Page 11 1 STATE OF MISSOURI 2 PUBLIC SERVICE COMMISSION 3 4 TRANSCRIPT OF PROCEEDINGS 5 Oral Arguments 6 December 21, 2016 7 Jefferson City, Missouri Volume 2 8 9 Midwest Energy Consumers)) Group, 10) Complainant,) 11)) Case No. EC-2017-0107 vs. 12) Great Plains Energy, Inc.,) 13) Respondent.) 14 15 16 DANIEL R.E. JORDAN, Presiding, SENIOR REGULATORY LAW JUDGE. 17 DANIEL Y HALL, Chairman 18 STEPHEN M. STOLL, WILLIAM KENNEY, 19 SCOTT T. RUPP, COMMISSIONERS. 20 21 22 REPORTED BY: KELLENE K. FEDDERSEN, CSR, RPR, CCR NO. 838 23 MIDWEST LITIGATION SERVICES 24 25

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Page 14 PROCEEDINGS 1 2 (WHEREUPON, the oral arguments began 3 at 10:47 a.m.) JUDGE JORDAN: Good morning, 4 5 everyone. The Commission is taking up the action in File No. EC-2017-0107. This action is styled 6 7 Midwest Energy Consumers Group, Complainant versus Westar Energy, Inc., Respondent. 8 We're here for oral argument on the 9 question of the Commission's jurisdiction in this 10 action, and that subject is also involved in the 11 12 pending motion to dismiss for failure to state a claim. 13 14 I'm Daniel Jordan. I'm the 15 Regulatory Law Judge assigned to this action. I will take entries of appearance, and while I'm 16 17 doing that, I'll ask everyone to science your cell 18 phones. You don't have to turn them off, but 19 please do silence them. 20 So let's begin with the Complainant. 21 MR. WOODSMALL: David Woodsmall on behalf of the Midwest Energy Consumers Group. 22 23 JUDGE JORDAN: Thank you. And for 24 the Respondent. 25 MR. ZOBRIST: Carl Zobrist, Robert J.

Page 15 Hack and James M. Fischer on behalf of Great Plains 1 2 Energy, Incorporated. 3 JUDGE JORDAN: Thank you. For the Staff of the Commission. 4 5 MR. THOMPSON: Thank you, Judge. Kevin A. Thompson for the Staff of the Missouri 6 7 Public Service Commission, Post Office Box 360, Jefferson City, Missouri 65109. 8 9 JUDGE JORDAN: Thank you. For the Office of Public Counsel. 10 11 MS. SHEMWELL: Good morning, and 12 thank you. Lera Shemwell representing the Office of the Public Counsel and the public, 200 Madison 13 Street, Suite 650, Jefferson City, Missouri 65109. 14 15 Thank you. JUDGE JORDAN: Thank you. And for 16 17 the intervener Consumer Council of Missouri. MR. COFFMAN: John B. Coffman. Do 18 you need my address? 19 20 JUDGE JORDAN: Or you can give it to 21 the court reporter, which I assume everyone else who has not recited their address has done or will 22 23 do. 24 MR. ZOBRIST: That's correct, Judge, on behalf of Great Plains Energy. 25

		Page 16
1	JUDGE JORDAN: Well, the first thing	
2	I'd like to take up is the sequence of	
3	presentations. I understand that the parties have	
4	an arrangement they would like the Commission to	
5	adopt for the presentation of arguments.	
6	MR. ZOBRIST: Judge, I can go first	
7	as the movant. Great Plains Energy, Incorporated	
8	will proceed with a motion to dismiss. I'll be	
9	doing the oral argument. We will then be followed	
10	by Mr. Woodsmall as counsel for MECG and then	
11	Mr. Coffman, and then Mr. Thompson on behalf of the	
12	Staff will make any argument or comments that he	
13	wishes to make. I understand the Office of the	
14	Public Counsel has waived any argument. Then	
15	Mr. Woodsmall will have an opportunity to respond	
16	to anything stated by Staff, and then I will close	
17	on behalf of Great Plains Energy in rebuttal.	
18	JUDGE JORDAN: I just heard that the	
19	Office of the Public Counsel is waiving a	
20	presentation?	
21	MS. SHEMWELL: That is correct, Judge	
22	Jordan. Public Counsel is waiving oral argument	
23	this morning.	
24	JUDGE JORDAN: Thank you.	
25	MS. SHEMWELL: Thank you.	
20	HS. SHERWELL, THANK you.	

Page 17 JUDGE JORDAN: And is the Commission 1 2 okay with that sequence? 3 CHAIRMAN HALL: Absolutely. JUDGE JORDAN: Very good, then. I 4 5 understand we have some presentations by computer. I believe those are all loaded up, is that correct, 6 7 for Great Plains? 8 MR. ZOBRIST: That's correct, Judge. JUDGE JORDAN: And also for MECG? 9 10 MR. WOODSMALL: It is, and I've given handouts to the Commissioners. 11 12 JUDGE JORDAN: Very good. Anything 13 else before we begin with the presentation of Great Plains Energy, Incorporated? Not hearing anything, 14 15 so Great Plains Energy, Incorporated. 16 MR. ZOBRIST: May it please the 17 Commission? Carl Zobrist on behalf of Great Plains Energy. 18 19 My oral argument is based upon the motion to dismiss which we filed about two weeks 20 21 ago asserting that the Commission does not have jurisdiction to either approve or disapprove Great 22 Plains Energy's acquisition of Westar Energy, a 23 24 Kansas public utility. 25 The basis of our motion is premised

		Page 18
1	on the basis of the complaint, which is the 2001	
2	GPE stipulation by which it received authority from	
3	the Commission to operate as a holding company.	
4	That stipulation does not extend or enlarge PSC	
5	jurisdiction to approve or disapprove GPE's	
6	acquisition of a non-Missouri public utility.	
7	There is no commission or judicial decision that	
8	has found jurisdiction under similar facts. None	
9	has been found by us and none has been cited by	
10	MECG. Therefore, the Commission (sic) must be	
11	dismissed for lack of jurisdiction.	
12	Now, the transaction briefly was	
13	valued at \$12.2 billion when it was announced.	
14	Westar, if the transaction carries forward, will	
15	become a wholly-owned subsidiary of GPE under the	
16	May 29, 2016 agreement and plan of merger. KCPL	
17	and GMO will remain regulated Missouri public	
18	utility subsidiaries of GPE, and then Westar will	
19	be a comparable subsidiary. And the expected	
20	closing is to be the string of 2017.	
21	Now, the motion to dismiss is based	
22	upon the status of GPE and Westar. This requires a	
23	technical application of Missouri law. Under the	
24	law, Great Plains Energy is not an electrical	
I		

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Page 19 does not own electric plant. It owns two 1 2 corporations. GPE does not offer service to the 3 public. 4 In contrast, Westar is a Kansas 5 regulated provider of electric service, but it is not a Missouri electric corporation and it is not a 6 7 Missouri public utility, and it does not offer service to the public generally in Missouri. 8 9 Now, the interesting wrinkle in this case is MECG's citation to a subsidiary of Westar 10 called Westar Generating, Incorporated, referred to 11 12 as WGI. WGI is a wholly-owned subsidiary of 13 Westar. It owns an undivided 40 percent interest of the State Line combined cycle facility in 14 Joplin, Missouri. The other 60 percent is owned by 15 Empire District Electric Company. 100 percent of 16 17 the output of WGI is sold to Westar. WGI has no Missouri customers. 18 19 In May 2006, WGI did request a CCN, and a CCN, a certificate of convenience and 20 21 necessity was granted by the Commission in an order that was issued back in 2000 (sic). But the 22 Commission remarked that WGI has no Missouri 23 customers and, therefore, under Missouri law and 24 under the seminal Danciger case, which I'll talk 25

		Page 20
1	about later, a Missouri Supreme Court case decided	
2	in 1918, while WGI may have a CCN, it's not a	
3	public utility in Missouri because it does not	
4	offer electricity for public use. And that's	
5	critical as we analyze the complaint filed by MECG	
6	in this case.	
7	Now, the background of the GPE	
8	stipulation is that it was approved in July of 2001	
9	under a Stipulation & Agreement. There were two	
10	on-the-record presentations at that time where	
11	Commissioners asked counsel a variety of questions.	
12	The provision that is at issue in this case is	
13	Section II(7) that we all call Section 7, which	
14	talks about prospective merger conditions. And	
15	I'll show you that language in a minute. It	
16	applies to acquisitions or mergers, quote, with a	
17	public utility, closed quote.	
18	Public utility is not defined in the	
19	stipulation. The only way it can be defined by	
20	this Commission or by a court looking at that	
21	document in Missouri is for it to be consistent	
22	with Missouri law.	
23	JUDGE JORDAN: Counselor, I hate to	
24	interrupt. I really do. I'm going to have to ask	
25	you to pause. We're having an audio problem and	

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		Page
1	I've asked for technical help. I haven't got it	
2	yet. So I'm just going to go into recess until we	
3	have this audio problem fixed. So sorry to	
4	interrupt.	
5	(A BREAK WAS TAKEN.)	
6	JUDGE JORDAN: We are back on the	
7	record after a brief interruption due to technical	
8	difficulties. Great Plains Energy, Incorporated	
9	was in the midst of its presentation, and we will	
10	resume. Counselor.	
11	MR. ZOBRIST: Thank you, Judge. Just	
12	before the break, I was beginning to set the stage	
13	for looking at the language of the 2001 Great	
14	Plains Energy stipulation.	
15	The courts have held that the	
16	Commission's jurisdiction is limited to Missouri.	
17	The Supreme Court said in 2003 that the PSC is a	
18	state agency established by the general assembly to	
19	regulate public utilities operating within the	
20	state. And as we have argued, Westar is not a	
21	Missouri public utility. WGI may have a CCN. It	
22	may even be an electrical corporation, but it is	
23	not a public utility because it has no customers in	
24	the state.	
25	Now, the language of Section 7, this	

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		Page 22
1	is the language that is critical to the discussion	
2	at hand, provides that GPE agrees that it will not	
3	directly or indirectly acquire or merge with a	
4	public utility or an affiliate of a public utility	
5	where such affiliate has a controlling interest in	
6	a public utility unless GPE has requested the	
7	permission of the prior approval of the	
8	Commission.	
9	And so the question has to be, what	
10	does this document mean as far as a public utility	
11	or an affiliate of a public utility? The affiliate	
12	is not just a general affiliate. It has to be an	
13	affiliate where it has a controlling interest in a	
14	public utility. So that can't be WGI because WGI	
15	simply owns 40 percent undivided interest of the	
16	State Line plant.	
17	So the question is, what does public	
18	utility mean? Well, the courts have held that the	
19	Commission's jurisdiction is confined by the	
20	statute and that the agency's subject matter can't	
21	be enlarged or conferred by consent or agreement of	
22	the parties. So even if the parties wanted to	
23	expand the Commission's jurisdiction, which we	
24	don't think they intended to do in the GPE	
25	stipulation, they cannot do so as a matter of law.	
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1	The jurisdiction of the Commission is	
2	set forth in Chapter 386, subsection 250, which	
3	states with regard to electrical corporations that	
4	the jurisdiction and supervision of the PSC extends	
5	to the manufacture, sale or distribution of	
6	electricity within the state. And there's similar	
7	within the state language for other entities and	
8	facilities that are mentioned in Chapter 386.	
9	This is the Danciger case. This	
10	added, and the Commission has recognized this, that	
11	it added a test to the statutes that said you're	
12	not a public utility unless you offer your services	
13	for public use. And in the Danciger case it was an	
14	electric case. And, therefore, you must be coupled	
15	with a public interest.	
16	And so beyond the statutory language,	
17	Danciger has said if you do not offer your services	
18	to the public in Missouri, you're not a public	
19	utility. This is durable precedent for almost	
20	100 years. It is, in essence, our Marbury v	
21	Madison. If you remember your constitution,	
22	Marbury v Madison established the doctrine of	
23	judicial review. Judicial review is not in the	
24	U.S. Constitution. It is a doctrine that was	
25	crafted by the Supreme Court.	

