | 22,461 | 6,830 | 1,882 | 3,841 |
| 2020 | 8,871 | 16,700 | 5,878 | 1,627 | 2,335 |
| 2021 | 6,697 | 12,097 | 4,200 | 1,218 | 1,546 |
| Years thereafter | 25,818 | 22,966 | 5,865 | 1,864 | 2,009 |
| Minimum lease payments | \$89,120 | \$120,224 | \$37,958 | \$10,980 | \$19,974 |

Rental Expenses

| Year | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|---------------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
| (In Millions) | | | | | | |
| 2016 | \$8.0 | \$17.8 | \$4.0 | \$0.9 | \$2.8 | \$1.6 |
| 2015 | \$13.6 | \$21.8 | \$5.4 | \$1.6 | \$4.0 | \$2.9 |
| 2014 | \$12.0 | \$20.7 | \$4.3 | \$1.2 | \$3.8 | \$2.0 |

In addition to the above rental expense, railcar operating lease payments and oil tank facilities lease payments are recorded in fuel expense in accordance with regulatory treatment. Railcar operating lease payments were \$3.4 million in 2016, \$4.7 million in 2015, and \$4.8 million in 2014 for Entergy Arkansas.

NOTE 11. RETIREMENT, OTHER POSTRETIREMENT BENEFITS, AND DEFINED CONTRIBUTION PLANS

Qualified Pension Plans

Entergy has nine qualified pension plans covering substantially all employees. The “Entergy Corporation Retirement Plan for Non-Bargaining Employees,” “Entergy Corporation Retirement Plan for Bargaining Employees,” “Entergy Corporation Retirement Plan II for Non-Bargaining Employees,” “Entergy Corporation Retirement Plan II for Bargaining Employees,” “Entergy Corporation Retirement Plan III,” “Entergy Corporation Retirement Plan IV for Non-Bargaining Employees,” and “Entergy Corporation Retirement Plan IV for Bargaining Employees” are non-contributory final average pay plans and provide pension benefits that are based on employees’ credited service and compensation during employment. Effective December 31, 2016, the Entergy Corporation Retirement Plan IV for Non-Bargaining Employees was merged with and into the Entergy Corporation Retirement Plan II for Non-Bargaining Employees. There is no loss of vesting or benefit options or reduction of accrued benefits to affected participants as a result of this plan merger. Non-bargaining employees whose most recent date of hire is after June 30, 2014 participate in

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

the “Entergy Corporation Cash Balance Plan for Non-Bargaining Employees.” Certain bargaining employees hired or rehired after June 30, 2014, or such later date provided for in their applicable collective bargaining agreements, participate in the “Entergy Corporation Cash Balance Plan for Bargaining Employees.” The Registrant Subsidiaries participate in these four plans: “Entergy Corporation Retirement Plan for Non-Bargaining Employees,” “Entergy Corporation Retirement Plan for Bargaining Employees,” “Entergy Corporation Cash Balance Plan for Non-Bargaining Employees,” and “Entergy Cash Balance Plan for Bargaining Employees.”

The assets of the seven final average pay qualified pension plans are held in a master trust established by Entergy, and the assets of the two cash balance pension plans are held in a second master trust established by Entergy. Each pension plan has an undivided beneficial interest in each of the investment accounts in its respective master trust that is maintained by a trustee. Use of the master trusts permits the commingling of the trust assets of the pension plans of Entergy Corporation and its Registrant Subsidiaries for investment and administrative purposes. Although assets in the master trusts are commingled, the trustee maintains supporting records for the purpose of allocating the trust level equity in net earnings (loss) and the administrative expenses of the investment accounts in each trust to the various participating pension plans in that particular trust. The fair value of the trusts’ assets is determined by the trustee and certain investment managers. For each trust, the trustee calculates a daily earnings factor, including realized and unrealized gains or losses, collected and accrued income, and administrative expenses, and allocates earnings to each plan in the master trusts on a pro rata basis.

Within each pension plan, the record of each Registrant Subsidiary’s beneficial interest in the plan assets is maintained by the plan’s actuary and is updated quarterly. Assets for each Registrant Subsidiary are increased for investment net income and contributions, and are decreased for benefit payments. A plan’s investment net income/loss (i.e. interest and dividends, realized and unrealized gains and losses and expenses) is allocated to the Registrant Subsidiaries participating in that plan based on the value of assets for each Registrant Subsidiary at the beginning of the quarter adjusted for contributions and benefit payments made during the quarter.

Entergy Corporation and its subsidiaries fund pension plans in an amount not less than the minimum required contribution under the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code of 1986, as amended. The assets of the plans include common and preferred stocks, fixed-income securities, interest in a money market fund, and insurance contracts. The Registrant Subsidiaries’ pension costs are recovered from customers as a component of cost of service in each of their respective jurisdictions.

Components of Qualified Net Pension Cost and Other Amounts Recognized as a Regulatory Asset and/or Accumulated Other Comprehensive Income (AOCI)

The Registrant Subsidiaries’ total 2016, 2015, and 2014 qualified pension costs and amounts recognized as a regulatory asset and/or other comprehensive income, including amounts capitalized, for their employees included the following components:

| | | | | | |
|---------|---------|---------|----------------|---------|--------|
| Entergy | Entergy | Entergy | Entergy New | Entergy | System |
|---------|---------|---------|----------------|---------|--------|

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
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NOTES TO FINANCIAL STATEMENTS (Continued)

| 2016 | Arkansas | Louisiana | Mississippi | Orleans | Texas | Energy |
|---|----------------|-----------|-------------|----------|-----------|----------|
| | (In Thousands) | | | | | |
| Net periodic pension cost: | | | | | | |
| Service cost - benefits earned during the period | \$20,724 | \$28,194 | \$6,250 | \$2,625 | \$5,664 | \$6,263 |
| Interest cost on projected benefit obligation | 52,219 | 59,478 | 15,245 | 7,256 | 14,228 | 11,966 |
| Expected return on assets | (79,087) | (88,383) | (23,923) | (10,748) | (24,248) | (17,836) |
| Recognized net loss | 43,745 | 47,783 | 11,938 | 6,460 | 9,358 | 10,415 |
| Net pension cost | \$37,601 | \$47,072 | \$9,510 | \$5,593 | \$5,002 | \$10,808 |
| Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax) | | | | | | |
| Arising this period: | | | | | | |
| Net loss | \$60,968 | \$46,742 | \$10,942 | \$5,463 | \$3,816 | \$20,805 |
| Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year: | | | | | | |
| Amortization of net loss | (43,745) | (47,783) | (11,938) | (6,460) | (9,358) | (10,415) |
| Total | \$17,223 | (\$1,041) | (\$996) | (\$997) | (\$5,542) | \$10,390 |
| Total recognized as net periodic pension (income)/cost regulatory asset, and/or AOCI (before tax) | \$54,824 | \$46,031 | \$8,514 | \$4,596 | (\$540) | \$21,198 |
| Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year | | | | | | |
| Net loss | \$46,560 | \$49,417 | \$12,213 | \$6,632 | \$9,241 | \$11,857 |

| 2015 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|--|------------------|-------------------|---------------------|---------------------|---------------|---------------|
| | (In Thousands) | | | | | |
| Net periodic pension cost: | | | | | | |
| Service cost - benefits earned during the period | \$26,646 | \$34,396 | \$7,929 | \$3,395 | \$6,582 | \$7,827 |
| Interest cost on projected benefit obligation | 61,885 | 69,465 | 18,007 | 8,432 | 17,414 | 13,970 |
| Expected return on assets | (80,102) | (90,803) | (24,420) | (10,899) | (24,887) | (18,271) |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
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NOTES TO FINANCIAL STATEMENTS (Continued)

| | | | | | | |
|---|-------------------|-------------------|------------------|------------------|-------------------|-------------------|
| Recognized net loss | <u>54,254</u> | <u>59,802</u> | <u>14,896</u> | <u>8,053</u> | <u>12,950</u> | <u>13,055</u> |
| Net pension cost | <u>\$62,683</u> | <u>\$72,860</u> | <u>\$16,412</u> | <u>\$8,981</u> | <u>\$12,059</u> | <u>\$16,581</u> |
| Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax) | | | | | | |
| Arising this period: | | | | | | |
| Net loss | \$16,687 | \$16,618 | \$6,329 | \$1,853 | (\$4,488) | \$101 |
| Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year: | | | | | | |
| Amortization of net loss | <u>(54,254)</u> | <u>(59,802)</u> | <u>(14,896)</u> | <u>(8,053)</u> | <u>(12,950)</u> | <u>(13,055)</u> |
| Total | <u>(\$37,567)</u> | <u>(\$43,184)</u> | <u>(\$8,567)</u> | <u>(\$6,200)</u> | <u>(\$17,438)</u> | <u>(\$12,954)</u> |
| Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax) | <u>\$25,116</u> | <u>\$29,676</u> | <u>\$7,845</u> | <u>\$2,781</u> | <u>(\$5,379)</u> | <u>\$3,627</u> |
| Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year | | | | | | |
| Net loss | \$43,747 | \$47,809 | \$11,938 | \$6,460 | \$9,358 | \$10,414 |

| 2014 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
|------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|

(In Thousands)

Net periodic pension cost:

| | | | | | | |
|--|-----------------|-----------------|----------------|----------------|----------------|-----------------|
| Service cost - benefits earned during the period | \$20,090 | \$25,706 | \$6,094 | \$2,666 | \$5,142 | \$5,785 |
| Interest cost on projected benefit obligation | 59,537 | 66,984 | 17,273 | 8,164 | 17,746 | 13,561 |
| Expected return on assets | (73,218) | (83,746) | (22,794) | (10,019) | (23,723) | (16,619) |
| Amortization of prior service cost | — | — | — | — | — | 2 |
| Recognized net loss | <u>35,956</u> | <u>40,446</u> | <u>9,415</u> | <u>5,796</u> | <u>9,356</u> | <u>9,500</u> |
| Net pension cost | <u>\$42,365</u> | <u>\$49,390</u> | <u>\$9,988</u> | <u>\$6,607</u> | <u>\$8,521</u> | <u>\$12,229</u> |

Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)

Arising this period:

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | | | | |
|--|------------------|------------------|-----------------|-----------------|-----------------|-----------------|
| Net gain | \$300,907 | \$318,932 | \$88,199 | \$38,161 | \$65,363 | \$60,763 |
| Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year: | | | | | | |
| Amortization of prior service cost | — | — | — | — | — | (2) |
| Amortization of net loss | (35,956) | (40,446) | (9,415) | (5,796) | (9,356) | (9,500) |
| Total | \$264,951 | \$278,486 | \$78,784 | \$32,365 | \$56,007 | \$51,261 |
| Total recognized as net periodic pension income, regulatory asset, and/or AOCI (before tax) | \$307,316 | \$327,876 | \$88,772 | \$38,972 | \$64,528 | \$63,490 |
| Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year | | | | | | |
| Net loss | \$54,254 | \$59,802 | \$14,896 | \$8,053 | \$12,950 | \$13,055 |

Qualified Pension Obligations, Plan Assets, Funded Status, Amounts Recognized in the Balance Sheet

Qualified pension obligations, plan assets, funded status, amounts recognized in the Balance Sheets for the Registrant Subsidiaries as of December 31, 2016 and 2015 are as follows:

| 2016 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|---|------------------|-------------------|---------------------|---------------------|---------------|---------------|
| (In Thousands) | | | | | | |
| Change in Projected Benefit Obligation (PBO) | | | | | | |
| Balance at January 1 | \$1,400,511 | \$1,564,710 | \$408,604 | \$191,064 | \$383,627 | \$311,542 |
| Service cost | 20,724 | 28,194 | 6,250 | 2,625 | 5,664 | 6,263 |
| Interest cost | 52,219 | 59,478 | 15,245 | 7,256 | 14,228 | 11,966 |
| Actuarial (gain)/loss | 62,187 | 48,357 | 11,343 | 5,573 | 4,274 | 20,661 |
| Benefits paid | (81,331) | (76,506) | (22,241) | (9,054) | (21,427) | (15,051) |
| Balance at December 31 | \$1,454,310 | \$1,624,233 | \$419,201 | \$197,464 | \$386,366 | \$335,381 |
| Change in Plan Assets | | | | | | |
| Fair value of assets at January 1 | \$959,618 | \$1,071,234 | \$292,297 | \$129,975 | \$298,378 | \$212,006 |
| Actual return on plan assets | 80,306 | 89,998 | 24,325 | 10,858 | 24,705 | 17,692 |
| Employer contributions | 82,999 | 84,421 | 19,968 | 10,709 | 15,920 | 20,497 |
| Benefits paid | (81,331) | (76,506) | (22,241) | (9,054) | (21,427) | (15,051) |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | | | | |
|--|-------------|-------------|-------------|------------|------------|-------------|
| Fair value of assets at December 31 | \$1,041,592 | \$1,169,147 | \$314,349 | \$142,488 | \$317,576 | \$235,144 |
| Funded status | (\$412,718) | (\$455,086) | (\$104,852) | (\$54,976) | (\$68,790) | (\$100,237) |
| Amounts recognized in the balance sheet (funded status) | | | | | | |
| Non-current liabilities | (\$412,718) | (\$455,086) | (\$104,852) | (\$54,976) | (\$68,790) | (\$100,237) |
| Amounts recognized as regulatory asset | | | | | | |
| Net loss | \$701,774 | \$686,337 | \$189,409 | \$94,944 | \$153,544 | \$169,897 |
| Amounts recognized as AOCI (before tax) | | | | | | |
| Net loss | \$— | \$51,660 | \$— | \$— | \$— | \$— |

| 2015 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
|------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|

(In Thousands)

Change in Projected Benefit Obligation (PBO)

| | | | | | | |
|------------------------|-------------|-------------|-----------|-----------|-----------|-----------|
| Balance at January 1 | \$1,485,718 | \$1,666,535 | \$432,169 | \$202,555 | \$418,498 | \$334,312 |
| Service cost | 26,646 | 34,396 | 7,929 | 3,395 | 6,582 | 7,827 |
| Interest cost | 61,885 | 69,465 | 18,007 | 8,432 | 17,414 | 13,970 |
| Actuarial (gain)/loss | (87,617) | (101,361) | (25,492) | (12,289) | (36,862) | (23,720) |
| Benefits paid | (86,121) | (104,325) | (24,009) | (11,029) | (22,005) | (20,847) |
| Balance at December 31 | \$1,400,511 | \$1,564,710 | \$408,604 | \$191,064 | \$383,627 | \$311,542 |

Change in Plan Assets

| | | | | | | |
|--|-------------|-------------|-------------|------------|------------|------------|
| Fair value of assets at January 1 | \$977,521 | \$1,113,359 | \$301,250 | \$133,344 | \$310,713 | \$217,621 |
| Actual return on plan assets | (24,201) | (27,175) | (7,401) | (3,243) | (7,487) | (5,550) |
| Employer contributions | 92,419 | 89,375 | 22,457 | 10,903 | 17,157 | 20,782 |
| Benefits paid | (86,121) | (104,325) | (24,009) | (11,029) | (22,005) | (20,847) |
| Fair value of assets at December 31 | \$959,618 | \$1,071,234 | \$292,297 | \$129,975 | \$298,378 | \$212,006 |
| Funded status | (\$440,893) | (\$493,476) | (\$116,307) | (\$61,089) | (\$85,249) | (\$99,536) |
| Amounts recognized in the balance sheet (funded status) | | | | | | |
| Non-current liabilities | (\$440,893) | (\$493,476) | (\$116,307) | (\$61,089) | (\$85,249) | (\$99,536) |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Amounts recognized as regulatory asset

| | | | | | | |
|----------|-----------|-----------|-----------|----------|-----------|-----------|
| Net loss | \$684,552 | \$687,305 | \$190,406 | \$95,941 | \$159,085 | \$159,508 |
|----------|-----------|-----------|-----------|----------|-----------|-----------|

Amounts recognized as AOCI (before tax)

| | | | | | | |
|----------|-----|----------|-----|-----|-----|-----|
| Net loss | \$— | \$51,733 | \$— | \$— | \$— | \$— |
|----------|-----|----------|-----|-----|-----|-----|

Accumulated Pension Benefit Obligation

The qualified pension accumulated benefit obligation for each of the Registrant Subsidiaries for their employees as of December 31, 2016 and 2015 was as follows:

| | <u>December 31,</u> | |
|---------------------|---------------------|-------------|
| | <u>2016</u> | <u>2015</u> |
| | (In Thousands) | |
| Entergy Arkansas | \$1,379,265 | \$1,309,903 |
| Entergy Louisiana | \$1,513,884 | \$1,436,535 |
| Entergy Mississippi | \$396,081 | \$379,775 |
| Entergy New Orleans | \$186,247 | \$176,692 |
| Entergy Texas | \$365,251 | \$359,687 |
| System Energy | \$315,131 | \$286,917 |

Other Postretirement Benefits

Entergy also currently offers retiree medical, dental, vision, and life insurance benefits (other postretirement benefits) for eligible retired employees. Employees who commenced employment before July 1, 2014 and who satisfy certain eligibility requirements (including retiring from Entergy after a certain age and/or years of service with Entergy and immediately commencing their Entergy pension benefit), may become eligible for other postretirement benefits.

Entergy uses a December 31 measurement date for its postretirement benefit plans.

Effective January 1, 1993, Entergy adopted an accounting standard requiring a change from a cash method to an accrual method of accounting for postretirement benefits other than pensions. Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, and Entergy Texas have received regulatory approval to recover accrued other postretirement benefit costs through rates. The LPSC ordered Entergy Louisiana to continue the use of the pay-as-you-go method for ratemaking purposes for postretirement benefits other than pensions. However, the LPSC retains the flexibility to examine individual companies' accounting for other postretirement benefits to determine if special exceptions to this order are warranted. Pursuant to regulatory directives, Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy contribute the other postretirement benefit costs collected in rates into external

| | | | |
|--|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

trusts. System Energy is funding, on behalf of Entergy Operations, other postretirement benefits associated with Grand Gulf.

Trust assets contributed by participating Registrant Subsidiaries are in master trusts, established by Entergy Corporation and maintained by a trustee. Each participating Registrant Subsidiary holds a beneficial interest in the trusts' assets. The assets in the master trusts are commingled for investment and administrative purposes. Although assets are commingled, supporting records are maintained for the purpose of allocating the beneficial interest in net earnings/(losses) and the administrative expenses of the investment accounts to the various participating plans and participating Registrant Subsidiaries. Beneficial interest in an investment account's net income/(loss) is comprised of interest and dividends, realized and unrealized gains and losses, and expenses. Beneficial interest from these investments is allocated to the plans and participating Registrant Subsidiary based on their portion of net assets in the pooled accounts.

Components of Net Other Postretirement Benefit Cost and Other Amounts Recognized as a Regulatory Asset and/or AOCI

Total 2016, 2015, and 2014 other postretirement benefit costs of the Registrant Subsidiaries, including amounts capitalized and deferred, for their employees included the following components:

| 2016 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|---|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
| Other postretirement costs: | | | | | | |
| Service cost - benefits earned during the period | \$3,913 | \$7,476 | \$1,543 | \$622 | \$1,590 | \$1,337 |
| Interest cost on APBO | 9,297 | 13,041 | 2,835 | 1,791 | 4,154 | 2,117 |
| Expected return on assets | (17,855) | — | (5,517) | (4,617) | (9,575) | (3,257) |
| Amortization of prior credit | (5,472) | (7,787) | (934) | (745) | (2,722) | (1,570) |
| Recognized net loss | 4,256 | 2,926 | 893 | 146 | 2,148 | 1,149 |
| Net other postretirement benefit (income)/cost | (\$5,861) | \$15,656 | (\$1,180) | (\$2,803) | (\$4,405) | (\$224) |
| Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax) | | | | | | |
| Arising this period: | | | | | | |
| Prior service credit for the period | (\$1,007) | (\$4,647) | (\$6,219) | \$— | \$— | \$— |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | | | | |
|--|------------------|-------------------|----------------|----------------|-----------------|----------------|
| Net (gain)/loss | 3,331 | (13,117) | 8,715 | 5,717 | 13,378 | 4,997 |
| Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year: | | | | | | |
| Amortization of prior service credit | 5,472 | 7,787 | 934 | 745 | 2,722 | 1,570 |
| Amortization of net loss | (4,256) | (2,926) | (893) | (146) | (2,148) | (1,149) |
| Total | <u>\$3,540</u> | <u>(\$12,903)</u> | <u>\$2,537</u> | <u>\$6,316</u> | <u>\$13,952</u> | <u>\$5,418</u> |
| Total recognized as net periodic other postretirement income/(cost), regulatory asset, and/or AOCI (before tax) | <u>(\$2,321)</u> | <u>\$2,753</u> | <u>\$1,357</u> | <u>\$3,513</u> | <u>\$9,547</u> | <u>\$5,194</u> |
| Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year | | | | | | |
| Prior service credit | (\$5,110) | (\$7,739) | (\$1,824) | (\$745) | (\$2,316) | (\$1,513) |
| Net loss | \$4,460 | \$1,859 | \$1,675 | \$418 | \$3,303 | \$1,560 |

| 2015 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|
|------|---------------------|----------------------|------------------------|---------------------------|------------------|------------------|

(In Thousands)

Other postretirement costs:

| | | | | | | |
|--|----------------|-----------------|----------------|------------------|------------------|--------------|
| Service cost - benefits earned during the period | \$6,957 | \$9,893 | \$2,028 | \$818 | \$2,000 | \$1,881 |
| Interest cost on APBO | 12,518 | 16,311 | 3,436 | 2,608 | 5,366 | 2,511 |
| Expected return on assets | (19,190) | — | (6,166) | (4,804) | (10,351) | (3,644) |
| Amortization of prior credit | (2,441) | (7,467) | (916) | (709) | (2,723) | (1,465) |
| Recognized net loss | <u>5,356</u> | <u>7,118</u> | <u>860</u> | <u>470</u> | <u>2,740</u> | <u>1,198</u> |
| Net other postretirement benefit (income)/cost | <u>\$3,200</u> | <u>\$25,855</u> | <u>(\$758)</u> | <u>(\$1,617)</u> | <u>(\$2,968)</u> | <u>\$481</u> |

Other changes in plan

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)

Arising this period:

| | | | | | | |
|-------------------------------------|------------|-----------|-----|---------|---------|---------|
| Prior service credit for the period | (\$18,035) | (\$1,361) | \$— | \$— | \$— | (\$644) |
| Net (gain)/loss | (11,978) | (47,043) | 774 | (5,810) | (4,907) | 305 |

Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:

| | | | | | | |
|--------------------------------------|-------------------|-------------------|--------------|------------------|------------------|---------------|
| Amortization of prior service credit | 2,441 | 7,467 | 916 | 709 | 2,723 | 1,465 |
| Amortization of net loss | (5,356) | (7,118) | (860) | (470) | (2,740) | (1,198) |
| Total | (\$32,928) | (\$48,055) | \$830 | (\$5,571) | (\$4,924) | (\$72) |

Total recognized as net periodic other postretirement income, regulatory asset, and/or AOCI (before tax)

| | | | | | | |
|--|-------------------|-------------------|-------------|------------------|------------------|--------------|
| | (\$29,728) | (\$22,200) | \$72 | (\$7,188) | (\$7,892) | \$409 |
|--|-------------------|-------------------|-------------|------------------|------------------|--------------|

Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year

| | | | | | | |
|----------------------|-----------|-----------|---------|---------|-----------|-----------|
| Prior service credit | (\$5,472) | (\$7,783) | (\$933) | (\$745) | (\$2,722) | (\$1,570) |
| Net loss | \$4,256 | \$2,926 | \$893 | \$146 | \$2,148 | \$1,149 |

2014

Entergy
Arkansas

Entergy
Louisiana

Entergy
Mississippi

Entergy
New
Orleans

Entergy
Texas

System
Energy

(In Thousands)

Other postretirement costs:

| | | | | | | |
|--|---------|---------|---------|-------|---------|---------|
| Service cost - benefits earned during the period | \$5,957 | \$9,414 | \$1,900 | \$868 | \$2,378 | \$2,058 |
|--|---------|---------|---------|-------|---------|---------|

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
|--|---|---------------------------------------|----------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

| | | | | | | |
|---|-----------|------------|----------|-----------|-----------|-----------|
| Interest cost on APBO | 12,261 | 16,642 | 3,655 | 2,805 | 5,652 | 2,611 |
| Expected return on assets | (19,135) | — | (5,771) | (4,475) | (10,358) | (3,727) |
| Amortization of prior service credit | (2,441) | (5,614) | (915) | (709) | (1,300) | (824) |
| Recognized net loss | 1,267 | 2,723 | 149 | 56 | 801 | 443 |
| Net other postretirement benefit cost | (\$2,091) | \$23,165 | (\$982) | (\$1,455) | (\$2,827) | \$561 |
| Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax) | | | | | | |
| Arising this period: | | | | | | |
| Prior service credit for the period | \$— | (\$12,845) | \$— | \$— | (\$8,536) | (\$3,845) |
| Net loss | 55,642 | 61,049 | 9,525 | 6,309 | 24,482 | 10,596 |
| Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year: | | | | | | |
| Amortization of prior service credit | 2,441 | 5,614 | 915 | 709 | 1,300 | 824 |
| Amortization of net loss | (1,267) | (2,723) | (149) | (56) | (801) | (443) |
| Total | \$56,816 | \$51,095 | \$10,291 | \$6,962 | \$16,445 | \$7,132 |
| Total recognized as net periodic other postretirement cost, regulatory asset, and/or AOCI (before tax) | \$54,725 | \$74,260 | \$9,309 | \$5,507 | \$13,618 | \$7,693 |
| Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year | | | | | | |
| Prior service credit | (\$2,441) | (\$7,467) | (\$916) | (\$709) | (\$2,723) | (\$1,465) |
| Net loss | \$5,356 | \$7,118 | \$860 | \$470 | \$2,740 | \$1,198 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Other Postretirement Benefit Obligations, Plan Assets, Funded Status, and Amounts Not Yet Recognized and Recognized in the Balance Sheet

Other postretirement benefit obligations, plan assets, funded status, and amounts not yet recognized and recognized in the Balance Sheets of the Registrant Subsidiaries as of December 31, 2016 and 2015 are as follows:

| 2016 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|--|---------------------|----------------------|------------------------|---------------------------|------------------|-------------------|
| (In Thousands) | | | | | | |
| Change in APBO | | | | | | |
| Balance at January 1 | \$258,900 | \$356,253 | \$77,382 | \$51,951 | \$114,582 | \$57,645 |
| Service cost | 3,913 | 7,476 | 1,543 | 622 | 1,590 | 1,337 |
| Interest cost | 9,297 | 13,041 | 2,835 | 1,791 | 4,154 | 2,117 |
| Plan amendments | (1,007) | (4,647) | (6,219) | — | — | — |
| Plan participant contributions | 6,330 | 6,273 | 1,721 | 1,213 | 1,927 | 1,390 |
| Actuarial (gain)/loss | 2,453 | (13,117) | 8,230 | 4,774 | 12,389 | 4,806 |
| Benefits paid | (21,178) | (22,893) | (7,031) | (4,852) | (6,977) | (4,818) |
| Medicare Part D subsidy received | 79 | 114 | 24 | 16 | 35 | 21 |
| Balance at December 31 | <u>\$258,787</u> | <u>\$342,500</u> | <u>\$78,485</u> | <u>\$55,515</u> | <u>\$127,700</u> | <u>\$62,498</u> |
| Change in Plan Assets | | | | | | |
| Fair value of assets at January 1 | \$243,206 | \$— | \$75,538 | \$69,881 | \$130,374 | \$44,917 |
| Actual return on plan assets | 16,977 | — | 5,032 | 3,674 | 8,586 | 3,066 |
| Employer contributions | 5,591 | 16,620 | 685 | 4,320 | 3,159 | 330 |
| Plan participant contributions | 6,330 | 6,273 | 1,721 | 1,213 | 1,927 | 1,390 |
| Benefits paid | (21,178) | (22,893) | (7,031) | (4,852) | (6,977) | (4,818) |
| Fair value of assets at December 31 | <u>\$250,926</u> | <u>\$—</u> | <u>\$75,945</u> | <u>\$74,236</u> | <u>\$137,069</u> | <u>\$44,885</u> |
| Funded status | <u>(\$7,861)</u> | <u>(\$342,500)</u> | <u>(\$2,540)</u> | <u>\$18,721</u> | <u>\$9,369</u> | <u>(\$17,613)</u> |
| Amounts recognized in the balance sheet | | | | | | |
| Current liabilities | \$— | (\$19,209) | \$— | \$— | \$— | \$— |
| Non-current liabilities | (7,861) | (323,291) | (2,540) | 18,721 | 9,369 | (17,613) |
| Total funded status | <u>(\$7,861)</u> | <u>(\$342,500)</u> | <u>(\$2,540)</u> | <u>\$18,721</u> | <u>\$9,369</u> | <u>(\$17,613)</u> |
| Amounts recognized in | | | | | | |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
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| Entergy Arkansas, Inc. | | | 2016/Q4 |

NOTES TO FINANCIAL STATEMENTS (Continued)

regulatory asset

| | | | | | | |
|----------------------|-----------------|------------|-----------------|----------------|-----------------|-----------------|
| Prior service credit | (\$21,684) | \$— | (\$8,511) | (\$2,172) | (\$8,296) | (\$5,332) |
| Net loss | 76,388 | — | 26,416 | 12,029 | 50,036 | 23,405 |
| | <u>\$54,704</u> | <u>\$—</u> | <u>\$17,905</u> | <u>\$9,857</u> | <u>\$41,740</u> | <u>\$18,073</u> |

Amounts recognized in AOCI (before tax)

| | | | | | | |
|----------------------|------------|-----------------|------------|------------|------------|------------|
| Prior service credit | \$— | (\$27,735) | \$— | \$— | \$— | \$— |
| Net loss | — | 54,700 | — | — | — | — |
| | <u>\$—</u> | <u>\$26,965</u> | <u>\$—</u> | <u>\$—</u> | <u>\$—</u> | <u>\$—</u> |

| 2015 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|-------------------------------------|---------------------|----------------------|------------------------|---------------------------|------------------|-------------------|
| (In Thousands) | | | | | | |
| Change in APBO | | | | | | |
| Balance at January 1 | \$303,716 | \$394,946 | \$83,162 | \$63,779 | \$130,145 | \$60,754 |
| Service cost | 6,957 | 9,893 | 2,028 | 818 | 2,000 | 1,881 |
| Interest cost | 12,518 | 16,311 | 3,436 | 2,608 | 5,366 | 2,511 |
| Plan amendments | (18,035) | (1,361) | — | — | — | (644) |
| Plan participant contributions | 6,818 | 6,864 | 1,884 | 1,259 | 2,092 | 1,530 |
| Actuarial (gain)/loss | (34,217) | (47,043) | (6,407) | (12,118) | (17,052) | (3,973) |
| Benefits paid | (19,476) | (24,182) | (6,927) | (4,532) | (8,275) | (4,532) |
| Medicare Part D subsidy received | 619 | 825 | 206 | 137 | 306 | 118 |
| Balance at December 31 | <u>\$258,900</u> | <u>\$356,253</u> | <u>\$77,382</u> | <u>\$51,951</u> | <u>\$114,582</u> | <u>\$57,645</u> |
| Change in Plan Assets | | | | | | |
| Fair value of assets at January 1 | \$244,191 | \$— | \$80,935 | \$71,004 | \$135,733 | \$48,293 |
| Actual return on plan assets | (3,049) | — | (1,015) | (1,504) | (1,794) | (634) |
| Employer contributions | 14,722 | 17,318 | 661 | 3,654 | 2,618 | 260 |
| Plan participant contributions | 6,818 | 6,864 | 1,884 | 1,259 | 2,092 | 1,530 |
| Benefits paid | (19,476) | (24,182) | (6,927) | (4,532) | (8,275) | (4,532) |
| Fair value of assets at December 31 | <u>\$243,206</u> | <u>\$—</u> | <u>\$75,538</u> | <u>\$69,881</u> | <u>\$130,374</u> | <u>\$44,917</u> |
| Funded status | <u>(\$15,694)</u> | <u>(\$356,253)</u> | <u>(\$1,844)</u> | <u>\$17,930</u> | <u>\$15,792</u> | <u>(\$12,728)</u> |

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Amounts recognized in the balance sheet

| | | | | | | |
|-------------------------|-------------------|--------------------|------------------|-----------------|-----------------|-------------------|
| Current liabilities | \$— | (\$18,857) | \$— | \$— | \$— | \$— |
| Non-current liabilities | (15,694) | (337,396) | (1,844) | 17,930 | 15,792 | (12,728) |
| Total funded status | <u>(\$15,694)</u> | <u>(\$356,253)</u> | <u>(\$1,844)</u> | <u>\$17,930</u> | <u>\$15,792</u> | <u>(\$12,728)</u> |

Amounts recognized in regulatory asset

| | | | | | | |
|----------------------|-----------------|------------|-----------------|----------------|-----------------|-----------------|
| Prior service credit | (\$26,149) | \$— | (\$3,225) | (\$2,917) | (\$11,018) | (\$6,902) |
| Net loss | 77,313 | — | 18,594 | 6,458 | 38,806 | 19,557 |
| | <u>\$51,164</u> | <u>\$—</u> | <u>\$15,369</u> | <u>\$3,541</u> | <u>\$27,788</u> | <u>\$12,655</u> |

Amounts recognized in AOCI (before tax)

| | | | | | | |
|----------------------|------------|-----------------|------------|------------|------------|------------|
| Prior service credit | \$— | (\$30,874) | \$— | \$— | \$— | \$— |
| Net loss | — | 70,743 | — | — | — | — |
| | <u>\$—</u> | <u>\$39,869</u> | <u>\$—</u> | <u>\$—</u> | <u>\$—</u> | <u>\$—</u> |

Non-Qualified Pension Plans

Entergy also sponsors non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees

The following Registrant Subsidiaries participate in Entergy's non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees. The net periodic pension cost for their employees for the non-qualified plans for 2016, 2015, and 2014, was as follows:

| | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas |
|------|---------------------|----------------------|------------------------|---------------------------|------------------|
| | (In Thousands) | | | | |
| 2016 | \$1,819 | \$231 | \$236 | \$65 | \$504 |
| 2015 | \$446 | \$377 | \$235 | \$64 | \$595 |
| 2014 | \$754 | \$135 | \$190 | \$95 | \$491 |

Included in the 2016 net periodic pension cost above are settlement charges of \$1.4 million and \$1 thousand for Entergy Arkansas and Entergy Mississippi, respectively, related to the lump sum benefits paid out of the plan. Included in the 2015 net periodic pension cost above are settlement charges of \$108 thousand and \$2 thousand for Entergy Louisiana and Entergy Mississippi, respectively, related to the lump sum benefits paid out of the plan. Included in the 2014 net periodic pension cost above are settlement charges of \$337 thousand and \$16 thousand for Entergy Arkansas and Entergy Texas, respectively, related to the lump sum benefits paid out of the plan.

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The projected benefit obligation for their employees for the non-qualified plans as of December 31, 2016 and 2015 was as follows:

| | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas |
|------|---------------------|----------------------|------------------------|---------------------------|------------------|
| | (In Thousands) | | | | |
| 2016 | \$3,897 | \$2,134 | \$2,296 | \$514 | \$8,665 |
| 2015 | \$4,694 | \$2,550 | \$2,185 | \$468 | \$8,832 |

The accumulated benefit obligation for their employees for the non-qualified plans as of December 31, 2016 and 2015 was as follows:

| | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas |
|------|---------------------|----------------------|------------------------|---------------------------|------------------|
| | (In Thousands) | | | | |
| 2016 | \$3,439 | \$2,134 | \$1,961 | \$452 | \$8,333 |
| 2015 | \$4,495 | \$2,538 | \$1,802 | \$417 | \$8,460 |

The following amounts were recorded on the balance sheet as of December 31, 2016 and 2015:

| 2016 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas |
|--|---------------------|----------------------|------------------------|---------------------------|------------------|
| | (In Thousands) | | | | |
| Current liabilities | (\$242) | (\$233) | (\$137) | (\$20) | (\$773) |
| Non-current liabilities | (3,655) | (1,901) | (2,159) | (495) | (7,892) |
| Total funded status | (\$3,897) | (\$2,134) | (\$2,296) | (\$515) | (\$8,665) |
| Regulatory asset/(liability) | \$2,914 | \$175 | \$876 | (\$148) | (\$316) |
| Accumulated other comprehensive income (before taxes) | \$— | \$13 | \$— | \$— | \$— |
| 2015 | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas |
| | (In Thousands) | | | | |
| Current liabilities | (\$2,128) | (\$237) | (\$119) | (\$19) | (\$773) |
| Non-current liabilities | (2,566) | (2,313) | (2,066) | (449) | (8,059) |
| Total funded status | (\$4,694) | (\$2,550) | (\$2,185) | (\$468) | (\$8,832) |

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| | | | | | |
|--|---------|-------|-------|---------|---------|
| Regulatory asset/(liability) | \$2,356 | \$544 | \$883 | (\$136) | (\$333) |
| Accumulated other comprehensive income (before taxes) | \$— | \$41 | \$— | \$— | \$— |

Accounting for Pension and Other Postretirement Benefits

Accounting standards require an employer to recognize in its balance sheet the funded status of its benefit plans. This is measured as the difference between plan assets at fair value and the benefit obligation. Entergy uses a December 31 measurement date for its pension and other postretirement plans. Employers are to record previously unrecognized gains and losses, prior service costs, and any remaining transition asset or obligation (that resulted from adopting prior pension and other postretirement benefits accounting standards) as comprehensive income and/or as a regulatory asset reflective of the recovery mechanism for pension and other postretirement benefit costs in the Registrant Subsidiaries' respective regulatory jurisdictions. Accounting standards also require that changes in the funded status be recorded as other comprehensive income and/or a regulatory asset in the period in which the changes occur.

With regard to pension and other postretirement costs, Entergy calculates the expected return on pension and other postretirement benefit plan assets by multiplying the long-term expected rate of return on assets by the market-related value (MRV) of plan assets. Entergy determines the MRV of pension plan assets by calculating a value that uses a 20-quarter phase-in of the difference between actual and expected returns. For other postretirement benefit plan assets Entergy uses fair value when determining MRV.

Qualified Pension and Other Postretirement Plans' Assets

The Plan Administrator's trust asset investment strategy is to invest the assets in a manner whereby long-term earnings on the assets (plus cash contributions) provide adequate funding for retiree benefit payments. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense.

In the optimization studies, the Plan Administrator formulates assumptions about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes. The future market assumptions used in the optimization study are determined by examining historical market characteristics of the various asset classes and making adjustments to reflect future conditions expected to prevail over the study period.

The target asset allocation for pension adjusts dynamically based on the pension plans' funded status. The current targets are shown below. The expectation is that the allocation to fixed income securities will increase as the pension plans' funded status increases. The following ranges were established to produce an acceptable, economically efficient plan to manage around the targets.

The target and range asset allocation for postretirement assets reflects recommendations made in the latest optimization study.

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Entergy's qualified pension and postretirement weighted-average asset allocations by asset category at December 31, 2016 and 2015 and the target asset allocation and ranges are as follows:

| Pension Asset Allocation | Target | Range | Actual 2016 | Actual 2015 |
|---------------------------------|--------|------------|-------------|-------------|
| Domestic Equity Securities | 45% | 37% to 53% | 46% | 45% |
| International Equity Securities | 20% | 16% to 24% | 20% | 19% |
| Fixed Income Securities | 35% | 32% to 38% | 33% | 35% |
| Other | 0% | 0% to 10% | 1% | 1% |

| Postretirement Asset Allocation | Non-Taxable and Taxable | | | | |
|---------------------------------|-------------------------|------------|-------------|-------------|--|
| | Target | Range | Actual 2016 | Actual 2015 | |
| Domestic Equity Securities | 39% | 34% to 44% | 40% | 40% | |
| International Equity Securities | 26% | 21% to 31% | 27% | 24% | |
| Fixed Income Securities | 35% | 30% to 40% | 33% | 36% | |
| Other | 0% | 0% to 5% | 0% | 0% | |

In determining its expected long-term rate of return on plan assets used in the calculation of benefit plan costs, Entergy reviews past performance, current and expected future asset allocations, and capital market assumptions of its investment consultant and some investment managers.

The expected long-term rate of return for the qualified pension plans' assets is based primarily on the geometric average of the historical annual performance of a representative portfolio weighted by the target asset allocation defined in the table above, along with other indications of expected return on assets. The time period reflected is a long dated period spanning several decades.

The expected long-term rate of return for the non-taxable postretirement trust assets is determined using the same methodology described above for pension assets, but the asset allocation specific to the non-taxable postretirement assets is used.

For the taxable postretirement trust assets, the investment allocation includes tax-exempt fixed income securities. This asset allocation, in combination with the same methodology employed to determine the expected return for other trust assets (as described above), and with a modification to reflect applicable taxes, is used to produce the expected long-term rate of return for taxable postretirement trust assets.

Concentrations of Credit Risk

Entergy's investment guidelines mandate the avoidance of risk concentrations. Types of concentrations specified

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to be avoided include, but are not limited to, investment concentrations in a single entity, type of industry, foreign country, geographic area and individual security issuance. As of December 31, 2016, all investment managers and assets were materially in compliance with the approved investment guidelines, therefore there were no significant concentrations (defined as greater than 10 percent of plan assets) of credit risk in Entergy's pension and other postretirement benefit plan assets.

Fair Value Measurements

Accounting standards provide the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements).

Effective first quarter 2016, Entergy retrospectively adopted ASU 2015-07, which simplifies the disclosure for fair value investments by removing the requirement to categorize within the fair value hierarchy investments for which fair value is measured using the net asset value per share as a practical expedient. For all periods presented investments which are valued using the net asset value per share as a practical expedient have not been assigned a level and are presented within the fair value tables only as a reconciling item to the total fair value of investments.

The three levels of the fair value hierarchy are described below:

- Level 1 - Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by an independent party that uses inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If an asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3 - Level 3 refers to securities valued based on significant unobservable inputs.

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Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The following tables set forth by level within the fair value hierarchy, measured at fair value on a recurring basis at December 31, 2016, and December 31, 2015, a summary of the investments held in the master trusts for Entergy's qualified pension and other postretirement plans in which the Registrant Subsidiaries participate.

Qualified Defined Benefit Pension Plan Trusts

| 2016 | Level 1 | Level 2 | Level 3 | Total |
|--|--------------------|--------------------|------------|--------------------|
| (In Thousands) | | | | |
| Short-term investments | \$— | \$3,610 (a) | \$— | \$3,610 |
| Equity securities: | | | | |
| Corporate stocks: | | | | |
| Preferred | 6,423 (b) | — | — | 6,423 |
| Common | 745,715 (b) | 39 (b) | — | 745,754 |
| Common collective trusts (c) | — | — | — | 2,072,743 |
| 103-12 investment entities (h) | | | | 335,818 |
| Registered investment companies | 258,879 (d) | — | — | 258,879 |
| Fixed income securities: | | | | |
| U.S. Government securities | 136 (b) | 370,545 (a) | — | 370,681 |
| Corporate debt instruments | — | 630,726 (a) | — | 630,726 |
| Registered investment companies (e) | 35,216 (d) | 2,695 (d) | — | 640,836 |
| Other | 34 (f) | 105,613 (f) | — | 105,647 |
| Other: | | | | |
| Insurance company general account (unallocated contracts) | — | 37,111 (g) | — | 37,111 |
| Total investments | <u>\$1,046,403</u> | <u>\$1,150,339</u> | <u>\$—</u> | <u>\$5,208,228</u> |
| Cash | | | | 929 |
| Other pending transactions | | | | 8,869 |
| Less: Other postretirement assets included in total investments | | | | <u>(46,824)</u> |
| Total fair value of qualified pension assets | | | | <u>\$5,171,202</u> |

| 2015 | Level 1 | Level 2 | Level 3 | Total |
|----------------|---------|---------|---------|-------|
| (In Thousands) | | | | |

Equity securities:

Corporate stocks:

| | | | |
|--|---|---------------------------------------|----------------------------------|
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| | | | | |
|--|------------------|--------------------|------------|--------------------|
| Preferred | \$6,409 (b) | \$— | \$— | \$6,409 |
| Common | 686,335 (b) | 95 (b) | — | 686,430 |
| Common collective trusts (c) | | | | 1,873,218 |
| 103-12 investment entities (h) | | | | 283,288 |
| Registered investment companies | 202,282 (d) | — | — | 202,282 |
| Fixed income securities: | | | | |
| U.S. Government securities | 1,879 (b) | 343,805 (a) | — | 345,684 |
| Corporate debt instruments | — | 595,862 (a) | — | 595,862 |
| Registered investment companies (e) | 53,438 (d) | 2,685 (d) | — | 600,646 |
| Other | — | 114,215 (f) | — | 114,215 |
| Other: | | | | |
| Insurance company general account (unallocated contracts) | — | 35,998 | — | 35,998 |
| Total investments | <u>\$950,343</u> | <u>\$1,092,660</u> | <u>\$—</u> | <u>\$4,744,032</u> |
| Cash | | | | 373 |
| Other pending transactions | | | | 1,124 |
| Less: Other postretirement assets included in total investments | | | | <u>(38,096)</u> |
| Total fair value of qualified pension assets | | | | <u>\$4,707,433</u> |

Other Postretirement Trusts

| 2016 | Level 1 | Level 2 | Level 3 | Total |
|--|-----------------|------------------|------------|------------------|
| | | (In Thousands) | | |
| Equity securities: | | | | |
| Common collective trust (c) | | | | \$368,704 |
| Fixed income securities: | | | | |
| U.S. Government securities | 30,632 (b) | 43,097 (a) | — | 73,729 |
| Corporate debt instruments | — | 58,787 (a) | — | 58,787 |
| Registered investment companies | 3,123 (d) | — | — | 3,123 |
| Other | — | 45,389 (f) | — | 45,389 |
| Total investments | <u>\$33,755</u> | <u>\$147,273</u> | <u>\$—</u> | <u>\$549,732</u> |
| Other pending transactions | | | | 104 |
| Plus: Other postretirement assets included in the investments of the qualified pension trust | | | | <u>46,824</u> |
| Total fair value of other postretirement | | | | <u>\$596,660</u> |

| | | | |
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assets

| 2015 | Level 1 | Level 2 | Level 3 | Total |
|--|-----------------|------------------|------------|------------------|
| | (In Thousands) | | | |
| Equity securities: | | | | |
| Common collective trust (c) | | | | \$348,604 |
| Fixed income securities: | | | | |
| U.S. Government securities | 33,789 (b) | 42,222 (a) | — | 76,011 |
| Corporate debt instruments | — | 62,629 (a) | — | 62,629 |
| Registered investment companies | 3,572 (d) | — | — | 3,572 |
| Other | — | 49,677 (f) | — | 49,677 |
| Total investments | \$37,361 | \$154,528 | \$— | \$540,493 |
| Other pending transactions | | | | 480 |
| Plus: Other postretirement assets included in the investments of the qualified pension trust | | | | 38,096 |
| Total fair value of other postretirement assets | | | | \$579,069 |

- (a) Certain preferred stocks and certain fixed income debt securities (corporate, government, and securitized) are stated at fair value as determined by broker quotes.
- (b) Common stocks, certain preferred stocks, and certain fixed income debt securities (government) are stated at fair value determined by quoted market prices.
- (c) The common collective trusts hold investments in accordance with stated objectives. The investment strategy of the trusts is to capture the growth potential of equity markets by replicating the performance of a specified index. Net asset value per share of common collective trusts estimate fair value. Certain of these common collective trusts are not publicly quoted, and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table.
- (d) Registered investment companies are money market mutual funds with a stable net asset value of one dollar per share. Registered investment companies may hold investments in domestic and international bond markets or domestic equities and estimate fair value using net asset value per share.
- (e) Certain of these registered investment companies are not publicly quoted, and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table.
- (f) The other remaining assets are U.S. municipal and foreign government bonds stated at fair value as determined by broker quotes.
- (g) The unallocated insurance contract investments are recorded at contract value, which approximates fair value. The contract value represents contributions made under the contract, plus interest, less funds used to pay benefits and contract expenses, and less distributions to the master trust.

