## ANDERECK, EVANS, MILNE, PEACE & JOHNSON, L.L.C.

ATTORNEYS AT LAW

TERRY M. EVANS ERWIN L. MILNE

JACK PEACE

**CRAIG S. JOHNSON** RODRIC A. WIDGER

GEORGE M. JOHNSON

BEVERLY J. FIGG WILLIAM S. LEWIS VICTOR S. SCOTT

COREY K. HERRON MATTHEW M. KROHN

LANETTE R. GOOCH

SHAWN BATTAGLER

700 EAST CAPITOL AVENUE

COL. DARWIN MARMADUKE HOUSE P.O. BOX 1438

**JEFFERSON CITY, MISSOURI 65102-1438** 

**TELEPHONE 573-634-3422** 

FAX 573-634-7822

JOSEPH M. PAGE LISA C. CHASE

JUDITH B. KOEHLER ANDREW J. SPORLEDER JASON A. PAULSMEYER

> BRYAN D. LADE CONNIE J. MORLEY

R. AARON MARTINEZ DUSTIN G. DUNKLEE AMANDA N. KLEIN

MARVIN L. SHARP, Of Counsel

**December 13, 2004** 

EUGENE E. ANDERECK (1923-2004)

GREGORY C. STOCKARD (1904-1993) PHIL HAUCK (1924-1991)

Secretary **Public Service Commission** P.O. Box 360 Jefferson City, Missouri 65102

Re:

Case No. EO-2005-0122

DEC 1 3 2004

Missouri Public Service Commission

Dear Secretary:

Enclosed for filing please find an original and eight copies of the Direct Testimony of John Greenlee in the above referenced case.

If you have any questions, please contact me at the number listed above.

LCC:lw

Encl.

CC: Office of Public Counsel General Counsel, PSC

> Walt Ryan John Greenlee

Exhibit No.:

Issues: Three Rivers Electric

Cooperative / Gascosage

Territorial Agreement -- All

Witness:

John Greenlee

Type of Exhibit:

Direct Testimony

Sponsoring Party:

Gascosage Electric Cooperative EO-2005-0122

Case No.:

Date Testimony Prepared:

FILED<sup>3</sup>

DEC 1 3 2004

DIRECT TESTIMONY

Missouri Public Service Commission

OF

**JOHN GREENLEE** 

**JEFFERSON CITY, MISSOURI** 

i	AFFIDAVII OF JOHN W. GREENLEE
2	
3	
4	STATE OF MISSOURI )
5	) SS
6	COUNTY OF PULASKI )
7	
8	
9	John W. Greenlee, of lawful age, on his oath states that he has participated in the
10	preparation of the following Direct Testimony, in question and answer form, consisting
11	of pages to be presented in the above case; that the answers in the foregoing Direc
12	Testimony were given by him; that he has knowledge of the matters set forth in such
13	answers; and that such matters are true to the best of his knowledge and belief.
14	
15	11 4
16	Man San all
17	John W. Greenlee
18	John W. Greeniee
19	
20	Subscribed and sworn to before me this day of December, 2004.
21	Subscribed and sworn to before the tills day of December, 2004.
22	
23	M Dayle Graller Notary Public
	Near Public
24	
25	(seal)
26	My commission expires: 2-8-2008
	MISCELE PRATEF  MISTES COUNTY  Vy Commassion Experis  Figurery 8, 2000
	Section 1997 Building the American Section 1997 Building the Section 1