		Page 24
1	Similarly, here public use may be	
2	embedded in the statutes, but it's not explicit.	
3	But the Supreme Court held this in 1918, and this	
4	has been durable precedent for almost 100 years.	
5	So the conclusion has to be that	
6	Westar, not being a Missouri public utility or an	
7	electrical corporation, not being an	
8	CHAIRMAN HALL: Mr. Zobrist, I have a	
9	question. Your discussion of Danciger just a	
10	moment ago, do you believe that that is consistent	
11	with this Commission's order in the ATXI case in	
12	August of 2015 where we where the Commission	
13	plainly stated that, contrary to ATXI's assertion,	
14	there is no requirement that the alleged public	
15	utility indiscriminately provide electric service	
16	to the general public at retail?	
17	MR. ZOBRIST: Well, I would say,	
18	Chairman, first of all, that's a transmission case	
19	and here we're dealing with a generation case. But	
20	the offer of those kinds of services by ATXI as I	
21	understand it, that it will have customers, and so,	
22	therefore, its service will be for the public use.	
23	And I think that is consistent with Danciger.	
24	In other words, a transmission	
25	company, you know, by definition will typically	

		Page 25
1	offer its services either through a vertically	
2	integrated company like KCP&L or GMO or Ameren	
3	Missouri or it will offer it on a wholesale matter.	
4	Here we're talking about Danciger as it relates to	
5	WGI, which is the point that MECG is making. And	
6	we're saying in the instance of WGI as it relates	
7	to Westar, that is not a public utility. It may be	
8	an electrical corporation, but it's not a public	
9	utility. And its status as an entity that holds a	
10	CCN does not extend your jurisdiction to GPE's	
11	acquisition of Westar Energy.	
12	CHAIRMAN HALL: Okay. I may have a	
13	few more questions on that. I'll let you continue.	
14	MR. ZOBRIST: Sure. Sure. And going	
15	on here to WGI, it is not a public utility under	
16	Danciger because it doesn't serve the interests of	
17	the public and it doesn't offer services for public	
18	use in Missouri. WGI sells its output directly	
19	into Westar into Kansas which serves Kansas	
20	customers. Westar is not an affiliate of a	
21	Missouri public utility. And WGI to the extent it	
22	holds a CCN is not an affiliate under paragraph 7	
23	because it does not have a controlling interest in	
24	a public utility.	
25	Now, MECG's complaint stands in the	

		Page 26
1	face of almost 20 years of Commission orders where	
2	the Commission has consistently found that it does	
3	not have jurisdiction over transactions at the	
4	holding company level. And that's really what	
5	we're talking about here because GPE as a holding	
6	company proposes to acquire Westar Energy. The	
7	Commission has not asserted jurisdiction over the	
8	mergers of non-regulated parent companies, and	
9	there are no Commission decisions that deviate from	
10	those line of cases that we cite in our pleadings.	
11	An analogous situation has arisen	
12	with the Laclede Group, now known as Spire,	
13	Incorporated. They are subject to a similar	
14	stipulation that was entered about two weeks after	
15	the GPE stipulation. Their language is pretty	
16	similar to those in our case.	
17	The Laclede Group similarly agreed	
18	that it would not directly or indirectly acquire or	
19	merge with a public utility or the affiliate of a	
20	public utility where the affiliate has a	
21	controlling interest a public utility. That	
22	language is, I believe, exactly the same as GPE.	
23	There's some other provisions that are different,	
24	but that critical language is exactly the same.	
25	And over the last two years the	

		Page 27
1	Laclede Group and then its successor Spire,	
2	Incorporated had made acquisitions of out-of-state	
3	utilities. In 2014 it acquired Alabama Gas	
4	Company, which is a regulated public utility in	
5	Alabama. No PSC approval was sought or granted.	
6	No complaint was filed.	
7	And then earlier this year Spire	
8	acquired Energy South and its gas utility Mobile	
9	Gas, an Alabama public utility, and Willmut Gas, a	
10	Mississippi public utility. No PSC approval was	
11	sought or granted. No complaint was filed. The	
12	Office of the Public Counsel requested that an	
13	investigation be opened. The Commission closed	
14	that on September 7th of this year. Like the GPE	
15	stipulation, public utility is not defined.	
16	And if we take a look at federal law,	
17	we see that it does not permit a state public	
18	utility commission to extend its jurisdiction	
19	beyond its borders. The most recent case we have	
20	is this North Dakota versus Heydinger case where	
21	the Minnesota Public Utility Commission was	
22	implementing a Minnesota state law that prohibited	
23	power sales that would contribute to carbon dioxide	
24	emissions.	
25	And both the Federal District Court	

		Page 28
1	in Minnesota and then the Eighth Circuit earlier	
2	this year affirmed the District Court's	
3	invalidating that Minnesota law, stating that it	
4	had an extraterritorial effect with, quote, the	
5	practical effect of controlling conduct beyond the	
6	borders of the state, close quote.	
7	CHAIRMAN HALL: Mr. Zobrist, I have a	
8	question. If KCP&L itself was purchasing Westar,	
9	do you believe there's any question that it would	
10	need to come to this Commission for approval of the	
11	transaction?	
12	MR. ZOBRIST: Because KCPL is a	
13	public utility and an electrical corporation, it	
14	would have to come before the Commission.	
15	CHAIRMAN HALL: So then I'm confused	
16	about reconciling that answer with your comments a	
17	moment ago about why why state line around	
18	Missouri matters so much, because clearly we do	
19	have jurisdiction, as admitted a moment ago, we	
20	have do have jurisdiction concerning the purchase	
21	of an out-of-state corporation by an in-state	
22	corporation.	
23	MR. ZOBRIST: Not an in-state	
24	corporation. A Missouri public utility. A	
25	Missouri public utility. Great Plains Energy is	

Page 29 not a Missouri public utility. 1 2 CHAIRMAN HALL: I understand that 3 argument, but I also don't -- but I don't understand how you reconcile that position with 4 5 your discussion a moment ago about how federal law prohibits the reach of this Commission. 6 7 MR. ZOBRIST: Well, because you would 8 be controlling a transaction that only applies to a 9 non-Missouri corporation by a public -- by a non-public utility over which you only have limited 10 jurisdiction. The Commission has, you know, 11 12 decided in about 19, 18 cases over the last 20 years that at the holding company level it doesn't 13 have jurisdiction. Now, what the --14 15 CHAIRMAN HALL: But that's a separate issue from whether or not the Commission has 16 17 jurisdiction outside of the state of Missouri. It sounds to me like you're saying sometimes we do, 18 19 sometimes we don't. MR. ZOBRIST: Well, what I'm saying 20 21 is that under this circumstance here, what we're talking about the acquisition of a non-Missouri 22 utility by a non-public utility, a holding company, 23 24 you don't have statutory authority there, and that's what the Commission decision has recognized. 25

		Page 30
1	CHAIRMAN HALL: That's a more nuanced	
2	position than the one you made a moment ago where	
3	it seemed to me that you were making the argument	
4	that federal law is clear that this Commission does	
5	not have jurisdiction outside the state of Missouri	
6	concerning sales or purchases of assets outside the	
7	state of Missouri, and that's clearly not true.	
8	MR. ZOBRIST: Well, what I would say	
9	is this is a backdrop. This is an example. This	
10	is not the major point that we are making. What we	
11	are saying is our argument is consistent with the	
12	fact that this Commission needs to be very careful	
13	when it extends its jurisdiction to a transaction	
14	outside of its borders.	
15	CHAIRMAN HALL: Absolutely. We	
16	should be very careful.	
17	MR. ZOBRIST: And there are cases	
18	that say that a state statute that may go beyond	
19	the border under certain circumstances may be	
20	perfectly proper. But in this Minnesota case, here	
21	was a Minnesota state law that was attempting to	
22	follow certain renewable energy principles and	
23	barred the import of power from outside the state,	
24	and the state Minnesota thought it had the power to	
25	do that, and the federal court said in this case	

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1	this extraterritorial effect violated the	
2	Constitution. We're not making a constitutional	
3	argument in this case except to provide this as	
4	background to the Commission.	
5	CHAIRMAN HALL: We also have the	
6	Eighth Circuit case, Southern Union Company versus	
7	Missouri Public Service Commission, 2002 case which	
8	clearly says that the statute that requires	
9	approval of a purchase of a non-Missouri entity by	
10	a Missouri regulated entity, and that's your issue	
11	right there, but that approval under the statute is	
12	constitutional.	
13	MR. ZOBRIST: Well, the Southern	
14	Union case is different than this one here because	
15	Missouri Gas Energy was not a Missouri public	
16	utility. Southern Union Company, because MGE was	
17	just a division of Southern Union, it was a	
18	Missouri	
19	CHAIRMAN HALL: And I merely intend	
20	this inquiry to allow us to further get to the	
21	specific issue because I don't think we need to	
22	talk about the reach the unconstitutional	
23	inappropriate long arm reach of this Commission.	
24	The issue really is Westar Energy, or perhaps it's	
25	Westar Generating and I'm not sure about that, is	

		Page 32
1	that entity a public utility?	
2	MR. ZOBRIST: Right. And I agree	
3	with you 100 percent. This is simply backdrop.	
4	We're not raising a constitutional argument here.	
5	We're simply saying that should the Commission	
6	consider whether it has jurisdiction, this	
7	extraterritorial backdrop is something that forms a	
8	piece of the puzzle.	
9	CHAIRMAN HALL: And then let me just	
10	make this clear in my head. And that is an issue	
11	that is separate and distinct from at least in	
12	my head it is, separate and distinct from the	
13	Section 7 provision in the 2001 stipulation.	
14	Because we've got one issue statutorily, do we	
15	have does the Commission have jurisdiction over	
16	this transaction under application of Missouri	
17	statutes? And then the second issue is, under the	
18	condition, the Section 7 condition which you	
19	mentioned earlier, does that require Great Plains	
20	to come to this Commission for approval?	
21	MR. ZOBRIST: Right. I agree with	
22	both those points.	
23	CHAIRMAN HALL: Okay. Thank you.	
24	MR. ZOBRIST: You start with the	
25	statute. If there's no jurisdiction under the	

		Page 33
1	statute, and we don't think there is, then you go	
2	to the stipulation and you look at the language of	
3	the stipulation. Public utility is not defined.	
4	We say that does not enhance the Commission or it	
5	does not grant the Commission the ability to	
6	approve or disapprove this transaction.	
7	So the question then let's see. I	
8	meant to go no. I guess I'm already there.	
9	Thank you.	
10	Let me say briefly what MECG says in	
11	response. MECG says we really don't want to	
12	discuss these cases or these facts because that's	
13	not the purpose of the motion to dismiss. You	
14	should just take a look at the complaint. But	
15	we're not introducing extraneous facts. We're	
16	relying upon the decisions of this Commission, the	
17	facts that are discussed by this Commission in	
18	those decisions, and by the statute and by the	
19	language of the stipulations that were approved in	
20	GPE's case in 2001 and then, by analogy, in the	
21	Laclede Group case.	
22	MECG concedes in its response to our	
23	motion to dismiss, as does Consumers Council of	
24	Missouri, that its interpretation of the	
25	stipulation is not based on Missouri law or on the	

		Page 34
1	PSC statutory jurisdiction. That concession is	
2	really fatal in our view as to the viability of the	
3	complaint. It runs counter to the principle that's	
4	been set forth in many cases that this Commission	
5	is purely a creature of statute. There is no	
6	ability of this Commission to enhance its	
7	jurisdiction or its powers beyond what was granted	
8	to it by the General Assembly.	
9	MECG notably dismissed a similar	
10	complaint that it filed against Westar, we presume	
11	for similar reasons, recognizing that assertion of	
12	jurisdiction against Westar would not be sustained	
13	under a jurisdictional analysis of the Commission's	
14	jurisdiction.	
15	What we are relying upon in this	
16	case, Great Plains Energy, is the language of the	
17	stipulation and the facts in your decisions and in	
18	court decisions.	
19	MECG essentially argues that the	
20	Commission need not analyze the legal basis of its	
21	complaint, but where a complaint on its face	
22	asserts theories that fail to establish subject	
23	matter jurisdiction, Missouri law is clear that the	
24	dismissal of the motion is the dismissal of the	
25	complaint is appropriate.	