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- (h) 103-12 investment entities hold investments in accordance with stated objectives. The investment strategy of the investment entities is to capture the growth potential of international equity markets by replicating the performance of a specified index. 103-12 investment entities estimate fair value using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table.

Estimated Future Benefit Payments

Based upon the assumptions used to measure Entergy's qualified pension and other postretirement benefit obligations at December 31, 2016, and including pension and other postretirement benefits attributable to estimated future employee service, Entergy expects that benefits to be paid and the Medicare Part D subsidies to be received over the next ten years for the Registrant Subsidiaries for their employees will be as follows:

| Estimated Future Qualified Pension Benefits Payments | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|--|------------------|-------------------|---------------------|---------------------|---------------|---------------|
| (In Thousands) | | | | | | |
| Year(s) | | | | | | |
| 2017 | \$76,603 | \$73,648 | \$21,416 | \$8,829 | \$20,614 | \$14,314 |
| 2018 | \$77,401 | \$75,927 | \$21,944 | \$9,129 | \$21,230 | \$14,681 |
| 2019 | \$78,484 | \$78,351 | \$22,423 | \$9,467 | \$21,753 | \$15,147 |
| 2020 | \$79,804 | \$81,148 | \$23,135 | \$9,979 | \$22,429 | \$15,747 |
| 2021 | \$81,382 | \$84,705 | \$23,801 | \$10,577 | \$23,048 | \$16,359 |
| 2022 - 2026 | \$436,154 | \$479,274 | \$127,886 | \$60,044 | \$122,832 | \$98,295 |

| Estimated Future Non-Qualified Pension Benefits Payments | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas |
|--|------------------|-------------------|---------------------|---------------------|---------------|
| (In Thousands) | | | | | |
| Year(s) | | | | | |
| 2017 | | \$242 | \$233 | \$137 | \$773 |
| 2018 | | \$351 | \$222 | \$126 | \$741 |
| 2019 | | \$282 | \$211 | \$124 | \$716 |
| 2020 | | \$318 | \$200 | \$245 | \$799 |
| 2021 | | \$282 | \$189 | \$167 | \$690 |
| 2022 - 2026 | | \$2,192 | \$776 | \$901 | \$3,637 |

| Estimated Future Other Postretirement Benefits Payments (before Medicare Part D Subsidy) | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|--|------------------|-------------------|---------------------|---------------------|---------------|---------------|
| (In Thousands) | | | | | | |

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|-------------|----------|-----------|----------|----------|----------|----------|
| Year(s) | | | | | | |
| 2017 | \$16,195 | \$19,284 | \$4,522 | \$4,054 | \$7,137 | \$3,331 |
| 2018 | \$16,505 | \$19,986 | \$4,772 | \$4,086 | \$7,576 | \$3,392 |
| 2019 | \$16,524 | \$20,700 | \$4,859 | \$4,126 | \$7,904 | \$3,505 |
| 2020 | \$16,410 | \$21,218 | \$5,032 | \$4,084 | \$8,155 | \$3,555 |
| 2021 | \$16,610 | \$21,804 | \$5,192 | \$4,065 | \$8,443 | \$3,706 |
| 2022 - 2026 | \$82,670 | \$114,287 | \$26,500 | \$19,532 | \$42,855 | \$19,376 |

| Estimated Future Medicare Part D Subsidy | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|--|------------------|-------------------|---------------------|---------------------|---------------|---------------|
| (In Thousands) | | | | | | |
| Year(s) | | | | | | |
| 2017 | \$73 | \$75 | \$26 | \$18 | \$30 | \$10 |
| 2018 | \$235 | \$242 | \$83 | \$53 | \$93 | \$33 |
| 2019 | \$265 | \$268 | \$91 | \$56 | \$100 | \$40 |
| 2020 | \$296 | \$297 | \$99 | \$59 | \$108 | \$47 |
| 2021 | \$325 | \$330 | \$107 | \$61 | \$115 | \$54 |
| 2022 - 2026 | \$2,119 | \$2,193 | \$666 | \$353 | \$723 | \$424 |

Contributions

The Registrant Subsidiaries expect to contribute approximately the following to the qualified pension and other postretirement plans for their employees in 2017:

| | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas | System Energy |
|------------------------------------|------------------|-------------------|---------------------|---------------------|---------------|---------------|
| (In Thousands) | | | | | | |
| Pension Contributions | \$79,386 | \$87,702 | \$19,117 | \$9,904 | \$17,000 | \$18,096 |
| Other Postretirement Contributions | \$525 | \$19,284 | \$140 | \$3,669 | \$3,231 | \$690 |

Actuarial Assumptions

The significant actuarial assumptions used in determining the pension PBO and the other postretirement benefit APBO as of December 31, 2016 and 2015 were as follows:

| | | |
|---------------------------------|-------------|-------------|
| | <u>2016</u> | <u>2015</u> |
| Weighted-average discount rate: | | |

| | | | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | |
|---|--------------------------------|--------------------------------|
| Qualified pension | 4.30% - 4.49% Blended 4.39% | 4.51% - 4.79% Blended 4.67% |
| Other postretirement | 4.30% | 4.60% |
| Non-qualified pension | 3.63% | 3.84% |
| Weighted-average rate of increase in future compensation levels | 3.98% | 4.23% |
| Assumed health care trend rate: | | |
| Pre-65 | 6.55% | 6.75% |
| Post-65 | 7.25% | 7.55% |
| Ultimate rate | 4.75% | 4.75% |
| Year ultimate rate is reached and beyond: | | |
| Pre-65 | 2026 | 2024 |
| Post-65 | 2026 | 2024 |

The significant actuarial assumptions used in determining the net periodic pension and other postretirement benefit costs for 2016, 2015, and 2014 were as follows:

| | 2016 | 2015 | 2014 |
|---|-------|-------|-------|
| Weighted-average discount rate: | | | |
| Qualified pension: | | | |
| Service cost | 5.00% | 4.27% | 5.14% |
| Interest cost | 3.90% | 4.27% | 5.14% |
| Other postretirement: | | | |
| Service cost | 4.92% | 4.23% | 5.05% |
| Interest cost | 3.78% | 4.23% | 5.05% |
| Non-qualified pension: | | | |
| Service cost | 3.65% | 3.61% | 4.29% |
| Interest cost | 3.10% | 3.61% | 4.29% |
| Weighted-average rate of increase in future compensation levels | 4.23% | 4.23% | 4.23% |
| Expected long-term rate of return on plan assets: | | | |
| Pension assets | 7.75% | 8.25% | 8.50% |
| Other postretirement non-taxable assets | 7.75% | 8.05% | 8.30% |
| Other postretirement taxable assets | 6.00% | 6.25% | 6.50% |
| Assumed health care trend rate: | | | |
| Pre-65 | 6.75% | 7.10% | 7.25% |
| Post-65 | 7.55% | 7.70% | 7.00% |
| Ultimate rate | 4.75% | 4.75% | 4.75% |

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Year ultimate rate is reached and beyond:

| | | | |
|---------|------|------|------|
| Pre-65 | 2024 | 2023 | 2022 |
| Post-65 | 2024 | 2023 | 2022 |

In 2016, Entergy refined its approach to estimating the service cost and interest cost components of qualified pension, other postretirement, and non-qualified pension costs. Under the refined approach, instead of using the weighted-average obligation discount rates at the beginning of the year, 2016 service cost and interest costs' expected cash flows were discounted by the applicable spot rates. The refinement in approach was a change in accounting estimate and, accordingly, the effect was reflected prospectively. The measurement of the benefit obligation was not affected.

With respect to the mortality assumptions, Entergy used the RP-2014 Employee and Healthy Annuitant Tables (adjusted to base year 2006) with a fully generational MP-2016 projection scale, in determining its December 31, 2016 pension plans' PBOs and other postretirement benefit APBO. Entergy used the RP-2014 Employee and Healthy Annuitant Tables (adjusted to base year 2006) with a fully generational MP-2015 projection scale, in determining its December 31, 2015 pension plans' PBOs and other postretirement benefit APBO.

Entergy's health care cost trend is affected by both medical cost inflation, and with respect to capped costs, the effects of general inflation. A one percentage point change in Entergy's assumed health care cost trend rate for 2016 would have the following effects:

| 2016 | 1 Percentage Point Increase | | 1 Percentage Point Decrease | |
|--|-----------------------------|--|-----------------------------|--|
| | Impact on the APBO | Impact on the sum of service costs and interest cost | Impact on the APBO | Impact on the sum of service costs and interest cost |
| Increase/(Decrease) (In Thousands) | | | | |
| Entergy Corporation and its subsidiaries | \$173,057 | \$12,281 | (\$144,460) | (\$9,928) |

The Registrant Subsidiaries' health care cost trend is affected by both medical cost inflation, and with respect to capped costs, the effects of general inflation. A one percentage point change in the assumed health care cost trend rate for 2016 would have the following effects for the Registrant Subsidiaries for their employees:

| 2016 | 1 Percentage Point Increase | | 1 Percentage Point Decrease | |
|---------------------------------------|-----------------------------|--|-----------------------------|--|
| | Impact on the APBO | Impact on the sum of service costs and interest cost | Impact on the APBO | Impact on the sum of service costs and interest cost |
| Increase/(Decrease) (In Thousands) | | | | |

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | | |
|---------------------|----------|---------|------------|-----------|
| Entergy Arkansas | \$25,743 | \$1,609 | (\$21,520) | (\$1,313) |
| Entergy Louisiana | \$37,874 | \$2,910 | (\$31,510) | (\$2,343) |
| Entergy Mississippi | \$7,997 | \$625 | (\$6,710) | (\$498) |
| Entergy New Orleans | \$4,941 | \$259 | (\$4,184) | (\$214) |
| Entergy Texas | \$14,187 | \$758 | (\$11,896) | (\$619) |
| System Energy | \$7,750 | \$489 | (\$6,401) | (\$394) |

Defined Contribution Plans

Entergy sponsors the Savings Plan of Entergy Corporation and Subsidiaries (System Savings Plan). The System Savings Plan is a defined contribution plan covering eligible employees of Entergy and certain of its subsidiaries. The participating employing Entergy subsidiary makes matching contributions to the System Savings Plan for all eligible participating employees in an amount equal to either 70% or 100% of the participants' basic contributions, up to 6% of their eligible earnings per pay period. The matching contribution is allocated to investments as directed by the employee.

Entergy also sponsors the Savings Plan of Entergy Corporation and Subsidiaries IV (established in March 2002), the Savings Plan of Entergy Corporation and Subsidiaries VI (established in April 2007), and the Savings Plan of Entergy Corporation and Subsidiaries VII (established in April 2007) to which matching contributions are also made. The plans are defined contribution plans that cover eligible employees, as defined by each plan, of Entergy and certain of its subsidiaries.

The Registrant Subsidiaries' 2016, 2015, and 2014 contributions to defined contribution plans for their employees were as follows:

| Year | Entergy Arkansas | Entergy Louisiana | Entergy Mississippi | Entergy New Orleans | Entergy Texas |
|----------------|---------------------|----------------------|------------------------|---------------------------|------------------|
| (In Thousands) | | | | | |
| 2016 | \$3,528 | \$4,746 | \$1,997 | \$708 | \$1,778 |
| 2015 | \$3,242 | \$4,324 | \$1,920 | \$721 | \$1,620 |
| 2014 | \$3,044 | \$4,133 | \$1,855 | \$710 | \$1,563 |

NOTE 12. STOCK-BASED COMPENSATION

Note 12 to the financial statements is not applicable to the Registrant Subsidiaries.

NOTE 13. BUSINESS SEGMENT INFORMATION

Registrant Subsidiaries

| | | | |
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Each of the Registrant Subsidiaries has one reportable segment, which is an integrated utility business, except for System Energy, which is an electricity generation business. Each of the Registrant Subsidiaries' operations is managed on an integrated basis by that company because of the substantial effect of cost-based rates and regulatory oversight on the business process, cost structures, and operating results.

NOTE 14. ACQUISITIONS, DISPOSITIONS, AND IMPAIRMENT OF LONG-LIVED ASSETS

Acquisitions

Union Power Station

In March 2016, Entergy Arkansas, Entergy Louisiana, and Entergy New Orleans purchased the Union Power Station, a 1,980 MW (summer rating) power generation facility located near El Dorado, Arkansas, from Union Power Partners, L.P. The Union Power Station consists of four natural gas-fired, combined-cycle gas turbine power blocks, each rated at 495 MW (summer rating). Entergy Louisiana purchased two of the power blocks and a 50% undivided ownership interest in certain assets related to the facility, and Entergy Arkansas and Entergy New Orleans each purchased one power block and a 25% undivided ownership interest in such related assets. The aggregate purchase price for the Union Power Station was \$960 million (approximately \$240 million for each power block and associated assets).

NOTE 15. RISK MANAGEMENT AND FAIR VALUES

Market Risk

In the normal course of business, Entergy is exposed to a number of market risks. Market risk is the potential loss that Entergy may incur as a result of changes in the market or fair value of a particular commodity or instrument. All financial and commodity-related instruments, including derivatives, are subject to market risk including commodity price risk, equity price, and interest rate risk. Entergy uses derivatives primarily to mitigate commodity price risk, particularly power price and fuel price risk.

The Utility has limited exposure to the effects of market risk because it operates primarily under cost-based rate regulation. To the extent approved by their retail regulators, the Utility operating companies use derivative instruments to hedge the exposure to price volatility inherent in their purchased power, fuel, and gas purchased for resale costs that are recovered from customers.

Entergy's exposure to market risk is determined by a number of factors, including the size, term, composition, and diversification of positions held, as well as market volatility and liquidity. For instruments such as options, the time period during which the option may be exercised and the relationship between the current market price of the underlying instrument and the option's contractual strike or exercise price also affects the level of market risk. A significant factor influencing the overall level of market risk to which Entergy is exposed is its use of hedging techniques to mitigate such

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

risk. Hedging instruments and volumes are chosen based on ability to mitigate risk associated with future energy and capacity prices; however, other considerations are factored into hedge product and volume decisions including corporate liquidity, corporate credit ratings, counterparty credit risk, hedging costs, firm settlement risk, and product availability in the marketplace. Entergy manages market risk by actively monitoring compliance with stated risk management policies as well as monitoring the effectiveness of its hedging policies and strategies. Entergy's risk management policies limit the amount of total net exposure and rolling net exposure during the stated periods. These policies, including related risk limits, are regularly assessed to ensure their appropriateness given Entergy's objectives.

Derivatives

Some derivative instruments are classified as cash flow hedges due to their financial settlement provisions while others are classified as normal purchase/normal sale transactions due to their physical settlement provisions. Normal purchase/normal sale risk management tools include power purchase and sales agreements, fuel purchase agreements, capacity contracts, and tolling agreements. Financially-settled cash flow hedges can include natural gas and electricity swaps and options and interest rate swaps. Entergy may enter into financially-settled swap and option contracts to manage market risk that may or may not be designated as hedging instruments.

Entergy may use standardized master netting agreements to help mitigate the credit risk of derivative instruments. These master agreements facilitate the netting of cash flows associated with a single counterparty and may include collateral requirements. Cash, letters of credit, and parental/affiliate guarantees may be obtained as security from counterparties in order to mitigate credit risk. The collateral agreements require a counterparty to post cash or letters of credit in the event an exposure exceeds an established threshold. The threshold represents an unsecured credit limit, which may be supported by a parental/affiliate guaranty, as determined in accordance with Entergy's credit policy. In addition, collateral agreements allow for termination and liquidation of all positions in the event of a failure or inability to post collateral.

During the second quarter 2016, Entergy participated in the annual financial transmission right (FTR) auction process for the MISO planning year of June 1, 2016 through May 31, 2017. FTRs are derivative instruments which represent economic hedges of future congestion charges that will be incurred in serving Entergy's customer load. They are not designated as hedging instruments. Entergy initially records FTRs at their estimated fair value and subsequently adjusts the carrying value to their estimated fair value at the end of each accounting period prior to settlement. Unrealized gains or losses on FTRs held by Entergy Wholesale Commodities are included in operating revenues. The Utility operating companies recognize regulatory liabilities or assets for unrealized gains or losses on FTRs. The total volume of FTRs outstanding as of December 31, 2016 is 10,540 GWh for Entergy Arkansas, 19,467 GWh for Entergy Louisiana, 7,535 GWh for Entergy Mississippi, 2,234 GWh for Entergy New Orleans, and 6,248 GWh for Entergy Texas. Credit support for FTRs held by the Utility operating companies is covered by cash and/or letters of credit issued by each Utility operating company as required by MISO. Credit support for FTRs held by Entergy Wholesale Commodities is covered by cash. As of December 31, 2016, letters of credit posted with MISO covered the FTR exposure for Entergy Arkansas and Entergy Mississippi. As of December 31, 2015, no cash or letters of credit were required to be posted for FTR exposure for the Utility operating companies.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The fair values of the Registrant Subsidiaries' derivative instruments not designated as hedging instruments on their balance sheets as of December 31, 2016 and 2015 are as follows:

| Instrument | Balance Sheet Location | Fair Value (a) (In Millions) | Registrant |
|-------------------------------|---------------------------|---------------------------------|---------------------|
| 2016 | | | |
| Assets: | | | |
| Natural gas swaps | Prepayments and other | \$10.9 | Entergy Louisiana |
| Natural gas swaps | Prepayments and other | \$2.3 | Entergy Mississippi |
| Natural gas swaps | Prepayments and other | \$0.2 | Entergy New Orleans |
| Financial transmission rights | Prepayments and other | \$5.4 | Entergy Arkansas |
| Financial transmission rights | Prepayments and other | \$8.5 | Entergy Louisiana |
| Financial transmission rights | Prepayments and other | \$3.2 | Entergy Mississippi |
| Financial transmission rights | Prepayments and other | \$1.1 | Entergy New Orleans |
| Financial transmission rights | Prepayments and other | \$3.1 | Entergy Texas |
| 2015 | | | |
| Assets: | | | |
| Financial transmission rights | Prepayments and other | \$7.9 | Entergy Arkansas |
| Financial transmission rights | Prepayments and other | \$8.5 | Entergy Louisiana |
| Financial transmission rights | Prepayments and other | \$2.4 | Entergy Mississippi |
| Financial transmission rights | Prepayments and other | \$1.5 | Entergy New Orleans |
| Financial transmission rights | Prepayments and other | \$2.2 | Entergy Texas |
| Liabilities: | | | |
| Natural gas swaps | Other current liabilities | \$7.0 | Entergy Louisiana |
| Natural gas swaps | Other current liabilities | \$1.3 | Entergy Mississippi |
| Natural gas swaps | Other current liabilities | \$0.5 | Entergy New Orleans |

- (a) As of December 31, 2016, letters of credit posted with MISO covered financial transmission right exposure of \$0.3 million for Entergy Arkansas and \$0.1 million for Entergy Mississippi. No cash or letters of credit were required to be posted for financial transmission right exposure as of December 31, 2015.

The effects of the Registrant Subsidiaries' derivative instruments not designated as hedging instruments on their income statements for the years ended December 31, 2016, 2015, and 2014 are as follows:

| | | | |
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NOTES TO FINANCIAL STATEMENTS (Continued)

| Instrument | Income Statement Location | Amount of gain (loss) recorded in the income statement | | Registrant |
|-------------------------------|---|--|-----|---------------------|
| | | (In Millions) | | |
| 2016 | | | | |
| Natural gas swaps | Fuel, fuel-related expenses, and gas purchased for resale | \$8.4 | (a) | Entergy Louisiana |
| Natural gas swaps | Fuel, fuel-related expenses, and gas purchased for resale | \$3.1 | (a) | Entergy Mississippi |
| Natural gas swaps | Fuel, fuel-related expenses, and gas purchased for resale | (\$0.4) | (a) | Entergy New Orleans |
| Financial transmission rights | Purchased power | \$23.2 | (b) | Entergy Arkansas |
| Financial transmission rights | Purchased power | \$69.7 | (b) | Entergy Louisiana |
| Financial transmission rights | Purchased power | \$16.6 | (b) | Entergy Mississippi |
| Financial transmission rights | Purchased power | \$4.1 | (b) | Entergy New Orleans |
| Financial transmission rights | Purchased power | \$10.2 | (b) | Entergy Texas |
| 2015 | | | | |
| Natural gas swaps | Fuel, fuel-related expenses, and gas purchased for resale | (\$33.2) | (a) | Entergy Louisiana |
| Natural gas swaps | Fuel, fuel-related expenses, and gas purchased for resale | (\$6.1) | (a) | Entergy Mississippi |
| Natural gas swaps | Fuel, fuel-related expenses, and gas purchased for resale | (\$1.4) | (a) | Entergy New Orleans |
| Financial transmission rights | Purchased power | \$68.7 | (b) | Entergy Arkansas |
| Financial transmission rights | Purchased power | \$55.4 | (b) | Entergy Louisiana |
| Financial transmission rights | Purchased power | \$16.5 | (b) | Entergy Mississippi |
| Financial transmission rights | Purchased power | \$8.5 | (b) | Entergy New Orleans |
| Financial transmission rights | Purchased power | \$16.8 | (b) | Entergy Texas |
| 2014 | | | | |
| Natural gas swaps | Fuel, fuel-related expenses, | (\$5.5) | (a) | Entergy Louisiana |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | |
|-------------------------------|---|---------|-------------------------|
| Natural gas swaps | and gas purchased for resale Fuel, fuel-related expenses, and gas purchased for resale | (\$2.5) | (a) Entergy Mississippi |
| Natural gas swaps | Fuel, fuel-related expenses, and gas purchased for resale | (\$0.2) | (a) Entergy New Orleans |
| Financial transmission rights | Purchased power | \$21.6 | (b) Entergy Arkansas |
| Financial transmission rights | Purchased power | \$103.5 | (b) Entergy Louisiana |
| Financial transmission rights | Purchased power | \$19.0 | (b) Entergy Mississippi |
| Financial transmission rights | Purchased power | \$16.5 | (b) Entergy New Orleans |
| Financial transmission rights | Purchased power | \$65.8 | (b) Entergy Texas |

- (a) Due to regulatory treatment, the natural gas swaps are marked-to-market through fuel, fuel-related expenses, and gas purchased for resale and then such amounts are simultaneously reversed and recorded as an offsetting regulatory asset or liability. The gains or losses recorded as fuel expenses when the swaps are settled are recovered or refunded through fuel cost recovery mechanisms.
- (b) Due to regulatory treatment, the changes in the estimated fair value of financial transmission rights for the Utility operating companies are recorded through purchased power expense and then such amounts are simultaneously reversed and recorded as an offsetting regulatory asset or liability. The gains or losses recorded as purchased power expense when the financial transmission rights for the Utility operating companies are settled are recovered or refunded through fuel cost recovery mechanisms.

Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using historical prices, bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments other than those instruments held by the Entergy Wholesale Commodities business are reflected in future rates and therefore do not affect net income. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments.

Accounting standards define fair value as an exit price, or the price that would be received to sell an asset or the amount that would be paid to transfer a liability in an orderly transaction between knowledgeable market participants at the date of measurement. Entergy and the Registrant Subsidiaries use assumptions or market input data that market participants would use in pricing assets or liabilities at fair value. The inputs can be readily observable, corroborated by market data, or generally unobservable. Entergy and the Registrant Subsidiaries endeavor to use the best available information to determine fair value.

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Accounting standards establish a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy establishes the highest priority for unadjusted market quotes in an active market for the identical asset or liability and the lowest priority for unobservable inputs.

Effective first quarter 2016, Entergy retrospectively adopted ASU 2015-07, which simplifies the disclosure for fair value investments by removing the requirement to categorize within the fair value hierarchy investments for which fair value is measured using the net asset value per share as a practical expedient. For all periods presented the common trust funds have not been assigned a level and are presented within the fair value tables only as a reconciling item to the total fair value of investments.

The three levels of the fair value hierarchy are:

- Level 1 - Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the entity has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Level 1 primarily consists of individually owned common stocks, cash equivalents (temporary cash investments, securitization recovery trust account, and escrow accounts), debt instruments, and gas hedge contracts. Cash equivalents includes all unrestricted highly liquid debt instruments with an original or remaining maturity of three months or less at the date of purchase.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by independent third parties that use inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden by Entergy if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Level 2 consists primarily of individually-owned debt instruments.

- Level 3 - Level 3 inputs are pricing inputs that are generally less observable or unobservable from objective sources. These inputs are used with internally developed methodologies to produce management's best estimate of fair value for the asset or liability. Level 3 consists primarily of FTRs and derivative power contracts used as cash flow hedges of power sales at merchant power plants.

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The values of FTRs are based on unobservable inputs, including estimates of congestion costs in MISO between applicable generation and load pricing nodes based on the 50th percentile of historical prices. They are classified as Level 3 assets and liabilities. The valuations of these assets and liabilities are performed by the Business Unit Risk Control group. The values are calculated internally and verified against the data published by MISO. Entergy's Accounting Policy and Entergy Wholesale Commodities Accounting group reviews these valuations for reasonableness, with the assistance of others within the organization with knowledge of the various inputs and assumptions used in the valuation. The Business Unit Risk Control groups report to the Vice President and Treasurer. The Accounting Policy and Entergy Wholesale Commodities Accounting group reports to the Chief Accounting Officer.

The following table sets forth, by level within the fair value hierarchy, the Registrant Subsidiaries' assets that are accounted for at fair value on a recurring basis as of December 31, 2016 and December 31, 2015. The assessment of the significance of a particular input to a fair value measurement requires judgment and may affect its placement within the fair value hierarchy levels.

Entergy Arkansas

| 2016 | Level 1 | Level 2 | Level 3 | Total |
|---------------------------------------|---------|---------|---------|---------|
| (In Millions) | | | | |
| Assets: | | | | |
| Decommissioning trust funds (a): | | | | |
| Equity securities | \$3.6 | \$— | \$— | \$3.6 |
| Debt securities | 112.5 | 196.8 | — | 309.3 |
| Common trusts (b) | | | | 521.8 |
| Securitization recovery trust account | 4.1 | — | — | 4.1 |
| Escrow accounts | 7.1 | — | — | 7.1 |
| Financial transmission rights | — | — | 5.4 | 5.4 |
| | \$127.3 | \$196.8 | \$5.4 | \$851.3 |

| 2015 | Level 1 | Level 2 | Level 3 | Total |
|---------------------------------------|---------|---------|---------|-------|
| (In Millions) | | | | |
| Assets: | | | | |
| Decommissioning trust funds (a): | | | | |
| Equity securities | \$3.0 | \$— | \$— | \$3.0 |
| Debt securities | 110.5 | 193.4 | — | 303.9 |
| Common trusts (b) | | | | 464.4 |
| Securitization recovery trust account | 4.2 | — | — | 4.2 |
| Escrow accounts | 12.2 | — | — | 12.2 |
| Financial transmission rights | — | — | 7.9 | 7.9 |

| | | | |
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\$129.9 \$193.4 \$7.9 \$795.6

- (a) The decommissioning trust funds hold equity and fixed income securities. Equity securities are invested to approximate the returns of major market indices. Fixed income securities are held in various governmental and corporate securities. See Note 16 to the financial statements for additional information on the investment portfolios.
- (b) Common trust funds are not publicly quoted, and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table. The fund administrator of these investments allows daily trading at the net asset value and trades settle at a later date.

The following table sets forth a reconciliation of changes in the net assets (liabilities) for the fair value of derivatives classified as Level 3 in the fair value hierarchy for the year ended December 31, 2016.

| | <u>Entergy Arkansas</u> | <u>Entergy Louisiana</u> | <u>Entergy Mississippi</u> | <u>Entergy New Orleans</u> | <u>Entergy Texas</u> |
|---|-----------------------------|------------------------------|--------------------------------|------------------------------------|--------------------------|
| | (In Millions) | | | | |
| Balance as of January 1, | \$7.9 | \$8.5 | \$2.4 | \$1.5 | \$2.2 |
| Issuances of financial transmission rights | 18.8 | 18.1 | 5.9 | 2.8 | 9.3 |
| Gains (losses) included as a regulatory liability/asset | 1.9 | 51.6 | 11.5 | 0.9 | 1.8 |
| Settlements | <u>(23.2)</u> | <u>(69.7)</u> | <u>(16.6)</u> | <u>(4.1)</u> | <u>(10.2)</u> |
| Balance as of December 31, | <u>\$5.4</u> | <u>\$8.5</u> | <u>\$3.2</u> | <u>\$1.1</u> | <u>\$3.1</u> |

The following table sets forth a reconciliation of changes in the net assets (liabilities) for the fair value of derivatives classified as Level 3 in the fair value hierarchy for the year ended December 31, 2015.

| | <u>Entergy Arkansas</u> | <u>Entergy Louisiana</u> | <u>Entergy Mississippi</u> | <u>Entergy New Orleans</u> | <u>Entergy Texas</u> |
|---|-----------------------------|------------------------------|--------------------------------|------------------------------------|--------------------------|
| | (In Millions) | | | | |
| Balance as of January 1, | \$0.7 | \$25.5 | \$3.4 | \$4.1 | \$12.3 |
| Issuances of financial transmission rights | 7.0 | 48.3 | 5.4 | 7.3 | 11.4 |
| Gains (losses) included as a regulatory liability/asset | 68.9 | (9.9) | 10.1 | (1.4) | (4.7) |
| Settlements | <u>(68.7)</u> | <u>(55.4)</u> | <u>(16.5)</u> | <u>(8.5)</u> | <u>(16.8)</u> |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Balance as of December 31, \$7.9 \$8.5 \$2.4 \$1.5 \$2.2

NOTE 16. DECOMMISSIONING TRUST FUNDS

Entergy holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The NRC requires Entergy subsidiaries to maintain trusts to fund the costs of decommissioning ANO 1, ANO 2, River Bend, Waterford 3, and Grand Gulf. The funds are invested primarily in equity securities, fixed-rate debt securities, and cash and cash equivalents.

Entergy records decommissioning trust funds on the balance sheet at their fair value. Because of the ability of the Registrant Subsidiaries to recover decommissioning costs in rates and in accordance with the regulatory treatment for decommissioning trust funds, the Registrant Subsidiaries have recorded an offsetting amount of unrealized gains/(losses) on investment securities in other regulatory liabilities/assets. Generally, Entergy records realized gains and losses on its debt and equity securities using the specific identification method to determine the cost basis of its securities.

Entergy Arkansas

Entergy Arkansas holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The securities held as of December 31, 2016 and 2015 are summarized as follows:

| | 2016 | | | 2015 | | |
|-------------------|----------------|------------------------|-------------------------|----------------|------------------------|-------------------------|
| | Fair Value | Total Unrealized Gains | Total Unrealized Losses | Fair Value | Total Unrealized Gains | Total Unrealized Losses |
| (In Millions) | | | | | | |
| Equity Securities | \$525.4 | \$281.5 | \$— | \$467.4 | \$234.4 | \$0.2 |
| Debt Securities | 309.3 | 3.4 | 4.2 | 303.9 | 4.1 | 2.2 |
| Total | \$834.7 | \$284.9 | \$4.2 | \$771.3 | \$238.5 | \$2.4 |

The amortized cost of debt securities was \$310.1 million as of December 31, 2016 and \$301.8 million as of December 31, 2015. As of December 31, 2016, the debt securities have an average coupon rate of approximately 2.65%, an average duration of approximately 5.37 years, and an average maturity of approximately 6.31 years. The equity securities are generally held in funds that are designed to approximate the return of the Standard & Poor's 500 Index. A relatively small percentage of the equity securities are held in funds intended to replicate the return of the Wilshire 4500 Index.

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows as of December 31, 2016 and 2015:

2016

2015

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Equity Securities | | Debt Securities | | Equity Securities | | Debt Securities | |
|---------------------|-------------------|-------------------------|-----------------|-------------------------|-------------------|-------------------------|-----------------|-------------------------|
| | Fair Value | Gross Unrealized Losses | Fair Value | Gross Unrealized Losses | Fair Value | Gross Unrealized Losses | Fair Value | Gross Unrealized Losses |
| | (In Millions) | | | | | | | |
| Less than 12 months | \$— | \$— | \$146.7 | \$4.2 | \$7.8 | \$0.2 | \$111.4 | \$1.7 |
| More than 12 months | — | — | — | — | — | — | 18.5 | 0.5 |
| Total | \$— | \$— | \$146.7 | \$4.2 | \$7.8 | \$0.2 | \$129.9 | \$2.2 |

The fair value of debt securities, summarized by contractual maturities, as of December 31, 2016 and 2015 are as follows:

| | 2016 | 2015 |
|---------------------|----------------|----------------|
| | (In Millions) | |
| less than 1 year | \$16.7 | \$1.8 |
| 1 year - 5 years | 106.2 | 145.2 |
| 5 years - 10 years | 161.2 | 138.5 |
| 10 years - 15 years | 7.7 | 2.4 |
| 15 years - 20 years | 1.0 | 2.0 |
| 20 years+ | 16.5 | 14.0 |
| Total | \$309.3 | \$303.9 |

During the years ended December 31, 2016, 2015, and 2014, proceeds from the dispositions of securities amounted to \$197.4 million, \$213 million, and \$181.5 million, respectively. During the years ended December 31, 2016, 2015, and 2014, gross gains of \$1.8 million, \$5.9 million, and \$8.7 million, respectively, and gross losses of \$0.8 million, \$0.3 million, and \$0.3 million, respectively, were recorded in earnings.

NOTE 17. VARIABLE INTEREST ENTITIES

Note 17 to the financial statements is not applicable to the presentation in the FERC Form 1.

NOTE 18. TRANSACTIONS WITH AFFILIATES

Each Registrant Subsidiary purchases electricity from or sells electricity to the other Registrant Subsidiaries, or both, under rate schedules filed with FERC. The Registrant Subsidiaries receive management, technical, advisory, operating, and administrative services from Entergy Services; and receive management, technical, and operating services from Entergy Operations. These transactions are on an "at cost" basis.

As described in Note 1 to the financial statements, all of System Energy's operating revenues consist of billings

| | | | |
|--|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans.

As described in Note 4 to the financial statements, the Registrant Subsidiaries participate in Entergy's money pool and earn interest income from the money pool.

The tables below contain the various affiliate transactions of the Utility operating companies, System Energy, and other Entergy affiliates.

Intercompany Revenues

| | <u>Entergy Arkansas</u> | <u>Entergy Louisiana</u> | <u>Entergy Mississippi</u> | <u>Entergy New Orleans</u> | <u>Entergy Texas</u> | <u>System Energy</u> |
|------|-----------------------------|------------------------------|--------------------------------|------------------------------------|--------------------------|--------------------------|
| | (In Millions) | | | | | |
| 2016 | \$49.4 | \$376.6 | \$2.9 | \$30.3 | \$180.2 | \$548.3 |
| 2015 | \$127.9 | \$420.2 | \$86.0 | \$66.1 | \$259.1 | \$632.4 |
| 2014 | \$131.2 | \$440.2 | \$169.8 | \$80.1 | \$316.1 | \$664.4 |

Intercompany Operating Expenses

| | <u>Entergy Arkansas</u> | <u>Entergy Louisiana</u> | <u>Entergy Mississippi</u> | <u>Entergy New Orleans</u> | <u>Entergy Texas</u> | <u>System Energy</u> |
|------|-----------------------------|------------------------------|--------------------------------|------------------------------------|--------------------------|--------------------------|
| | (In Millions) | | | | | |
| 2016 | \$467.4 | \$670.8 | \$256.5 | \$276.7 | \$343.7 | \$146.0 |
| 2015 | \$508.5 | \$929.4 | \$331.8 | \$278.4 | \$413.7 | \$155.1 |
| 2014 | \$596.6 | \$1,027.6 | \$367.6 | \$249.5 | \$445.3 | \$156.7 |

NOTE 19. SUBSEQUENT EVENTS

Management has evaluated the impact of events occurring after December 31, 2016 up to April 17, 2017, the date that Entergy Arkansas's FERC financial statements and disclosure were filed. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|----------|---|--|-----------------|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 9,993,232,848 | 9,993,232,848 |
| 4 | Property Under Capital Leases | 715,615 | 715,615 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | 565,979,713 | 565,979,713 |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 10,559,928,176 | 10,559,928,176 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 965,381 | 965,381 |
| 11 | Construction Work in Progress | 321,435,342 | 321,435,342 |
| 12 | Acquisition Adjustments | 44,637,934 | 44,637,934 |
| 13 | Total Utility Plant (8 thru 12) | 10,926,966,833 | 10,926,966,833 |
| 14 | Accum Prov for Depr, Amort, & Depl | 4,602,908,137 | 4,602,908,137 |
| 15 | Net Utility Plant (13 less 14) | 6,324,058,696 | 6,324,058,696 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 4,251,818,346 | 4,251,818,346 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 345,064,511 | 345,064,511 |
| 22 | Total In Service (18 thru 21) | 4,596,882,857 | 4,596,882,857 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | 178,367 | 178,367 |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | 178,367 | 178,367 |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | 5,846,913 | 5,846,913 |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 4,602,908,137 | 4,602,908,137 |

Name of Respondent
Entergy Arkansas, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2016/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|------------|------------------------|------------------------|------------------------|---------------|-------------|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 200 Line No.: 4 Column: c

Includes general plant assets only.

Schedule Page: 200 Line No.: 21 Column: c

Consists of accumulated provision for amortization of intangible assets.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of Item (a) | Balance Beginning of Year (b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
| | | | Additions (c) |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | |
| 2 | Fabrication | | |
| 3 | Nuclear Materials | 69,700,852 | -15,417,746 |
| 4 | Allowance for Funds Used during Construction | 5,035,942 | -132,872 |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 74,736,794 | |
| 7 | Nuclear Fuel Materials and Assemblies | | |
| 8 | In Stock (120.2) | | |
| 9 | In Reactor (120.3) | | |
| 10 | SUBTOTAL (Total 8 & 9) | | |
| 11 | Spent Nuclear Fuel (120.4) | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | 198,364,093 | 128,652,995 |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | -13,240,078 | -13,311,551 |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 286,340,965 | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | |
| 18 | Nuclear Materials held for Sale (157) | | |
| 19 | Uranium | | |
| 20 | Plutonium | | |
| 21 | Other (provide details in footnote): | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year | | Balance End of Year (f) | Line No. |
|---------------------|---|-------------------------------|-------------|
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | |
| | | | 1 |
| | | | 2 |
| | | 54,283,106 | 3 |
| | | 4,903,070 | 4 |
| | | | 5 |
| | | 59,186,176 | 6 |
| | | | 7 |
| | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| 97,107,721 | | 229,909,367 | 12 |
| -2,638,926 | -5,856,220 | -18,256,483 | 13 |
| | | 307,352,026 | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 202 Line No.: 12 Column: b

FUEL LEASE FOR ARKANSAS NUCLEAR ONE
LESSOR: RIVER FUEL TRUST #1

Investment of River Fuel Trust #1 at December 31, 2016

| | |
|--|-------------------------------|
| Investment at December 31, 2015 | \$198,364,093 |
| Additional investment in fuel | 127,249,330 |
| Daily lease charges allocated to and included in capitalized costs | 1,403,665 |
| Less: Burn-up charges paid to lessor | 97,107,721 |
| Total Investment at December 31, 2016 | <u>\$229,909,367</u> ===== |

Cost Incurred under River Fuel Trust #1 Lease for the
Year Ended December 31, 2016

| | |
|----------------------|-------------------------------|
| Daily Lease Charges | \$5,841,572 |
| Fuel Burn-Up Charges | 97,107,721 |
| Total | <u>\$102,949,293</u> ===== |

As of December 31, 2016, arrangements to lease nuclear fuel existed in an aggregate amount up to \$270 million for Entergy Arkansas. The lessors finance the acquisition and ownership of nuclear fuel through loans made under revolving credit agreements, the issuance of commercial paper, and the issuance of intermediate-term notes. The credit agreements for Entergy Arkansas have a termination date of May 16, 2019. The intermediate-term notes issued pursuant to these fuel lease arrangements have varying maturities through December 15, 2023. It is expected that additional financing under the leases will be arranged as needed to acquire additional fuel, to pay interest, and to pay maturing debt. However, if such additional financing cannot be arranged, the lessee in each case must repurchase sufficient nuclear fuel to allow the lessor to meet its obligations in accordance with the fuel lease.

Schedule Page: 202 Line No.: 13 Column: e

Dry cask costs recovery judgment from Department of Energy.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------|---------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | 33,366 | |
| 3 | (302) Franchises and Consents | 3,832,306 | |
| 4 | (303) Miscellaneous Intangible Plant | 391,514,640 | 16,532,621 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 395,380,312 | 16,532,621 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 2,128,299 | |
| 9 | (311) Structures and Improvements | 66,852,887 | 956,535 |
| 10 | (312) Boiler Plant Equipment | 461,242,181 | 5,087,045 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 140,667,820 | 177,283 |
| 13 | (315) Accessory Electric Equipment | 59,470,515 | 163,799 |
| 14 | (316) Misc. Power Plant Equipment | 13,619,422 | 1,803 |
| 15 | (317) Asset Retirement Costs for Steam Production | 4,355,712 | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 748,336,836 | 6,386,465 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | 2,648,089 | |
| 19 | (321) Structures and Improvements | 574,111,206 | -11,603,778 |
| 20 | (322) Reactor Plant Equipment | 1,221,568,272 | 47,842,979 |
| 21 | (323) Turbogenerator Units | 335,384,364 | 8,313,821 |
| 22 | (324) Accessory Electric Equipment | 293,230,703 | 23,538,386 |
| 23 | (325) Misc. Power Plant Equipment | 289,810,030 | 10,401,132 |
| 24 | (326) Asset Retirement Costs for Nuclear Production | 110,910,357 | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 2,827,663,021 | 78,492,540 |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | 1,304,463 | |
| 28 | (331) Structures and Improvements | 2,842,630 | 50,868 |
| 29 | (332) Reservoirs, Dams, and Waterways | 15,011,802 | |
| 30 | (333) Water Wheels, Turbines, and Generators | 17,730,795 | 3,177,785 |
| 31 | (334) Accessory Electric Equipment | 3,455,583 | 77,914 |
| 32 | (335) Misc. Power PLant Equipment | 2,218,499 | |
| 33 | (336) Roads, Railroads, and Bridges | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | 7,341 | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 42,571,113 | 3,306,567 |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 2,364,826 | 2,817,347 |
| 38 | (341) Structures and Improvements | 272,672,787 | 136,235,370 |
| 39 | (342) Fuel Holders, Products, and Accessories | 3,985,946 | 1,635,074 |
| 40 | (343) Prime Movers | 27,848,458 | 128,089,971 |
| 41 | (344) Generators | 312,066,278 | 38,468,195 |
| 42 | (345) Accessory Electric Equipment | 4,766,241 | 11,684,240 |
| 43 | (346) Misc. Power Plant Equipment | 3,119,059 | 505,217 |
| 44 | (347) Asset Retirement Costs for Other Production | 23,762 | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 626,847,357 | 319,435,414 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 4,245,418,327 | 407,620,986 |

| | | | |
|--|---|---------------------------------------|---|
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | 33,366 | 2 |
| | | | 3,832,306 | 3 |
| | | | 408,047,261 | 4 |
| | | | 411,912,933 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | 2,128,299 | 8 |
| 80,924 | | | 67,728,498 | 9 |
| 3,705,207 | | | 462,624,019 | 10 |
| | | | | 11 |
| 21,690 | | | 140,823,413 | 12 |
| 30,078 | | | 59,604,236 | 13 |
| 40,034 | | | 13,581,191 | 14 |
| | | | 4,355,712 | 15 |
| 3,877,933 | | | 750,845,368 | 16 |
| | | | | 17 |
| | | | 2,648,089 | 18 |
| 597,404 | | | 561,910,024 | 19 |
| 2,340,232 | | | 1,267,071,019 | 20 |
| 672,213 | | | 343,025,972 | 21 |
| 95,056 | | | 316,674,033 | 22 |
| 1,695,477 | | | 298,515,685 | 23 |
| | | | 110,910,357 | 24 |
| 5,400,382 | | | 2,900,755,179 | 25 |
| | | | | 26 |
| 47 | | | 1,304,416 | 27 |
| | | | 2,893,498 | 28 |
| | | | 15,011,802 | 29 |
| 332,331 | | | 20,576,249 | 30 |
| 8,516 | | | 3,524,981 | 31 |
| | | | 2,218,499 | 32 |
| | | | | 33 |
| | | | 7,341 | 34 |
| 340,894 | | | 45,536,786 | 35 |
| | | | | 36 |
| | | | 5,182,173 | 37 |
| 313,763 | | | 408,594,394 | 38 |
| 106,539 | | | 5,514,481 | 39 |
| 3,088,074 | | | 152,850,355 | 40 |
| 6,208,704 | | | 344,325,769 | 41 |
| 1,106,831 | | | 15,343,650 | 42 |
| 10,740 | | | 3,613,536 | 43 |
| | | | 23,762 | 44 |
| 10,834,651 | | | 935,448,120 | 45 |
| 20,453,860 | | | 4,632,585,453 | 46 |
| | | | | |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|---|----------------------------------|----------------------|
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | 61,225,152 | 1,417,701 |
| 49 | (352) Structures and Improvements | 58,462,047 | 16,962,741 |
| 50 | (353) Station Equipment | 690,701,607 | 187,270,469 |
| 51 | (354) Towers and Fixtures | 142,806,408 | 380,168 |
| 52 | (355) Poles and Fixtures | 390,896,878 | 47,487,219 |
| 53 | (356) Overhead Conductors and Devices | 365,454,143 | 48,790,067 |
| 54 | (357) Underground Conduit | 18,865 | |
| 55 | (358) Underground Conductors and Devices | 62,898 | 1,579 |
| 56 | (359) Roads and Trails | 1,899,889 | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 1,711,527,887 | 302,309,944 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 8,902,053 | 24,930 |
| 61 | (361) Structures and Improvements | 21,459,640 | 5,010,047 |
| 62 | (362) Station Equipment | 401,271,623 | 42,256,207 |
| 63 | (363) Storage Battery Equipment | | |
| 64 | (364) Poles, Towers, and Fixtures | 582,278,892 | 44,645,005 |
| 65 | (365) Overhead Conductors and Devices | 527,787,287 | 54,446,982 |
| 66 | (366) Underground Conduit | 99,828,488 | 4,440,173 |
| 67 | (367) Underground Conductors and Devices | 154,899,522 | 6,721,304 |
| 68 | (368) Line Transformers | 745,359,479 | 75,307,847 |
| 69 | (369) Services | 287,627,715 | -361,191 |
| 70 | (370) Meters | 135,228,658 | -2,701,560 |
| 71 | (371) Installations on Customer Premises | 41,436,221 | 4,471,728 |
| 72 | (372) Leased Property on Customer Premises | | |
| 73 | (373) Street Lighting and Signal Systems | 96,046,599 | -5,645,234 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 3,102,126,177 | 228,616,238 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | | |
| 78 | (381) Structures and Improvements | | |
| 79 | (382) Computer Hardware | | |
| 80 | (383) Computer Software | | |
| 81 | (384) Communication Equipment | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 5,515,195 | 2,822,690 |
| 87 | (390) Structures and Improvements | 96,408,035 | 33,296,745 |
| 88 | (391) Office Furniture and Equipment | 15,201,452 | 5,228,221 |
| 89 | (392) Transportation Equipment | | |
| 90 | (393) Stores Equipment | 885,134 | |
| 91 | (394) Tools, Shop and Garage Equipment | 14,913,316 | 1,191,389 |
| 92 | (395) Laboratory Equipment | 1,039,867 | 191,325 |
| 93 | (396) Power Operated Equipment | | |
| 94 | (397) Communication Equipment | 35,849,226 | 5,931,812 |
| 95 | (398) Miscellaneous Equipment | 3,829,755 | 262,620 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 173,641,980 | 48,924,802 |
| 97 | (399) Other Tangible Property | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 173,641,980 | 48,924,802 |
| 100 | TOTAL (Accounts 101 and 106) | 9,628,094,683 | 1,004,004,591 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | |
| 103 | (103) Experimental Plant Unclassified | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 9,628,094,683 | 1,004,004,591 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 47 |
| 7,317 | | | 62,635,536 | 48 |
| 28,909 | | | 75,395,879 | 49 |
| 4,897,557 | | 26,575 | 873,101,094 | 50 |
| 16,918 | | | 143,169,658 | 51 |
| 3,644,127 | | | 434,739,970 | 52 |
| 1,271,067 | | | 412,973,143 | 53 |
| | | | 18,865 | 54 |
| | | | 64,477 | 55 |
| | | | 1,899,889 | 56 |
| | | | | 57 |
| 9,865,895 | | 26,575 | 2,003,998,511 | 58 |
| | | | | 59 |
| | | -1,368 | 8,925,615 | 60 |
| 51,611 | | | 26,418,076 | 61 |
| 3,000,698 | | -26,575 | 440,500,557 | 62 |
| | | | | 63 |
| 6,966,572 | | | 619,957,325 | 64 |
| 752,088 | | | 581,482,181 | 65 |
| 382,324 | | | 103,886,337 | 66 |
| 1,531,290 | | | 160,089,536 | 67 |
| 16,743,241 | | | 803,924,085 | 68 |
| 838,405 | | | 286,428,119 | 69 |
| 4,463,012 | | | 128,064,086 | 70 |
| 3,049,069 | | | 42,858,880 | 71 |
| | | | | 72 |
| 606,326 | | | 89,795,039 | 73 |
| | | | | 74 |
| 38,384,636 | | -27,943 | 3,292,329,836 | 75 |
| | | | | 76 |
| | | | | 77 |
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| | | | | 81 |
| | | | | 82 |
| | | | | 83 |
| | | | | 84 |
| | | | | 85 |
| 29,500 | | 1,368 | 8,309,753 | 86 |
| 1,163,398 | | | 128,541,382 | 87 |
| 1,709,819 | | | 18,719,854 | 88 |
| | | | | 89 |
| 6,752 | | | 878,382 | 90 |
| 757,534 | | | 15,347,171 | 91 |
| 8,234 | | | 1,222,958 | 92 |
| | | | | 93 |
| 436,257 | | | 41,344,781 | 94 |
| 70,828 | | | 4,021,547 | 95 |
| 4,182,322 | | 1,368 | 218,385,828 | 96 |
| | | | | 97 |
| | | | | 98 |
| 4,182,322 | | 1,368 | 218,385,828 | 99 |
| 72,886,713 | | | 10,559,212,561 | 100 |
| | | | | 101 |
| | | | | 102 |
| | | | | 103 |
| 72,886,713 | | | 10,559,212,561 | 104 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 104 Column: c

The negative project additions include reversal credits from prior year additions for unclassified project costs closed to plant in service.

