

Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

WATER and/or SEWER ANNUAL REPORT

LARGE COMPANY

(with 8,000 or more customers)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the calendar year of

January 1 - December 31, 2022

This filing is required pursuant to Commission Rule 20 CSR 4240-10.145 and/or Section 393.140, RSMo.

Please indicate which type of service the Company is certificated to provide by checking the appropriate box(es). *(Check all that apply.)*

Water Service Provider

Sewer Service Provider

Please choose one of the following filing type options:

Public Submission (NOT Confidential)

Non-Public Submission (Confidential / Filed Under Seal)

For this filing to be considered Confidential, additional submission of materials is required pursuant to Commission Rule 20 CSR 4240-2.135.

Excel Issue Date: 12/12/2019

(To be used when filing under seal.)

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Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

GENERAL INFORMATION

(Instructions: Please type answer to question in text box provided. Be sure underline feature is turned on when editing text box.)

1. Name, title and e-mail address of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and the address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

Jennifer Shewmake, Senior Director-Finance & Administration Jennifer.Shewmake@libertyutilities.com
 Liberty Utilities
 602 S Joplin Ave
 Joplin, MO 64801

2. This Utility Company is a: (Check the appropriate box.)

- C-Corporation S-Corporation Sole Proprietorship
 Partnership LLC LP
 Other (Please explain)

3. Name of state under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference of such law. If not incorporated, state that fact and give the type of organization and date organized.

Missouri Algonquin Water Resources of Missouri, LLC Formed on September 07, 2004 and on July 17, 2013 their name was changed to Liberty Utilities (Missouri Water) LLC. The corporate form of a LLC allows for easier tax compliance among other things

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Class A Water and Class B Sewer

5. State below each class of security of the respondent which is registered on a national securities exchange or so is to become registered upon notice of issuance. Give (a) exact title of each class of securities, (b) amount of issued securities registered (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly, if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet:

(a)	(b)	(c)	(d)
N/A			

6. State below the name and address of the respondent's independent certified accountant or independent licensed public accountants and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

Liberty Utilities (Sub) Corp., our parent company is audited by
 Ernst & Young LLP
 EY Tower, 100 Adelaide Street West
 Toronto, ON M5H 0B3 September 8, 2020

For the calendar year of January 1 - December 31, 2022

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

1. Company Address: Liberty Utilities (Sub) Corp.
602 S Joplin Joplin MO 64801

2. Company Phone Number: 417-625-5100

3. Company E-mail Address: _____

4. Name, title, address, phone number and e-mail of person(s) to contact concerning information contained in this report:

Jennifer Shewmake, Sr Director, Finance & Admin
 Name/Title

PO Box 127
 Mailing Address

602 S. Joplin
 Street Address

Joplin MO 64801
 City State Zip

417-625-5100
 Telephone Number

Jennifer.Shewmake@libertyutilities.com
 E-mail Address

Samantha Williamson, Manager Fin Reporting
 Name/Title

PO Box 127
 Mailing Address

602 S. Joplin
 Street Address

Joplin MO 64801
 City State Zip

417-625-5100
 Telephone Number

Samantha.Williamson@libertyutilities.com
 E-mail Address

5. Please provide the Total Company **and** gross intrastate Operating Revenues (i.e., Missouri Jurisdictional) for Calendar Year: 2022

6. Revenues:

	**	MO Jurisdictional	Total Company	**
Total Operating Revenues from Tariffed Services		\$ 9,081,045.63	\$ 9,081,045.63	
Total Other Revenues		332,616.97	332,616.97	
TOTAL REVENUES		\$ 9,413,662.60	\$ 9,413,662.60	

(Total MO Jurisdictional Revenues (Line 40 above) should match Statement of Revenue - MoPSC Assessment).



(To be used when filing under seal.)

 Indicates formula cell

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

CORPORATE CONTROL OVER RESPONDENT

1. Did any corporation or corporations hold control over the respondent at the close of the year? Yes No

If control was so held, state:

(a) The form of control, whether sole or joint: Sole Joint

(b) The name of the controlling corporation or corporations:

Liberty Utilities Co.

(c) The manner in which control was established:

Common Stock Ownership

(d) The extent of control:

100%

(e) Whether control was direct or indirect: Direct Indirect

(f) The name or names of the intermediary or intermediaries through which control, if indirect, was established (see Note):

N/A

2. Did any individual, association, or corporation hold control, as trustee, over the respondent at the close of the year?

Yes No

If control was so held, state:

(a) The name of the Trustee:

N/A

(b) The name of the beneficiary or beneficiaries for whom the trust maintained:

N/A

(c) The purpose of the trust:

N/A

NOTE: The cases where control of the respondent is in a holding company, a statement should be submitted showing the intermediate chain of ownership or control to the main parent company.

Response to Question #3

3 Purchase or sale of an operating unit or system: Give a brief description of the property, the transactions relating thereto and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3 Acquisitions were completed by MO Water during 2022:

Acquired entity:	Effective Date	MO PSC File Number:
1. Bolivar Sewer and Water	February 1, 2022	WA-2020-0397

Authorization

CCN Order Dated December 8, 2021, effective December 18, 2021

Tariff Approval Order dated January 21, 2022, Effective February 1, 2022

Bolivar description per MO PSC filing:

2. Bolivar is a fourth class city located in Polk County, Missouri, with a population of approximately 11,000. The Bolivar systems provide service to approximately 4,690 water connections and 4,786 sewer connections.

3. On November 12, Liberty and the Commission Staff filed a Global Stipulation and Agreement (Stipulation). The stipulation states that although OPC is not a signatory, OPC does not object to the Commission's approving the stipulation as a complete resolution of the dockets.

4. There is a need for the water and sewer service.⁸ The source of supply for Bolivar's water systems is groundwater. Bolivar's drinking water system requires relatively minor upgrades.⁹ The wastewater system, however, is in noncompliance with a U.S. EPA Administrative Order of Compliance due to inflow and infiltration, causing the treatment plant to violate permit limits, and causing bypassing, which is a discharge of partially treated wastewater.¹⁰ Bolivar's sewer system needs to be brought into compliance to ensure safe and adequate service.¹¹

Journal Entries are not required to be submitted to the Missouri PSC and were not submitted.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

NOTE: Please do not type over formulas. Totals will calculate automatically in this spreadsheet.

COMPARATIVE BALANCE SHEET - UTILITY PLANT, ASSETS AND OTHER DEBITS

Account No. (a)	Account Description (b)	Schedule Page No. (c)	Balance at Beginning of Year (d)	Balance at End of Year (e)	Increase or (Decrease) (f)
<u>Utility Plant</u>					
101-107	Utility Plant	F-16	\$ 35,695,586.68	\$ 66,795,245.16	\$ 31,099,658.48
108-113	Less: Accumulated Provisions for Depreciation and Amortization	F-16	\$ 11,937,494.56	\$ 28,621,649.75	\$ 16,684,155.19
	Net Utility Plant		\$ 23,758,092.12	\$ 38,173,595.41	\$ 14,415,503.29
114-115	Utility Plant Acquisition Adjustments (Net)	F-16	\$ 532,475.43	\$ 8,086,964.71	\$ 7,554,489.28
116	Other Utility Plant Adjustments				\$ -
	Total Net Utility Plant		\$ 24,290,567.55	\$ 46,260,560.12	\$ 21,969,992.57
<u>Other Property and Investments</u>					
121	Nonutility Property	F-18	\$ -	\$ -	\$ -
122	Less: Accumulated Provisions for Depreciation and Amortization of Nonutility Property	F-18	\$ -	\$ -	\$ -
	Net Nonutility Property		\$ -	\$ -	\$ -
123	Investment in Associated Companies	F-19		\$ -	\$ -
124	Other Investments	F-19		\$ -	\$ -
125-128	Special Funds	F-19		\$ -	\$ -
	Total Other Property & Investments		\$ -	\$ -	\$ -
<u>Current and Accrued Assets</u>					
131	Cash	-	\$ (409,894.98)	\$ (417,106.22)	\$ (7,211.24)
132-134	Special Deposits	-	\$ 21,035.00	\$ 21,035.00	\$ -
135	Working Funds	-		\$ -	\$ -
136	Temporary Cash Investments	-		\$ -	\$ -
141-143	Notes and Accounts Receivable	F-20	\$ 403,318.08	\$ 897,724.93	\$ 494,406.85
144	LESS: Accumulated Provision for Uncollectible Accounts	F-20	\$ (15,594.95)	\$ (31,953.69)	\$ (16,358.74)
145-146	Receivable from Associated Companies	F-20	\$ -	\$ -	\$ -
151-157	Materials and Supplies	F-21	\$ -	\$ -	\$ -
163	Stores Expense	F-21	\$ -	\$ -	\$ -
166	Prepayments	F-21	\$ 50,882.97	\$ 103,139.06	\$ 52,256.09
171	Interest and Dividends Receivable	-			\$ -
172	Rents Receivable	-			\$ -
173	Accrued Utility Revenues	-	\$ 157,695.21	\$ 457,639.41	\$ 299,944.20
184	Miscellaneous Current and Accrued Assets	-			\$ -
	Total Current and Accrued Assets		\$ 207,441.33	\$ 1,030,478.49	\$ 823,037.16
<u>Deferred Debits</u>					
181	Unamortized Debt Discount and Expense	F-21	\$ 49,065.38	\$ 43,830.14	\$ (5,235.24)
182	Extraordinary Property Losses	F-21	\$ -	\$ -	\$ -
183	Preliminary Survey and Investigation Charges	-		\$ 15,145.00	\$ 15,145.00
184	Clearing Accounts	F-22	\$ 185,420.70	\$ 42,172.38	\$ (143,248.32)
185	Temporary Facilities	-			\$ -
186	Miscellaneous Deferred Debits	F-21	\$ 274,737.69	\$ 4,258,835.19	\$ 3,984,097.50
187	Research and Development Expenditures	-			\$ -
	Total Deferred Debits		\$ 509,223.77	\$ 4,359,982.71	\$ 3,850,758.94
	Total Utility Plants, Assets and Other Debits	*	\$ 25,007,232.65	\$ 51,651,021.32	\$ 26,643,788.67

* Difference between Assets and Equity & Liabilities (from Pg.F-11) \$ 0.00 \$ 0.00

Indicates link to another worksheet within workbook

Indicate formula cells

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

NOTE: Please do not type over formulas. Totals will calculate automatically in this spreadsheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL, LIABILITIES AND OTHER CREDITS

Account No. (a)	Account Description (b)	Schedule Page No. (c)	Balance at Beginning of Year (d)	Balance at End of Year (e)	Increase or (Decrease) (f)
<u>Equity Capital</u>					
201	Common Stock Issued	F-24		\$ -	\$ -
204	Preferred Stock Issued	F-24		\$ -	\$ -
202, 205	Capital Stock Subscribed	F-24		\$ -	\$ -
203, 206	Stock Liability for Conversion	F-24		\$ -	\$ -
207	Premium on Capital Stock	F-25	\$ -	\$ -	\$ -
208-211	Other Paid in Capital	F-25	\$ 3,511,182.57	\$ 3,511,182.57	\$ -
212	Installments Received on Capital Stock	F-24		\$ -	\$ -
213	Discount on Capital Stock	-		\$ -	\$ -
214	Capital Stock Expense	F-24		\$ -	\$ -
215, 216	Retained Earnings	F-25	\$ (576,838.42)	\$ (843,913.71)	\$ (267,075.29)
217	Reacquired Capital Stock	F-24		\$ -	\$ -
	Total Equity Capital		\$ 2,934,344.15	\$ 2,667,268.86	\$ (267,075.29)
<u>Long-Term Debt</u>					
221-222	Bonds LESS Reacquired Bonds	F-26		\$ -	\$ -
223	Advances from Associated Companies	F-26	\$ 5,715,000.00	\$ 5,715,000.00	\$ -
224	Other Long-Term Debt	F-26	\$ -	\$ -	\$ -
	Total Long-Term Debt		\$ 5,715,000.00	\$ 5,715,000.00	\$ -
<u>Current and Accrued Liabilities</u>					
231	Notes Payable	F-25		\$ -	\$ -
232	Accounts Payable	-	\$ 250,992.54	\$ 140,469.88	\$ (110,522.66)
233, 234	Payables to Associated Companies	F-27	\$ 14,307,029.77	\$ 41,682,870.62	\$ 27,375,840.85
235	Customer Deposits	-	\$ 63,675.24	\$ 45,470.31	\$ (18,204.93)
236	Taxes Accrued	F-28	\$ 66,287.26	\$ 166,903.23	\$ 100,615.97
237	Interest Accrued	F-27	\$ 146.58	\$ (3,957.38)	\$ (4,103.96)
238	Dividends Declared	-		\$ -	\$ -
239	Matured Long-Term Debt	-		\$ -	\$ -
240	Matured Interest	-		\$ -	\$ -
241	Tax Collections Payable	-	\$ 3,926.59	\$ 5,230.79	\$ 1,304.20
242	Miscellaneous Current and Accrued Liabilities	F-27	\$ 630,073.32	\$ 88,748.44	\$ (541,324.88)
	Total Current and Accrued Liabilities		\$ 15,322,131.30	\$ 42,125,735.89	\$ 26,803,604.59
<u>Deferred Debits</u>					
251	Unamortized Premium on Debt	F-21	\$ -	\$ -	\$ -
252	Advances for Construction	F-30	\$ 6,597.00	\$ 6,597.00	\$ -
253	Other Deferred Credits	-	\$ 162,678.08	\$ 151,340.08	\$ (11,338.00)
255	Accumulated Deferred Investment Tax Credits	F-33	\$ -	\$ -	\$ -
281-283	Accumulated Deferred Income Taxes	F-36	\$ 119,270.00	\$ 289,425.00	\$ 170,155.00
	Total Deferred Debits		\$ 288,545.08	\$ 447,362.08	\$ 158,817.00
261-265	Operating Reserves	F-37	\$ -	\$ -	\$ -
271	Contributions in Aid of Construction	F-37	\$ 747,212.12	\$ 695,654.49	\$ (51,557.63)
	Total Equity Capital, Liabilities and Other Debits	*	\$ 25,007,232.65	\$ 51,651,021.32	\$ 26,643,788.67

* Difference between Equity & Liabilities and Assets (from Pg.F-10) \$ (0.00) \$ (0.00)

Indicates Link to Another Worksheet within Workbook

Indicates formula cell

STATEMENT OF INCOME FOR THE YEAR

Account No. (a)	Account Description (b)	Schedule Page No. (c)	Total	Sewer	Water
			Current Year (d)	Current Year (e)	Current Year (f)
<u>Utility Operating Income</u>					
400	Operating Revenues	S-1 W-1	\$ 9,413,662.60	\$ 3,021,936.63	\$ 6,391,725.97
401	Operation Expense	S-3 W-6	\$ 6,038,178.66	\$ 827,127.78	\$ 5,211,050.88
402	Maintenance Expense	S-3 W-6	\$ 277,876.28	\$ -	\$ 277,876.28
403	Depreciation Expense	S-7 W-11	\$ 1,973,824.39	\$ 675,292.69	\$ 1,298,531.70
404-405	Amortization of Limited Term/Other Utility Plant	-	\$ 29,601.66	\$ (8,355.56)	\$ 37,957.22
406	Amortization of Utility Plant Acquisition Adjustments	F-16	\$ -		
407	Amortization of Property Losses	-	\$ -		
408.1	Taxes Other Than Income Taxes-Utility Operating Income	F-31	\$ 461,485.36		
409.1	Income Taxes, Utility Operating Income	F-31	\$ -		
410.1	Provision for Deferred Income Taxes-Utility Operating Income	F-36	\$ 159,427.00		
411.1	Income Taxes Deferred in Prior Years-Credit Utility Operating Income	F-36	\$ 28,306.00		
412.1	Investment Tax Credits-Utility Operations, Deferred to Future Periods	F-33	\$ -		
412.2	Investment Tax Credits-Utility Operations, Restored to Operating Income	F-33	\$ -		
	Total Utility Operating Expenses		\$ 8,968,699.35	\$ 1,494,064.91	\$ 6,825,416.08
	Net Utility Operating Income		\$ 444,963.25	\$ 1,527,871.72	\$ (433,690.11)
413	Income from Utility Plant Leased to Others	F-38	\$ -		
414	Gains (Losses) from Disposition of Utility Property	F-40	\$ -		
	Total Net Utility Operating Income		\$ 444,963.25	\$ 1,527,871.72	\$ (433,690.11)
<u>Other Income</u>					
415-418	Nonutility Operating Income	F-39	\$ -		
419	Interest and Dividend Income (Net)	F-39	\$ -		
420	Allowance for Funds Used During Construction	F-41	\$ 6,406.41		
421	Miscellaneous Non-operating Income	F-41	\$ -		
422	Gains (Losses) from Disposition of Non-Utility Property	F-40	\$ -		
	Total Other Income		\$ 6,406.41	\$ -	\$ -
<u>Other Income Deductions</u>					
425	Miscellaneous Amortization	F-41	\$ -		
426	Miscellaneous Income Deductions	F-41	\$ (64,705.82)		
	Total Other Income Deductions		\$ (64,705.82)	\$ -	\$ -
<u>Taxes Applicable to Other Income</u>					
408.2	Taxes Other than Income Taxes, Other Income and Deductions	F-31	\$ -		
409.2	Income Taxes, Other Income and Deductions	F-31	\$ -		
410.2	Provision for Deferred Income Taxes, Other Income and Deductions	F-36	\$ (24,556.00)		
411.2	Income Taxes Deferred in Prior Years - Credit, Other Income and Deductions	F-36	\$ (4,360.00)		
412.3	Investment Tax Credits-Utility Operations Restored to Non-operating Income	F-33	\$ -		
412.4	Investment Tax Credits, Non-utility Operations, Net	F-33	\$ -		
	Total Taxes on Other Income and Deductions		\$ (28,916.00)	\$ -	\$ -
	Net Other Income and Deductions		\$ 100,028.23	\$ -	\$ -
<u>Interest Charges</u>					
427	Interest on Long-Term Debt	F-41	\$ 436.51		
428	Amortization on Debt Discount and Expense	F-21	\$ 5,235.24		
429	Amortization of Premium on Debt - Credit	F-21	\$ -		
430	Interest on Debt to Associated Companies	F-41	\$ 806,395.02		
431	Other Interest Expense	F-41	\$ -		
	Total Interest Charges		\$ 812,066.77	\$ -	\$ -
	Income Before Extraordinary Items		\$ (267,075.29)	\$ 1,527,871.72	\$ (433,690.11)
<u>Extraordinary Items</u>					
433	Extraordinary Income	-	\$ -		
434	Extraordinary Deductions	-	\$ -		
499.3	Income Taxes, Extraordinary Items	-	\$ -		
	Extraordinary Items After Taxes		\$ -	\$ -	\$ -
	Net Income		\$ (267,075.29)	\$ 1,527,871.72	\$ (433,690.11)

Indicates Link to Another Worksheet within Workbook

Indicates formula cell

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Each credit and debit during the year should be identified as to the retained earnings account in which recorded and the contra-primary account affected shown in Column (c).
2. For each reservation or appropriation of retained earnings, state the purpose and amount.
3. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
4. Show separately the state and federal income tax effect of items shown in Account 439 and give a brief description of each adjustment.