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		Page 35
1	So then the question is what does the	
2	GPE stipulation provide? What it does provide is	
3	that this Commission has the right to approve GPE's	
4	acquisition or merger with a non-regulated	
5	Missouri-based holding company. The Commission's	
6	previous discussions did not recognize that. So,	
7	for example, in 1999 when American Waterworks,	
8	which owned Missouri American Water Company, merged	
9	with a company called National Enterprises, which	
10	was the indirect owner of St. Louis County Water,	
11	the Commission said it didn't have jurisdiction.	
12	And then about nine months later, in	
13	a similar situation where Lyonnaise American	
14	acquired a company called United Water Resources,	
15	which again was the indirect owner of a Missouri	
16	public utility, the Commission said it did not have	
17	jurisdiction.	
18	The 2001 GPE stipulation would	
19	provide jurisdiction for the Commission to review	
20	that kind of a transaction.	
21	CHAIRMAN HALL: Another question,	
22	Mr. Zobrist. I do apologize for the frequent	
23	questioning during your presentation. But if	
24	public utility in Section 7 included you're	
25	saying it does include non-regulated Missouri	

Page 36 utilities, correct? 1 2 MR. ZOBRIST: Non-regulated holding 3 companies. CHAIRMAN HALL: Non-regulated holding 4 5 companies? 6 MR. ZOBRIST: In other words, if GPE were to acquire -- I mean, if it would acquire a 7 Missouri public utility, that utility would have to 8 9 come to you and seek. 10 CHAIRMAN HALL: Right. And so if we were talking exclusively about Missouri regulated 11 12 public utilities, this provision would mean nothing 13 because that type of acquisition would already be 14 before us? 15 MR. ZOBRIST: Correct. That's 16 393.190. 17 CHAIRMAN HALL: So you're trying to figure out -- it has to mean something more than 18 that, but you don't want it to mean an out-of-state 19 public utility. So this is the middle ground that 20 21 you've chosen, and tell me again. MR. ZOBRIST: Well, you can phrase it 22 23 as a middle ground, but this -- I mean, how are you going to define public utility? If not defined, it 24 25 has to be defined consistent with Missouri law. So

Page 37 it must be a Missouri public utility. But if 1 2 you --3 CHAIRMAN HALL: Well, consistent with 4 Missouri law, I mean, Missouri law asks us to use 5 reasonable interpretation to give some meaning to the language, right? 6 7 MR. ZOBRIST: Right. 8 CHAIRMAN HAL: I mean, it's not just 9 go to Missouri statute and look up the words there and if there's a definition there, we have to use 10 11 it. I mean, it's not that simple. 12 MR. ZOBRIST: No, but you have to decide how to define public utility. 13 14 CHAIRMAN HALL: Correct. 15 MR. ZOBRIST: So what I would say is the first thing to do is to interpret that phrase 16 17 consistent with Missouri law. Now, to the extent the Commission found that it did not have 18 jurisdiction in the St. Louis County Water 19 20 acquisition or the United Missouri Water case, you 21 would have that now because you've got holding companies, you know, that do business in Missouri 22 that own public utilities. So our view is that it 23 24 would provide a jurisdictional basis for the Commission to review those kinds of cases. 25

		Page 38
1	CHAIRMAN HALL: Okay. Those kind of	
2	cases, is that not expending Missouri statute as	
3	well? Because we don't currently have jurisdiction	
4	over those entities.	
5	MR. ZOBRIST: I think if you look at	
6	the statutes, because there is some flexibility in	
7	there, and because you're dealing with Missouri	
8	public utilities. In this Westar case you're not	
9	dealing with	
10	CHAIRMAN HALL: But either way you're	
11	possibly expanding the jurisdiction of this	
12	Commission, and you're telling us we can't do that.	
13	MR. ZOBRIST: Well, what I would say	
14	is there is a certain amount of debate on the	
15	language. I don't think that debate extends to the	
16	Westar Energy acquisition. But in the St. Louis	
17	County Water case, Commissioner Schemenauer	
18	dissented. It was a four to one decision, and he	
19	said, I think this language could be stretched to	
20	deal with this case because we're talking about the	
21	sale of a Missouri public utility, St. Louis County	
22	Water and then the other county water.	
23	So I think there's a clear Missouri	
24	nexus there that would give you the power under	
25	this stipulation to	

Page 39 1 CHAIRMAN HALL: Constitutional power 2 or the statutory power? 3 MR. ZOBRIST: Statutory power, under the statute. 4 5 CHAIRMAN HALL: Okay. 6 MR. ZOBRIST: Our conclusion is that 7 the GPE stipulation was not intended to expand or enlarge the Commission's jurisdiction to the 8 acquisition of non-Missouri public utilities. We 9 10 don't think if GPE in some future case were to acquire Green Mountain Power or Vermont or Public 11 12 Service Company in New Mexico or someplace like 13 that that they would need to come in and seek your 14 jurisdiction. 15 There is no language in the stipulation or in the Commission's order saying 16 17 that this was the objective or the purpose, that if you look at the stipulation, it was obviously 18 19 designed to deal with public utility holding company issues and the loss of state jurisdiction 20 21 to federal entities. CHAIRMAN HALL: If that's the case, 22 then I'm not sure that I'm going to view 23 24 reorganizations such as the one that set up Great Plains Energy the same way, because if Great Plains 25

		Page 40
1	Energy didn't exist and it was just KCP&L coming in	
2	here and asking for approval of the transaction,	
3	that is a significant amount of authority that this	
4	Commission would enjoy looking out for the benefit	
5	of ratepayers. After the reorganization, under	
6	your interpretation, this Commission loses all	
7	ability to look at such transactions and determine	
8	whether or not they're in the best interests of	
9	ratepayers.	
10	MR. ZOBRIST: Well, Chairman, I would	
11	disagree with that. What I would say is what this	
12	stipulation did is say that you have clear	
13	jurisdiction over acquisitions by holding companies	
14	that directly affect the sale of Missouri public	
15	utilities. There's nothing in there to indicate,	
16	there's nothing in the public record that indicates	
17	that this was to have an effect, you know,	
18	throughout the 48 or 50 states.	
19	But to the degree that Missouri	
20	public utilities are being bought or sold by a	
21	holding company, the GPE Section 7 does give you	
22	that power, and I think that is consistent with the	
23	spirit of Section 393.190.	
24	As we said, we've quoted the law that	
25	indicates that under standard principles the	

		Page 41
1	jurisdiction of an administrative agency has to be	
2	limited to the authority granted by the	
3	Legislature. And the motion to dismiss must be	
4	granted because it has no jurisdiction to approve	
5	the acquisition of a non-Missouri public utility by	
6	a Missouri-based holding company which is not	
7	itself a Missouri public utility or an electrical	
8	corporation.	
9	Thank you. And if there are no more	
10	questions, I'll turn the mic over to Mr. Woodsmall.	
11	CHAIRMAN HALL: Well, I do have a	
12	couple more questions. I'm confident that there	
13	may be a few others.	
14	Looking at Section 7, if the	
15	Commission were to determine that the use of the	
16	term public utility does include out-of-state	
17	utilities such as Westar Energy but it may but	
18	it doesn't include Westar Generating, which is the	
19	theory in the First Amended complaint, what do you	
20	recommend that the Commission do? Should we still	
21	dismiss the complaint?	
22	MR. ZOBRIST: Yes.	
23	CHAIRMAN HALL: Why?	
24	MR. ZOBRIST: Well, I think I	
25	disagree with the first part of your	

		Page 42
1	CHAIRMAN HALL: I'm sure you do.	
2	MR. ZOBRIST: Yeah. WGI really in	
3	our view has nothing to do with this case. WGI is	
4	a CCN that for some reason the Commission, quoting	
5	Danciger and saying, you know, if you could	
6	saying, you know, it doesn't have any Missouri	
7	customers. It's not really a Missouri public	
8	utility, but it comes in and asks for a CCN.	
9	Empire already has a CCN for this plant and they're	
10	going to sell 40 percent. I don't know what that	
11	CCN really means, but it has a CCN. I admit that,	
12	but it's not a public utility. Westar Energy is	
13	not a Missouri public utility.	
14	CHAIRMAN HALL: But if we were to	
15	determine that it was a public utility as that term	
16	is used in Section 7, that would be inconsistent	
17	with the legal theory in the complaint. What do we	
18	do with the complaint, in your opinion?	
19	MR. ZOBRIST: Well, we think the	
20	complaint now as it has been explained by counsel	
21	for MECG falls because it says we're not basing	
22	this is statutory authority and we're basing it on	
23	what we view this language is. Therefore, if this	
24	language extends your statutory authority beyond	
25	what the General Assembly gave you, I mean, it's	

Page 43 per se invalid. 1 2 So, I mean, my view is if you would 3 interpret public utility in that fashion, Chairman, it would be reversible error upon review by the 4 5 appellate court, but that's argue. We don't think you have the power to do that. There's nothing in 6 7 the record that indicates the public utility was 8 intended to be interpreted in such an expansive fashion. 9 10 CHAIRMAN HALL: I have no further 11 questions. Gentlemen? 12 JUDGE JORDAN: Thank you, counselor. 13 MECG. 14 MR. WOODSMALL: Thank you. And I'm going to try to get this all set up. Good morning. 15 David Woodsmall on behalf of the Midwest Energy 16 17 Consumers Group. As most of you know, MECG represents numerous large commercial and industrial 18 19 customers of KCP&L and GMO. As such, MECG is 20 vitally interested in this docket. 21 Before I get started in my 22 presentation, I want to talk about three quick things in response to what Mr. Zobrist said. First 23 24 off, GPE wants to talk about many other commission 25 decisions. They talk about St. Louis County Water,

		Page 44
1	United Water, all these other decisions where the	
2	Commission didn't assert authority over a holding	
3	company transaction.	
4	The important thing to remember in	
5	all those cases, those companies didn't have a	
6	stipulation like we're looking at today. The	
7	Commission didn't assert authority there because	
8	they didn't have the stipulation that gave them	
9	that authority. So you can throw all those	
10	decisions out the window.	
11	The crux of GPE's argument is two	
12	things.	
13	CHAIRMAN HALL: Well, I'm sorry.	
14	I've got to hop on that for a second because I	
15	don't think we can throw them out the window,	
16	because I think there's two potential bases for the	
17	Commission to determine whether or not approval was	
18	required for consummation of the transaction.	
19	One is simply Section 7, but there is	
20	a statutory argument that GPE as a holding company	
21	is subject to our jurisdiction, and it's laid out	
22	fairly well in Staff's investigation. There is	
23	that argument. And so I and there's numerous	
24	prior decisions of the Commission and there are	
25	well, there are prior decisions of the Commission	

		Page 45
1	that are consistent with the interpretation and	
2	argument set forth by Mr. Zobrist that we don't	
3	have jurisdiction over the transaction on that	
4	basis.	
5	So I don't think we should throw them	
6	all out. Now, it could be distinguishable from the	
7	case here because have this additional condition.	
8	MR. WOODSMALL: Absolutely. I'm	
9	saying that those aren't on point. So they are not	
10	definitive on the issues that we're talking about	
11	today.	
12	CHAIRMAN HALL: They're not	
13	definitive, but they on all the issues here	
14	today, but they do they are definitive or at	
15	least they provide significant direction on one of	
16	the two possible ways that we could exert	
17	jurisdiction over this transaction.	
18	MR. WOODSMALL: I'm going to get to	
19	that. There are two the crux of GPE's argument	
20	is twofold. First off, GPE's argument is based	
21	upon trying to convince you to insert a word into	
22	the stipulation. They want to convince you to	
23	insert the word Missouri in front of public utility	
24	in the stipulation. That's not there. So I'm	
25	going to talk about that later. That's an	