Name of Respondent
 Entergy Arkansas, Inc.

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2016/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1 | Land and Rights: | | | |
| 2 | Little Rock Ne 500kv Transmission Substation | 1974 | | 283,835 |
| 3 | Land and Land Rights Under \$250,000 | Various | | 461,392 |
| 4 | | | | |
| 5 | | | | |
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| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | Other Property: | | | |
| 22 | Other Property Under \$250,000 | Various | | 220,154 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
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| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | Total | | | 965,381 |

| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|--|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) | | | |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) | | | |
| 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | |
| 1 | DISTRIBUTION LINES PLANT: | | |
| 2 | IMPROVEMENT-RELOCATE FACILITIES FOR | | 1,857,956 |
| 3 | AHTD# CA0906-HWY 65 MAXIE CAMP RD R | | 1,082,026 |
| 4 | DRIVER SUB R351 INSTALLATION AND R2 | | 806,265 |
| 5 | IMPROVMENT: LOAD JUSTIFIED CIRCUIT | | 642,169 |
| 6 | STORM DL ARK DIST EAI (01/10/15) | | 584,250 |
| 7 | CW16-017A - INSTALL 1.4 MILE OF 795 | | 572,707 |
| 8 | URD CABLE REPLACEMENT: Y410 HS VIL | | 522,609 |
| 9 | GARLAND-GAINES NETWORK TIE | | 516,150 |
| 10 | AHTD 050249 (REIMB) RELOCATE FACILI | | 434,259 |
| 11 | RELOCAATE FACILITES FOR AHTD | | 432,627 |
| 12 | MANDATED OVERHEAD: 061335 ALCOA RD- | | 391,584 |
| 13 | HIGHWAY RELOCATION(12155 AHTD JOB) | | 379,730 |
| 14 | IMPROVE: LOAD JUSTIFICATION PROJECT | | 341,097 |
| 15 | AHTD 060395 - MANDATED - RELOCATE E | | 312,741 |
| 16 | IMPROVE - CIRCUIT F810 - DEVICE 9D2 | | 304,542 |
| 17 | HWY RELOCATION (HWY JOB 20534) HWY | | 294,602 |
| 18 | IMPROVE - RS16-015A - Y702 - ADD TW | | 274,209 |
| 19 | Y414 - ADD PHASES ON TALLY CEMETERY | | 263,453 |
| 20 | HN16-024V - WINTER - REPLACE #6 COP | | 250,978 |
| 21 | IMPROVE: LR16-009A; T320: FUSE OVER | | 217,332 |
| 22 | RECABLE - CIRCUIT D810 - DEVICE 043 | | 212,716 |
| 23 | GOVERNMENT MANDATED: HIGHWAY PROJEC | | 206,735 |
| 24 | CUSTOMER REQUEST; TCC; INSTALL 2ND | | 205,700 |
| 25 | FOCUS: MC16-005T, L440, 8L23 | | 198,220 |
| 26 | RECABLE-MILL CREEK UG-A132-2690U-GA | | 189,050 |
| 27 | GOVERNMENT MANDATED: AHTD MAGNOLIA- | | 185,837 |
| 28 | HARRISBURG: IMPROVEMENT FOR WELL LO | | 180,493 |
| 29 | NEW CIRCUIT FOR DELTIC TIMBER | | 175,530 |
| 30 | IMPROVE: LR16-006A, D920, OVERLOADE | | 164,301 |
| 31 | FAILURE - REPLACE BAD ORDER UG 3 PH | | 156,540 |
| 32 | FC16A133 FOCUS W200 W200 | | 154,732 |
| 33 | PROJECT: HB17-003V FEEDER P414 EQUI | | 150,326 |
| 34 | FC16A134 FOCUS C343 C343 | | 149,005 |
| 35 | CW16-010A - SUMMER - RECONDUCTOR AR | | 141,091 |
| 36 | FOCUS: MC16-006T, L393, 8M06 | | 137,436 |
| 37 | GOVERNMENT MANDATED: AHTD HWY 26-HW | | 136,272 |
| 38 | HIGHWAY-RELOCATE UG FAC (HWY 425-HA | | 132,828 |
| 39 | RS16-003A - REPLACE 0.62 MILES OF # | | 130,529 |
| 40 | RS16-005A - REPLACE 2-#4 ACSR WITH | | 124,249 |
| 41 | HWY JOB 050275 HARDY-OZARK ACRES HW | | 120,927 |
| 42 | INSTALL OVERHEAD AND UNDERGROUND FA | | 106,883 |
| 43 | TOTAL | | 321,435,342 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | HIGHWAY: RELOCATE FACILITIES FOR HI | 103,797 |
| 2 | CW16-005A - SUMMER - ADD 1/0 ACSR O | 102,121 |
| 3 | CW16-021V - WINTER - RECONDUCTOR HI | 101,413 |
| 4 | OTHER DISTRIBUTION PLANT | 974,372 |
| 5 | | |
| 6 | GENERAL & INTANGIBLE PLANT: | |
| 7 | ERP REPLACEMENT | 12,554,074 |
| 8 | AMI FOUNDATION PHASE | 5,749,027 |
| 9 | ANO2 IMPLEMENT LICENSE RENEWAL COMM | 2,997,003 |
| 10 | CDR CASE MGMT/CRM SOFTWARE/IMPL | 1,737,576 |
| 11 | EL DORADO SC YARD IMPROVEMENTS | 1,377,574 |
| 12 | AMI - PORTFOLIO UTILITY PMO | 1,330,533 |
| 13 | PINE BLUFF SC YARD IMPROVEMENTS | 1,014,635 |
| 14 | DRY FUEL CASK VSC-24 LICENSE RENEWA | 987,925 |
| 15 | SYNTEMPO/MAXAVERA WORK FLOW TOOL | 981,569 |
| 16 | CDR DIGITAL ASSETS SOFTWARE/IMPLEMT | 946,263 |
| 17 | PRIMAVERA SOFTWARE UPGRADE - SOFTWA | 941,771 |
| 18 | CUST DIGITAL IVR SOFTWARE/IMPLEMENT | 640,692 |
| 19 | CDW ROOF REPLACEMENT | 617,521 |
| 20 | EAI - REGULATORY RATE DEV. 5YR PLAN | 601,993 |
| 21 | AMI - MDMS SOFTWARE LICENCES - ELEC | 565,399 |
| 22 | NUCLEAR CYBERSECURITY ANO2 SOFTWARE | 539,240 |
| 23 | AMI - MDMS SOFTWARE - R1 & R2 | 521,461 |
| 24 | AMI - DMS/OMS - SOFTWARE | 499,191 |
| 25 | EAI PC REFRESH 2016 Q3 & Q4 | 469,443 |
| 26 | AMI REGULATORY SUPPORT - EAI | 411,457 |
| 27 | AMI - PORTFOLIO IT PMO | 408,780 |
| 28 | AMI-ENTRPRS SERVC BUS-SOFTWRE R1 R2 | 406,973 |
| 29 | AMI - LEGACY SYSTEMS - SOFTWARE | 392,272 |
| 30 | NUCLEAR CYBERSECURITY ANO1 SOFTWARE | 389,727 |
| 31 | SW - MIDDLEWARE - ESB_EAI CON. | 377,601 |
| 32 | 2014 - UO - ENTERGY SSC RENOVATION | 364,368 |
| 33 | SEARCY E&O QUALITY IMPROVEMENTS | 353,537 |
| 34 | CIP-014 PHYSICAL SECURITY IMPL. | 328,169 |
| 35 | GRID MODERNIZATION: EAM PROJECT | 325,892 |
| 36 | 2016 DISTR CAPITAL TOOLS EAI | 323,144 |
| 37 | SFTW MIDDLEWARE- WEBLOGIC & BPM UPG | 320,405 |
| 38 | PINE BLUFF SC QUALITY IMPROVEMENTS | 313,681 |
| 39 | SOFTWARE - ALERT ENTERPRISE | 258,493 |
| 40 | HARRISBURG SC YARD EXPANSION | 249,757 |
| 41 | SW - DOCUMENTUM UPGRADE | 247,303 |
| 42 | BLYTHEVILLE SC QUALITY IMPROVEMENTS | 243,490 |
| 43 | TOTAL | 321,435,342 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | PHASE 3: REGULATORY SW PROJECT ONE | 243,055 |
| 2 | CDW QUALITY IMPROVEMENTS | 224,270 |
| 3 | CSS BW REPLatform TO HANA | 222,688 |
| 4 | SW - PBX REMEDIATION | 201,891 |
| 5 | W HELENA QUALITY IMPROVEMENTS 2016 | 201,889 |
| 6 | FORREST CITY QUAL IMPROVEMENTS 2016 | 188,313 |
| 7 | UPC - CIP SOFTWARE UPGRADES | 188,177 |
| 8 | ACTIVE DIRECTORY FOREST | 176,250 |
| 9 | CIP V6 - TRANSMISSION EAI | 171,561 |
| 10 | UPC - CIP HARDWARE UPGRADE | 165,235 |
| 11 | DNV - RADIO ENHANCEMENTS | 164,497 |
| 12 | TCB-SCADANET TO OTNET MIGRATION | 154,082 |
| 13 | AMI ELECTRIC METERS PMO/IMPL. | 133,494 |
| 14 | SEARCY E&O ELECTRICAL IMPROVEMENTS | 124,117 |
| 15 | CDR DIGITAL ASSETS HARDWARE | 122,814 |
| 16 | AMI - HEAD END SOFTWARE | 122,063 |
| 17 | CIP-014 SECURITY SYSTEMS DESIGN | 117,342 |
| 18 | OTHER GENERAL AND INTANGIBLE PLANT | 1,795,842 |
| 19 | | |
| 20 | PRODUCTION PLANT: | |
| 21 | ANC NFPA805 COMMON FEEDWATER | 29,792,349 |
| 22 | U2 MODS RESULTING FROM NFPA805 | 22,064,464 |
| 23 | ANO2 2E-35B HEAT EXCH REFURBISHMENT | 22,016,899 |
| 24 | ANO1 MODS RESULTING FROM NFPA 805 | 13,009,312 |
| 25 | AUX BLDG WATER MITIGATION BARRIER | 12,709,740 |
| 26 | U1 REPLACE PRESSURIZER HEATER BUNDL | 5,380,142 |
| 27 | ANO2 A600 SURFACE PEENING OF RVH PE | 4,740,684 |
| 28 | AN2NFPA805 COMMON FEEDWATERINSTALL | 4,174,874 |
| 29 | ANO DRY FUEL STORAGE (2016 CAMPAIGN | 4,110,974 |
| 30 | AN1 NFPA805 COMMON FEEDWATER - INST | 4,066,606 |
| 31 | ANO2 INSTL OPEN PHSE DCTION XFM SU3 | 3,719,771 |
| 32 | ANO DRY FUEL STORAGE (2017 CAMPAIGN | 3,391,410 |
| 33 | ANO-2 CEDM PURCHASE | 3,017,080 |
| 34 | ANOC OPEN PHASE DETECTION (SU2) | 2,299,172 |
| 35 | WB1 CAVR SCRUBBER,STACK,BURNERS | 2,260,654 |
| 36 | ANO2 EDG A & B GOVERNOR REPLACE | 2,235,611 |
| 37 | WB2 CAVR SCRUBBER,STACK,BURNERS | 2,228,977 |
| 38 | ANO2 UNDERGROUND PIPING REPLACEMENT | 1,873,630 |
| 39 | 2R25 NFPA 805 WORK | 1,660,284 |
| 40 | 2K-2A MAIN FEEDWATER TURBINE ROTOR | 1,357,821 |
| 41 | WB1 UNIT 1 ABSORBER AREA | 931,265 |
| 42 | WB1 UNIT 1 BAGHOUSE | 879,254 |
| 43 | TOTAL | 321,435,342 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | WB2 UNIT 2 BAGHOUSE | 819,242 |
| 2 | WBC REAGENT PREP SYSTEM | 803,691 |
| 3 | HT1 - HRSG REVERSE OSMOSIS SYSTEM | 740,331 |
| 4 | WB2 UNIT 2 ABSORBER AREA | 738,196 |
| 5 | REPLACE 2E-28B CCW HEAT EXCHANGER | 722,046 |
| 6 | 2P-7B U2 EFW NEW MOTOR PURCHASE | 626,588 |
| 7 | ANC 2016 CAPITAL TOOLING INCL 1R26 | 604,643 |
| 8 | DECLARATORY ORDER FOR WB SCRUBBER | 592,159 |
| 9 | ANO2 REPL VALVES CS TO SS | 535,261 |
| 10 | ANO1 UNDERGROUND PIPING REPLACEMENT | 526,050 |
| 11 | INC RCD BARRELL AND SEAL BEAM REPLA | 520,927 |
| 12 | ANC TORNADO MISSILE MSNRY WALL UPGR | 511,564 |
| 13 | ANO1 1R28 SW PIPING REPL | 481,709 |
| 14 | WB2 FLUE GAS SYSTEM | 436,410 |
| 15 | WB1 FLUE GAS SYSTEM | 430,842 |
| 16 | ANO1 EFW TERRY TURBINE K-3 GOV REPL | 389,989 |
| 17 | WBC DCS (FGD UNITS) | 381,961 |
| 18 | WB2 DCS I/O 200 SERIES SYSTEM | 323,736 |
| 19 | 1R27 NFPA 805 WORK | 318,032 |
| 20 | WB1 BOOSTER FANS | 316,933 |
| 21 | WB2 BOOSTER FANS | 316,933 |
| 22 | EXT FLOOD BARRIER UPGR, STAGE 2 AN1 | 313,788 |
| 23 | ANO2 EDG EXHAUST STACK REPLCMNT | 281,170 |
| 24 | UPC - WAREHOUSE EXTENSION | 272,701 |
| 25 | ANO2 COOLING TOWER FILL REPLACEMENT | 263,953 |
| 26 | ANO2 2R25 SW PIPING REPL | 245,146 |
| 27 | ANC SCOPING STUDY FOR FIRE SYS REPL | 241,744 |
| 28 | RD1 TURBINE RUNNER REPLACEMENT | 231,028 |
| 29 | ANO2 RVLMS OBSOLETE EQUIP | 218,212 |
| 30 | AN1 REPLACE SODIUM ANALYZERS | 217,713 |
| 31 | AN1 REPLACEMENT OF P-36 A/B/C COUPL | 213,912 |
| 32 | UPC - OIS APPLICATION INTERGRATION | 207,346 |
| 33 | ANO1 UPGRADE MAIN STEAM SAFETY VLV | 203,159 |
| 34 | ANO2 MAIN REFUELING BRIDGE UPGRADE | 199,560 |
| 35 | AN1 REFURB A BAY SCREENS FOR SPARES | 197,530 |
| 36 | LYNCH 3 DEMOLITION | 182,980 |
| 37 | ANC PURCHASE1 ARGOS & 1 GEM-5 | 176,033 |
| 38 | AN1 RCP MOTOR ARD REFURB | 169,424 |
| 39 | ANO-1 SIMULATOR IO REPLACEMENT | 165,116 |
| 40 | CDC UNIT 3 BULKHEAD REPAIR AND PLUG | 162,989 |
| 41 | IN1 B FURNACE NOSE ARCH REPLACEME | 159,727 |
| 42 | ANO RECOVERY PLAN SITE ROOF REPLACE | 158,952 |
| 43 | TOTAL | 321,435,342 |

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 1 | LYNCH 1 DEMOLITION | 147,601 |
| 2 | LYNCH 2 DEMOLITION | 146,641 |
| 3 | ANC PROTECTED EQUIPMENT SIGNAGE | 139,556 |
| 4 | CHC - COUCH COMMON DEMOLITION | 135,507 |
| 5 | EXT FLOOD BARRIER UPGR, STAGE 2 ANC | 132,273 |
| 6 | ANC AOV CALC SOFTWARE FOR ANO RECOV | 131,320 |
| 7 | ANOC SPING REPLACEMENT | 126,883 |
| 8 | WB2 PULVERIZER PIPING REPLACEMENT | 119,582 |
| 9 | UPC - WATER PRETREATMENT SYSTEM | 117,612 |
| 10 | ANO2 REPL 2SI-3B LPSI DISCH VLV | 104,535 |
| 11 | OTHER PRODUCTION PLANT | 1,537,409 |
| 12 | | |
| 13 | TRANSMISSION & DISTRIBUTION SUBSTATION PLANT: | |
| 14 | BLDNEW PWRLINE RD 500/161KV GIS SUB | 20,599,204 |
| 15 | ISES SPOF RELAY IMPROVEMENTS | 10,140,199 |
| 16 | REED CONVERT TO A BREAKER STATION | 7,576,357 |
| 17 | ISES 161KV BREAKER/HALF RECONFIG | 3,856,704 |
| 18 | COUCH DEMOLITION SUB RECONFIG | 3,148,616 |
| 19 | ISES / NEWPORT SPOF REMOTE END | 1,891,301 |
| 20 | DATTO SUB ADD CAP BANK | 740,982 |
| 21 | EAI:PURCH 2 SPARE 13.8KV VOLT REGS | 724,990 |
| 22 | ISES / SAGE SPOF REMOTE END | 535,846 |
| 23 | CAMDENMAG 115KV: RECONFIG | 523,474 |
| 24 | LR MANN ADD FEEDERS | 507,736 |
| 25 | EAI:PURCH SPARE 10.5MVAXFMR | 482,739 |
| 26 | ISES / RUTHERFORD SPOF REMOTE END | 474,849 |
| 27 | LV BAGBY RELAY UPGRADE | 392,937 |
| 28 | LONOKE EAST:ADD 20 MVAR CAPBANK | 390,499 |
| 29 | BONO: BUILD NEW SUB | 357,867 |
| 30 | FLIPPIN: ADD XFMR | 327,662 |
| 31 | AR EL DORADO; SECURITY PLAN | 259,207 |
| 32 | JONESBORO 161KV UPG TERMINAL EQUIP | 234,188 |
| 33 | MCNEIL; REPALCE WYATT LINE PANEL | 232,909 |
| 34 | BONO: BUILD NEW SUB - PROPERTY PURC | 220,888 |
| 35 | WM EHV; REMOVE (1) AUTOTRANSFORMER | 213,620 |
| 36 | JACKSONVILLE NORTH B3621 RPLC | 213,220 |
| 37 | CLARENDON; FAILED SWITCH B7645 | 204,978 |
| 38 | CLARENDON; REPLACE 13.8KV BREAKERS | 195,780 |
| 39 | JIM HILL SUB UPGRD PARAGLD LN RELAY | 194,507 |
| 40 | PARAGLD SUB UPGR JIM HILL LN RELAY | 187,187 |
| 41 | DATTO 161/151KV SUBSTATION | 180,115 |
| 42 | MABELVALE: REPLACE 500KV AUTOS | 172,018 |
| 43 | TOTAL | 321,435,342 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 1 | ANO-PLSNT HILL 500KV TERM UPGRADE | 163,730 |
| 2 | SHERIDAN EHV; FAILED 500KV INSULAT | 158,611 |
| 3 | ISES; FAILED BUSHINGS B6110 | 153,579 |
| 4 | WOODWARD RELAY IMPROVEMENT SCOPING | 147,650 |
| 5 | AR DELL; SECURITY PLAN | 145,678 |
| 6 | NEWARK: ADD 2ND XFMR | 142,444 |
| 7 | NEWPORT BUILD NEW SS & LINE | 142,222 |
| 8 | DELL 500KV UPGRADE RELAY EQUIP | 141,399 |
| 9 | ANO; REPLACE (2) 161KV LINE PANELS | 140,344 |
| 10 | ARKADELPHIA N. REPLACE 2 SWITCHES | 140,086 |
| 11 | MAG STEEL; RPLC SWITCH B0644 | 136,570 |
| 12 | P.B. 34TH MAIN BREAKER RPLC | 135,930 |
| 13 | RUSSELLVILLE E; RPLC 161KV LINE PNL | 125,390 |
| 14 | MAG STEEL; RPLC SW B0881 | 119,572 |
| 15 | CLINTON RELAYS FOR TRAINING | 118,056 |
| 16 | W. MEMPHIS EHV; REPLACE 3 BREAKERS | 113,856 |
| 17 | ADD 2ND 500/115 KV AUTO_ EL DOR | 113,618 |
| 18 | WB 500KV SUB CONDUIT CIP HARDENING | 101,485 |
| 19 | OTHER TRANSMISSION AND DISTRIBUTION SUB | 5,055,281 |
| 20 | | |
| 21 | TRANSMISSION LINES PLANT: | |
| 22 | MONTICELLO EAST/REED NEW 115KV LINE | 13,938,251 |
| 23 | PWRLN RD-TRUMAN WEST RBLD & CUT-IN | 3,256,319 |
| 24 | MCGEHEE-REED: NEW 230KV T-LINE | 2,512,164 |
| 25 | MCGEHEE REED: 115KV T-LINE REBUILD | 2,504,512 |
| 26 | REBUILD CORNING NORTH TO TEXAS EAST | 1,806,485 |
| 27 | AECC GAINESVIL:NEW POD CUT-IN | 934,244 |
| 28 | RBLD 161KV AECC TRUMAN WEST-TRUMAN | 745,363 |
| 29 | PWRLNRD-HERGETTEAST RBLD & CUT-IN | 711,442 |
| 30 | MNTCL E - WRRN, RPL ARMS & STRS | 684,278 |
| 31 | LV BAGBY TO REED CUT-IN | 622,378 |
| 32 | AECC CATO: NEW POD CUT-IN | 523,411 |
| 33 | STTTGRT RCSKY - GILLETT, RPL STRS | 457,818 |
| 34 | MOSES - MCCRORY, RPL 16 STRUCTURES | 332,104 |
| 35 | PARGOLD-PARGOLDSOUTH 161KV FIBER IN | 327,007 |
| 36 | HILLTOP - QUITMAN, RPL STRS, ARMS | 318,952 |
| 37 | MINOR ADD TO WO# C6PPTLA161 | 284,649 |
| 38 | MCNEIL - WYATT, REPLACE CROSSARMS | 201,886 |
| 39 | MARKED TREE - PARKIN, RPL ARMS | 191,651 |
| 40 | HRGTT - JNSBR, INSTLL ANTI-GALLOP | 151,943 |
| 41 | DALARK - ARKADELPHIA W, RPL STRS | 138,720 |
| 42 | LR WEST - LR GAINES, RPL STRS | 108,919 |
| 43 | TOTAL | 321,435,342 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | EL DOR E-EL DOR JXN RBLD LINE 115KV | 107,481 |
| 2 | TEXAS-JIM HILL CONVERT TO 161KV | 101,156 |
| 3 | ELD WEST - ELD MONSANTO, RPL STRS | 100,922 |
| 4 | OTHER TRANSMISSION LINES | 1,660,422 |
| 5 | | |
| 6 | UNDISTRIBUTED OVERHEADS: | -970,441 |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
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| 42 | | |
| 43 | TOTAL | 321,435,342 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 4,026,629,926 | 4,026,451,559 | 178,367 | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 235,833,415 | 235,833,415 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 2,141,881 | 2,141,881 | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | | | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 237,975,296 | 237,975,296 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 72,886,713 | 72,886,713 | | |
| 13 | Cost of Removal | 43,643,870 | 43,643,870 | | |
| 14 | Salvage (Credit) | 3,121,438 | 3,121,438 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 113,409,145 | 113,409,145 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 100,800,636 | 100,800,636 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 4,251,996,713 | 4,251,818,346 | 178,367 | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|---------------|---------------|---------|--|
| 20 | Steam Production | 579,442,522 | 579,442,522 | | |
| 21 | Nuclear Production | 1,531,824,067 | 1,531,824,067 | | |
| 22 | Hydraulic Production-Conventional | 15,462,529 | 15,451,138 | 11,391 | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 435,750,188 | 435,750,188 | | |
| 25 | Transmission | 478,649,468 | 478,571,811 | 77,657 | |
| 26 | Distribution | 1,144,336,273 | 1,144,336,273 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 66,531,666 | 66,442,347 | 89,319 | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 4,251,996,713 | 4,251,818,346 | 178,367 | |

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| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 3 Column: c

Excludes service company depreciation allocations of \$8,374,712 (included in the depreciation expense shown on page 336), since these allocations do not offset to accumulated depreciation reserves.

Schedule Page: 219 Line No.: 16 Column: c

Includes the following:

| | |
|---|---------------|
| Net (Gain)/Loss closed to accumulated reserve | (\$52,162) |
| Non-depreciable accumulated reserve from Union purchase | 100,852,798 |
| | ----- |
| Total | \$100,800,636 |
| | ===== |

Schedule Page: 219 Line No.: 20 Column: c

Includes a debit balance of \$1,249,831 for asset retirement obligations.

Schedule Page: 219 Line No.: 21 Column: c

Includes a credit balance of \$69,530,287 for asset retirement obligations.

Schedule Page: 219 Line No.: 22 Column: c

Includes a debit balance of \$25,678 for asset retirement obligations.

Schedule Page: 219 Line No.: 24 Column: c

Includes a credit balance of \$12,662 for asset retirement obligations.

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|---|-------------------|----------------------|---|
| 1 | The Arklahoma Corporation | | | |
| 2 | Common Stock - 238 shares | 5/16/47 | | 64,872 |
| 3 | Equity in Earnings - 47.6% Ownership | | | 133,535 |
| 4 | Subtotal | | | 198,407 |
| 5 | | | | |
| 6 | System Fuels, Inc. | | | |
| 7 | Common Stock - 70 shares | 1/4/72 | | 7,000 |
| 8 | Subtotal | | | 7,000 |
| 9 | | | | |
| 10 | Entergy Arkansas Restoration Funding, LLC | 6/17/10 | | |
| 11 | Capital Contribution | | | 620,600 |
| 12 | Undistributed retained earnings | | | -1,833,454 |
| 13 | Subtotal | | | -1,212,854 |
| 14 | | | | |
| 15 | Arkansas Power & Light Company | | | |
| 16 | Capital Contribution | | | 5,733,787 |
| 17 | Undistributed retained earnings | | | -4,434,251 |
| 18 | Subtotal | | | 1,299,536 |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
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| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | | TOTAL | 292,089 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | 64,872 | | 2 |
| | | 133,535 | | 3 |
| | | 198,407 | | 4 |
| | | | | 5 |
| | | | | 6 |
| | 103,250 | 110,250 | | 7 |
| | 103,250 | 110,250 | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | 620,600 | | 11 |
| -18,659 | -1,844 | -1,853,957 | | 12 |
| -18,659 | -1,844 | -1,233,357 | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | 5,733,787 | | 16 |
| -92,521 | | -4,526,772 | | 17 |
| -92,521 | | 1,207,015 | | 18 |
| | | | | 19 |
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| | | | | 21 |
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| -111,180 | 101,406 | 282,315 | | 42 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|----------------------------------|----------------------------|---|
| 1 | Fuel Stock (Account 151) | 56,824,236 | 28,412,584 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | 5,807,518 | 4,346,544 | Electric |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | | | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 114,283,841 | 124,604,188 | Electric |
| 8 | Transmission Plant (Estimated) | 20,256,748 | 20,356,111 | Electric |
| 9 | Distribution Plant (Estimated) | 17,644,810 | 18,469,164 | Electric |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 152,185,399 | 163,429,463 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | 17,733,783 | 19,170,388 | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 232,550,936 | 215,358,979 | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2017 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 102,740.00 | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 32,683.00 | | 32,672.00 | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Allowances Used | 13,869.00 | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 13,869.00 | | | |
| 29 | Balance-End of Year | 121,554.00 | | 32,672.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | 472.00 | | 472.00 | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | 472.00 | | 472.00 | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | 472.00 | 39 | | |
| 45 | Gains | | 39 | | |
| 46 | Losses | | | | |

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|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2018 | | 2019 | | Future Years | | Totals | | Line No. |
|---------|-----------|---------|-----------|--------------|------------|------------|--------------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| | | | | | | 102,740.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | 32,672.00 | | 32,672.00 | | 882,157.00 | | 1,012,856.00 | 4 |
| | | | | | | | | 5 |
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| | | | | | | | | 21 |
| | | | | | | 13,869.00 | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | 13,869.00 | | 28 |
| | 32,672.00 | | 32,672.00 | | 882,157.00 | | 1,101,727.00 | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
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| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | 36 |
| | 472.00 | | 472.00 | | 127,748.00 | | 14,636.00 | 37 |
| | | | | | | | | 38 |
| | 472.00 | | 472.00 | | 127,748.00 | | 14,636.00 | 39 |
| | | | | | | | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | | 472.00 | | 39 44 |
| | | | | | | | | 39 45 |
| | | | | | | | | 46 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 228 Line No.: 4 Column: j

Future years include allowances issued from 2020 through 2046.

Schedule Page: 228 Line No.: 37 Column: j

Amount reported for future years is 2020-2046.

Schedule Page: 228 Line No.: 39 Column: j

Amount reported for future years is 2020-2046.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2017 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 932.00 | 57,172 | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 4,390.00 | | 3,575.00 | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | Less Purchases Billed | -375.00 | -54,750 | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | -375.00 | -54,750 | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 3,838.00 | 1,856 | | |
| 19 | Other: | | | | |
| 20 | Less: Prior Adj Acct 509 | -46.00 | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 1,155.00 | 566 | 3,575.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2018 | | 2019 | | Future Years | | Totals | | Line No. |
|----------|----------|----------|----------|--------------|----------|-----------|----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| | | | | | | 932.00 | 57,172 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| 3,575.00 | | 3,575.00 | | 7,150.00 | | 22,265.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | -375.00 | -54,750 | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | -375.00 | -54,750 | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | -3,838.00 | 1,856 | 17 |
| | | | | | | | | 18 |
| | | | | | | -46.00 | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
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| | | | | | | | | 26 |
| | | | | | | | | 27 |
| 3,575.00 | | 3,575.00 | | 7,150.00 | | 19,030.00 | 566 | 28 |
| | | | | | | | | 29 |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 229 Line No.: 4 Column: j

Future years include allowances issued from 2020 through 2021.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Income Taxes | 94,632,770 | | 282,283 | 9,199,906 | 85,432,864 |
| 2 | | | | | | |
| 3 | Grand Gulf 1 Costs Rider - Under-Recovery | 2,317,985 | 7,295,658 | | | 9,613,643 |
| 4 | | | | | | |
| 5 | Deferred Fuel Under-Recovery | 557,890 | 28,258,300 | 254 | 10,089,672 | 18,726,518 |
| 6 | | | | | | |
| 7 | Capacity Costs Recovery Rider - Under-Recovery | 3,668,738 | | 555 | 3,202,697 | 466,041 |
| 8 | | | | | | |
| 9 | TCA/Ice Storm Settlement - Docket No. 01-296-U | | | | | |
| 10 | and Docket No. 01-084-U, Amort 30 years | 8,426,520 | | 407.3 | 526,656 | 7,899,864 |
| 11 | | | | | | |
| 12 | Asset Retirement Obligation - Coal | 108,415 | 226,965 | | | 335,380 |
| 13 | | | | | | |
| 14 | Asset Retirement Obligation - Nuclear | 280,335,876 | 35,931,080 | | | 316,266,956 |
| 15 | | | | | | |
| 16 | Asset Retirement Obligation - Fossil | 7,209,446 | 386,423 | 230 | 1,547,299 | 6,048,570 |
| 17 | | | | | | |
| 18 | Asset Retirement Obligation - Hydro | 56,531 | 3,053 | | | 59,584 |
| 19 | | | | | | |
| 20 | Asset Retirement Obligation - Other | 271,620 | 16,668 | 230 | 55,922 | 232,366 |
| 21 | | | | | | |
| 22 | Defined Benefit Pension and Other | | | | | |
| 23 | Postretirement Plans | 766,481,241 | 65,570,443 | (1) | 45,460,076 | 786,591,608 |
| 24 | | | | | | |
| 25 | Deferred Storm Restoration Costs | | | | | |
| 26 | APSC Docket No. 09-031-U | 42,723,784 | 6,709,213 | (2) | 1,705,586 | 47,727,411 |
| 27 | | | | | | |
| 28 | Federal Litigation Consulting Fees | 863,598 | 196,795 | | | 1,060,393 |
| 29 | | | | | | |
| 30 | MISO implementation costs APSC Docket No. | | | | | |
| 31 | 10-011-U Order No. 76. Amort thru Dec 2018 | 17,499,515 | | (3) | 6,400,935 | 11,098,580 |
| 32 | | | | | | |
| 33 | MISO Financial Transmission Rights Mark-to-Market | | 2,341,345 | | | 2,341,345 |
| 34 | | | | | | |
| 35 | MISO Rider - Under-Recovery | 12,102,349 | | (4) | 12,102,349 | |
| 36 | | | | | | |
| 37 | Human Capital Management cost deferral | | | | | |
| 38 | APSC Docket No. 13-028-U, Order No. 21 | | | | | |
| 39 | recover thru retail rates thru August 2019 | 10,389,196 | | (5) | 3,353,127 | 7,036,069 |
| 40 | | | | | | |
| 41 | MOARK Agreement - APSC Docket No. 13-028-U | | | | | |
| 42 | Order No. 21. Amort period 20 year eff Jan 2014 | 7,799,187 | | 566 | 433,288 | 7,365,899 |
| 43 | | | | | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|---|---|---|
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Lake Catherine 4 Reliability & Sustainability Costs | | | | | |
| 2 | APSC Docket No. 15-015-U - Amortization | | | | | |
| 3 | 10 years beg March 2016 | 10,407,157 | 380,197 | (6) | 943,069 | 9,844,285 |
| 4 | | | | | | |
| 5 | System Agreement Costs Under Collection | 20,505,365 | | 557,431 | 18,738,850 | 1,766,515 |
| 6 | | | | | | |
| 7 | Replacement Energy Fuel | | | | | |
| 8 | APSC Docket No. 13-028-U Order No. 23 | 66,699,718 | 197,957 | | | 66,897,675 |
| 9 | | | | | | |
| 10 | ANO Flood Barrier Costs - Amort 10 years thru | | | | | |
| 11 | Feb 2026 APSC Docket No. 15-015-U, Order No. 18 | | 9,945,188 | (7) | 828,766 | 9,116,422 |
| 12 | | | | | | |
| 13 | ANO Fukushima Costs - Amort. 10 years thru | | | | | |
| 14 | Feb 2026 APSC Docket No. 15-015-U, Order No. 18 | | 7,654,909 | (8) | 637,909 | 7,017,000 |
| 15 | | | | | | |
| 16 | Opportunity Sales FERC Docket No. EL09-61-002 | | 76,197,178 | | | 76,197,178 |
| 17 | | | | | | |
| 18 | 2015 Rate Case Deferral - Amort. 5 years thru | | | | | |
| 19 | Feb 2021 APSC Docket No. 15-015-U, Order No. 18 | | 711,018 | (9) | 117,433 | 593,585 |
| 20 | | | | | | |
| 21 | (1) 107, 926, 190, 410.1, 411.1 | | | | | |
| 22 | | | | | | |
| 23 | (2) 571, 593, 407.3 | | | | | |
| 24 | | | | | | |
| 25 | (3) 407.3, 408.1, 560, 561.2, 561.1, 561.3, 561.5, | | | | | |
| 26 | 566, 568, 569, 920, 921, 923, 924, 926, 928, 930.1 | | | | | |
| 27 | 930.2, 935, 403, 925, 931, 562, 500, 510, 556, | | | | | |
| 28 | 557, 562, 905, 925, 931 | | | | | |
| 29 | | | | | | |
| 30 | (4) 407.3, 456.1, 254 | | | | | |
| 31 | | | | | | |
| 32 | (5) 500, 506, 517, 524, 546, 560, 580, 907, 920, | | | | | |
| 33 | 921, 923, 549, 566, 588, 931, 935, 408.1, 926 | | | | | |
| 34 | | | | | | |
| 35 | (6) 403, 500, 506, 510, 512, 513, 514 | | | | | |
| 36 | | | | | | |
| 37 | (7) 517, 520, 524, 525, 528, 530, 532, 549 | | | | | |
| 38 | | | | | | |
| 39 | (8) 403, 517, 520, 524, 525, 528, 530, 531, 532, | | | | | |
| 40 | 549, 920, 923 | | | | | |
| 41 | | | | | | |
| 42 | (9) 403, 408.1, 920, 923, 926, 928, 930.1 | | | | | |
| 43 | | | | | | |
| 44 | TOTAL : | 1,353,056,901 | 242,022,390 | | 115,343,540 | 1,479,735,751 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Non-Expense Accrued Labor | 1,028,270 | 407,226 | | | 1,435,496 |
| 2 | | | | | | |
| 3 | Section 263A | 969,950 | | 930.2 | 73,632 | 896,318 |
| 4 | | | | | | |
| 5 | Securitization Financing Costs | | | | | |
| 6 | Docket 10-008-U | | | | | |
| 7 | Amort pd 8/18/10-8/1/21 | 115,730 | | 930.2 | 20,728 | 95,002 |
| 8 | | | | | | |
| 9 | Agric Irrig AMI Load Control | | | | | |
| 10 | Docket 08-072-TF | 10,557,576 | | 930.2 | 1,014,674 | 9,542,902 |
| 11 | | | | | | |
| 12 | Pooled Equipment - PEICo | 1,691,558 | | 517 | 83,221 | 1,608,337 |
| 13 | | | | | | |
| 14 | ANO Inventory Parts Purchase | 48,418 | | 163 | 48,418 | |
| 15 | | | | | | |
| 16 | Other | 13,163 | 51,041 | Various | 6,783 | 57,421 |
| 17 | | | | | | |
| 18 | | | | | | |
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| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 14,424,665 | | | | 13,635,476 |

| | | | |
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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | See Footnote Detail | 194,762,986 | 219,563,378 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 194,762,986 | 219,563,378 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 194,762,986 | 219,563,378 |

Notes

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|------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Entergy Arkansas, Inc. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 2 Column: a

| | BALANCE AT BEG OF YEAR | BALANCE AT END OF YEAR |
|--|---------------------------|---------------------------|
| Interest/Tax on Tax Deficiencies | \$73,352 | \$73,352 |
| ANO Shutdown Costs | (180,519) | (355,812) |
| Grand Gulf 1 - Over/Under Recovery | (909,230) | (3,770,951) |
| Taxable Unbilled Revenue | 9,815,027 | 6,798,743 |
| Property Insurance Reserve | (16,758,405) | (13,573,938) |
| Capitalized Repairs | 1,192,041 | 665,471 |
| Injuries & Damages Reserve | 1,586,029 | 1,471,352 |
| Pension Plan | (107,990,316) | (124,274,239) |
| Defined Benefit Pension Post Retirement Plan | 289,484,957 | 297,870,850 |
| Supplemental Pension Plan | 917,259 | 385,609 |
| Other Post-Employment Benefits | (23,021,459) | (27,384,467) |
| Deferred Fuel Cost | (7,647,493) | (14,774,137) |
| Removal Cost | (9,757,092) | (13,516,248) |
| Asset Retirement Obligation | - | 150,542 |
| Accrued Medical Claims | 2,601,922 | 2,917,926 |
| Uncollectible Accounts | 7,570,813 | 475,054 |
| Partnership Income/Loss | - | (4,094) |
| Contract Deferred Revenue | 657 | 4,438 |
| Environmental Reserve | 591,905 | 709,580 |
| Incentive Compensation | 887,486 | 1,891,831 |
| ANO Building Sale/Leaseback Tax Gain | 13,409 | - |
| Long-Term Incentive Compensation | 106,127 | 105,320 |
| Stock Options | 606,875 | 547,998 |
| Restricted Stock Awards | 241,742 | 241,528 |
| Deferred Directors' Fees | 264 | 285 |
| Rate Refund | 402,881 | 600,815 |
| Sale of EPA Allowances | (33,489) | 15 |
| Reorganization Costs | 7,960,198 | 9,347,540 |
| Income Taxes Adjustment | 33,194,672 | 22,786,382 |
| ADIT-Contribution Carryforward | - | 414,400 |
| ADIT-Tax CR Carryforward | 1,236,523 | 2,074,182 |
| Fed Offset-St Carryover | - | (1,819,597) |
| ADIT NOL Carryforward | 2,376,850 | 69,503,648 |
| ADIT-Ben-Potential Disallowance UTPs Res | 200,000 | - |
| | ----- | ----- |
| TOTAL | \$194,762,986 | \$219,563,378 |
| | ===== | ===== |

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|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|---|---|--|--------------------------------------|
| 1 | ACCOUNT 201: Common Stock | | | |
| 2 | Common - par value | 325,000,000 | 0.01 | |
| 3 | Total Account 201: Common Stock | 325,000,000 | | |
| 4 | | | | |
| 5 | ACCOUNT 204: Preferred Stock | | | |
| 6 | 4.32% Preferred - Cumulative | 70,000 | 100.00 | 103.65 |
| 7 | 4.72% Preferred - Cumulative | 93,500 | 100.00 | 107.00 |
| 8 | 4.56% Preferred - Cumulative | 75,000 | 100.00 | 102.83 |
| 9 | 4.56% Preferred - 1965 Series Cumulative | 75,000 | 100.00 | 102.50 |
| 10 | Total Account 204: Preferred Stock | 313,500 | | |
| 11 | | | | |
| 12 | | | | |
| 13 | Unissued Series: | | | |
| 14 | \$100 par value | 3,416,500 | | |
| 15 | \$25 par value | 9,000,000 | | |
| 16 | \$.01 par value | 15,000,000 | | |
| 17 | Total unissued | 27,416,500 | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| | | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 46,980,196 | 469,802 | | | | | 2 |
| 46,980,196 | 469,802 | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| 70,000 | 7,000,000 | | | | | 6 |
| 93,500 | 9,350,000 | | | | | 7 |
| 75,000 | 7,500,000 | | | | | 8 |
| 75,000 | 7,500,000 | | | | | 9 |
| 313,500 | 31,350,000 | | | | | 10 |
| | | | | | | 11 |
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|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|--|-------------|
| 1 | ACCOUNT 208: Donations Received from Stockholders - None | |
| 2 | | |
| 3 | ACCOUNT 209: Reduction in Par or Stated Value of Capital Stock | |
| 4 | From \$12.50 to \$0.01 (1987) | 586,782,648 |
| 5 | | |
| 6 | ACCOUNT 210: Gain on Resale or Cancellation of Reacquired | |
| 7 | Capital Stock - None | |
| 8 | | |
| 9 | ACCOUNT 211: Miscellaneous Paid-in-Capital - None | 200,000,000 |
| 10 | | |
| 11 | | |
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| 40 | TOTAL | 786,782,648 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|--------------------------------------|----------------------------|
| 1 | Capital Stock Expense - Common Stock | 49,710 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
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| 14 | | |
| 15 | | |
| 16 | | |
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| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | 49,710 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | ACCOUNT 221 - BONDS - MORTGAGE BONDS: | | |
| 2 | 5.9% Series | 100,000,000 | 1,041,860 |
| 3 | | | 319,000 D |
| 4 | 6.38% Series | 60,000,000 | 609,720 |
| 5 | | | 59,400 D |
| 6 | 5.66% Series | 175,000,000 | 1,725,102 |
| 7 | | | 47,250 D |
| 8 | 5.75% Series | 225,000,000 | 7,400,537 |
| 9 | | | |
| 10 | 3.75% Series | 350,000,000 | 2,518,954 |
| 11 | | | 101,500 D |
| 12 | 4.9% Series | 200,000,000 | 6,777,506 |
| 13 | | | |
| 14 | 3.05% Series | 250,000,000 | 1,989,735 |
| 15 | | | 705,000 D |
| 16 | 4.75% Series | 125,000,000 | 4,151,566 |
| 17 | | | |
| 18 | 3.70% Series | 375,000,000 | 3,081,212 |
| 19 | | | 270,000 D |
| 20 | 4.95% Series | 250,000,000 | 2,430,691 |
| 21 | | | 1,780,000 D |
| 22 | 3.5% Series | 325,000,000 | 2,575,894 |
| 23 | | | 1,069,250 D |
| 24 | 3.5% Series | 55,000,000 | 796,025 |
| 25 | | | -4,565,000 P |
| 26 | 4.875% Series | 410,000,000 | 12,354,028 |
| 27 | | | |
| 28 | TOTAL ACCOUNT 221 | 2,900,000,000 | 47,239,230 |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 2,999,700,000 | 48,241,888 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| 06/11/2003 | 06/01/2033 | 06/11/2003 | 06/01/2033 | | 4,162,778 | 2 |
| | | | | | | 3 |
| 10/12/2004 | 11/01/2034 | 10/12/2004 | 11/01/2034 | | 2,094,767 | 4 |
| | | | | | | 5 |
| 01/19/2005 | 02/01/2025 | 01/19/2005 | 02/01/2025 | | 1,045,528 | 6 |
| | | | | | | 7 |
| 10/08/2010 | 11/01/2040 | 10/08/2010 | 11/01/2040 | | 9,128,125 | 8 |
| | | | | | | 9 |
| 11/12/2010 | 02/15/2021 | 11/12/2010 | 02/15/2021 | 350,000,000 | 13,125,000 | 10 |
| | | | | | | 11 |
| 12/13/2012 | 12/01/2052 | 12/13/2012 | 12/01/2052 | 200,000,000 | 9,800,000 | 12 |
| | | | | | | 13 |
| 05/30/2013 | 06/01/2023 | 05/30/2013 | 06/01/2023 | 250,000,000 | 7,625,000 | 14 |
| | | | | | | 15 |
| 06/04/2013 | 06/01/2063 | 06/04/2013 | 06/01/2063 | 125,000,000 | 5,937,500 | 16 |
| | | | | | | 17 |
| 03/14/2014 | 06/01/2024 | 03/14/2014 | 06/01/2024 | 375,000,000 | 13,875,000 | 18 |
| | | | | | | 19 |
| 12/09/2014 | 12/15/2044 | 12/09/2014 | 12/15/2044 | 250,000,000 | 12,375,000 | 20 |
| | | | | | | 21 |
| 01/08/2016 | 04/01/2026 | 01/08/2016 | 04/01/2026 | 325,000,000 | 11,153,819 | 22 |
| | | | | | | 23 |
| 06/16/2016 | 04/01/2026 | 06/16/2016 | 04/01/2026 | 55,000,000 | 1,042,708 | 24 |
| | | | | | | 25 |
| 08/16/2016 | 09/01/2066 | 08/16/2016 | 09/01/2066 | 410,000,000 | 7,495,312 | 26 |
| | | | | | | 27 |
| | | | | 2,340,000,000 | 98,860,537 | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 2,623,610,448 | 101,338,675 | 33 |

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|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | ACCOUNT 224 - OTHER LONG-TERM DEBT: | | |
| 2 | POLLUTION CONTROL BONDS: | | |
| 3 | Independence County 2.375% Series 2013 | 45,000,000 | 508,717 |
| 4 | | | |
| 5 | Jefferson County 1.55% Series 2013 | 54,700,000 | 493,941 |
| 6 | | | |
| 7 | SOLID WASTE DISPOSAL BONDS: | | |
| 8 | Department of Energy (Nuclear Fuel Disposal Cost) | | |
| 9 | | | |
| 10 | LONG-TERM OBLIGATIONS: | | |
| 11 | Little Rock Air Force Base distribution facilities 4.2% | | |
| 12 | | | |
| 13 | TOTAL ACCOUNT 224 | 99,700,000 | 1,002,658 |
| 14 | | | |
| 15 | | | |
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| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 2,999,700,000 | 48,241,888 |

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|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 01/09/2013 | 01/01/2021 | 01/09/2013 | 01/01/2021 | 45,000,000 | 1,068,750 | 3 |
| | | | | | | 4 |
| 01/09/2013 | 10/01/2017 | 01/09/2013 | 10/01/2017 | 54,700,000 | 847,850 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | 181,852,738 | 474,766 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | 2,057,710 | 86,772 | 11 |
| | | | | | | 12 |
| | | | | 283,610,448 | 2,478,138 | 13 |
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| | | | | | | 32 |
| | | | | 2,623,610,448 | 101,338,675 | 33 |

| | | | |
|--|---|--------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) // | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 1 Column: i

Total interest for Accounts 221 and 224 is recorded in Account 427, as shown on page 117, line 62.