Item (a)	Account No. (b)	Contra-Primary Account Affected (c)	Amount (d)
Unappropriated Retained Earnings:			\$ -
<u>Balance at Beginning of Year (Acct. 216)</u>	216		\$ (576,838.42)
			(Total to Pg. F-25)
Changes (Please identify by prescribed retained earnings account.):			
<u>Adjustments to Retained Earnings (Acct. 439):</u>			
Credits:			\$ -
Total Credits to Retained Earnings	439		\$ -
Debits:			\$ 267,075.29
Total Debits to Retained Earnings	439		\$ 267,075.29
Balance Transferred from Income (Acct. 435)	435		
<u>Appropriations of Retained Earnings (Acct. 436):</u>			
Total Appropriations of Retained Earnings	436		\$ -
<u>Dividends Declared - Preferred Stock (Acct. 437):</u>			
Total Dividends Declared - Preferred Stock	437		\$ -
<u>Dividends Declared - Common Stock (Acct. 438):</u>			
Total Dividends Declared - Common Stock	438		\$ -
Net Changes During the Year			\$ (267,075.29)
			(Total to Pg. F-25)
Unappropriated Retained Earnings Balance at End of Year (Acct. 216)	216		\$ (843,913.71)
			(Total to Pg. F-25)
Appropriated Retained Earnings			
<u>Balance at Beginning of Year (Acct. 215):</u>	215		
<small>State balance and purpose of each appropriated retained earnings amount at the end of the year and give accounting entries for any applications of appropriated retained earnings during the year. [See Pg. F-25 for detail of transactions. Attach separate sheet, if necessary.]</small>			
Changes During the Year			\$ -
Total Appropriated Retained Earnings at End of Year (Acct. 215)	215		\$ -
			(Total to Pg. F-25)
Total Retained Earnings (Accts. 215-216)	215 & 216		\$ (843,913.71)

Notes to Statement of Retained Earnings for the Year

Indicates a link to another Worksheet within Workbook.

Indicates formula cell.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty**STATEMENT OF CHANGES IN FINANCIAL POSITION**

Source of Funds (a)	Amount (b)
Funds from Operations:	
Net Income	\$ (267,075.29)
Principal Non-cash charges (credits) to Income:	
Depreciation and Depletion	\$ 2,003,426.05
Amortization of:	
Provision for Deferred or Future Income Taxes (Net)	\$ 158,817.00
Investment Tax Credit Adjustments	\$ -
Other (Net)	\$ 22,071,039.62
	\$ -
Total Principal Non-cash Charges to Income	\$ 24,233,282.67
Total Funds from Operations	\$ 23,966,207.38
Funds from Outside Sources (New Money):	
Long-term Debt	
Preferred Stock	
Common Stock	\$ -
Net Increase in Short-term Debt	
Other (Net)	\$ -
Total Funds from Outside Sources	\$ -
Sale of Non-current Asset	
Other (Net):	
Total Other (Net)	\$ -
Total Sources of Funds	\$ 23,966,207.38
Application of Funds (a)	Amount (b)
Construction and Plant Expenditures (Include Land):	
Gross Additions to Utility Plant	\$ 38,654,147.76
Gross Additions to Common Utility Plant	
Gross Additions to Non-Utility Plant	
Other	\$ (14,680,729.14)
Total Applications to Construction and Plant Expenditures	\$ 23,973,418.62
Dividends on Preferred Stock	
Dividends on Common Stock	
Funds for Retirement of Securities and Short-term Debt:	
Long-term Debt	\$ -
Preferred Stock	
Redemption of Capital Stock	
Net Decrease in Short-term Debt	\$ -
Other (Net)	
Total Funds for Retirement of Securities and Short-term Debt	\$ -
Purchase of Other Non-current Assets	
Other (Net)	
Total Application of Funds	\$ 23,973,418.62
Net Change in Financial Position [Total Source of Funds LESS Total Application of Funds]	\$ (7,211.24)

Indicates formula cell.

UTILITY PLANT AND ACCUMULATED DEPRECIATION AT END OF YEAR
 Report Plant in Service and Depreciation after Allocation of Common Plant and Reserve to Utility Departments

Company Name
Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Plant Accounts (a)	Account No. (b)	Sewer Balance at Beginning of Year (c)	Water Balance at Beginning of Year (d)	Total Balance at Beginning of Year (e)	Sewer Balance at End of Year (f)	Water Balance at End of Year (g)	Total Balance at End of Year (h)
Utility Plant in Service	101	\$ 3,445,342.73	\$ 28,925,518.62	\$ 32,370,861.35	\$ 21,204,471.16	\$ 43,791,358.73	\$ 64,995,829.89
Completed Construction not Classified	102			\$ -			\$ -
Utility Plant in Process of Reclassification	103			\$ -			\$ -
Utility Plant Leased to Others (see below)	104			\$ -	\$ -	\$ -	\$ -
Property Held for Future Use	105			\$ -	\$ -	\$ -	\$ -
Utility Plant Purchased or Sold	106			\$ -			\$ -
Construction Work in Progress	107	\$ 866,058.32	\$ 2,458,667.01	\$ 3,324,725.33	\$ 286,196.82	\$ 1,513,218.45	\$ 1,799,415.27
Total Utility Plant		\$ 4,311,401.05	\$ 31,384,185.63	\$ 35,695,586.68	\$ 21,490,667.98	\$ 45,304,577.18	\$ 66,795,245.16
				(Total to Pg. F-10)			(Total to Pg. F-10)
Accumulated Provision for Depreciation:							
Utility Plant in Service	108	\$ 1,311,451.87	\$ 10,496,306.91	\$ 11,807,758.78	\$ 11,548,544.89	\$ 16,858,617.48	\$ 28,407,162.37
Utility Plant Leased to Others (see below)	109			\$ -	\$ -	\$ -	\$ -
Property Held for Future Use	110			\$ -		\$ -	\$ -
Accumulated Provision for Amortization	111-113	\$ 535.09	\$ 129,200.69	\$ 129,735.78	\$ 548.11	\$ 213,939.27	\$ 214,487.38
Total Accumulated Provisions for Depreciation and Amortization		\$ 1,311,986.96	\$ 10,625,507.60	\$ 11,937,494.56	\$ 11,549,093.00	\$ 17,072,556.75	\$ 28,621,649.75
				(Total to Pg. F-10)			(Total to Pg. F-10)
Utility Plant Acquisition Adjustments:							
Goodwill	114	\$ 100,283.31	\$ 498,004.59	\$ 598,287.90	\$ 4,813,191.06	\$ 3,273,773.65	\$ 8,086,964.71
Over Amortization - will be corrected in 2022			\$ (65,812.47)	\$ (65,812.47)		\$ -	\$ -
			\$ -	\$ -		\$ -	\$ -
				\$ -		\$ -	\$ -
				\$ -		\$ -	\$ -
Accum. Prov. of Amort. of Utility Plant Acquisition Adjustments	115	\$ 100,283.31	\$ 432,192.12	\$ 532,475.43	\$ 4,813,191.06	\$ 3,273,773.65	\$ 8,086,964.71
Net Utility Plant Acquisition Adjustments		\$ 100,283.31	\$ 432,192.12	\$ 532,475.43	\$ 4,813,191.06	\$ 3,273,773.65	\$ 8,086,964.71
				(Total to Pg. F-10)			(Total to Pg. F-10)
Total Utility Plant LESS Depreciation and Amortization		\$ 3,099,697.40	\$ 21,190,870.15	\$ 24,290,567.55	\$ 14,754,766.04	\$ 31,505,794.08	\$ 46,260,560.12
(Note: This total should match Total Net Utility Plant on Pg. F-10)							

UTILITY PLANT LEASED TO OTHERS
at End of Year
(Acct. 104)

Name of Lessee (a)	Description of Property Leased (b)	Expiration Date of Lease (c)	Plant Balance at End of Year (d)	Accum. Deprec. and Amort. (e)
<u>Sewer:</u>				
Total Sewer Utility Plant Leased to Others (to above)			\$ -	\$ -
<u>Water:</u>				
Total Water Utility Plant Leased to Others (to above)			\$ -	\$ -
Total Sewer and Water Utility Plant Leased to Others			\$ -	\$ -

Indicates Link to Another Worksheet within Workbook
 Indicates formula cell.

For the calendar year of January 1 - December 31, 2022

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

UTILITY PLANT HELD FOR FUTURE USE (ACCT. 105)

Report below the information called for concerning utility plant held for future use, show separate subtotals for each utility service. If no definite plan exists for use of the property in utility service, then report the investment in Acct. 121, Non-Utility Property.

Description and Location of Property (a)	Account No. (b)	Date Originally Acquired (c)	Year Expected to be Used in Utility Service (d)	Book Cost at End of Year (e)
<u>Sewer:</u>				
Total Sewer Utility Property Held for Future Use	105			\$ - (Total to Pg. F-16)
<u>Water:</u>				
Total Water Utility Property Held for Future Use	105			\$ - (Total to Pg. F-16)
Total Sewer & Water Utility Property Held for Future Use	105			\$ -
LESS: Accumulated Provision for Depreciation & Amortization	113			
Net Utility Property Held for Future Use				\$ -

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

Report each project under construction, the complete cost of which is estimated to exceed \$100,000. Group by utility departments all projects for less than \$250,000.00

Description of Project (a)	Balance at End of Year (b)	Estimated Cost of Project (c)
<u>Sewer:</u>		
Projects with an estimate under \$100,000.00	\$ 144,013.36	
8651-37222-0202 - Rebuild WWT Plant	\$ 142,183.46	\$ 300,000.00
Total Sewer Utility Plant Construction Work in Progress	\$ 286,196.82 (Total to Pg. F-16)	\$ 300,000.00
<u>Water:</u>		
Projects with an estimate under \$100,000.00	\$ 444,141.91	
8656-39622-0101 Hammer for backhoe	\$ 310,859.90	\$ 13,000.00
8649-39222-0101 New F-150 Trucks (2)	\$ 241,518.81	\$ 122,000.00
8641-32121-0101 HS Pump House and Tanks	\$ 192,672.84	\$ 280,000.00
8640-CUSTWATCH Customer Watch - Late Add	\$ 219,031.50	\$ 219,031.50
8149-34221-0101 Install Tank Liner & New Piping	\$ 104,993.49	\$ 80,000.00
Total Water Utility Plant Construction Work in Progress	\$ 1,513,218.45 (Total to Pg. F-16)	\$ 714,031.50
Total Sewer and Water Utility Plant Construction Work in Progress	\$ 1,799,415.27	\$ 1,014,031.50

Indicates formula cell

NOTES AND ACCOUNTS RECEIVABLE

Report hereunder notes and accounts receivable included in Accounts 141, 142, 143, 145 and 146.

Particulars (a)	Account No. (b)	Accounts Receivable at Beginning of Year (c)	Notes Receivable at Beginning of Year (d)	Accounts Receivable at End of Year (e)	Notes Receivable at End of Year (f)
Notes and Accounts Receivable (Accts. 141-144)					
Customer Accounts Receivable (Acct. 142):	142				
Water		\$ (260,813.71)		\$ (500,827.74)	
Sewer		\$ 88,828.25		\$ 511,409.03	
Merchandising, jobbing and contract work					
Total Customer Accounts Receivable		\$ (171,985.46)	\$ -	\$ 10,581.29	\$ -
List below items included in Accounts 141, 143, 145 and 146, showing totals for each account and any interest rates:					
Notes Receivable (Acct 141):					
	141		\$ 575,303.54	\$ -	\$ 887,143.64
Total Account 141		\$ -	\$ 575,303.54	\$ -	\$ 887,143.64
Other Accounts Receivable (Acct 143):					
	143				
Total Account 143		\$ -	\$ -	\$ -	\$ -
Total Notes and Accounts Receivable (Acct. 141-143)		\$ (171,985.46)	\$ 575,303.54	\$ 10,581.29	\$ 887,143.64
Total Notes and Accounts Receivable (Accts. 141-143 Combined)			\$ 403,318.08		\$ 897,724.93
			(Total to Pg. F-10)		(Total to Pg. F-10)
Receivables from Associated Companies (Accts. 145-146)					
Notes Receivable (Acct 145):					
	145	\$ -			
Total Account 145		\$ -	\$ -	\$ -	\$ -
Accounts Receivable (Acct 146):					
	146	\$ -			
Total Account 146		\$ -	\$ -	\$ -	\$ -
Total Receivables from Associated Cos. (Accts. 145-146)		\$ -	\$ -	\$ -	\$ -
Total Receivables from Associated Cos. (Accts. 145-146 Combined)			\$ -		\$ -
			(Total to Pg. F-10)		(Total to Pg. F-10)

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (ACCOUNT 144)

Particulars (a)	Amount (b)
Balance at Beginning of Year	\$ (15,594.95)
	(Total to Pg. F-10)
ADD: Provision for Uncollectibles During Year	
Collection of Accounts Previously Written Off:	
Sewer	\$ 111,120.19
Water	\$ 4,424.16
Other	
Total Additions	\$ 115,544.35
DEDUCT: Accounts Written Off During Year	
Sewer	\$ 119,696.70
Water	\$ 12,206.39
Other	
Total Accounts Written Off	\$ 131,903.09
Balance at End of Year	\$ (31,953.69)
	(Total to Pg. F-10)
Total Notes and Accounts Receivable LESS Accumulated Provisions for Uncollectible Accounts (Accts. 141-144)	\$ 929,678.62

Indicates formula cell.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

MATERIALS AND SUPPLIES (ACCOUNTS 151-157 AND 163)

Particulars (a)	Account No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
Fuel Stock	151		
Fuel Stock Expenses	152		
Plant Materials and Operating Supplies:	154		
Water			
Sewer			
Other			
Total Plant Materials and Operating Supplies		\$ -	\$ -
Merchandise	155		
Other Materials and Supplies	156		
Total Materials and Supplies (Accts. 151-157)		\$ -	\$ -
		(Total to Pg. F-10)	(Total to Pg. F-10)
Stores Expense (Total to Pg. F-10)	163		
Total Materials and Supplies PLUS Stores Expense (Accts. 151-157 & 163)		\$ -	\$ -

PREPAYMENTS (ACCOUNT 166)

Particulars (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
Prepaid Insurance		\$ 75,005.64
Prepaid Rent		
Other Prepayments (Please specify.):		
Prepaid Fees	\$ 50,882.97	\$ 28,133.42
Total	\$ 50,882.97	\$ 103,139.06
	(Total to Pg. F-10)	(Total to Pg. F-10)

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report Net Discount and expense or premium separately for each security issue and indicate totals for Accounts 181 and 251.

Debt Issue to Which Related (a)	Balance at Beginning of Year (b)	Amount Amortized During the Year (Accts. 428, 429) (c)	Balance at End of Year (d)
<u>Unamortized Debt Discount and Expense (Acct. 181)</u>	\$ 49,065.38	\$ 5,235.24	\$ 43,830.14
			\$ -
			\$ -
			\$ -
			\$ -
Total (Acct. 181)	\$ 49,065.38	\$ 5,235.24	\$ 43,830.14
	(Total to Pg. F-10)	(Total to Pg. F-12)	(Total to Pg. F-9)
<u>Unamortized Premium on Debt (Acct. 251)</u>	\$ -	\$ -	\$ -
			\$ -
			\$ -
			\$ -
			\$ -
Total (Acct. 251)	\$ -	\$ -	\$ -
	(Total to Pg. F-11)	(Total to Pg. F-13)	(Total to Pg. F-11)

MISCELLANEOUS DEFERRED DEBITS

Report separately amounts in Accounts 182 and 186 and describe major items included in these accounts. For Account 182, show date of letter or order number authorizing amortization period.

Name of Account & Description of Item (a)	Date of Letter or Order No. (b)	Balance at Beginning of Year (c)	Charges During Year (d)	Credits During Year (e)	Balance at End of Year (f)
<u>Extraordinary Property Losses (Acct. 182)</u>					\$ -
Covid-19		\$ -		\$ -	\$ -
Total (Acct. 182)		\$ -	\$ -	\$ -	\$ -
		(Total to Pg. F-10)			(Total to Pg. F-10)
<u>Misc. Deferred Debits (Acct. 186)</u>					\$ 47,321.90
Deferred Rate Case Costs		\$ 44,609.40	\$ 2,712.50	\$ -	\$ 230,128.29
Deferred Tank Painting		\$ 230,128.29	\$ -	\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -
Reg Asset Acquisition/Flex Accounts		\$ -	\$ 3,981,385.00	\$ -	\$ 3,981,385.00
Total (Acct. 186)		\$ 274,737.69	\$ 3,984,097.50	\$ -	\$ 4,258,835.19
		(Total to Pg. F-10)			(Total to Pg. F-10)

Indicates formula cell.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year classified by utility departments and functional groups of plant accounts under each utility department.

Utility Department and Functional Group of Plant (a)	Direct Construction Cost (b)	Construction Overhead	
		Amount (c)	Percent (d)
Water Capital Spend	\$ 1,095,554.47	\$ 585,289.76	53.42%
Sewer Capital Spend	\$ 514,843.84	\$ 109,658.71	21.30%
Total	\$ 1,610,398.31	\$ 694,948.47	

Report hereunder the kinds of construction overheads for the year according to the titles used by the utility. Taxes during construction and AFUDC should be shown as separate items.

Class of Overhead (e)	Amount Charged to Construction (f)	% of Total Construction in Column (b) (g)
Payroll and Benefits	\$ 585,289.76	36.34%
Payroll and Benefits	\$ 109,658.71	6.81%
		0.00%
		0.00%
		0.00%
		0.00%
		0.00%
		0.00%
		0.00%
		0.00%
		0.00%
Total	\$ 694,948.47	

Report below the interest rate used in the practices of utility in capitalizing interest during construction.

Indicates formula cell.

CAPITAL STOCK ACCOUNTS AT END OF YEAR

Class and Series (a)	Shares Authorized by Charter (b)	Par Value Per Share (c)	Call Price End of Year (d)	Accts. 201 and 204		Acct. 217		Acct. 214
				Per Balance Sheet		Reacquired Stock		Capital Stock
				Shares (e)	Amount (f)	Shares (g)	Amount (h)	Expense (i)
<u>Common Stock Issued (Acct. 201):</u>								
Total (Acct. 201)					\$ -		\$ -	\$ -
					(Total to Pg. F-11)			
<u>Preferred Stock Issued (Acct. 204):</u>								
Total (Acct. 204)					\$ -		\$ -	\$ -
					(Total to Pg. F-11)		\$ -	\$ -
							(Total to Pg. F-11)	(Total to Pg. F-11)

Company Name
Liberty Utilities (Missouri Water) LLC d/b/a Liberty

OTHER CAPITAL LIABILITY (ACCOUNTS 202, 203, 205, 206 AND 212)

Explanation (Please specify account numbers for each item.) (a)	Amount at Dec. 31 (b)
<u>Common Stock Subscribed (Acct 202):</u>	
Total (Acct. 202)	\$ -
<u>Preferred Stock Subscribed (Acct 205):</u>	
Total (Acct. 205)	\$ -
Total (Acct. 202 & Acct. 205)	\$ -
	(Total to Pg. F-11)
<u>Common Stock Liability for Conversion (Acct 203):</u>	
Total (Acct. 203)	\$ -
<u>Preferred Stock Liability for Conversion (Acct 206):</u>	
Total (Acct. 206)	\$ -
Total (Acct. 203 & Acct. 206)	\$ -
	(Total to Pg. F-11)
<u>Installments Received on Capital Stock (Acct 212):</u>	
Total (Acct. 212)	\$ -
	(Total to Pg. F-11)

For the calendar year of January 1 - December 31, 2022

Indicates formula cell.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

OTHER PAID-IN-CAPITAL (ACCOUNTS 207-211)

Particulars (a)	Account No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
Premium on Capital Stock	207			\$ -
		(Total to Pg. F-11)	(Total to Pg. F-11)	
Donations Received from Stockholders	208			\$ -
Reduction in Par or Stated Value of Capital Stock	209			\$ -
Gain on Resale or Cancellation of Reacquired Cap. Stock	210			\$ -
Miscellaneous Paid-in Capital	211	\$ 3,511,182.57	\$ 3,511,182.57	\$ -
Total (Accts. 208-211)		\$ 3,511,182.57	\$ 3,511,182.57	\$ -
		(Total to Pg. F-11)	(Total to Pg. F-11)	
Total Other Paid-in Capital (Accts. 207-211)		\$ 3,511,182.57	\$ 3,511,182.57	\$ -

Explain Changes During Year Hereunder

--

RETAINED EARNINGS (ACCOUNTS 215-216)

Particulars (a)	Appropriated (Acct. 215) (b)	Unappropriated (Acct. 216) (c)	Total (d)
Balance at Beginning of Year	\$ -	\$ (576,838.42)	\$ (576,838.42)
Changes During the Year (Please explain in detail. Attach extra sheet if necessary.) <u>Appropriated Retained Earnings (Acct. 215):</u>		(Please see Pg. F-14 for detail of changes relating to this account.)	
Total Changes During the Year	\$ -	\$ (267,075.29)	\$ (267,075.29)
	(Total to Pg. F-14)		
Balance at End of Year	\$ -	\$ (843,913.71)	\$ (843,913.71)
			(Total to Pg. F-11)

NOTES PAYABLE (ACCOUNT 231)

Name of Payee and Purpose for Which Issued (a)	Date of Note No. (b)	Date of Maturity (c)	Interest Rate (d)	Balance at End of Year (e)
Total Notes Payable (Acct. 231)				\$ -
				(Total to Pg. F-11)

Indicates link to another worksheet within workbook.