		Page 46
1	important point.	
2	The second thing is they want to	
3	convince you that there is no statutory authority	
4	for what I'm asking you to do. That's not true	
5	either. I will show you later Section 393.250.3	
6	gave you that authority.	
7	So let's move on. This morning I	
8	want to address five specific things. First off,	
9	I'm going to talk about some general aspects of the	
10	GPE/Westar merger.	
11	COMMISSIONER KENNEY: Mr. Woodsmall,	
12	can I just ask you one question? Since you brought	
13	it up, Mr. Zobrist mentioned the Spire acquisitions	
14	and their language. How is that different than the	
15	language or the acquisitions in this case?	
16	MR. WOODSMALL: The language is	
17	slightly different, but the outcome would not be	
18	different. And I will talk later about that. Your	
19	decision here will have a great effect on that	
20	decision. That's why Laclede is here. They know	
21	your decision here dismissing this opens them up to	
22	do acquisitions without coming to you. So I will	
23	talk about that later. It's a good point.	
24	Five things I want to talk about.	
25	Some general discussion about the merger. I want	

		Page 47
1	to talk about the second thing, the standard for	
2	motions to dismiss and the adequacy of my	
3	complaint. The third thing, I want to talk about	
4	the importance of this settlement provision and the	
5	fact that it preserves Commission jurisdiction. It	
6	didn't create jurisdiction. It preserved	
7	jurisdiction. Fourth thing I want to talk about is	
8	the problem with GPE's interpretation. Finally, I	
9	want to talk about the problems that the Kansas	
10	staff found with this just last Friday.	
11	So Slide 3. On this slide I want to	
12	show you some key statistics underlying this	
13	merger. As you know, GPE consists of both KCP&L	
14	and Greater Missouri Operations, while Westar	
15	consists of Westar Energy and Kansas Gas and	
16	Electric.	
17	As you can see from this slide, by	
18	all metrics Westar is as big or slightly bigger	
19	even than GPE. This isn't GPE buying a small	
20	utility. This isn't an insignificant transaction.	
21	GPE is buying a company as big or bigger than they	
22	are.	
23	Slide 4. On this side I'll go	
24	through real quick. Mr. Zobrist talked about it.	
25	Purchase price of \$12.2 billion payable in cash of	

		Page 48
1	\$60 per share. You see there \$51 is in cash. The	
2	other is in GPE stock.	
3	The important part that Mr. Zobrist	
4	failed to talk about, though, is the acquisition	
5	premium, and that's driving the concern not only	
6	that I have and my clients have but Kansas has.	
7	They've paying \$4.9 billion acquisition premium.	
8	There's no new revenue streams, no new customers	
9	coming in as a result of this case, but they are	
10	taking on \$4.9 billion of acquisition premium.	
11	Slide 5. So how are they financing	
12	this? The \$8.6 billion purchase price is	
13	3.1 billion of preferred stock and 1.3 billion of	
14	common equity, but they are taking on \$4.4 billion	
15	in new GPE debt. As I said, there's no revenue	
16	streams, no new customers, but they're taking on	
17	all this debt.	
18	How are they going to pay this debt?	
19	They don't have any customers other than regulated	
20	customers. So if they can't pay it somehow, they	
21	will be coming to regulated customers to find a way	
22	to pay this \$4.4 billion.	
23	As a result of the \$4.4 billion,	
24	GPE's capital structure will go from a 49.9 percent	
25	equity ratio to 41 percent. Here are the	

		Page 49
1	comparable companies that GPE's witness is using in	
2	the KCP&L rate case. These are comparable	
3	companies. You can see post transaction GPE's	
4	capital structure will be at the very bottom,	
5	second to the bottom. I'm sorry. The average is	
6	49 percent. GPE will now be 41 percent.	
7	So we have a situation, and as a	
8	result of this debt GPE's credit rating is	
9	currently Baa2 by Moody's. They have it's	
10	expected to be downgraded as a result. S&P has put	
11	all three companies on negative outlook.	
12	So I just want to point out some	
13	basic conclusions of this. GPE is buying a utility	
14	that's as large or larger than they are. They're	
15	paying a large acquisition premium, and they're	
16	financing that with a lot of debt. That's going to	
17	cause their equity ratio to go down, more interest	
18	expense and no place to get it other than the	
19	regulated utilities.	
20	So let's get on to the meat of this	
21	case. GPE's motion to dismiss. As I indicated in	
22	my responsive pleading, a motion to dismiss is	
23	simply a test of the plaintiff's position. Did the	
24	complaint allege facts that would support a cause	
25	of action?	

 In my complaint I alleged that GPE has violated this stipulation. So what did the stipulation say? Here you say the language of the stipulation, and I'm sure you've all seen it, so I 	
3 stipulation say? Here you say the language of the	
4 stipulation, and I'm sure you've all seen it, so I	
5 won't read it to you. But what would be the	
6 elements underlying a GPE violation of this	
7 condition? First you must have a GPE acquisition.	
8 Second, that acquisition must be of a public	
9 utility or an affiliate of a public utility.	
10 Third, GPE has not sought Commission approval.	
11 Did my complaint allege those? As	
12 you can see here, paragraph 17 addresses point	
13 number one. Paragraphs 13 through 15 address point	
14 number two. And paragraphs 17 and 18 address point	
15 number three.	
16 Remember, we're not judging evidence	
17 at this point. We are simply judging the adequacy	
18 of the complaint. Clearly the MECG's complaint	
19 clearly the MECG complaint properly pleads a	
20 violation of this Commission order. Therefore,	
21 GPE's motion to dismiss must be denied. I'm not	
22 along in this conclusion.	
23 CHAIRMAN HALL: Mr. Woodsmall, I have	
24 a question. On slide it's on page 6 here, the	
25 three elements that you claimed are necessary to	

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1	sustain the complaint, the second of which is that	
2	the acquisition was of a public utility well, or	
3	an affiliate of a public utility. What facts would	
4	you present to support that allegation?	
5	MR. WOODSMALL: Well, first off, and	
6	I'll get to	
7	CHAIRMAN HALL: And are those facts	
8	already in the record?	
9	MR. WOODSMALL: There is no record.	
10	That's what I'm saying. You can't determine the	
11	merits at this point. It's just a judgment of my	
12	pleading. But what I'll show, and I'll talk about	
13	this later, is there is nothing and this goes to	
14	your point from earlier. There's nothing that	
15	limits this provision to just Missouri public	
16	utilities.	
17	CHAIRMAN HALL: Isn't that a legal	
18	determination as to what public utility means as	
19	opposed to a fact-based investigation as to what	
20	public utility means?	
21	MR. WOODSMALL: It's a legal	
22	determination as far as what the definition is, but	
23	then the question then becomes does Westar meet	
24	that definition, and that's a factual	
25	determination. So if you say that this provision	

		Page 52
1	only applies to Missouri public utilities, then	
2	Westar doesn't meet it. If you say the provision	
3	includes all public utilities, then my evidence	
4	that I'll show is Westar is a public utility.	
5	CHAIRMAN HALL: You don't think that	
6	could be stipulated to?	
7	MR. WOODSMALL: The meaning of public	
8	utility in that provision?	
9	CHAIRMAN HALL: No. If public	
10	utility is not limited by state line, then is there	
11	any question that Westar Energy is a public	
12	utility?	
13	MR. WOODSMALL: I think they have	
14	already stipulated that Westar is a public utility,	
15	albeit a Kansas public utility.	
16	CHAIRMAN HALL: So I'm still trying	
17	to figure out what factual issues remain.	
18	MR. WOODSMALL: Those type of things.	
19	I think a lot of them could be stipulated to, but	
20	that is not the point of a motion to dismiss. I	
21	think we can wrap that part up pretty quickly.	
22	CHAIRMAN HALL: I guess what I'm	
23	trying to understand, and I've been thinking about	
24	this for a while and I still don't know the answer,	
25	is	

Page 53 1 MR. WOODSMALL: So have I. 2 CHAIRMAN HALL: -- is your use of the 3 term public utility in your motion to dismiss. Ιf that is a term that the Commission can define based 4 5 upon its interpretation of Missouri law, then there is no need for a fact-based investigation as to 6 7 what a public utility means, and if we were to 8 determine that it does not include Westar, then no amount of facts that you could present would be 9 relevant. 10 11 MR. WOODSMALL: If you take Westar 12 out of the equation and say it's only Missouri 13 public utilities, then my evidence is going to be that Westar Generating is a Missouri public utility 14 and that Westar is an affiliate of a Missouri 15 public utility. 16 17 CHAIRMAN HALL: Isn't that a legal analysis as to whether Westar Generating is a 18 public utility? 19 20 MR. WOODSMALL: It's a legal analysis 21 as far as the definition. Then the question then 22 becomes does Westar Generating meet that, which is a factual determination. If you come out and 23 say -- I'll give you three different ways that I 24 25 see this can play out. You can say Westar -- the

		Page 54
1	provision applies to all public utilities. It's	
2	not limited to Missouri. Then I can show Westar is	
3	a public utility.	
4	If you say it means Missouri public	
5	utility, putting aside Danciger, I can show that	
6	Westar Generating is they have a certificate.	
7	They're a public utility, electrical corporation.	
8	If you say that it's Missouri law as	
9	referenced by Danciger, putting aside your ATXI	
10	decisions earlier, then I have to show that it's	
11	for public use, and that's where the certificate	
12	comes in.	
13	So depending on those three	
14	scenarios, how you define public utility, it will	
15	change what facts are stipulated or what facts I	
16	have to prove.	
17	CHAIRMAN HALL: Okay.	
18	MR. WOODSMALL: So I'm not the only	
19	one that says the motion to dismiss must fail.	
20	Staff filed their pleading at the Commission's	
21	request on November 22nd and said GPE is not	
22	entitled to summary determination on this.	
23	Basically, that I've alleged facts that support a	
24	cause of action and that this has to go to	
25	complaint.	

Page 55 So now that I've finished discussing 1 2 the motion to dismiss --3 JUDGE JORDAN: If I may interrupt while you're grabbing your water bottle. I noted 4 5 in the quote Staff's position that Great Plains Energy, Incorporated is not entitled to summary 6 7 determination. Summary determination is not an 8 issue in this motion, is it? 9 MR. WOODSMALL: I agree. I don't know why they use that term instead of motion to 10 11 dismiss, and maybe Mr. Thompson will clarify that. 12 Summary determination is usually after I present my evidence. So I don't know. I would note that on 13 the O106 case when it was still alive, Westar asked 14 for a summary determination. So maybe that's -- I 15 don't know. 16 17 JUDGE JORDAN: Okay. Just wanted to clarify. 18 19 MR. WOODSMALL: You're right. Procedurally we're at a motion to dismiss. A 20 21 summary determination doesn't come around till my case in chief is presented. 22 23 So let's talk about the settlement 24 provision. This condition was created because it preserves Commission jurisdiction. It's important 25

	Page 56
to recognize that this wasn't simply given to the	
Commission as some type of additional authority.	
It preserves jurisdiction. It was imposed by the	
Commission because it preserved jurisdiction that	
existed prior to the creation of GPE. This was the	
Commission's jurisdiction that would have been lost	
if the condition hadn't been imposed.	
It's important to remember, this	
condition was agreed to by GPE and was imposed by	
the Commission in order to get approval for the	
creation of the GPE holding company. It's	
important to understand where this condition came	
from, because this goes to GPE's argument there's	
no statutory authority.	
Prior to the creation of GPE, there	
was only KCP&L, the regulated entity. At that time	
Section 393.180 granted the Commission the	
authority to approve all KCP&L financing, both	
equity and debt financing. So if KCP&L was to	
acquire another utility, it would have had to get	
Missouri Commission approval for the underlying	
acquisition.	
This is important, going to	
Commissioner Hall's, Chairman Hall's point. If	
KCP&L was around as a standalone company and it	
	Commission as some type of additional authority. It preserves jurisdiction. It was imposed by the Commission because it preserved jurisdiction that existed prior to the creation of GPE. This was the Commission's jurisdiction that would have been lost if the condition hadn't been imposed. It's important to remember, this condition was agreed to by GPE and was imposed by the Commission in order to get approval for the creation of the GPE holding company. It's important to understand where this condition came from, because this goes to GPE's argument there's no statutory authority. Prior to the creation of GPE, there was only KCP&L, the regulated entity. At that time Section 393.180 granted the Commission the authority to approve all KCP&L financing, both equity and debt financing. So if KCP&L was to acquire another utility, it would have had to get Missouri Commission approval for the underlying acquisition. This is important, going to

		Page 57
1	sought to acquire Westar prior to the existence of	
2	GPE, it would have had to seek Commission approval.	
3	The condition that the Commission imposed was so	
4	they didn't lose that authority.	
5	Once GPE came in existence, they	
6	wanted to maintain that authority, so it was put in	
7	there. Section 393.250.3 gives you the authority	
8	to impose reasonable conditions. That's the	
9	statutory authority.	
10	You have statutory authority, despite	
11	what GPE says, to impose conditions on the creation	
12	of a holding company, and this was the condition.	
13	You imposed it to preserve your authority, and GPE	
14	agreed to it. They didn't have to agree to it.	
15	You could have imposed that condition and GPE said,	
16	no, that's way too onerous, we're just not going to	
17	do it.	
18	The Order says we impose this	
19	reasonable condition under 393.250.3 and they said	
20	done, and they accepted it, and they gave you the	
21	jurisdiction. They preserved that jurisdiction	
22	that you had before.	
23	Again, the Commission needed to keep	
24	this jurisdiction to protect Missouri ratepayers	
25	from these types of acquisitions.	