Schedule Page: 256 Line No.: 2 Column: h

Mortgage Bond 5.9% Series was redeemed September 15, 2016. The unamortized debt expense of \$581,833 and unamortized discount of \$177,860 has been moved to account 189, Unamortized Loss on Reacquired Debt, and will be amortized over the life of the new debt issuance ending September 1, 2066.

Schedule Page: 256 Line No.: 4 Column: h

Mortgage Bond 6.38% Series was redeemed July 18, 2016. The unamortized debt expense of \$371,270 and unamortized discount of \$36,143 has been moved to account 189, Unamortized Loss on Reacquired Debt, and will be amortized over the life of the new debt issuance ending April 1, 2026.

Schedule Page: 256 Line No.: 6 Column: h

Mortgage Bond 5.66% Series was redeemed February 9, 2016. The unamortized debt expense of \$774,473 and unamortized discount of \$21,175 has been moved to account 189, Unamortized Loss on Reacquired Debt, and will be amortized over the life of the new debt issuance ending April 1, 2026.

Schedule Page: 256 Line No.: 8 Column: h

Mortgage Bond 5.75% Series was redeemed September 15, 2016. The unamortized debt expense of \$5,939,878 has been moved to account 189, Unamortized Loss on Reacquired Debt, and will be amortized over the life of the new debt issuance ending September 1, 2066.

Schedule Page: 256 Line No.: 24 Column: a

Mortgage Bonds 3.5% Series reopened June 16, 2016, to issue an additional \$55,000,000.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 167,212,189 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | See Footnote Detail | 916,126 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | See Footnote Detail | 90,324,703 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | See Footnote Detail | 6,783,057 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | See Footnote Detail | 680,368,809 |
| 21 | | |
| 22 | | |
| 23 | Other Reconciling Items | |
| 24 | See Footnote Detail | 292,621,183 |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | -133,027,465 |
| 28 | Show Computation of Tax: | |
| 29 | Normal and Surtax @ 35% | -46,559,613 |
| 30 | | |
| 31 | Estimated Consolidated Income Tax Allocated | |
| 32 | See Footnote Detail | |
| 33 | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| Entergy Arkansas, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 5 Column: b

| | |
|---------------------------------------|-------------|
| Taxable Income Not Recorded on Books: | |
| Avoided Cost - Tax Interest | (\$78,866) |
| Contributions in Aid of Construction | 7,796,723 |
| Deferred Contract Revenue | 9,639 |
| DOE Litigation | 281,430 |
| EPA Allowances | 70,282 |
| Gain or Loss on Sale of Property | (39) |
| Other Misc Taxable Items | 526,656 |
| Unbilled Revenue | (7,689,699) |
| | ----- |
| Total | \$916,126 |
| | ===== |

Schedule Page: 261 Line No.: 10 Column: b

| | |
|---|--------------|
| Deductions Recorded on Books Not Deducted for Return: | |
| Accrual of Reserves | \$11,662,986 |
| Coal Car Lease | 2,158,506 |
| Deferred Compensation and Benefits | 2,483,716 |
| Dry Cask Amortization | (10,663,733) |
| Asset Retirement Obligation | 383,791 |
| Meals and Entertainment | 226,391 |
| Nuclear Fuel Burn | 97,107,721 |
| Penalties | (719) |
| Political Expenses | 1,210,000 |
| Rate Refund | 504,614 |
| Reorganizational Costs | 346,787 |
| Reserve for Uncollectible Accounts | (33,015,151) |
| Securitization | (998,728) |
| Reversal of AFUDC Equity and Net-of-Tax - Electric | 8,796,249 |
| Depreciation - Reverse Prior Flow-through - Electric | 10,122,273 |
| | ----- |
| Total | \$90,324,703 |
| | ===== |

Schedule Page: 261 Line No.: 15 Column: b

| | |
|--|-------------|
| Income Recorded on Books Not Included in Return: | |
| Allowance for Funds Used During Construction | \$3,810,052 |
| Equity Earnings in Subs | (111,180) |
| Other Misc Income Not Included in Return | 34,185 |
| | ----- |
| Total | \$3,733,057 |
| | ===== |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 20 Column: b

| | |
|---|----------------|
| Deductions on Return Not Charged Against Book Income: | |
| Amortization of Regulatory Assets | (\$10,224,238) |
| Bond Reacquisition Loss | 4,650,932 |
| Business Development Costs | 485,269 |
| Daily Lease Charges | 1,403,665 |
| Deferred Fuel | 25,662,241 |
| Depletion | 16,954 |
| Depreciation of Nuclear Fuel | 118,927,848 |
| Depreciation of Plant Assets | 346,372,929 |
| EOI/ESI Billings | 2,086,264 |
| IRC Sec 475 Mark to Market Adjustments | 59,078,000 |
| License Renewal Costs | 243,000 |
| Outage Costs | 13,925,692 |
| Pension and OPEB | 53,350,317 |
| Prepaid Expenses | 341,104 |
| Research and Development Costs | (2,566,531) |
| Software Costs | 4,530,000 |
| Supplier Refund | 57,458,329 |
| UOP Repairs | 3,804,834 |
| Vegetation Management | 738,000 |
| Warranty Expense | 84,000 |
| | ----- |
| Total | \$680,368,609 |
| | ===== |

Schedule Page: 261 Line No.: 24 Column: b

| | |
|---|---------------|
| Reconciling Items for the Year: | |
| Net Operating Loss | \$183,728,000 |
| Federal Income Tax Accrual - Current year | (46,559,613) |
| Federal Income Tax Accrual - Prior year | 32,116,368 |
| Investment Tax Credit | (1,226,204) |
| FIN 48 taxes | (865,954) |
| Provision for Deferred Income Tax | 121,359,868 |
| State Income Tax Accrual - Prior Year | 4,068,718 |
| | ----- |
| Total | \$292,621,183 |
| | ===== |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|------------------------|---|---------------------------------------|-----------------------|
| Entergy Arkansas, Inc. | | / / | 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 32 Column: a

The Respondent intends to join in the filing of a consolidated Federal Income Tax Return by Entergy Corporation and Subsidiary Companies for the year ended 2016. The estimated consolidated tax allocable under Entergy and Subsidiary Companies Intercompany Income Tax Allocation Agreement based on the provisions of Securities and Exchange Commission Rule 45(c) follows:

| | |
|---|----------------|
| Entergy Arkansas, Inc. | (\$42,374,000) |
| Entergy Utility Affiliates, LLC | 719,000 |
| Entergy Utility Assets Holdings, LLC | (210,000) |
| Entergy Mississippi, Inc. | 11,755,000 |
| Entergy New Orleans, Inc. | (7,789,000) |
| System Energy Resources, Inc. | (45,659,000) |
| Entergy Services, Inc. | (2,591,000) |
| System Fuels, Inc. | 62,000 |
| Entergy Operations, Inc. | 1,105,000 |
| Entergy Corporation | (114,690,000) |
| Entergy Solutions LLC | (15,000) |
| Entergy Nuclear Generation Company | (46,404,000) |
| Entergy Nuclear New York Investment Company I | (10,734,000) |
| Entergy Nuclear Holding Company #3, LLC | (28,627,000) |
| Entergy Nuclear Vermont Investment Company, LLC | (6,801,000) |
| Entergy Power Marketing Holding II, Inc. | (9,598,000) |
| Entergy Nuclear, Inc. | (1,814,000) |
| Entergy Nuclear Holding Company #1 | (36,210,000) |
| TLG Services, Inc. | 209,000 |
| Entergy Nuclear Operations, Inc. | 88,414,000 |
| Entergy Nuclear Fuels Company | 32,000 |
| Entergy Power Holdings, Inc. | 112,000 |
| Entergy Nighthawk GP, LLC | 2,926,000 |
| Entergy Power Investment Holdings, Inc. | 146,603,000 |
| Entergy Mississippi Turbine Company | (359,000) |
| Entergy Nuclear Holding Company #2 | 1,309,000 |
| Entergy Power, LLC | (974,000) |
| Entergy Enterprises, Inc. | 854,000 |
| Entergy Power Gas Operations LLC | 21,137,000 |
| Entergy Power Marketing Holding I, Inc. | (50,357,000) |
| GSG&T, Inc. | 2,657,000 |
| Entergy Power Operations U.S., Inc. | 436,000 |
| Entergy Nuclear Palisades, LLC | 91,913,000 |
| EK Holding III, LLC | (15,000) |
| Entergy Utility Affiliates Holdings, LLC | (30,000) |
| Entergy Texas, Inc. | 18,337,000 |
| Entergy Global LLC | 7,272,000 |
| Entergy Utility Assets, LLC | 1,698,000 |
| Entergy Louisiana Properties LLC | (3,000) |
| Arkansas Power & Light Company LLC | 1,000 |
| Entergy Nuclear Vermont Finance Co. | 70,000 |
| Entergy Technologies Company | 263,000 |
| Warren Power, LLC | (211,000) |
| Entergy Asset Management, Inc. | 9,069,000 |
| Entergy Investment Holding Company | (16,000) |
| EWO Wind II, LLC | (1,470,000) |
| Entergy Power Ventures, LLC | (2,000) |
| | ----- |
| Total | \$- |
| | ===== |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|------------------------------------|---|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | FEDERAL TAXES: | | | | | |
| 2 | Federal Income Tax | -67,068,946 | | -18,335,225 | -142,609,000 | |
| 3 | FICA | 1,722,793 | | 8,397,961 | 8,850,795 | |
| 4 | Federal Unemployment Tax | -788,182 | | 57,783 | 61,511 | |
| 5 | Federal Excise Tax | | | 8,520 | 8,520 | |
| 6 | Subtotal | -66,134,335 | | -9,870,961 | -133,688,174 | |
| 7 | | | | | | |
| 8 | STATE & LOCAL TAXES: | | | | | |
| 9 | State Income Tax | -14,646,512 | | 2,707,144 | 7,166,900 | |
| 10 | State Unemployment Tax | 476,601 | | 301,754 | 320,486 | |
| 11 | Capital Stock Franchise | | | 643,590 | 641,412 | |
| 12 | Regulatory Commission | | 1,593,446 | 3,386,670 | 3,586,347 | |
| 13 | Use Tax | 2,382,532 | | 22,000,519 | 21,928,835 | |
| 14 | Gross Receipts & Sales Tax | 3,664 | | 76,138 | 70,178 | |
| 15 | Railcar | 29,938 | | 45,549 | 57,026 | |
| 16 | Gross Receipts Privilege Tax | | | | | |
| 17 | Ad Valorem Tax | 40,034,938 | | 41,001,601 | 40,614,465 | |
| 18 | Franchise Tax - Local | 8,082,993 | | 39,792,162 | 41,376,226 | |
| 19 | State Excise Tax | | | 94,143 | 94,143 | |
| 20 | Non Income Tax | 187,000 | | | | |
| 21 | Subtotal | 36,551,154 | 1,593,446 | 110,049,270 | 115,856,018 | |
| 22 | | | | | | |
| 23 | Payroll Loading Tax | | | | | |
| 24 | | | | | | |
| 25 | Taxes Other Than | | | | | |
| 26 | Income Taxes | | | | | |
| 27 | Entergy Services, Inc. | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | Income Taxes | | | | | |
| 31 | Entergy Services, Inc. | | | | | |
| 32 | | | | | | |
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| 40 | | | | | | |
| 41 | TOTAL | -29,583,181 | 1,593,446 | 100,178,309 | -17,832,156 | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|---|--|--|---|--------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| 57,204,829 | | -32,347,202 | | | 14,011,977 | 2 |
| 1,269,959 | | 3,584,826 | | | 4,813,135 | 3 |
| -791,910 | | 22,887 | | | 34,896 | 4 |
| | | 8,520 | | | | 5 |
| 57,682,878 | | -28,730,969 | | | 18,860,008 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| -19,106,268 | | -432,034 | | | 3,139,178 | 9 |
| 457,869 | | 130,901 | | | 170,853 | 10 |
| 2,178 | | 641,412 | | | 2,178 | 11 |
| | 1,793,123 | 3,386,670 | | | | 12 |
| 2,454,216 | | | | | 22,000,519 | 13 |
| 9,624 | | 76,138 | | | | 14 |
| 18,461 | | | | | 45,549 | 15 |
| | | 119 | | | -119 | 16 |
| 40,422,074 | | 34,151,446 | | | 6,850,155 | 17 |
| 6,498,929 | | 39,888,535 | | | -96,373 | 18 |
| | | 94,143 | | | | 19 |
| 187,000 | | | | | | 20 |
| 30,944,083 | 1,793,123 | 77,937,330 | | | 32,111,940 | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | 10,978,028 | | | -10,978,028 | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | 3,477,896 | | | -3,477,896 | 31 |
| | | | | | | 32 |
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| 88,626,961 | 1,793,123 | 63,662,285 | | | 36,516,024 | 41 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | 38,482 | | | 411.4 | 17,737 | |
| 4 | 7% | | | | | | |
| 5 | 10% | 36,467,897 | | | 411.4 | 1,183,547 | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | TOTAL | 36,506,379 | | | | 1,201,284 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
| | | | 1 |
| | | | 2 |
| 20,745 | 60 years | | 3 |
| | | | 4 |
| 35,284,350 | 60 years | | 5 |
| | | | 6 |
| | | | 7 |
| 35,305,095 | | | 8 |
| | | | 9 |
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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 266 Line No.: 3 Column: i

Average lives are based on estimated composite useful lives of the properties and are subject to reconsideration each year.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|--------------------|-------------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Unfunded Pension Expense | 440,892,861 | 107,926,131 | 89,142,521 | 60,967,232 | 412,717,572 |
| 2 | | | | | | |
| 3 | Supplemental Pension Plan | 2,566,013 | 241,232 | 3,174,773 | 4,264,234 | 3,655,474 |
| 4 | | | | | | |
| 5 | Book Gain on Sale/Leaseback | | | | | |
| 6 | ANO Support Buildings - Amort | | | | | |
| 7 | Period 30 years/term of lease | 34,185 | 525 | 34,185 | | |
| 8 | | | | | | |
| 9 | Long-term Incentive Plan | 270,559 | 207,131 | 124,184 | 122,128 | 268,503 |
| 10 | | | | | | |
| 11 | Unrecoverable costs - EAI Rate | | | | | |
| 12 | Case Settlement - Docket 09-84-U | 34,375,778 | 426.5 | 737,370 | 4,929,554 | 38,567,962 |
| 13 | | | | | | |
| 14 | Non IPP Advances | 328,904 | (1) | 263,475 | 5,557 | 70,986 |
| 15 | | | | | | |
| 16 | Ouachita gas yard | 1,401,793 | 501 | 612,336 | | 789,457 |
| 17 | | | | | | |
| 18 | Union Power Partners | | | | | |
| 19 | collateral payment | 6,000,000 | 131 | 6,000,000 | | |
| 20 | | | | | | |
| 21 | Restricted Unit Program | | | | 68,360 | 68,360 |
| 22 | | | | | | |
| 23 | Other | | | | 55,252 | 55,252 |
| 24 | | | | | | |
| 25 | (1) 143, 107, 931, 421, 589, 593, | | | | | |
| 26 | 548, 925 | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 485,870,093 | | 100,088,844 | 70,412,317 | 456,193,566 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 1,723,016,437 | 494,524,881 | 350,123,703 |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 1,723,016,437 | 494,524,881 | 350,123,703 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 1,723,016,437 | 494,524,881 | 350,123,703 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 1,491,021,946 | 428,986,347 | 297,286,447 |
| 12 | State Income Tax | 231,994,491 | 65,538,534 | 52,837,256 |
| 13 | Local Income Tax | | | |

NOTES

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|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | 182.3 | 5,591,243 | | | 1,861,826,372 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | 5,591,243 | | | 1,861,826,372 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 5,591,243 | | | 1,861,826,372 | 9 |
| | | | | | | | 10 |
| | | 182.3 | 4,659,902 | | | 1,818,061,944 | 11 |
| | | 182.3 | 931,341 | | | 243,764,428 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | See Footnote Detail | 453,704,943 | 99,821,955 | 95,883,346 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 453,704,943 | 99,821,955 | 95,883,346 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 453,704,943 | 99,821,955 | 95,883,346 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 378,521,205 | 84,965,815 | 81,679,875 |
| 22 | State Income Tax | 75,183,738 | 14,856,140 | 14,203,471 |
| 23 | Local Income Tax | | | |

NOTES

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|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | 182.3 | 3,608,663 | 182.3 | 8,385,894 | 462,420,783 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 3,608,663 | | 8,385,894 | 462,420,783 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | 3,608,663 | | 8,385,894 | 462,420,783 | 19 |
| | | | | | | | 20 |
| | | 182.3 | 3,010,669 | 182.3 | 6,996,262 | 385,792,738 | 21 |
| | | 182.3 | 597,994 | 182.3 | 1,389,632 | 76,628,045 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Entergy Arkansas, Inc. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 3 Column: a

| | BALANCE AT BEGINNING OF YEAR | CHANGES DURING YEAR | | | |
|---------------------------|------------------------------------|---|--|---|--|
| | | AMOUNTS DEBITED TO ACCT. 410.1 | AMOUNTS CREDITED TO ACCT. 411.1 | AMOUNTS DEBITED TO ACCT. 410.2 | AMOUNTS CREDITED TO ACCT. 411.2 |
| Reg Asset-Securitization | \$31,984,427 | \$10,949,539 | \$15,505,775 | \$- | \$- |
| Reg Asset-MISO | 6,864,185 | 145,621 | 2,656,388 | - | - |
| Replace Energy Fuel | 26,162,964 | 82,152 | 4,503 | - | - |
| System Equalization Agrmt | 614,569 | 31,599,491 | 9,061,461 | - | - |
| Maint/Refueling Reserve | 26,608,049 | 22,192,897 | 16,905,838 | - | - |
| Defined Benefit Pension | 289,484,957 | - | - | - | - |
| Bond Reacquisition Loss | 9,010,969 | 3,001,340 | 1,177,012 | - | - |
| Section 475 Adj | 1,279,272 | 26,798,011 | 42,817,854 | - | - |
| Capitalized Costs | 7,242,265 | 46,671 | 851,368 | - | - |
| Reg Asset-HCM | 4,075,162 | 76,284 | 1,391,547 | - | - |
| Reg Asset-MOARK | 3,059,231 | 9,857 | 179,815 | - | - |
| TCBY Tower (CADC) | - | 314,852 | 17,260 | - | - |
| Misc Cap Costs | 4,659,990 | 142,737 | 769,718 | - | - |
| Reg Asset-30yr Retail | 3,305,302 | 11,981 | 218,562 | - | - |
| Prepaid Expenses | 2,233,898 | 4,450,522 | 4,326,245 | - | - |
| Income Tax Adj | 37,119,703 | - | - | - | - |
| | <u>\$453,704,943</u> | <u>\$ 99,821,955</u> | <u>\$ 95,883,346</u> | <u>\$-</u> | <u>\$-</u> |

| | ADJUSTMENTS | | | | BALANCE AT END OF YEAR |
|---------------------------|---------------------|------------------|--------------------|--------------------|------------------------------|
| | DEBITS | | CREDITS | | |
| | ACCOUNT CREDITED | AMOUNT | ACCOUNT DEBITED | AMOUNT | |
| Reg Asset-Securitization | | \$- | | \$- | \$27,428,191 |
| Reg Asset-MISO | | - | | - | 4,353,418 |
| Replace Energy Fuel | | - | | - | 26,240,613 |
| System Equalization Agrmt | | - | | - | 23,152,599 |
| Maint/Refueling Reserve | | - | | - | 31,895,108 |
| Defined Benefit Pension | | - | 182.3 | 8,385,894 | 297,870,851 |
| Bond Reacquisition Loss | | - | | - | 10,835,297 |
| Section 475 Adj | | - | | - | (14,740,571) |
| Capitalized Costs | | - | | - | 6,437,568 |
| Reg Asset-HCM | | - | | - | 2,759,899 |
| Reg Asset-MOARK | | - | | - | 2,889,273 |
| TCBY Tower (CADC) | | - | | - | 297,592 |
| Misc Cap Costs | | - | | - | 4,033,009 |
| Reg Asset-30yr Retail | | - | | - | 3,098,721 |
| Prepaid Expenses | | - | | - | 2,358,175 |
| Income Tax Adj | 182.3 | - | | - | 33,511,040 |
| | | <u>3,608,663</u> | | <u>\$8,385,894</u> | <u>\$462,420,783</u> |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Certain Investments in Debt & Equity Securities: | | | | | |
| 2 | ANO 1 Qualified Fund - Valuation Acct | 130,446,093 | 128 | 21,965,037 | 47,144,817 | 155,625,873 |
| 3 | ANO 2 Qualified Fund - Valuation Acct | 105,688,087 | 128 | 18,928,672 | 38,366,245 | 125,125,660 |
| 4 | | | | | | |
| 5 | Income Taxes | 33,194,672 | 190 | 10,408,290 | | 22,786,382 |
| 6 | | | | | | |
| 7 | Energy Efficiency Rider - Over-Recovery | | | | | |
| 8 | 07-085-TF | 1,747,226 | 908 | 3,501,607 | 9,213,241 | 7,458,860 |
| 9 | | | | | | |
| 10 | MISO Rider Over-Recovery | 5,031,152 | 175,182.3 | 5,421,645 | 18,087,322 | 17,696,829 |
| 11 | | | | | | |
| 12 | Deferred Fuel Over-Recovery | 29,915,800 | 557,182.3 | 29,915,800 | | |
| 13 | | | | | | |
| 14 | | | | | | |
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| 40 | | | | | | |
| 41 | TOTAL | 306,023,030 | | 90,141,051 | 112,811,625 | 328,693,604 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 782,206,823 | 816,388,100 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 491,226,740 | 510,880,158 |
| 5 | Large (or Ind.) (See Instr. 4) | 441,955,479 | 473,819,660 |
| 6 | (444) Public Street and Highway Lighting | 8,716,905 | 9,485,063 |
| 7 | (445) Other Sales to Public Authorities | 9,627,484 | 10,231,655 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 1,733,733,431 | 1,820,804,636 |
| 11 | (447) Sales for Resale | 167,148,618 | 323,571,357 |
| 12 | TOTAL Sales of Electricity | 1,900,882,049 | 2,144,375,993 |
| 13 | (Less) (449.1) Provision for Rate Refunds | 504,614 | 159,064 |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 1,900,377,435 | 2,144,216,929 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 10,075,188 | 10,298,231 |
| 17 | (451) Miscellaneous Service Revenues | 2,867,821 | 3,072,217 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 6,388,966 | 5,728,923 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 90,117,145 | 4,208,958 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 112,528,552 | 71,432,167 |
| 23 | (457.1) Regional Control Service Revenues | 9,322,827 | 7,907,693 |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 171,300,499 | 94,230,273 |
| 27 | TOTAL Electric Operating Revenues | 2,071,677,934 | 2,238,447,202 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 4 Column: b

Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial - Standard Classification Manual; (b) Commercial - all other business or professional activities of a non-manufacturing nature.

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues include:

| | |
|--|----------------|
| Unbilled Revenue | \$26,610,218 * |
| MISO Mkt Sch 11 Wholesale Distribution Revenue | 2,181,593 |
| AR Gross Receipts Tax | 784,210 |
| Little Rock Air Force Base | 252,164 |
| Affiliate Service Fee Revenue | 245,000 |
| Third Party Sales of Inventory | 43,876 |
| Other | 84 |
| | ----- |
| Total | \$30,117,145 |
| | ===== |

*Includes 201,242 MWH

Schedule Page: 300 Line No.: 21 Column: c

Other Electric Revenues includes:

| | |
|---|---------------|
| Unbilled Revenue* | (\$7,121,543) |
| MISO Mkt Sch 11 Wholesale Distribution Revenue | 1,934,010 |
| AR Gross Receipts Tax | 720,219 |
| Affiliate Service Fee Revenue | 245,000 |
| Little Rock Air Force Base | 191,656 |
| Third Party Sales of Inventory | 18,023 |
| Misc Rec - Ouachita Upgrades | (197,062) |
| Commission to Entergy Arkansas from Co-owners to MISO | 739 |
| | ----- |
| Total | (\$4,208,958) |
| | ===== |

*Includes (118,984) MWH

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 7,618,443 | 8,016,308 | 589,524 | 588,067 | 2 |
| | | | | 3 |
| 5,988,103 | 6,019,807 | 92,791 | 91,614 | 4 |
| 6,795,449 | 6,888,953 | 23,858 | 23,797 | 5 |
| 78,026 | 77,849 | 612 | 635 | 6 |
| 159,365 | 157,311 | 94 | 65 | 7 |
| | | | | 8 |
| | | | | 9 |
| 20,639,386 | 21,160,228 | 706,879 | 704,178 | 10 |
| 8,724,404 | 10,219,229 | 1 | 3 | 11 |
| 29,363,790 | 31,379,457 | 706,880 | 704,181 | 12 |
| | | | | 13 |
| 29,363,790 | 31,379,457 | 706,880 | 704,181 | 14 |

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|--------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | MISO Sch 1 System Control & Dispatch | 257,834 | 532,634 | 853,653 | 1,150,892 |
| 2 | MISO Sch 2 Reactive | 1,245,502 | 2,582,167 | 4,262,873 | 5,588,273 |
| 3 | AECC MISO Sch 1 | 210,402 | 408,480 | 678,223 | 951,069 |
| 4 | AECC MISO Sch 2 | 396,897 | 746,313 | 1,181,719 | 1,632,593 |
| 5 | | | | | |
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| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 2,110,635 | 4,269,594 | 6,976,468 | 9,322,827 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | Kwh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | RESIDENTIAL | | | | | |
| 2 | RS Gen. Purpose Res. | 7,527,156 | 559,493,190 | 586,436 | 12,835 | 0.0743 |
| 3 | RS3 Gen. Purpose Res. | 7,297 | 554,928 | 418 | 17,457 | 0.0760 |
| 4 | RT Opt. Res. Time-of-Use | 613 | 47,324 | 49 | 12,510 | 0.0772 |
| 5 | RMT Res Energy Mgmt TOU | 364 | 26,815 | 25 | 14,560 | 0.0737 |
| 6 | L4 All Night Outdoor Lighting | 82,707 | 8,717,436 | 2,564 | 32,257 | 0.1054 |
| 7 | SGS Small General Service | 305 | 26,372 | 31 | 9,839 | 0.0865 |
| 8 | APB Agricultural Water Pump Svc | 1 | 76 | | | 0.0760 |
| 9 | FA General Farm Service | | 131 | 1 | | |
| 10 | NDCR ANO Decommissioning Cost | | 1,221,858 | | | |
| 11 | GGR Grand Gulf Rider | | 56,259,353 | | | |
| 12 | ECR Energy Cost Recovery Rider | | 103,076,571 | | | |
| 13 | PCA Production Costs Allocation R | | 6,920,666 | | | |
| 14 | EECR Energy Efficiency Cost Rate | | 34,261,864 | | | |
| 15 | CA Capacity Acquisition Rider | | 3 | | | |
| 16 | MFA Municipal Franchise Adj | | 20,052,976 | | | |
| 17 | GMES Gov't Mandated Exp Srchg | | -2 | | | |
| 18 | FLCF Federal Litig Consult Fee | | 398,453 | | | |
| 19 | ANOR ANO1 Interim Capacity Cost | | 2 | | | |
| 20 | CCR Capacity Cost Recovery Rider | | 2,785,831 | | | |
| 21 | MISO | | -23,220,155 | | | |
| 22 | IBRA Interim Base Rate Adjustment | | 11,583,133 | | | |
| 23 | SRC | | -2 | | | |
| 24 | TOTAL RESIDENTIAL | 7,618,443 | 782,206,823 | 589,524 | 12,923 | 0.1027 |
| 25 | | | | | | |
| 26 | COMMERCIAL | | | | | |
| 27 | SG1 Small Gen. Service | 3,173,085 | 215,342,950 | 85,554 | 37,089 | 0.0679 |
| 28 | SG2 Small Gen. Service | 15,907 | 1,009,597 | 23 | 691,609 | 0.0635 |
| 29 | SG3 Small Gen. Service | 661 | 37,640 | 6 | 110,167 | 0.0569 |
| 30 | SG4 Small Gen. Service | 7,690 | 482,179 | 30 | 256,333 | 0.0627 |
| 31 | SG6 Small Gen Service | 57 | 3,963 | 2 | 28,500 | 0.0695 |
| 32 | SG7 Small Gen. Service | 11,865 | 800,488 | 730 | 16,253 | 0.0675 |
| 33 | GT1 Opt. LGS Time-of-Use | 697,842 | 30,181,135 | 361 | 1,933,080 | 0.0432 |
| 34 | GT2 Opt. LGS Time-of-Use | 44,244 | 1,819,730 | 7 | 6,320,571 | 0.0411 |
| 35 | GT4 Opt. LGS Time-of-Use | 34,271 | 1,325,436 | 9 | 3,807,889 | 0.0387 |
| 36 | IG1 LGS TOU Interruptible | 6,852 | 153,093 | 2 | 3,426,000 | 0.0223 |
| 37 | IG4 LGS TOU Interruptible | 228,740 | 3,976,739 | 4 | 57,185,000 | 0.0174 |
| 38 | LG1 Large Gen. Service | 1,046,286 | 52,789,319 | 999 | 1,047,333 | 0.0505 |
| 39 | LG2 Large Gen. Service | 31,949 | 1,557,976 | 12 | 2,662,417 | 0.0488 |
| 40 | LG4 Large Gen. Service | 18,288 | 915,924 | 11 | 1,662,545 | 0.0501 |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | IL1 LGS Interruptible | 18,566 | 494,885 | 6 | 3,094,333 | 0.0267 |
| 2 | IL4 LGS Interruptible | 6,082 | 105,884 | | | 0.0174 |
| 3 | LP1 Large Power Service | 26,561 | 1,262,287 | 4 | 6,640,250 | 0.0475 |
| 4 | LP2 Large Power Service | 6,421 | 363,531 | 2 | 3,210,500 | 0.0566 |
| 5 | LP4 Large Power Service | 54,207 | 2,290,820 | 4 | 13,551,750 | 0.0423 |
| 6 | PT1 Opt. LPS Time-of-Use | 82,685 | 3,106,255 | 8 | 10,335,625 | 0.0376 |
| 7 | PT2 Opt. LPS Time-of-Use | 140,900 | 5,460,423 | 8 | 17,612,500 | 0.0388 |
| 8 | PT4 Opt. LPS Time-of-Use | 178,396 | 6,861,064 | 6 | 29,732,667 | 0.0385 |
| 9 | IT4 LPS Time-of-Use Interruptib | 15,400 | 276,651 | 1 | 15,400,000 | 0.0180 |
| 10 | CTV Comm. Ant. & TV Amp. | 25,931 | 1,865,504 | 2,682 | 9,669 | 0.0719 |
| 11 | L4 All Night Outdoor Lighting | 112,490 | 8,537,790 | 2,262 | 49,730 | 0.0759 |
| 12 | L1 Municipal Street Lighting | 2 | 104 | 1 | 2,000 | 0.0520 |
| 13 | APB Agricultural Water Pump Svc | 1 | 544 | 1 | 1,000 | 0.5440 |
| 14 | FA General Farm Service | 1,463 | 82,571 | 24 | 60,958 | 0.0564 |
| 15 | FAC General Farm Service | 1,137 | 66,533 | 7 | 162,429 | 0.0585 |
| 16 | MP Municipal Pump Service | 19 | 1,174 | | | 0.0618 |
| 17 | L2 Traffic Signal Service | 105 | 16,454 | 25 | 4,200 | 0.1567 |
| 18 | NDCR ANO Decommissioning Cost | | 684,657 | | | |
| 19 | GGR Grand Gulf Rider | | 32,110,764 | | | |
| 20 | ECR Energy Cost Recovery Rider | | 79,218,595 | | | |
| 21 | PCA Production Costs Allocation R | | 5,418,332 | | | |
| 22 | EECR Energy Efficiency Cost Rate | | 21,132,378 | | | |
| 23 | CA Capacity Acquisition Rider | | -1,835 | | | |
| 24 | MFA Municipal Franchise Adj | | 17,548,204 | | | |
| 25 | GMES Gov't Mandated Exp Srchg | | -19 | | | |
| 26 | FLCF Federal Litig Consult Fee | | 312,460 | | | |
| 27 | ANO ANO1 Interim Capacity Cost Re | | -95 | | | |
| 28 | CCR Capacity Cost Recovery Rider | | 1,747,049 | | | |
| 29 | MISO | | -13,599,392 | | | |
| 30 | IBRA Interim Base Rate Adjustment | | 5,467,063 | | | |
| 31 | SDR Storm Damage Rider | | -64 | | | |
| 32 | TOTAL COMMERCIAL | 5,988,103 | 491,226,740 | 92,791 | 64,533 | 0.0820 |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | INDUSTRIAL | | | | | |
| 2 | FA General Farm Service | 80,529 | 5,036,604 | 4,051 | 19,879 | 0.0625 |
| 3 | FAC General Farm Service | 81,537 | 6,317,966 | 1,355 | 60,175 | 0.0775 |
| 4 | SG1 Small Gen. Service | 616,066 | 43,421,191 | 9,990 | 61,668 | 0.0705 |
| 5 | SG2 Small Gen. Service | 54,470 | 3,715,114 | 52 | 1,047,500 | 0.0682 |
| 6 | SG3 Small Gen. Service | 4,011 | 220,083 | 25 | 160,440 | 0.0549 |
| 7 | SG4 Small Gen. Service | 59,713 | 3,412,847 | 39 | 1,531,103 | 0.0572 |
| 8 | SG5 Small Gen. Service | 26,301 | 3,581,144 | 6 | 4,383,500 | 0.1362 |
| 9 | SG6 Small Gen. Service | 1,406 | 227,056 | 1 | 1,406,000 | 0.1615 |
| 10 | IS2 SGS Interruptible | 566 | 28,329 | 1 | 566,000 | 0.0501 |
| 11 | IS4 SGS Interruptible | 26,410 | 1,385,532 | 2 | 13,205,000 | 0.0525 |
| 12 | GT1 Opt. LGS Time-of-Use | 264,775 | 11,520,146 | 115 | 2,302,391 | 0.0435 |
| 13 | GT2 Opt. LGS Time-of-Use | 33,613 | 1,543,576 | 6 | 5,602,167 | 0.0459 |
| 14 | GT4 Opt. LGS Time-of-Use | 183,938 | 6,570,421 | 53 | 3,470,528 | 0.0357 |
| 15 | IG1 LGS TOU Interruptible | 53,973 | 1,181,896 | 4 | 13,493,250 | 0.0219 |
| 16 | IG3 LGS TOU Interruptible | 5,836 | 125,871 | 1 | 5,836,000 | 0.0216 |
| 17 | IG4 LGS TOU Interruptible | 84,162 | 1,657,572 | 3 | 28,054,000 | 0.0197 |
| 18 | LG1 Large Gen. Service | 459,757 | 23,990,005 | 266 | 1,728,410 | 0.0522 |
| 19 | LG2 Large Gen. Service | 33,262 | 1,921,265 | 16 | 2,078,875 | 0.0578 |
| 20 | LG3 Large Gen. Service | 815 | 44,211 | 1 | 815,000 | 0.0542 |
| 21 | LG4 Large Gen. Service | 78,703 | 4,152,333 | 19 | 4,142,263 | 0.0528 |
| 22 | LG5 Large Gen. Service | 4,226 | 304,861 | 3 | 1,408,667 | 0.0721 |
| 23 | IL1 LGS Interruptible | 24,154 | 654,664 | 9 | 2,683,778 | 0.0271 |
| 24 | IL2 LGS Interruptible | 23,862 | 765,191 | 2 | 11,931,000 | 0.0321 |
| 25 | LP1 Large Power Service | 26,992 | 1,558,185 | 5 | 5,398,400 | 0.0577 |
| 26 | LP2 Large Power Service | 280,855 | 13,850,547 | 17 | 16,520,882 | 0.0493 |
| 27 | LP4 Large Power Service | 254,370 | 11,910,455 | 18 | 14,131,667 | 0.0468 |
| 28 | IP2 LPS Interruptible | 27,563 | 1,004,373 | 1 | 27,563,000 | 0.0364 |
| 29 | PT1 Opt. LPS Time-of-Use | 193,524 | 7,925,768 | 17 | 11,383,765 | 0.0410 |
| 30 | PT2 Opt. LPS Time-of-Use | 368,284 | 15,036,263 | 17 | 21,663,765 | 0.0408 |
| 31 | PT4 Opt. LPS Time-of-Use | 1,913,859 | 65,855,120 | 47 | 40,720,404 | 0.0344 |
| 32 | PT5 Opt. LPS Time-of-Use | 57,830 | 2,493,017 | 4 | 14,457,500 | 0.0431 |
| 33 | PT6 Opt. LPS Time-of-Use | 43,411 | 1,747,032 | 2 | 21,705,500 | 0.0402 |
| 34 | IT1 LPS TOU Interruptible | 18,940 | 515,844 | 2 | 9,470,000 | 0.0272 |
| 35 | IT2 LPS TOU Interruptible | 9,774 | 122,847 | 1 | 9,774,000 | 0.0126 |
| 36 | IT4 LPS TOU Interruptible | 680,231 | 20,421,356 | 4 | 170,057,750 | 0.0300 |
| 37 | IT6 LPS TOU Interruptible | 376,713 | 14,205,880 | 2 | 188,356,500 | 0.0377 |
| 38 | APA Agricultural Water Pump Svc | 229,070 | 18,933,101 | 5,784 | 39,604 | 0.0827 |
| 39 | APB Agricultural Water Pump Svc | 40,529 | 4,157,728 | 1,614 | 25,111 | 0.1026 |
| 40 | CGS Cotton Ginning Service | 28,076 | 2,081,513 | 36 | 779,889 | 0.0741 |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | L4 All Night Outdoor Lighting | 15,688 | 1,161,601 | 264 | 59,424 | 0.0740 |
| 2 | SS Standby Service | 27,653 | 2,537,927 | | | 0.0918 |
| 3 | C23 Cogeneration | | 856 | 3 | | |
| 4 | NDCR ANO Decommissioning Cost | | 610,520 | | | |
| 5 | GGR Grand Gulf Rider | | 28,709,138 | | | |
| 6 | ECR Energy Cost Recovery Rider | | 89,866,887 | | | |
| 7 | PCA Production Costs Allocation R | | 6,290,929 | | | |
| 8 | EECR Energy Efficiency Cost Rate | | 14,984,094 | | | |
| 9 | CA Capacity Acquisition Rider | | 4,653 | | | |
| 10 | SDR Storm Damage Rider | | 10 | | | |
| 11 | MFA Municipal Franchise Adj | | 2,278,485 | | | |
| 12 | GMES Gov't Mandated Exp Srchg | | -51 | | | |
| 13 | FLCF Federal Litig Consult Fee | | 353,428 | | | |
| 14 | ANOR ANO1 Interim Capacity Cost | | -89 | | | |
| 15 | CCR Capacity Cost Recovery Rider | | 1,548,092 | | | |
| 16 | MISO | | -14,436,651 | | | |
| 17 | IBRA Interim Base Rate Adjustment | | 4,448,743 | | | |
| 18 | MISC | 2 | | | | |
| 19 | TOTAL INDUSTRIAL | 6,795,449 | 441,955,479 | 23,858 | 284,829 | 0.0650 |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | PUBLIC STREET & HWY LIGHT. | | | | | |
| 24 | L1 Municipal Street Lighting | 71,764 | 6,197,938 | 309 | 232,246 | 0.0864 |
| 25 | L1SH Municipal Shielded Street Li | 101 | 12,698 | 2 | 50,500 | 0.1257 |
| 26 | L2 Traffic Signal Service | 5,866 | 425,726 | 250 | 23,464 | 0.0726 |
| 27 | L4 All Night Outdoor Lighting | 295 | 25,612 | 51 | 5,784 | 0.0868 |
| 28 | NDCR ANO Decommissioning Cost | | 15,779 | | | |
| 29 | GGR Grand Gulf Rider | | 735,524 | | | |
| 30 | ECR Energy Cost Recovery Rider | | 1,053,678 | | | |
| 31 | PCA Production Costs Allocation R | | 73,381 | | | |
| 32 | EECR Energy Efficiency Cost Rate | | 199,178 | | | |
| 33 | CA Capacity Acquisition Rider | | | | | |
| 34 | MFA Municipal Franchise Adj | | 14,667 | | | |
| 35 | FLCF Federal Litig Consult Fee | | 4,105 | | | |
| 36 | ANOR ANO1 Interim Capacity Cost | | | | | |
| 37 | CCR Capacity Cost Recovery Rider | | 16,849 | | | |
| 38 | MISO | | -65,255 | | | |
| 39 | IBRA | | 7,025 | | | |
| 40 | TOTAL PUBLIC STREET & HWY | 78,026 | 8,716,905 | 612 | 127,493 | 0.1117 |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | OTHER SALES TO | | | | | |
| 2 | PUBLIC AUTHORITIES | | | | | |
| 3 | SG1 Small Gen. Service | 3,965 | 255,768 | 60 | 66,083 | 0.0645 |
| 4 | LG1 Large General Service | 996 | 67,203 | | | 0.0675 |
| 5 | LP4 Large Power Service | 17,231 | 777,021 | 1 | 17,231,000 | 0.0451 |
| 6 | LP5 Large Power Service | 13,709 | 549,366 | 1 | 13,709,000 | 0.0401 |
| 7 | PT2 Opt. LPS Time-of-Use | 89,898 | 3,474,472 | 1 | 89,898,000 | 0.0386 |
| 8 | PT4 Opt. LPS Time-of-Use | 32,995 | 1,282,324 | 1 | 32,995,000 | 0.0389 |
| 9 | L4 All Night Outdoor Lighting | 41 | 3,664 | 9 | 4,556 | 0.0894 |
| 10 | MP Municipal Pump Service | 530 | 34,073 | 20 | 26,500 | 0.0643 |
| 11 | APB Agricultural Water Pump Svc | | 1,334 | 1 | | |
| 12 | NDCR ANO Decommissioning Cost | | 12,082 | | | |
| 13 | GGR Grand Gulf Rider | | 574,524 | | | |
| 14 | ECR Energy Cost Recovery Rider | | 2,089,949 | | | |
| 15 | PCA Production Costs Allocation R | | 141,590 | | | |
| 16 | EECR Energy Efficiency Cost Rate | | 504,601 | | | |
| 17 | CA Capacity Acquisition Rider | | -1 | | | |
| 18 | MFA Municipal Franchise Adj | | 11,928 | | | |
| 19 | FLCF Federal Litig Consult Fee | | 8,238 | | | |
| 20 | ANOR ANO1 Interim Capacity Cost | | 6 | | | |
| 21 | CCR Capacity Cost Recovery Rider | | 33,906 | | | |
| 22 | MISO | | -284,001 | | | |
| 23 | IBRA | | 89,437 | | | |
| 24 | TOTAL OTHER SALES TO PUB | 159,365 | 9,627,484 | 94 | 1,695,372 | 0.0604 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 |

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| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Entergy System Power Pool | OS | 94 | N/A | N/A | N/A |
| 2 | Entergy Louisiana, LLC (1) | LU | 94 | N/A | N/A | N/A |
| 3 | Entergy Mississippi, Inc. (1) | IU | 94 | N/A | N/A | N/A |
| 4 | Entergy New Orleans, Inc. (1) | LU | 94 | N/A | N/A | N/A |
| 5 | Entergy Power, LLC (2) | OS | 123 | N/A | N/A | N/A |
| 6 | Conway Corporation (2) | OS | 98 | N/A | N/A | N/A |
| 7 | Jonesboro City Light & Water (2) | OS | 151 | N/A | N/A | N/A |
| 8 | City of Osceola (2) | OS | 101 | N/A | N/A | N/A |
| 9 | City of West Memphis (2) | OS | 99 | N/A | N/A | N/A |
| 10 | Arkansas Electric Cooperative Corp. (2) | OS | 82 | 76 | 65 | 65 |
| 11 | East Texas Electric Cooperative (2) | OS | 147 | N/A | N/A | N/A |
| 12 | Entergy Mississippi, Inc. (2) | OS | | N/A | N/A | N/A |
| 13 | Entergy Texas, Inc. (1) | IU | 94 | N/A | N/A | N/A |
| 14 | Associated Electric Coop., Inc. | RQ | 130 | N/A | N/A | N/A |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | -64,029,326 | 315,445 | -63,713,881 | 1 |
| 617,098 | 30,086,815 | 6,400,730 | | 36,487,545 | 2 |
| 373,934 | 37,810,050 | 1,815,711 | | 39,625,761 | 3 |
| 618,056 | 30,075,667 | 6,432,587 | | 36,508,254 | 4 |
| | | 99,908 | | 99,908 | 5 |
| | | 47,184 | | 47,184 | 6 |
| | | 187,484 | | 187,484 | 7 |
| | | 6,934 | | 6,934 | 8 |
| | | 23,592 | | 23,592 | 9 |
| | | 825,712 | 736,689 | 1,562,401 | 10 |
| | | 49,571 | | 49,571 | 11 |
| | | 346,690 | | 346,690 | 12 |
| | -865 | | | -865 | 13 |
| 202 | 2,880 | 8,265 | | 11,145 | 14 |
| | | | | | |
| 202 | 2,880 | 8,265 | 0 | 11,145 | |
| 8,724,202 | 98,239,193 | 67,846,146 | 1,052,134 | 167,137,473 | |
| 8,724,404 | 98,242,073 | 67,854,411 | 1,052,134 | 167,148,618 | |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Midcontinent ISO, Inc. | OS | | N/A | N/A | N/A |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 7,115,114 | 267,526 | 115,639,369 | | 115,906,895 | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
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| | | | | | 13 |
| | | | | | 14 |
| 202 | 2,880 | 8,265 | 0 | 11,145 | |
| 8,724,202 | 98,239,193 | 67,846,146 | 1,052,134 | 167,137,473 | |
| 8,724,404 | 98,242,073 | 67,854,411 | 1,052,134 | 167,148,618 | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 1 Column: j

RPCE Settlement recorded in accordance with ER10-1350 Opinion No. 545 and Opinion No. 545-A.

