



April 11, 2014

Missouri Public Service Commission

Re: 2013 Annual Renewable Energy Standard Compliance Report: Non-proprietary Information

This version of the Annual Compliance Report is a redacted version. Portions of this report contain confidential information which has been removed.

If you should have questions, please contact me.

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The Empire District Electric Company  
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# **EMPIRE DISTRICT ELECTRIC COMPANY**

## **2013 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT**

**Prepared in Compliance with 4 CSR 240-20.100**

**April 15, 2014**



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# 2013 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT

## INTRODUCTION

Pursuant to the Missouri Public Service Commission's (Commission) renewable energy standards rule, 4 CSR 240-20.100(7), The Empire District Electric Company (EDE), a Kansas corporation, is filing the Annual Renewable Energy Standard (RES) Compliance Report. The rule became effective in September 2010, and pursuant to the rule EDE must file the 2013 RES Compliance Report on or before April 15, 2014.

EDE began to develop its wind renewable energy portfolio on December 10, 2004, when it entered into a 20-year contract with Elk River Windfarm, LLC (owned by Iberdrola Renewables) to purchase all of the energy generated at the 150-megawatt Elk River Windfarm located in Butler County, Kansas.

On June 19, 2007, EDE enhanced its renewable energy portfolio when it entered into a 20-year purchased power agreement with Cloud County Windfarm, LLC, a wholly owned subsidiary of EDP Renewables North America LLC. Pursuant to the terms of the agreement, EDE purchases all of the output from the 105-megawatt Phase 1 Meridian Way Wind Farm located in Cloud County, Kansas.

In addition, the Ozark Beach Hydroelectric Project, owned by EDE has produced renewable hydropower for many years. The RES rules allow for the banking of RECs for up to a three year time period. This has allowed the use of eligible Ozark Beach RECs generated in 2010 and 2011 in meeting the 2013 RES requirements.

The following sections provide information required to indicate compliance with the rule:

## SECTION (7) (A) 1 A, B: TOTAL MISSOURI RETAIL ELECTRIC SALES AND REVENUE

The following table represents the number of megawatt-hours (MWh) of electricity delivered in 2013 by EDE to its Missouri retail customers, as reflected in the monthly billing statements. In addition, a column is provided capturing the revenue from total retail electric sales to Missouri customers:

**Table 1: Missouri 2013 Total Retail Sales**

*Missouri Retail Sales	Year	MWh	Revenue
	2013	4,085,362	\$435,818,682

\*Data Source: Customers Kilowatt Hours Revenue Report  
Consistent with FERC Form 1, 2013

## SECTION (7) (A) 1 C: TOTAL RETAIL ELECTRIC SALES SUPPLIED BY RENEWABLE ENERGY RESOURCES

In compliance with Section 393.1030, RSMo, EDE retired sufficient RECs to provide the equivalent of 2% of its retail electric sales for 2013. With 4,085,362 MWh total retail electric sales for 2013, 65,370 RECs were retired from Empire's Ozark Beach Hydroelectric Project (Ozark Beach), a certified renewable energy facility. Ozark Beach consists of 4 generators with individual nameplate ratings of 4MW each. The facility received Missouri Department of Natural Resources Certification of Renewable Energy Generation Facility status on September 11, 2011. Using the provision included in 4 CSR 240-20.100 (3) (G), the additional credit allowance of 0.25 per REC was claimed because the renewable energy resource is physically located in the state of Missouri. As shown in the table below, the RECs retired from Ozark Beach exceeded EDE's 2% compliance requirement.

**Table 2: Ozark Beach REC Retirement for Compliance with 2013 MoRES**

<b>Missouri Retail Sales</b>	<b>2% Non-Solar RES Requirement</b>	<b>RECs retired *Ozark Beach</b>	<b>In-State Allowance</b>
4,085,362	81,707.24	65,370	81,712.5

\*Vintage 2010 and 2011 RECs from Ozark Beach were retired for compliance with the MoRES.

### **SECTION (7) (A) 1 D: CURRENT NUMBER AND VALUE OF RECS CREATED BY EDE OWNED FACILITY.**

In 2013, EDE-owned Ozark Beach generated 57,516 MWh. Using the provision of the Missouri Renewable Energy Standard allowing for additional credit of 0.25, the resultant RECs created for 2013 energy totaled 71,895 RECs (57,516 x 1.25). There is no value assigned to the RECs created by our hydroelectric facility as there is currently no hydro-REC market available in Missouri. The value of these RECs for the rate payer is realized when additional costs are not incurred in order to acquire RECs to meet compliance with this RES. Empire plans to bank these RECs for future RES compliance.

### **SECTION (7) (A) 1 E, F: SOURCE AND NUMBER OF RECS ACQUIRED, SOLD, TRANSFERRED, RETIRED**

EDE receives renewable energy from three sources; ownership of Ozark Beach and two purchased power agreements, one with the Elk River Windfarm and the other with the Meridian Way Windfarm. Pursuant to the terms of these two 20-year agreements, EDE will purchase all of the output from the 150-megawatt Elk River Windfarm, and 105-megawatts from the Meridian Way Windfarm. EDE anticipates annual generation of approximately 550,000 MWhs from Elk River and approximately 330,000 MWhs from Meridian Way.