1	Q.	WHAT IS YOUR NAME?
2	A.	John Greenlee.
3	Q.	BY WHOM ARE YOU EMPLOYED?
4	A.	Gascosage Electric Cooperative ("Gascosage").
5	Q.	IN WHAT CAPACITY ARE YOU EMPLOYED?
6	Α.	I am the General Manager.
7	Q.	WHAT ARE YOUR JOB DUTIES AS GENERAL MANAGER?
8	A.	I am in charge of daily operations of the cooperative. I am responsible for all
9	customer rela	ated activity within the service area of Gascosage. This includes customer service
10	office operati	ons, line design, engineering, construction and maintenance of the cooperative
11	facilities.	
12	Q.	WHAT IS YOUR EDUCATIONAL BACKGROUND?
13	A.	I hold an Associates of Arts degree in Business Administration from Highland
14	Community (	College, Highland, Kansas and a Bachelors of Science degree in Business from
15	Kansas State	Teachers College, Emporia, Kansas.
16	Q.	WHAT IS YOUR EMPLOYMENT HISTORY?
17	A.	I have worked in the rural electric industry for approximately 29 years and have
18	been the Gen	eral Manager for Gascosage Electric Cooperative for about ten years.
19	Q.	ARE YOU AUTHORIZED ON BEHALF OF THE COOPERATIVE TO FILE
20	TESTIMON	Y IN THIS MATTER?
21	Α.	Yes, I am.
22	Q.	WHAT RELIEF ARE THE APPLICANTS IN THIS MATTER REQUESTING
23	FROM THE	COMMISSION?

 $M: \label{locsTerritorialAgr} M: \label{locsTerritorialAgr} W: \label{location} W: \label{locsTerritorialAgr} W: \label{locs$ 

1	A. Gascosage Electric Cooperative ("Gascosage") and Three Rivers Electric
2	Cooperative ("Three Rivers") entered into a Territorial Agreement for which we are seeking
3	Commission approval. The Territorial Agreement seeks to establish exclusive service territory
4	of each Applicant in Camden, Cole, Franklin, Gasconade, Maries, Miller, Moniteau, Osage,
5	Phelps, and Pulaski Counties and does not require the transfer of any facilities or customers
6	between Applicants. This testimony is filed to support the Territorial Agreement and to
7	demonstrate that the Agreement is in the public interest and should be approved. Gascosage and
8	Three Rivers are asking the Commission to approve the Territorial Agreement.
9	Q. ARE YOU FAMILIAR WITH THE CONTENTS OF THE TERRITORIAL
10	AGREEMENT?
11	A. Yes. I was involved in the negotiation of the service areas covered by the
12	Territorial Agreement. I also assisted in the preparation and review of the application to the
13	Commission. It will also be my responsibility to see that the Territorial Agreement is followed.
14	Q. WHAT WERE THE CONSIDERATIONS THAT WENT INTO
15	ESTABLISHING THAT THE TERRITORIAL AGREEMENT WAS NECESSARY?
16	A. The Territorial Agreement establishes boundary lines for both suppliers in
17	Camden, Cole, Franklin, Gasconade, Maries, Miller, Moniteau, Osage, Phelps, and Pulaski
18	Counties and will allow for greater reliability of service to new customers in the future.
19	Each Applicant will still be constructing, operating and maintaining facilities in the
20	service territory of the other as described in the Territorial Agreement.
21	Q. WHAT PUBLIC INTEREST BENEFITS ARE ADVANCED BY THE
22	TERRITORIAL AGREEMENT?

1	A. We believe that the Territorial Agreement will promote the orderly growth for
2	each Applicant within Camden, Cole, Franklin, Gasconade, Maries, Miller, Moniteau, Osage,
3	Phelps, and Pulaski Counties, provide a greater reliability of service for the customers of both
4	Applicants, and help eliminate costly duplication of facilities. Costly duplication is a major
5	concern of both Applicants considering the ever increasing cost of providing reliable electric
6	service to their customers. It would be fair to say that we are serving the public interest by
7	avoiding wasteful duplication and focusing our efforts on efficient use of existing resources. If
8	the Territorial Agreement is approved we believe that, because of better planning and more
9	reliability of service, the agreement will ultimately lead to lower costs for both suppliers, and in
10	turn lower rates for their customers.
11	Within our respective areas we will fulfill our duty of providing safe and adequate
12	electric service at just and reasonable rates. Our planning, engineering, and operational decision
13	will be simplified and our investments will not be driven by competition for new loads.
14	Q. HOW LONG DOES THE TERRITORIAL AGREEMENT REMAIN IN
15	EFFECT?
16	A. The Territorial Agreement is perpetual, but may be terminated at any time by
17	Agreement of the parties.
18	Q. IS THIS THE BEST AGREEMENT THAT COULD BE REACHED BETWEEN
19	THE PARTIES?
20	A. This Territorial Agreement was the result of lengthy negotiations between the
21	parties with both sides making concessions. We feel the Agreement is fair to both parties and
22	will serve both Gascosage and Three Rivers well and be a benefit to customers of both
23	Applicants by allowing the Applicants to provide more reliable service.