Indicates formula cell.

LONG-TERM DEBT (ACCOUNTS 221-224)

Report data called for and show total for each long-term debt account at end of year.

Description of Debt (a)	Nominal Date of Issue (b)	Nominal Date of Maturity (c)	Interest Rate (d)	General Call Price at End of Year (e)	Held by Utility		Amount Outstanding (h)
					Reacquired Bonds (f)	Sinking and Other Funds (g)	
<u>Bonds (Acct. 221-222):</u>							
Total Bonds LESS Reacquired Bonds (Accts. 221-222)				\$ -	\$ -	\$ -	\$ -
<u>Advances from Associated Companies (Acct. 223):</u>							
Total Advances from Assoc. Cos. (Acct. 223)				\$ -	\$ -	\$ -	\$ 5,715,000.00
<u>Other Long-term Debt (Acct. 224):</u>							
Total Other Long-term Debt (Acct. 224)				\$ -	\$ -	\$ -	\$ -
Total Long-term Debt (Acct. 221-224) (Note: This total should match Total Long-term Debt on Pg. F-11.)				\$ -	\$ -	\$ -	\$ 5,715,000.00

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

For the calendar year of January 1 - December 31, 2022

Indicates formula cell.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNTS 233-234)

Include information requested in Columns (b), (c), and (d) for Notes Payable ONLY.

Name of Company (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amounts at End of Year	
				Notes Payable (e)	Accounts Payable (f)
<i>Notes Payable to Assoc. Cos. (Acct 233):</i>					
<i>Accts Payable to Assoc. Cos. (Acct 234):</i>					
Total				\$ -	\$ 41,682,870.62
Total Payables to Assoc. Cos. (Accts. 233-234)					\$ 41,682,870.62
					(Total to Pg. F-11)

INTEREST ACCRUED (ACCOUNT 237)

Class of Debt (a)	Balance at Beginning of Year (b)	Interest Accrued During Year (c)	Interest Expense (d)	Balance at End of Year (e)
Accrued Customer Interest	\$ 146.58	\$ -	\$ 4,103.96	\$ -
Total Interest Accrued (Acct. 237)	\$ 146.58	\$ -	\$ 4,103.96	\$ (3,957.38)
	(Total to Pg. F-11)			(Total to Pg. F-11)

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)

Minor items may be grouped by classes.

Description (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
Misc Accrued Liabilities	\$ 630,073.32	\$ 88,748.44
Total Misc. Current and Accrued Liabilities (Acct. 242)	\$ 630,073.32	\$ 88,748.44
	(Total to Pg. F-11)	(Total to Pg. F-11)

Indicates formula cell.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR INCOME TAXES

1. Report hereunder a reconciliation of net income for the year with estimated taxable income used in computing income tax accruals and show computation of tax accruals.
2. If the utility is a member of a group that files a consolidated tax return, reconcile reported net income with federal taxable income from a separate tax return been filed. Report names of companies to consolidated group and basis of allocation of tax liability among members of the group.

	Amount	
	State	Federal
Net Income for year as reported:	\$ (285,249.00)	\$ (285,249.00)
Adjustments made to determine income (list additional income and unallowable deductions first, followed by additional deductions and nontaxable income):		
Add Back Current Tax Expense	\$ -	\$ -
Deduct State Income Taxes	\$ -	\$ -
Deduct Federal Income Taxes(50%)	\$ -	\$ -
Add Back Deferred Tax Expense	\$ 158,817.00	\$ 158,817.00
Deduction From Book Income Added Back To Taxable Income	\$ 2,454,369.00	\$ 2,454,369.00
Deductions From Taxable Income Not Included In Book Income	\$ (6,418,146.00)	\$ (6,418,146.00)
Net Adjustments:	\$ (3,804,960.00)	\$ (3,804,960.00)
Taxable Net Income	\$ (4,090,209.00)	\$ (4,090,209.00)

Computation of Taxes	

 Indicates formula cell.

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote, state the method of accounting adopted and whether the company has consented to pass the entire amount of tax credits on to customers in the year used to reduce taxes and if so, state the amount of such credits passed on.
2. As indicated in Column (a), the schedule shall show each year's activities commencing with 1962 and shall separately identify the data for the various rates.
3. Report in Column (b), the amount of investment tax credits generated from properties acquired for use in public utility operations and report in Column (c) the amount of such generated credits utilized in computing the annual income taxes. If there are other utility or nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also, explain by footnote any adjustment to Columns (b), (c), and (d) such as for correcting, etc., or carryback or unused credits.
4. Report in Column (d) the weighted-average useful life of all properties used in computing the investment tax credits in Column (b).
5. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.
6. Separate amounts according to classification of utility using an additional page, if necessary.

Year (a)	Credit Generated For Year (b)	Credit Utilized For Year (c)	Weighted-Average Useful Life of Property (d)
<u>1962-1974</u> 3% 4% 7%			
<u>1975-1976</u> 3% 4% 7% 10% 11%			
<u>1977</u> 3% 4% 7% 10% 11%			
<u>1978</u> 3% 4% 7% 10% 11%			
<u>1979</u> 3% 4% 7% 10% 11%			
<u>1980</u> 3% 4% 7% 10% 11%			
<u>Footnote(s)</u>			

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCOUNT 255)

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance, shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
		Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
<u>Utility Operations Deferred to Future Periods:</u>								
		412.10		412.11				
Total Utility Operations Deferred to Future Periods	\$ -		\$ -		\$ -	\$ -	\$ -	
			(Total to Pg. F-13)		(Total to Pg. F-13)			
<u>Utility Operations, Restored to Operating Income:</u>								
		412.20		412.21				
Total Utility Operations, Restored to Operating Income	\$ -		\$ -		\$ -	\$ -	\$ -	
			(Total to Pg. F-13)		(Total to Pg. F-13)			
<u>Utility Operations, Restored to Nonoperating Income:</u>								
		412.30		412.31				
Total Utility Operations, Restored to Nonoperating Income	\$ -		\$ -		\$ -	\$ -	\$ -	
			(Total to Pg. F-13)		(Total to Pg. F-13)			
<u>Nonutility Operations, Net:</u>								
		412.40		412.41				
Total Nonutility Operations, Net	\$ -		\$ -		\$ -	\$ -	\$ -	
			(Total to Pg. F-11)		(Total to Pg. F-11)			
Total Accum. Def. Inv. Tax Credits (Acct. 255)	\$ -		\$ -		\$ -	\$ -	\$ -	
	(Total to Pg. F-11)						(Total to Pg. F-11)	

For the calendar year of January 1 - December 31, 2022

Indicates formula cell.

ACCUMULATED DEFERRED INCOME TAXES - LIBERALIZED DEPRECIATION (ACCOUNT 282)

- Report the information called for below covering the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- In the space provided below, please provide explanations including the following:
 - State the general method or methods of liberalized depreciation being used (i.e., sum of years digits, declining balance, etc), estimated lives, (i.e., useful lives, guideline class life, etc.) and classes of plant to which each method is being applied and date method was adopted.
 - Furnish a table for each year, 1954 to date of this report, the annual amounts of tax deferrals and with respect to each year's tax deferral, the total debits hereto which have been accounted for as credits to Accounts 411.2 - Provisions for Deferred Income Taxes - Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also, please explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). Please state whether the accounting for liberalized depreciation has been directed or approved by any state commission.
- Other (Please specify) - include deferrals relating to other income and deductions.
- Use separate pages as required.

Company Name
Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Account Subdivisions (a)	General Method(s) of Liberalized Depreciation Being Used * (b)	Estimated Lives ** (c)	Class of Plant to which Each Method is Being Applied (d)	Balance at Beginning of Year (e)	Changes During the Year				Adjustments				Balance at End of Year (n)
					Amount Debited Account 410.1 (f)	Amounts Credited Account 411.1 (g)	Amounts Debited Account 410.2 (h)	Amounts Credited Account 411.2 (i)	Debits		Credits		
									Acct. No. (j)	Amount (k)	Acct. No. (l)	Amount (m)	
Accelerated Amort. (Acct. 282):													
Sewer 282	S/L or 200 DB	3,5,7,25 or 29	Software/Hardware/Furniture/Water Equip./Buildings	\$ 51,751.00	\$ -	\$ -		\$ -	282	\$ -	282	\$ -	\$ 51,751.00
Water 282	S/L or 200 DB	3,5,7,25 or 29	Software/Hardware/Furniture/Water Equip./Buildings	\$ 60,960.00	\$ -	\$ -		\$ -	282	\$ -		\$ -	\$ 60,960.00
Other (Please define.) Shared Services Assets - 282	S/L or 200 DB	3,5,7, or 29	Software/Hardware/Furniture/Buildings	\$ (1,529.00)	\$ 34,175.00	\$ -		\$ -	282	\$ -	282	\$ -	\$ 32,646.00
Total (Account 282)				\$ 111,182.00	\$ 34,175.00	\$ -	\$ -	\$ -		\$ -		\$ -	\$ 145,357.00
				(Total to Pg. F-36)	(Total to Pg. F-36)	(Total to Pg. F-36)	(Total to Pg. F-36)	(Total to Pg. F-36)					(Total to Pg. F-36)
Classification of Total:													
Federal Income Tax				\$ 94,430.62	\$ 29,025.98	\$ -							\$ 123,456.60
State Income Tax				\$ 16,766.30	\$ 5,153.61	\$ -							\$ 21,919.91
Local Income Tax													

For the calendar year of January 1 - December 31, 2022

* i.e., sum of years digits, declining balance, etc.
** i.e., useful lives, guideline class life, etc.

Indicates formula cell.

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCOUNT 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below: (a) include amounts relating to insignificant items under Other.
3. Other (Please specify) - include deferrals relating to other income and deductions.
4. Use separate pages as required.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During the Year				Adjustments				Balance at End of Year (k)	
		Amount Debited Account 410.1 (c)	Amounts Credited Account 411.1 (d)	Amounts Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	Debits		Credits			
						Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
<i>Accumulated Deferred Income Taxes (Acct. 283):</i>											
Sewer	190 \$ (11,012.00)	\$ -	\$ -			190 \$ -		190 \$ -		\$ (11,012.00)	
	283 \$ 7,521.00	\$ -	\$ -			283 \$ -		283 \$ -		\$ 7,521.00	
		\$ -	\$ -		\$ -			410.1 \$ -		\$ -	
		\$ -	\$ -					411.1 \$ -		\$ -	
								411.2 \$ -		\$ -	
Water	190 \$ (51,969.00)	\$ -	\$ -			190 \$ -		190 \$ -		\$ (51,969.00)	
	283 \$ 55,565.00	\$ -	\$ -			283 \$ -		283 \$ -		\$ 55,565.00	
		\$ -	\$ -		\$ -			410.1 \$ -		\$ -	
								411.1 \$ -		\$ -	
								411.2 \$ -		\$ -	
Other	190 \$ (2,652.00)	\$ -	\$ -			190 \$ -		190 \$ -		\$ (2,652.00)	
	283 \$ 10,635.00	\$ -	\$ -			283 \$ -		283 \$ -		\$ 10,635.00	
		\$ 125,252.00	\$ 28,306.00	\$ (24,556.00)	\$ (4,360.00)				\$ 59,230.00	\$ 135,980.00	
Total (Account 283)	\$ 8,088.00	\$ 125,252.00	\$ 28,306.00	\$ (24,556.00)	\$ (4,360.00)	\$ -		\$ 59,230.00		\$ 144,068.00	
<i>Classification of Total:</i>											
Federal Income Tax	\$ 6,869.41	\$ 106,380.74	\$ 24,041.24								
State Income Tax	\$ 1,219.67	\$ 18,888.07	\$ 4,268.56								
Local Income Tax											
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNTS 281-283)											
						Balance at Beg of Yr	410.1	411.1	410.2	411.2	Balance at End of Yr
Accelerated Amortization (Acct. 281) (Total from Pg. F-34)						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Liberalized Depreciation (Acct. 282) (Total from Pg. F-35)						\$ 111,182.00	\$ 34,175.00	\$ -	\$ -	\$ -	\$ 145,357.00
Other (Acct. 283) (from above)						\$ 8,088.00	\$ 125,252.00	\$ 28,306.00	\$ (24,556.00)	\$ (4,360.00)	\$ 144,068.00
Total						\$ 119,270.00	\$ 159,427.00	\$ 28,306.00	\$ (24,556.00)	\$ (4,360.00)	\$ 289,425.00
						(Total to Pg. F-11)	(Total to Pg. F-13)	(Total to Pg. F-13)	(Total to Pg. F-13)	(Total to Pg. F-13)	(Total to Pg. F-13)

For the calendar year of January 1 - December 31, 2022

Indicates link to another worksheet within workbook.
Indicates formula cell.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

PROPERTY INSURANCE AND INJURIES AND DAMAGES RESERVES (ACCOUNTS 261-262)

Particulars (a)	Acct. 261 (b)	Acct. 262 (c)
Balance at Beginning of Year		
	(Total to Pg. F-11)	(Total to Pg. F-11)
Additions During the Year (Please specify utility and account charged.):		
Total Additions	\$ -	\$ -
Deductions During the Year (Please specify.):		
Total Deductions	\$ -	\$ -
Net Increase (Decrease) During the Year	\$ -	\$ -
Balance at End of Year	\$ -	\$ -
	(Total to Pg. F-11)	(Total to Pg. F-11)
Explain nature of risks for which above reserves have been established and give actual or estimate liability for claims at end of year.		

OTHER RESERVES (ACCOUNTS 263-265)

Name and Purpose of Each Reserve (a)	Balance at Beginning of Year (b)	Balance at End of Year (b)
Total Other Reserves (Accts. 263-265)	\$ -	\$ -
	(Total to Pg. F-11)	(Total to Pg. F-11)

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Class of Utility Service (a)	Balance at Beginning of Year (b)	Credits During the Year (c)	Charges During the Year		Balance at End of Year (f)
			Acct. No. Credited (d)	Amount (e)	
Sewer					
Sewer CIAC	\$ 411,957.00		1640-2710	\$ -	\$ 411,957.00
Sewer Accumulated Amortization - CIAC	\$ (200,835.42)	\$ 12,770.67	1641-2710		\$ (213,606.09)
					\$ -
					\$ -
					\$ -
					\$ -
Water					
Water CIAC	\$ 1,702,469.53			\$ -	\$ 1,702,469.53
Water Accumulated Amortization CIAC	\$ (1,166,378.99)	\$ 38,786.96			\$ (1,205,165.95)
		\$ -		\$ -	\$ -
					\$ -
					\$ -
					\$ -
Total Contributions in Aid of Construction (Acct. 271)	\$ 747,212.12	\$ 51,557.63		\$ -	\$ 695,654.49
	(Total to Pg. F-11)				(Total to Pg. F-11)

Indicates link to another worksheet within workbook.

Indicates formula cell.

GAIN OR LOSS ON DISPOSITION OF PROPERTY (ACCOUNTS 414 AND 422)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type (i.e., leased, held for future use or non-utility).
2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped with the number of such transactions disclosed in Column (a).
3. Give the date of Commission approval of journal entries in Column (c) when approval is required. Where approval is required but has not been received, give explanation following the item in Column (a). (See Account 106, Utility Plant Purchased or Sold)

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

(a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (b)	Account No. (c)	Gain (Losses) (d)
Gain on Disposition of Property:				
<i>Utility Property (Acct. 414)</i>				
Total Utility Property Gain (Acct. 414)				\$ -
<i>Non-Utility Property (Acct. 422)</i>				
Total Utility/Non-Utility Property Gain (Acct. 422)				\$ -
Loss On Disposition of Property:				
<i>Utility Property (Acct. 414)</i>				
Total Utility Property Loss (Acct. 414)				\$ -
<i>Non-Utility Property (Acct. 422)</i>				
Total Non-Utility Property (Loss (Acct. 422)				\$ -
Net Gain/Loss Utility Property (Acct. 414)				\$ -
 				(Total to Pg. F-13)
Net Gain/Loss Non-Utility Property (Acct. 422)				\$ -
 				(Total to Pg. F-13)
Footnote(s)				

For the calendar year of January 1 - December 31 2022

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

OTHER INCOME AND DEDUCTIONS (ACCOUNTS 417, 420, 421, 422, 423, 425, AND 426)

Report details of items included in accounts showing the data for account separately hereunder:

Description (a)	Amount (b)
<u>Income from Non-Utility Operations (Acct. 417):</u>	
Total (Acct. 417)	\$ - <small>(Total to Pg. F-39)</small>
<u>Allowance for Funds Used During Construction (Acct. 420):</u>	
Total (Acct. 420)	\$ 6,406.41 <small>(Total to Pg. F-13)</small>
<u>Miscellaneous Non-operating Income (Acct. 421):</u>	
Total (Acct. 421)	\$ - <small>(Total to Pg. F-13)</small>
<u>Gains (Losses) from Disposition of Property (Acct. 422):</u>	
Total (Acct. 422) (Note: This total should match Gains/Losses from Disposition of Property found on Pg. F-42)	\$ - <small>(Total to Pg. F-13)</small>
<u>Miscellaneous Amortization (Acct. 425):</u>	
Total (Acct. 425)	\$ - <small>(Total to Pg. F-13)</small>
<u>Miscellaneous Income Deduction (Acct. 426):</u>	
Total (Acct. 426)	\$ (64,705.82) <small>(Total to Pg. F-13)</small>

INTEREST CHARGES (ACCOUNTS 427, 430 AND 431)

Class of Debt on Which Payable (a)	Interest	
	Rate (b)	Amount (c)
<u>Interest on Long-term Debt (Acct. 427)</u>		
Total (Acct. 427)		\$ 436.51 <small>(Total to Pg. F-13)</small>
<u>Interest on Debt to Assoc. Cos. (Acct. 430):</u>		
Total (Acct. 430)		\$ 806,395.02 <small>(Total to Pg. F-13)</small>
<u>Other Interest Expense (Acct. 431):</u>		
Total (Acct. 431)		\$ - <small>(Total to Pg. F-13)</small>

Indicates formula cell.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to Utility Departments, Construction, Plant Removals and Other Accounts and shown in the appropriate lines and spaces provided for such amounts. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accounts (c)	Total (d)
<u>Water</u>			
Operation Maintenance	\$ 1,338,664.87		
Total Water Operation and Maintenance	\$ 1,338,664.87	\$ -	\$ -
<u>Sewer</u>			
Operation Maintenance	\$ 279,425.07		
Total Sewer Operation and Maintenance	\$ 279,425.07	\$ -	\$ -
<u>Other Utility Department</u>			
Operation Maintenance			
Total Other Utility Department Operation and Maintenance	\$ -	\$ -	\$ -
Total of All Utility Departments Operation and Maintenance	\$ 1,618,089.94	\$ -	\$ -
<u>Utility Plant</u>			
Construction (by Utility Department):			
Water Plant	\$ 177,567.24		
Sewer Plant	\$ 31,016.29		
Other Plant			
Total Construction	\$ 208,583.53	\$ -	\$ -
Plant Removal (by Utility Department):			
Water Plant			
Sewer Plant			
Other Plant			
Total Plant Removal	\$ -	\$ -	\$ -
Clearing Accounts:			
Water			
Sewer			
Other			
Total Clearing Accounts	\$ -	\$ -	\$ -
Other Income and Deductions:			
Water			
Sewer			
Other			
Total Other Income and Deductions	\$ -	\$ -	\$ -
Total Utility Plant	\$ 208,583.53	\$ -	\$ -
Total Salaries and Wages	\$ 1,826,673.47	\$ -	\$ -

 Indicates formula cell.