A REC represents that one MWh of energy has been generated from renewable energy resources. A REC expires 3 years from the date the energy associated with that REC was generated. During 2013, 65,370 vintage 2010 and 2011 RECs from hydroelectric generation at

Ozark Beach were retired to fulfill the Missouri compliance obligation. In January of 2014, 1,279 additional vintage 2010 & 2011 RECs from hydroelectric generation at Ozark Beach were retired to complete the RES obligation for 2013. No RECs generated from either of the windfarms were used to fulfill EDE's Missouri RES compliance obligations.

## **SECTION (7) (A) 1 G: IDENTIFICATION OF RECS CARRIED FORWARD**

RECs generated by Ozark Beach and Elk River Windfarm are registered with the North American Renewables Registry (NAR). ATTACHMENT 1 included with this report indicates by source and serial number RECs registered with the NAR that have been carried forward for future use. For 2013 compliance, 2010 and 2011 Ozark Beach vintage RECs totaling 65,370 were retired for compliance. Carried forward through the 3 year banking provision are additional 2011, 2012, and 2013 Ozark Beach RECs totaling 163,243. In 2013, EDE sold the majority of the 2012 RECs associated with Elk River that were not used for compliance with the Missouri RES. A portion of the Elk River RECs were retired for compliance with the Ks RES.

In addition to the RECs registered with the NAR, EDE receives additional RECs from the Meridian Way Windfarm. These RECs also are not being used for Missouri compliance; therefore they are not included in this reporting section. EDE does not anticipate utilizing RECs from the Meridian Way Windfarm for compliance throughout the entirety of the RES compliance period specified in Section 393.1030, RSMo.

## **SECTION (7) (A) 1 H: GAINS AND LOSSES FROM SALE OR PURCHASE**

EDE did not purchase or sell RECs in order to comply with the Missouri RES.

In order to supply additional information as requested to supplement the 2012 RES Compliance Report, ATTACHMENTS 4, 5, 6, and 7 have been included. These documents indicate the dates and amounts of payments to Elk River and Meridian Way, attestations to certify the energy and attributes of Elk River and Meridian Way, a REC report indicating sales of

RECs, the amount of wind generation allocated for Missouri retail customers by each wind farm, and a report from the NAR indicating RECs retired.

## **SECTION (7) (A) 1 I: ACQUISITION OF RENEWABLE ENERGY**

Renewable energy is purchased for EDE from the following non-utility owned facilities:

Elk River

Wind (Resource)

Iberdrola Renewables (Owner)

14980 SE 190<sup>th</sup> Rd.

Latham, KS 67072

Meridian Way I

Wind (Resource)

EDP Renewables North America LLC (Owner)

1409 Iron Road

Concordia, KS 66901

RECs purchased from these sources are not used for compliance at this time, but can be utilized for compliance in the future as needed.

## **SECTION (7) (A) 1 J: CUSTOMERS RECEIVING SOLAR REBATE**

Not Applicable. (See memorandum of explanation regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 2.)

## **SECTION (7) (A) 1 K: CUSTOMERS DENIED SOLAR REBATE**

Not Applicable. (See memorandum of explanation regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 2.)

## **SECTION (7) (A) 1 L: FUNDS EXPENDED BY EDE FOR SOLAR REBATES**

Not Applicable.



Pursuant Section 393.1050, RSMo, EDE is exempt from solar requirements and solar rebates. (See memorandum of explanation regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 2.)

**SECTION (7) (A) 1 M: ANNUAL COMPLIANCE WITH RES COMPLIANCE PLAN**

See Affidavit of Compliance with 2013 Compliance Plan, ATTACHMENT 3.

**SECTION (7) (A) 1 N: NON-COMPLIANCE WITH RES COMPLIANCE PLAN**

EDE fully complied with the Missouri RES Compliance Plan for the 2013 compliance period.

ATTACHMENT 1: RECS CARRIED FORWARD

Sub-Account	Sub-Account ID	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	MO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-E Climate Protocol Eligible	US EPA GPP Eligible	LINT Certified	Avoided Carbon, Green-E Climate Protocol (Metric Tons CO2e)	Avoided Carbon US EPA Climate Protocol (Metric Tons CO2e)
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2012	NAR-REC-99-MO-09-2012-5093-1 to 2893	2,895	-	3618.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2012	NAR-REC-99-MO-05-2012-3712-1 to 3816	3,816	-	4770	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2012	NAR-REC-99-MO-08-2012-4982-1 to 2901	2,901	-	3626.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2013	NAR-REC-99-MO-01-2013-5547-1 to 3305	3,305	-	4131.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2013	NAR-REC-99-MO-07-2013-6692-1 to 4323	4,323	-	5405.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2011	NAR-REC-99-MO-03-2011-3200-1 to 5750	5,750	-	7187.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2011	NAR-REC-99-MO-12-2011-3381-1 to 10622	10,622	-	13277.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2012	NAR-REC-99-MO-11-2012-5150-1 to 3014	3,014	-	3767.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2012	NAR-REC-99-MO-03-2012-3590-1 to 7785	7,785	-	9731.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2012	NAR-REC-99-MO-02-2012-3498-1 to 7910	7,910	-	9887.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-