Schedule Page: 310 Line No.: 2 Column: a

(1) Energy and capacity sales associated with the Resource Plan.

Schedule Page: 310 Line No.: 5 Column: a

(2) Includes revenue associated with Entergy's participation in the MISO market from the co-owners of White Bluff and Independence.

Schedule Page: 310 Line No.: 10 Column: j

Amounts are related to wholesale distribution.

Schedule Page: 310 Line No.: 14 Column: a

Sales provided under a letter agreement effective March 1992.

Schedule Page: 310.1 Line No.: 1 Column: i

Includes energy revenue of \$115,871,356, ancillary revenue of \$188,943, and uplift revenue of (\$420,930) resulting from sales to MISO.

Schedule Page: 310.1 Line No.: 2 Column: a

Amounts shown in column (h) are Production Demand related revenues.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|-----------------------------|------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 5,724,183 | 6,789,481 |
| 5 | (501) Fuel | 304,289,629 | 264,005,775 |
| 6 | (502) Steam Expenses | 3,163,143 | 2,916,590 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 1,283,859 | 1,558,762 |
| 10 | (506) Miscellaneous Steam Power Expenses | 3,871,756 | 3,788,205 |
| 11 | (507) Rents | 159,641 | 249,425 |
| 12 | (509) Allowances | 1,856 | 93,694 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 318,494,067 | 279,401,932 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 735,299 | 821,839 |
| 16 | (511) Maintenance of Structures | 893,625 | 1,067,968 |
| 17 | (512) Maintenance of Boiler Plant | 9,523,525 | 13,168,995 |
| 18 | (513) Maintenance of Electric Plant | 4,557,825 | 4,080,017 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 2,021,946 | 1,693,406 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 17,732,220 | 20,832,225 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 336,226,287 | 300,234,157 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | 28,851,363 | 30,681,948 |
| 25 | (518) Fuel | 94,495,683 | 118,957,002 |
| 26 | (519) Coolants and Water | 6,100,695 | 6,099,049 |
| 27 | (520) Steam Expenses | 35,115,436 | 37,645,551 |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 56,560,414 | 61,463,189 |
| 32 | (525) Rents | 2,464,416 | 4,671,502 |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 223,588,007 | 259,518,241 |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | 23,137,189 | 20,163,402 |
| 36 | (529) Maintenance of Structures | 219,711 | 269,152 |
| 37 | (530) Maintenance of Reactor Plant Equipment | 6,852 | 4,019,332 |
| 38 | (531) Maintenance of Electric Plant | 13,111,070 | 13,011,091 |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 101,987,282 | 89,307,807 |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 138,462,104 | 126,770,784 |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 362,050,111 | 386,289,025 |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 182,725 | 259,291 |
| 45 | (536) Water for Power | 198,925 | 178,094 |
| 46 | (537) Hydraulic Expenses | | |
| 47 | (538) Electric Expenses | 116,818 | 31,133 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 300,350 | 335,534 |
| 49 | (540) Rents | 19,626 | 22,981 |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 818,444 | 827,033 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Maintenance Supervision and Engineering | 45,404 | 10,408 |
| 54 | (542) Maintenance of Structures | 143,590 | 73,564 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 741,468 | 721,651 |
| 56 | (544) Maintenance of Electric Plant | 336,682 | 147,111 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 255,398 | 66,335 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 1,522,542 | 1,019,069 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 2,340,986 | 1,846,102 |

| Name of Respondent Entergy Arkansas, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|---|--|---|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 60 | D. Other Power Generation | | | |
| 61 | Operation | | | |
| 62 | (546) Operation Supervision and Engineering | 2,703,670 | 1,986,209 | |
| 63 | (547) Fuel | 282,366 | 472,676 | |
| 64 | (548) Generation Expenses | 2,178,922 | 1,571,794 | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 4,847,490 | 3,532,418 | |
| 66 | (550) Rents | 82,532 | 91,844 | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 10,094,980 | 7,654,941 | |
| 68 | Maintenance | | | |
| 69 | (551) Maintenance Supervision and Engineering | 1,065,711 | 689,990 | |
| 70 | (552) Maintenance of Structures | 576,151 | 492,896 | |
| 71 | (553) Maintenance of Generating and Electric Plant | 32,987,133 | 26,083,398 | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 387,276 | 492,832 | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 35,016,271 | 27,759,116 | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 45,111,251 | 35,414,057 | |
| 75 | E. Other Power Supply Expenses | | | |
| 76 | (555) Purchased Power | 233,343,312 | 380,061,839 | |
| 77 | (556) System Control and Load Dispatching | 1,087,217 | 1,179,360 | |
| 78 | (557) Other Expenses | -73,817,092 | 152,603,321 | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 160,613,437 | 533,844,520 | |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 906,342,072 | 1,257,627,861 | |
| 81 | 2. TRANSMISSION EXPENSES | | | |
| 82 | Operation | | | |
| 83 | (560) Operation Supervision and Engineering | 5,050,641 | 5,550,364 | |
| 84 | | | | |
| 85 | (561.1) Load Dispatch-Reliability | 29,252 | 138,687 | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 3,797,377 | 3,151,507 | |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 107,826 | 249,537 | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 4,816,144 | 4,795,710 | |
| 89 | (561.5) Reliability, Planning and Standards Development | 788,092 | 753,613 | |
| 90 | (561.6) Transmission Service Studies | 2,175 | 15,561 | |
| 91 | (561.7) Generation Interconnection Studies | | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 598,187 | 579,626 | |
| 93 | (562) Station Expenses | 948,467 | 1,323,980 | |
| 94 | (563) Overhead Lines Expenses | 419,984 | 737,170 | |
| 95 | (564) Underground Lines Expenses | | | |
| 96 | (565) Transmission of Electricity by Others | 6,553,906 | 7,392,220 | |
| 97 | (566) Miscellaneous Transmission Expenses | 6,311,472 | 6,441,797 | |
| 98 | (567) Rents | 167,727 | 182,972 | |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 29,591,250 | 31,312,744 | |
| 100 | Maintenance | | | |
| 101 | (568) Maintenance Supervision and Engineering | 5,307,313 | 5,279,580 | |
| 102 | (569) Maintenance of Structures | 295,121 | 201,678 | |
| 103 | (569.1) Maintenance of Computer Hardware | 219 | 5,788 | |
| 104 | (569.2) Maintenance of Computer Software | | | |
| 105 | (569.3) Maintenance of Communication Equipment | | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | | |
| 107 | (570) Maintenance of Station Equipment | 1,704,642 | 2,023,150 | |
| 108 | (571) Maintenance of Overhead Lines | 3,338,160 | 4,808,727 | |
| 109 | (572) Maintenance of Underground Lines | | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 111,276 | 103,235 | |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 10,756,731 | 12,422,158 | |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 40,347,981 | 43,734,902 | |

| Name of Respondent Entergy Arkansas, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|---|---|---|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 113 | 3. REGIONAL MARKET EXPENSES | | | |
| 114 | Operation | | | |
| 115 | (575.1) Operation Supervision | | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | | |
| 118 | (575.4) Capacity Market Facilitation | | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | | |
| 120 | (575.6) Market Monitoring and Compliance | | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 4,048,868 | 4,066,681 | |
| 122 | (575.8) Rents | | | |
| 123 | Total Operation (Lines 115 thru 122) | 4,048,868 | 4,066,681 | |
| 124 | Maintenance | | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | | |
| 126 | (576.2) Maintenance of Computer Hardware | | | |
| 127 | (576.3) Maintenance of Computer Software | | | |
| 128 | (576.4) Maintenance of Communication Equipment | | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | | |
| 131 | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | 4,048,868 | 4,066,681 | |
| 132 | 4. DISTRIBUTION EXPENSES | | | |
| 133 | Operation | | | |
| 134 | (580) Operation Supervision and Engineering | 12,567,417 | 12,618,994 | |
| 135 | (581) Load Dispatching | 662,552 | 671,450 | |
| 136 | (582) Station Expenses | 503,011 | 465,218 | |
| 137 | (583) Overhead Line Expenses | 1,336,880 | 1,177,742 | |
| 138 | (584) Underground Line Expenses | 1,770,710 | 1,516,464 | |
| 139 | (585) Street Lighting and Signal System Expenses | 203,797 | 190,331 | |
| 140 | (586) Meter Expenses | 4,232,842 | 4,527,541 | |
| 141 | (587) Customer Installations Expenses | 1,094,109 | 1,477,862 | |
| 142 | (588) Miscellaneous Expenses | 2,831,481 | 2,781,035 | |
| 143 | (589) Rents | 1,996,535 | 2,379,950 | |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 27,199,334 | 27,806,587 | |
| 145 | Maintenance | | | |
| 146 | (590) Maintenance Supervision and Engineering | 3,178,526 | 3,047,295 | |
| 147 | (591) Maintenance of Structures | 1,187,710 | 1,162,052 | |
| 148 | (592) Maintenance of Station Equipment | 2,288,618 | 2,810,878 | |
| 149 | (593) Maintenance of Overhead Lines | 37,512,477 | 42,994,406 | |
| 150 | (594) Maintenance of Underground Lines | 2,259,946 | 2,395,765 | |
| 151 | (595) Maintenance of Line Transformers | 16,483 | 37,617 | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 2,047,274 | 2,121,624 | |
| 153 | (597) Maintenance of Meters | 61,672 | 80,875 | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 1,770,341 | 1,561,383 | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 50,323,047 | 56,211,895 | |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 77,522,381 | 84,018,482 | |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | | |
| 158 | Operation | | | |
| 159 | (901) Supervision | 409,435 | 442,117 | |
| 160 | (902) Meter Reading Expenses | 7,987,638 | 6,495,304 | |
| 161 | (903) Customer Records and Collection Expenses | 19,690,224 | 21,795,428 | |
| 162 | (904) Uncollectible Accounts | 6,083,649 | 7,068,835 | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 48,919 | 41,220 | |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 34,219,865 | 35,842,904 | |

| Name of Respondent | | This Report Is: | Date of Report | Year/Period of Report |
|---|---|--|------------------------------|-----------------------|
| Entergy Arkansas, Inc. | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | End of 2016/Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | |
| 166 | Operation | | | |
| 167 | (907) Supervision | 528,353 | 817,948 | |
| 168 | (908) Customer Assistance Expenses | 63,972,162 | 71,493,864 | |
| 169 | (909) Informational and Instructional Expenses | 911,692 | 1,074,808 | |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 1,262,955 | 1,275,412 | |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 66,675,162 | 74,662,032 | |
| 172 | 7. SALES EXPENSES | | | |
| 173 | Operation | | | |
| 174 | (911) Supervision | 67,030 | 35,690 | |
| 175 | (912) Demonstrating and Selling Expenses | 426 | 1,843 | |
| 176 | (913) Advertising Expenses | 350,498 | 299,007 | |
| 177 | (916) Miscellaneous Sales Expenses | 193,215 | 400,008 | |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 611,169 | 736,548 | |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 180 | Operation | | | |
| 181 | (920) Administrative and General Salaries | 39,102,754 | 36,873,941 | |
| 182 | (921) Office Supplies and Expenses | 4,168,969 | 5,038,798 | |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | | | |
| 184 | (923) Outside Services Employed | 31,094,443 | 24,178,934 | |
| 185 | (924) Property Insurance | 34,915,011 | 30,989,682 | |
| 186 | (925) Injuries and Damages | 4,056,067 | 4,608,190 | |
| 187 | (926) Employee Pensions and Benefits | 66,829,208 | 86,149,181 | |
| 188 | (927) Franchise Requirements | | | |
| 189 | (928) Regulatory Commission Expenses | 2,045,703 | 2,477,630 | |
| 190 | (929) (Less) Duplicate Charges-Cr. | | | |
| 191 | (930.1) General Advertising Expenses | 454,622 | 497,876 | |
| 192 | (930.2) Miscellaneous General Expenses | -3,805,107 | -2,939,634 | |
| 193 | (931) Rents | 3,092,034 | 5,952,769 | |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 181,953,704 | 193,827,367 | |
| 195 | Maintenance | | | |
| 196 | (935) Maintenance of General Plant | 3,513,259 | 3,276,069 | |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 185,466,963 | 197,103,436 | |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 1,315,234,461 | 1,697,792,846 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|---|--------------------------------------|-------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | ASSOCIATED UTILITIES | OS | | | | |
| 2 | Entergy System Power Pool | OS | | N/A | N/A | N/A |
| 3 | System Energy Resources, Inc. | OS | | N/A | N/A | N/A |
| 4 | NON-ASSOCIATED UTILITIES | | | | | |
| 5 | System Purchases From Others | OS | | N/A | N/A | N/A |
| 6 | Union Power Partners | OS | | N/A | N/A | N/A |
| 7 | Midcontinent ISO, Inc. | OS | OATT | N/A | N/A | N/A |
| 8 | OTHER NON-UTILITIES | | | | | |
| 9 | North Little Rock Electric Dept | OS | | N/A | N/A | N/A |
| 10 | Little Rock Wastewater | OS | M23 | N/A | N/A | N/A |
| 11 | West Memphis | OS | 99 | N/A | N/A | N/A |
| 12 | Capacity Deferrals | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | | | 1 |
| | | | | -249,000 | 367,000 | 118,000 | 2 |
| 1,938,082 | | | 195,959,467 | 9,869,885 | -13,245,867 | 192,583,485 | 3 |
| | | | | | | | 4 |
| | 331,872 | 224,570 | | -18,517 | | -18,517 | 5 |
| 606,911 | | | 2,991,077 | 11,385,570 | | 14,376,647 | 6 |
| 1,702,692 | | | -52,111 | 22,462,198 | 295,114 | 22,705,141 | 7 |
| | | | | | | | 8 |
| 305 | | | | 18,469 | | 18,469 | 9 |
| 300 | | | | 6,378 | | 6,378 | 10 |
| 4,266 | | | 139,922 | 211,090 | | 351,012 | 11 |
| | | | | | 3,202,697 | 3,202,697 | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 4,252,556 | 331,872 | 224,570 | 199,038,355 | 43,686,013 | -9,381,056 | 233,343,312 | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 2 Column: l

RPCE Settlement recorded in accordance with ER10-1350 Opinion No. 545 and Opinion No. 545-A.

Schedule Page: 326 Line No.: 3 Column: a

Energy and capacity charges from Grand Gulf Nuclear Power Plant.

Schedule Page: 326 Line No.: 3 Column: l

Represents (\$7,295,657) for deferral on over/under recovery under the Grand Gulf Rider and the turnaround of the Grand Gulf Accelerated Recovery Tariff approved by the FERC that provided for the acceleration of Entergy Arkansas and Entergy Mississippi's Grand Gulf purchased power obligations with System Energy Resources and (\$5,950,210) related to GGART.

Schedule Page: 326 Line No.: 5 Column: k

| | |
|-------------|-----------------------|
| Duke Energy | CHARGES (\$18,517) |
|-------------|-----------------------|

Schedule Page: 326 Line No.: 7 Column: k

| | CHARGES | MWH |
|----------------------------------|--------------|-----------|
| MISO Ancillary | \$758,571 | - |
| MISO Congestion | (28,414,078) | - |
| MISO Energy Purchases | 51,201,060 | 1,702,692 |
| MISO Losses | (4,321,878) | - |
| MISO Uplift | 3,238,463 | - |
| | ----- | ----- |
| Total Energy Purchases from MISO | \$22,462,138 | 1,702,692 |
| | ===== | ===== |

Schedule Page: 326 Line No.: 7 Column: l

Represents MISO administrative charges.

Schedule Page: 326 Line No.: 12 Column: l

Deferral of capacity related to Union Power Partners, West Memphis, and MISO Capacity Auction Revenues.

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|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | MISO | Various | Various | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
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| 34 | | | | |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | Various | Various | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
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| | | | | | | 34 |
| | | | 0 | 0 | 0 | |

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|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | 112,528,552 | | 112,528,552 | 1 |
| | | | | 2 |
| | | | | 3 |
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| | | | | 6 |
| | | | | 7 |
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| | | | | 33 |
| | | | | 34 |
| 0 | 112,528,552 | 0 | 112,528,552 | |

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| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Energy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Associated Electric | | | | 186,080 | | | 186,080 |
| 2 | Cooperative Inc. | | | | | | | |
| 3 | | | | | | | | |
| 4 | Southwestern Power | | | | 300,414 | | | 300,414 |
| 5 | Administration | | | | | | | |
| 6 | | | | | | | | |
| 7 | Midcontinent | | | | 6,067,412 | | | 6,067,412 |
| 8 | Independent | | | | | | | |
| 9 | System Operator Inc | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | | | 6,553,906 | | | 6,553,906 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 332 Line No.: 1 Column: a

These expenses represent the charges incurred from a third party for the utilization of their transmission system by Entergy Arkansas. These transmission expenses are associated with either a sale of bulk power to an external company or a purchase of bulk power from an external company.

Schedule Page: 332 Line No.: 4 Column: a

Respondent delivers energy to Water Valley, Arkansas, and SPA wheels energy to Respondent's customers at Ash Flat, Arkansas.

Schedule Page: 332 Line No.: 7 Column: a

The Utility Operating Companies are transmission owning members of the Midcontinent Independent System Operator (MISO) RTO. MISO is the transmission provider under the MISO Attachment O. Entergy Arkansas incurred charges from MISO for the purchase of network transmission service under the MISO Attachment O. MISO calculated the network service charges applicable to Entergy Arkansas and billed the entity for such service.

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|----------|--|-------------------|
| 1 | Industry Association Dues | 612,911 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 466,093 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | |
| 6 | 5% Surcharge on regulated company billings to | |
| 7 | non-regulated affiliates | -1,757,325 |
| 8 | Purchasing and contracts support | 419,102 |
| 9 | Section 263A research - tax services | 73,632 |
| 10 | Renewable Requests for Proposals (RFP) for delivery | |
| 11 | of electric capacity, energy, and other products | -230,000 |
| 12 | Directors meetings and expenses | 17,050 |
| 13 | Irrigation load control amortization | 1,014,674 |
| 14 | Co-owner credits - Independence | -2,983,094 |
| 15 | Co-owner credits - Ritchie | -16,364 |
| 16 | Co-owner credits - White Bluff | -1,607,128 |
| 17 | Computer software | 186,648 |
| 18 | MISO amortization | 19,140 |
| 19 | IBEW Union expense | 79,557 |
| 20 | Ice storm securitization financing costs | 20,728 |
| 21 | Citibank refunds | -193,675 |
| 22 | Other | 72,944 |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
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| 29 | | |
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| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | -3,805,107 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|----------|--|---|--|--|---|--------------|
| 1 | Intangible Plant | | | 16,307,307 | | 16,307,307 |
| 2 | Steam Production Plant | 14,801,184 | -63,993 | | | 14,737,191 |
| 3 | Nuclear Production Plant | 65,793,623 | 2,208,085 | | | 68,001,708 |
| 4 | Hydraulic Production Plant-Conventional | 892,263 | -2,188 | | | 890,075 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 29,646,234 | -23 | | | 29,646,211 |
| 7 | Transmission Plant | 33,201,663 | | | | 33,201,663 |
| 8 | Distribution Plant | 80,074,398 | | | | 80,074,398 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 19,798,762 | | | | 19,798,762 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 244,208,127 | 2,141,881 | 16,307,307 | | 262,657,315 |

B. Basis for Amortization Charges

Generally, amortization varies by the useful life of the asset and is most commonly amortized over 5-Year, 10-Year, or 15-Year periods. Amortization charges for electric plant (Accounts 404 and 405) are calculated on assets individually and as a result each asset has their own basis.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|-------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Prod Steam: | | | | | | |
| 13 | Independence Com. 311 | 11,159 | 118.00 | -49.00 | 2.20 | R3 | 32.00 |
| 14 | Independence Com. 312 | 17,810 | 108.00 | -49.00 | 2.45 | R1.5 | 31.00 |
| 15 | Independence Com. 314 | 865 | 81.00 | -49.00 | 2.23 | R2.5 | 30.00 |
| 16 | Independence Com. 315 | 834 | 111.00 | -49.00 | 3.06 | R3 | 32.00 |
| 17 | Independence Com. 316 | 1,906 | 111.00 | -49.00 | 2.55 | R3 | 32.00 |
| 18 | Independence Un. 1 311 | 980 | 118.00 | -6.00 | 0.72 | R3 | 32.00 |
| 19 | Independence Un. 1 312 | 81,102 | 108.00 | -6.00 | 1.06 | R1.5 | 31.00 |
| 20 | Independence Un. 1 314 | 33,293 | 81.00 | -6.00 | 0.78 | R2.5 | 30.00 |
| 21 | Independence Un. 1 315 | 12,991 | 111.00 | -6.00 | 0.74 | R3 | 32.00 |
| 22 | Independence Un. 1 316 | 2,075 | 111.00 | -6.00 | 0.82 | R3 | 32.00 |
| 23 | Lake Cath. Com. 311 | 1,463 | 118.00 | -421.00 | 32.51 | R3 | 13.00 |
| 24 | Lake Cath. Com. 312 | 492 | 108.00 | -421.00 | 32.13 | R1.5 | 13.00 |
| 25 | Lake Cath. Com. 314 | 139 | 81.00 | -421.00 | 33.89 | R2.5 | 13.00 |
| 26 | Lake Cath. Com. 315 | 287 | 111.00 | -421.00 | 30.78 | R3 | 13.00 |
| 27 | Lake Cath. Com. 316 | 1,105 | 111.00 | -421.00 | 32.72 | R3 | 13.00 |
| 28 | Lake Cath. Un. 4 311 | 4,894 | 118.00 | -20.00 | 0.13 | R3 | 13.00 |
| 29 | Lake Cath. Un. 4 312 | 31,580 | 108.00 | -20.00 | 0.52 | R1.5 | 13.00 |
| 30 | Lake Cath. Un. 4 314 | 16,896 | 81.00 | -20.00 | | R2.5 | 13.00 |
| 31 | Lake Cath. Un. 4 315 | 6,937 | 111.00 | -20.00 | 0.65 | R3 | 13.00 |
| 32 | Lake Cath. Un. 4 316 | 507 | 111.00 | -20.00 | 2.77 | R3 | 13.00 |
| 33 | White Blf. Com. 311 | 4,946 | 118.00 | -80.00 | 4.66 | R3 | 29.00 |
| 34 | White Blf. Com. 312 | 48,413 | 108.00 | -80.00 | 5.54 | R1.5 | 29.00 |
| 35 | White Blf. Com. 314 | 1,246 | 81.00 | -80.00 | 4.41 | R2.5 | 29.00 |
| 36 | White Blf. Com. 315 | 1,768 | 111.00 | -80.00 | 4.24 | R3 | 29.00 |
| 37 | White Blf. Com. 316 | 3,226 | 111.00 | -80.00 | 4.64 | R3 | 29.00 |
| 38 | White Blf. Skl. Ctr 311 | 340 | 118.00 | | 0.51 | R3 | 29.00 |
| 39 | White Blf. Skl. Ctr 315 | 26 | 111.00 | | 0.40 | R3 | 29.00 |
| 40 | White Blf. Skl. Ctr 316 | 644 | 111.00 | | 0.21 | R3 | 29.00 |
| 41 | White Blf. Un. 1 311 | 34,498 | 118.00 | -5.00 | 0.58 | R3 | 29.00 |
| 42 | White Blf. Un. 1 312 | 145,332 | 108.00 | -5.00 | 1.24 | R1.5 | 28.00 |
| 43 | White Blf. Un. 1 314 | 39,359 | 81.00 | -5.00 | 0.92 | R2.5 | 28.00 |
| 44 | White Blf. Un. 1 315 | 20,102 | 111.00 | -5.00 | 0.71 | R3 | 29.00 |
| 45 | White Blf. Un. 1 316 | 2,968 | 111.00 | -5.00 | 0.70 | R3 | 29.00 |
| 46 | White Blf. Un. 2 311 | 7,008 | 118.00 | -5.00 | 0.58 | R3 | 29.00 |
| 47 | White Blf. Un. 2 312 | 137,923 | 108.00 | -5.00 | 1.22 | R1.5 | 28.00 |
| 48 | White Blf. Un. 2 314 | 48,964 | 81.00 | -5.00 | 1.07 | R2.5 | 28.00 |
| 49 | White Blf. Un. 2 315 | 16,328 | 111.00 | -5.00 | 1.22 | R3 | 29.00 |
| 50 | White Blf. Un. 2 316 | 1,117 | 111.00 | -5.00 | 0.70 | R3 | 29.00 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|-------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Couch Com. 311_RES | 1,557 | | | 10.00 | | |
| 13 | Couch Com. 312_RES | 51 | | | 10.00 | | |
| 14 | Couch Com. 314_RES | 102 | | | 10.00 | | |
| 15 | Couch Com. 315_RES | 632 | | | 10.00 | | |
| 16 | Couch Com. 316_RES | 549 | | | 10.00 | | |
| 17 | Couch Un. 1 311_RES | 475 | | | 10.00 | | |
| 18 | Couch Un. 1 312_RES | 591 | | | 10.00 | | |
| 19 | Couch Un. 1 314_RES | 433 | | | 10.00 | | |
| 20 | Couch Un. 1 315_RES | 383 | | | 10.00 | | |
| 21 | Couch Un. 1 316_RES | 94 | | | 10.00 | | |
| 22 | Couch Un. 2 311_RES | 64 | | | 10.00 | | |
| 23 | Couch Un. 2 312_RES | 491 | | | 10.00 | | |
| 24 | Couch Un. 2 314_RES | 814 | | | 10.00 | | |
| 25 | Couch Un. 2 315_RES | -104 | | | 10.00 | | |
| 26 | Couch Un. 2 316_RES | 3 | | | 10.00 | | |
| 27 | Lake Cath. Un 1 311_RES | 6 | | | 10.00 | | |
| 28 | Lake Cath. Un 1 312_RES | 316 | | | 10.00 | | |
| 29 | Lake Cath. Un 1 314_RES | -5 | | | 10.00 | | |
| 30 | Lake Cath. Un 1 315_RES | 481 | | | 10.00 | | |
| 31 | Lake Cath. Un 1 316_RES | -2 | | | 10.00 | | |
| 32 | Lake Cath. Un 2 311_RES | 30 | | | 10.00 | | |
| 33 | Lake Cath. Un 2 312_RES | 286 | | | 10.00 | | |
| 34 | Lake Cath. Un 2 314_RES | 32 | | | 10.00 | | |
| 35 | Lake Cath. Un 2 315_RES | 408 | | | 10.00 | | |
| 36 | Lake Cath. Un 2 316_RES | 4 | | | 10.00 | | |
| 37 | Lake Cath. Un 3 311_RES | 23 | | | 10.00 | | |
| 38 | Lake Cath. Un 3 312_RES | 519 | | | 10.00 | | |
| 39 | Lake Cath. Un 3 314_RES | 369 | | | 10.00 | | |
| 40 | Lake Cath. Un 3 315_RES | 585 | | | 10.00 | | |
| 41 | Lake Cath. Un 3 316_RES | 9 | | | 10.00 | | |
| 42 | Lynch Com. 311_RES | 3,405 | | | 10.00 | | |
| 43 | Lynch Com. 314_RES | 28 | | | 10.00 | | |
| 44 | Lynch Com. 315_RES | 373 | | | 10.00 | | |
| 45 | Lynch Com. 316_RES | 86 | | | 10.00 | | |
| 46 | Lynch Un. 1 311_RES | 972 | | | 10.00 | | |
| 47 | Lynch Un. 1 312_RES | 50 | | | 10.00 | | |
| 48 | Lynch Un. 1 315_RES | 211 | | | 10.00 | | |
| 49 | Lynch Un. 1 316_RES | 110 | | | 10.00 | | |
| 50 | Lynch Un. 2 311_RES | 4 | | | 10.00 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|---------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Lynch Un. 2 312_RES | 657 | | | 10.00 | | |
| 13 | Lynch Un. 2 314_RES | 445 | | | 10.00 | | |
| 14 | Lynch Un. 2 315_RES | 192 | | | 10.00 | | |
| 15 | Lynch Un. 2 316_RES | 85 | | | 10.00 | | |
| 16 | Lynch Un. 3 311_RES | -187 | | | 10.00 | | |
| 17 | Lynch Un. 3 312_RES | -402 | | | 10.00 | | |
| 18 | Lynch Un. 3 314_RES | -339 | | | 10.00 | | |
| 19 | Lynch Un. 3 315_RES | 176 | | | 10.00 | | |
| 20 | Lynch Un. 3 316_RES | 23 | | | 10.00 | | |
| 21 | Ritc. Com. 311_RES | 2,765 | | | 10.00 | | |
| 22 | Ritc. Com. 312_RES | 984 | | | 10.00 | | |
| 23 | Ritc. Com. 314_RES | 144 | | | 10.00 | | |
| 24 | Ritc. Com. 315_RES | 133 | | | 10.00 | | |
| 25 | Ritc. Com. 316_RES | 577 | | | 10.00 | | |
| 26 | Ritc. Un. 1 311_RES | 118 | | | 10.00 | | |
| 27 | Ritc. Un. 1 312_RES | -198 | | | 10.00 | | |
| 28 | Ritc. Un. 1 314_RES | -957 | | | 10.00 | | |
| 29 | Ritc. Un. 1 315_RES | -122 | | | 10.00 | | |
| 30 | Ritc. Un. 1 316_RES | 14 | | | 10.00 | | |
| 31 | Moses Com. 311_RES | 529 | | | 10.00 | | |
| 32 | Moses Com. 312_RES | 2,304 | | | 10.00 | | |
| 33 | Moses Com. 316_RES | 808 | | | 10.00 | | |
| 34 | Moses Un. 1 311_RES | | | | 10.00 | | |
| 35 | Moses Un. 1 312_RES | -31 | | | 10.00 | | |
| 36 | Moses Un. 1 314_RES | 187 | | | 10.00 | | |
| 37 | Moses Un. 1 315_RES | 303 | | | 10.00 | | |
| 38 | Moses Un. 1 316_RES | -1 | | | 10.00 | | |
| 39 | Moses Un. 2 311_RES | | | | 10.00 | | |
| 40 | Moses Un. 2 312_RES | -32 | | | 10.00 | | |
| 41 | Moses Un. 2 314_RES | 151 | | | 10.00 | | |
| 42 | Moses Un. 2 315_RES | 276 | | | 10.00 | | |
| 43 | Moses Un. 2 316_RES | -1 | | | 10.00 | | |
| 44 | Total Prod Steam | 764,559 | | | | | |
| 45 | | | | | | | |
| 46 | Prod Nuclear: | | | | | | |
| 47 | ANO Un. 1 320.2 | 1,598 | 70.00 | | 2.26 | SQ | 28.00 |
| 48 | ANO Com. 321.2 | 171,166 | 93.00 | -4.00 | 2.11 | R2 | 28.00 |
| 49 | ANO Un. 1 321.2 | 155,009 | 93.00 | -5.00 | 1.39 | R2 | 22.00 |
| 50 | ANO Un. 2 321.2 | 235,454 | 93.00 | -7.00 | 1.35 | R2 | 27.00 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|-----------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | ANO Com. 322 | 30,445 | 41.00 | -4.00 | 2.63 | R1.5 | 24.00 |
| 13 | ANO Un. 1 322 | 548,037 | 41.00 | -5.00 | 3.96 | R1.5 | 19.00 |
| 14 | ANO Un. 2 322 | 657,224 | 41.00 | -7.00 | 3.03 | R1.5 | 22.00 |
| 15 | ANO Com. 323 | 6,286 | 80.00 | -4.00 | 2.35 | R1.5 | 27.00 |
| 16 | ANO Un. 1 323 | 159,370 | 80.00 | -5.00 | 1.69 | R1.5 | 21.00 |
| 17 | ANO Un. 2 323 | 174,005 | 80.00 | -7.00 | 1.95 | R1.5 | 27.00 |
| 18 | ANO Com. 324 | 28,532 | 104.00 | -4.00 | 1.65 | R1.5 | 27.00 |
| 19 | ANO Un. 1 324 | 137,184 | 104.00 | -5.00 | 1.51 | R1.5 | 22.00 |
| 20 | ANO Un. 2 324 | 150,566 | 104.00 | -7.00 | 1.18 | R1.5 | 27.00 |
| 21 | ANO Com. 325 | 133,545 | 65.00 | -4.00 | 2.03 | R2.5 | 27.00 |
| 22 | ANO Un. 1 325 | 105,390 | 65.00 | -5.00 | 1.16 | R2.5 | 21.00 |
| 23 | ANO Un. 2 325 | 58,397 | 65.00 | -7.00 | 1.14 | R2.5 | 26.00 |
| 24 | Total Prod Nuclear | 2,752,208 | | | | | |
| 25 | | | | | | | |
| 26 | Prod Hydro: | | | | | | |
| 27 | Carpenter Com. 330.2 | 267 | 75.00 | | 1.89 | SQ | 40.00 |
| 28 | Carpenter Com. 331.1 | 382 | 253.00 | -15.00 | 2.32 | S0.5 | 40.00 |
| 29 | Carpenter Com. 331.2 | 30 | 253.00 | -15.00 | 1.48 | S0.5 | 40.00 |
| 30 | Carpenter Com. 331.3 | 272 | 253.00 | -15.00 | 1.85 | S0.5 | 40.00 |
| 31 | Carpenter Com. 332.1 | 2,398 | 194.00 | -15.00 | 1.87 | L3 | 40.00 |
| 32 | Carpenter Com. 332.3 | 10 | 194.00 | -15.00 | 1.87 | L3 | 40.00 |
| 33 | Carpenter Com. 333 | 688 | 67.00 | -15.00 | 2.71 | L2 | 37.00 |
| 34 | Carpenter Com. 334 | 2,349 | 107.00 | -15.00 | 2.89 | L0 | 36.00 |
| 35 | Carpenter Com. 335.1 | 1,287 | 168.00 | -15.00 | 2.21 | R0.5 | 38.00 |
| 36 | Carpenter Com. 335.2 | 12 | 168.00 | -15.00 | 2.41 | R0.5 | 38.00 |
| 37 | Carpenter Com. 335.3 | 292 | 168.00 | -15.00 | 2.42 | R0.5 | 38.00 |
| 38 | Carpenter Un. 1 331.1 | 533 | 253.00 | -15.00 | 0.34 | S0.5 | 39.00 |
| 39 | Carpenter Un. 1 331.3 | 9 | 253.00 | -15.00 | 0.72 | S0.5 | 39.00 |
| 40 | Carpenter Un. 1 332.1 | 1,356 | 194.00 | -15.00 | 0.63 | L3 | 39.00 |
| 41 | Carpenter Un. 1 333 | 4,416 | 67.00 | -15.00 | 3.07 | L2 | 37.00 |
| 42 | Carpenter Un. 1 334 | 172 | 107.00 | -15.00 | | L0 | 34.00 |
| 43 | Carpenter Un. 1 335.1 | 99 | 168.00 | -15.00 | 0.36 | R0.5 | 38.00 |
| 44 | Carpenter Un. 1 335.3 | 3 | 168.00 | -15.00 | 1.08 | R0.5 | 38.00 |
| 45 | Carpenter Un. 2 331.1 | 533 | 253.00 | -15.00 | 0.34 | S0.5 | 39.00 |
| 46 | Carpenter Un. 2 331.3 | 9 | 253.00 | -15.00 | 0.72 | S0.5 | 39.00 |
| 47 | Carpenter Un. 2 332.1 | 1,376 | 194.00 | -15.00 | 0.58 | L3 | 39.00 |
| 48 | Carpenter Un. 2 333 | 5,623 | 67.00 | -15.00 | 2.43 | L2 | 36.00 |
| 49 | Carpenter Un. 2 334 | 354 | 107.00 | -15.00 | 1.19 | L0 | 35.00 |
| 50 | Carpenter Un. 2 335.1 | 101 | 168.00 | -15.00 | | R0.5 | 38.00 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Carpenter Un. 2 335.3 | 3 | 168.00 | -15.00 | 1.08 | R0.5 | 38.00 |
| 13 | Rommel Com. 331.1 | 521 | 253.00 | -15.00 | 2.10 | S0.5 | 40.00 |
| 14 | Rommel Com. 331.2 | 18 | 253.00 | -15.00 | 1.60 | S0.5 | 40.00 |
| 15 | Rommel Com. 331.3 | 324 | 253.00 | -15.00 | 1.48 | S0.5 | 40.00 |
| 16 | Rommel Com. 332.1 | 8,297 | 194.00 | -15.00 | 2.14 | L3 | 40.00 |
| 17 | Rommel Com. 332.2 | 36 | 194.00 | -15.00 | 2.14 | L3 | 40.00 |
| 18 | Rommel Com. 333 | 794 | 67.00 | -15.00 | 2.68 | L2 | 36.00 |
| 19 | Rommel Com. 334 | 463 | 107.00 | -15.00 | 2.93 | L0 | 37.00 |
| 20 | Rommel Com. 335.1 | 377 | 168.00 | -15.00 | 2.92 | R0.5 | 38.00 |
| 21 | Rommel Un. 1 331.1 | 51 | 253.00 | -15.00 | | S0.5 | 39.00 |
| 22 | Rommel Un. 1 331.2 | 12 | 253.00 | -15.00 | 1.63 | S0.5 | 39.00 |
| 23 | Rommel Un. 1 331.3 | 1 | 253.00 | -15.00 | 0.66 | S0.5 | 39.00 |
| 24 | Rommel Un. 1 332.1 | 513 | 194.00 | -15.00 | 0.70 | L3 | 39.00 |
| 25 | Rommel Un. 1 333 | 1,495 | 67.00 | -15.00 | 2.44 | L2 | 36.00 |
| 26 | Rommel Un. 1 334 | 123 | 107.00 | -15.00 | 0.91 | L0 | 35.00 |
| 27 | Rommel Un. 1 335.1 | 14 | 168.00 | -15.00 | 0.60 | R0.5 | 38.00 |
| 28 | Rommel Un. 2 331.1 | 74 | 253.00 | -15.00 | 0.03 | S0.5 | 40.00 |
| 29 | Rommel Un. 2 331.2 | 25 | 253.00 | -15.00 | 1.67 | S0.5 | 40.00 |
| 30 | Rommel Un. 2 331.3 | 1 | 253.00 | -15.00 | 0.69 | S0.5 | 40.00 |
| 31 | Rommel Un. 2 332.1 | 513 | 194.00 | -15.00 | 0.70 | L3 | 39.00 |
| 32 | Rommel Un. 2 333 | 1,459 | 67.00 | -15.00 | 2.88 | L2 | 37.00 |
| 33 | Rommel Un. 2 334 | 32 | 107.00 | -15.00 | 0.41 | L0 | 34.00 |
| 34 | Rommel Un. 2 335.1 | 14 | 168.00 | -15.00 | 0.60 | R0.5 | 38.00 |
| 35 | Rommel Un. 3 331.1 | 77 | 253.00 | -15.00 | 0.02 | S0.5 | 39.00 |
| 36 | Rommel Un. 3 331.2 | 11 | 253.00 | -15.00 | 1.64 | S0.5 | 39.00 |
| 37 | Rommel Un. 3 331.3 | 1 | 253.00 | -15.00 | 0.66 | S0.5 | 39.00 |
| 38 | Rommel Un. 3 332.1 | 513 | 194.00 | -15.00 | 0.70 | L3 | 39.00 |
| 39 | Rommel Un. 3 333 | 6,074 | 67.00 | -15.00 | 1.44 | L2 | 30.00 |
| 40 | Rommel Un. 3 334 | 32 | 107.00 | -15.00 | 0.41 | L0 | 34.00 |
| 41 | Rommel Un. 3 335.1 | 14 | 168.00 | -15.00 | 0.60 | R0.5 | 38.00 |
| 42 | Total Prod Hydro | 44,453 | | | | | |
| 43 | | | | | | | |
| 44 | Prod Other: | | | | | | |
| 45 | Hot Spring Block 1 341 | 14,513 | 30.00 | -10.00 | 5.62 | SQ | 20.00 |
| 46 | Hot Spring Block 1 342 | 1,418 | 30.00 | -10.00 | 5.62 | SQ | 20.00 |
| 47 | Hot Spring Block 1 343 | 11,846 | 30.00 | -10.00 | 5.62 | SQ | 20.00 |
| 48 | Hot Spring Block 1 344 | 192,539 | 30.00 | -10.00 | 5.62 | SQ | 20.00 |
| 49 | Hot Spring Block 1 345 | 2,001 | 30.00 | -10.00 | 5.62 | SQ | 20.00 |
| 50 | Hot Spring Block 1 346 | 1,481 | 30.00 | -10.00 | 5.62 | SQ | 20.00 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|-------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Lynch Di. Un. 1 343_RES | 146 | | | 10.00 | | |
| 13 | Mabe. G Tur U2 341_RES | -1 | | | 10.00 | | |
| 14 | Mabe. G Tur U2 342_RES | -2 | | | 10.00 | | |
| 15 | Mabe. G Tur U2 343_RES | 200 | | | 10.00 | | |
| 16 | Mabe. G Tur U2 344_RES | 42 | | | 10.00 | | |
| 17 | Mabe. G Tur U2 345_RES | 370 | | | 10.00 | | |
| 18 | Mabe. G Tur U2 346_RES | | | | 10.00 | | |
| 19 | Mabe. G Tur U4 341_RES | | | | 10.00 | | |
| 20 | Mabe. G Tur U4 342_RES | -2 | | | 10.00 | | |
| 21 | Mabe. G Tur U4 343_RES | 168 | | | 10.00 | | |
| 22 | Mabe. G Tur U4 344_RES | 48 | | | 10.00 | | |
| 23 | Mabe. G Tur U4 345_RES | 340 | | | 10.00 | | |
| 24 | Mabe. G Tur U4 346_RES | | | | 10.00 | | |
| 25 | Mabe. Un. 1 341 | | 52.00 | -10.00 | | R0.5 | 4.00 |
| 26 | Mabe. Un. 1 342 | | 55.00 | -10.00 | | SQ | 4.00 |
| 27 | Mabe. Un. 1 343 | | 44.00 | -10.00 | | S6 | 4.00 |
| 28 | Mabe. Un. 1 344 | | 63.00 | -10.00 | | S0.5 | 4.00 |
| 29 | Mabe. Un. 1 345 | | 48.00 | -10.00 | | S4 | 4.00 |
| 30 | Mabe. Un. 1 346 | | 55.00 | -10.00 | | R3 | 4.00 |
| 31 | Mabe. Un. 3 341 | | 52.00 | -10.00 | | R0.5 | 4.00 |
| 32 | Mabe. Un. 3 342 | | 55.00 | -10.00 | | SQ | 4.00 |
| 33 | Mabe. Un. 3 343 | | 44.00 | -10.00 | | S6 | 4.00 |
| 34 | Mabe. Un. 3 344 | | 63.00 | -10.00 | | S0.5 | 4.00 |
| 35 | Mabe. Un. 3 345 | | 48.00 | -10.00 | | S4 | 4.00 |
| 36 | Mabe. Un. 3 346 | | 55.00 | -10.00 | | R3 | 4.00 |
| 37 | Ouachita Com. 341 | 7,767 | 52.00 | -10.00 | 4.86 | R0.5 | 20.00 |
| 38 | Ouachita Com. 342 | 150 | 55.00 | -10.00 | 4.89 | SQ | 22.00 |
| 39 | Ouachita Com. 343 | 9,611 | 44.00 | -10.00 | 4.52 | S6 | 22.00 |
| 40 | Ouachita Com. 344 | 11,234 | 63.00 | -10.00 | 4.56 | S0.5 | 22.00 |
| 41 | Ouachita Com. 345 | 780 | 48.00 | -10.00 | 4.53 | S4 | 22.00 |
| 42 | Ouachita Com. 346 | 1,193 | 55.00 | -10.00 | 4.70 | R3 | 22.00 |
| 43 | Ouachita Gas Yard 342 | 2,217 | 55.00 | -10.00 | 4.89 | SQ | 22.00 |
| 44 | Ouachita Un. 1 341 | 3,235 | 52.00 | -10.00 | 4.83 | R0.5 | 20.00 |
| 45 | Ouachita Un. 1 342 | 49 | 55.00 | -10.00 | 4.89 | SQ | 22.00 |
| 46 | Ouachita Un. 1 343 | 3,396 | 44.00 | -10.00 | 4.68 | S6 | 22.00 |
| 47 | Ouachita Un. 1 344 | 53,303 | 63.00 | -10.00 | 4.59 | S0.5 | 22.00 |
| 48 | Ouachita Un. 1 345 | 507 | 48.00 | -10.00 | 4.51 | S4 | 22.00 |
| 49 | Ouachita Un. 1 346 | 249 | 55.00 | -10.00 | 4.75 | R3 | 22.00 |
| 50 | Ouachita Un. 2 341 | 3,225 | 52.00 | -10.00 | 4.83 | R0.5 | 20.00 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|-------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Ouachita Un. 2 342 | 45 | 55.00 | -10.00 | 4.89 | SQ | 22.00 |
| 13 | Ouachita Un. 2 343 | 10,609 | 44.00 | -10.00 | 4.67 | S6 | 22.00 |
| 14 | Ouachita Un. 2 344 | 48,811 | 63.00 | -10.00 | 4.57 | S0.5 | 22.00 |
| 15 | Ouachita Un. 2 345 | 510 | 48.00 | -10.00 | 4.54 | S4 | 22.00 |
| 16 | Ouachita Un. 2 346 | 205 | 55.00 | -10.00 | 4.76 | R3 | 22.00 |
| 17 | Ritc. G Tur Un3 341_RES | 17 | | | 10.00 | | |
| 18 | Ritc. G Tur Un3 342_RES | 27 | | | 10.00 | | |
| 19 | Ritc. G Tur Un3 343_RES | 234 | | | 10.00 | | |
| 20 | Ritc. G Tur Un3 344_RES | 86 | | | 10.00 | | |
| 21 | Ritc. G Tur Un3 345_RES | 20 | | | 10.00 | | |
| 22 | Ritc. G Tur Un3 346_RES | | | | 10.00 | | |
| 23 | Union PB 1&2 Comm 341 | 546 | | | 5.62 | SQ | |
| 24 | Union Power Block 2 341 | 11,236 | | | 5.62 | SQ | |
| 25 | Union Power Block 2 342 | 1,635 | | | 5.62 | SQ | |
| 26 | Union Power Block 2 343 | 117,196 | | | 5.62 | SQ | |
| 27 | Union Power Block 2 344 | 38,468 | | | 5.62 | SQ | |
| 28 | Union Power Block 2 345 | 10,665 | | | 5.62 | SQ | |
| 29 | Union Power Block 2 346 | 19 | | | 5.62 | SQ | |
| 30 | UP Common-All Units 341 | 23,437 | | | 5.62 | SQ | |
| 31 | UP Common-All Units 345 | 824 | | | 5.62 | SQ | |
| 32 | UP Common-All Units 346 | 277 | | | 5.62 | SQ | |
| 33 | Total Prod Other: | 586,890 | | | | | |
| 34 | | | | | | | |
| 35 | Transmission Plant: | | | | | | |
| 36 | Transmission Plt 350.2 | 11,451 | 75.00 | | 1.10 | S5 | 45.00 |
| 37 | Transmission Plt 350.3 | 42,847 | 75.00 | | 1.10 | S5 | 45.00 |
| 38 | Transmission Plt 352 | 73,968 | 60.00 | -8.00 | 1.75 | R3 | 41.00 |
| 39 | Transmission Plt 353 | 848,930 | 64.00 | -5.00 | 1.51 | R1.5 | 52.00 |
| 40 | Transmission Plt 354 | 143,169 | 63.00 | -40.00 | 2.38 | R4 | 35.00 |
| 41 | Transmission Plt 355 | 430,440 | 59.00 | -33.00 | 2.21 | R0.5 | 52.00 |
| 42 | Transmission Plt 356.1 | 334,101 | 77.00 | -40.00 | 1.78 | R2 | 59.00 |
| 43 | Transmission Plt 356.2 | 25,508 | 77.00 | -40.00 | 1.78 | R2 | 59.00 |
| 44 | Transmission Plt 356.3 | 51,961 | 77.00 | -40.00 | 1.78 | R2 | 59.00 |
| 45 | Transmission Plt 357 | 19 | 60.00 | | 1.59 | S2 | 53.00 |
| 46 | Transmission Plt 358 | 64 | 55.00 | | 1.19 | S2 | 46.00 |
| 47 | Transmission Plt 359 | 1,900 | 75.00 | | 1.36 | S5 | 72.00 |
| 48 | Total Transmission Plt | 1,964,358 | | | | | |
| 49 | | | | | | | |
| 50 | Distribution Plant: | | | | | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | Distribution Plt 360.2 | 3,543 | 65.00 | | 0.74 | R4 | 29.00 |
| 13 | Distribution Plt 361 | 26,077 | 61.00 | -16.00 | 1.83 | R4 | 40.00 |
| 14 | Distribution Plt 362 | 435,217 | 65.00 | -10.00 | 1.38 | R1 | 54.00 |
| 15 | Distribution Plt 364 | 616,438 | 42.00 | -12.00 | 2.61 | S0.5 | 29.00 |
| 16 | Distribution Plt 365.1 | 511,801 | 39.00 | -3.00 | 2.69 | R1 | 28.00 |
| 17 | Distribution Plt 365.2 | 427 | 39.00 | -3.00 | 2.69 | R1 | 28.00 |
| 18 | Distribution Plt 365.3 | 64,186 | 39.00 | -3.00 | 2.69 | R1 | 28.00 |
| 19 | Distribution Plt 366 | 100,752 | 40.00 | -12.00 | 3.31 | R2 | 28.00 |
| 20 | Distribution Plt 367 | 157,934 | 38.00 | -6.00 | 1.93 | R2.5 | 25.00 |
| 21 | Distribution Plt 368.1 | 798,042 | 33.00 | -9.00 | 3.26 | L0.5 | 26.00 |
| 22 | Distribution Plt 369.1 | 155,853 | 47.00 | -35.00 | 2.67 | S1.5 | 35.00 |
| 23 | Distribution Plt 369.2 | 130,204 | 42.00 | -15.00 | 2.24 | S2.5 | 28.00 |
| 24 | Distribution Plt 370 | 127,730 | 32.00 | -1.00 | 2.60 | R1 | 20.00 |
| 25 | Distribution Plt 370.1 | 247 | 32.00 | -1.00 | 2.60 | R1 | 20.00 |
| 26 | Distribution Plt 371 | 42,501 | 45.00 | -5.00 | 1.52 | R2 | 34.00 |
| 27 | Distribution Plt 373 | 88,832 | 22.00 | -5.00 | 1.52 | R1.5 | 11.00 |
| 28 | Distribution Plt 373.2 | 302 | 30.00 | -5.00 | 4.41 | R1.5 | 29.00 |
| 29 | Total Distribution Plt | 3,260,086 | | | | | |
| 30 | | | | | | | |
| 31 | RTO: | | | | | | |
| 32 | RTO 382 | | 5.00 | | 20.00 | SQ | 2.00 |
| 33 | RTO Total | | | | | | |
| 34 | | | | | | | |
| 35 | General Plant: | | | | | | |
| 36 | General Plt 390 | 124,729 | 60.00 | 5.00 | 1.19 | R1 | 51.00 |
| 37 | General Plt 391.1 | 1,558 | 15.00 | | 6.67 | SQ | |
| 38 | General Plt 391.2 | 12,381 | 5.00 | | 20.00 | SQ | |
| 39 | General Plt 391.3 | 3,892 | 15.00 | | 6.67 | SQ | |
| 40 | General Plt 393 | 885 | 15.00 | | 6.67 | SQ | |
| 41 | General Plt 394 | 16,057 | 15.00 | | 6.67 | SQ | |
| 42 | General Plt 395 | 1,231 | 10.00 | | 10.00 | SQ | |
| 43 | General Plt 397.1 | 22,015 | 10.00 | | 10.00 | SQ | |
| 44 | General Plt 397.2 | 15,605 | 15.00 | | 6.67 | SQ | |
| 45 | General Plt 398 | 3,872 | 10.00 | | 10.00 | SQ | |
| 46 | General Plt 391.1_RES | 2,195 | | | 10.00 | | |
| 47 | General Plt 391.2_RES | -7,538 | | | 10.00 | | |
| 48 | General Plt 391.3_RES | -353 | | | 10.00 | | |
| 49 | General Plt 392_RES | -205 | | | 10.00 | | |
| 50 | General Plt 393_RES | -276 | | | 10.00 | | |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used In Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|-----------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | General Plt 394_RES | 2,232 | | | 10.00 | | |
| 13 | General Plt 395_RES | 3,681 | | | 10.00 | | |
| 14 | General Plt 396_RES | 147 | | | 10.00 | | |
| 15 | General Plt 397.1_RES | 1,544 | | | 10.00 | | |
| 16 | General Plt 397.2_RES | 1,129 | | | 10.00 | | |
| 17 | General Plt 398_RES | 54 | | | 10.00 | | |
| 18 | Total General Plt | 204,835 | | | | | |
| 19 | | | | | | | |
| 20 | Total: | 9,577,389 | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | Column balances | | | | | | |
| 24 | represent depreciable | | | | | | |
| 25 | base by utility | | | | | | |
| 26 | account as of | | | | | | |
| 27 | 12/31/2016. | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | Note 1: These rates | | | | | | |
| 31 | shown in column (e) | | | | | | |
| 32 | above reflect | | | | | | |
| 33 | approved Retail | | | | | | |
| 34 | and FERC depr. | | | | | | |
| 35 | rates, as | | | | | | |
| 36 | applicable. | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | Note 2: The | | | | | | |
| 40 | statistics shown in | | | | | | |
| 41 | columns (c - g) | | | | | | |
| 42 | reflect the latest | | | | | | |
| 43 | depr. study filed | | | | | | |
| 44 | with Retail | | | | | | |
| 45 | regulators. | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |
| 49 | | | | | | | |
| 50 | | | | | | | |