Page 58 So how do we know that the condition 1 2 was designed to preserve the Commission's 3 jurisdiction? Because KCP&L executives at the time told you so. There's a couple of statements from 4 5 the transcript that KCP&L executives made on the 6 record. 7 First -- and this isn't in your 8 pamphlet. I put this in later. First Chris Giles, 9 the VP of Regulatory Affairs, stated, guote, The other comment I wanted to make, and I'll be glad to 10 11 answer any other questions you may have, absolutely 12 nothing changes from the Commission's standpoint on 13 this transaction. The Commission has every bit as much authority under this restructure as it does 14 15 today. You had the authority before to 16 17 approve an acquisition of Westar, but they're saying you don't now. So who was wrong? Are they 18 wrong now or were they telling you something else 19 that you relied upon then and you didn't have the 20 21 authority? Then their chief executive officer 22 Bernie Beaudoin got up and said this second part: 23 Certainly this holding company structure adds, if 24 anything, another layer of regulation that we must 25

		Page 59
1	submit to, but we are willing to undergo that for	
2	the ability to run our businesses along the	
3	business lines that we've outlined in this case.	
4	We feel that this structure respects the	
5	responsibilities of the Commission to our	
6	ratepayers.	
7	They don't want to give you that	
8	authority now. What they told you then was this	
9	provision preserves your jurisdiction.	
10	So now that we understand why the	
11	merger approval condition was necessary in order to	
12	preserve Commission jurisdiction, let's take a look	
13	at GPE's interpretation, and now there's been two	
14	of them. I want you to see how their position has	
15	changed.	
16	Initially, in its Motion to Dismiss	
17	filed on December 2nd, GPE said that this merger	
18	approval only provided authority to approve	
19	acquisitions, but that authority was only limited	
20	to a GPE acquisition of a Missouri utility. So	
21	their first statement was, this provision only	
22	applies to Missouri utilities.	
23	Earlier this week, however, GPE	
24	changed its stance. Now GPE claims that this	
25	merger approval condition gives the Commission no	

		Page 60
1	jurisdiction. Instead, since GPE claims the	
2	Commission jurisdiction can only come from	
3	statutes, the condition in this order provides you	
4	no authority. So despite what they may have agreed	
5	to in that settlement, GPE now claims it's not	
6	worth the paper that it was written on. Simply,	
7	GPE postulates that under the provision it cannot	
8	confer jurisdiction on the Commission. Under	
9	either interpretation GPE is wrong, and I'll show	
10	you that.	
11	Let's look at GPE's first	
12	interpretation, and this is something Chairman Hall	
13	latched upon. The first interpretation was that it	
14	only applied to Missouri utilities. That would	
15	make this provision simply redundant of the	
16	authority that already exists under Missouri	
17	statutes.	
18	Section 393.190.1 says that any	
19	Missouri public utility that sells has to get	
20	Missouri Commission approval. So why would we need	
21	this provision if it only applies to Missouri	
22	public utilities? You would already have that	
23	authority. This would be completely redundant.	
24	CHAIRMAN HALL: How do you respond to	
25	Mr. Zobrist's response to that, which is that it	

Page 61 includes non-regulated Missouri public utilities? 1 2 MR. WOODSMALL: Frankly, I 3 couldn't --CHAIRMAN HALL: I don't think I'm 4 5 phrasing that right. Mr. Zobrist, could you 6 please -- and I apologize. 7 MR. ZOBRIST: Yeah. What I was 8 referring to was Missouri-based public utility 9 holding companies that are not public utilities. 10 CHAIRMAN HALL: Okay. How do you 11 respond to the argument that that's what public 12 utility means? 13 MR. WOODSMALL: The statute uses the word control, and so those Missouri holding 14 15 companies that have control --16 CHAIRMAN HALL: But we're not talking 17 about a statutory interpretation here. We're talking about what -- actually, finish your 18 19 statement. I'm sorry. 20 MR. WOODSMALL: Okay. What my point 21 was, is that under this interpretation, this provision would be pointless. You already have the 22 authority under the statutes. Even under his 23 24 scenario, you already have that authority. A Missouri public holding company controls a utility. 25

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1	The statute uses control. That's the term it uses	
2	is the word control. So whether it's the public	
3	utility or the holding company, you still have that	
4	authority.	
5	CHAIRMAN HALL: Of course, arguably	
6	this provision could be viewed as meaningless	
7	because under that same provision, 386.250, we	
8	could conclude that	
9	MR. WOODSMALL: 393.250.	
10	CHAIRMAN HALL: 386.250. We could	
11	conclude that Great Plains as a holding company in	
12	that it controls GMO and KCP&L is under our	
13	jurisdiction. And if that was the case, then the	
14	Section 7 would, in fact, be surplusage right?	
15	MR. WOODSMALL: Right. So basically,	
16	the point of this was that you already have	
17	authority over the sale of Missouri public	
18	utilities. This would given their first	
19	interpretation, this would be just simply	
20	surplusage. It would be redundant of authority you	
21	already have.	
22	And basic rules of construction say	
23	that you don't find things. You have to give	
24	meaning to both provisions. The only way to give	
25	this meaning is to find it has to involve something	

		Page 63
1	more than just Missouri public utilities.	
2	Think about this a little bit. It	
3	only makes sense that it involves more than just	
4	Missouri public utilities. Why would the	
5	Commission or the parties then have been concerned	
6	with only GPE's acquisition of the Missouri public	
7	utility? Harm isn't caused just by when they	
8	bought Missouri public utilities. It could be	
9	caused when they bought anybody. Why would anybody	
10	limit their jurisdiction to only a specific type of	
11	harm?	
12	The provision is broader than that.	
13	It's meant to give the Commission authority to	
14	protect against harm no matter where the	
15	acquisition is from. Common sense tells you that	
16	this has a meaning broader than what they tell you.	
17	So let's move on to their second	
18	point, their second interpretation, that this	
19	merger condition has no independent meaning, that	
20	you can't rely upon it, that you have to have	
21	statutory authority.	
22	GPE claims that you have to find a	
23	statute, that this merger condition can't provide	
24	you the jurisdiction that I'm claiming. Again, GPE	
25	is wrong. The Commission's authority to impose	

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this condition is absolute. Section 393.250.3	
gives the Commission broad authority to, quote,	
impose such condition or conditions as it may deem	
reasonable and necessary, unquote, for its approval	
of a utility restructuring. They came in and asked	
for this restructuring. You have the statutory	
authority to impose any condition that you find	
reasonable and necessary, and the Commission's	
order in that case says that you approve it subject	
to this condition.	
The Commission's jurisdiction under	
this merger approval condition is rock solid. So	
you have statutory authority to rely upon that	
settlement provision.	
Under any scenario, GPE is estopped	
for making its current argument. There is an	
equitable doctrine known as equitable estoppel.	
Missouri courts have held that Missouri estoppel is	
an absolute avoidance of GPE's affirmative defense	
regarding lack of jurisdiction.	
As phrased by Missouri courts, quote,	
the principle of estoppel declares that a party who	
makes a representation that misleads another person	
who then reasonably relies on that representation	
to his detriment may not deny that representation.	
	<pre>gives the Commission broad authority to, quote, impose such condition or conditions as it may deem reasonable and necessary, unquote, for its approval of a utility restructuring. They came in and asked for this restructuring. You have the statutory authority to impose any condition that you find reasonable and necessary, and the Commission's order in that case says that you approve it subject to this condition. The Commission's jurisdiction under this merger approval condition is rock solid. So you have statutory authority to rely upon that settlement provision. Under any scenario, GPE is estopped for making its current argument. There is an equitable doctrine known as equitable estoppel. Missouri courts have held that Missouri estoppel is an absolute avoidance of GPE's affirmative defense regarding lack of jurisdiction. As phrased by Missouri courts, quote, the principle of estoppel declares that a party who makes a representation that misleads another person who then reasonably relies on that representation</pre>

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		Page
1	GPE claimed then that you had	
2	jurisdiction. Put aside any statutes. I tell you	
3	there statutory authority. Put aside those	
4	statutes. They told you you had jurisdiction.	
5	Equitable estoppel says they can't come in now and	
6	say, sorry, you don't have jurisdiction. You	
7	relied upon it. The other parties relied upon it.	
8	They can't make that argument. And I'd like to see	
9	them take this to court because they won't win	
10	that.	
11	Now that I've shown that GPE's	
12	interpretation of the merger approval condition is	
13	faulty, let's turn to the implications of a	
14	Commission order adopting GPE's position. What	
15	will happen? What will be the chaos that comes	
16	about if you accept their provision, if you accept	
17	their motion to dismiss?	
18	A foremost concern, you're not going	
19	to see any future settlements with GPE that have	
20	any ongoing commitments. If we can't rely upon GPE	
21	to stand by their settlements, why will anybody	
22	ever agree to a settlement with them again? My	
23	clients felt burned when GPE asked for an FAC when	
24	they knew it was premature. They got it. My	
25	clients felt burned. Now we see it again. We see	

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		Page 66
1	them asking their way out of another stipulation.	
2	We may settle rate cases, but we're not going to	
3	settle things that have ongoing commitments from	
4	the company. We can't rely upon that. So we're	
5	asking you, give this some meaning. Be very	
6	careful when you start undermining settlements.	
7	What's the other effect of you	
8	adopting their position? Well, one, it's	
9	guaranteed that you'll never have authority to	
10	review any future acquisitions that GPE has.	
11	What's to stop them next from going out and buying	
12	Duke Power, the largest utility in the nation? You	
13	can't look at it. It's a holding company	
14	acquisition. They can go out and buy whatever they	
15	want. They can't you can't do anything about	
16	it.	
17	So your decision here is not only a	
18	Westar decision, it affects your ability, future	
19	Commission's ability to look at all future	
20	transactions.	
21	Finally, as Commissioner Kenney was	
22	talking about, it affects Laclede transactions.	
23	That's why Laclede was here. If you grant their	
24	interpretation, you not only don't get to approve	
25	GPE acquisitions, you don't get to approve Laclede	

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1	acquisitions. They have a similar provision. Your	
2	interpretation in this case will affect anything	
3	that happens in that case. So it's a big deal. If	
4	affects a lot of things. Don't take this lightly,	
5	and I know you won't.	
6	So let's move on quickly. I want to	
7	address some Kansas findings just so you understand	
8	how big a deal this is and why we're asking you to	
9	look at it. The foremost finding that Kansas staff	
10	said was that staff cannot recommend approval of	
11	the merger even with conditions. Merger conditions	
12	cannot remedy several fundamental flaws within the	
13	transaction as proposed.	
14	These fundamental flaws are, the	
15	purchase price of \$12.2 billion is too high because	
16	it results in GPE and its subsidiary being in a	
17	significantly weaker financial position post	
18	acquisition. Kansas Staff said, we can't fix this.	
19	Here's another one. The acquisition	
20	creates an unacceptably high financial risk for	
21	both current and future customers. And finally,	
22	another finding.	
23	So given all this, what am I asking	
24	you to do? I'm not asking you to reject the Westar	
25	transaction. Let's be real clear what we're doing	