CERTIFICATES IN SUBACCOUNT

Print Date: 2 of April 2014 14:21:49 GMT

OE = 103243  
 CA = 525599  
 Total = 628842

Sub-Account	Sub-Account ID	NAR ID	Asset Numbers	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	MO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-e Climate RE Protocol Eligible	US EPA GPP Eligible	LHM Certified	Avoided Carbon, Greenhouse Gases (Metric Tons CO2e)	Avoided US EPA Climate Leader Protocol (Metric Tons CO2e)
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	11/2011	NAR-REC-99-MO-11-2011-3206-1 to 6222	6,222	-	7777.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	12/2013	NAR-REC-99-MO-12-2013-9040-1 to 3485	8,485	-	10606.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	08/2011	NAR-REC-99-MO-08-2011-3203-1 to 1025	1,025	-	1281.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	04/2012	NAR-REC-99-MO-04-2012-3627-1 to 9918	9,918	-	12397.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	12/2012	NAR-REC-99-MO-12-2012-5488-1 to 2891	2,891	-	3613.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	09/2011	NAR-REC-99-MO-09-2011-3204-1 to 4279	4,279	-	5348.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	04/2011	NAR-REC-99-MO-04-2011-3201-1 to 5045	5,045	-	6306.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	01/2011	NAR-REC-99-MO-01-2011-3198-1051 to 7641	6,591	-	8238.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	06/2013	NAR-REC-99-MO-06-2013-6516-1 to 7606	7,606	-	9507.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	10/2012	NAR-REC-99-MO-10-2012-5133-1 to 2213	2,213	-	2766.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric	08/2013	NAR-REC-99-MO-08-2013-7094-1 to 5945	5,945	-	7431.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-

Sub-Account	Sub-Account ID	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate System Numbers	Quantity	Transferor	MO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-E Climate RE Protocol Eligible	US EPA GPP Eligible	LEI Certified	Avoided Carbon, Green-E Climate Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2012	NAR-REC-99-MO-07-2012-4292.1 to 4162	4,162	-	5202.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2012	NAR-REC-99-MO-01-2012-3467.1 to 7204	7,204	-	9005	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2013	NAR-REC-99-MO-10-2013-7452.1 to 3917	3,917	-	4896.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2013	NAR-REC-99-MO-04-2013-6184.1 to 5660	5,660	-	7075	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2013	NAR-REC-99-MO-05-2013-6302.1 to 7950	7,950	-	9937.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2011	NAR-REC-99-MO-10-2011-3209.1 to 3586	3,586	-	4445	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2013	NAR-REC-99-MO-02-2013-5804.1 to 2674	2,674	-	3342.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2013	NAR-REC-99-MO-09-2013-7196.1 to 2008	2,008	-	2510	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2011	NAR-REC-99-MO-05-2011-3202.1 to 11	11	-	13.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2011	NAR-REC-99-MO-02-2011-3199.1 to 4820	4,820	-	6025	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2013	NAR-REC-99-MO-11-2013-7544.1 to 2927	2,927	-	3658.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-

NP VERSION

Sub-Account	Sub-Account ID	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	MO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-e Energy Eligible	Green-e Climate RE Protocol Eligible	US EPA GHG Eligible	LIH Certified	Avoided Carbon, Green-e Climate Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
DefaultACT	269	GEN99	Ozark - Beach - Ozark Beach Hydro	Hydroelectric Water	06/2012	NAR-REC-99-MO-06-2012-4172-1 to 3097	3.097	-	3871.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark - Beach - Ozark Beach Hydro	Hydroelectric Water	03/2013	NAR-REC-99-MO-03-2013-6030-1 to 2716	2.716	-	3395	Yes	No	Yes	No	No	No	No	No	No	No	-	-

## ATTACHMENT 2

**MEMORANDUM**

DATE: January 7, 2009

TO: Brad Beecher                      Blake Mertens  
Harold Colgin

FROM: Tim Wilson

SUBJECT: Missouri Renewable Energy Initiative Solar Exemption

The Missouri Renewable Energy Initiative has been voted on and was certified by the Secretary of State on December 2, 2008. The initiative essentially calls for the following:

- (a) 2% of sales to come from renewable energy sources for calendar years 2011 through 2013;
- (b) 5% of sales to come from renewable energy sources for calendar years 2014 through 2017;
- (c) 10% of sales to come from renewable energy sources for calendar years 2018 through 2020;
- (d) 15% of sales to come from renewable energy sources for calendar years beginning in 2021;

Further, the Missouri Renewable Energy Initiative contains the following requirement:

*At least 2% of each portfolio requirement shall be derived from solar energy....*

Senate Bill 1181 was also passed by the Missouri legislature and signed into law by the Governor in 2008 which contained the following provision:

*Section 1. Notwithstanding any other provision of law, any electrical corporation as defined by subdivision 15 of section 386.020, RSMo, which, by January 20, 2009, achieves an amount of eligible renewable energy technology nameplate capacity equal to or greater than fifteen percent of such corporation's total owned fossil-fired generating capacity, shall be exempt thereafter from a requirement to pay any installation subsidy, fee, or rebate to its customers that install their own solar electric energy system and shall be exempt from meeting any mandated solar renewable energy standard requirements.*

In other words, if Empire has a renewable energy nameplate capacity of greater than 15% of its total owned fossil-fired generating capacity by January 20, 2009, Empire does not have to meet the solar requirement of "At least 2% of each portfolio requirement shall be derived from solar energy" contained in the Missouri Renewable Energy Initiative. Furthermore, Empire will be exempt thereafter as well.