"S" SECTION

SEWER OPERATING REVENUES

Particulars (a)	Acct. No. (b)	Current Year		Last Year		Increase (Decrease) (g)
		Average Number of Customers (c)	Amounts (d)	Average Number of Customers (e)	Amount (f)	
<u>Sewer Revenues</u>						
Flat Rate Revenues - General Customers:						
Residential Revenues	521.1	353	\$ 191,476.96	442	\$ 341,455.47	\$ (149,978.51)
Commercial Revenues	521.2	23	\$ 14,029.59	2	\$ 9,135.96	\$ 4,893.63
Industrial Revenues	521.3					\$ -
Revenues from Public Authorities	521.4					\$ -
Total Flat Rate Revenues - General Customers		376	\$ 205,506.55	444	\$ 350,591.43	\$ 145,084.88
Measured Revenues - General Customers:						
Residential Revenues	522.1	3,970	\$ 2,149,761.24	145	\$ 151,200.20	\$ 1,998,561.04
Commercial Revenues	522.2	512	\$ 601,491.84	8	\$ 28,025.19	\$ 573,466.65
Industrial Revenues	522.3					\$ -
Revenues from Public Authorities	522.4					\$ -
Total Measured Revenues - General Customers		4,482	\$ 2,751,253.08	153	\$ 179,225.39	\$ (2,572,027.69)
Other Sewer Revenues:						
Revenues from Public Authorities	523					\$ -
Revenues from Other Systems	524					\$ -
Interdepartmental Revenues	525					\$ -
Miscellaneous Sewer Revenues	526					\$ -
Total Other Sewer Revenues		-	\$ -	-	\$ -	\$ -
<u>Other Operating Revenues</u>						
Sale of Sludge	531		\$ -			\$ -
Customers' Forfeited Discounts	532					\$ -
Servicing of Customers' Laterals	533					\$ -
Rents from Sewer Property	534					\$ -
Interdepartmental Rents	535					\$ -
Miscellaneous Operating Revenues	536		\$ 65,177.00		\$ 4,398.63	\$ 60,778.37
Total Other Operating Revenues		-	\$ 65,177.00	-	\$ 4,398.63	\$ (60,778.37)
Total Operating Revenues		4,858	\$ 3,021,936.63	597	\$ 534,215.45	\$ (2,487,721.18)
			(Total to Pg. F-13)			

Indicates formula cell.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

SEWER OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Account No. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
<u>Collection Expenses</u>				
Operation:				
Collection Supervision and Engineering	700	\$ -	\$ -	\$ -
Collection Labor and Expenses	701	\$ 71,254.42	\$ 53,999.62	\$ 17,254.80
Services to Customers	702	\$ -	\$ -	\$ -
Flow Measuring Device Expense	703	\$ -	\$ -	\$ -
Miscellaneous Expenses	704	\$ -	\$ -	\$ -
Rents	705	\$ -	\$ -	\$ -
Total Operation - Collection Expense		\$ 71,254.42	\$ 53,999.62	\$ 17,254.80
Maintenance:				
Collection Maintenance Supervision and Engineering	710			\$ -
Maintenance of Collection Structures & Improvements	711			\$ -
Maintenance of Collection Sewers	712		\$ -	\$ -
Maintenance of Services to Customers	713			\$ -
Maintenance of Flow Measuring Devices	714			\$ -
Maintenance of Flow Measuring Device Installations	715			\$ -
Maintenance of Other Collection Facilities	716			\$ -
Total Maintenance - Collection Expense		\$ -	\$ -	\$ -
Total Collection Expenses		\$ 71,254.42	\$ 53,999.62	\$ 17,254.80
<u>Pumping Expenses</u>				
Operation:				
Pumping Supervision and Engineering	720	\$ -	\$ -	\$ -
Fuel and Power Purchased for Pumping	721	\$ 36,833.54	\$ 21,374.12	\$ 15,459.42
Pumping Labor and Expenses	722	\$ -	\$ -	\$ -
Expenses Transferred	723	\$ -	\$ -	\$ -
Miscellaneous Expenses	724	\$ -	\$ -	\$ -
Rents	725	\$ -	\$ -	\$ -
Total Operation - Pumping Expense		\$ 36,833.54	\$ 21,374.12	\$ 15,459.42
Maintenance:				
Pumping Maintenance Supervision and Engineering	730			\$ -
Maintenance of Pumping Structures and Improvements	731			\$ -
Maintenance of Pumping Equipment	732			\$ -
Total Maintenance - Pumping Expense		\$ -	\$ -	\$ -
Total Pumping Expenses		\$ 36,833.54	\$ 21,374.12	\$ 15,459.42
<u>Treatment and Disposal (T&D) Expenses</u>				
Operation:				
Treatment Supervision and Engineering	740	\$ -	\$ -	\$ -
Chemicals	741	\$ 15,091.80	\$ 7,145.47	\$ 7,946.33
Treatment Labor and Expenses	742	\$ 125,907.30	\$ 65,549.80	\$ 60,357.50
Fuel or Power for Sewage Treatment and Pumping	743	\$ 21,422.89	\$ 15,194.22	\$ 6,228.67
Miscellaneous Expenses	744	\$ -	\$ -	\$ -
Rents	745	\$ -	\$ -	\$ -
Total Operation - Treatment & Disposal Expense		\$ 162,421.99	\$ 87,889.49	\$ 74,532.50
Maintenance:				
T&D Maintenance Supervision and Engineering	750			\$ -
Maintenance of T&D Structures and Improvements	751			\$ -
Maintenance of Treatment and Disposal	752			\$ -
Maintenance of Other Treatment & Disposal Equipment	753		\$ -	\$ -
Total Maintenance - Treatment & Disposal Expense		\$ -	\$ -	\$ -
Total Treatment and Disposal Expenses		\$ 162,421.99	\$ 87,889.49	\$ 74,532.50
Subtotal - Sewer Operation Expenses		\$ 270,509.95	\$ 163,263.23	\$ 107,246.72
		(Total to Pg. S-3)	(Total to Pg. S-3)	(Total to Pg. S-3)
Subtotal - Sewer Maintenance Expenses		\$ -	\$ -	\$ -
		(Total to Pg. S-3)	(Total to Pg. S-3)	(Total to Pg. S-3)

Indicates formula cell.

SEWER OPERATION AND MAINTENANCE EXPENSES (Con't)

Particulars (a)	Account No. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
<u>Customer Accounts Expenses</u>				
Operation:				
Supervision	901	\$ -	\$ -	\$ -
Meter Reading Expenses & Flat Rate Inspections	902	\$ -	\$ -	\$ -
Customer Records and Collection Expenses	903	\$ -	\$ -	\$ -
Uncollectible Accounts	904	\$ 7,903.23	\$ 5,493.40	\$ 2,409.83
Miscellaneous Customer Accounts Expenses	905	\$ -	\$ -	\$ -
Total Operation - Customer Accounts Expense		\$ 7,903.23	\$ 5,493.40	\$ 2,409.83
<u>Customer Service Expenses</u>				
Operation:				
Customer Service and Information Expenses	907			\$ -
Total Operation - Customer Service Expense		\$ -	\$ -	\$ -
<u>Sales Promotion Expenses</u>				
Operation:				
Sales Promotion Expenses	910			\$ -
Revenues from Merchandising, Jobbing, & Contract Work	914			\$ -
Cost & Expenses of Merchandising, Jobbing & Contract Work	915			\$ -
Total Operation - Sales Promotion Expense		\$ -	\$ -	\$ -
<u>Administrative and General Expenses</u>				
Operation:				
Administration and General Salaries	920	\$ 83,966.59	\$ 39,531.48	\$ 44,435.11
Office Supplies and Other Expenses	921	\$ 21,784.85	\$ 3,867.28	\$ 17,917.57
Administrative Expenses Transferred (Credit)	922	\$ (68,568.29)	\$ (21,993.23)	\$ (46,575.06)
Outside Services Employed	923	\$ 429,999.20	\$ 44,139.71	\$ 385,859.49
Property Insurance	924	\$ 19,159.17	\$ 2,211.88	\$ 16,947.29
Injuries and Damages	925	\$ -	\$ -	\$ -
Employee Pensions and Benefits	926	\$ 7,553.39	\$ 239.99	\$ 7,313.40
Franchise Requirements	927		\$ -	\$ -
Regulatory Commission Expenses	928	\$ 3,282.51	\$ 3,878.44	\$ (595.93)
Duplicated Charges (Credit)	929		\$ -	\$ -
Institutional or Goodwill Advertising Expenses	930.1		\$ -	\$ -
Miscellaneous General Expenses	930.2	\$ 51,537.18	\$ 33,266.43	\$ 18,270.75
Research and Development Expenses	930.3			\$ -
Rents	931			\$ -
Total Operation - Administrative and General Expense		\$ 548,714.60	\$ 105,141.98	\$ 443,572.62
Maintenance:				
Maintenance of General Plant	932			\$ -
Total Maintenance - Administrative and General Expense		\$ -	\$ -	\$ -
Total Administrative and General Expenses		\$ 548,714.60	\$ 105,141.98	\$ 443,572.62
Subtotal - Sewer Operation Expenses		\$ 556,617.83	\$ 110,635.38	\$ 445,982.45
Subtotal - Sewer Maintenance Expenses		\$ -	\$ -	\$ -
Subtotal - Sewer Operation Expenses (from Pg. S-2)		\$ 270,509.95	\$ 163,263.23	\$ 107,246.72
Subtotal - Sewer Operation Expenses (from above)		\$ 556,617.83	\$ 110,635.38	\$ 445,982.45
Total Sewer Operation Expenses		\$ 827,127.78	\$ 273,898.61	\$ (553,229.17)
		(Total to Pg. F-13)		
Subtotal - Sewer Maintenance Expenses (from Pg. S-2)		\$ -	\$ -	\$ -
Subtotal - Sewer Maintenance Expenses (from above)		\$ -	\$ -	\$ -
Total Sewer Maintenance Expenses		\$ -	\$ -	\$ -
		(Total to Pg. F-13)		

Indicates link to another worksheet within workbook.

Indicates formula cell.

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Report data requested for accounts as indicated. Report total amount paid as well as amount applicable to sewer utility operation.

Description of Item (a)	Total Amount Paid (b)	Amount Applicable to Sewer Utility Ops (c)
Acct. 923, Outside Services Employed - State total cost, nature of service and name of each person who was paid for services includible in this amount, \$5,000 or more.	2,006,625.31	\$ 429,999.20
Total	\$ 2,006,625.31	\$ 429,999.20
Acct. 924, Property Insurance - List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property: Premiums for Insurance Dividends Received from Insurance Companies (Credit) Amounts Credited to Acct. 261, Property Insurance Reserve Other Expenses (list major classes):		(Total to Pg. S-3)
Property Insurance	117,011.68	\$ 19,159.17
Vehicle Insurance	11,782.00	\$ -
Total	\$ 128,793.68	\$ 19,159.17
Acct. 925, Injuries and Damages - List hereunder major classes of expense, also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for Insurance Dividends Received from Insurance Companies (Credit) Amounts Credited to Acct. 262, Injuries and Damages Reserves Expenses of Investigating and Adjusting Claims Cost of Safety and Accident-Prevention Activities Other Expenses (list major classes):		(Total to Pg. S-3)
Total	\$ -	\$ -
Acct. 926, Employee Pensions and Benefits - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926. Pension Accruals or Payments to Pension Funds Pension Payments under Unfunded Basis Employees' Benefits (i.e., life, health, accident and hospital insurance, etc.) Expense of Educational and Recreational Activities for Employees Other Expenses (list major items):		(Total to Pg. S-3)
9262 ESPP Expense	1,572.24	\$ 150.26
9263 Opt Out Credit	-	\$ -
	211.57	\$ -
	-	\$ -
9269 401K Match	23,030.79	\$ 193.03
Group Benefits	134,760.17	\$ 7,210.10
Total	\$ 159,574.77	\$ 7,553.39
Total General Expenses	\$ 2,294,993.76	\$ 456,711.76

Indicates formula cell.

Amount	Services Paid to over \$5,000
6,120.00	City of Springfield Total
165,528.00	HILLHOUSE PUMPING COMPANY LLC Total
10,500.00	JH SERVICE LLC Total
20,217.07	PACE ANALYTICAL SERVICES, LLC Total
6,998.09	RAY LINDSEY COMPANY Total
21,561.57	STRICKLAND ENGINEERING, LC Total
5,344.88	TOTAL GENERATOR SERVICE INC Total

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (CONT)

Acct. 928, Regulatory Commission Expense:

1. Give the particulars called for below concerning all expenses incurred during the year in connection with formal cases before regulatory commissions, or other regulatory bodies, or cases in which such a body was a party.
2. Include in description of the case, the name of the regulatory body and case or docket number.
3. Include as expenses charged off during the year reported in Column (g) the amount of any deferred regulatory commission expenses amortized for the year.

Description of Case (a)	Expenses Incurred During Year			Transferred to Miscellaneous Deferred Debits (Acct. 186) (e)	Charged Off During Year	
	Assessed By Regulatory Commission (b)	Expenses of Utility (c)	Total (d)		Acct. No. (f)	Amount (g)
Missouri Public Service Commission	\$ 3,282.51		\$ 3,282.51			
Total Regulatory Commission Expense (Acct. 928)	\$ 3,282.51	\$ -	\$ 3,282.51 (Total to Pg. S-3)	\$ -		\$ -

Amortization of Deferred Regulatory Commission Expenses for previous year: _____

Total charged off during the year: _____

(a)	Total (b)
Acct. 930.2, Miscellaneous General Expenses: Industry Association Dues Other Experimental & General Research Expenses Expense of corporate organization & of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other Expenses (list major items)	\$ 51,537.18
Total Miscellaneous General Expenses (Acct. 930.2)	\$ 51,537.18 (Total to Pg. S-3)
Acct. 922, Administrative Expenses Transferred (Credit). Please explain basis of computation of credit in space provided below. Indirect Allocation Entries	(68,568.29)
Total Administrative Expenses Transferred (Credit) (Acct. 922)	\$ (68,568.29) (Total to Pg. S-3)
<u>Explanation</u>	

Indicates formula cell.

Net ch	Originating Master Name
(\$71.85)	AMAZON BUSINESS Total
(\$1,216.45)	AMAZON CAPITAL SERVICES, INC Total
(\$156.08)	BOLIVAR FARMERS EXCHANGE Total
(\$144.73)	C & C FARM AND HOME #107 Total
(\$253.87)	CINTAS CORPORATION Total
(\$814.37)	DENNIS OIL COMPANY Total
(\$950.00)	Electrical Solutions by Dale, LLC Total
(\$304.51)	ELLIOTT EQUIPMENT COMPANY Total
(\$4,085.38)	Hach Company Total
(\$919.54)	JOPLIN SUPPLY COMPANY Total
(\$10,068.83)	JPMorgan Chase Bank NA Total
(\$861.60)	LOU'S GLOVES, INC Total
(\$56.21)	ME-SHY LOCKSMITH LLC Total
(\$1,710.29)	O'Reilly Auto Parts Total
(\$869.41)	R. E. PEDROTTI COMPANY INC Total
(\$10,084.03)	USA BLUE BOOK Total

SEWER UTILITY PLANT IN SERVICE

Accounts (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During Year (d)	Retirements During Year (e)	Adjustments Increase (Decrease) (f)	Balance at End of Year (g)
<i>Intangible Plant</i>						
Organization	301	\$ 22,598.94			\$ -	\$ 22,598.94
Franchises and Consents	302	\$ 873.52			\$ -	\$ 873.52
Miscellaneous Intangible Plant	303	\$ 65.10			\$ -	\$ 65.10
Total Intangible Plant		\$ 23,537.56	\$ -	\$ -	\$ -	\$ 23,537.56
<i>Collection Plant</i>						
Land and Land Rights	350	\$ 14,999.21	\$ 66,115.50		\$ -	\$ 81,114.71
Structures and Improvements	351	\$ 539,640.26	\$ 111,379.00		\$ -	\$ 651,019.26
Collection Sewers	352	\$ -			\$ -	\$ -
Collection Sewers - Force	352.1	\$ 381,519.65	\$ 82,962.44		\$ -	\$ 464,482.09
Collection Sewers - Gravity	352.2	\$ 440,714.75	\$ 1,739,328.81	\$ 20,535.27	\$ -	\$ 2,159,508.29
Special Collecting Structures	352.3	\$ -			\$ -	\$ -
Services to Customers	353	\$ 197,414.91	\$ 3,337,213.33		\$ -	\$ 3,534,628.24
Flow Measuring Devices	354	\$ 38,433.13	\$ 28,382.50		\$ -	\$ 66,815.63
Flow Measuring Installations	355	\$ -			\$ -	\$ -
Other Collection Plant Facilities	356	\$ -			\$ -	\$ -
Total Collection Plant		\$ 1,612,721.91	\$ 5,365,381.58	\$ 20,535.27	\$ -	\$ 6,957,568.22
<i>Pumping Plant</i>						
Land and Land Rights	360	\$ -	\$ -			\$ -
Structures and Improvements	361	\$ 710,904.48	\$ 4,453.82	\$ 269.23		\$ 715,089.07
Receiving Wells	362	\$ 35,296.26	\$ 2,387.00	\$ -		\$ 37,683.26
Electric Pumping Equipment	363	\$ -	\$ 182,118.78	\$ -		\$ 182,118.78
Diesel Pumping Equipment	364	\$ -	\$ -	\$ -		\$ -
Other Pumping Equipment	365	\$ 23,476.31	\$ -	\$ -		\$ 23,476.31
Total Pumping Plant		\$ 769,677.05	\$ 188,959.60	\$ 269.23	\$ -	\$ 958,367.42
<i>Treatment and Disposal Plant</i>						
Land and Land Rights	370	\$ -	\$ -	\$ -	\$ -	\$ -
Oxidation Lagoon Land and Land Rights	370.1	\$ 68,919.27	\$ 36,112.28	\$ -	\$ -	\$ 105,031.55
Other Land and Land Rights	370.2	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements	371	\$ 128,173.72	\$ 430,233.24	\$ -	\$ -	\$ 558,406.96
Treatment and Disposal Equipment	372	\$ 688,346.01	\$ 10,022,268.35	\$ 375.00	\$ 183.25	\$ 10,710,422.61
Plant Sewers	373	\$ 100,817.93	\$ 37,077.24	\$ -	\$ -	\$ 137,895.17
Outfall Sewer Line	374	\$ 8,215.56	\$ 91,241.56	\$ -	\$ -	\$ 99,457.12
Other Treatment and Disposal Plant Equipment	375	\$ -	\$ -	\$ -	\$ -	\$ -
Total Treatment and Disposal Plant		\$ 994,472.49	\$ 10,616,932.67	\$ 375.00	\$ 183.25	\$ 11,611,213.41
<i>General Plant</i>						
Land and Land Rights	389	\$ -			\$ -	\$ -
Structures and Improvements	390	\$ 8,595.50	\$ 235,841.00		\$ -	\$ 244,436.50
Office Furniture and Equipment	391	\$ 22,819.12			\$ -	\$ 22,819.12
Transportation Equipment	392	\$ 718.95	\$ 561,581.50	\$ 55,066.00	\$ -	\$ 507,234.45
Stores Equipment	393	\$ 930.00	\$ 14,269.50		\$ -	\$ 15,199.50
Tools, Shop and Garage Equipment	394	\$ 4,618.65			\$ -	\$ 4,618.65
Laboratory Equipment	395	\$ 1,093.15			\$ -	\$ 1,093.15
Power Operated Equipment	396	\$ 1,924.56	\$ 698,217.15		\$ -	\$ 700,141.71
Communication Equipment	397	\$ 160.97	\$ 154,007.68		\$ -	\$ 154,168.65
Other Tangible Property	399	\$ 4,072.82			\$ -	\$ 4,072.82
Total General Plant		\$ 44,933.72	\$ 1,663,916.83	\$ 55,066.00	\$ -	\$ 1,653,784.55
Total Sewer Utility Plant in Service		\$ 3,445,342.73	\$ 17,835,190.68	\$ 76,245.50	\$ 183.25	\$ 21,204,471.16
		(Total to Pg. F-16)				(Total to Pg. F-16)

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. Report in Column (f) entries reclassifying property from one account to another. Corrections of entries of the immediately preceding year should be recorded in Column (d) or Column (e) accordingly, as they are corrections of additions or retirements. Please explain any items in Columns (d), (e) and/or (f) in space provided below schedule. Use additional sheets if necessary.