		Page 68
1	here. You're not being asked to approve or reject	
2	a transaction. That's not before you yet. All	
3	this docket is about is you telling GPE we have	
4	jurisdiction. File an application. Let us look at	
5	it. I'm not even telling you if we got that far	
6	that I would oppose it. We've never opposed	
7	another transaction that I know of.	
8	We Empire case, when they were	
9	bought by Algonquin, it settled. The Aquila	
10	transaction went through. These things typically	
11	get reviewed and typically they get approved. I	
12	don't know what will happen. I haven't prejudged	
13	this. All we're doing here don't look at this	
14	as me saying reject the transaction. All I'm	
15	asking you to do is say, we have jurisdiction, we	
16	want to review this and protect our ratepayers.	
17	In conclusion, I want to leave you	
18	with a quick story. In the summer of 1991 I was an	
19	intern in the Commission's general counsel's	
20	office. The Chairman at the time, Bill Steinmeier,	
21	came in to see me on my very first day. I'm just	
22	an intern. He told me that the number one rule of	
23	representing the Commission is to preserve the	
24	Commission's jurisdiction.	
25	That is all I'm asking you to do	

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1	today, preserve your jurisdiction, preserve the	
2	Commission's jurisdiction going forward. I'm not	
3	asking you to reject the transaction. GPE asked	
4	that you punt away your jurisdiction, punt away	
5	your jurisdiction to look at this transaction, punt	
6	away your jurisdiction to look at any future GPE	
7	transactions, punt away your jurisdiction to look	
8	at any future Laclede transactions. Basically,	
9	they want to punt away your jurisdiction to	
10	consider any utility acquisitions, period. I ask	
11	for something more.	
12	Missouri courts have held that the	
13	Commission's foremost purpose is to protect the	
14	customers from the monopoly ratepayers. It is	
15	impossible for you to protect those customers if	
16	you give away your jurisdiction. Preserve your	
17	jurisdiction and simply reject GPE's motion to	
18	dismiss.	
19	I have a response to one question	
20	that you asked. You asked, given my complaint is	
21	based upon WGI, what should you do if you find that	
22	the settlement provision extends to all public	
23	utilities? Did I phrase your question right?	
24	CHAIRMAN HALL: Close enough.	
25	MR. WOODSMALL: Okay. There's two	

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1	answers to that. When I was looking at this	
2	yesterday and preparing, I was sitting there, I got	
3	struck by the same question, the same issue, and I	
4	almost filed an amended complaint this morning to	
5	plead the complaint in two alternative theories,	
6	one being the WGI that I pled, the other being	
7	Westar being a public utility as used in that	
8	phrase. I can do that. I may go ahead and just	
9	cover my butt and go ahead and do that and give you	
10	an amended complaint with competing theories.	
11	The second thing is, the statute	
12	allows you to issue complaints sua sponte on your	
13	own motion. So in the order you can say, we	
14	dismiss the motion to we grant the motion to	
15	dismiss. That said, under our authority, under our	
16	complaint authority, we issue our own complaint	
17	finding that the Commission has authority over an	
18	acquisition of a public utility, and GPE, you file	
19	this application.	
20	So either way I can file an amended	
21	complaint or you can do it sua sponte. Any further	
22	questions?	
23	COMMISSIONER RUPP: No questions.	
24	Thank you.	
25	MR. WOODSMALL: Thank you very much.	

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1	JUDGE JORDAN: No questions. Thank
2	you, counselor.
3	I do note that we have passed the
4	noon hour. Does anyone need a break or are the
5	parties and the Commission happy to continue? Well,
6	then, let's hear from the Consumers Council of
7	Missouri.
8	MR. COFFMAN: Good morning or
9	afternoon. I'm John Coffman. I'm here today
10	representing the Consumers Council of Missouri.
11	And my client, the Consumers Council, is very
12	concerned about the Commission's jurisdiction, and
13	we believe that this case is has far-reaching
14	implications. It has serious ramifications.
15	And I would say above all it's the
16	ability for the Commission to resolve cases through
17	stipulations and through conditions. If this case
18	is dismissed at this point, it will have a ripple
19	effect, I think discouraging settlement at the
20	Commission in a number of other cases. And I think
21	that stipulations are often very good. They let
22	the parties come up with creative solutions and
23	resolve things.
24	And nothing nothing makes me
25	angrier, frankly, as a practitioner in this area

		Page 72
1	when you have an agreement worked out with a	
2	regulated entity and then down the road they	
3	decide, well, you know, we don't really want to	
4	live up to our commitment and, you know, you don't	
5	have jurisdiction, or let's come up with a	
6	different way to interpret that phrase.	
7	Well, I was here in 2001, and I don't	
8	know how many people here were here when the	
9	discussions were going on about the creation of	
10	Great Plains Energy. I remember Steve Dottheim and	
11	Bob Schallenberg and I think maybe the	
12	distinguished Mr. Thompson was actually sitting in	
13	the ALJ's seat in this case. So some folks might	
14	remember it.	
15	I don't know it's probably not	
16	proper for me to discuss the negotiations, but I	
17	can tell you what my thought was on behalf of at	
18	that time the Office of Public Counsel. There was	
19	a lot of discussion at that time about what are	
20	these new holding companies going to do? Are they	
21	going to let these utilities do an end run around	
22	the Commission's jurisdiction? Is the Commission	
23	going to give up its ability to do a no detriments	
24	review of these merger cases? And there was a back	
25	and forth about it. And still as of this day,	

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1	there's no definitive legal opinion about that.	
2	The Commission has taken that position in a number	
3	of cases. They're not legally binding. There's no	
4	court case that says.	
5	I for one believe that the statute	
6	393.190 still has that. I mean, it's worded as	
7	with regards to mergers and acquisitions that the	
8	regulated entity cannot do it directly or	
9	indirectly. So this discussion was going around at	
10	that in 2001 there was a concern that maybe a	
11	utility would make the argument that they're making	
12	today, that you lose jurisdiction at the holding	
13	company level over the ability to present Missouri	
14	consumers.	
15	So a solution was drafted that we	
16	thought would preserve the Commission's	
17	jurisdiction, and it isn't limited by Missouri	
18	utility. It doesn't include that limitation in it.	
19	And I would just urge you to take a look at the	
20	plain language of that stipulation.	
21	It was not meant to merely restate	
22	the law as far as it relates to Missouri public	
23	utilities. It was designed to preserve the	
24	Commission's authority to have reviews of mergers	
25	and transactions going forward because we were	

		Page 74
1	being reassured that that would not change.	
2	So I think that putting aside the	
3	argument of whether or not the Commission has	
4	jurisdiction directly under 393.180, which I'm not	
5	conceding, I think that the Commission has clear	
6	statutory jurisdiction here under 393.250,	
7	subsection 3, as Mr. Woodsmall claimed, which	
8	clearly states that in these reorganization cases,	
9	which was the 2001 case that created Great Plains	
10	Energy, that the Commission has the authority to	
11	put whatever conditions on that request are	
12	necessary to remove any detriments to the	
13	rate-paying public. And that's what this condition	
14	was.	
15	In fact, the Commission could come up	
16	with a variety of conditions that otherwise it	
17	would not have the authority to do, but if that was	
18	what was necessary to remove the public detriment,	
19	then it could. So the Commission has jurisdiction,	
20	I think, as well here carried forward from that	
21	2001 case.	
22	No one challenged that the Public	
23	Service Commission had the authority to allow the	
24	creation of Great Plains Energy at that time, and	
25	it was presented, the First Amended Stipulation $\&$	

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1	Agreement was presented as these are the conditions	
2	that will be necessary to eliminate potential	
3	detriments. And that paragraph 7 was extremely	
4	important to the parties representing the public	
5	interest at that time.	
6	And so that Stipulation & agreement	
7	is still in effect, and I believe that independent	
8	of 393.190 requires Great Plains Energy to come	
9	forward and make an application for a no-detriments	
10	review. That doesn't mean that you would deny it.	
11	That doesn't mean that you would agree to any	
12	suggested conditions in the case, but you would	
13	have the right to stand up for Missouri's	
14	interests, just like the Kansas Corporation	
15	Commission is in this particular situation.	
16	And that's another thing that	
17	concerns me. I'd like to see Missouri asserting	
18	jurisdiction at least as much as Kansas is and	
19	making sure that our interests vis-a-vis Kansas are	
20	being protected.	
21	So the stipulation has to mean	
22	something. I told you what I believe it was when I	
23	agreed to it, and I think that it's just really	
24	important that the message is sent that when the	
25	parties agree to these stipulations and they're	

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1	approved by the Commission, that they have meaning	
2	going forward and they are still in effect.	
3	My clients have the merger and	
4	acquisition cases that they've got involved in, any	
5	of the no-detriment reviews we've been able to	
6	resolve through conditions. And so I would hope	
7	that the Commission would at least let this go	
8	forward and consider that there would need to be, I	
9	guess, after the motion to dismiss is rejected,	
10	that there is some role for a review of this	
11	merger. It doesn't have to be as long as normal	
12	mergers, and I wouldn't expect that it would	
13	90 percent of these matters are resolved creatively	
14	amongst the parties.	
15	But if this if this complaint is	
16	dismissed, I think it will cast a question over	
17	stipulations in general, not just in merger and	
18	acquisition cases. I think it will make the	
19	ability to resolve these cases more difficult if	
20	parties can't trust these stipulations to be in	
21	effect going forward and that future commissions	
22	might simply reject it based on some new	
23	interpretations of those.	
24	So that's my perspective, and I	
25	support generally everything that Mr. Woodsmall	

Page 77 said and urge you to deny the motion to dismiss and 1 2 let this discussion go forward. Any questions? 3 CHAIRMAN HALL: No questions. Thank 4 you. 5 COMMISSIONER RUPP: No questions. Thank you. 6 7 JUDGE JORDAN: Thank you, counselor. The Staff of the Commission. 8 9 MR. THOMPSON: Thank you, Judge. May it please the Commission? 10 Staff doesn't have a lot to say. 11 12 This is not Staff's fight. Staff didn't bring a complaint against Great Plains because Staff 13 instead entered into a Stipulation & Agreement with 14 Great Plains. That Stipulation & Agreement is 15 pending in the related EE case, a variance case, 16 17 and Staff would again urge the Commission to approve that Stipulation & Agreement and direct the 18 19 parties to comply with it. 20 That said, Staff agrees with much of 21 what Mr. Woodsmall and Mr. Coffman said and, unfortunately, very little of what Mr. Zobrist 22 said. Legally the complaint presents a charge that 23 Great Plains has violated an Order of the 24 Commission and is therefore subject to penalties, 25

		Page 78
1	the Order of the Commission being the Order in the	
2	EM-2001, I think it was 464 case which approved the	
3	restructuring and which adopted the Stipulation $\&$	
4	Agreement, specifically the First Amended	
5	Stipulation & Agreement that the parties had	
6	entered into in that case, which there's been a	
7	great deal of discussion of so far today.	
8	At this stage, I think you have to	
9	deny the Motion to Dismiss, which is asserting that	
10	the complaint fails to state a claim upon which	
11	relief can be granted. The Commission can	
12	certainly enforce its Order. The Commission can	
13	certainly punish a party that disobeys a Commission	
14	Order. And I think that's the situation that's in	
15	front of you today.	
16	Any questions, I'll be happy to	
17	answer those as best I can.	
18	CHAIRMAN HALL: Good afternoon.	
19	MR. THOMPSON: Good afternoon, sir.	
20	CHAIRMAN HALL: I'm curious as to	
21	whether Staff believes that there is any policy	
22	rationale for interpreting public utility as it's	
23	used in Section 7, is there any policy rationale	
24	for interpreting that as excluding out-of-state	
25	utilities?	