Empire's renewable energy nameplate capacity as of January 1, 2009 is 255 megawatts (MW). This number is derived from the 150 MW of capacity related to the Elk River Windfarm (with commercial operation date of December 15, 2005) and the 105 MW Meridian Way Wind Farm (with a commercial operation date of December 23, 2008). Empire's total owned fossil-fired generating capacity in operation as of January 1, 2009 is as follows:

Asbury Power Plant	210 MW
Energy Center Power Plant	269 MW
Iatan Power Plant	80 MW
Riverton Power Plant	286 MW
State Line Power Plant	<u>396 MW</u>

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Total

1,241 MW

As such, when one divides the 255 MW of renewable energy nameplate capacity by the 1,241 MW of owned fossil-fired generating capacity one gets 20.5% meaning, according to the Section 1 provision of Senate Bill 1181, Empire, "...shall be exempt thereafter from a requirement to pay any installation subsidy, fee, or rebate to its customers that install their own solar electric energy system and shall be exempt from meeting any mandated solar renewable energy standard requirements" such as that provided in the Missouri Renewable Energy Initiative.

In summary, due to Empire achieving an amount of eligible renewable energy technology nameplate capacity equal to or greater than fifteen percent of our total owned fossil-fired generating capacity by January 20, 2009 we are thereby exempt from the 2% solar requirement stated in the Missouri Renewable Energy Initiative and will continue to be exempt thereafter.

We, the Strategic Projects Department, will continue to monitor any effects this may have on our ability to market and sell the Renewable Energy Credits we receive via the Elk River and Meridian Way purchased power contracts. Based on previous conversations with Green-e representatives, it is our current understanding that Empire's invoking of this provision will NOT affect the status of our Renewable Energy Certificates; however, in this ever evolving renewable energy market continued due diligence is required. Since compliance with the Missouri Renewable Energy Initiative is not required until 2011, Empire still has time to act in regards to the 2% solar requirement if Green-e brings forth any concerns.

ATTACHMENT 3:  
AFFIDAVIT OF COMPLIANCE WITH 2013 COMPLIANCE PLAN

STATE OF MISSOURI    )  
  ) ss  
COUNTY OF JASPER    )

On April 15, 2013, The Empire District Electric Company filed a Compliance Plan outlining our plan to comply with the Renewable Energy Standard for the years of 2013-2015.

In accordance with that document, EDE stated that the company would utilize the generation from contracts with Elk River Windfarm, Cloud County Windfarm and/or generation from its Ozark Beach Hydroelectric facility. EDE retired 65,370 vintage 2010 and 2011 RECs from the Ozark Beach facility in order to fully meet the 2013 compliance requirements.

The 2013 RES Compliance Plan states that EDE will continue to utilize RECs generated by the Ozark Beach facility and Elk River or Cloud County Windfarm if needed.

The total costs for meeting the 2013 annual MoRES are as follows:

Resource	Cost
Ozark Beach Generation	-0-
NAR Administration	\$ 63,840
Legal Fees	\$ 181,781

On the 11 day of April, 2014, before me appeared Blake A. Mertens, to me personally known, who, being by me first duly sworn, states that he is Vice President -Energy Supply of The Empire District Electric Company and acknowledges that he has read the above and foregoing document and believes that the statements therein are true and correct to the best of his information, knowledge and belief.

SHERRI J. BLALOCK  
Notary Public - Notary Seal  
State of Missouri  
Commissioned for Newton County  
My Commission Expires: November 16, 2014  
Commission Number: 10969626

*Sherrif Blalock*

*Blake A. Mertens*

Blake A. Mertens





# Energy

ATTACHMENT 4

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Elk River

Company or Person that Owns Facility ("Seller"): Elk River Windfarm, LLC

Address of Facility: 15936 SE 190<sup>th</sup>, Latham, KS 67072

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> NYISO

Facility ID Number:<sup>2</sup> 56303  EIA or  QF? (check one) Nameplate Capacity (MW): 150

Date Facility was First Operational: 12/15/2005 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Kelley Biskey Title: Originator, Power Origination & Business Development

Telephone: 503-478-6382 Email Address: kelley.biskey@lberdrolaren.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

Fuel Type <sup>b</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	148,720	Q1 2013
Wind	151,994	Q2 2013
Wind	95,146	Q3 2013
Wind	151,715	Q4 2013

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering Defin and Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

**III. Declaration**

I, Ryan Ohira, Manager, Risk Control, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_

No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: Empire District Electric Company

- Check box if sale is part of a Qualifying Facility (QF) contract

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

Ryan Oli  
Signature

4/2/14  
Date

\_\_\_\_\_  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

~~HIGHLY CONFIDENTIAL~~

# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

January 9, 2013  
Due Date: January 29, 2012

**RECEIVED**

JAN 10 '13

**ACCOUNTS**

The Empire District Electric Co.  
Attn: Shanna Hoyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: 0H8BZ  
Customer #: 8139

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: December 2012

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
September	Actual: 52,708 MWh	
Monthly Prepayment (Surplus)/Deficiency:		
August	Prepay	
Applied (Surplus)/ Deficiency:		
August	Prepay	

Grand Total Paid \$

253-165500  
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Michael Sayre  
Phone: 503-796-6948

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Michael Sayre

Rec'd Cash  
1-29-13  
MS

**CONFIDENTIAL**

# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

February 8, 2013  
Due Date: February 28, 2013

**RECEIVED**

FEB 11 '13

**ACCOUNTING**

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: 0HKVO  
Customer #: 900116

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: January 2013	
Monthly Prepayment (Surplus)/Deficiency: September	Prepay (Commercial Operation 1/15/08): Actual: 51,721 MWhs
Monthly Prepayment (Surplus)/Deficiency: August	Prepay
Applied (Surplus)/Deficiency: August	Prepay
<b>Grand Total Paid</b>	<b>\$</b>