Explanation

--

Indicates formula cell.

DEPRECIATION RESERVE (i.e., Accumulated Depreciation) - SEWER UTILITY PLANT

Report below the information called for concerning the Depreciation Reserve of the reporting utility at end of the year and changes during the year and explain in the space provided below any important adjustments made during the year. Show separately interest credits under a sinking fund or similar method of depreciation reserve accounting.

1. DO NOT use composite rate when account rates have been prescribed by the Commission.
2. Are rates shown in Column (c) below authorized by the Commission? Yes No
3. If the answer to Question No. 2 above is "yes", state whether the authorization was by Commission Order or letter.
4. State the date when authorized rates were made effective:
5. If subaccount rates are used, show computation below which was used to arrive at account rate shown in the table below:

Computation is as follows:

Description or Classification of Property (a)	Acct. No. (b)	Annual Depreciation Rate (c)	Balance at Beginning of Year (d)	Addition to Reserve		Retirement of Property				Other Changes (k)	Balance at End of Year (l)	(m)	Amount (n)
				Annual Depreciation Provision (e)	Other Credits (f)	Book Cost of Property (g)	Cost of Removal (h)	Salvage Credit (i)	Net Retirement (j)				
Collection Plant													
Structures and Improvements	351	Various	\$ 94,007.56	\$ 22,290.98			\$ 75.58		\$ 75.58	\$ 106,299.72	\$ 222,522.68	Total Depreciation Expense = Columns (e) and (f):	\$ 675,292.69
Collection Sewers	352	0.00%	\$ -	\$ -					\$ -		\$ -	LESS: Amounts Charged to Clearing Accounts:	
Collection Sewers - Force	352.1	2.00%	\$ 125,674.37	\$ 8,453.95		\$ 20,535.27			\$ -	\$ 1,594,598.00	\$ 134,128.32		
Collection Sewers - Gravity	352.2	2.00%	\$ 159,643.12	\$ 11,968.95					\$ 20,535.27		\$ 1,745,674.80		
Special Collection Structures	352.3	0.00%	\$ -	\$ -					\$ -		\$ -		
Services to Customers	353	Various	\$ 33,977.03	\$ 59,568.52			\$ (2,873.15)		\$ (2,873.15)	\$ 853,081.82	\$ 949,500.52	PLUS: Allocation of Department on Common Plant:	\$ -
Flow Measuring Devices	354	Various	\$ 4,707.14	\$ 2,048.81					\$ -	\$ 13,937.81	\$ 20,693.76		
Flow Measuring Installations	355	0.00%	\$ -	\$ -					\$ -		\$ -		
Other Collection Plant Facilities	356	0.00%	\$ -	\$ -					\$ -		\$ -		
Total Collection Plant			\$ 418,009.22	\$ 104,331.21	\$ -	\$ 20,535.27	\$ (2,797.57)	\$ -	\$ 17,737.70	\$ 2,567,917.35	\$ 3,072,520.08	Total Sewer Utility Depreciation Expense:	\$ 675,292.69
													(Total to Pg. F-13)
Pumping Plant													
Structures and Improvements	361	Various	\$ 333,547.99	\$ 21,690.11		\$ 269.23	\$ 88.49		\$ 357.72	\$ -	\$ 354,880.38	Total Depreciation Reserve = Column (k):	\$ 11,548,544.89
Receiving Wells	362	4.00%	\$ 13,508.53	\$ 1,491.42		\$ -	\$ 0.84		\$ 0.84	\$ 1,989.17	\$ 16,988.28	PLUS: Allocation of Reserve on Common Plant:	
Electric Pumping Equipment	363	0.00%	\$ -	\$ 6,871.17		\$ -	\$ -		\$ -	\$ 86,934.93	\$ 93,806.10		
Diesel Pumping Equipment	364	0.00%	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -		
Other Pumping Equipment	365	10.00%	\$ 8,962.05	\$ 2,347.63		\$ -	\$ -		\$ -	\$ -	\$ 11,309.68		
Total Pumping Plant			\$ 356,018.57	\$ 32,400.33	\$ -	\$ 269.23	\$ 89.33	\$ -	\$ 358.56	\$ 88,924.10	\$ 476,984.44	Total Depreciation Reserve Sewer Utility:	\$ 11,548,544.89
													(Total to Pg. F-13)
Treatment and Disposal Plant													
Structures and Improvements	371	3.70%	\$ 78,291.64	\$ 18,256.92		\$ -	\$ 51.11		\$ 51.11	\$ 249,639.91	\$ 346,137.36	Explanation of Items in Column (k): 351 -Structures and Improvements includes \$3,466.80 for 350-Collection Plant - Land and Land Rights; 371-Structures and Improvements includes \$65,178.53 for 370-Land and Land Rights	
Treatment and Disposal Equipment	372	Various	\$ 359,435.74	\$ 459,227.14		\$ 375.00	\$ 2,272.23		\$ 2,647.23	\$ 5,317,471.78	\$ 6,133,487.43		
Plant Sewers	373	Various	\$ 83,543.77	\$ 4,279.54		\$ -	\$ (119.22)		\$ (119.22)	\$ -	\$ 87,942.53		
Outfall Sewer Lines	374	2.00%	\$ 3,909.17	\$ 1,658.12		\$ -	\$ -		\$ -	\$ 29,793.24	\$ 35,360.53		
Other Treatment and Disposal Plant Equipment	375	0.00%	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -		
Total Treatment and Disposal Plant			\$ 525,180.32	\$ 483,421.72	\$ -	\$ 375.00	\$ 2,204.12	\$ -	\$ 2,579.12	\$ 5,596,904.93	\$ 6,602,927.85		
General Plant													
Structures and Improvements	390	0.00%	\$ 507.08	\$ 5,130.90		\$ -	\$ 0.48		\$ 0.48	\$ 175,450.16	\$ 181,087.66		
Office Furniture and Equipment	391	Various	\$ 7,983.03	\$ 1,158.32		\$ -	\$ -		\$ -	\$ -	\$ 9,141.35		
Transportation Equipment	392	Various	\$ 619.53	\$ 93.46		\$ 55,066.00	\$ -		\$ 55,066.00	\$ 561,581.50	\$ 507,228.49		
Stores Equipment	393	Various	\$ 370.58	\$ 512.85		\$ -	\$ -		\$ -	\$ 11,788.53	\$ 12,671.96		
Tools, Shop and Garage Equipment	394	Various	\$ 537.22	\$ 269.06		\$ -	\$ 5.22		\$ 5.22	\$ -	\$ 801.06		
Laboratory Equipment	395	Various	\$ 562.26	\$ 109.32		\$ -	\$ -		\$ -	\$ -	\$ 671.58		
Power Operated Equipment	396	Various	\$ (270.20)	\$ 39,118.50		\$ -	\$ (1,165.65)		\$ (1,165.65)	\$ 519,247.39	\$ 559,261.34		
Communication Equipment	397	Various	\$ 66.86	\$ 8,630.95		\$ -	\$ -		\$ -	\$ 114,567.80	\$ 123,265.61		
Other Tangible Property	399	Various	\$ 1,867.40	\$ 116.07		\$ -	\$ -		\$ -	\$ -	\$ 1,983.47		
Total General Plant			\$ 12,243.76	\$ 55,139.43	\$ -	\$ 55,066.00	\$ (1,159.95)	\$ -	\$ 53,906.05	\$ 1,382,635.38	\$ 1,396,112.52		
Total Sewer Utility Plant			\$ 1,311,451.87	\$ 675,292.69	\$ -	\$ 76,245.50	\$ (1,664.07)	\$ -	\$ 74,581.43	\$ 9,636,381.76	\$ 11,548,544.89		
											(Total to Pg. F-16)		

Indicates formula cell.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

GENERAL INFORMATION
SEWER PLANT
(Please complete one page per each sewer plant)

Brief general description of sewage treatment:

See attachment specs

Method of treatment:

Brief general description of disposal system:

Method of disposal:

Area served by sewage system:

Date of construction of original plant:

Population for which plant designed:

Plant capacity in gallons per day:

Average daily discharge of sewage during the year (measured in gallons):

Maximum daily discharge of sewage during the year (measured in gallons):

Important extensions of system, giving location, new territory covered and dates of beginning operation:

Other important changes, including new plant and equipment built or installed:

Is effluent disinfected?

Yes _____

No _____

Seasonal _____

Agent used (i.e., liquid or tablet chlorine, uv, etc.):

How frequently is an effluent analysis reported to a government entity(s)?

Were any reporting periods missed?

Yes _____

No _____

How many times did effluent exceed limits?

Please explain:

What is efficiency of sewer plant?

SEWER INFORMATION
PUMPING EQUIPMENT, SERVICE CONNECTIONS, COLLECTING, INTERCEPTOR, FORCE MAINS AND MANHOLES

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Pumping Equipment (a)	Unit			
	(b)	(c)	(d)	(e)
Location or Station Make or Type and Nameplate Data of Pump(s)				
Year Installed Rate Capacity (gpm) Size How Driven?				
Give nameplate data of motor:				
What preventative maintenance is given pumping equipment?				
Are manufacturer's instructions adhered to?	Yes <input type="checkbox"/>		No <input type="checkbox"/>	
What, if any, repairs were accomplished on pumping equipment during the year?				

Service Connections									
Size (inches)									
Type (CI, VCP, etc.)									
Total Active Service Connections (by size):									
No. at Beginning of Year									
No. Added During the Year									
No. Retired During the Year									
No. at End of Year									
Give full particulars concerning inactive connections:									

Collecting, Interceptor and Force Mains									
	Collecting Mains			Interceptor Mains			Force Mains		
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(a) Size (inches) Type of Main (CI, VCP, etc.) Length of Pipe (round to nearest foot) Beginning of Year Added During the Year Retired During the Year End of the Year <u>Manholes</u> Size Construction Material Number Beginning of the Year Added During the Year Retired During the Year End of the Year									

"W" SECTION

WATER OPERATING REVENUES

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

For the calendar year of January 1 - December 31, 2022

Particulars (a)	Acct. No. (b)	Current Year			Last Year			Increase (Decrease) (i)
		Average No. of Customers (c)	Gallons of Water Sold (d)	Amounts (e)	Average No. of Customers (f)	Gallons of Water Sold (g)	Amounts (h)	
<u>Operating Revenues</u>								
Unmetered Sales to General Customers:								
Unmetered Sales to Residential Customers	460.1	51		\$ 6,236.43	1,010		\$ 1,500,646.86	\$ (1,494,410.43)
Unmetered Sales to Commercial Customers	460.2	175		\$ 5,154.05	47		\$ 281,189.07	\$ (276,035.02)
Unmetered Sales to Industrial Customers	460.3				23		\$ 57,209.85	\$ (57,209.85)
Unmetered Sales to Public Authorities	460.4				1		\$ 9,860.88	\$ (9,860.88)
Total Unmetered Sales to General Customers	460	226	-	\$ 11,390.48	1,081	-	\$ 1,848,906.66	\$ 1,837,516.18
Metered Sales to General Customers:								
Metered Sales to Residential Customers	461.1	10,575	506,568,579	\$ 4,298,849.83	5,887	297,517,865	\$ 1,407,152.89	\$ 2,891,696.94
Metered Sales to Commercial Customers	461.2	1,230	207,202,107	\$ 1,241,002.69	606	132,045,221	\$ 427,564.29	\$ 813,438.40
Metered Sales to Industrial Customers	461.3	39	181,916,978	\$ 486,900.64	34	136,314,638	\$ 335,049.96	\$ 151,850.68
Metered Sales to Public Authorities	461.4	25	8,796,770	\$ 30,245.60	25	8,341,241	\$ 24,300.60	\$ 5,945.00
Total Metered Sales to General Customers	461	11,869	904,484,434	\$ 6,056,998.76	6,552	574,218,965	\$ 2,194,067.74	\$ (3,862,931.02)
Private Fire Protection Service	462	-	-	\$ -				\$ -
Public Fire Protection Service	463	-	-	\$ 55,896.76			\$ 85,739.37	\$ (29,842.61)
Other Sales to Public Authorities	464							\$ -
Sales to Irrigation Customers	465							\$ -
Sales for Resale	466		-	\$ -				\$ -
Interdepartmental Sales	467		-	\$ -				\$ -
Total Sales of Water		12,095	904,484,434	\$ 6,124,286.00	7,633	574,218,965	\$ 4,128,713.77	\$ (2,055,257.45)
<u>Other Operating Revenues</u>								
Forfeited Discounts	470							\$ -
Miscellaneous Service Revenues	471			\$ 226,906.53			\$ 87,537.45	\$ 139,369.08
Rents from Water Property	472			\$ -				\$ -
Interdepartmental Rents	473							\$ -
Other Water Revenues	474			\$ 40,533.44			\$ 11,744.68	\$ 28,788.76
Total Other Operating Revenues		-	-	\$ 267,439.97	-	-	\$ 99,282.13	\$ (168,157.84)
Total Water Operating Revenues		12,095	904,484,434	\$ 6,391,725.97	7,633	574,218,965	\$ 4,227,995.90	\$ (2,223,415.29)
				(Total to Pg. F-13)				

Comment(s)

Indicates link to another worksheet within workbook.
Indicates formula cell.

SALES FOR RESALE (ACCOUNT 466)

1. Report below the information specified concerning water sold during the year to other water utilities or to public authorities for distribution to ultimate consumers. For unmeasured sales, report the best estimates available.
 2. The quantities reported should be those shown by the bill rendered to the purchasers.

	Name of Other Water Utility (a)	Associated Utilities (b)	Non-Associated Utilities (c)	Municipalities (d)	Sales Within State Boundaries (e)	Export Across State Lines (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Company Name
Liberty Utilities (Missouri Water) LLC d/b/a Liberty

	Name of Other Water Utility (a)	Point of Delivery (g)	Pressure at Point of Delivery (h)	Gallons Sold (000 Omitted) (i)	Revenue (j)	Revenue Per M. Gallons (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
	Total			-	\$ -	
				(Total to Pg. W-1)	(Total to Pg. W-1)	

For the calendar year of January 1 - December 31 2022

Indicates formula cell.

INTERDEPARTMENTAL SALES (ACCOUNT 467)

Name of Other Department (a)	Basis of Charge to Other Department (b)	Point of Delivery (c)	Gallons (000 Omitted) (d)	Revenue (e)	Revenue Per M. Gallon (in Cents) (f)
Total Interdepartmental Sales (Acct. 467)			-	\$ -	\$ -
			(Total to Pg. W-1)	(Total to Pg. W-1)	

RENTS FROM WATER PROPERTIES (ACCOUNT 472)

1. Report below rents received during the year for use by others of property devoted to water operations by the utility.
2. Minor rents may be entered at the total amount for each class of such rents.
3. If rents are includible which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to this account.
4. Designate if lessee is an associated company by placing an "X" in Column (b).

Name of Lessee (a)	Assoc. Co. (b)	Description of Property (c)	Amount of Revenue for Year (d)
Total Rents from Water Property (Acct. 472)			\$ -
			(Total to Pg. W-1)

 Indicates formula cell.