 $M: \label{local-decomposition} M: \label{local-decomposition} M: \label{local-decomposition} M: \label{local-decomposition} Agr \label{local-decomposition} W: \label{local-decomposition} M: \label{local-decompositio$ 

1	Q.	DOES THE TERRITORIAL AGREEMENT PROVIDE FOR THE EXCHANGE	
2	OF ANY CUSTOMERS OR FACILITIES?		
3	A.	No.	
4	Q.	WHAT RESOURCES DOES GASCOSAGE HAVE THAT WILL PERMIT IT	
5	TO PROPER	LY AND EFFECTIVELY SERVE THE TERRITORY SET ASIDE TO IT IN TH	
6	TERRITORIAL AGREEMENT.		
7	A.	Gascosage services approximately 9,526 consumers with 1,504 miles of electric	
8	distribution l	ine. Gascosage has been in business since 1945. The Cooperative presently has 30	
9	full time emp	ployees along with adequate equipment and main office facilities in Dixon.	
10	Q	HOW WOULD YOU CHARACTERIZE THE TERRITORY COVERED BY	
1	THIS AGREEMENT?		
12	Α	It is the same area that Gascosage already serves. The average density is about	
13	6.3 consume	rs per mile.	
14	Q	WHAT OTHER POWER SUPPLIERS HAVE ELECTRIC DISTRIBUTION	
15	FACILITIES	IN THE AREA COVERED BY THE TERRITORIAL AGREEMENT?	
16	A.	The other power suppliers in the area are Intercounty Electric Cooperative,	
17	Laclede Elec	tric Cooperative, CO-MO Electric Cooperative, and Union Electric Company d/b/a	
18	AmerenUE.	In addition, Herman, Newberg, Owensville, Richland, Rolla, St. James, and	
19	Waynesville	operate municipal electric supply systems within the area covered by the Territoria	
20	Agreement.		
21	Q.	HAVE YOU NOTIFIED ANY OF THOSE POWER SUPPLIERS OF THE	

PROPOSED TERRITORIAL AGREEMENT?

22

1	A	٠.	I sent written notifications to Intercounty Electric Cooperative, Laclede Electric
2	Cooperat	ive,	CO-MO Electric Cooperative, AmerenUE, and to the cities of Newburg, Richland,
3	Waynesv	ille,	St. James and Rolla. I understand that Walter Ryan, manager of Three Rivers
4	Electric (	Соор	erative, sent similar written notifications to the cities of Hermann and Owensville.
5	Q	<b>)</b> .	HAS ANY PARTY INTERVENED OR OTHERWISE PARTICIPATED IN
6	THIS P	ROC	CEEDING.
7	A	١.	Yes.
8	Ç	<b>)</b> .	WHAT PARTIES HAVE INTERVENED?
9	A	۸.	Union Electric Company, d/b/a AmerenUE
10	Ç	Q.	WHAT IS IT EXACTLY THAT YOU ARE ASKING THE COMMISSION TO
11	DO?		
12	A	λ.	We are asking the Commission to approve the Territorial Agreement, authorizing
13	Applicar	nts to	perform in accordance with the terms of the Territorial Agreement.
14	Ç	Q.	ARE YOU ASKING THAT THE COMMISSION APPROVE THE
15	TERRIT	ORI	AL AGREEMENT AS PRESENTED?
16	A	<b>A</b> .	Yes.
17	C	Q.	DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
18	A	<b>A</b> .	Yes, it does.
19			