253-165500

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Michael Sayre  
Phone: 503-796-6948

**Total Amount Due To Elk River Windfarm, LLC: \$**

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Michael Sayre

*Rec'd list  
2-28-13  
JH*

RECEIVED

MAR 07 '13

**Elk River Windfarm, LLC**

an Oregon limited liability company

**ACCOUNTING**

INVOICE

March 7, 2013  
Due Date: March 27, 2013

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: 01NBV  
Customer #: 900116

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: February 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
February	Actual:	47,376 MWHs
Monthly Prepayment (Surplus)/Deficiency:		
February	Prepay	
Applied (Surplus)/ Deficiency:		
February	Prepay	

Grand Total Paid \$

253-165500

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aechus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Michael Sayre  
Phone: 503-796-6948

Authorized approval  
see letter on file

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Michael Sayre

Approved  
3-27-13  
MS

**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE  
April 3, 2013  
Due Date: April 23, 2013

**RECEIVED**  
APR 04 '13  
APR 10 2013  
**ACCOUNTING**

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: 0HNBC  
Customer #: 900116

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: March 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
March	Actual: 49,623 MWh	
Monthly Prepayment (Surplus)/Deficiency:		
February	Prepay	
Applied (Surplus)/ Deficiency:		
March	Prepay	

Grand Total Paid \$

253-165500

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA [REDACTED]  
For Account of Asolos Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: [Katie.Steinhebel@iberdrolaren.com](mailto:Katie.Steinhebel@iberdrolaren.com)  
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Michael Sayre

4/23/13  
RTH  
VMB



# Elk River Windfarm, LLC

an Oregon limited liability company

**RECEIVED**

MAY 17 '13

## INVOICE

May 3, 2013  
Due Date: May 20, 2013

**ACCOUNTING**

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0HUGA  
Customer #: 900116

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: April 2013	
Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):	
April Actual: <u>53,741</u> MW11.	
Monthly Prepayment (Surplus)/Deficiency:	
Applied (Surplus)/ Deficiency: Prepay	
April Prepay	
<b>Grand Total Paid</b>	<b>\$ </b>

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No.   
ACH ABA No.   
For Account of Aeolus Wind Power II LLC.  
Account No.

Iberdrola Contact: [Katie.Steinhebel@iberdrolaren.com](mailto:Katie.Steinhebel@iberdrolaren.com)  
Phone: 503-796-7121

**Total Amount Due To Elk River Windfarm, LLC: \$**

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Michael Sayre

*vehr 17915*





# Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE  
June 5, 2013  
Due Date: June 20, 2013

**RECEIVED**  
JUN 05 '13  
**ACCOUNTING**

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0HXSU  
Customer #: 900116

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of May 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
May	Actual: 50,849 MWh	
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
May	Prepay	

Grand Total Paid \$

253,165.500  
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Acolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrola.com  
Phone: 503-796-7121

Authorized approval  
see letter on file

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Michael Sayre

Mark  
6-20-13  
JK

**Elk River Windfarm, LLC**

an Oregon limited liability company

**RECEIVED**

JUL 09 '13

**ACCOUNTING**

INVOICE

July 8, 2013  
Due Date: July 29, 2013

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0K0S2  
Customer #: 900166

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: June 2013	
Monthly Prepayment (Surplus)/Deficiency: June	Prepay (Commercial Operation 1/15/08): Actual: 47,404 MWHs
Monthly Prepayment (Surplus)/Deficiency: June	Prepay
Applied (Surplus)/ Deficiency: June	Prepay
<b>Grand Total Paid</b>	\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

**Total Amount Due To Elk River Windfarm, LLC:** \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

253-165500  
PP

7/29/13  
umb  
RK



# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

August 7, 2013  
Due Date: August 27, 2013

RECEIVED

AUG 08 '13

ACCOUNTING

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0K40H  
Customer #: 900166

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: July 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
June	Actual:	30,261 MWh
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
June	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

253-165500  
PP

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

Authorized approval  
see letter on file

*Received*  
*8.27.13*  
*OK*

RECEIVED

SEP 04 '13

ACCOUNTING

**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE

September 4, 2013  
Due Date: Sept 23, 2013

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #DK4011  
Customer #: 900166

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: August 2013	
Monthly Prepayment (Surplus)/Deficiency: June	Prepay (Commercial Operation 1/15/08): Actual: 26,316 MWh, [REDACTED]
Monthly Prepayment (Surplus)/Deficiency: June	Prepay [REDACTED]
Applied (Surplus)/ Deficiency: June	Prepay [REDACTED]
<b>Grand Total Paid</b>	\$ [REDACTED]

253-165500  
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

**Total Amount Due To Elk River Windfarm, LLC:** \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

Rec'd by [REDACTED]  
9.23.13  
JK



# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

October 3, 2013  
Due Date: October 23, 2013

RECEIVED

OCT 03 '13

ACCOUNTING

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0K9KY  
Customer #: 900166

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of July 2013

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):		
September	Actual: 38,569 MWh	
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
September	Prepay	

Grand Total Paid \$

253-165500  
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

Mar 2014  
10-23-13  
PP

**CONFIDENTIAL**

# Elk River Windfarm, LLC

an Oregon limited liability company

**RECEIVED**

NOV 06 '13

## INVOICE

November 5, 2013

Due Date: November 25, 2013

**ACCOUNTING**

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0K0CAB  
Customer #: 900166

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of July 2013

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):	
September Actual:	54,295 MWh
Monthly Prepayment (Surplus)/Deficiency:	