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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 336 Line No.: 1 Column: d

Includes \$18,339 of service company amortization billing allocations.

Schedule Page: 336 Line No.: 10 Column: b

Includes \$8,374,712 of service company depreciation billing allocations.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | FEDERAL ENERGY REGULATORY COMMISSION | | | | |
| 2 | | | | | |
| 3 | Various FERC dockets related to | | | | |
| 4 | System Agreement Litigation | | 28,962 | 28,962 | |
| 5 | | | | | |
| 6 | Docket No. 07-130-TF | | | | |
| 7 | APSC consultant fees incurred in FERC | | | | |
| 8 | Litigation (Fed. Litigation Consulting Fees) | | 934,473 | 934,473 | 863,598 |
| 9 | | | | | |
| 10 | Docket No. ER14-1645 & AC11-130 | | | | |
| 11 | MISO Transition Costs (1) | | 4,406 | 4,406 | 4,406 |
| 12 | | | | | |
| 13 | Other expenses incurred in connection with | | | | |
| 14 | MISO and Other Transmission related | | 10,238 | 10,238 | |
| 15 | Federal Dockets | | | | |
| 16 | | | | | |
| 17 | Other expenses incurred in connection with | | | | |
| 18 | various filings before FERC | | 3,663 | 3,663 | |
| 19 | | | | | |
| 20 | ARKANSAS PUBLIC SERVICE COMMISSION | | | | |
| 21 | Docket No. 16-036-R | | | | |
| 22 | EAI Formula Rate Plan | | 133,019 | 133,019 | |
| 23 | | | | | |
| 24 | Docket No. 16-027-R & 16-028-U | | | | |
| 25 | Net Metering & Distributed Generation | | | | |
| 26 | Rulemaking | | 24,492 | 24,492 | |
| 27 | | | | | |
| 28 | Docket No 07-055-TF | | | | |
| 29 | EAI Energy Efficiency | | 65,789 | 65,789 | |
| 30 | | | | | |
| 31 | Docket No. 15-015-U | | | | |
| 32 | 2015 EAI Rate Case | | -124,480 | -124,480 | |
| 33 | | | | | |
| 34 | Docket No. 15-014-U | | | | |
| 35 | SPO NextEra Stuttgart Solar Project | | 2,332 | 2,332 | |
| 36 | | | | | |
| 37 | Other expenses incurred in connection with | | | | |
| 38 | various filings before the APSC | | 238,091 | 238,091 | |
| 39 | | | | | |
| 40 | Expenses incurred in connection with various | | | | |
| 41 | filings before the APSC and FERC | | 724,718 | 724,718 | |
| 42 | | | | | |
| 43 | Note (1) Transmission Related | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | 2,045,703 | 2,045,703 | 868,004 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | Line No. |
|-------------------------------|--------------------|---------------|----------------------------------|-----------------------|---------------|--|----------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| Electric | 928 | 28,962 | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| Electric | 928 | 934,473 | 196,795 | | | 1,060,393 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| Electric | 928 | 4,406 | | 928 | 4,406 | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| Electric | 928 | 10,238 | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| Electric | 928 | 3,663 | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| Electric | 928 | 133,019 | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| Electric | 928 | 24,492 | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| Electric | 928 | 65,789 | | | | | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| Electric | 928 | -124,480 | 169,009 | 928 | 27,971 | 141,039 | 32 |
| | | | | | | | 33 |
| | | | | | | | 34 |
| Electric | 928 | 2,332 | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| Electric | 928 | 238,091 | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| Electric | 928 | 724,718 | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 2,045,703 | 365,804 | | 32,377 | 1,201,432 | 46 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

(1) Generation

b. Underground

a. hydroelectric

(3) Distribution

i. Recreation fish and wildlife

(4) Regional Transmission and Market Operation

ii Other hydroelectric

(5) Environment (other than equipment)

b. Fossil-fuel steam

(6) Other (Classify and include items in excess of \$50,000.)

c. Internal combustion or gas turbine

(7) Total Cost Incurred

d. Nuclear

B. Electric, R, D & D Performed Externally:

e. Unconventional generation

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

f. Siting and heat rejection

(2) Transmission

| Line No. | Classification (a) | Description (b) |
|----------|--------------------------------------|----------------------------------|
| 1 | A(2) | |
| 2 | A(3) | |
| 3 | A(6) | Other |
| 4 | B(1) | EPRI Dues |
| 5 | B(1) | EPRI Dues |
| 6 | B(1) | EPRI Dues |
| 7 | B(1) | EPRI Research |
| 8 | B(2) | Edison Electric Institute Dues |
| 9 | B(3) | NERC Dues |
| 10 | B(4) | CEB Leadership Council Dues |
| 11 | B(4) | Gartner, Inc. Dues |
| 12 | B(4) | Solar Electric Power Association |
| 13 | B(4) | Other |
| 14 | | |
| 15 | Total | |
| 16 | | |
| 17 | (1) 107, 408.1, 568, 592 | |
| 18 | (2) 107, 408.1, 568, 913, 926, 930.2 | |
| 19 | (3) 506, 517, 524, 923 | |
| 20 | (4) 107, 568, 580, 588, 923 | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
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|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| 498,971 | | (1) | 498,971 | | 1 |
| 1,921 | | 107,588 | 1,921 | | 2 |
| 50,494 | | (2) | 50,494 | | 3 |
| | 527,417 | 506 | 527,417 | | 4 |
| | 141,610 | 930.2 | 141,610 | | 5 |
| | 1,205,789 | 517 | 1,205,789 | | 6 |
| | 107,000 | (3) | 107,000 | | 7 |
| | 327,165 | 580 | 327,165 | | 8 |
| | 596,678 | 561.8 | 596,678 | | 9 |
| | 24,023 | 930.2 | 24,023 | | 10 |
| | 67,848 | 930.2 | 67,848 | | 11 |
| | 5,806 | 930.2 | 5,806 | | 12 |
| | 562,012 | (4) | 562,012 | | 13 |
| | | | | | 14 |
| 551,386 | 3,565,348 | | 4,116,734 | | 15 |
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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 5,811,669 | | |
| 4 | Transmission | 1,272,207 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 10,511,647 | | |
| 7 | Customer Accounts | 3,063,144 | | |
| 8 | Customer Service and Informational | 2,167,259 | | |
| 9 | Sales | 14,571 | | |
| 10 | Administrative and General | 7,144,574 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 29,985,071 | | |
| 12 | Maintenance | | | |
| 13 | Production | 6,496,630 | | |
| 14 | Transmission | 2,611,796 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 10,902,240 | | |
| 17 | Administrative and General | 226,065 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 20,236,731 | | |
| 19 | TOTAL Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 12,308,299 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 3,884,003 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 21,413,887 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 3,063,144 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 2,167,259 | | |
| 26 | Sales (Transcribe from line 9) | 14,571 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 7,370,639 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 50,221,802 | | 50,221,802 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| | | | | |
| | | | | |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 48 | Distribution | | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | | | |
| 58 | Customer Accounts (Line 37) | | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 50,221,802 | | 50,221,802 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 37,402,802 | | 37,402,802 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 37,402,802 | | 37,402,802 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | 3,867,897 | | 3,867,897 |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 3,867,897 | | 3,867,897 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Fuel Stock (Account 151) | 46 | | 46 |
| 79 | Fuel Stock Exp Undistributed (Account 152) | 4,545,620 | | 4,545,620 |
| 80 | Stores Expense Undistributed (Account 163) | 2,554,587 | | 2,554,587 |
| 81 | Miscellaneous Current and Accrued Assets (Account 174) | -104,582 | | -104,582 |
| 82 | Clearing Accounts (Account 184) | 2,047,257 | | 2,047,257 |
| 83 | Miscellaneous Deferred Debits (Account 186) | 349,126 | | 349,126 |
| 84 | Accumulated Provisions for Property Insurance (Account 2281) | 5,590,169 | | 5,590,169 |
| 85 | Accumulated Miscellaneous Operating Provisions (Account 2284) | 2,523 | | 2,523 |
| 86 | Expenses-Nonutility Oper (Account 4171) | 37,095 | | 37,095 |
| 87 | Civil, Political, and Related Expenses (Account 4264) | 285,413 | | 285,413 |
| 88 | Other Deductions (Account 4265) | 1,179,748 | | 1,179,748 |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 16,487,002 | | 16,487,002 |
| 96 | TOTAL SALARIES AND WAGES | 107,979,503 | | 107,979,503 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 354 Line No.: 96 Column: d

The following payroll charges from Entergy Services, Inc. are not included in this schedule and are included in the Electric O&M schedule (pages 320-323) only:

| | |
|---------------------------|--------------|
| Production: | \$10,405,165 |
| Transmission: | \$7,790,376 |
| Distribution: | \$2,051,563 |
| Customer Accts: | \$4,649,590 |
| Customer Service: | \$469,366 |
| Sales: | \$172,388 |
| Administrative & General: | \$24,555,998 |

In addition, Entergy Operations, Inc. production payroll charges of \$106,007,393 and administrative and general charges of \$4,823,631 are not included in this schedule but are included in the Electric O&M schedule(pages 320-323).

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 11,217,241 | 19,239,857 | 24,695,986 | 51,201,060 |
| 3 | Net Sales (Account 447) | (37,963,600) | (74,649,154) | (103,370,853) | (115,871,356) |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | 164,942 | 247,160 | 245,765 | 569,628 |
| 6 | Other Items (list separately) | | | | |
| 7 | MISO Admin (Account 555) | 70,648 | 154,797 | 198,210 | 295,114 |
| 8 | MISO Congestion (Account 555) | (8,843,682) | (15,718,579) | (24,324,320) | (28,414,078) |
| 9 | MISO Losses (Account 555) | (844,676) | (1,282,400) | (3,406,539) | (4,321,878) |
| 10 | MISO Uplift (Account 555) | 653,518 | 1,434,255 | 2,476,806 | 3,238,463 |
| 11 | MISO Capacity Auction (Account 555) | (23,333) | (45,369) | (49,302) | (52,111) |
| 12 | MISO Uplift (Account 447) | 575,383 | 636,042 | 505,038 | 420,930 |
| 13 | MISO Capacity Auction (Account 447) | (94,627) | (169,769) | (218,648) | (267,526) |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | (35,088,186) | (70,153,160) | (103,247,857) | (93,201,754) |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | | | | 1,150,892 |
| 2 | Reactive Supply and Voltage | | | 6,066,677 | | | 5,588,273 |
| 3 | Regulation and Frequency Response | | | | | | |
| 4 | Energy Imbalance | | | | | | |
| 5 | Operating Reserve - Spinning | | | | | | |
| 6 | Operating Reserve - Supplement | | | | | | |
| 7 | Other | | | | | | |
| 8 | Total (Lines 1 thru 7) | | | 6,066,677 | | | 6,739,165 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: b

Entergy Arkansas is a transmission owning member of Midcontinent Independent Transmission System Operator (MISO) RTO. Entergy Arkansas does not purchase or sell transmission services or ancillary services directly. Instead, Entergy Arkansas receives revenues and incurs expenses from transmission services and ancillary sold by MISO. MISO distributes the revenue that it receives to the transmission owner and the transmission owner pays MISO for the related expenses incurred.

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 5,420 | 11 | 900 | 2,790 | 2,487 | | 143 | | |
| 2 | February | 4,908 | 10 | 800 | 2,551 | 2,214 | | 143 | | |
| 3 | March | 4,347 | 21 | 800 | 2,248 | 1,956 | | 143 | | |
| 4 | Total for Quarter 1 | | | | 7,589 | 6,657 | | 429 | | |
| 5 | April | 4,246 | 27 | 1800 | 2,431 | 1,672 | | 143 | | |
| 6 | May | 4,933 | 11 | 1800 | 2,598 | 2,192 | | 143 | | |
| 7 | June | 6,893 | 16 | 1700 | 3,907 | 2,843 | | 143 | | |
| 8 | Total for Quarter 2 | | | | 8,936 | 6,707 | | 429 | | |
| 9 | July | 6,797 | 21 | 1500 | 3,797 | 2,857 | | 143 | | |
| 10 | August | 6,732 | 2 | 1700 | 3,652 | 2,937 | | 143 | | |
| 11 | September | 6,180 | 7 | 1600 | 3,505 | 2,532 | | 143 | | |
| 12 | Total for Quarter 3 | | | | 10,954 | 8,326 | | 429 | | |
| 13 | October | 5,124 | 5 | 1700 | 2,775 | 2,206 | | 143 | | |
| 14 | November | 4,159 | 1 | 1700 | 2,175 | 1,841 | | 143 | | |
| 15 | December | 5,787 | 20 | 900 | 2,987 | 2,657 | | 143 | | |
| 16 | Total for Quarter 4 | | | | 7,937 | 6,704 | | 429 | | |
| 17 | Total Year to Date/Year | | | | 35,416 | 28,394 | | 1,716 | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 20,639,386 |
| 3 | Steam | 12,830,288 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 202 |
| 4 | Nuclear | 13,420,015 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 8,724,202 |
| 5 | Hydro-Conventional | 185,522 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 27,674 |
| 7 | Other | | 27 | Total Energy Losses | 1,404,219 |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 30,795,683 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 26,435,825 | | | |
| 10 | Purchases | 4,252,556 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 331,872 | | | |
| 13 | Delivered | 224,570 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 107,302 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | | | | |
| 17 | Delivered | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 30,795,683 | | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 3,199,234 | 1,262,712 | 3,476 | 11 | 900 |
| 30 | February | 2,512,211 | 863,768 | 3,211 | 10 | 800 |
| 31 | March | 2,420,917 | 854,412 | 2,809 | 21 | 800 |
| 32 | April | 2,391,340 | 920,632 | 2,749 | 27 | 1800 |
| 33 | May | 2,676,904 | 1,088,922 | 3,250 | 26 | 1500 |
| 34 | June | 2,969,366 | 781,590 | 4,353 | 16 | 1700 |
| 35 | July | 2,900,679 | 515,944 | 4,505 | 21 | 1500 |
| 36 | August | 3,227,253 | 1,009,593 | 4,421 | 4 | 1500 |
| 37 | September | 2,588,406 | 569,659 | 4,169 | 7 | 1600 |
| 38 | October | 1,812,335 | 125,363 | 3,401 | 19 | 1600 |
| 39 | November | 1,795,070 | 288,026 | 2,803 | 3 | 1500 |
| 40 | December | 2,301,968 | 443,581 | 3,735 | 19 | 900 |
| 41 | TOTAL | 30,795,683 | 8,724,202 | | | |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a them basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <u>Lake Catherine</u> (b) | Plant Name: <u>Union Power Station</u> (c) |
|----------|---|---|--|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Combined Cycle |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | Outdoor |
| 3 | Year Originally Constructed | 1950 | 2003 |
| 4 | Year Last Unit was Installed | 1970 | 2003 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 553.00 | 577.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 520 | 554 |
| 7 | Plant Hours Connected to Load | 2295 | 5647 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 523 | 533 |
| 10 | When Limited by Condenser Water | 522 | 509 |
| 11 | Average Number of Employees | 42 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 339765463 | 2374272536 |
| 13 | Cost of Plant: Land and Land Rights | 33725 | 2817347 |
| 14 | Structures and Improvements | 6975899 | 136075027 |
| 15 | Equipment Costs | 57925672 | 169389293 |
| 16 | Asset Retirement Costs | 322593 | 0 |
| 17 | Total Cost | 65257889 | 308281667 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 118.0070 | 534.2837 |
| 19 | Production Expenses: Oper, Supv, & Engr | 2128671 | 481833 |
| 20 | Fuel | 19399048 | 44258690 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 684374 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 549497 | 785839 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 1515219 | 929201 |
| 27 | Rents | 65707 | 11721 |
| 28 | Allowances | 182 | 23 |
| 29 | Maintenance Supervision and Engineering | 288938 | 221355 |
| 30 | Maintenance of Structures | 161533 | 57960 |
| 31 | Maintenance of Boiler (or reactor) Plant | 1110599 | 0 |
| 32 | Maintenance of Electric Plant | 1505534 | 8162727 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 294720 | 50551 |
| 34 | Total Production Expenses | 27704022 | 54959900 |
| 35 | Expenses per Net KWh | 0.0815 | 0.0231 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | Gas |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | MCF |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <u>Duachita 1 & 2</u> (d) | Plant Name: <u>Hot Spring</u> (e) | Plant Name: <u>Arkansas Nuclear One</u> (f) | Line No. | | | | | | |
|--|--------------------------------------|--|----------|----------|-------|-------|-----------|-------|----|
| | | | | | | | | | |
| Gas Turbine | Gas Turbine | Nuclear | 1 | | | | | | |
| Outdoor | Outdoor | N/A | 2 | | | | | | |
| 2002 | 2002 | 1974 | 3 | | | | | | |
| 2002 | 2002 | 1980 | 4 | | | | | | |
| 602.60 | 714.80 | 1978.00 | 5 | | | | | | |
| 569 | 644 | 1877 | 6 | | | | | | |
| 7868 | 6221 | 7855 | 7 | | | | | | |
| 0 | 0 | 0 | 8 | | | | | | |
| 544 | 609 | 1824 | 9 | | | | | | |
| 493 | 603 | 1824 | 10 | | | | | | |
| 28 | 24 | 996 | 11 | | | | | | |
| 2689274325 | 2936300544 | 13420015000 | 12 | | | | | | |
| 332811 | 1925138 | 2648089 | 13 | | | | | | |
| 152690768 | 119770250 | 561910024 | 14 | | | | | | |
| 142882511 | 209375822 | 2225286709 | 15 | | | | | | |
| 0 | 0 | 110910357 | 16 | | | | | | |
| 295906090 | 331071210 | 2900755179 | 17 | | | | | | |
| 491.0489 | 463.1662 | 1466.5092 | 18 | | | | | | |
| 1143494 | 1079185 | 28851363 | 19 | | | | | | |
| 55519421 | 62504697 | 94495683 | 20 | | | | | | |
| 0 | 0 | 6100695 | 21 | | | | | | |
| 0 | 0 | 35115436 | 22 | | | | | | |
| 0 | 0 | 0 | 23 | | | | | | |
| 0 | 0 | 0 | 24 | | | | | | |
| 635221 | 757863 | 0 | 25 | | | | | | |
| 2129779 | 1799654 | 56560414 | 26 | | | | | | |
| 28320 | 42491 | 2464416 | 27 | | | | | | |
| 27 | 21 | 0 | 28 | | | | | | |
| 216568 | 627788 | 23137189 | 29 | | | | | | |
| 248097 | 270093 | 219711 | 30 | | | | | | |
| 0 | 0 | 6852 | 31 | | | | | | |
| 11871213 | 12953193 | 13111070 | 32 | | | | | | |
| 179946 | 154428 | 101987282 | 33 | | | | | | |
| 71972086 | 80189413 | 362050111 | 34 | | | | | | |
| 0.0268 | 0.0273 | 0.0270 | 35 | | | | | | |
| | | | | | | | | | |
| | Gas | | Nuclear | | | | | | |
| | MCF | | MWH | | | | | | |
| 0 | 18915660 | 0 | 0 | 21182833 | 0 | 0 | 40797975 | 0 | 38 |
| 0 | 1038782 | 0 | 0 | 1025038 | 0 | 0 | 3413541 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 2.935 | 0.000 | 0.000 | 2.951 | 0.000 | 0.000 | 2.316 | 0.000 | 41 |
| 0.000 | 2.826 | 0.000 | 0.000 | 2.879 | 0.000 | 0.000 | 0.679 | 0.000 | 42 |
| 0.000 | 0.021 | 0.000 | 0.000 | 0.021 | 0.000 | 0.000 | 0.007 | 0.000 | 43 |
| 0.000 | 7306.520 | 0.000 | 0.000 | 7394.750 | 0.000 | 0.000 | 10377.450 | 0.000 | 44 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <u>White Bluff</u> (b) | Plant Name: <u>Independence</u> (c) |
|----------|---|---------------------------------------|--|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Steam |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | Full Outdoor |
| 3 | Year Originally Constructed | 1980 | 1983 |
| 4 | Year Last Unit was Installed | 1981 | 1983 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1026.00 | 283.50 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 1645 | 842 |
| 7 | Plant Hours Connected to Load | 7348 | 6838 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 1639 | 839 |
| 10 | When Limited by Condenser Water | 1639 | 839 |
| 11 | Average Number of Employees | 126 | 115 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 3270089847 | 1220590612 |
| 13 | Cost of Plant: Land and Land Rights | 1109655 | 773576 |
| 14 | Structures and Improvements | 47179536 | 12140711 |
| 15 | Equipment Costs | 467497631 | 150840592 |
| 16 | Asset Retirement Costs | 2924163 | 655933 |
| 17 | Total Cost | 518710985 | 164410812 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 505.5663 | 579.9323 |
| 19 | Production Expenses: Oper, Supv, & Engr | 2861041 | 733629 |
| 20 | Fuel | 91504272 | 30868385 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 2143828 | 334941 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 554000 | 180361 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 2728349 | -382956 |
| 27 | Rents | 63776 | 30158 |
| 28 | Allowances | 1189 | 414 |
| 29 | Maintenance Supervision and Engineering | 403152 | 43209 |
| 30 | Maintenance of Structures | 563056 | 169037 |
| 31 | Maintenance of Boiler (or reactor) Plant | 7359964 | 1052962 |
| 32 | Maintenance of Electric Plant | 2547966 | 504325 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 749256 | 977970 |
| 34 | Total Production Expenses | 111479849 | 34512435 |
| 35 | Expenses per Net KWh | 0.0341 | 0.0283 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | Oil |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | TON | BBL |
| 38 | Quantity (Units) of Fuel Burned | 2054965 0 | 14036 750247 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 17083599 0 | 5899654 16883043 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 0.000 | 0.000 0.000 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 44.052 0.000 | 69.721 40.816 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 2.579 0.000 | 11.818 2.418 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.028 0.000 | 0.000 0.025 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 10760.871 | 0.000 0.000 10391.764 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: -1 Column: b

Lake Catherine

Lake Catherine Units 1, 2, and 3 were in retired status for the entire year. Unit 4 is still active.

Schedule Page: 402 Line No.: -1 Column: c

Union Power Station

Reflects Entergy Arkansas's 100% ownership in Unit 2 and its 25% ownership in Common facilities.

Schedule Page: 403 Line No.: -1 Column: d

Ouachita 1 & 2

Reflects Entergy Arkansas's 100% interest in Ouachita Units 1 and 2 and its 66.7% interest in Common Plant.

Schedule Page: 402 Line No.: 11 Column: c

Total number of employees is reflected in Entergy Louisiana's 2016 FERC Form 1.

Schedule Page: 402.1 Line No.: -1 Column: b

White Bluff

Reflects Entergy Arkansas's 57% interest in White Bluff Units 1, 2 and Common Plant.