WATER OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Acct. No. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
<u>Source of Supply Expenses</u>				
Operation:				
Operation Supervision and Engineering	600	\$ -	\$ -	\$ -
Operation Labor and Expenses	601	\$ 467,013.96	\$ 145,869.92	\$ 321,144.04
Purchased Water	602	\$ -	\$ -	\$ -
Miscellaneous Expenses	603	\$ 349,606.49	\$ 366,618.57	\$ (17,012.08)
Rents	604	\$ 1,704.29	\$ -	\$ 1,704.29
Total Source of Supply - Operation Expenses		\$ 818,324.74	\$ 512,488.49	\$ 305,836.25
Maintenance:				
Maintenance Supervision and Engineering	610	\$ 11,281.28	\$ 28.91	\$ 11,252.37
Maintenance of Structures and Improvements	611	\$ -	\$ -	\$ -
Maintenance of Collecting and Impounding Reservoirs	612	\$ -	\$ -	\$ -
Maintenance of Lake, River and Other Intakes	613	\$ -	\$ -	\$ -
Maintenance of Wells and Springs	614	\$ -	\$ -	\$ -
Maintenance of Infiltration Galleries and Tunnels	615	\$ -	\$ -	\$ -
Maintenance of Supply Mains	616	\$ -	\$ -	\$ -
Maintenance of Miscellaneous Water Source Plant	617	\$ -	\$ -	\$ -
Total Source of Supply - Maintenance Expenses		\$ 11,281.28	\$ 28.91	\$ 11,252.37
Total Source of Supply Expenses		\$ 829,606.02	\$ 512,517.40	\$ 317,088.62
<u>Pumping Expenses</u>				
Operation:				
Operation Supervision and Engineering	620	\$ -	\$ -	\$ -
Fuel for Power Production	621	\$ -	\$ -	\$ -
Power Production Labor and Expenses	622	\$ -	\$ -	\$ -
Fuel or Power Purchased for Pumping	623	\$ 770,023.50	\$ 438,581.21	\$ 331,442.29
Pumping Labor and Expenses	624	\$ -	\$ -	\$ -
Expenses Transferred (Credit)	625	\$ -	\$ -	\$ -
Miscellaneous Expenses	626	\$ -	\$ -	\$ -
Rents	627	\$ -	\$ -	\$ -
Total Pumping - Operation Expenses		\$ 770,023.50	\$ 438,581.21	\$ 331,442.29
Maintenance:				
Maintenance Supervision and Engineering	630	\$ -	\$ -	\$ -
Maintenance of Structures and Improvements	631	\$ -	\$ -	\$ -
Maintenance of Power Production Equipment	632	\$ -	\$ -	\$ -
Maintenance of Pumping Equipment	633	\$ -	\$ -	\$ -
Total Pumping - Maintenance Expenses		\$ -	\$ -	\$ -
Total Pumping Expenses		\$ 770,023.50	\$ 438,581.21	\$ 331,442.29
<u>Water Treatment Expenses</u>				
Operation:				
Operation Supervision and Engineering	640	\$ -	\$ -	\$ -
Chemicals	641	\$ 128,894.45	\$ 85,530.67	\$ 43,363.78
Operation Labor and Expenses	642	\$ 317,009.61	\$ 87,569.17	\$ 229,440.44
Miscellaneous Expenses	643	\$ 1,593.65	\$ 55,917.60	\$ (54,323.95)
Rents	644	\$ -	\$ -	\$ -
Total Water Treatment - Operation Expenses		\$ 447,497.71	\$ 229,017.44	\$ 218,480.27
Maintenance:				
Maintenance Supervision and Engineering	650	\$ -	\$ -	\$ -
Maintenance of Structures and Improvements	651	\$ -	\$ -	\$ -
Maintenance of Water Treatment Equipment	652	\$ -	\$ -	\$ -
Total Water Treatment - Maintenance Expenses		\$ -	\$ -	\$ -
Total Water Treatment Expenses		\$ 447,497.71	\$ 229,017.44	\$ 218,480.27
Subtotal Water Operation Expenses		\$ 2,035,845.95	\$ 1,180,087.14	\$ 855,758.81
		(Total to Pg. W-6)	(Total to Pg. W-6)	(Total to Pg. W-6)
Subtotal Water Maintenance Expenses		\$ 11,281.28	\$ 28.91	\$ 11,252.37
		(Total to Pg. W-6)	(Total to Pg. W-6)	(Total to Pg. W-6)

Indicates link to another worksheet within workbook

Indicates formula cell.

WATER OPERATION AND MAINTENANCE EXPENSES (Con't)

Particulars (a)	Acct. No. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
<u>Transmission and Distribution Expenses</u>				
Operation:				
Operation Supervision and Engineering	660	\$ 449,817.67	\$ 154,640.47	\$ 295,177.20
Storage Facilities Expenses	661	\$ -	\$ -	\$ -
Transmission and Distribution Lines Expenses	662	\$ -	\$ -	\$ -
Meter Expenses	663	\$ -	\$ -	\$ -
Customer Installations Expenses	664	\$ -	\$ -	\$ -
Miscellaneous Expenses	665	\$ -	\$ -	\$ -
Rents	666	\$ -	\$ -	\$ -
Total Transmission and Distribution - Operation Expenses		\$ 449,817.67	\$ 154,640.47	\$ 295,177.20
Maintenance:				
Maintenance Supervision and Engineering	670	\$ 249,254.62	\$ 62,000.81	\$ 187,253.81
Maintenance of Structures and Improvements	671	\$ -	\$ -	\$ -
Maintenance of Distribution Reservoirs and Standpipes	672	\$ -	\$ -	\$ -
Maintenance of transmission and Distribution Mains	673	\$ -	\$ -	\$ -
Maintenance of Fire Mains	674	\$ 17,340.38	\$ 217.01	\$ 17,123.37
Maintenance of Services	675	\$ -	\$ -	\$ -
Maintenance of Meters	676	\$ -	\$ -	\$ -
Maintenance of Hydrants	677	\$ -	\$ -	\$ -
Maintenance of Miscellaneous Plant	678	\$ -	\$ -	\$ -
Total Transmission and Distribution - Maintenance Expenses		\$ 266,595.00	\$ 62,217.82	\$ 204,377.18
Total Transmission and Distribution Expenses		\$ 716,412.67	\$ 216,858.29	\$ 499,554.38
<u>Customer Accounts Expenses</u>				
Operation:				
Supervision	901	\$ 31,645.97	\$ 74.30	\$ 31,571.67
Meter Reading Expenses	902	\$ 26,713.62	\$ -	\$ 26,713.62
Customer Records and Collection Expenses	903	\$ 5,308.02	\$ 5,211.22	\$ 96.80
Uncollectible Accounts	904	\$ 86,539.03	\$ 32,236.11	\$ 54,302.92
Miscellaneous Customer Accounts Expenses	905	\$ -	\$ -	\$ -
Total Customer Accounts - Operation Expenses		\$ 150,206.64	\$ 37,521.63	\$ 112,685.01
<u>Customer Service & Information Expenses</u>				
Operation:				
Customer Service & Information Expenses	907	\$ -	\$ -	\$ -
Total Customer Service & Information - Operation Expenses		\$ -	\$ -	\$ -
<u>Sales Promotion Expenses</u>				
Operation:				
Sales Promotion Expenses	910	\$ -	\$ -	\$ -
Total Sales Promotion - Operation Expenses		\$ -	\$ -	\$ -
<u>Administrative and General Expenses</u>				
Operation:				
Administrative and General Salaries	920	\$ 561,599.82	\$ 670,438.69	\$ (108,838.87)
Office Supplies and Other Expenses	921	\$ 207,528.92	\$ 183,543.66	\$ 23,985.26
Administrative Expenses Transferred (Credit)	922	\$ (391,462.26)	\$ (311,506.93)	\$ (79,955.33)
Outside Services Employed	923	\$ 1,576,626.11	\$ 982,799.42	\$ 593,826.69
Property Insurance	924	\$ 109,634.51	\$ 44,995.15	\$ 64,639.36
Injuries and Damages	925	\$ -	\$ -	\$ -
Employee Pensions and Benefits	926	\$ 152,021.38	\$ 189,814.61	\$ (37,793.23)
Franchise Requirements	927	\$ -	\$ -	\$ -
Regulatory Commission Expenses	928	\$ 31,018.31	\$ 29,642.87	\$ 1,375.44
Duplicate Charges (Credit)	929	\$ -	\$ -	\$ -
Institutional or Goodwill Advertising Expenses	930.1	\$ 1,731.07	\$ -	\$ 1,731.07
Miscellaneous General Expenses	930.2	\$ 318,754.16	\$ 59,559.29	\$ 259,194.87
Research and Development Expenses	930.3	\$ -	\$ -	\$ -
Rents	931	\$ 7,728.60	\$ 7,728.60	\$ -
Total Administrative and General - Operation Expenses		\$ 2,575,180.62	\$ 1,857,015.36	\$ 718,165.26
Maintenance:				
Maintenance of General Plant	932	\$ -	\$ -	\$ -
Total Administrative and General - Maintenance Expenses		\$ -	\$ -	\$ -
Total Administrative and General Expenses		\$ 2,575,180.62	\$ 1,857,015.36	\$ 718,165.26
Subtotal Water Operation Expenses		\$ 3,175,204.93	\$ 2,049,177.46	\$ 1,126,027.47
Subtotal Water Maintenance Expenses		\$ 266,595.00	\$ 62,217.82	\$ 204,377.18
Subtotal - Water Operation Expenses (from Pg. W-5)		\$ 2,035,845.95	\$ 1,180,087.14	\$ 855,758.81
Subtotal - Water Operation Expenses (from above)		\$ 3,175,204.93	\$ 2,049,177.46	\$ 1,126,027.47
Total Water Operation Expenses		\$ 5,211,050.88	\$ 3,229,264.60	\$ 1,981,786.28
		(Total to Pg. F-13)		
Subtotal - Water Maintenance Expenses (from Pg. W-5)		\$ 11,281.28	\$ 28.91	\$ 11,252.37
Subtotal - Water Maintenance Expenses (from above)		\$ 266,595.00	\$ 62,217.82	\$ 204,377.18
Total Water Maintenance Expenses		\$ 277,876.28	\$ 62,246.73	\$ 215,629.55
		(Total to Pg. F-13)		

Indicates link to another worksheet within workbook.

Indicates formula cell.

WATER PURCHASED FOR RESALE (ACCOUNT 602)

1. Report below the information called for concerning water purchased during the year.
2. The quantities reported should be those shown by the bills rendered by the vendor.
3. Provision is made in this schedule for designating water purchases according to certain statistical classifications by placing an "X(s)" in the appropriate Columns (b) to (i). Each purchase will appear in more than one classification.

Name of Vendor (a)	Associated Utilities (b)	Associated Non-Utilities (c)	Non-Associated Utilities (d)	Purchases Within State Boundaries (e)	Imports Across State Lines (f)	Point of Receipt (g)	Pressure at Point of Delivery (h)	Gallons Purchased (000 Omitted) (i)	Cost of Water Purchased (j)	Cost Per M. Gallons (k)
								-	\$ -	
								(Total to Pg. W-5)		
Total										

Company Name
Liberty Utilities (Missouri Water) LLC d/b/a Liberty

For the calendar year of January 1 - December 31, 2022

Indicates formula cell.

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Report data requested for accounts as indicated. For Account 923, report total amount paid as well as amount applicable to water utility operation.

Description of Item (a)	Total Amount Paid (b)	Amount Applicable to Water Utility Ops (c)
Acct. 923, Outside Services Employed - State total cost, nature of service and name of each person who was paid for services includible in this account, \$5,000 or more:		
	\$ 2,006,625.31	\$ 1,576,626.11
Total Outside Services Employed (Acct. 923)	\$ 2,006,625.31	\$ 1,576,626.11 (Total to Pg. W-6)
Acct. 924, Property Insurance - List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:		
Premiums for Insurance		
Dividends Received from Insurance Companies (Credit)		
Amounts Credited to Acct. 261, Property Insurance Reserve		
Other Expenses (list major classes)		
Property Insurance	\$ 117,011.68	\$ 97,852.51
Vehicle Insurance	\$ 11,782.00	\$ 11,782.00
	\$ -	\$ -
Total Property Insurance (Acct. 924)	\$ 128,793.68	\$ 109,634.51 (Total to Pg. W-6)
Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks or injuries and damages to employees or others:		
Premiums for Insurance		
Dividend Received from Insurance Companies (Credit)		
Amounts Credited to Acct. 262, Injuries and Damages Reserve		
Expenses of Investigating and Adjusting Claims		
Costs of Safety and Accident-Prevention Activities		
Other Expenses (list major classes)		
	\$ -	\$ -
Total Injuries and Damages (Acct. 925)	\$ -	\$ - (Total to Pg. W-6)
Total General Expenses	\$ 2,135,418.99	\$ 1,686,260.62

Indicates formula cell.

Amount	Services Paid to over \$5,000
18,413.50	Automated Control Solutions Total
8,630.00	Big J Utilities, LLC. Total
14,839.50	FLYNN DRILLING COMPANY Total
41,901.80	FRANKLIN COUNTY LAB, LLC Total
23,562.00	HILLHOUSE PUMPING COMPANY LLC Total
98,086.01	James Guerin/Rogers Septic Services, LLC Total
29,050.00	JH SERVICE LLC Total
6,439.00	JOHN OCZKUS Total
144,690.76	Kenny Singer Construction Co., Inc Total
8,000.00	KEVIN D. PARRIGON Total
8,390.00	LOGIC, INC Total
9,914.40	MISSION COMMUNICATIONS, LLC Total
11,353.95	ONSITE SERVICE SOLUTIONS, LLC Total
18,137.71	R. E. PEDROTTI COMPANY INC Total
104,507.88	RANDALL AND MELINDA CARTER Total
9,375.00	RANDY'S LAWN CARE Total
13,025.00	REAVIS WATER WELL & CONSTRUCTION, INC. Total
17,453.94	THREE PHASE LINE CONSTRUCTION, INC Total
12,785.00	TRU CLEANING, LLC Total
9,200.47	USIC LOCATING SERVICES, LLC Total
52,871.40	UTILITY SERVICE CO., INC Total

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (CON'T)

Description of Item (a)	Total Amount Paid (b)	Amount Applicable to Water Utility Ops (c)
Acct. 926, Employee Pensions and Benefits - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts leaving the net balance in Acct. 926: Pension Accruals or Payments to Pension Funds Pension Payments Under Unfunded Basis Employees' Benefits (life, health, accident and hospital insurance, etc.) Expense of Educational and Recreational Activities for Employees Other Expenses (list major items)	\$ 159,574.77	\$ 152,021.38
Total Employee Pensions and Benefits (Acct. 926)	\$ 159,574.77	\$ 152,021.38
		(Total to Pg. W-6)

Acct. 928, Regulatory Commission Expense:

1. Give the particulars called for below concerning all expenses incurred during the year in connection with formal cases before regulatory commissions, or other regulatory bodies, or cases in which such a body was a party.
2. Include in description the case, the name of the regulatory body and case or docket number.
3. Include as expenses charged off during the year reported in Column (g) the amount of any deferred regulatory commission expenses amortized for the year.

Description of Case (a)	Expenses Incurred During Year			Transferred to Miscellaneous Deferred Debits (Acct. 186) (e)	Charged Off During Year	
	Assessed By Regulatory Commission (b)	Expenses of Utility (c)	Total (d)		Acct. No. (f)	Amount (g)
	\$ 31,018.31	\$ -	\$ 31,018.31			
Total Regulatory Commission Expense (Acct. 928)	\$ 31,018.31	\$ -	\$ 31,018.31	\$ -		\$ -
			(Total to Pg. W-6)			

Amortization of Deferred Regulatory Commission Expenses for previous year: _____

Total charged off during the year: _____

(a)	Total (b)
Acct. 930.2, Miscellaneous General Expenses: Industry Association Dues Other Experimental & General Research Expenses Expense of corporate organization & of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other Expenses (list major items)	\$ 318,754.16
Total Misc. General Expenses (Acct. 930.2)	\$ 318,754.16
	(Total to Pg. W-6)
Acct. 922, Administrative Expenses Transferred (Credit). Please explain basis of computation of credit in space provided below. Intercompany Allocation Entries	\$ (391,462.26)
Total Administrative Expenses Transferred (Credit) (Acct. 922)	\$ (391,462.26)
	(Total to Pg. W-6)

Explanation

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Indicates formula cell.

Net ch	Originating Master Name
(\$253.65)	ADAM APPLGATE Total
(\$333.08)	AIRGAS USA, LLC Total
(\$600.83)	AMAZON BUSINESS Total
(\$9,263.64)	AMAZON CAPITAL SERVICES, INC Total
(\$4.00)	ANTONIO D. PENNA, JR Total
(\$243.43)	ARAMARK Total
(\$27.09)	AUTOMOTIVE RENTALS INC Total
(\$363.40)	Automotive Rentals, Inc. Total
(\$117.90)	Benchmark Graphics & Printing, LLC Total
\$0.00	BILL GRANT FORD Total
(\$335.90)	BOLIVAR FARMERS EXCHANGE Total
(\$5.00)	BRINTON SECURITY SERVICES Total
(\$2,613.28)	C & C FARM AND HOME #107 Total
(\$2,888.15)	CDL ELECTRIC Total
(\$4,669.60)	CINTAS CORPORATION Total
(\$15,565.08)	CITY OF BOLIVAR Total
(\$21.70)	CITY OF MARIONVILLE Total
(\$46,287.88)	CORE & MAIN LP Total
(\$7,263.60)	CRAWFORD & COMPANY Total
(\$2,114.92)	DAIOHS USA DBA JAVA DAVES COFFEE Total
(\$150.00)	DENNIS HARMON WELDING INC Total
(\$814.37)	DENNIS OIL COMPANY Total
(\$10,433.61)	DNS Equipment LLC Total
(\$1,900.00)	Electrical Solutions by Dale, LLC Total
(\$76,414.24)	ELEMENT FLEET CORPORATION Total
(\$500.70)	ELLIOTT EQUIPMENT COMPANY Total
(\$871.68)	FABICK POWER SYSTEMS INC Total
(\$2,645.71)	FASTENAL COMPANY Total
(\$209.78)	FLYNN DRILLING COMPANY Total
(\$1,039.69)	Forge Build TV LLC Total
(\$325.88)	GRAINGER INC Total
(\$12,980.19)	Hach Company Total
(\$138.92)	HARRY COOPER SUPPLY COMPANY Total
(\$2,944.43)	HAWKINS, INC Total
(\$380.29)	IMPERIAL Total
(\$280.10)	JAMES BRADSHAW Total
(\$362.73)	JARED PURYEAR Total
(\$150.00)	JEREMY WELLS Total
(\$1,211.82)	JIM CARR OIL CO, INC Total
(\$3,100.18)	JIMMY MICHEL MOTORS Total
(\$6,382.09)	JOPLIN SUPPLY COMPANY Total
(\$375.00)	JOSH SAMEK Total
(\$652.32)	Journagan's True Value Total
(\$41,935.11)	JPMorgan Chase Bank NA Total
(\$540.73)	L&J Plumbing Supply Total
(\$861.60)	LOU'S GLOVES, INC Total

(\$10,622.83) ME-SHY LOCKSMITH LLC Total
(\$3,096.51) MISSOURI DEPARTMENT OF REVENUE Total
(\$1,000.00) MISSOURI STATE UNIVERSITY OUTREACH Total
(\$3,346.12) O'Reilly Auto Parts Total
(\$1,369.81) OZARKS COCA-COLA Total
(\$41.08) POLK COUNTY ELECTRIC INC Total
(\$494.34) PRECISION SMALL ENGINES, INC Total
(\$1,187.13) QUARLES SUPPLY COMPANY, INC Total
(\$1,738.82) R. E. PEDROTTI COMPANY INC Total
(\$2,823.89) RAMSEY MEDIAWORKS LLC Total
(\$8,371.68) SCHULTE SUPPLY INC Total
(\$1,286.28) Spire Total
(\$128.40) Staples Business Advantage Total
(\$118.90) STEVE COX Total
(\$757.28) TYNDALE COMPANY, INC Total
(\$1,522.33) UNITED SYSTEMS & SOFTWARE, INC Total
(\$10,261.07) USA BLUE BOOK Total
(\$4,426.82) WOOD MOTOR COMPANY FORD LLC Total