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1	MR. THOMPSON: Well, as an attorney,	
2	I would approach that in this way: That agreement	
3	was adopted and incorporated by the Commission in	
4	its Order, and Commission Orders are subject to	
5	plain language interpretation and construction,	
6	just like Missouri statutes. So I would say you	
7	would look to the plain language of the provision	
8	and interpret those words in their plain and	
9	ordinary meaning.	
10	And I think that Great Plains is	
11	urging you to essentially read the word Missouri	
12	into that wherever the word public utility occurs,	
13	and that's not what the language says.	
14	And if you think about the concerns	
15	that were driving Staff and the other parties at	
16	the time that agreement was made, as Mr. Woodsmall	
17	pointed out, your concern their concern was with	
18	any acquisition that was made wherever the company	
19	being acquired might be because the debt that was	
20	being taken on to fund the acquisition would be	
21	right here in Missouri on the books of the Missouri	
22	company that was making itself into a public	
23	utility holding company.	
24	CHAIRMAN HALL: So based on that	
25	statement, you don't think that there is a policy	

Page 80 rationale for distinguishing between the purchase 1 2 of a Missouri company versus the purchase of a 3 non-Missouri company? MR. THOMPSON: That is correct. 4 5 CHAIRMAN HALL: The concern is the same? 6 7 MR. THOMPSON: That is correct. 8 Public utility is public utility. 9 CHAIRMAN HALL: And you heard Mr. Woodsmall's discussion of what is the 10 11 appropriate action of the Commission if the 12 Commission were to determine that public utility in 13 Section 7 might include Westar Energy but for whatever reason does not include Westar Generating. 14 What do you believe would be the appropriate? 15 16 MR. THOMPSON: Okay. Westar 17 Generating is a subsidiary of Westar. Westar Generating has a certificate. It owns a portion of 18 a generating facility that is in Missouri on the 19 state line, and it's been made clear that it 20 21 doesn't sell any electricity into Missouri for the use of Missouri ratepayers, but I think that the 22 energy produced there is sold into Kansas for the 23 use of Kansas ratepayers. I think WGI is certainly 24 25 a public utility.

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1	CHAIRMAN HALL: But what would the	
2	what would you recommend to the Commission if we	
3	were to determine that it is not a public utility	
4	as that term is used here but Westar Energy is,	
5	even though that is inconsistent with the theory	
6	set forth in the First Amended Complaint?	
7	MR. THOMPSON: I apologize. I've	
8	already indicated that I think the motion to	
9	dismiss must be denied. The question of whether a	
10	particular entity is or is not a public utility is	
11	what's called a mixed question of law and fact.	
12	You have to have both. You have to have a	
13	particular array of facts. As the courts have	
14	said, the question of whether something is a public	
15	utility depends on what it does. That's factual.	
16	CHAIRMAN HALL: But do you believe	
17	that there are any facts related to that that could	
18	not be stipulated to?	
19	MR. THOMPSON: No. I think the facts	
20	are plain.	
21	CHAIRMAN HALL: If the Commission	
22	were to deny the Motion to Dismiss, what does Staff	
23	believe would be the appropriate process to	
24	expedite a resolution of this matter?	
25	MR. THOMPSON: To set a hearing	

Page 82 1 promptly. 2 CHAIRMAN HALL: An evidentiary 3 hearing? 4 MR. THOMPSON: Yes, sir. 5 CHAIRMAN HALL: Even if all of the 6 facts could be stipulated to? 7 MR. THOMPSON: Well, I believe that diligent counsel would file motions for summary 8 9 determination, cross motions for summary determination, absolutely. 10 CHAIRMAN HALL: And do you believe 11 12 that the matter could be resolved in that manner? MR. THOMPSON: If there were no 13 material facts outstanding, yes, and frankly, I 14 don't think there would be. 15 16 CHAIRMAN HALL: But that's getting --17 okay. And you don't believe there would be? MR. THOMPSON: No, I do not. 18 19 CHAIRMAN HALL: Because I'll tell you, I mean, I don't know where I want to go and I 20 21 certainly don't know where the Commission wants to go, but if we were to determine that the motion 22 should be dismissed, I personally want to try to 23 24 resolve this matter quickly because unnecessary delay is inappropriate. 25

		Page 83
1	So you believe that if we deny the	
2	motion to dismiss, that we could set a hearing, but	
3	before that require cross motions for summary	
4	determination, and you believe that the issue could	
5	be resolved through that process?	
6	MR. THOMPSON: Yes, sir, I do. As I	
7	think has been said, it's basically a legal	
8	question. Either there's jurisdiction or there's	
9	not.	
10	CHAIRMAN HALL: Thank you.	
11	MR. THOMPSON: Thank you.	
12	JUDGE JORDAN: No other questions.	
13	MR. THOMPSON: Thank you.	
14	JUDGE JORDAN: Thank you, counselor.	
15	Next we will hear again from MECG.	
16	MR. WOODSMALL: I'm going to be real	
17	quick, responding to just three things that	
18	Mr. Thompson and Mr. Coffman said.	
19	As far as your last questions to	
20	Mr. Thompson, I believe he's right that it would	
21	require a hearing, but I would hope that we could	
22	stipulate a number of facts. I agree with you	
23	about expediting this. I think it could be a live	
24	hearing. We don't need discovery. We could have	
25	no prefiled testimony. We just walk in, like they	

		Page 84
1	do in real court, and I put a witness on or	
2	whatever and I give you my facts. So I don't see	
3	this taking months. I think I want to get this	
4	done.	
5	CHAIRMAN HALL: So you don't believe	
6	it could be resolved through cross motions for	
7	summary determination?	
8	MR. WOODSMALL: I would hope so, but	
9	I don't know. But in either case, a hearing	
10	doesn't need to drag this out months. It doesn't	
11	need to drag it out weeks. I think the statute	
12	says that you need to give ten days notice of a	
13	hearing. Let's do it.	
14	Finally, Mr. Thompson made a couple	
15	of comments about penalties for not complying with	
16	the Commission Order. Let's be real clear. I'm	
17	not asking for penalties. All I'm asking for is	
18	that you assert jurisdiction. You assert	
19	jurisdiction, tell them to file the application, no	
20	harm, no foul. So I don't want penalties.	
21	Finally, Mr. Coffman made a comment	
22	about Kansas and Kansas asserting authority over	
23	this. Let's understand what may happen here if you	
24	don't assert authority. You run into a situation	
25	where Kansas is asserting authority and they're	

		Page 85
1	saying that this thing is doomed, that it can't be	
2	fixed. You come out and you deny authority, what's	
3	going to happen? They're going to go out there and	
4	offer Kansas whatever they need to offer to get	
5	them to approve it, whether it's rate freezes,	
6	whether it's rate moratoriums, rate decreases.	
7	Kansas extracted I think a five-year rate freeze	
8	from Empire in their acquisition.	
9	What's going to what's going to	
10	stop Kansas from asking for many of these jobs to	
11	be located in Kansas and not Missouri? Why would	
12	they why would this company care? They'll give	
13	Kansas whatever is necessary, and you won't be able	
14	to stop it if you don't assert authority.	
15	You need to be there to assert	
16	authority and protect Missouri and keep all these	
17	matters from being determined in Kansas' favor. So	
18	just another reason to assert authority in this	
19	case.	
20	CHAIRMAN HALL: One other question.	
21	How do you respond to GPE's ripeness argument?	
22	MR. WOODSMALL: The ripeness	
23	argument, that nothing can be done until they've	
24	closed this transaction and then you can then I	
25	can file a complaint saying they didn't comply with	

		Page 86
1	the provision? I found that to be a little crazy	
2	because it says the provision says seek	
3	approval. You can't seek approval once a thing's	
4	done. It can't be unwound. So approval	
5	necessarily by its very nature has to come before	
6	the action.	
7	It kind of reminds me of the old	
8	phrase, better to ask for forgiveness than to seek	
9	permission. That's what they want. What's your	
10	authority going to be then? You can't unwind it.	
11	What can you say? Okay. We're going to fine you a	
12	thousand dollars a day forever and ever in	
13	perpetuity? That's only \$365,000 a year. I bet	
14	you they'd write that check right now.	
15	So the ripeness argument I find to be	
16	a little laughable because definitely approval has	
17	to come before an action. Thank you.	
18	JUDGE JORDAN: And Great Plains	
19	Energy, Incorporated.	
20	MR. ZOBRIST: Thank you. I know	
21	we're running late, but I want to make a couple	
22	points.	
23	First of all, these scare tactics	
24	about saying you don't have any power over the	
25	regulated entities, Kansas Power & Light and KCP&L	

		Page 87
1	Greater Missouri Operations Company, to oversee	
2	their operations and how this holding company deals	
3	with these utilities that are fully under your	
4	jurisdiction have no bearing on this case. You	
5	will retain all of those powers. You've got a rate	
6	case pending before you right now by one of these	
7	companies. You can make any rulings with regard to	
8	assessing the operations of that company as you do	
9	in any rate case. So that is not a threat that you	
10	should take seriously because you have plenary	
11	jurisdiction over both KCP&L and KCPL GMO.	
12	And, you know, Mr. Woodsmall and I	
13	think Mr. Coffman as well talked about Section	
14	393.250.3. That's the reorganization statute.	
15	They seemed to read it as if you can impose	
16	retroactively and tack on to the Order that you	
17	issued in 2001 new restrictions and stipulations on	
18	that reorganization.	
19	What it says is the Commission may by	
20	its order impose such condition or conditions as it	
21	may deem reasonable and necessary. Well, you did	
22	that in 2001. You had two on-the-record	
23	presentations. There was an amended there was a	
24	first stipulation, then there was an amended	
25	stipulation. That was what you did in 2001.	

		Page 88
1	You cannot now 15 years later decide,	
2	oh, well, we'd like to turn the notch one more	
3	time. So that provision really has to relevance to	
4	what we're talking about today.	
5	CHAIRMAN HALL: I've got to ask you	
6	about that. To say it has no relevance, I think	
7	the point is that there's no question that the	
8	Commission had jurisdiction over the reorganization	
9	under that statutory provision, Section 3 of which	
10	says that the Commission can attach reasonable	
11	conditions.	
12	I think the argument is that	
13	Section 7, as interpreted by the complainant, is	
14	that reasonable condition.	
15	MR. ZOBRIST: That is true, and if	
16	that was the argument, I agree with it 100 percent.	
17	CHAIRMAN HALL: That's what I heard.	
18	MR. ZOBRIST: Right. But to the	
19	extent somebody's saying, well, this is what that	
20	really means, and to the extent the language wasn't	
21	clear or the language was not there, you can begin	
22	to extend or you can rewrite it, you can't do that.	
23	CHAIRMAN HALL: I would agree with	
24	that.	
25	MR. ZOBRIST: If that was the	

		Page 89
1	argument, then I agree with it. You know, what	
2	Mr. Beaudoin and Mr. Giles were saying was that	
3	this preserves this Commission's jurisdiction over	
4	Kansas City Power & Light Company. That's what	
5	they were talking about. At that point in time, in	
6	public utility history, a number of holding	
7	companies, many holding companies were being re	
8	were being established.	
9	And what they were saying is,	
10	Commission, you should understand, your	
11	jurisdiction over these regulated entities will	
12	remain tomorrow after this order goes into effect	
13	today. That's what they were talking about. And	
14	again, there was no provision in that jurisdiction	
15	that established any particular type of financing	
16	obligations upon GPE except as are set forth in the	
17	stipulation.	
18	And I finally have to chuckle that	
19	Mr. Woodsmall tells us, you know, you don't you	
20	don't need to or we need to have a hearing on	
21	all these facts and, of course, what he is saying	
22	is that my motion to dismiss is not well taken	
23	because I have alleged adequate facts in my	
24	complaint and you don't need to go beyond that. Of	
25	course, I think he spent half his time telling you	