Applied (Surplus)/ Deficiency:	Prepay	
September	Prepay	

Grand Total Paid \$ [REDACTED]

253-165500  
PP

Net Terms: Due 20 days after receipt of invoices by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aecius Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrola.com  
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

Per [REDACTED]  
11-29-13  
JK

RECEIVED

DEC 04 '13

ACCOUNTING

**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE

December 3, 2013  
Due Date December 20, 2013

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #9JG8D  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of Nov 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
November	Actual:	55,164 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
November	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

165500-253  
PP

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

*Wa 10/12  
12.20.13  
JK*

RECEIVED

JAN 03 '14



ACCOUNTING

Elk River Windfarm, LLC

165500-253 PP

an Oregon limited liability company

INVOICE

January 3, 2014  
Due Date January 23, 2014

The Empire District Electric Co  
Attn: Shauna Boyles  
602 Joplin Street  
PO Box 157  
Joplin MO 64802

Phone: (417) 625-6191  
Fax: (417) 625-6173

Invoice #004LBP  
Customer #00000000

Description		
Pre-Pay For Commercial Power Delivery for the Month of December 2013		
Monthly Prepayment (Surplus) Deficiency December	Prepay of Commercial Operation (13.08) Actual	-42,256 MWhs
Monthly Prepayment (Surplus) Deficiency	Prepay	
Applied (Surplus) Deficiency December	Prepay	
Grand Total Paid		\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolic Wind Power H.L.L.C.  
Account No. [REDACTED]

Iberdrola Contact: katie.strohbel@iberdrola.com  
Phone: 803-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Strohbel.

Rec'd from  
1-23-14  
JK



Renewable Energy Certificate Position Report  
 Empire District Electric Company

ELK River 2013

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Expected REC's	49,940	43,756	55,228	58,467	42,528	49,143	39,087	34,545	33,616	51,215	51,022	54,075	552,604
Actual REC's	51,721	47,375	49,623	53,741	50,849	47,404	30,261	26,316	38,639	54,295	59,164	42,285	547,575
KS Compliance for 2013	21,982												
REC's Sold													
Counterparty													
Duke Energy (FH 2012 Jan - June)													
Quantity	0	0	0	0	279,899	0	0	0	0	0	0	0	279,899
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$/s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Sterling Planet (BH 2012 July-Dec plus June 7090)													
Quantity	0	0	0	0	0	0	288,095	0	0	0	0	0	288,095
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$/s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$/s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$/s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Cumulative Remaining REC's	29,759	77,151	126,738	180,479	231,328	278,732	308,993	335,309	373,948	428,173	487,337	529,622	625,533
Total Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Expense (Commission)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Net Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

\*Actual REC's is Expected REC's until month expires  
 Red numbers are REC's under contract that haven't yet been filled



# Energy

ATTACHMENT 5

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

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# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>b</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	27,534	01/13
Wind	30,700	02/13
Wind	30,240	03/13

**III. Declaration**

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.  
<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.  
<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes,<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

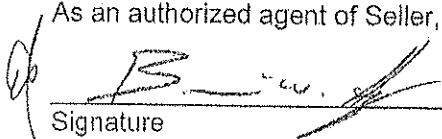
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
 \_\_\_\_\_  
 Signature

4/10/2013  
 \_\_\_\_\_  
 Date

Houston, TX  
 Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

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# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	30,425	04/13
Wind	30,457	05/13
Wind	27,198	06/13

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.



Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

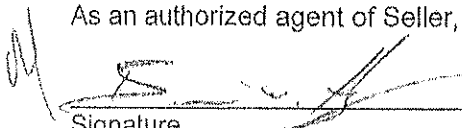
**IV. Additional statement required for and applicable to biomass facilities only**

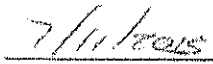
- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
 \_\_\_\_\_  
 Signature

  
 \_\_\_\_\_  
 Date

Houston, TX  
 Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

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# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or REC<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>b</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	19,552	07/13
Wind	18,696	08/13
Wind	29,473	09/13

**III. Declaration**

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes,<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

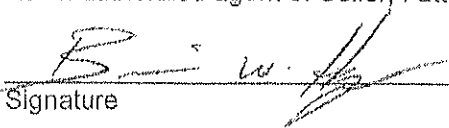
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
 \_\_\_\_\_  
 Signature

2/13/2014  
 \_\_\_\_\_  
 Date

Houston, TX  
 Place of Execution

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# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

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## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	32,065	10/13
Wind	35,180	11/13
Wind	28,147	12/13

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.



Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

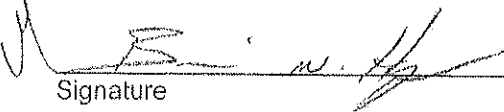
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
 \_\_\_\_\_  
 Signature

2/13/2014  
 \_\_\_\_\_  
 Date

Houston, TX  
 Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

**INVOICE**

**Cloud County Wind Farm LLC**

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

**RECEIVED**  
JAN 09 '13  
JAN 09 2013  
ACCOUNTING

<b>INVOICE NO.</b>	CCE 1212
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	1/8/2012
<b>DUE DATE</b>	1/18/2012

December 2012			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	28,930		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

251-555430  
PP

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED]. Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

REC- EIM  
1-18-13  
JH

**INVOICE**

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**RECEIVED**

FEB 07 '13

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**ACCOUNTING**

<b>INVOICE NO.</b>	CCE 0113
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	2/7/2013
<b>DUE DATE</b>	2/18/2013