WATER UTILITY PLANT IN SERVICE

Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (f)
<i>Intangible Plant</i>					
Organization	301	\$ 171,683.00			\$ 171,683.00
Franchise and Consents	302	\$ 4,109.00			\$ 4,109.00
Miscellaneous Intangible Plant	303	\$ 212,806.02	\$ 74,534.41		\$ 287,340.43
Total Intangible Plant		\$ 388,598.02	\$ 74,534.41	\$ -	\$ 463,132.43
<i>Source of Supply Plant</i>					
Land and Land Rights	310	\$ 163,670.68	\$ -	\$ -	\$ 163,670.68
Structures and Improvements	311	\$ 1,710,898.66	\$ 224,361.88	\$ 26,020.20	\$ 1,909,240.34
Collecting and Impounding Reservoirs	312	\$ -	\$ -	\$ -	\$ -
Lake, River, and Other Intakes	313	\$ -	\$ -	\$ -	\$ -
Wells and Springs	314	\$ 1,613,087.91	\$ 1,207,635.02	\$ 32,202.70	\$ 2,788,520.23
Infiltration Galleries and Tunnels	315	\$ -	\$ -	\$ -	\$ -
Supply Mains	316	\$ 127,827.09	\$ -	\$ -	\$ 127,827.09
Other Water Source Plant *	317	\$ -	\$ -	\$ -	\$ -
Total Source of Supply Plant		\$ 3,615,484.34	\$ 1,431,996.90	\$ 58,222.90	\$ 4,989,258.34
<i>Pumping Plant</i>					
Land and Land Rights	320	\$ -	\$ -	\$ -	\$ -
Structures and Improvements	321	\$ 25,484.02	\$ -	\$ -	\$ 25,484.02
Boiler Plant Equipment	322	\$ -	\$ -	\$ -	\$ -
Other Power Production Equipment *	323	\$ -	\$ -	\$ -	\$ -
Steam Pumping Equipment	324	\$ -	\$ -	\$ -	\$ -
Electric Pumping Equipment	325	\$ 2,474,260.73	\$ 477,107.11	\$ 74,205.49	\$ 2,877,162.35
Diesel Pumping Equipment	326	\$ -	\$ -	\$ -	\$ -
Hydraulic Pumping Equipment	327	\$ -	\$ -	\$ -	\$ -
Other Pumping Equipment *	328	\$ -	\$ -	\$ -	\$ -
Total Pumping Plant		\$ 2,499,744.75	\$ 477,107.11	\$ 74,205.49	\$ 2,902,646.37
<i>Water Treatment Plant</i>					
Land and Land Rights	330	\$ -	\$ -	\$ -	\$ -
Structures and Improvements	331	\$ -	\$ -	\$ -	\$ -
Water Treatment Equipment	332	\$ 457,570.99	\$ 755,083.12	\$ -	\$ 1,212,654.11
Total Water Treatment Plant		\$ 457,570.99	\$ 755,083.12	\$ -	\$ 1,212,654.11
<i>Transmission and Distribution Plant</i>					
Land and Land Rights	340	\$ 4,232.12	\$ -	\$ -	\$ 4,232.12
Structures and Improvements	341	\$ 11,102.77	\$ -	\$ -	\$ 11,102.77
Distribution Reservoirs and Standpipes	342	\$ 1,593,788.71	\$ 1,971,117.38	\$ -	\$ 3,564,906.09
Transmission and Distribution Mains	343	\$ 9,559,974.55	\$ 1,397,818.65	\$ 27,541.75	\$ 10,930,251.45
Fire Mains	344	\$ -	\$ -	\$ -	\$ -
Services	345	\$ 5,354,825.52	\$ 5,935,455.00	\$ 84,172.14	\$ 11,206,108.38
Meters	346	\$ 3,819,852.01	\$ 1,558,184.51	\$ 11,943.60	\$ 5,366,092.92
Meter Installations	347	\$ 106,148.09	\$ 3,663.00	\$ -	\$ 109,811.09
Hydrants	348	\$ 662,415.43	\$ 106,270.56	\$ -	\$ 768,685.99
Other Transmission and Distribution Plant	349	\$ -	\$ -	\$ -	\$ -
Total Transmission and Distribution Plant		\$ 21,112,339.20	\$ 10,972,509.10	\$ 123,657.49	\$ 31,961,190.81
<i>General Plant</i>					
Land and Land Rights	389	\$ 551.77	\$ 66,115.50	\$ -	\$ 66,667.27
Structures and Improvements	390	\$ 12,795.61	\$ 23,439.00	\$ -	\$ 36,234.61
Office Furniture and Equipment	391	\$ 172,820.02	\$ 59,740.45	\$ -	\$ 232,560.47
Transportation Equipment	392	\$ 261,363.07	\$ 810,579.63	\$ 73,826.53	\$ 998,116.17
Stores Equipment	393	\$ 7,145.89	\$ 12,655.50	\$ -	\$ 19,801.39
Tools, Shop and Garage Equipment	394	\$ 155,821.56	\$ 8,194.21	\$ -	\$ 164,015.77
Laboratory Equipment	395	\$ 4,866.01	\$ -	\$ -	\$ 4,866.01
Power-Operated Equipment	396	\$ 30,577.86	\$ 430,459.49	\$ 55,451.66	\$ 405,585.69
Communication Equipment	397	\$ 27,942.37	\$ 161,928.96	\$ -	\$ 189,871.33
Miscellaneous Equipment	398	\$ 149,292.08	\$ 8,210.94	\$ 41,350.14	\$ 116,152.88
Other Tangible Property *	399	\$ 28,605.08	\$ -	\$ -	\$ 28,605.08
Total General Plant		\$ 851,781.32	\$ 1,581,323.68	\$ 170,628.33	\$ 2,262,476.67
Total Water Utility Plant In Service		\$ 28,925,518.62	\$ 15,292,554.32	\$ 426,714.21	\$ 43,791,358.73
		(Total to Pg. F-16)			(Total to Pg. F-16)

* Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. Report in Column (f) entries reclassifying property from one account to another. Corrections of entries of the immediately preceding year should be recorded in Column (d) or Column (e) accordingly, as they are corrections of additions or retirements. Please explain any items in Columns (d), (e) and/or (f) in space provided below schedule. Use additional sheets if necessary.

Explanation:

--

Indicates formula cell.

DEPRECIATION RESERVE (i.e., Accumulated Depreciation) - WATER UTILITY PLANT

Report below the information called for concerning the Depreciation Reserve of the reporting utility at end of the year and changes during the year and explain in the space provided below any important adjustments made during the year. Show separately interest credits under a sinking fund or similar method of depreciation reserve accounting.

- DO NOT use composite rate when account rates have been prescribed by the Commission.
- Are rates shown in Column (b) below authorized by the Commission? Yes No
- If the answer to Question No. 2 above is "yes", state whether the authorization was by Commission Order or letter. Commission Order
- State the date when authorized rates were made effective:
- If subaccount rates are used, show computation below which was used to arrive at account rate shown in the table below:
Computation is as follows:

Description or Classification of Property (a)	Acct. No. (b)	Annual Depreciation Rate (c)	Balance at Beginning of Year (d)	Addition to Reserve		Retirement of Property				Other Changes (k)	Balance at End of Year (l)	(m)	Amount (n)
				Annual Depreciation Provision (e)	Other Credits (f)	Book Cost of Property (g)	Cost of Removal (h)	Salvage Credit (i)	Net Retirement (j)				
Source of Supply Plant													
Structures and Improvements	311	Various	\$ 659,218.03	\$ 50,540.45		26,020.20	1,041.70		27,061.90	-	\$ 682,696.58	Total Depreciation Expense = Columns (e) and (f):	\$ 1,298,531.70
Collecting and Impounding Reservoirs	312	0.00%	\$ -	\$ -							\$ -		
Lake, River, and Other Intakes	313	0.00%	\$ -	\$ -							\$ -		
Wells and Springs	314	2.00%	\$ 430,485.48	\$ 79,969.87		19,374.05	(16,726.66)		2,647.39	186,700.76	\$ 694,508.72	LESS: Amounts Charged to Clearing Accounts:	
Infiltration Galleries and Tunnels	315	0.00%	\$ -	\$ -							\$ -		
Supply Mains	316	2.00%	\$ 31,191.60	\$ 2,526.78			(241.46)		(241.46)		\$ 33,959.84	PLUS: Allocation of Department on Common Plant:	\$ -
Other Water Source Plant	317	0.00%	\$ -	\$ -							\$ -		
Total Source of Supply Plant			\$ 1,120,895.11	\$ 133,037.10	\$ -	\$ 45,394.25	\$ (15,926.42)	\$ -	\$ 29,467.83	\$ 186,700.76	\$ 1,411,165.14	Total Water Utility Depreciation Expense:	\$ 1,298,531.70
Pumping Plant													
Structures and Improvements	321	Various	\$ 20,228.66	\$ 565.31			(6,963.83)		(6,963.83)		\$ 27,757.80		
Boiler Plant Equipment	322	0.00%	\$ -	\$ -							\$ -		
Other Power Production Equipment	323	0.00%	\$ -	\$ -							\$ -		
Steam Pumping Equipment	324	0.00%	\$ -	\$ -							\$ -		
Electric Pumping Equipment	325	Various	\$ 1,801,524.29	\$ 176,536.38		\$ 74,205.49	\$ 6,464.56		\$ 80,670.05	\$ 109,252.80	\$ 2,006,643.42	Total Depreciation Reserve = Column (k):	\$ 16,858,617.48
Diesel Pumping Equipment	326	0.00%	\$ -	\$ -							\$ -		
Hydraulic Pumping Equipment	327	0.00%	\$ -	\$ -							\$ -		
Other Pumping Equipment	328	0.00%	\$ -	\$ -							\$ -		
Total Pumping Plant			\$ 1,821,752.95	\$ 177,101.69	\$ -	\$ 74,205.49	\$ (499.27)	\$ -	\$ 73,706.22	\$ 109,252.80	\$ 2,034,401.22	Total Depreciation Reserve Water Utility:	\$ 16,858,617.48
Water Treatment Plant													
Structures and Improvements	331	0.00%	\$ -	\$ -		\$ -	\$ -		\$ -		\$ -		
Water Treatment Equipment	332	2.90%	\$ 17,147.60	\$ 33,269.80		\$ -	(1,255.66)		(1,255.66)	\$ 103,020.13	\$ 154,693.19		
Total Water Treatment Plant			\$ 17,147.60	\$ 33,269.80	\$ -	\$ -	\$ (1,255.66)	\$ -	\$ (1,255.66)	\$ 103,020.13	\$ 154,693.19		
Transmission and Distribution Plant													
Structures and Improvements	341	2.50%	\$ 3,249.14	\$ 111.03					\$ -	\$ -	\$ 3,360.17		
Distribution Reservoirs and Standpipes	342	Various	\$ 1,050,169.78	\$ 79,591.33		\$ -	\$ 3,288.69		\$ 3,288.69	\$ 988,609.65	\$ 2,115,082.07		
Transmission and Distribution Mains	343	Various	\$ 3,655,191.51	\$ 226,470.96		\$ 24,670.24	(10,600.13)		\$ 14,070.11	\$ 330,306.90	\$ 4,197,899.26		
Fire Mains	344	0.00%	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -		
Services	345	2.50%	\$ 1,889,141.10	\$ 279,088.48		\$ 87,043.65	(60,400.18)		\$ 26,643.47	\$ 2,067,038.30	\$ 4,208,624.41		
Meters	346	Various	\$ 93,920.05	\$ 200,970.25		\$ 11,943.60	(143,729.10)	\$ -	(131,785.50)	\$ 318,136.27	\$ 744,812.07		
Meter Installations	347	2.50%	\$ 119,856.56	\$ 1,728.09		\$ -	\$ -		\$ -	\$ 2,617.52	\$ 124,202.17		
Hydrants	348	2.00%	\$ 280,527.76	\$ 15,055.88		\$ -	\$ -		\$ -	\$ 35,535.58	\$ 331,119.22		
Other Transmission and Distribution Plant	349	0.00%	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -		
Total Transmission and Distribution Plant			\$ 7,092,055.90	\$ 803,016.02	\$ -	\$ 123,657.49	\$ (211,440.72)	\$ -	\$ (87,783.23)	\$ 3,742,244.22	\$ 11,725,099.37		
General Plant													
Structures and Improvements	390	2.50%	\$ 6,574.94	\$ 872.18			\$ 48.80		\$ 48.80	\$ 12,413.33	\$ 19,811.65		
Office Furniture and Equipment	391	Various	\$ 69,936.83	\$ 15,366.05		\$ -	\$ -		\$ -	\$ -	\$ 85,302.88		
Transportation Equipment	392	13.00%	\$ 166,364.18	\$ 81,732.29		\$ 73,826.53	(5,394.05)	(31,060.91)	\$ 37,371.57	\$ 431,262.50	\$ 641,987.40		
Stores Equipment	393	Various	\$ 4,189.89	\$ 707.69		\$ -	\$ -		\$ -	\$ 10,419.70	\$ 15,317.28		
Tools, Shop and Garage Equipment	394	5.00%	\$ 86,641.29	\$ 7,980.63		\$ -	(363.47)		(363.47)	\$ -	\$ 94,985.39		
Laboratory Equipment	395	5.00%	\$ 3,015.26	\$ 279.43		\$ -	\$ -		\$ -	\$ -	\$ 3,294.69		
Power-Operated Equipment	396	6.70%	\$ 12,211.93	\$ 24,534.67		\$ 55,451.66	(3,147.18)	(135,000.00)	(82,695.52)	\$ 349,295.06	\$ 468,737.18		
Communication Equipment	397	6.70%	\$ (5,888.31)	\$ 10,900.35		\$ -	\$ -		\$ -	\$ 128,672.43	\$ 133,684.47		
Miscellaneous Equipment	398	6.43%	\$ 86,931.03	\$ 8,303.55		\$ 41,350.14	(344.62)		\$ 41,005.52	\$ -	\$ 54,229.06		
Other Tangible Property	399	5.00%	\$ 14,478.31	\$ 1,430.25		\$ -	\$ -		\$ -	\$ -	\$ 15,908.56		
Total General Plant			\$ 444,455.35	\$ 152,107.09	\$ -	\$ 170,628.33	\$ (9,200.52)	\$ (166,060.91)	\$ (4,633.10)	\$ 932,063.02	\$ 1,533,258.56		
Total Water Utility Plant In Service			\$ 10,496,306.91	\$ 1,298,531.70	\$ -	\$ 413,885.56	\$ (238,322.59)	\$ (166,060.91)	\$ 9,502.06	\$ 5,073,280.93	\$ 16,858,617.48		
			(Total to Pg. F-16)							(Total to Pg. F-16)			

Indicates formula cell.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

RESERVOIRS, STANDPIPES, PRESSURE TANKS AND PURIFICATION SYSTEMS

Particulars (a)	Unit 1 (b)	Unit 2 (c)	Unit 3 (c)	Unit 4 (d)	Unit 5 (e)	Unit 6 (f)
<p align="center"><u>Reservoirs</u></p> <p>Identification Number, Name or Description of Each Elevation of Relief Use (source of supply or clear water) Kind (earthen or masonry) Covered or Open Elevation Above Pumping Station Distance from Pumping Station Inside Dimensions Total Capacity in Gallons</p> <p align="center"><u>Standpipes or Elevated Tanks</u></p> <p>Identification Number, Name or Description of Each Material (steel, concrete, etc.) Height of Water Column Diameter of Tank Height of Tank Elevation of Inlet above Pumping Station Distance from Pumping Station Capacity in Gallons</p> <p align="center"><u>Pressure Tanks</u></p> <p>Identification Number, Name or Description of Each Material (steel, concrete, etc.) Length of Tank Diameter of Tank Capacity in Gallons</p> <p align="center"><u>Purification Systems</u></p> <p>Description of Pretreatment, if any Purpose of Plant - filter, soften, etc. Type of Aerators Sedimentation Dimension of Each Settling Basin Kind of Coagulant Pounds per Million Gallons Sand Filtration - Slow or Rapid Number of Beds Open or Covered Surface Dimensions Capacity of Beds - Gallons per Day Mixing Units - Type Dimensions Flocculators - Type Dimensions Sterilization - Is Water Sterilized Agent Used (liquid, chlorine, etc.) Chlorinating Equipment Manufacturer Type Point of Application Pounds per Million Gallons Pressure Filters Type of Each Capacity of Each Hardness of Water Treated Corrosion Control - Chemical Agent Pounds per Million Gallons Type of Feeders (dry or slurry) Total H.P. of All Motors Used in Plant Frequency of Water Analysis</p>						

SOURCES OF WATER SUPPLY

Show all data separately for each source of supply.

Company Name **Liberty Utilities (Missouri Water) LLC d/b/a Liberty**

A. Surface Water						
Description and Location of Source (Give Names) (a)	Identification Number (b)	Capacity (c)	Distance of Intake From Shore (d)	Depth of Intake Port Below Surface of Water (e)	Kind of Conduit (f)	Length and Size of Conduit (g)
Impounding Reservoirs:						
Lakes:						
Streams:						

B. Ground Water								
Description and Location of Source (a)	Identification Number (b)	Static Water Level Feet (c)	Draw Down Feet (d)	Pump Setting Feet (e)	Depth Feet (f)	Diameter Feet (g)	Yield in Gallons Per Minute (h)	Pumping Method (direct suction, air-lift or deep-well pump) (i)
Wells:								
Springs:								
Infiltration Galleries or Collecting Wells:								

C. Purchased Water				
Description and Location of Source (Give Name) (a)	Name of Vendor (b)	Capacity of Source Gallons per Minute (c)	Cost Per M. Gallons (d)	Purchased During Year - Gallons (e)

For the calendar year of January 1 - December 31, **2022**

Sites	PWS - DNR MO#'s	# of Wells	Water	Wastewater	Ground storage tank	Pressure tanks	Elevated / Standpipe tank
					Steel	Steel	
Holiday Hills	MO5190947	2	X		2 - 100,000 gal tanks	2 - 10,000 gal tank	
Ozark Mtn	MO5198285	1	X		1 - 100,000 gal tank	1 - 10,000 gal tank	
Mechanical Plant	WW Permit # MO0100391			X			
Timber Creek	MO6191991	2	X		1 - 100,000 gal tank	1 - 10,000 gal tank	
Mechanical Plant	WW Permit # MO0103063			X			
KMB							
Locations							
Catawissa, MO	MO6036135	1	X			small steel pressure tank	
Cedar Hills, MO	MO6048252	1	X				50,000 gal steel standpipe
High Ridge Manor , House Springs, MO	MO6036060	1	X			1 - 10,000 gal tank	
Warren Wood Supd, House Springs, MO	MO6036084	1	X			small steel pressure tank	
Crest View Acres Pacific, MO	MO6036074	1	X			1 - 5,000 gal tank	
Lakewood Hills Pacific, MO	MO6036049	1	X		10,000 gal concrete tank		
Scotsdale, MO	MO6036062	1	X		50,000 gal concrete tank		
Franklin County Water	MO6036009	1	X				50,000 gal steel standpipe
KMB							
Cape Rock, Cape Girardeau, MO	WW Permit # MO0056332			X			
Noel	MO5010577	5	X		240,000 gal concrete tank / 160,000 gal concrete tank		140,000 gal steel standpipe
Taney Co							
Locations							
In Taney Co							
Red Rock	MO5036180	1	X		1 - 10,000 gal tank		
Honey Lane	MO5036180	1	X			small steel pressure tank	
Valley View	MO5036180	1	X			small steel pressure tank	
Lakeway	MO5036223	1	X				50,000 gal steel standpipe
Moore Bend	MO5036117	2	X			small steel pressure at each well	
Nixa Area							
Locations							
Midland Water	MO5040176	1	X		1 - 10,000 gal tank	small steel pressure tank	
Bilyeu Ridge Water	MO5036027	1	X		2 - 10,000 gal tanks	small steel pressure tank	
River Fork Water	MO5036315	1	X				50,000 gal steel standpipe
Valley Woods Water	MO5031152	1	X		1 - 10,000 gal tank	small steel pressure tank	
Valley Woods Wastewater	WW Permit # MO0116971			X			
Aurora & Verona	MO5010038	5	X				300,000 gal steel standpipe / 400,000 elevated steel tank
Marionville	MO5010499	2	X				300,000 gal steel standpipe / 100,000 elevated steel tank
Owens Properties							
RD Sewer	WW MO0096881			x			
Oakbrier	MO4036026	1	x			small steel pressure tank	
Whispering Hills	MO4036095	1	x			small steel pressure tank	
Lakeland Heights	MO4036069	1	x			small steel pressure tank	
Savers Farm	WW MO0137839						

**Revised Well Data
September 2018**

Well #1 abandoned in 1999	Well#2 1943	Well#3 1943	Well#4 1966	Well#5 1983	Well#6 2000
Address	215 e Jefferson	110 w Locust	1424 s Lillian	814 s Killingsworth	2703 w tower dr
Total Depth	1018'	1056'	1111'	1200'	1195'
Casing Material	Steel	Steel	Steel	Steel	Steel
Size of hole below casing point	10"	10"	10"	12.25"	14" to 850' then 12" to bottom
Ground Elevation at well	1046'	1075'	1109'	1116'	1130'
Initial Static water elevation	1001'	997	979	981	940
Initial Draw Down and yield	27'@ 535gpm	31'@ 400gpm	26'@700gpm	100'@680gpm	187'@680gpm
Motor Size (HP)	75	50	75	75	100
Motor Rebuilt or replaced	2009 Rebuilt	2014 Rebuilt	2010 Rebuilt	2018 Replaced	2018 Replaced
Pump Rebuilt or replaced	1996 replaced	1995 replaced	1999 replaced	2013 rebuilt	2018 Replaced
Capacity	600gpm	480gpm @61 psig	685gmp @57psig	750gpm@50psig	650gpm@psig
Pump Setting	240'	305'	280'	400'	540'
Pump Elevation	806	825	829	716	590
Size of discharge pipe	6"	6"	8"	8"	6"
Meter Manufacturer, size and age	fox bore 6" 2014	Fox Boro 6" 2012	Fox Boro 8" 2012	Fox Boro 8" 2011	Elster 6" 2018
ser#		cc 79-95453	6003621	f310573936	H000140295
Standby Power	none	Cummins Generator 1999 125kw	Kohler Generator1998 105kw	Onan Generator 1997 180kw	Onan Generator 2000 250KW

**Revised Well Data
September 2018**

Static water elevation	1/25/94 981 9/5/95 951 10/1/96 934 4/1/2012 960 7/1/2013 966 6/10/15 918 5/10/16 903 4/12/17 910 6/2018 908	1/25/94 975 9/5/95 931 4/1/2012 910 7/1/2013 910 7/9/2014 921 6/10/15 911 5/10/16 906 4/12/17 904 6/2018 926	1/25/94 976 9/5/95 931 4/1/2012 954 7/1/2013 969 7/9/2014 989 6/10/15 1011 5/10/16 1011 4/12/17 1006 6/2018 1023	1/25/94 981 4/8/94 979 9/5/94 911 4/1/2012 930 7/01/2013 941 7/9/2014 1122 6/10/15 1130 5/10/16 1130 4/12/17 1180 6/2018 1160	06/06/2000 940 04/01/2012 940 7/01/2013 1000 7 /9/2014 950 6/10/15 965 5/10/16 970 4/12/17 965 6/2018 945
Latitude	37.61569	37.6132	37.60021	37.60689	37.59881
Longitude	-93.413	-93.4095	-93.41527	-93.43489	-93.44211
Tower Elevation	none	1218	1218	none	1318.6 175.5 tower height at overflow

FEET OF TRANSMISSION AND DISTRIBUTION MAINS

1. Explain any important items included in Column (h).
2. New mains are those laid primarily for the purpose of serving new customers; replacements are mains laid to serve customers already receiving water service, regardless of the size of mains replaced.