Schedule Page: 402.1 Line No.: -1 Column: c

Independence

Reflects Entergy Arkansas's 31.5% interest in Independence Unit 1 and its 15.75% interest in Common Plant.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item | FERC Licensed Project No. 0 Plant Name: Carpenter (b) | FERC Licensed Project No. 0 Plant Name: Remmel (c) |
|----------|---|---|--|
| | (a) | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Storage | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Outdoor | Outdoor |
| 3 | Year Originally Constructed | 1932 | 1923 |
| 4 | Year Last Unit was Installed | 1933 | 1923 |
| 5 | Total Installed cap (Gen name plate Rating in MW) | 56.00 | 9.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 62 | 12 |
| 7 | Plant Hours Connect to Load | 4,435 | 4,769 |
| 8 | Net Plant Capability (In megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 62 | 12 |
| 10 | (b) Under the Most Adverse Oper Conditions | 62 | 12 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 141,579,000 | 43,942,809 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 1,060,394 | 244,022 |
| 15 | Structures and Improvements | 1,777,713 | 1,115,785 |
| 16 | Reservoirs, Dams, and Waterways | 5,140,178 | 9,871,624 |
| 17 | Equipment Costs | 15,426,567 | 10,893,162 |
| 18 | Roads, Railroads, and Bridges | 0 | 0 |
| 19 | Asset Retirement Costs | 6,187 | 1,154 |
| 20 | TOTAL cost (Total of 14 thru 19) | 23,411,039 | 22,125,747 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 418.0543 | 2,458.4163 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 118,905 | 67,176 |
| 24 | Water for Power | 93,036 | 105,889 |
| 25 | Hydraulic Expenses | 0 | 0 |
| 26 | Electric Expenses | 110,688 | 6,130 |
| 27 | Misc Hydraulic Power Generation Expenses | 194,726 | 105,624 |
| 28 | Rents | 12,570 | 7,056 |
| 29 | Maintenance Supervision and Engineering | 31,913 | 13,491 |
| 30 | Maintenance of Structures | 129,579 | 14,011 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 454,700 | 286,768 |
| 32 | Maintenance of Electric Plant | 260,143 | 76,539 |
| 33 | Maintenance of Misc Hydraulic Plant | 115,410 | 142,338 |
| 34 | Total Production Expenses (total 23 thru 33) | 1,521,670 | 825,022 |
| 35 | Expenses per net KWh | 0.0107 | 0.0188 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|-----------------------------------|--------------------------|---|-------------------------------------|---|----------------------|
| 1 | Cecil Lynch (Internal Combustion) | 1967 | 6.00 | | | 1,485 |
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
| | | Fuel (i) | Maintenance (j) | | | |
| 248 | | | | Oil | | 1 |
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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------------|--------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | White Bluff | Keo 6010 | 500.00 | | Lat St A | 17.25 | | 1 |
| 2 | El Dorado | LA St Ln (Secc) 6004 | 500.00 | | Lat St A | 24.31 | | 1 |
| 3 | Dell | Miss River 6019 | 500.00 | | Lat St A | 28.39 | | 1 |
| 4 | Dell | Mo St Lin 6012 | 500.00 | | Lat St A | 9.61 | | 1 |
| 5 | Hot Springs | McNeil 6014 | 500.00 | | Guyed Ste | 84.15 | | 1 |
| 6 | El Dorado | McNeil 6013 | 500.00 | | Guyed Ste | 37.76 | | 1 |
| 7 | Independence | Dell 6015 | 500.00 | | Lat St A | 82.85 | | 1 |
| 8 | Independence | Keo 6016 | 500.00 | | Lat St A | 64.10 | | 1 |
| 9 | White Bluff | Sheridan 6011 | 500.00 | | Lat St A | 18.63 | | 1 |
| 10 | ANO | Mayflower 6002 | 500.00 | | Lat St A | 60.88 | | 1 |
| 11 | Mabelvale-LR Pinnacle | Mayflower 6007 | 500.00 | | Lat St A | 29.93 | | 1 |
| 12 | ANO | Jct Mablv 6001 | 500.00 | | Guyed Alu | 48.58 | | 2 |
| 13 | El Dorado | La St Ln (Gsu) 6003 | 500.00 | | Lat St A | 20.21 | | 1 |
| 14 | West Memphis | Mabelvale 6009 | 500.00 | | Lat St A | 136.30 | | 1 |
| 15 | Miss River | West Memphis 6008 | 500.00 | | Lat St A | 1.48 | | 1 |
| 16 | Jct Mablv | OG&E Connection 6006 | 500.00 | | Lat St A | 85.38 | | 1 |
| 17 | Mabelvale | El Dorado 6005 | 500.00 | | Lat St A | 95.34 | | 1 |
| 18 | Sheridan | Hot Springs 6017 | 500.00 | | Guyed Ste | 26.80 | | 1 |
| 19 | Holland Bottom | KEO 0806 | 500.00 | | Lat St A | 22.21 | | 1 |
| 20 | 500kv Tie Lines | | 500.00 | | Lat St A | 0.54 | | |
| 21 | | Total 500kv Lines | | | | | | |
| 22 | | | | | | | | |
| 23 | El Dorado | LA State Line 6101 | 345.00 | | Guyed Alu | 44.00 | | 1 |
| 24 | | Total 345kv Lines | | | | | | |
| 25 | | | | | | | | |
| 26 | Lake Village Bagby | Miss St Line 6201 | 230.00 | | Wood H-Fr | 14.07 | | 1 |
| 27 | Ritch-Wdwrd | Stuttg Ricuskey Tap 6205 | 230.00 | | DC Lat St | 17.74 | | 1 |
| 28 | Ritchie | Miss River 6203 | 230.00 | | DC Lat St | 1.30 | | 1 |
| 29 | Ritchie | Brinkley 6202 | 230.00 | | Wood H-Fr | 44.83 | | 1 |
| 30 | Ritchie | Woodward 6204 | 230.00 | | DC Lat St | 80.19 | 8.91 | 1 |
| 31 | Ritchie | Miss River (#2) 6206 | 230.00 | | DC Lat St | 1.55 | | 1 |
| 32 | | Total 230kv Lines | | | | | | |
| 33 | | | | | | | | |
| 34 | Thayer South | AR/MO State Line 6368 | 161.00 | | Wood H-Fr | 0.66 | | 1 |
| 35 | Rector | AR/MO State Line 6347 | 161.00 | | Wood H-Fr | 17.57 | | 1 |
| 36 | | | | | TOTAL | 4,727.31 | 158.26 | 210 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954 ACSR | | | | | | | | 1 |
| 954 ACSR | | | | | | | | 2 |
| 954 ACSR | | | | | | | | 3 |
| 954 ACSR | | | | | | | | 4 |
| 954 ACSR | | | | | | | | 5 |
| 954 ACSR | | | | | | | | 6 |
| 954 ACSR | | | | | | | | 7 |
| 954 ACSR | | | | | | | | 8 |
| 954 ACSR | | | | | | | | 9 |
| 954 ACSR | | | | | | | | 10 |
| 954 ACSR | | | | | | | | 11 |
| 954 ACSR | | | | | | | | 12 |
| 954 ACSR | | | | | | | | 13 |
| 954 ACSR | | | | | | | | 14 |
| 954 ACSR | | | | | | | | 15 |
| 954 ACSR | | | | | | | | 16 |
| 954 ACSR | | | | | | | | 17 |
| 954 ACSR | | | | | | | | 18 |
| 954 ACSR | | | | | | | | 19 |
| 954 ACSR | | | | | | | | 20 |
| | 37,763,907 | 275,408,830 | 313,172,737 | | | | | 21 |
| | | | | | | | | 22 |
| 1024.5 ACAR | | | | | | | | 23 |
| | 934,580 | 2,733,426 | 3,668,006 | | | | | 24 |
| | | | | | | | | 25 |
| 1534 ACAR | | | | | | | | 26 |
| 1272 ACSR | | | | | | | | 27 |
| 3070 AACSR | | | | | | | | 28 |
| 1534 ACAR | | | | | | | | 29 |
| 1272 ACSR | | | | | | | | 30 |
| 3070 AACSR | | | | | | | | 31 |
| | 1,868,610 | 35,134,399 | 37,003,009 | | | | | 32 |
| | | | | | | | | 33 |
| 666 ACSR | | | | | | | | 34 |
| 336 ACSR | | | | | | | | 35 |
| | 103,988,993 | 887,546,484 | 991,535,477 | 13,380,601 | 4,894,558 | 49,608 | 18,324,767 | 36 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------------|----------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Monette Jct | Paragould 6345 | 161.00 | | Wood H-Fr | 16.64 | | 1 |
| 2 | Blytheville Elm St | Dell-Monette Jct 6344 | 161.00 | | Wood H-Fr | 23.39 | | 1 |
| 3 | Blytheville Elm St | Bly. Gen. Sta. 6343 | 161.00 | | Wood H-Fr | 0.59 | | 1 |
| 4 | Blytheville Elm St | Crooked Lake 6373 | 161.00 | | Sng Concr | 11.04 | | 1 |
| 5 | Blytheville Elm St | AR/MO State Line 6342 | 161.00 | | Wood H-Fr | 8.45 | | 1 |
| 6 | Blytheville Elm St | Osceola 6341 | 161.00 | | Wood H-Fr | 12.12 | 5.02 | 1 |
| 7 | Cushman | Cave City 6369 | 161.00 | | Wood H-Fr | 9.61 | | 1 |
| 8 | Walnut Ridge | Alicia 6348 | 161.00 | | Wood H-Fr | 3.50 | | 1 |
| 9 | Walnut Ridge | AR/MO State Line 6367 | 161.00 | | Wood H-Fr | 48.74 | | 1 |
| 10 | Pocahontas | Datto 6362 | 161.00 | | Wood H-Fr | 17.56 | | 1 |
| 11 | Water Valley | Pocahontas 6365 | 161.00 | | Wood H-Fr | 5.96 | | 1 |
| 12 | Hayti | Noranda Gen Station 6352 | 161.00 | | Wood H-Fr | 27.90 | | 1 |
| 13 | Hayti | AR/MO State Line 6350 | 161.00 | | Wood H-Fr | 15.99 | | 1 |
| 14 | Hayti | Jim Hill Plant 6351 | 161.00 | | Wood H-Fr | 26.72 | | 1 |
| 15 | Jim Hill Plant | AR/MO State Line 6353 | 161.00 | | Wood H-Fr | 1.63 | | 1 |
| 16 | Crooked Lake | Barfield 6358 | 161.00 | | Sng Con P | 0.60 | | 1 |
| 17 | Bull Shoals Sub | Bull Shoals Dam 6370 | 161.00 | | Sng Wood | 0.57 | | 1 |
| 18 | Morrilton East | Russellville East 6323 | 161.00 | | Wood H-Fr | 25.26 | | 1 |
| 19 | Moses | Parkin/Wynne Indl Tap 6328 | 161.00 | | Wood H-Fr | 3.83 | | 1 |
| 20 | Rector | Paragould 6346 | 161.00 | | Wood H-Fr | 26.67 | | 1 |
| 21 | LR Pinnacle | Morrilton East 6321 | 161.00 | | Wood H-Fr | 40.67 | | 1 |
| 22 | Ebony | Market Tree 6340 | 161.00 | | Wood H-Fr | 25.92 | | 1 |
| 23 | Brinkley | Moses 6305 | 161.00 | | Wood H-Fr | 16.64 | | 1 |
| 24 | Conway West | Hamlet 6306 | 161.00 | | Wood H-Fr | 14.31 | | 1 |
| 25 | Danville | Russellville East 6308 | 161.00 | | Wood H-Fr | 26.22 | | 1 |
| 26 | Dell EHV | Jct Blyvl/Osceola 6366 | 161.00 | | DC Lat St | 5.24 | 5.02 | 1 |
| 27 | Jonesboro | Parkin 6317 | 161.00 | | Wood H-Fr | 47.32 | 4.48 | 1 |
| 28 | Moses-Newport | (Augusta Taps) 6325 | 161.00 | | Wood H-Fr | 15.37 | | 1 |
| 29 | Moses | West Memphis 6329 | 161.00 | | Wood H-Fr | 43.10 | | 1 |
| 30 | Moses | Newport 6324 | 161.00 | | Wood H-Fr | 54.57 | | 1 |
| 31 | Moses | Parkin 6326 | 161.00 | | Wood H-Fr | 32.31 | | 1 |
| 32 | Newport | ARKMO Conn. 6330 | 161.00 | | Wood H-Fr | 31.73 | | 1 |
| 33 | Newport | Jonesboro-HRKMO 6333 | 161.00 | | Wood H-Fr | 49.70 | | 1 |
| 34 | Newport | Parkin 6334 | 161.00 | | Wood H-Fr | 47.84 | | 1 |
| 35 | Parking | Osceola 6337 | 161.00 | | Wood H-Fr | 42.95 | | 1 |
| 36 | | | | | TOTAL | 4,727.31 | 158.26 | 210 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 336 ACSR | | | | | | | | 1 |
| 336 ACSR | | | | | | | | 2 |
| 1272 ACSR | | | | | | | | 3 |
| 954 ACSR | | | | | | | | 4 |
| 336 ACSR | | | | | | | | 5 |
| 1590 ACSR | | | | | | | | 6 |
| 666 ACSR | | | | | | | | 7 |
| 636 ACSR | | | | | | | | 8 |
| 666 ACSR | | | | | | | | 9 |
| 1590 ACSR | | | | | | | | 10 |
| 1590 ACSR | | | | | | | | 11 |
| 1272 ACSR | | | | | | | | 12 |
| 336 ACSR | | | | | | | | 13 |
| 336 ACSR | | | | | | | | 14 |
| 336 ACSR | | | | | | | | 15 |
| 954 ACSR | | | | | | | | 16 |
| 666 ACSR | | | | | | | | 17 |
| 1534 ACAR | | | | | | | | 18 |
| 336 ACSR | | | | | | | | 19 |
| 336 ACSR | | | | | | | | 20 |
| 666 ACSR | | | | | | | | 21 |
| 666 ACSR | | | | | | | | 22 |
| 954 ACSR | | | | | | | | 23 |
| 666 ACSR | | | | | | | | 24 |
| 666 ACSR | | | | | | | | 25 |
| 1590 ACSR | | | | | | | | 26 |
| 336 ACSR | | | | | | | | 27 |
| 666 ACSR | | | | | | | | 28 |
| 336 ACSR | | | | | | | | 29 |
| 336 ACSR | | | | | | | | 30 |
| 336 ACSR | | | | | | | | 31 |
| 666 ACSR | | | | | | | | 32 |
| 336 ACSR | | | | | | | | 33 |
| 666 ACSR | | | | | | | | 34 |
| 336 ACSR | | | | | | | | 35 |
| | 103,988,993 | 887,546,484 | 991,535,477 | 13,380,601 | 4,894,558 | 49,608 | 18,324,767 | 36 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------------------|----------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Marked Tree | Lepanto 6322 | 161.00 | | Wood H-Fr | 9.03 | | 1 |
| 2 | Moses | Parkin (F City N Tap) 6327 | 161.00 | | Wood H-Fr | 2.69 | | 1 |
| 3 | Parkin | Kunh Road 6338 | 161.00 | | Wood H-Fr | 18.88 | | 1 |
| 4 | Harrison East | SWEPCO Conn. 6314 | 161.00 | | Wood H-Fr | 41.49 | | 1 |
| 5 | Hamlet-Hb Spgs S-Gr Fry | (Greenbrair Tap) 6311 | 161.00 | | Wood H-Fr | 11.97 | | 1 |
| 6 | Jonesboro | SPA Inter 6320 | 161.00 | | Wood H-Fr | 0.83 | | 1 |
| 7 | ISES | Jct Newport/Searcy Pr 6315 | 161.00 | | DC Lat St | 8.71 | 7.98 | 1 |
| 8 | Osceola | Osceola Industrial 6336 | 161.00 | | Wood H-Fr | 2.02 | | 1 |
| 9 | Jonesboro | Parkin (JCW & LHRGT) 6319 | 161.00 | | Wood H-Fr | 9.04 | | 1 |
| 10 | ISES/Rutrfd/S. Sude/ | Pang/Searcy 6316 | 161.00 | | Wood H-Fr | 72.01 | | 1 |
| 11 | Newport | Searcy Price 6361 | 161.00 | | Wood H-Fr | 28.03 | 7.98 | 1 |
| 12 | Parkin | WM WM Gateway Tap 6339 | 161.00 | | Wood H-Fr | 6.30 | | 1 |
| 13 | ANO | Russellville East 6302 | 161.00 | | Wood H-Fr | 10.22 | 1.71 | 1 |
| 14 | Batesville | Norfolk (Mt View Tap) 6304 | 161.00 | | Wood H-Fr | 21.05 | | 1 |
| 15 | Conway West | Morrilton East 6307 | 161.00 | | Wood H-Fr | 15.27 | | 1 |
| 16 | Batesville | Norfolk 6303 | 161.00 | | Wood H-Fr | 48.74 | | 1 |
| 17 | Danville Sub Sta | Tie Lns 6309 | 161.00 | | Wood H-Fr | 0.03 | | 1 |
| 18 | Hamlet SW | Heber Springs/Grs Fry 6310 | 161.00 | | Wood H-Fr | 35.21 | | 1 |
| 19 | Harrison East | Quitman 6313 | 161.00 | | Wood H-Fr | 80.34 | | 1 |
| 20 | Gold Creek SW State Line | Sylvan Hills 6312 | 161.00 | | Wood H-Fr | 19.69 | | 1 |
| 21 | Newport | Batesville (via ISES) 6331 | 161.00 | | Wood H-Fr | 19.65 | 7.77 | 1 |
| 22 | Norfolk | Ozk Bch (B: SHLS Tap) 6335 | 161.00 | | Wood H-Fr | 90.41 | | 1 |
| 23 | Jonesboro | Parkin (Hrsbrg Tap) 6318 | 161.00 | | Wood H-Fr | 18.17 | | 1 |
| 24 | ANO | Morrilton East 6301 | 161.00 | | Wood H-Fr | 39.37 | | 1 |
| 25 | ISES | NEWPORT #3 6716 | 161.00 | | Sng Concr | 11.28 | | 1 |
| 26 | Pleasant Hill | Quitman 6371 | 161.00 | | Sng Concr | 20.45 | | 1 |
| 27 | Grandview | Osage Creek 0874 | 161.00 | | Sng Concr | 5.21 | | 1 |
| 28 | West Memphis | Ebony 0810 | 161.00 | | Sng Concr | 8.76 | | 1 |
| 29 | Ebony SS | Kuhn Road 0811 | 161.00 | | Sng Concr | 2.43 | | 1 |
| 30 | West Memphis | Ebony 0812 | 161.00 | | Sng Concr | 6.45 | | 1 |
| 31 | Hamlet | Holland Bottom 0819 | 161.00 | | Sng Concr | 21.20 | | 1 |
| 32 | Bald Knob | Tetc P Sta # 6 6652 | 161.00 | | Wood H-Fr | 1.60 | | 1 |
| 33 | Datto | Corning-Tet Sta 8 6696 | 161.00 | | VARIOUS | 39.65 | | 1 |
| 34 | | Total 161kv Lines | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 4,727.31 | 158.26 | 210 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 666 ACSR | | | | | | | | 1 |
| 336 ACSR | | | | | | | | 2 |
| 666 ACSR | | | | | | | | 3 |
| 666 ACSR | | | | | | | | 4 |
| 666 ACSR | | | | | | | | 5 |
| 666 ACSR | | | | | | | | 6 |
| 1590 ACSR | | | | | | | | 7 |
| 666 ACSR | | | | | | | | 8 |
| 1534 ACAR | | | | | | | | 9 |
| 666 ACSR | | | | | | | | 10 |
| 1590 ACSR | | | | | | | | 11 |
| 336 ACSR | | | | | | | | 12 |
| 1534 ACAR | | | | | | | | 13 |
| 336 ACSR | | | | | | | | 14 |
| 666 ACSR | | | | | | | | 15 |
| 336 ACSR | | | | | | | | 16 |
| 666 ACSR | | | | | | | | 17 |
| 666 ACSR | | | | | | | | 18 |
| 666 ACSR | | | | | | | | 19 |
| 666 ACSR | | | | | | | | 20 |
| 1590 ACSR | | | | | | | | 21 |
| 250 CU | | | | | | | | 22 |
| 666 ACSR | | | | | | | | 23 |
| 1024 ACAR | | | | | | | | 24 |
| 1590 ACSR | | | | | | | | 25 |
| 954 ACSR | | | | | | | | 26 |
| 666 ACSS | | | | | | | | 27 |
| 666 ACSS | | | | | | | | 28 |
| 666 ACSS | | | | | | | | 29 |
| 666 ACSS | | | | | | | | 30 |
| 666 ACSR | | | | | | | | 31 |
| 666 ACSR | | | | | | | | 32 |
| VARIOUS | | | | | | | | 33 |
| | 28,557,782 | 274,896,714 | 303,454,496 | | | | | 34 |
| | | | | | | | | 35 |
| | 103,988,993 | 887,546,484 | 991,535,477 | 13,380,601 | 4,894,558 | 49,608 | 18,324,767 | 36 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | Total 115 | | | Various | 2,036.22 | 109.39 | 110 |
| 2 | | Arklahoma - Danville | | | | 56.70 | | 1 |
| 3 | | (Leased) | | | | | | |
| 4 | | | | | | | | |
| 5 | | Total 69kv | | | Wood H-Fr | 10.94 | | 2 |
| 6 | | | | | | | | |
| 7 | Transmission Lines | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 4,727.31 | 158.26 | 210 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | 34,820,594 | 299,153,245 | 333,973,839 | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | 43,520 | 219,870 | 263,390 | | | | | 5 |
| | | | | | | | | 6 |
| | | | | 13,380,601 | 4,894,558 | 49,608 | 18,324,767 | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
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| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 103,988,993 | 887,546,484 | 991,535,477 | 13,380,601 | 4,894,558 | 49,608 | 18,324,767 | 36 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|----------|--------------------|---------------------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | AECC Hydro #2 | Gillett - 6715 | 15.57 | Steel/Concrete | 8.50 | 1 | 1 |
| 2 | Driver | Big River Steel #1 - 6207 | 2.22 | Steel/Concrete | 0.12 | 1 | 1 |
| 3 | Driver | Big River Steel #2 - 6208 | 2.19 | Steel/Concrete | 0.12 | 1 | 1 |
| 4 | Hot Springs Milton | Carpenter Dam - 6993 | 18.12 | Steel/Concrete | 12.90 | 1 | 1 |
| 5 | Woodward | White Bluff | 22.92 | Steel/Concrete | 7.00 | 1 | 1 |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
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| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 61.02 | | 28.64 | 5 | 5 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | Line No. | |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|-------------|--------------|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | | Total (p) |
| 1272 | ACSR | Vertical | 115 | 753,654 | 7,684,261 | 9,426,709 | | 17,864,624 | 1 |
| 1590 | ACSR | Vertical | 230 | | 1,501,505 | 1,376,301 | | 2,877,806 | 2 |
| 1590 | ACSR | Vertical | 230 | 126,970 | 1,768,840 | 755,846 | | 2,651,656 | 3 |
| 666 | ACSR | Vertical | 115 | 4,746,505 | 10,521,528 | 9,999,924 | | 25,267,957 | 4 |
| 954 | ACSS | Vertical | 230 | | 10,363,561 | 16,303,054 | | 26,666,615 | 5 |
| | | | | | | | | | 6 |
| | | | | | | | | | 7 |
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| | | | | | | | | | 37 |
| | | | | | | | | | 38 |
| | | | | | | | | | 39 |
| | | | | | | | | | 40 |
| | | | | | | | | | 41 |
| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | 5,627,129 | 31,839,695 | 37,861,834 | | 75,328,658 | 44 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ALGOA ROAD | Distrib. Unattended | 115.00 | 13.80 | |
| 2 | ALMYRA | Distrib. Unattended | 115.00 | 13.80 | |
| 3 | ALTHEIMER | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | AMITY | Distrib. Unattended | 115.00 | 13.80 | |
| 5 | ANTOINE | Distrib. Unattended | 34.50 | 12.40 | |
| 6 | ARKADELPHIA NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 7 | ARKADELPHIA WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 8 | ARKLAHOMA | Distrib. Unattended | 115.00 | 13.80 | |
| 9 | ARMOREL | Distrib. Unattended | 34.50 | 12.40 | |
| 10 | ATKINS | Distrib. Unattended | 161.00 | 13.80 | |
| 11 | BALD KNOB | Distrib. Unattended | 161.00 | 13.80 | |
| 12 | BARTON | Distrib. Unattended | 115.00 | 13.80 | |
| 13 | BATESVILLE (APL) | Distrib. Unattended | 161.00 | 13.80 | |
| 14 | BAUCUM | Distrib. Unattended | 115.00 | 13.80 | |
| 15 | BAUXITE | Distrib. Unattended | 115.00 | 13.80 | |
| 16 | BEARDEN | Distrib. Unattended | 115.00 | 13.80 | |
| 17 | BEEBE | Distrib. Unattended | 115.00 | 13.80 | |
| 18 | BEIRNE | Distrib. Unattended | 115.00 | 13.80 | |
| 19 | BENTON NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 20 | BENTON SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 21 | BERRYVILLE | Distrib. Unattended | 161.00 | 13.80 | |
| 22 | BIGGERS | Distrib. Unattended | 34.50 | 4.80 | |
| 23 | BISMARCK | Distrib. Unattended | 115.00 | 13.80 | |
| 24 | BLACK OAK | Distrib. Unattended | 34.50 | 12.40 | |
| 25 | BLACK ROCK | Distrib. Unattended | 34.50 | 12.40 | |
| 26 | BLYTHEVILLE AFB | Distrib. Unattended | 34.50 | 12.40 | |
| 27 | BLYTHEVILLE EAST END | Distrib. Unattended | 34.50 | 12.40 | |
| 28 | BLYTHEVILLE ELM ST. | Distrib. Unattended | 161.00 | 12.40 | |
| 29 | BLYTHEVILLE FLAT LAKE | Distrib. Unattended | 34.50 | 12.40 | |
| 30 | BLYTHEVILLE I-55 | Distrib. Unattended | 161.00 | 34.50 | |
| 31 | BLYTHEVILLE PLANT | Distrib. Unattended | 34.50 | 4.80 | |
| 32 | BLYTHEVILLE N.EAST | Distrib. Unattended | 34.50 | 12.40 | |
| 33 | BLYTHEVILLE N.WEST | Distrib. Unattended | 34.50 | 12.40 | |
| 34 | BLYTHEVILLE S.WEST | Distrib. Unattended | 34.50 | 12.40 | |
| 35 | BRINKLEY EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 36 | BRINKLEY WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 37 | BRYANT | Distrib. Unattended | 115.00 | 13.80 | |
| 38 | BULL SHOALS | Distrib. Unattended | 161.00 | 13.80 | |
| 39 | BUTLER HALL, 4470 | Distrib. Unattended | 34.50 | 12.40 | |
| 40 | BUTTERFIELD | Distrib. Unattended | 115.00 | 13.80 | |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (l) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 67 | 2 | | | | | 1 |
| 10 | 1 | | | | | 2 |
| 13 | 1 | | | | | 3 |
| 23 | 2 | | | | | 4 |
| 2 | 3 | | | | | 5 |
| 30 | 1 | | | | | 6 |
| 30 | 1 | | | | | 7 |
| 20 | 1 | 1 | | | | 8 |
| 18 | 2 | | | | | 9 |
| 40 | 2 | | | | | 10 |
| 34 | 1 | | | | | 11 |
| 7 | 1 | | | | | 12 |
| 93 | 3 | | | | | 13 |
| 13 | 1 | | | | | 14 |
| 25 | 1 | | | | | 15 |
| 13 | 1 | | | | | 16 |
| 34 | 1 | | | | | 17 |
| 17 | 1 | | | | | 18 |
| 34 | 1 | | | | | 19 |
| 30 | 1 | | | | | 20 |
| 53 | 2 | | | | | 21 |
| 1 | 3 | 1 | | | | 22 |
| 13 | 1 | | | | | 23 |
| 5 | 1 | | | | | 24 |
| 3 | 1 | 6 | | | | 25 |
| 30 | 3 | | | | | 26 |
| 11 | 1 | | | | | 27 |
| 87 | 3 | 1 | | | | 28 |
| 4 | 1 | | | | | 29 |
| 75 | 2 | | | | | 30 |
| 23 | 2 | | | | | 31 |
| 18 | 2 | | | | | 32 |
| 18 | 2 | | | | | 33 |
| 11 | 1 | | | | | 34 |
| 26 | 2 | | | | | 35 |
| 33 | 1 | | | | | 36 |
| 34 | 1 | | | | | 37 |
| 20 | 1 | | | | | 38 |
| 2 | 1 | | | | | 39 |
| 13 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CABOT (APL) | Distrib. Unattended | 115.00 | 13.80 | |
| 2 | CALICO ROCK | Distrib. Unattended | 161.00 | 13.80 | |
| 3 | CAMDEN MAGUIRE | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | CAMDEN NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 5 | CAMPBELL | Distrib. Unattended | 34.50 | 12.40 | |
| 6 | CARLISLE (APL) | Distrib. Unattended | 115.00 | 13.80 | |
| 7 | CARPENTER DAM | Distrib. Unattended | 115.00 | 13.80 | |
| 8 | CARTHAGE (APL) | Distrib. Unattended | 115.00 | 13.80 | |
| 9 | CASH | Distrib. Unattended | 161.00 | 13.80 | |
| 10 | CAVE CITY | Distrib. Unattended | 161.00 | 34.50 | |
| 11 | CEDAR GROVE | Distrib. Unattended | 161.00 | 13.80 | |
| 12 | CHERRY VALLEY | Distrib. Unattended | 161.00 | 13.80 | |
| 13 | CLARENDON | Distrib. Unattended | 115.00 | 13.80 | |
| 14 | CLINTON (APL) | Distrib. Unattended | 161.00 | 13.80 | |
| 15 | COFER ROAD | Distrib. Unattended | 161.00 | 13.80 | |
| 16 | COLLEGE CITY | Distrib. Unattended | 34.50 | 12.40 | |
| 17 | CONWAY INDUSTRIAL CO | Distrib. Unattended | 161.00 | 13.80 | |
| 18 | CONWAY SOUTH CO | Distrib. Unattended | 161.00 | 13.80 | |
| 19 | CONWAY WEST CO | Distrib. Unattended | 161.00 | 13.80 | |
| 20 | CORNING 115 | Distrib. Unattended | 115.00 | 34.50 | |
| 21 | CORNING 34.5 | Distrib. Unattended | 34.50 | 12.40 | |
| 22 | COTTON PLANT | Distrib. Unattended | 115.00 | 13.80 | |
| 23 | COTTON PLANT CITY 4160 | Distrib. Unattended | 13.80 | 4.80 | |
| 24 | COUCH SES SWITCHYARD | Distrib. Unattended | 115.00 | 13.80 | |
| 25 | CROOKED LAKE | Distrib. Unattended | 161.00 | 34.50 | |
| 26 | CROSSETT NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 27 | CROSSETT PAPER MILL | Distrib. Unattended | 115.00 | 13.80 | |
| 28 | CROSSETT WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 29 | CUSHMAN | Distrib. Unattended | 161.00 | 13.80 | |
| 30 | DALARK | Distrib. Unattended | 115.00 | 34.50 | |
| 31 | DANVILLE (APL) | Distrib. Unattended | 161.00 | 13.80 | |
| 32 | DARDANELLE | Distrib. Unattended | 161.00 | 13.80 | |
| 33 | DATTO | Distrib. Unattended | 115.00 | 2.40 | |
| 34 | DELIGHT | Distrib. Unattended | 34.50 | 13.80 | |
| 35 | DELL CITY | Distrib. Unattended | 34.50 | 2.40 | |
| 36 | DERMOTT | Distrib. Unattended | 115.00 | 13.80 | |
| 37 | DES ARC | Distrib. Unattended | 115.00 | 13.80 | |
| 38 | DEVALLS BLUFF | Distrib. Unattended | 115.00 | 13.80 | |
| 39 | DEWITT | Distrib. Unattended | 115.00 | 13.80 | |
| 40 | DIAMOND CITY | Distrib. Unattended | 34.50 | 13.80 | |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 53 | 2 | | | | | 1 |
| 10 | 1 | | | | | 2 |
| 20 | 1 | | | | | 3 |
| 53 | 2 | | | | | 4 |
| 13 | 1 | | | | | 5 |
| 20 | 1 | | | | | 6 |
| 33 | 1 | | | | | 7 |
| 13 | 1 | | | | | 8 |
| 22 | 1 | | | | | 9 |
| 14 | 1 | | | | | 10 |
| 7 | 1 | | | | | 11 |
| 20 | 1 | | | | | 12 |
| 13 | 1 | | | | | 13 |
| 20 | 1 | | | | | 14 |
| 40 | 1 | | | | | 15 |
| 11 | 1 | | | | | 16 |
| 83 | 2 | | | | | 17 |
| 84 | 2 | | | | | 18 |
| 100 | 2 | | | | | 19 |
| 37 | 1 | | | | | 20 |
| 15 | 2 | | | | | 21 |
| 7 | 1 | 1 | | | | 22 |
| | 1 | | | | | 23 |
| 13 | 1 | | | | | 24 |
| 33 | 1 | | | | | 25 |
| 67 | 2 | | | | | 26 |
| 64 | 2 | | | | | 27 |
| 34 | 1 | | | | | 28 |
| 7 | 1 | | | | | 29 |
| 7 | 1 | | | | | 30 |
| 22 | 1 | | | | | 31 |
| 67 | 2 | | | | | 32 |
| 13 | 4 | | | | | 33 |
| 6 | 1 | | | | | 34 |
| 2 | 3 | | | | | 35 |
| 20 | 1 | | | | | 36 |
| 13 | 1 | | | | | 37 |
| 7 | 1 | | | | | 38 |
| 25 | 1 | | | | | 39 |
| 6 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | DUMAS | Distrib. Unattended | 115.00 | 13.80 | |
| 2 | EL DORADO DONAN | Distrib. Unattended | 115.00 | 13.80 | |
| 3 | EL DORADO EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | EL DORADO JACKSON | Distrib. Unattended | 115.00 | 13.80 | |
| 5 | EL DORADO LION OIL | Distrib. Unattended | 115.00 | 13.80 | |
| 6 | EL DORADO MILL ROAD | Distrib. Unattended | 115.00 | 13.80 | |
| 7 | EL DORADO MONSANTO | Distrib. Unattended | 115.00 | 13.80 | |
| 8 | EL DORADO NEWELL | Distrib. Unattended | 115.00 | 13.80 | |
| 9 | EL DORADO PARKERS CHAPEL | Distrib. Unattended | 115.00 | 13.80 | |
| 10 | EL DORADO PARNELL ROAD | Distrib. Unattended | 115.00 | 13.80 | |
| 11 | EL DORADO QUINN | Distrib. Unattended | 115.00 | 13.80 | |
| 12 | EL DORADO UPLAND | Distrib. Unattended | 115.00 | 13.80 | |
| 13 | EL DORADO WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 14 | ELAINE | Distrib. Unattended | 115.00 | 13.80 | |
| 15 | EMERSON | Distrib. Unattended | 115.00 | 13.80 | |
| 16 | ENGLAND | Distrib. Unattended | 115.00 | 13.80 | |
| 17 | EUDORA | Distrib. Unattended | 161.00 | 34.50 | |
| 18 | EVERTON ROAD | Distrib. Unattended | 161.00 | 13.80 | |
| 19 | FAULKNER LAKE (NLR) | Distrib. Unattended | 115.00 | 13.80 | |
| 20 | FISHER | Distrib. Unattended | 161.00 | 13.80 | |
| 21 | FLIPPIN | Distrib. Unattended | 161.00 | 13.80 | |
| 22 | FORDYCE | Distrib. Unattended | 115.00 | 13.80 | |
| 23 | FORDYCE ORIENT | Distrib. Unattended | 115.00 | 13.80 | |
| 24 | FORREST CITY NORTH | Distrib. Unattended | 161.00 | 13.80 | |
| 25 | FORREST CITY SOUTH | Distrib. Unattended | 161.00 | 13.80 | |
| 26 | FOUNTAIN LAKE | Distrib. Unattended | 115.00 | 13.80 | |
| 27 | FRIENDSHIP | Distrib. Unattended | 115.00 | 13.80 | |
| 28 | GIFFORD | Distrib. Unattended | 115.00 | 13.80 | |
| 29 | GILLET | Distrib. Unattended | 115.00 | 13.80 | |
| 30 | GILMORE | Distrib. Unattended | 161.00 | 13.80 | |
| 31 | GLEASON | Distrib. Unattended | 161.00 | 13.80 | |
| 32 | GLENWOOD | Distrib. Unattended | 115.00 | 13.80 | |
| 33 | GLENWOOD PUMPING PLANT | Distrib. Unattended | 13.80 | 2.40 | |
| 34 | GREEN FOREST | Distrib. Unattended | 161.00 | 13.80 | |
| 35 | GREEN FOREST SOUTH | Distrib. Unattended | 161.00 | 13.80 | |
| 36 | GREENBRIER | Distrib. Unattended | 161.00 | 13.80 | |
| 37 | GREENWAY | Distrib. Unattended | 34.50 | 4.80 | |
| 38 | GRIFFITHVILLE | Distrib. Unattended | 115.00 | 13.80 | |
| 39 | GUION | Distrib. Unattended | 161.00 | 13.80 | |
| 40 | GURDON | Distrib. Unattended | 115.00 | 13.80 | |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 63 | 3 | | | | | 1 |
| 63 | 2 | | | | | 2 |
| 50 | 2 | | | | | 3 |
| 63 | 2 | | | | | 4 |
| 30 | 1 | | | | | 5 |
| 20 | 1 | | | | | 6 |
| 20 | 1 | | | | | 7 |
| 20 | 1 | | | | | 8 |
| 20 | 1 | | | | | 9 |
| 50 | 1 | | | | | 10 |
| 13 | 1 | | | | | 11 |
| 53 | 2 | | | | | 12 |
| 34 | 1 | | | | | 13 |
| 13 | 1 | | | | | 14 |
| 13 | 1 | | | | | 15 |
| 25 | 2 | | | | | 16 |
| 20 | 1 | | | | | 17 |
| 25 | 1 | | | | | 18 |
| 50 | 1 | | | | | 19 |
| 20 | 1 | | | | | 20 |
| 20 | 1 | | | | | 21 |
| 30 | 2 | | | | | 22 |
| 33 | 1 | | | | | 23 |
| 42 | 2 | | | | | 24 |
| 22 | 1 | | | | | 25 |
| 33 | 1 | | | | | 26 |
| 6 | 1 | | | | | 27 |
| 41 | 2 | | | | | 28 |
| 13 | 1 | | | | | 29 |
| 5 | 1 | | | | | 30 |
| 42 | 2 | | | | | 31 |
| 22 | 1 | | | | | 32 |
| 3 | 1 | | | | | 33 |
| 20 | 1 | | | | | 34 |
| 30 | 1 | | | | | 35 |
| 30 | 1 | | | | | 36 |
| 1 | 3 | | | | | 37 |
| 7 | 1 | | | | | 38 |
| 7 | 1 | | | | | 39 |
| 23 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | H.S. ALBRIGHT | Distrib. Unattended | 115.00 | 13.80 | |
| 2 | H.S. EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 3 | H.S. INDUSTRIAL | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | H.S. MILTON | Distrib. Unattended | 115.00 | 13.80 | |
| 5 | H.S. MT. VALLEY | Distrib. Unattended | 115.00 | 13.80 | |
| 6 | H.S. NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 7 | H.S. ROYAL | Distrib. Unattended | 115.00 | 13.80 | |
| 8 | H.S. SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 9 | H.S. UNION CARBIDE | Distrib. Unattended | 115.00 | 13.80 | |
| 10 | H.S. VALLEY STREET | Distrib. Unattended | 115.00 | 13.80 | |
| 11 | H.S. VILLAGE | Distrib. Unattended | 115.00 | 13.80 | |
| 12 | H.S. WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 13 | HAMBURG | Distrib. Unattended | 115.00 | 13.80 | |
| 14 | HAMLET | Distrib. Unattended | 161.00 | 2.40 | |
| 15 | HARDIN WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 16 | HARDY NORTH | Distrib. Unattended | 161.00 | 13.80 | |
| 17 | HARRISBURG | Distrib. Unattended | 161.00 | 13.80 | |
| 18 | HARRISON EAST | Distrib. Unattended | 161.00 | 13.80 | |
| 19 | HARRISON WEST | Distrib. Unattended | 161.00 | 13.80 | |
| 20 | HASKELL | Distrib. Unattended | 115.00 | 13.80 | |
| 21 | HAYS CITY | Distrib. Unattended | 115.00 | 13.80 | |
| 22 | HAZEN | Distrib. Unattended | 115.00 | 13.80 | |
| 23 | HEBER SPRINGS INDUSTRIAL | Distrib. Unattended | 161.00 | 13.80 | |
| 24 | HEBER SPRINGS SOUTH | Distrib. Unattended | 161.00 | 13.80 | |
| 25 | HELENA CENTRAL | Distrib. Unattended | 115.00 | 13.80 | |
| 26 | HELENA SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 27 | HENSLEY | Distrib. Unattended | 115.00 | 13.80 | |
| 28 | HERMITAGE (APL) | Distrib. Unattended | 115.00 | 13.80 | |
| 29 | HIGHLAND (APL) | Distrib. Unattended | 161.00 | 13.80 | |
| 30 | HIGHWAY #7 | Distrib. Unattended | 34.50 | 13.80 | |
| 31 | HILO | Distrib. Unattended | 115.00 | 13.80 | |
| 32 | HUGHES | Distrib. Unattended | 161.00 | 13.80 | |
| 33 | HUTTIG | Distrib. Unattended | 115.00 | 13.80 | |
| 34 | IMBODEN | Distrib. Unattended | 69.00 | 34.50 | |
| 35 | IMBODEN JUNCTION | Distrib. Unattended | 34.50 | 12.40 | |
| 36 | INDEPENDENCE-ISES-SWITCHYARD | Distrib. Unattended | 161.00 | 13.80 | |
| 37 | JACKSONVILLE NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 38 | JACKSONVILLE SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 39 | JEFFERSON INDUSTRIAL | Distrib. Unattended | 115.00 | 13.80 | |
| 40 | JIM HILL | Distrib. Unattended | 115.00 | 34.50 | |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 50 | 1 | | | | | 1 |
| 5 | 1 | | | | | 2 |
| 13 | 1 | | | | | 3 |
| 34 | 1 | | | | | 4 |
| 20 | 1 | | | | | 5 |
| 30 | 1 | | | | | 6 |
| 33 | 1 | | | | | 7 |
| 67 | 2 | | | | | 8 |
| 20 | 1 | | | | | 9 |
| 64 | 2 | | | | | 10 |
| 54 | 2 | | | | | 11 |
| 34 | 1 | | | | | 12 |
| 13 | 2 | | | | | 13 |
| 57 | 3 | | | | | 14 |
| 5 | 1 | | | | | 15 |
| 33 | 1 | | | | | 16 |
| 20 | 1 | | | | | 17 |
| 63 | 2 | | | | | 18 |
| 97 | 3 | | | | | 19 |
| 40 | 2 | | | | | 20 |
| 16 | 1 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 33 | 1 | | | | | 23 |
| 22 | 1 | | | | | 24 |
| 20 | 1 | | | | | 25 |
| 20 | 1 | | | | | 26 |
| 10 | 1 | | | | | 27 |
| 7 | 1 | | | | | 28 |
| 30 | 1 | | | | | 29 |
| 13 | 1 | | | | | 30 |
| 5 | 1 | | | | | 31 |
| 22 | 1 | | | | | 32 |
| 13 | 1 | | | | | 33 |
| 8 | 1 | | | | | 34 |
| 4 | 3 | | | | | 35 |
| 20 | 1 | | | | | 36 |
| 89 | 2 | | | | | 37 |
| 30 | 1 | | | | | 38 |
| 40 | 1 | | | | | 39 |
| 33 | 1 | 1 | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | JONESBORO (APL) | Distrib. Unattended | 161.00 | 13.80 | |
| 2 | KERLIN | Distrib. Unattended | 115.00 | 13.80 | |
| 3 | KINGSLAND | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | KUHN ROAD | Distrib. Unattended | 161.00 | 13.80 | |
| 5 | L.R. 145TH ST | Distrib. Unattended | 115.00 | 13.80 | |
| 6 | L.R. 23RD & SPRING | Distrib. Unattended | 115.00 | 13.80 | |
| 7 | L.R. 8TH & WOODROW | Distrib. Unattended | 115.00 | 13.80 | |
| 8 | L.R. ALEXANDER | Distrib. Unattended | 115.00 | 13.80 | |
| 9 | L.R. ARCH ST. | Distrib. Unattended | 115.00 | 13.80 | |
| 10 | L.R. BOYLE PARK | Distrib. Unattended | 115.00 | 13.80 | |
| 11 | L.R. BRINGLE | Distrib. Unattended | 161.00 | 13.80 | |
| 12 | L.R. CAMMACK | Distrib. Unattended | 115.00 | 13.80 | |
| 13 | L.R. CHICOT | Distrib. Unattended | 115.00 | 13.80 | |
| 14 | L.R. EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 15 | L.R. FOURCHE | Distrib. Unattended | 115.00 | 13.80 | |
| 16 | L.R. GAINES | Distrib. Unattended | 115.00 | 13.80 | |
| 17 | L.R. GARLAND | Distrib. Unattended | 115.00 | 13.80 | |
| 18 | L.R. HINDMAN | Distrib. Unattended | 115.00 | 13.80 | |
| 19 | L.R. INDUSTRIAL | Distrib. Unattended | 115.00 | 13.80 | |
| 20 | L.R. KANIS RD | Distrib. Unattended | 115.00 | 13.80 | |
| 21 | L.R. MANN | Distrib. Unattended | 115.00 | 13.80 | |
| 22 | L.R. PINNACLE | Distrib. Unattended | 115.00 | 13.80 | |
| 23 | L.R. PORT | Distrib. Unattended | 115.00 | 13.80 | |
| 24 | L.R. ROCK CREEK | Distrib. Unattended | 115.00 | 13.80 | |
| 25 | L.R. ROLAND ROAD | Distrib. Unattended | 115.00 | 13.80 | |
| 26 | L.R. SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 27 | L.R. WALTON HEIGHTS | Distrib. Unattended | 115.00 | 13.80 | |
| 28 | L.R. WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 29 | L.R. WEST MARKHAM | Distrib. Unattended | 115.00 | 13.80 | |
| 30 | LAKE CHICOT PUMP STA | Distrib. Unattended | 115.00 | 4.80 | |
| 31 | LAKE CONWAY | Distrib. Unattended | 115.00 | 13.80 | |
| 32 | LAKE VILLAGE BAGBY | Distrib. Unattended | 115.00 | 13.80 | |
| 33 | LAKEWOOD (NLR) | Distrib. Unattended | 115.00 | 13.80 | |
| 34 | LAMARTINE | Distrib. Unattended | 115.00 | 13.80 | |
| 35 | LAWSON ROAD | Distrib. Unattended | 115.00 | 13.80 | |
| 36 | LEACHVILLE | Distrib. Unattended | 34.50 | 12.40 | |
| 37 | LEPANTO | Distrib. Unattended | 161.00 | 13.80 | |
| 38 | LEWISVILLE | Distrib. Unattended | 115.00 | 13.80 | |
| 39 | LONDON | Distrib. Unattended | 161.00 | 13.80 | |
| 40 | LONOKE EAST | Distrib. Unattended | 115.00 | 13.80 | |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (l) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 22 | 1 | | | | | 1 |
| 33 | 2 | | | | | 2 |
| 3 | 1 | | | | | 3 |
| 33 | 1 | | | | | 4 |
| 20 | 1 | | | | | 5 |
| 34 | 1 | | | | | 6 |
| 100 | 2 | | | | | 7 |
| 63 | 2 | | | | | 8 |
| 30 | 1 | | | | | 9 |
| 63 | 2 | | | | | 10 |
| 3 | 1 | | | | | 11 |
| 34 | 1 | | | | | 12 |
| 64 | 2 | | | | | 13 |
| 67 | 2 | | | | | 14 |
| 34 | 1 | | | | | 15 |
| 100 | 2 | | | | | 16 |
| 112 | 2 | | | | | 17 |
| 34 | 1 | | | | | 18 |
| 80 | 2 | | | | | 19 |
| 66 | 2 | | | | | 20 |
| 20 | 1 | | | | | 21 |
| 33 | 1 | | | | | 22 |
| 67 | 2 | | | | | 23 |
| 67 | 2 | | | | | 24 |
| 13 | 1 | | | | | 25 |
| 55 | 2 | | | | | 26 |
| 83 | 2 | | | | | 27 |
| 100 | 2 | | | | | 28 |
| 162 | 3 | | | | | 29 |
| 60 | 2 | | | | | 30 |
| 37 | 1 | | | | | 31 |
| 34 | 1 | | | | | 32 |
| 33 | 1 | | | | | 33 |
| 23 | 2 | | | | | 34 |
| 50 | 1 | | | | | 35 |
| 13 | 1 | | | | | 36 |
| 22 | 1 | | | | | 37 |
| 22 | 1 | | | | | 38 |
| 10 | 1 | | | | | 39 |
| 30 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | LUNSFORD | Distrib. Unattended | 69.00 | 13.80 | |
| 2 | MABELVALE EHV | Distrib. Unattended | 115.00 | 13.80 | |
| 3 | MACEDONIA | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | MAGNOLIA DOW | Distrib. Unattended | 115.00 | 13.80 | |
| 5 | MAGNOLIA EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 6 | MAGNOLIA SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 7 | MAGNOLIA STEEL | Distrib. Unattended | 115.00 | 13.80 | |
| 8 | MAGNOLIA WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 9 | MALVERN NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 10 | MALVERN SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 11 | MANILA | Distrib. Unattended | 34.50 | 12.40 | |
| 12 | MANSON 34.5 | Distrib. Unattended | 34.50 | 2.40 | |
| 13 | MARIANNA | Distrib. Unattended | 115.00 | 13.80 | |
| 14 | MARION | Distrib. Unattended | 161.00 | 13.80 | |
| 15 | MARKED TREE | Distrib. Unattended | 161.00 | 13.80 | |
| 16 | MARMADUKE | Distrib. Unattended | 34.50 | 12.40 | |
| 17 | MARMADUKE ARI | Distrib. Unattended | 34.50 | 12.40 | |
| 18 | MARMADUKE RAIL 161KV | Distrib. Unattended | 161.00 | 34.50 | |
| 19 | MARSHALL | Distrib. Unattended | 161.00 | 13.80 | |
| 20 | MARVELL | Distrib. Unattended | 115.00 | 13.80 | |
| 21 | MAUMELLE EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 22 | MCALMONT | Distrib. Unattended | 115.00 | 13.80 | |
| 23 | MCCRORY | Distrib. Unattended | 161.00 | 13.80 | |
| 24 | MCGEHEE | Distrib. Unattended | 115.00 | 13.80 | |
| 25 | MCNEIL EHV | Distrib. Unattended | 115.00 | 13.80 | |
| 26 | MELBOURNE | Distrib. Unattended | 161.00 | 13.80 | |
| 27 | MONETTE | Distrib. Unattended | 34.50 | 12.40 | |
| 28 | MONETTE JUNCTION | Distrib. Unattended | 161.00 | 34.50 | |
| 29 | MONTICELLO EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 30 | MONTICELLO SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 31 | MONTROSE | Distrib. Unattended | 115.00 | 13.80 | |
| 32 | MOOREFIELD | Distrib. Unattended | 161.00 | 13.80 | |
| 33 | MORELAND | Distrib. Unattended | 161.00 | 13.80 | |
| 34 | MORGAN | Distrib. Unattended | 115.00 | 13.80 | |
| 35 | MORO | Distrib. Unattended | 115.00 | 13.80 | |
| 36 | MORRILTON EAST | Distrib. Unattended | 161.00 | 13.80 | |
| 37 | MORRILTON WEST | Distrib. Unattended | 161.00 | 13.80 | |
| 38 | MOUNT PLEASANT | Distrib. Unattended | 161.00 | 13.80 | |
| 39 | MOUNTAIN HOME | Distrib. Unattended | 161.00 | 13.80 | |
| 40 | MOUNTAIN VIEW | Distrib. Unattended | 161.00 | 13.80 | |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (l) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 11 | 1 | | | | | 1 |
| 50 | 1 | 4 | | | | 2 |
| 33 | 1 | | | | | 3 |
| 13 | 1 | | | | | 4 |
| 33 | 1 | | | | | 5 |
| 33 | 1 | | | | | 6 |
| 13 | 1 | | | | | 7 |
| 34 | 1 | | | | | 8 |
| 30 | 1 | | | | | 9 |
| 47 | 2 | | | | | 10 |
| 11 | 1 | | | | | 11 |
| 2 | 3 | | | | | 12 |
| 20 | 1 | | | | | 13 |
| 47 | 2 | | | | | 14 |
| 22 | 1 | | | | | 15 |
| 5 | 1 | 4 | | | | 16 |
| 11 | 1 | | | | | 17 |
| 33 | 1 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 12 | 2 | | | | | 20 |
| 67 | 2 | | | | | 21 |
| 67 | 2 | | | | | 22 |
| 20 | 1 | | | | | 23 |
| 30 | 1 | | | | | 24 |
| 20 | 1 | | | | | 25 |
| 22 | 1 | | | | | 26 |
| 5 | 1 | | | | | 27 |
| 75 | 2 | | | | | 28 |
| 34 | 1 | | | | | 29 |
| 30 | 1 | | | | | 30 |
| 47 | 2 | | | | | 31 |
| 46 | 2 | | | | | 32 |
| 20 | 1 | | | | | 33 |
| 63 | 2 | | | | | 34 |
| 7 | 1 | | | | | 35 |
| 34 | 1 | | | | | 36 |
| 30 | 1 | | | | | 37 |
| 10 | 1 | | | | | 38 |
| 56 | 2 | | | | | 39 |
| 42 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | MT IDA | Distrib. Unattended | 115.00 | 13.80 | |
| 2 | MT PINE NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 3 | MT PINE SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | N.L.R. DIXIE | Distrib. Unattended | 115.00 | 13.80 | |
| 5 | N.L.R. LEVY | Distrib. Unattended | 115.00 | 13.80 | |
| 6 | N.L.R. MCCAIN | Distrib. Unattended | 115.00 | 13.80 | |
| 7 | N.L.R. WESTGATE | Distrib. Unattended | 115.00 | 13.80 | |
| 8 | NEWARK | Distrib. Unattended | 161.00 | 13.80 | |
| 9 | NEWPORT | Distrib. Unattended | 161.00 | 13.80 | |
| 10 | NEWPORT AB | Distrib. Unattended | 161.00 | 13.80 | |
| 11 | NEWPORT IND | Distrib. Unattended | 161.00 | 13.80 | |
| 12 | OLA | Distrib. Unattended | 115.00 | 13.80 | |
| 13 | OMAHA | Distrib. Unattended | 161.00 | 13.80 | |
| 14 | OSCEOLA | Distrib. Unattended | 161.00 | 13.80 | |
| 15 | OSCEOLA INDUSTRIAL | Distrib. Unattended | 161.00 | 13.80 | |
| 16 | OSCEOLA NORTH | Distrib. Unattended | 161.00 | 13.80 | |
| 17 | P.B. 34TH & MAIN | Distrib. Unattended | 115.00 | 13.80 | |
| 18 | P.B. ARSENAL D | Distrib. Unattended | 115.00 | 13.80 | |
| 19 | P.B. DIERKS | Distrib. Unattended | 115.00 | 13.80 | |
| 20 | P.B. EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 21 | P.B. INDUSTRIAL | Distrib. Unattended | 115.00 | 13.80 | |
| 22 | P.B. MCCAMANT | Distrib. Unattended | 115.00 | 13.80 | |
| 23 | P.B. PORT | Distrib. Unattended | 115.00 | 13.80 | |
| 24 | P.B. SOUTH | Distrib. Unattended | 115.00 | 13.80 | |
| 25 | P.B. WATSON CHAPEL | Distrib. Unattended | 115.00 | 13.80 | |
| 26 | P.B. WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 27 | P.B. WHITEHALL | Distrib. Unattended | 115.00 | 13.80 | |
| 28 | PANGBURN | Distrib. Unattended | 161.00 | 13.80 | |
| 29 | PARAGOULD | Distrib. Unattended | 115.00 | 12.40 | |
| 30 | PARKIN | Distrib. Unattended | 161.00 | 13.80 | |
| 31 | POCAHONTAS NORTH | Distrib. Unattended | 161.00 | 12.40 | |
| 32 | POCAHONTAS SOUTH | Distrib. Unattended | 34.50 | 12.40 | |
| 33 | PORTIA | Distrib. Unattended | 34.50 | 2.40 | |
| 34 | POYEN | Distrib. Unattended | 115.00 | 13.80 | |
| 35 | PRESCOTT | Distrib. Unattended | 115.00 | 13.80 | |
| 36 | PROMISED LAND | Distrib. Unattended | 34.50 | 12.40 | |
| 37 | QUITMAN | Distrib. Unattended | 161.00 | 13.80 | |
| 38 | RECTOR | Distrib. Unattended | 161.00 | 12.40 | |
| 39 | REYNO | Distrib. Unattended | 34.50 | 4.80 | |
| 40 | RICHWOOD | Distrib. Unattended | 115.00 | 13.80 | |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---------------------------------------|--|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (l) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 42 | 2 | | | | | 1 |
| 20 | 1 | | | | | 2 |
| 33 | 1 | | | | | 3 |
| 50 | 1 | 1 | | | | 4 |
| 83 | 2 | | | | | 5 |
| 33 | 1 | | | | | 6 |
| 64 | 2 | | | | | 7 |
| 10 | 1 | | | | | 8 |
| 34 | 1 | | | | | 9 |
| 22 | 1 | | | | | 10 |
| 92 | 3 | | | | | 11 |
| 53 | 3 | | | | | 12 |
| 35 | 5 | | | | | 13 |
| 44 | 2 | | | | | 14 |
| 30 | 1 | | | | | 15 |
| 33 | 1 | | | | | 16 |
| 30 | 1 | | | | | 17 |
| 15 | 2 | | | | | 18 |
| 34 | 1 | | | | | 19 |
| 60 | 2 | | | | | 20 |
| 58 | 2 | | | | | 21 |
| 64 | 2 | | | | | 22 |
| 33 | 1 | | | | | 23 |
| 20 | 1 | | | | | 24 |
| 64 | 2 | | | | | 25 |
| 3 | 1 | | | | | 26 |
| 34 | 1 | | | | | 27 |
| 20 | 1 | | | | | 28 |
| 26 | 4 | | | | | 29 |
| 20 | 1 | | | | | 30 |
| 44 | 2 | | | | | 31 |
| 13 | 1 | | | | | 32 |
| 2 | 1 | 1 | | | | 33 |
| 26 | 2 | 1 | | | | 34 |
| 42 | 2 | | | | | 35 |
| 1 | 2 | | | | | 36 |
| 22 | 1 | | | | | 37 |
| 48 | 2 | | | | | 38 |
| 1 | 3 | | | | | 39 |
| 7 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | RISON | Distrib. Unattended | 115.00 | 13.80 | |
| 2 | RITCHIE SES PLANT | Distrib. Unattended | 230.00 | 13.80 | |
| 3 | ROHWER | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | RUSSELLVILLE EAST | Distrib. Unattended | 161.00 | 13.80 | |
| 5 | RUSSELLVILLE NORTH | Distrib. Unattended | 161.00 | 13.80 | |
| 6 | RUSSELLVILLE SOUTH | Distrib. Unattended | 161.00 | 13.80 | |
| 7 | RUTHERFORD | Distrib. Unattended | 161.00 | 13.80 | |
| 8 | SC LITTLE ROCK | Distrib. Unattended | 34.50 | 12.40 | |
| 9 | SEARCY PRICE | Distrib. Unattended | 115.00 | 13.80 | |
| 10 | SEARCY SOUTH | Distrib. Unattended | 161.00 | 13.80 | |
| 11 | SHERIDAN | Distrib. Unattended | 115.00 | 13.80 | |
| 12 | SHERRILL | Distrib. Unattended | 115.00 | 13.80 | |
| 13 | SHERWOOD | Distrib. Unattended | 115.00 | 13.80 | |
| 14 | SHOFFNER | Distrib. Unattended | 161.00 | 13.80 | |
| 15 | SHULER | Distrib. Unattended | 115.00 | 13.80 | |
| 16 | SMACKOVER | Distrib. Unattended | 115.00 | 13.80 | |
| 17 | SMACKOVER INDUSTRIAL | Distrib. Unattended | 115.00 | 13.80 | |
| 18 | SOUTH LEAD HILL | Distrib. Unattended | 161.00 | 34.50 | |
| 19 | SOUTHSIDE | Distrib. Unattended | 161.00 | 13.80 | |
| 20 | ST. FRANCIS | Distrib. Unattended | 34.50 | 2.40 | |
| 21 | ST. JOE | Distrib. Unattended | 161.00 | 13.80 | |
| 22 | ST. VINCENT | Distrib. Unattended | 161.00 | 13.80 | |
| 23 | STEPHENS | Distrib. Unattended | 115.00 | 13.80 | |
| 24 | STRAWBERRY | Distrib. Unattended | 13.80 | 2.40 | |
| 25 | STRONG | Distrib. Unattended | 115.00 | 13.80 | |
| 26 | STUTTGART INDUSTRIAL | Distrib. Unattended | 115.00 | 13.80 | |
| 27 | STUTTGART NORTH | Distrib. Unattended | 115.00 | 13.80 | |
| 28 | STUTTGART RICUSKEY | Distrib. Unattended | 115.00 | 13.80 | |
| 29 | SUMMIT | Distrib. Unattended | 161.00 | 13.80 | |
| 30 | SWIFTON | Distrib. Unattended | 161.00 | 13.80 | |
| 31 | TAYLOR | Distrib. Unattended | 115.00 | 13.80 | |
| 32 | THAYER NORTH | Distrib. Unattended | 69.00 | 4.80 | |
| 33 | TRUMANN | Distrib. Unattended | 161.00 | 13.80 | |
| 34 | TWIST | Distrib. Unattended | 161.00 | 13.80 | |
| 35 | ULM | Distrib. Unattended | 115.00 | 13.80 | |
| 36 | VARNER | Distrib. Unattended | 115.00 | 13.80 | |
| 37 | VILONIA | Distrib. Unattended | 161.00 | 13.80 | |
| 38 | WABBASEKA | Distrib. Unattended | 115.00 | 13.80 | |
| 39 | WALCOTT | Distrib. Unattended | 34.50 | 12.40 | |
| 40 | WALNUT RIDGE NORTH | Distrib. Unattended | 34.50 | 12.40 | |