January-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	27,534		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

Authorized approval  
see letter on file

253-555430  
PP

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =*

Please remit payment to:

**JP Morgan Chase**  
 Routing No:   
 Account No:   
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

REC'd  
2-20-13  
JK

RECEIVED

MAR 11 '13

ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0213
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	3/11/2013
<b>DUE DATE</b>	3/21/2013

February-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,700		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

253-555430  
PP

Authorized approval  
see letter on file

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =

Please remit payment to:

**JP Morgan Chase**  
Routing No:   
Account No:   
Account Name: Cloud County  
Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

ACC- [signature]  
3-21-13  
JH

**INVOICE**

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**RECEIVED**  
 APR 11 '13  
**ACCOUNTING**

<b>INVOICE NO:</b>	CCE 0313
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	4/11/2013
<b>DUE DATE</b>	4/22/2013

March-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,240	██████	\$ ██████
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ ██████</b>

253-555430  
PP

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price = ██████ Second Half Contract Price = ██████*

Please remit payment to:

**JP Morgan Chase**  
 Routing No: ██████  
 Account No: ██████  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

VMB-eltz  
4/22/13  
RK

INVOICE

RECEIVED

MAY 13 2013

ACCOUNTING

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0413  
**TERMS**  
Net 10  
**INVOICE DATE**  
5/13/2013  
**DUE DATE**  
5/23/2013

April-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,425	██████	\$ ██████
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ ██████</b>

253.55430  
 ?P

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = ██████ Second Half Contract Price = ██████

Please remit payment to:

**JP Morgan Chase**  
 Routing No: ██████  
 Account No: ██████  
 Account Name: Cloud County  
 Ref: CCE Power Production  
 For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

uMB-2012  
 5/23/13  
 RBT

RECEIVED

JUN 13 2013

ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0513
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	6/12/2013
<b>DUE DATE</b>	6/24/2013

May-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,457		\$
Lost Production			
Availibility LDs			
<b>Total Amount Due</b>			<b>\$</b>

Authorized approval  
 see letter on file

253-555430  
 PP

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

Facility Completion Date was declared 12/23/2008. First Half Contract Price = . Second Half Contract Price =

Please remit payment to:

**JP Morgan Chase**  
 Routing No:   
 Account No:   
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

266 E 112  
 6-24-13  
 JH

RECEIVED

INVOICE

JUL 11 '13

ACCOUNTING

<p><b>Cloud County Wind Farm LLC</b></p> <p>808 Travis St Ste 700 Houston, TX 77002 PH: (713) 265-0350 FAX: (713) 265-0365</p>
--

<p><b>The Empire District Electric Company</b></p> <p>602 S Joplin St Joplin, MO 64802 Attn: Accounts Payable Fax: (417) 625-5173 Delivered Via Email: ktackett@empiredistrict.com</p>
--

<b>INVOICE NO.</b> CCE 0613
<b>TERMS</b> Net 10
<b>INVOICE DATE</b> 7/11/2013
<b>DUE DATE</b> 7/22/2013

June-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	27,198		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

253-555430

<p><i>This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.</i></p> <p><i>Facility Completion Date was declared 12/23/2008. First Half Contract Price = . Second Half Contract Price =</i></p>
--

Please remit payment to:

<p><b>JP Morgan Chase</b></p> <p>Routing No:  Account No:  Account Name: Cloud County Ref: CCE Power Production</p> <p><i>For questions regarding this invoice, please call: Karen Mayes (713) 356-2427</i></p>
---

*Umbrell  
7/22/13  
RH*



**RECEIVED**  
 AUG 13 '13  
**ACCOUNTING**




**INVOICE**



  
**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com



<b>INVOICE NO.</b>	CCE 0713
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	8/13/2013
<b>DUE DATE</b>	8/23/2013

253 -555430 PP

July-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	19,552		\$ 
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ </b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price =  Second Half Contract Price = 

Please remit payment to:

**JP Morgan Chase**  
 Routing No:   
 Account No:   
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

*Rec'd LFA*  
 8.23.13  
 JH

RECEIVED

SEP 11 '13

[REDACTED]

INVOICE

ACCOUNTING

**Cloud County Wind Farm LLC**

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0813
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	9/11/2013
<b>DUE DATE</b>	9/23/2013

August-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	18,696	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

253-555430  
78

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED]. Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

Rec'd 9/11/13  
9-23-13  
JK

RECEIVED

OCT 07 '13

ACCOUNTING

INVOICE

<p><b>Cloud County Wind Farm LLC</b></p> <p>808 Travis St Ste 700 Houston, TX 77002 PH: (713) 265-0350 FAX: (713) 265-0365</p>
--

<p><b>The Empire District Electric Company</b> 602 S Joplin St Joplin, MO 64802 Attn: Accounts Payable Fax: (417) 625-5173 Delivered Via Email: ktackett@empiredistrict.com</p>
---

<b>INVOICE NO.</b> CCE 0913
<b>TERMS</b> Net 10
<b>INVOICE DATE</b> 10/4/2013
<b>DUE DATE</b> 10/14/2013

September-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	29,473	██████	\$ ██████
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ ██████</b>

253,555.430  
PP

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

Facility Completion Date was declared 12/23/2008. First Half Contract Price = ██████. Second Half Contract Price = ██████

Please remit payment to:

