

**Exhibit I: PGA Factor Executive Summary
For Firm Sales Customers**

	Component	Proposed Factor	Current Factor	Change	Explanation for Change (Attach or footnote additional explanations)
1.	Commodity				
2.	Supply Demand				
3.	Transportation				
4.	Storage				
5.	Propane				
6.a.	Other: Brief Description: _____				
6.b.	Other: Brief Description: _____				
7.	Filing Adjustment Factor				
8.	Total PGA				
	For Mandatory Winter Filing:				
9.a.	Average Annual Use Per Residential Customer:				
9.b.	Average Annual Residential Bill				
	For Filings Other Than the Mandatory Winter Filing				
10.a.	Average Use Per Residential Customer for months remaining until next mandatory filing				
10.b.	Average Residential Bill (for all months remaining until next mandatory filing				
11.	Current ACA Balance as of (mm/dd/yyyy_____): \$ _____	Annual Normal Sales Volumes: _____		ACA Balance divided by Annual Normal Sales Volumes: \$ _____ / _____ (specify units)	
Complete the above table for each component. Additional rows may be included above to summarize each component. Attach additional documentation necessary to provide the required information for each component, as described below.					

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- 1) Commodity - Estimate of natural gas supply purchased and other specifically listed and clearly identified costs. Supporting workpapers shall include the details of gas costs and volumes hedged and not hedged, with information as shown in Exhibit II.
- 2) Supply Demand - Estimate of fixed producer demand charges.
- 3) Transportation – Estimate of pipeline transportation service and specifically listed and clearly identified related charges. Supporting workpapers shall include, for the period of the proposed factor, copies of all transportation contracts and documents supporting any modifications to any transportation contracts.
- 4) Storage – Estimate of storage charges. Supporting workpapers shall include, for the period of the proposed factor, copies of all storage contracts and documents supporting any modifications to any storage contracts.
- 5) Propane – Estimate of propane charges. Supporting workpapers shall include, for the period of the proposed factor, documents supporting any change in the company's reliance on its propane facilities.
- 6) Other – Estimate of all other costs, specifically listed and clearly identified, with a brief description of items included.
- 7) Filing Adjustment Factor – Rate adjustment designed to refund or recover from customers over or under recoveries of gas costs that have accumulated since the Company's last ACA filing.
- 8) Total PGA- The sum of all of the individual factors.
- 9) For Mandatory Winter Filing – Annual estimates for the period between the effective date of filing and the effective date of the next mandatory winter filing shall be provided.
- 10) For Filings Other Than the Mandatory Winter Filing – Estimates for months remaining until effective date of next mandatory winter filing shall be provided.
- 11) Current ACA Balance – Estimate of over-recovery or under-recovery.

Exhibit II: Hedging Documentation Summary

LDC Winter Month Hedging Plan Summary	Date	Pipeline	Price Structure	Deal Type	MMBtu	Price	% of Normal Winter Load
Hedged Gas Supply Sources (under contract)							
Subtotal Hedged Gas Supply:							
Pending Hedges, Gas Supply Sources							
Subtotal Pending Hedges:							
Firm Storage Withdrawals for LDC Hedging Plan							
Already Injected			WACOG				
% Filled: _____							
Pending Injections			WACOG				
Already Injected							
% Filled: _____							
Pending Injections							
Total Storage for Hedging, Including Pending:							
Total Hedged, Including Pending:							
Gas Supply Sources Not Hedged							
Subtotal Gas Supply Not Hedged:							
Total:							
Total Normal Winter Volumes (Explain if different from Total Volumes)							
Complete the above table to summarize the Company's hedging plan. Additional rows may be included above as necessary.							

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Attach additional documentation to provide the following required information:

- Additional detailed workpapers supporting the hedging summary and detailing the computation of each estimate.
- For workpapers that contains spreadsheets that track dollars or volumes, fully functioning electronic spreadsheets shall be provided, including source data and output data, in Excel whenever possible.
- Date: The date of the agreements/contracts for gas supply sources. Provide the date on which storage information is based(e.g. storage balances effective mm/dd/yyyy)
- Pipeline: The pipeline and all other identifiers, such as TETCO ELA, to identify the pipeline on which the gas will be flowed and the pipeline pricing point.
- Price Structure: Descriptive details of the hedge such as Fixed Price, Financial Swap, Market, etc.
- Deal Type: Details of the type of gas supply such as base-load, swing, daily.
- MMBtu: The contracted quantity to be flowed for a normal winter expressed as million British Thermal Units (MMBtu).
- Price: The actual price, if known, or the estimated price (which may be a range). For all estimates, attach supporting workpapers.
- Gas Supply Sources: Every supplier, marketer, or other source listed separately, or subtotal details with attached supporting workpapers providing the details.
- Firm Storage Withdrawals for LDC Hedging Plan: Summary information separately for every source of storage, or the total with supporting workpapers providing details by source.
- Subtotal and Totals: Subtotal information as indicated in above table.