		Page 90
1	about what Kansas staff is doing and what's going	
2	on in Kansas. Again, that has no relevance to the	
3	decision with regard to our Motion to Dismiss.	
4	What we are saying here is that you	
5	only need to look at your Orders. To the extent	
6	you've got questions about WGI, we don't need to	
7	have an evidentiary hearing. Look at your Orders	
8	which stated, and the pleadings there, which stated	
9	what WGI does and what it does not do. You don't	
10	need to go beyond that.	
11	What the stipulation does do is	
12	clarifies the muddiness that affected some of your	
13	decisions back in the early 2000s and 1999 with	
14	those water companies in particular where the	
15	Commission said, we've looked at the statute, we've	
16	decided we're not sure we have jurisdiction and so	
17	we decline it.	
18	What Section 7 says is you've got	
19	authority on that based upon the statute. Based	
20	upon the statute. You can't enlarge the statute	
21	itself.	
22	And Mr. Woodsmall said, you know,	
23	that he and his clients felt burned when the	
24	Commission said that the fuel adjustment clause was	
25	appropriately given to KCPL after I think it was	

		Page 91
1	ten years. I mean, these are decisions that you	
2	make. Nobody's feeling burned about it. We're	
3	making an argument here that says if Section 7	
4	meant to expand the jurisdiction over utility	
5	acquisitions by this holding company, GPE, which is	
6	not a public utility, it's not an electrical	
7	corporation to every corner of the globe, won't you	
8	have thought that the stipulation would have said	
9	that? Wouldn't you have thought a Commissioner	
10	would have raised that issue? Wouldn't you have	
11	thought that the parties would have discussed that	
12	in detail? They did not, and this is not an	
13	appropriate time to rewrite the Stipulation &	
14	Agreement.	
15	Thank you.	
16	CHAIRMAN HALL: I do have one	
17	well, one question, and it's not directly	
18	related actually, it's not related at all to a	
19	ruling on the Motion to Dismiss, but it's a	
20	question I have, and I don't have many	
21	opportunities to ask it, so I'm going to use this	
22	one.	
23	And that is, would there be any harm	
24	to Great Plains Energy, KCP&L or GMO if there was a	
25	merger or acquisition application filed by GPE,	

		Page 92
1	KCP&L and GMO with the ultimate resolution being	
2	some type of stipulation similar to the one that is	
3	in existence in the affiliate transaction case and	
4	then approved by the Commission? Is there some	
5	harm there that I'm missing?	
6	MR. ZOBRIST: Well	
7	CHAIRMAN HALL: And I know you don't	
8	believe that you need that approval, so please	
9	don't go there. I want to know if there's harm if	
10	that was the process that	
11	MR. ZOBRIST: Chairman, honestly, I'm	
12	GPE's counsel here before the Commission in	
13	Missouri, and I'm not intimately familiar with the	
14	negotiations that led to the transaction. So I'm	
15	not in a position on behalf of Great Plains Energy	
16	to respond to that.	
17	What I can tell you is, I think I	
18	think we all know just as relatively sophisticated	
19	business people that the marketplace may react in	
20	such a fashion that could cause harm. I don't have	
21	knowledge of the facts. We haven't pleaded that	
22	here because we think that this complaint is not	
23	well grounded.	
24	But all I can say is I don't think	
25	you should worry about that because I think what	

		Page 93
1	you should look at are your statutes and look at	
2	the stipulation and a decision can in our view	
3	may easily be made on that basis.	
4	MR. HACK: If I may, I can answer	
5	that question.	
6	JUDGE JORDAN: Please approach the	
7	podium and enter your appearance, if you would.	
8	MR. HACK: Robert Hack on behalf of	
9	GPE, Great Plains Energy, Incorporated.	
10	Chairman, the answer would be yes,	
11	and I would yes, there would be harm by that,	
12	and let me explain. It's a longer term harm in	
13	terms of the position it would place GPE relative	
14	to similarly situated companies. For example,	
15	Ameren Corporation when it acquired SIL Corp back	
16	in the early '90s, no Commission approval. Ameren	
17	Corporation does not have this stipulation	
18	language.	
19	In the course of ongoing M&A	
20	activity, consolidation is coming. It's an	
21	everyday fact in the electric business. It's	
22	certainly possible for GPE to be competing with	
23	others for future transactions. If we in the	
24	future must come before this Commission and that	
25	other party does not, that puts us at a distinct	

		Page 94
1	disadvantage in those transactions.	
2	CHAIRMAN HALL: But you are coming	
3	before us in a related case, and arguably that	
4	exact same case would occur going forward in	
5	connection with every subsequent transaction. So	
6	what is the difference between doing the doing	
7	the analysis of the acquisition in a merger case	
8	versus the analysis of the acquisition in an	
9	affiliate transaction case?	
10	MR. HACK: I can point you to Spire	
11	today. They have effectuated the acquisition of	
12	three utilities in the past two years without	
13	Commission authorization. Those are done. The	
14	affiliate transaction rule variance that we have	
15	requested in Docket No. EE-2017-113 would not be	
16	necessary, for example, for a company like Ameren	
17	who provides shared services from a services	
18	organization.	
19	GPE and KCP&L need that variance	
20	because, as we are currently structured, KCP&L	
21	provides the lion's share of the shared services.	
22	If KCP&L going forward became a services	
23	structured itself so that shared services were	
24	provided from a services company, that affiliate	
25	transaction rule variance very well would not	

		Page 95
1	likely be necessary in future transactions.	
2	Another example. Algonquin is a	
3	holding company, Canada based. Owns Empire	
4	District Electric Company now. When Algonquin goes	
5	forward and purchases other utility companies	
6	across the country, as it almost certainly will,	
7	ask yourself the question, must Algonquin come	
8	before this Commission and ask for authority for	
9	those transactions? The answer is no. There is no	
10	provision, no requirement, no expectation for	
11	Algonquin to do this.	
12	So that is the kind of harm going	
13	forward that we are we believe would happen and	
14	we're trying to avoid.	
15	CHAIRMAN HALL: Thank you.	
16	MR. HACK: Yes.	
17	MR. WOODSMALL: Mr. Chairman, since	
18	it's kind of descended into a free for all with	
19	another attorney, can I respond to that for one	
20	minute? What Mr. Hack is asking for is he wants	
21	all utilities to be treated the same. Well, the	
22	only way we get to that is if every state has same	
23	statutes. You know, what's happened is they	
24	transact business in Missouri. They have to abide	
25	by Missouri statutes. If that puts them at a	

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1	disadvantage relative to other states, the answer	
2	is to change things in the Legislature. These are	
3	the laws in Missouri. These are the statutes.	
4	These are the stipulations that they've agreed to,	
5	and they have to abide by those.	
6	We'd like to help them if it puts	
7	them at a disadvantage. We don't want to see that.	
8	But those are the rules of the road right now.	
9	MR. ZUCKER: Commissioners, if I	
10	may	
11	MR. WOODSMALL: Your Honor, they're	
12	not even a party to the case.	
13	MR. ZUCKER: We are not a party to	
14	the case.	
15	MR. WOODSMALL: Am I going to get to	
16	respond to this.	
17	MR. ZUCKER: I'm requesting on	
18	JUDGE JORDAN: Hang on.	
19	MR. ZUCKER: behalf of Laclede Gas	
20	and MGE whether there'll be briefing and if we	
21	could do an amicus brief, and if there's not,	
22	whether we could do an amicus argument. Our name	
23	has been brought up repeatedly in this argument,	
24	and our presence has been given meaning, and we	
25	would like an opportunity to speak if there's not	

Page 97 going to be any other opportunity to participate. 1 2 JUDGE JORDAN: First things first. 3 Will counsel enter his appearance. MR. ZUCKER: Yes. Rick Zucker, 4 5 Z-u-c-k-e-r, on behalf of Laclede Gas Company and 6 MGE. 7 JUDGE JORDAN: Second, I think the Commission would entertain, though how it will rule 8 9 I do not know, a motion to file amicus suggestions, and the Commission will rule on that motion when it 10 receives it. I think a motion to intervene would 11 12 most likely be required first, but I'm not sure 13 about that. 14 MR. ZUCKER: This would just be an amicus, not an attempt to intervene in the 15 substance of the case. 16 17 JUDGE JORDAN: Okay. 18 MR. ZUCKER: Can I make this motion orally now? 19 20 JUDGE JORDAN: It kind of sounds like 21 you have. MR. WOODSMALL: Your Honor, I'm going 22 23 to want an opportunity to respond to this. First 24 off, are we going to have briefs? The procedural schedule didn't contemplate briefs. Chairman Hall 25

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1	indicated he was hoping for an expeditious	
2	decision, and I agreed with him. As I said, ten	
3	days, let's have a hearing and wrap this thing up.	
4	So I don't see a need for briefs. I certainly	
5	don't see a need for Laclede to bringing in a bunch	
6	of other facts that I'm not familiar with and can't	
7	have an opportunity to respond to. So this case	
8	has been going on for two months. Where have they	
9	been?	
10	MR. ZUCKER: Chairman Hall has asked	
11	a number of questions today that I think	
12	JUDGE JORDAN: Hang on. Since	
13	counsel is making further arguments, please use the	
14	podium.	
15	MR. ZUCKER: Thank you, your Honor.	
16	The Chairman and other Commissioners have asked	
17	some excellent questions today that I think that we	
18	could add to the record. I'm not here to insert	
19	facts. I know Mr. Woodsmall did give you a bunch	
20	of facts, but I consider this to be a legal	
21	argument, and we believe we could add to the legal	
22	issue.	
23	MR. ZOBRIST: Judge, just on behalf	
24	of Great Plains Energy, we would not oppose	
25	Spire's you can become an amicus curiae without	

		Page 99
1	intervening. I believe those are the rules. We	
2	would not oppose that.	
3	MR. WOODSMALL: The only reason I	
4	would oppose is I want to get this thing done, as	
5	the Chairman does. If we have briefing, then are	
6	we going to have reply briefing? We're months down	
7	the road. They want to get this thing done by	
8	first quarter 2017. I want to as well. So, you	
9	know, I don't want briefing.	
10	COMMISSIONER RUPP: If you wouldn't	
11	have been sitting in this audience, you wouldn't	
12	have known your name would have been brought up	
13	anyway. So I don't think that it probably is going	
14	to have a huge bearing. I didn't hear Apollo	
15	wanting to come in and say while we were all	
16	inferring what happened in the Ameren and the	
17	Noranda cases.	
18	MR. WOODSMALL: I just got a text	
19	from another lawyer saying, can I speak?	
20	COMMISSIONER RUPP: I'm glad you're	
21	here. We love to see you. You got brought up. So	
22	be it.	
23	JUDGE JORDAN: Anything else on that	
24	motion that's been made on the record?	
25	MR. WOODSMALL: Just to be clear, are	

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 1
     we having briefing?
 2
                  JUDGE JORDAN: The schedule does not
 3
     provide for any briefing. So here's how it looks
     to me. Mr. Zucker can file whatever he pleases. I
 4
     don't know that it will disrupt our schedule at
 5
     all.
 6
 7
                  MR. ZUCKER: Thank you, your Honor.
                  JUDGE JORDAN: You're quite welcome.
 8
     Any further questions from the Commission? Well,
 9
10
     with that, thank you for your arguments. With
     that, we will adjourn. We're going to adjourn and
11
12
     we will go off the record. Thank you.
13
                  (WHEREUPON, the oral arguments
14
     concluded at 12:45 p.m.)
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Page 101 CERTIFICATE 1 2 STATE OF MISSOURI)) ss. COUNTY OF COLE) 3 I, Kellene K. Feddersen, Certified 4 Shorthand Reporter with the firm of Midwest 5 Litigation Services, do hereby certify that I was 6 7 personally present at the proceedings had in the above-entitled cause at the time and place set 8 forth in the caption sheet thereof; that I then and 9 there took down in Stenotype the proceedings had; 10 and that the foregoing is a full, true and correct 11 transcript of such Stenotype notes so made at such 12 time and place. 13 Given at my office in the City of 14 Jefferson, County of Cole, State of Missouri. 15 16 Kellene K. Feddersen, RPR, CSR, CCR 17 18 19 20 21 22 23 24 25

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