<p><b>JP Morgan Chase</b> Routing No: ██████ Account No: ██████ Account Name: Cloud County Ref: CCE Power Production</p>
<p><i>For questions regarding this invoice, please call: Karen Mayes (713) 356-2427</i></p>

PAID BY  
10-15-13  
JH

INVOICE

RECEIVED

NOV 12 '13

ACCOUNTING

Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 1013
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	11/11/2013
<b>DUE DATE</b>	11/21/2013

October-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	32,065		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			\$

253-555430  
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = . Second Half Contract Price =

Please remit payment to:

**JP Morgan Chase**  
 Routing No:   
 Account No:   
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

Approved  
11-21-13  
JM

RECEIVED

NP VERSION

DEC 12 '13



ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**

808 Travls St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empredistrict.com

<b>INVOICE NO.</b>	CCE 1113
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	12/11/2013
<b>DUE DATE</b>	12/23/2013

November-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	35,180	[REDACTED]	\$ [REDACTED]
Lost Production			
Avallability LDs			
<b>Total Amount Due</b>			\$ [REDACTED]

555430 - 253  
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE Power Production

For questions regarding this invoice, please call: Koren Mayes (713) 356-2427

for 6/1/14  
12-20-13  
JH

RECEIVED

JAN 15 '14

555430 253 PP



ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**

808 Travis St Ste 700  
Houston, TX 77002  
PH (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 1213
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	1/14/2014
<b>DUE DATE</b>	1/24/2014

December-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	28,147		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =*

Please remit payment to:

**JP Morgan Chase**  
Routing No:   
Account No:   
Account Name: Cloud County  
Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

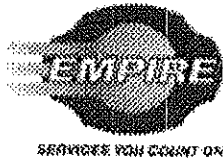
*Reg  
1/24/14  
RA*

Renewable Energy Certificate Position Report  
 Empire District Electric Company

Meridian May 2013

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Expected RECs	20,150	33,694	27,046	28,119	22,593	24,240	17,026	19,141	21,607	24,545	28,577	29,844	280,566
*Actual RECs	27,534	30,700	30,240	30,425	30,457	27,196	19,562	18,696	29,473	32,095	35,160	29,147	339,567
RECs Sold													0
Counterparty													
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission \$/s	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission \$/s	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission \$/s	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Remaining RECs	27,534	58,234	88,474	116,899	149,356	176,554	196,106	214,802	244,275	276,340	311,520	339,667	339,667
Total Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expense (Commission)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\*\*Actual RECs is Expected REC's until month expires  
 Red numbers are RECs under contract that haven't yet been filled



## ATTACHMENT 6

**Wind Generation Allocation for Missouri Retail Customers  
2013**

<b>Facility</b>	<b>Generation (MWh)</b>	<b>Percentage*</b>	<b>Energy Supplied to Missouri Retail Customers (MWh)</b>
Elk River Wind	547,575	83.4183 %	456,777.76
Meridian Way Windfarm	339,667	83.4183 %	283,344.44

\*Allocation based on 12-month average CP Demand Factor





ATTACHMENT 7  
N.A.R. PROJECTS, RETIREMENTS

Home | Welcome, BHeffren | Account: Empire District Electric Company

Change Password | Help | Logout

All Active Retirement Bulletin Board

Retirement Sub-Accounts: All Sub-Accounts Retirement Type: All Types

Total Quantity:

Certificates in Subaccount

SubAccount	Subaccount ID	Retirement Types	State	Compliance Period	Reason	Additional Details	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	MO	NC
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2010	NAR-REC-99-MO-09-2010-2741-1 to 4186	4,186		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	06/2010	NAR-REC-99-MO-06-2010-2735-1 to 5213	5,213		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2010	NAR-REC-99-MO-12-2010-2744-1 to 7138	7,138		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2010	NAR-REC-99-MO-12-2010-2744-7139 to 7367	229		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2010	NAR-REC-99-MO-11-2010-2743-1 to 6053	6,053		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2011	NAR-REC-99-MO-01-2011-3198-1 to 1050	1,050		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2010	NAR-REC-99-MO-03-2010-2732-3270 to 9651	6,382		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2010	NAR-REC-99-MO-08-2010-2737-1 to 6762	6,762		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2010	NAR-REC-99-MO-05-2010-2734-1 to 8104	8,104		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2010	NAR-REC-99-MO-04-2010-2733-1 to 8703	8,783		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2010	NAR-REC-99-MO-10-2010-2742-1 to 4446	4,446		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2010	NAR-REC-99-MO-07-2010-2735-1 to 7024	7,024		Yes	No
DefaultRET	270	RPS	KS	2013	Purchased Energy		GEN97	Elk River Wind - Elk River Wind	Wind	01/2013	NAR-REC-97-KS-01-2013-5546-1 to 21982	21,982		Yes	No

# NAR PROJECTS

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Account Holder Company	NAR ID	State	Asset	Facility Ownership Type	Multi-Fuel Indicator	Fuel/Project Type	Commenced Operation Date	Nameplate Capacity	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-e-Citrus RE Protocol Eligible	US EPA GPP Eligible	LIHI Certified
Empire District Electric Company	GEN97	KS	Eik River Wind - Eik River Wind	Investor-Owned Utility	No	Wind	12/15/2005	150	Yes	No	Yes	No	No	No	Yes	No	No	No
Empire District Electric Company	GEN99	MO	Ozark Beach - Ozark Beach Hydro	Investor-Owned Utility	No	Hydroelectric Water - Dam/Impoundment	1/1/1930	16	Yes	No	Yes	No	No	No	No	No	No	No