Name of Respondent
Entergy Arkansas, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2016/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 9 | 1 | | | | | 1 |
| 375 | 1 | | | | | 2 |
| 46 | 2 | | | | | 3 |
| 100 | 2 | | | | | 4 |
| 83 | 2 | | | | | 5 |
| 80 | 2 | | | | | 6 |
| 67 | 2 | | | | | 7 |
| 2 | 2 | 5 | | | | 8 |
| 84 | 2 | | | | | 9 |
| 84 | 2 | | | | | 10 |
| 30 | 1 | | | | | 11 |
| 7 | 1 | | | | | 12 |
| 106 | 2 | | | | | 13 |
| 5 | 1 | | | | | 14 |
| 33 | 2 | | | | | 15 |
| 13 | 1 | | | | | 16 |
| 33 | 1 | | | | | 17 |
| 20 | 1 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 1 | 3 | | | | | 20 |
| 3 | 1 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 10 | 1 | | | | | 23 |
| 4 | 1 | | | | | 24 |
| 13 | 1 | | | | | 25 |
| 33 | 1 | | | | | 26 |
| 30 | 1 | | | | | 27 |
| 60 | 2 | | | | | 28 |
| 42 | 2 | | | | | 29 |
| 25 | 2 | | | | | 30 |
| 4 | 1 | | | | | 31 |
| 7 | 2 | | | | | 32 |
| 20 | 1 | | | | | 33 |
| 5 | 1 | | | | | 34 |
| 20 | 1 | | | | | 35 |
| 25 | 2 | | | | | 36 |
| 40 | 1 | | | | | 37 |
| 13 | 1 | | | | | 38 |
| 1 | 1 | | | | | 39 |
| 11 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|---|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | WALNUT RIDGE PLANT | Distrib. Unattended | 34.50 | 12.40 | |
| 2 | WALNUT RIDGE W/161 | Distrib. Unattended | 161.00 | 12.40 | |
| 3 | WARREN EAST | Distrib. Unattended | 115.00 | 13.80 | |
| 4 | WARREN WEST | Distrib. Unattended | 115.00 | 13.80 | |
| 5 | WEST HELENA | Distrib. Unattended | 115.00 | 13.80 | |
| 6 | WEST MEMPHIS DOVER | Distrib. Unattended | 161.00 | 13.80 | |
| 7 | WEST MEMPHIS GATEWAY | Distrib. Unattended | 161.00 | 13.80 | |
| 8 | WEST MEMPHIS LEHI | Distrib. Unattended | 161.00 | 13.80 | |
| 9 | WHELEN SPRINGS | Distrib. Unattended | 34.50 | 12.40 | |
| 10 | WHITE BLUFF EHV | Distrib. Unattended | 115.00 | 13.80 | |
| 11 | WILMAR | Distrib. Unattended | 115.00 | 13.80 | |
| 12 | WILMOT | Distrib. Unattended | 34.50 | 13.80 | |
| 13 | WILSON | Distrib. Unattended | 161.00 | 13.80 | |
| 14 | WOODWARD | Distrib. Unattended | 115.00 | 13.80 | |
| 15 | WYNNE CITY 4160 | Distrib. Unattended | 13.80 | 4.80 | |
| 16 | WYNNE INDUSTRIAL | Distrib. Unattended | 161.00 | 13.80 | |
| 17 | WYNNE SOUTH | Distrib. Unattended | 161.00 | 13.80 | |
| 18 | AECC BALCH | Trans Unattended | 161.00 | 161.00 | |
| 19 | ANO SWITCHYARD | Trans Unattended | 500.00 | 161.00 | |
| 20 | BALD KNOB-TEXAS EASTERN T.C. P.S. #6 SS | Trans Unattended | 161.00 | 115.00 | |
| 21 | BENTON WEST | Trans Unattended | 161.00 | 161.00 | |
| 22 | BRINKLEY EAST | Trans Unattended | 230.00 | 115.00 | |
| 23 | CONWAY WEST | Trans Unattended | 161.00 | 115.00 | |
| 24 | DANVILLE (APL) | Trans Unattended | 161.00 | 115.00 | |
| 25 | DATTO | Trans Unattended | 161.00 | 115.00 | |
| 26 | DELL EHV | Trans Unattended | 500.00 | 161.00 | |
| 27 | Driver | Trans Unattended | 500.00 | 230.00 | |
| 28 | EL DORADO EHV | Trans Unattended | 500.00 | 115.00 | |
| 29 | H.S. EHV | Trans Unattended | 500.00 | 115.00 | |
| 30 | INDEPENDENCE-ISES | Trans Unattended | 500.00 | 161.00 | |
| 31 | JIM HILL | Trans Unattended | 161.00 | 115.00 | |
| 32 | L.R. PINNACLE | Trans Unattended | 161.00 | 115.00 | |
| 33 | LAKE VILLAGE BAGBY | Trans Unattended | 230.00 | 115.00 | |
| 34 | MABELVALE EHV | Trans Unattended | 500.00 | 115.00 | |
| 35 | MAYFLOWER EHV | Trans Unattended | 500.00 | 115.00 | |
| 36 | MCNEIL EHV | Trans Unattended | 500.00 | 115.00 | |
| 37 | MOSES SES | Trans. Unattended | 161.00 | 115.00 | |
| 38 | MURFREESBORO SOUTH | Trans Unattended | 138.00 | 115.00 | |
| 39 | PARAGOULD | Trans Unattended | 161.00 | 115.00 | |
| 40 | PLEASANT HILL | Trans Unattended | 500.00 | 161.00 | |

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 20 | 1 | | | | | 1 |
| 72 | 3 | | | | | 2 |
| 25 | 2 | | | | | 3 |
| 20 | 1 | | | | | 4 |
| 34 | 1 | | | | | 5 |
| 34 | 1 | | | | | 6 |
| 30 | 1 | | | | | 7 |
| 56 | 2 | | | | | 8 |
| 3 | 1 | | | | | 9 |
| 45 | 2 | | | | | 10 |
| 7 | 1 | | | | | 11 |
| 20 | 1 | | | | | 12 |
| 20 | 1 | | | | | 13 |
| 33 | 1 | 1 | | | | 14 |
| | 1 | | | | | 15 |
| 45 | 2 | | | | | 16 |
| 20 | 1 | | | | | 17 |
| | | | | | | 18 |
| 896 | 4 | | | | | 19 |
| 50 | 1 | | | | | 20 |
| | | | | | | 21 |
| 616 | 3 | | | | | 22 |
| 224 | 1 | | | | | 23 |
| 125 | 1 | | | | | 24 |
| 225 | 1 | | | | | 25 |
| 672 | 3 | 1 | | | | 26 |
| | | | | | | 27 |
| 1344 | 6 | 2 | | | | 28 |
| 1100 | 2 | | | | | 29 |
| 850 | 2 | | | | | 30 |
| 112 | 1 | | | | | 31 |
| 225 | 1 | | | | | 32 |
| 448 | 1 | | | | | 33 |
| 895 | 6 | 2 | | | | 34 |
| 1260 | 3 | | | | | 35 |
| 600 | 3 | 1 | | | | 36 |
| 165 | 2 | | | | | 37 |
| 150 | 1 | | | | | 38 |
| 125 | 1 | | | | | 39 |
| 800 | 4 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | RITCHIE SES SWITCHYARD | Trans Unattended | 230.00 | 115.00 | |
| 2 | SEARCY PRICE | Trans Unattended | 161.00 | 115.00 | |
| 3 | STUTTGART RICUSKEY | Trans Unattended | 230.00 | 115.00 | |
| 4 | SYLVAN HILLS | Trans Unattended | 161.00 | 115.00 | |
| 5 | THAYER SOUTH | Trans Unattended | 161.00 | 69.00 | |
| 6 | WALNUT RIDGE W/161 | Trans Unattended | 161.00 | 115.00 | |
| 7 | WATER VALLEY | Trans Unattended | 161.00 | 69.00 | |
| 8 | WEST MEMPHIS EHV | Trans Unattended | 500.00 | 161.00 | |
| 9 | WHITE BLUFF EHV | Trans Unattended | 500.00 | 115.00 | |
| 10 | WOODWARD | Trans Unattended | 230.00 | 115.00 | |
| 11 | WRIGHTSVILLE | Trans Unattended | 500.00 | 115.00 | |
| 12 | Total Capacity | | 49852.70 | 8925.30 | |
| 13 | | | | | |
| 14 | Distribution Unattended 337 | | | | |
| 15 | Transmission Unattended 34 | | | | |
| 16 | | | | | |
| 17 | LEASED SUBSTATIONS | | | | |
| 18 | MARKMAN FERRY - MARKMAN FERRY, OK | Trans. Unattended | 161.00 | 115.00 | |
| 19 | ARKLAHOMA "A" - JONES MILL, AR | Trans. Unattended | 115.00 | 13.80 | |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (l) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 180 | 1 | | | | | 1 |
| 225 | 1 | | | | | 2 |
| 448 | 1 | | | | | 3 |
| 140 | 1 | | | | | 4 |
| 50 | 1 | | | | | 5 |
| 60 | 3 | 1 | | | | 6 |
| 50 | 1 | | | | | 7 |
| 450 | 3 | 1 | | | | 8 |
| 840 | 2 | | | | | 9 |
| 300 | 1 | | | | | 10 |
| 597 | 4 | | | | | 11 |
| 25218 | 546 | 36 | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| 75 | 1 | | | | | 18 |
| 13 | 1 | | | | | 19 |
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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 426 Line No.: 1 Column: a

These substations are jointly leased from the Arkklahoma Corporation by Entergy Arkansas and other owners of this Corporation beginning December 9, 1947 and automatically renewed annually. Common stock of the Arkklahoma Corporation is jointly owned by Entergy Arkansas (34%), Oklahoma Gas and Electric (34%), and Southwestern Electric Power Company (32%). Operation and maintenance expenses are reported in total in the transmission line schedule.

Schedule Page: 426.9 Line No.: 10 Column: a

These substations are jointly leased from the Arkklahoma Corporation by Entergy Arkansas and other owners of this Corporation beginning December 9, 1947 and automatically renew annually. Common stock of the Arkklahoma Corporation is jointly owned by Entergy Arkansas (34%), Oklahoma Gas and Electric (34%), and Southwestern Electric Power Company (32%). Operation and maintenance expenses are reported in total in the transmission line schedule.

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| Name of Respondent Entergy Arkansas, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2016/Q4 |
|--|---|---------------------------------------|---|

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | See footnote for schedule details | | | |
| 3 | See footnote for allocation method details | | | |
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| 20 | Non-power Goods or Services Provided for Affiliate | | | |
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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 2 Column: a

Entergy service companies, including Entergy Operations, Inc. and Entergy Services, Inc., provide recurring, ongoing services to Entergy affiliates. Service company transactions are reported in the schedule below by type of category, where the amount charged or credited for each category is equal to or greater than the \$250,000 threshold. All other non-service company affiliate transactions reported in this schedule, if any, are reported by individual detailed transaction.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|--|---|--|--------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliate | | | |
| 2 | Corporate Support - General | Entergy Operations, Inc. | 107000, 163000, 174104, 174200, 253107, 408110, 408122, 408123, 408142, 426300, 426500, 42650T, 4265TX, 517000, 519000, 520000, 524000, 528000, 529000, 530000, 531000, 532000, 920000, 930200 | (3,186,958) |
| 3 | Finance - Information Technology | Entergy Operations, Inc. | 923000 | 250,502 |
| 4 | Nuclear - Regulated | Entergy Operations, Inc. | 107000, 163000, 174104, 174200, 174201, 184001, 253107, 408110, 426400, 42650T, 4265TX, 517000, 519000, 520000, 524000, 528000, 530000, 531000, 532000, 546000, 920000, 921000, 925000 | 116,266,767 |
| 5 | Nuclear Corporate Support | Entergy Operations, Inc. | 107000, 163000, 174104, 253107, 408110, 42650T, 4265TX, 517000, 520000, 524000, 525000, 528000, 532000, 920000, 925000 | 4,876,434 |
| 6 | Nuclear Operations | Entergy Operations, Inc. | 107000, 174104, 253107, 408110, 42650T, 4265TX, 517000, 520000, 524000, 528000, 529000, 531000, 532000, 920000 | 8,653,101 |
| 7 | System Benefits | Entergy Operations, Inc. | 107000, 163000, 174104, 174200, 253107, 42650T, 531000, 926000 | 35,816,147 |
| 8 | Tax And Interest Expense | Entergy Operations, Inc. | 408152, 409112, 409114, 410101, 410120, 411110, 411120, 419000, 419011, 430000 | 693,974 |
| 9 | Administration | Entergy Services, Inc. | 107000, 174101, 184001, 253053, 253107, 408110, 426400, 426500, 42650T, 4265TX, 431000, 454000, 500000, 517000, 520000, 524000, 528000, 532000, | 3,071,614 |

FERC FORM NO. 1 (ED. 12-87)

| Name of Respondent | This Report is: | Date of Report | Year/Period of Report | |
|-----------------------------|--|---|---|------------|
| Entergy Arkansas, Inc. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2016/Q4 | |
| FOOTNOTE DATA | | | | |
| | | 546000, 549000, 560000, 561200, 561500, 566000, 568000, 569000, 573000, 580000, 589000, 908000, 920000, 921000, 923000, 924000, 926000, 928000, 930200, 930210, 931000, 935000 | | |
| 10 | Capital Project Excellence | Entergy Services, Inc. | 107000, 108220, 253107, 408110, 42650T, 4265TX, 500000, 506000, 524000, 560000, 568000, 920000, 921000, 923000, 926000, 930200, 931000, 935000 | 2,142,944 |
| 11 | Chief Administrative Officer | Entergy Services, Inc. | 107000, 253107, 408110, 42650T, 4265TX, 524000, 561200, 588000, 920000, 921000, 923000, 930100, 930200, 935000 | 5,256,742 |
| 12 | Corporate | Entergy Services, Inc. | 107000, 174101, 253107, 408110, 42650T, 4265TX, 920000, 921000, 923000 | 855,847 |
| 13 | Corporate - Legal Services | Entergy Services, Inc. | 107000, 174101, 181CPD, 253107, 408110, 426100, 426400, 42650T, 4265TX, 500000, 506000, 517000, 525000, 549000, 589000, 901000, 910000, 920000, 921000, 923000, 926000, 928000, 930200, 931000 | 7,175,730 |
| 14 | Corporate - Office of the Chief Executive Officer | Entergy Services, Inc. | 184001, 408110, 426100, 426400, 920000, 921000, 923000, 925000, 926000, 930200, 931000 | 559,519 |
| 15 | Corporate - Public Relations | Entergy Services, Inc. | 107000, 174101, 174104, 184001, 253107, 408110, 426100, 426400, 42650T, 4265TX, 524000, 546000, 580000, 908000, 909000, 910000, 913000, 920000, 921000, 923000, 926000, 928000, 930100, 930200, 931000, 935000 | 3,268,894 |
| 16 | Corporate Support - General | Entergy Services, Inc. | 107000, 108220, 163000, 174101, 174104, 174200, 181CPD, 184001, 1840FS, 1840NC, 184EST, 186080, 228100, 253107, 4031AM, 408110, 408152, 417100, 426100, 426400, 426500, 42650T, 4265TX, 430000, 500000, 506000, 510000, 512000, 517000, 519000, 520000, 524000, 528000, 529000, 530000, 532000, 535000, 546000, 549000, 551000, 553000, 554000, 556000, 557000, 560000, | 14,812,563 |
| FERC FORM NO. 1 (ED. 12-87) | | | | |

| Name of Respondent | This Report is: | Date of Report | Year/Period of Report | |
|-----------------------------|--|---|---|------------|
| Entergy Arkansas, Inc. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2016/Q4 | |
| FOOTNOTE DATA | | | | |
| | | 561100, 561200, 561300, 561500, 561600, 566000, 568000, 569000, 571000, 580000, 584000, 588000, 590000, 592000, 593000, 598000, 880000, 901000, 902000, 903001, 903002, 907000, 908000, 909000, 910000, 916000, 920000, 921000, 923000, 924000, 925000, 926000, 928000, 930200, 930210, 935000 | | |
| 17 | Customer Service and Operations Support | Entergy Services, Inc. | 107000, 174101, 184EST, 253107, 408110, 4265OT, 4265TX, 560000, 566000, 580000, 588000, 590000, 901000, 903001, 903002, 905000, 907000, 920000, 926000 | 1,101,044 |
| 18 | Customer Service Support | Entergy Services, Inc. | 107000, 174101, 184EST, 253107, 408110, 4265OT, 4265TX, 580000, 901000, 902000, 903001, 903002, 905000, 908000, 910000, 913000, 916000, 920000, 921000, 926000, 928000, 931000, 935000 | 7,378,369 |
| 19 | Distribution | Entergy Services, Inc. | 107000, 163000, 174101, 184001, 184EST, 253107, 408110, 4265OT, 4265TX, 560000, 562000, 566000, 568000, 569000, 571000, 580000, 581000, 584000, 588000, 598000, 901000, 920000, 926000 | 2,936,064 |
| 20 | Finance - Finance and Accounting | Entergy Services, Inc. | 107000, 163000, 174101, 174104, 181CPD, 184001, 184EST, 253107, 408110, 426100, 426400, 4265OT, 4265TX, 517000, 524000, 532000, 546000, 580000, 901000, 903002, 905000, 908000, 912000, 920000, 921000, 921010, 923000, 924000, 925000, 926000, 928000, 930100, 930200, 931000, 935000 | 11,625,760 |
| 21 | Finance - Information Technology | Entergy Services, Inc. | 107000, 163000, 174101, 174200, 184001, 253107, 408110, 4265OT, 4265TX, 454000, 500000, 506000, 507000, 514000, 524000, 525000, 528000, 532000, 549000, 550000, 560000, 562000, 566000, 567000, 568000, 573000, 580000, 588000, 589000, 598000, 880000, 903001, 920000, | 41,327,696 |
| FERC FORM NO. 1 (ED. 12-87) | | | | |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|-------------------------------|---|--|-----------------------|
| Entergy Arkansas, Inc. | | | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | | 921000, 923000, 926000, 930100, 930200, 931000, 935000 | |
| 22 Fossil Operations | Entergy Services, Inc. | 107000, 186080, 253107, 408110, 417100, 426100, 426500, 42650T, 4265TX, 500000, 506000, 507000, 510000, 511000, 512000, 513000, 514000, 535000, 539000, 541000, 545000, 546000, 549000, 551000, 553000, 554000, 560000, 920000, 921000, 923000, 926000, 931000 | 9,794,836 |
| 23 Human Resources | Entergy Services, Inc. | 107000, 253107, 408110, 410200, 426100, 42650T, 4265TX, 431000, 500000, 517000, 524000, 540000, 546000, 560000, 566000, 573000, 580000, 588000, 589000, 913000, 920000, 921000, 923000, 926000, 928000, 930100, 930200, 931000 | 4,561,223 |
| 24 Nuclear - Regulated | Entergy Services, Inc. | 107000, 174104, 253107, 408110, 42650T, 4265TX, 517000, 524000, 530000, 532000 | 289,748 |
| 25 Nuclear Corporate Support | Entergy Services, Inc. | 107000, 163000, 174104, 1840NC, 253107, 408110, 426100, 426400, 42650T, 4265TX, 517000, 519000, 520000, 524000, 525000, 528000, 529000, 530000, 532000, 560000, 913000, 920000, 921000, 923000, 926000, 930201, 935000 | 12,492,050 |
| 26 Nuclear Operations | Entergy Services, Inc. | 107000, 253107, 408110, 42650T, 4265TX, 517000, 524000, 525000, 528000 | 779,602 |
| 27 Operations and Performance | Entergy Services, Inc. | 107000, 163000, 174101, 184001, 253107, 408110, 426100, 426500, 42650T, 4265TX, 500000, 506000, 524000, 546000, 549000, 560000, 566000, 567000, 580000, 920000, 921000, 923000, 926000, 930200, 931000 | 2,368,443 |
| 28 Supply Chain | Entergy Services, Inc. | 107000, 108220, 163000, 174101, 253107, 408110, 426100, 42650T, 4265TX, 500000, 506000, 517000, 524000, 546000, 560000, 566000, 580000, 586000, 588000, 870000, 920000, 921000, 923000, 926000, 930100, 930200 | 4,078,969 |

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| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| | | | | |
|----|---|------------------------|--|------------|
| 29 | System Benefits | Entergy Services, Inc. | 107000, 108220, 163000, 174101, 174104, 174200, 181CPD, 184001, 1840FS, 1840NC, 184EST, 228100, 253107, 417100, 426100, 426400, 4265OT, 568000, 921000, 923000, 926000, 931000 | 24,231,640 |
| 30 | System Planning | Entergy Services, Inc. | 107000, 163000, 253107, 408110, 426100, 4265OT, 4265TX, 500000, 506000, 507000, 511000, 514000, 549000, 556000, 557000, 561200, 5612BA, 566000, 908000, 920000, 921000, 923000, 926000, 928000, 930200, 931000 | 5,612,603 |
| 31 | Tax And Interest Expense | Entergy Services, Inc. | 408122, 408123, 408142, 408152, 408165, 409112, 409114, 410101, 410120, 410200, 411110, 411120, 411430, 419000, 419011, 421000, 426100, 426300, 431000 | 2,461,156 |
| 32 | Transmission | Entergy Services, Inc. | 107000, 163000, 174101, 174200, 184001, 184EST, 228100, 253107, 408110, 426100, 4265OT, 4265TX, 500000, 546000, 560000, 561100, 561200, 561300, 561500, 561600, 562000, 566000, 567000, 568000, 569000, 570000, 571000, 573000, 580000, 582000, 588000, 589000, 590000, 592000, 593000, 903001, 920000, 921000, 923000, 926000, 928000, 931000 | 21,712,833 |
| 33 | Utility Management and Support Services | Entergy Services, Inc. | 107000, 174101, 184001, 184EST, 253107, 408110, 426100, 426400, 426500, 4265OT, 4265TX, 546000, 560000, 566000, 568000, 580000, 588000, 589000, 590000, 907000, 908000, 909000, 910000, 913000, 916000, 920000, 921000, 923000, 926000, 928000, 930200, 931000, 935000 | 9,313,373 |
| 34 | Utility Support - Distribution | Entergy Services, Inc. | 107000, 174101, 184001, 1840FS, 1840NC, 184EST, 228400, 253107, 408110, 426400, 4265OT, 4265TX, 500000, 546000, 560000, 580000, 588000, 589000, 590000, 591000, 596000, 596100, 903002, 909000, 916000, 920000, 921000, | 3,224,251 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|------------------------------------|---|---|-----------------------|
| Entergy Arkansas, Inc. | | | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | | 923000, 925000, 926000, 930200, 931000, 935000 | |
| 35 | Utility Support - Operations Entergy Services, Inc. | 174101, 184EST, 408110, 500000, 566000, 589000, 903001, 911000, 912000, 913000, 916000, 920000, 921000, 923000, 926000, 930200, 931000 | 696,620 |
| 36 | Fossil Support - Ouachita Plant Operations and Support. Entergy Louisiana, LLC | 163000, 408110, 546000, 548000, 549000, 551000, 553000, 920000, 926000 | 3,018,277 |
| 37 | Inventory Transfers of Materials and Supplies. Entergy Louisiana, LLC | 154PAS | 683,706 |
| 38 | Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration. Entergy Louisiana, LLC | 174101, 408110, 920000, 926000 | 615,194 |
| 39 | Inventory Transfers of Materials and Supplies. Entergy Mississippi, Inc. | 154PAS | 334,863 |
| 41 | Non-power Goods or Services Provided for Affiliate | | |
| 42 | Distribution Support - Installation of meters, wires, and lighting. Including maintenance and safety. Entergy Louisiana, LLC | 107000, 408110, 580000, 593000, 926000 | 3,707,889 |
| 43 | Fossil Support - Union Plant Operations and Support. Entergy Louisiana, LLC | 408110, 546000, 548000, 551000, 926000 | 2,372,841 |
| 44 | Inventory Transfers of Materials and Supplies. Entergy Louisiana, LLC | 154PAS, 163000 | 4,382,033 |
| 45 | Transmission Support - Installation and maintenance of transformers. Entergy Louisiana, LLC | 107000, 108230 | 485,103 |
| 46 | Customer Service Support - Provide Billing and Account Maintenance. Entergy Mississippi, Inc. | 408110, 903002, 926000 | 282,567 |
| 47 | Distribution Support - Entergy Mississippi, Inc. | 107000 | 1,294,139 |
| FERC FORM NO. 1 (ED. 12-87) | | | |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|------------------------|---|---------------------------------------|---|
| Entergy Arkansas, Inc. | | | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | Installation of meters, wires, and lighting. Including maintenance and safety. | | |
| 48 | Inventory Transfers of Materials and Supplies. | Entergy Mississippi, Inc. | 154PAS, 163000 1,498,901 |
| 48 | Fossil Support - Union Plant Operations and Support. | Entergy New Orleans, Inc. | 408110, 546000, 548000, 553000, 554000, 926000 2,456,220 |

Schedule Page: 429 Line No.: 3 Column: a

Listed below are the allocation factors used to allocate costs to the affiliate. Note: Where no allocation factor is provided for the non-power goods or services listed on Schedule 429, the costs associated with those goods and services were directly charged and not allocated.

| Description of the Non-Power Good or Service | Cost Allocator(s) |
|--|--|
| Entergy Operations, Inc. | |
| Corporate Support - General | EMPLOEOI, PWRSANWF, SPLEO IPL, SPLEUNIT |
| Finance - Information Technology | EMPLOEOI, SPLEO IPL |
| Nuclear - Regulated | EMPLOEOI, SNUCSITX, SPLEO IPL, SPLEUNIT |
| Nuclear Corporate Support | EMPLOEOI, PWRSANWF, SNUCSITX, SPLEO IPL, SPLEUNIT |
| Nuclear Operations | EMPLOEOI, SPLEO IPL |
| System Benefits | EMPLOEOI, PWRSANWF, SNUCSITX, SPLEO IPL, SPLEUNIT |
| Tax And Interest Expense | SPLEO IPL, SPLEPLXS |
| Entergy Services, Inc. | |
| Administration | APPSUPAL, ASSTSALL, BNKACCTA, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOREG, EMPLOYAL, EMPLTRAN, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRCORPT, LBRFDPOL, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, PKLOADAL, SCPSALL, SNUCSITE, SQFTALLC, TELXGENS, TRALINOP, TRASUBOP, TRSBLNOP |
| Capital Project Excellence | ASSTSALL, ASSTSREG, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOYAL, LBRBILAL, LBRCORPT, LBRUTOPN, NETPPEAL, PKLOADAL, TRANSPND, TRASUBOP, TRSBLNOP |
| Chief Administrative Officer | ASSTSALL, CAPAOPCO, CUSTEGOP, EMPLOYAL, ITSPENDA, LBRBILAL, LBRCORPT, PKLOADAL, TRSBLNOP |
| Corporate | APTRNALL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEOPCO, EMPLOYAL, LBRBILAL, SCPSALL, TRASUBOP |
| Corporate - Legal Services | APPSUPAL, APTRNALL, ASSTSALL, ASSTSREG, CAPAOPCO, CAPXCOPC, COALARGS, CUSEOPCO, CUSTEGOP, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLTRAN, GENLEDAL, ITSPENDA, LBRBILAL, LBRCORPT, LBRFINAN, LBRINFOR, LBRLEGAL, LBRUTOPN, LVLSVCAL, OWNISFI, PKLOADAL, PLOSSAL, PRCHKALL, RECDMGNT, SNUCSITE, SNUCSITX, SNUCUNIT, SQFTALLC, TRSBLNOP, UNPWROWN |
| Corporate - Office of the | ASSTSALL, CUSEOPCO, EMPLOYAL, LBRCORPT, LVLSVCAL, |

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
|--|---|---------------------------------------|----------------------------------|

FOOTNOTE DATA

| | |
|---|--|
| Chief Executive Officer | SNUCSITE |
| Corporate - Public Relations | ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOREG, EMPLOYAL, GENLEDAL, LBRBILAL, LBRCOMUN, LBRCORPT, LBRFDPOL, LBRSUPCN, LVLSVCAL, MACCTALL, PKLOADAL, SNUCSITE, SQFTALLC, TRSBLNOP |
| Corporate Support - General | APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPACCGT, CAPAOPCO, CAPSFUEL, CAPSTEAM, CAPXCOPC, COALARGS, COMCLAIM, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, DSTLNALL, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLTRAN, EMPLUTOP, EMPXRTNC, GENLDREG, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRBLNUC, LBRCOMUN, LBRCRPUT, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, MACCTNLA, NETPPEAL, OWNISFI, PCNUMALL, PCNUMXNR, PKLOADAL, PLOSSAL, PRCHKALL, PWRNUCA, RADIOALL, RECDMGNT, SCDSPALL, SCFSPALL, SCMATRAN, SCMATXNU, SCPSPALL, SCPSPXNC, SCTSPALL, SNUCSITE, SNUCSITX, SNUCUNIT, SNUX7877, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, UNPWROWN, VEHCLFOS, VEHCLNUC, VEHCLUSG |
| Customer Service and Operations Support | ASSTSALL, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, EMPLOYAL, EMPLUTOP, LBRBILAL, SQFTALLC |
| Customer Service Support | ASSTSALL, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, CUSTOEAM, EMPLOCSS, EMPLOYAL, EMPLUTOP, LBRBILAL, LBRCORPT, LBRUTOPN, MACCTALL, SQFTALLC, TELPBALL |
| Distribution | ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOYAL, EMPXRTNC, ITSPENDA, LBRBILAL, LBRCORPT, LBRUTOPN, PCNUMXNR, SCDSPALL, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP |
| Finance - Finance and Accounting | APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPAOPCO, COALARGS, CUSEOPCO, CUSTEGOP, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLUTOP, GENLDREG, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRCORPT, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, NETPPEAL, OWNISFI, PKLOADAL, PLOSSAL, PRCHKALL, SCMATRAN, SCPSPALL, SNUCSITE, SNUCUNIT, SNUX7877, SQFTALLC, TELXGENS, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, UNPWROWN, VEHCLFOS, VEHCLNUC, VEHCLUSG |
| Finance - Information Technology | APPSMVSX, APPSUNIX, APPSUPAL, APPSWINT, APTRNALL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEGRXT, CUSEGXTX, CUSEOPCO, CUSTEGOP, DSTLNALL, EMPLOYAL, FIBRMREG, GENLEDAL, ITSPENDA, LBRBILAL, LVLSVCAL, PCNUMALL, PCNUMXNR, PKLOADAL, PLOSSAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCMATXNU, SCPSPALL, SCTDSPAL, SNUCSITE, SNUCUNIT, SQFTALLC, TELPHALL, TELXGENS, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPWROWN |
| Fossil Operations | ASSTSALL, CAPACCGT, CAPAOPCO, CAPSFUEL, CAPSTEAM, CUSTEGOP, EMPLOFOS, EMPLOYAL, EMPXRTNC, LBRBILAL, LBRCORPT, LBRFINAN, PKLOADAL, SQFTALLC, TELPHALL, TRSBLNOP, UNPWROWN, VEHCLFOS, VEHCLUSG |
| Human Resources | ASSTSALL, CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLTRAN, EMPXENUC, LBRBILAL, LBRCORPT, LBRFDPOL, PKLOADAL, SNUCSITE, SQFTALLC, UNPWROWN |
| Nuclear - Regulated | ASSTSALL, SNUCSITE |

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| Entergy Arkansas, Inc. | | | |

FOOTNOTE DATA

| | |
|---|---|
| Nuclear Corporate Support | ASSTSALL, ASSTSREG, CUSTEGOP, EMPLOYAL, EMPXRTNC, LBRBILAL, LBRCORPT, LVLSVCAL, PWRGNUCA, SCPSBALL, SNUCSITE, SNUCUNIT, SNUNITAL, TRSBLNOP |
| Nuclear Operations | PWRGNUCA, SNUCSITE, SNUCUNIT, UNPWROWN |
| Operations and Performance | ASSTSALL, ASSTSREG, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOFOS, EMPLOYAL, EMPLTRAN, ITSPENDA, LBRBILAL, LBRCORPT, LBRFDPOL, LBRLEGAL, LBRSUPCN, LVLSVCAL, PKLOADAL, SCMATXNU, SNUCSITE, SQFTALLC, TRANSPND, TRSBLNOP, UNPWROWN |
| Supply Chain | APTRNALL, ARTRNALL, ASSTSALL, CAPAOPCO, CUSEGXTX, CUSEOPCO, CUSTEGOP, EMPLOYAL, ITSPENDA, LBRBILAL, LBRCORPT, LBRLEGAL, LBRSUPCN, LVLSVCAL, NETPPEAL, SCDSPALL, SCFSPALL, SCLDTMLS, SCMATXNU, SCPSBALL, SCPSPXNC, SCTDSPAL, SCTSPALL, SNUCSITE, SNUCUNIT, TRSBLNOP, UNPWROWN |
| System Benefits | APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPACCGT, CAPAOPCO, CAPSFUEL, CAPSTEAM, CAPXCOPC, COALARGS, COMCLAIM, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, CUSTOEM, DSTLNALL, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLTRAN, EMPLUTOP, EMPXRTNC, FIBRMREG, GENLDREG, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, MACCTNLA, NETPPEAL, OWNISFI, PCNUMALL, PCNUMXNR, PKLOADAL, PLLOSSAL, PRCHKALL, PWRGNUCA, RADIOALL, RECDMGNT, SCDSPALL, SCFSPALL, SCMATRAN, SCMATXNU, SCPSBALL, SCPSPXNC, SCTDSPAL, SCTSPALL, SNUCSITE, SNUCSITX, SNUCUNIT, SNUX7877, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, UNPWROWN, VEHLFOS, VEHLNUC, VEHLUSG |
| System Planning | ASSTSALL, CAPAOPCO, CAPXCOPC, COALARGS, CUSEOPCO, EMPLOYAL, LBRBILAL, MACCTALL, PKLOADAL, UNPWROWN |
| Tax And Interest Expense | EMPLOYAL, LBRBILAL, LVLSVCAL |
| Transmission | ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, DSTLNALL, EMPLFRAN, EMPLOYAL, EMPLTRAN, EMPLUTOP, ITSPENDA, LBRBILAL, LBRCORPT, LBRFDPOL, PKLOADAL, SCDSPALL, SCTSPALL, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPWROWN |
| Utility Management and Support Services | ASSTSALL, ASSTSREG, CAPAOPCO, CUSEOPCO, CUSTCALL, CUSTEGOP, DSTLNALL, EMPLFRAN, EMPLOYAL, EMPLPRES, EMPLUTOP, ITSPENDA, LBRBILAL, LBRCOMUN, LBRCORPT, LBRFDPOL, LBRFINAN, LBRLEGAL, LBRUTOPN, LVLSVCAL, MACCTALL, NETPPEAL, PKLOADAL, SQFTALLC, TELPHALL, TRANSPND, TRASUBOP, TRSBLNOP, UNPWROWN |
| Utility Support - Distribution | ASSTSALL, COMCLAIM, CUSEGXTX, CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOYAL, EMPLUTOP, EMPXRTNC, LBRBILAL, LBRCORPT, LBRFDPOL, LVLSVCAL, MACCTALL, PLLOSSAL, SQFTALLC, TELXGENS, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, VEHLFOS, VEHLNUC, VEHLUSG |
| Utility Support - Operations | ASSTSALL, ASSTSREG, CUSEOPCO, EMPLOYAL, LBRBILAL, MACCTALL, MACCTNLA, TELPHALL, TRASUBOP, TRSBLNOP |

Cost Allocator Descriptions

| Cost Allocator | Cost Allocator Title | Cost Allocator Description |
|--------------------------|----------------------|-----------------------------|
| Entergy Operations, Inc. | | |
| EMPLOEOI | Nuclear South Site | Based on Nuclear South Site |

FERC FORM NO. 1 (ED. 12-87)

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|-------------------------------|---|--|-----------------------|
| Entergy Arkansas, Inc. | | / / | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | Employees | employees | |
| PWRSANWF | Pressure Water Reactors Sites | Based on the number of Pressure Water Reactors Plant Sites - ENS | |
| SNUCSITX | Nuclear Plant Sites - Excluding ENPAL | Based on the number of Nuclear Plant Sites, excluding ENPAL | |
| SPLEOIPL | Nuclear South Plant Sites | Based on the number of Nuclear South Plant Sites | |
| SPLEPLXS | Number of Non-SERI Generation Sites | Based on the number of Non-SERI Generation Sites | |
| SPLEUNIT | Nuclear South Units | Based on the total number of Nuclear South Units | |
| Entergy Services, Inc. | | | |
| APPSMVSX | Server and Mainframe Usage - MVS | Based on mainframe usage | |
| APPSUNIX | Server and Mainframe Usage - UNIX | Based on UNIX server usage | |
| APPSUPAL | Server and Mainframe Usage - Composite | Based on a weighted composite of UNIX and NT servers and mainframe usage | |
| APPSWINT | Server and Mainframe Usage - NTS | Based on WINTEL server usage | |
| APTRNALL | Accounts Payable Transactions | Based on a twelve-month number of accounts payable transactions processed | |
| ARTRNALL | Accounts Receivable Invoices | Based on a twelve-month number of accounts receivable transactions processed | |
| ASSTSALL | Total Assets | Based on total assets at period end | |
| ASSTSREG | Total Assets - Regulated BU's | Based on total assets at period end for all Regulated Business Units | |
| BNKACCTA | Bank Accounts | Based on number of bank accounts at period end | |
| CAPACCGT | System Capacity - EAI, ELA, EMI, and ENOI | Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously (CCGT) | |
| CAPAOPCO | System Capacity | Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously | |
| CAPSFUEL | System Capacity - EAI, ELA, and EMI | Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously (SFUEL) | |
| CAPSTEAM | System Capacity - EAI, | Based on the power level, in | |

FERC FORM NO. 1 (ED. 12-87)

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|------------------------|---|--|-----------------------|
| Entergy Arkansas, Inc. | | / / | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | ELA, EMI, ENOI, and ETI | kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously (STEAM) | |
| CAPXCOPC | System Capacity - Excluding Coal and Nuclear | Based on the power level, in kilowatts, that could be achieved if all non-coal and non-nuclear generating units were operating at maximum capability simultaneously | |
| COALARGS | Coal Consumption | Based on the quantity of tons of coal delivered to each coal plant within the Entergy System | |
| COMCLAIM | Workers' Compensation Claims | Based on number of open workers' compensation claims | |
| CUSEGRXT | Electric and Gas Retail Customers - Excluding ETI | Based on a twelve-month average number of electric and gas retail customers, excluding ETI | |
| CUSEGXTX | Electric and Gas Customers - Excluding ETI | Based on a twelve-month average number of electric and gas residential, commercial, industrial, government, municipal, and general business customers, excluding ETI | |
| CUSEOPCO | Electric Customers | Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers | |
| CUSTCALL | Customer Call Centers | Based on a twenty-four month average of customer calls | |
| CUSTEGOP | Electric and Gas Customers | Based on a twelve-month average number of electric and gas residential, commercial, industrial, government, and municipal general business customers | |
| CUSTEXTX | Electric Customers - Excluding ETI | Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers for EAI, ELA, EMI, and ENOI | |
| CUSTOIAM | Electric Customers - EAI and EMI | Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers for EAI and EMI | |
| DSTLNALL | Distribution Line Miles | Based on the number of miles of distribution lines | |
| EMPLFRAN | Employees - Franchise | Based on the number of | |

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|------------------------|---|--|-----------------------|
| Entergy Arkansas, Inc. | | / / | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | Operations | full-time and part-time employees within Franchise Operations | |
| EMPLOCSS | Employees - Customer Support Services | Based on the number of full-time and part-time employees within Customer Support Service | |
| EMPLOFOS | Employees - Fossil Plant Operations | Based on the number of full-time and part-time employees within Fossil Plant Operations | |
| EMPLOREG | Full-Time and Part-Time Employees - EAI, ELA, EMI, ENOI, SERI, ETI and ESI | Based on the number of full-time and part-time employees at period end for EAI, ELA, EMI, ENOI, SERI, ETI and ESI | |
| EMPLOYAL | Full-Time and Part-Time Employees | Based on the number of full-time and part-time employees at period end | |
| EMPLPRES | Employees - State President | Based on the number of full-time and part-time employees within State President Organizations | |
| EMPLTRAN | Employees - Transmission | Based on the number of full-time and part-time employees within Transmission | |
| EMPLUTOP | Employees - Utility Operations | Based on the number of full-time and part-time employees within Utility Operations | |
| EMPXENUC | Employees - Excluding ENUC | Based on the number of full-time and part-time employees at period end, excluding ENUC | |
| EMPXRTNC | Regulated Employees | Based on the number of full-time and part-time employees at period end for EAI, ELA, EMI, ENOI, ETI, and ESI (excluding Nuclear) | |
| FIBRMREG | Fiber Miles | Based on capacity and usage of the Entergy System's fiber optic network | |
| GENLDREG | General Ledger Transactions - Regulated Companies | Based on general ledger transactions for regulated companies | |
| GENLEDAL | General Ledger Transactions | Based on general ledger transactions | |
| INSPREAL | Insurance Premiums | Based on non-nuclear insurance premiums | |
| ITSPENDA | Information Technology Total Spending | Based on Information Technology twelve-month total spending | |
| LBRBILAL | ESI Labor Costs Billed | Based on total labor dollars billed to each company by ESI | |
| LBRBLNUC | ESI Labor Billed - Nuclear | Based on total labor dollars billed to each company by ESI for the Nuclear function | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Entergy Arkansas, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| | | |
|-----------|--|--|
| LBRCOMUN | ESI Labor Billed - Communications | Based on total labor dollars billed to each company by ESI for the Communications function |
| LBRCORPT | ESI Labor Billed - Corporate | Based on total labor dollars billed to each company by ESI for the Corporate function |
| LBRCRPUT | ESI Labor Billed - Corporate and Utility Operations | Based on total labor dollars billed to each company by ESI for the Corporate and Utility Operations functions |
| LBRFDPOL | ESI Labor Billed - Federal Policy, Regulatory and Governmental Affairs | Based on total labor dollars billed to each company by ESI for the Federal Policy, Regulatory and Governmental Affairs function |
| LBRFINAN | ESI Labor Billed - Finance | Based on total labor dollars billed to each company by ESI for the Finance function |
| LBRINFOR | ESI Labor Billed - IT | Based on total labor dollars billed to each company by ESI for the IT function |
| LBRLEGAL | ESI Labor Billed - Legal | Based on total labor dollars billed to each company by ESI for the Legal function |
| LBRSUPCN | ESI Labor Billed - Supply Chain | Based on total labor dollars billed to each company by ESI for the Supply Chain function |
| LBRUTOPN | ESI Labor Billed - Utility Operations | Based on total labor dollars billed to each company by ESI for the Utility Operations function |
| LVL SVCAL | ESI Service Level | Based on ESI total billings to each System company |
| MACCTALL | Managed Accounts | Based on number of retail managed accounts |
| MACCTNLA | Managed Accounts - EAI, EMI, and ETI | Based on number of retail managed accounts, excluding accounts all Louisiana companies accounts |
| NETPPEAL | Net Property, Plant, and Equipment | Based on the net book value of all companies with property, plant and equipment, excluding natural gas and nuclear fuel |
| OWNISFI | Percentage Ownership - SFI | Based on the percentage ownership of SFI |
| PCNUMALL | Number of PC's | Based on the number of PC's within each business unit |
| PCNUMXNR | Number of PC's - Excluding Non-Regulated BU's | Based on the number of PC's within each regulated business unit at EAI, ELA, EMI, ENOI, SERI, ETI and ESI |
| PKLOADAL | Peak Load Ratio | Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio |

FERC FORM NO. 1 (ED. 12-87)

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|------------------------|---|--|-----------------------|
| Entergy Arkansas, Inc. | | | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | | is performed using a twelve-month rolling average of the coincident peaks. | |
| PLLOSSAL | Property and Liability Paid Losses | Based on a five-year annual average of the property and liability losses paid by the system companies | |
| PRCHKALL | Payroll Checks Issued | Based on the number of payroll checks issued for each business unit | |
| PWRSNUCA | Pressure Water Reactors | Based on the number of Pressure Water Reactors Plant Units | |
| RADIOALL | Radio Usage | Based on usage of Entergy's 2-way radio system | |
| RECDMGNT | Records Management | Based on the number of full-time and part time employees at period end, excluding the Nuclear function using records management services | |
| SCDSPALL | Supply Chain Spending - Distribution | Based on Supply Chain Procurement Total Spending for the Distribution Function | |
| SCFSPALL | Supply Chain Spending - Fossil | Based on Supply Chain Procurement Total Spending for the Fossil Function | |
| SCLDTMLS | Supply Chain - Labor Dollars | Based on Supply Chain labor dollars for the Transformer, Meter, and Light Shops | |
| SCMATRAN | Supply Chain Transactions in Passport | Based on the number of Supply Chain materials transactions for each business unit in Passport | |
| SCMATXNU | Supply Chain Transactions in Passport - Excluding Nuclear | Based on the number of Supply Chain materials transactions for each business unit in Passport, excluding the Nuclear function | |
| SCPSPALL | Supply Chain Total Spending | Based on Supply Chain's Procurement Total Spending | |
| SCPSPXNC | Supply Chain Spending - Excluding Nuclear | Based on Supply Chain Procurement Total Spending, excluding Nuclear for twelve months | |
| SCTDSPAL | Supply Chain Spending - Distribution and Transmission | Based on Supply Chain's Procurement Total Spending for Distribution and Transmission functions | |
| SCTSPALL | Supply Chain Spending - Transmission | Based on Supply Chain's Procurement Total Spending for Transmission | |
| SNUCSITE | Nuclear Plant Sites - Operating | Based on the number of operating Nuclear Plant Sites | |
| SNUCSITX | Nuclear Plant Sites - Excluding ENPAL | Based on the number of Nuclear Plant Sites, excluding ENPAL | |
| SNUCUNIT | Nuclear Units - | Based on the number of | |

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|------------------------|---|--|-----------------------|
| Entergy Arkansas, Inc. | | | 2016/Q4 |
| FOOTNOTE DATA | | | |
| | Operating | operating Nuclear Units | |
| SNUNITAL | Nuclear Units - All | Based on the total number of Nuclear Units | |
| SNUX7877 | Nuclear Plant Sites - Excluding ENFZ and ENIP3 | Based on the number of Nuclear Plant Sites, excluding ENFZ and ENIP3 | |
| SQFTALLC | Square Footage - All Companies | Based on square footage for all business units | |
| TELPBALL | Number of Telephones | Based on the number of telephones within each business unit | |
| TELXGENS | Number of Telephones - Excluding Remote Sites | Based on the number of telephones, excluding Remote Sites | |
| TRALINOP | Transmission Line Miles | Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400kv = 1; Voltage >400kv =2) | |
| TRANSPND | Transmission Budgeted Capital Expenditures | Based on Transmission Budgeted Capital Expenditures | |
| TRASUBOP | Transmission Substations | Based on the number of high voltage substations weighted for Voltage (Voltage < 500kv = 1; Voltage >= 500kv = 2) | |
| TRSBLNOP | Transmission Line Miles/Substation | Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting) | |
| UNPOWSAL | Unit Power Sales Agreement | Based on allocation factors in connection with Entergy's Unit Power Sales Agreement. This allocates capacity, energy, and related costs from GGL. | |
| UNPWROWN | Ownership of Union Power - EAI, ELA, and ENOI | Based on the ownership percentages of EAI, ELA, and ENOI for Union Power | |
| VEHCLFOS | Number of Vehicles - Fossil | Based on the number of vehicles owned or leased by each business unit for the Fossil function only | |
| VEHCLNUC | Number of Vehicles - Nuclear | Based on the number of vehicles owned or leased by each business unit for the Nuclear function only | |
| VEHCLUSG | Number of Vehicles - Excluding Fossil and Nuclear | Based on the number of vehicles owned or leased by each business unit that participates in the usage based transportation allocation, excluding Fossil and Nuclear | |

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