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Kind of Pipe (case iron, galvanized, steel, concrete, asbestos, plastic, etc.) (a)	Diameter in Inches (b)	In Use at Beginning of Year (in feet) (c)	Added During the Year (in feet)			Retirements During the Year (in feet) (g)	Adjustments Debit (Credit) (in feet) (h)	In Use at End of Year (in feet) (i)
			New Mains (d)	Replacements (e)	Total (f)			
Transmission Mains:					-			-
					-			-
					-			-
Total Transmission Mains		-	-	-	-	-	-	-
Distribution Mains:					-			-
					-			-
Total Distribution Mains		-	-	-	-	-	-	-

SERVICES					
Size and Kind of Pipe (a)	Utility Owned Services In Use				Services In Use at End of Year not Included in Plant Accts. (f)
	Beginning of Year (b)	Added During the Year (c)	Removed or Disconnected During the Year (d)	End of Year (e)	
				-	
Total	-	-	-	-	-

For the calendar year of January 1 - December 31, 2022

 Indicates formula cell.

METERS

Use (a)	Size (b)	Number of Utility Owned Meters				Number of Meters Owned by Customers in Use at End of Year (g)
		Beginning of Year (c)	Added During the Year (d)	Removed or Disconnected During the Year (e)	End of the Year (f)	
In Residential Use:	5/8-3/4	6,917	3,658		10,575	
Total in Residential Use		6,917	3,658	-	10,575	
In Commercial Use:	1", 2", 3", 4"	653	577		1,230	
Total in Commercial Use		653	577	-	1,230	
In Industrial Use:	1", 2", 3", 4"	57	(18)		39	
Total in Industrial Use		57	(18)	-	39	
In Public Use:	1", 2", 3", 4"	26	(1)		25	
Total in Public Use		26	(1)	-	25	
In Wholesale Use						
Total in Wholesale Use		-	-	-	-	
Changes in/out of stock						
Total All Meters		7,653	4,216	-	11,869	

HYDRANTS

Description (size of branch or valve opening, manufacturer type, number and size of nozzles, etc.) (a)	Number of Utility Owned Hydrants				No. of Customer Owned Hydrants in Service End of Year (f)
	No. in Service at Beginning of the Year (b)	Added During the Year (c)	Removed During the Year (d)	No. in Service at End of Year (e)	
Public Fire Protection:	495	804		1,299	
Total Public Fire Protection	495	804	-	1,299	
Private Fire Protection:					
Total Private Fire Protection	-	-	-	-	
Total Hydrants Other than Fire:					
Total Hydrants	495	804	-	1,299	

Indicates formula cell.

POWER, PUMPING AND PURCHASED WATER STATISTICS

Particulars (a)	Purchased Water (b)	Electric Power (c)	Total All Methods (e)
Gallons Station Pumping into Distribution Main:			
January	No Water Purchased	\$ 59,901,478.00	\$ 59,901,478.00
February		\$ 56,551,872.00	\$ 56,551,872.00
March		\$ 51,671,034.00	\$ 51,671,034.00
April		\$ 89,847,968.00	\$ 89,847,968.00
May		\$ 87,144,440.00	\$ 87,144,440.00
June		\$ 106,310,026.00	\$ 106,310,026.00
July		\$ 112,115,686.00	\$ 112,115,686.00
August		\$ 115,767,362.00	\$ 115,767,362.00
September		\$ 105,953,347.00	\$ 105,953,347.00
October		\$ 99,059,416.00	\$ 99,059,416.00
November		\$ 92,210,103.00	\$ 92,210,103.00
December		\$ 105,864,941.00	\$ 105,864,941.00
Total for Year	\$ -	\$ 1,082,397,673.00	\$ 1,082,397,673.00
Maximum gallons pumped by all methods in any one day: <input type="text" value="2,247,053"/> Date <input type="text" value="7/4/2022"/>			
Minimum gallons pumped by all methods in any one day <input type="text" value="1,500,265"/> Date <input type="text" value="3/1/2022"/>			
Total gallons of water passed through customers' meters during year: <input type="text" value="904,484,434"/>			
Total gallons of first stage pumping (estimated if not metered)*: <input type="text"/>			
Type of power used for first stage pumping: <input type="text" value="Electric"/>			
Utility supplying electricity for pumping: <input type="text" value="Ameren Missouri, Carroll Electric Cooperative, Liberty Utilities, Ozark Border Electric, Ozark Electric Cooperative, Silverleaf Resort, White River Valley Electric Cooperative"/>			
Total amount paid for electric demand - kilowatts: <input type="text" value="\$ 33,392.83"/>			
Total amount paid for electric energy-kilowatt hours: <input type="text" value="\$ 299,056.54"/>			
Total amount paid for electricity for pumping during year: <input type="text" value="\$ 195,751.01"/>			
Total amount of electricity used for pumping - kilowatt hours: <input type="text" value="2,308,628"/>			
Measured or estimated gallons of water used in backwashing during year: <input type="text"/>			
Measured or estimated gallons of water in blowing settling basin: <input type="text"/>			
Range of pressure on mains as measured at station: (ordinary) <input type="text" value="60 psi"/>			
Average static head against which pumps work: (in fact) <input type="text" value="10 psi"/>			
If water is purchased for resale, indicate the following:			
Vendor:		<input type="text" value="NONE"/>	
Point of Delivery:		<input type="text" value="NONE"/>	
If water is sold to other water utilities for redistribution, list names of such utilities below: NONE			
* First stage pumping applies only when water is pumped twice before entering distribution system and the term is defined as pumping from source of supply to suction well or reservoir from which water is pumped into distribution mains.			

Indicates formula cell.

PUMPING STATION EQUIPMENT

Use separate columns for each pump and associated power equipment. Use additional sheets if necessary. For pumps, use only those lines applicable to the unit.

Particulars (a)	(b)	(c)	(d)	(e)
<p align="center"><u>Pumping Equipment</u></p> <p>Identification number or description of well or other source of supply to which pump is connected:</p> <p>Identification number, description, etc of each pump:</p> <p>Type (displacement, centrifugal, air life, turbine, etc.):</p> <p>Purpose of pump (low lift, distribution, etc.):</p> <p>Manufacturer:</p> <p>Rated Capacity (gallons per minute):</p> <p>Discharge Head (in feet):</p> <p>Revolutions or Strokes Per Minute:</p> <p>Number of Stages:</p> <p>Connection (belt, gear or direct, etc.):</p> <p>Number of Hours Operated During Year:</p> <p align="center"><u>Power Equipment</u></p> <p>Motive Power for Pump (steam, gas or oil engine, electric motor, or water turbine):</p> <p>Type</p> <p>Manufacturer</p> <p>Rated Horsepower</p> <p>Boiler Data:</p> <p>Identification Number or Description</p> <p>Manufacturer</p> <p>Type (water tube, tube vertical, tube horizontal)</p> <p>Rated Horsepower</p> <p>Electric Generators:</p> <p>Identification Number or Description</p> <p>Manufacturer</p> <p>Motive Power (steam, gas or oil, hydraulic)</p> <p>Connection (belt, gear or direct)</p> <p>Rated Capacity (in kilowatt-amperes)</p> <p>Air Compressors:</p> <p>Identification Number or Description</p> <p>Manufacturer</p> <p>Bore or Stroke</p> <p>Size or Air Discharge Head</p> <p>Submergence of Air Lift Head (in feet when not pumping)</p> <p>Estimated Average Draw-Down During Operation</p> <p>Pounds of Pressure Required to Blow Well</p> <p>Pounds of Pressure Required After Air Lift Begins Operating</p>	<p>See Attached Specs</p>			

Company Name
Liberty Utilities (Missouri Water) LLC d/b/a Liberty

For the calendar year of January 1 - December 31, 2022

PUMPS

Manufacturer and Type (i.e., High Service, Well, Standby, etc.)	Capacity	Date Installed	Date of Last Motor Replacement	Date of Last Pump Replacement
3 See Attached. 4 5 6 7 8 9 10 11 12				

WELLS

	Number:	Number:	Number:	Number:
13 14 Description (i.e., Deep, Artisan, Spring, etc.) 15 Year Constructed 16 Type of Construction 17 Type of Casing 18 Depth and Diameter of Well 19 Yield of Well in Gallons per day 20 Chemicals (i.e., Provide Type, Cost and Quantities of Each): 21 Type - 22 Cost - 23 Quantity -				

Water Mains	Holiday Hills	Ozark Mountain	KMB	Noel	TC	Oz Int	Franklin Co	Owens	Bolivar	Total	
16"	-	-	-	-	-	-	-	-	30,294	30,294	
12"	-	-	-	-	-	-	-	-	51,457	51,457	
10"	182	-	-	1,361	2,004	-	-	-	-	3,547	0.67 (mi)
8"	11,449	4,378	-	5,923	3,994	-	-	-	190,216	215,960	40.90 (mi)
6"	14,798	1,719	13,139	44,917	6,778	21,200	22,611	6173	122,280	253,615	48.03 (mi)
4"	6,371	2,070	47,772	42,175	2,587	46,924	40,448	6173	92,235	286,755	54.31 (mi)
3"	-	-	-	-	-	2,275	-	11070	11	13,356	2.53 (mi)
2"	5,381	-	18,635	4,152	7,817	122,435	15,258	24333	9,411	207,422	39.28 (mi)
1.50"	-	-	-	-	-	-	-	-	-	-	
1.25"	-	-	-	-	-	-	-	-	-	-	
1"	-	-	-	-	-	-	572	-	18	590	0.11 (mi)
0.75	-	-	-	-	-	-	-	-	-	-	
Unknown	-	-	-	-	-	-	-	-	350	350	
Total	38,181	8,167	79,546	98,528	23,180	192,834	78,317	47,749	496,272	1,062,774	201.28 (mi)

Sewer Mains	Ozark Mountain	KMB	TC	Oz Int	RD Sewer	Total	
10"	-	-	519	-	-	519	0.10 (mi)
8"	5,643	17,382	6,369	-	17,382	46,776	8.86 (mi)
6"	2,889	-	6,071	2,288	-	11,248	2.13 (mi)
4"	-	-	2,009	3,927	-	5,936	1.12 (mi)
2"	-	-	-	-	-	-	(mi)
Total	8,532	17,382	14,968	6,215	17,382	64,479	12.21 (mi)

Bolivar System				
Water	PWS ID#			
Water Distribution Main	496,272	(ft) Total	93.9909091 (mi) Total Length	
16"	30,294	(ft)	5.74 (mi)	
12"	51,457	(ft)	9.75 (mi)	
10"	0	(ft)	0.00 (mi)	
8"	190,216	(ft)	36.03 (mi)	
6"	122,280	(ft)	23.16 (mi)	
4"	92,235	(ft)	17.47 (mi)	
3"	11		0.00 (mi)	
2"	9,411	(ft)	1.78 (mi)	
1.50"	0	(ft)	0.00 (mi)	
1.25"	0	(ft)	0.00 (mi)	
1"	18	(ft)	0.00 (mi)	
0.75	0	(ft)	0.00 (mi)	
Unknown	350	(ft)	0.07 (mi)	
Current Demand		(gals/day)	0 (MGD)	
Average Demand		(gals/day)	0 (MGD)	
Peak Demand		(gals/day)	0 (MGD)	
Water Storage		(gals) Total		
Standpipe		(gals)		
Elevated Tank		(gals)		
Customers				
Service Connections	3645	Total		
Wells	Well#2	Well#3	Well#4	Well#5
Diameter				
Casing Depth (ft)				
Total Depth (ft)	1018'	1056'	1111'	1200'
Well Yield (gpm)				
Wells	Well#6	SouthTown Well #1	SouthTown Well #2	
Diameter				
Casing Depth (ft)				
Total Depth (ft)	1195			
Well Yield (gpm)				
Gate Valves	984			
Fire Hydrants	820			
Booster Pump Stations	0			

Aurora-Verona System

Water	PWS ID# MO-5010038			
Water Distribution Main	408,810	(ft) Total	77.42614	(mi) Total Length
12"	0.00	(ft)	0.00	(mi)
10"	34,608.00	(ft)	6.55	(mi)
8"	71,875.00	(ft)	13.61	(mi)
6"	118,718.00	(ft)	22.48	(mi)
4"	107,325.00	(ft)	20.33	(mi)
2"	66,340.00	(ft)	12.56	(mi)
1.50"	2,488.00	(ft)	0.47	(mi)
1.25"	1,679.00	(ft)	0.32	(mi)
1"	4,416.00	(ft)	0.84	(mi)
0.75"	1,360.00	(ft)	0.26	(mi)
Unknown	1.00	(ft)	0.00	(mi)
Current Demand	1227295	(gals/day)	1.227295	(MGD)
Average Demand	1256244	(gals/day)	1.256244	(MGD)
Peak Demand	1434000	(gals/day)	1.434	(MGD)
Water Storage	800000	(gals) Total		
Standpipe	400000	(gals)		
Elevated Tank	400000	(gals)		
Aurora Customers				
Verona Customers				
Rural Customers				
Avg Customers per Day				
Service Connections		Total		
Commercial				
Combined				
Residential				
Wells	Well#1	Well#2	Well#4	Well#6
Diameter	6"	4"	6"	6"
Casing Depth (ft)	327	376	421	500
Total Depth (ft)	1240	1275	1196	1300
Well Yield (gpm)	395	280	400	600
Gate Valves	793			
Fire Hydrants	292			
Booster Pump Stations	0			

Marionville				
Water				
Water Distribution Main	106606	(ft) Total	20.1905303	(mi) Total
12"	0	(ft)	0	(mi)
10"	0	(ft)	0	(mi)
8"	19,206	(ft)	3.6375	(mi)
6"	30,811	(ft)	5.835416667	(mi)
4"	42,306	(ft)	8.0125	(mi)
2"	14,283	(ft)	2.705113636	(mi)
1.25"	1,806	(ft)	0.342045455	(mi)
1"	247	(ft)	0.046780303	(mi)
Unknown	1,396	(ft)	0.264393939	(mi)
Current Demand	223333	(gal/day)	0.223333	(MGD)
Average Demand	201000	(gal/day)	0.201	(MGD)
Peak Demand	299670	(gal/day)	0.29967	(MGD)
Wells	Well#1	Well#3		
	Diameter			
	Depth (ft)			
Gate Valves	240			
Fire Hydrants	86			
Booster Pump Stations	0			

Holiday Hills			
Water	PWS ID# MO-5190947		
Water Distribution Main	38181 (ft) Total		7.231 (mi) Total
10"	182	(ft)	0.034 (mi)
8"	11449	(ft)	2.168 (mi)
6"	14798	(ft)	2.803 (mi)
4"	6371	(ft)	1.207 (mi)
2"	5381	(ft)	1.019 (mi)
Current Demand	285000	(gals/day)	0.285 (MGD)
Average Demand	248267	(gals/day)	0.248 (MGD)
Peak Demand	408000	(gals/day)	0.408 (MGD)
Water Storage (Well#1)	100000	gals	
Water Storage (Well#2)	100000	gals	
Wells	Well#1	Well#2	
Diameter			
Total Depth (ft)	1023	1140	
Casing Depth	425	421	
Gate Valves	123		
Fire Hydrants	32		
Booster Pump Stations	0		

Ozark Mountain

Water		PWS ID# MO-5198285		Waste Treatment		Permit# MO-0100391	
Water Distribution Main	8167	(ft) Total	1.546780303	(mi) Total	Sewer Gravitymain	6898	(ft) Total 1.306439 (mi) Total
10"	0	(ft)	0	(mi)	10"	0	(ft) 0 (mi)
8"	4378	(ft)	0.829166667	(mi)	8"	4009	(ft) 0.75928 (mi)
6"	1719	(ft)	0.325568182	(mi)	6"	2889	(ft) 0.547159 (mi)
4"	2070	(ft)	0.392045455	(mi)	4"	0	(ft) 0 (mi)
2"	0	(ft)	0	(mi)	2"	0	(ft) 0 (mi)
Current Demand	35200	(gals/day)	0.0352	(MGD)	Sewer Forcemain	1634	(ft) Total 0.30947 (mi) Total
Average Demand	32267	(gals/day)	0.032267	(MGD)	10"	0	(ft) 0 (mi)
Peak Demand	41000	(gals/day)	0.041	(MGD)	8"	1634	(ft) 0.30947 (mi)
Gate Valves	100						
Booster Pump Stations	5				6"	0	(ft) 0 (mi)
Fire Hydrants	7				4"	0	(ft) 0 (mi)
Wells	Well#1				2"	0	(ft) 0 (mi)
Diameter					Lift Stations	5	
Depth (ft)					Waste Manholes	37	

KMB Properties

Total Well Production	0.6855 (MGD)
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Total of water	76400 (ft) Total	14.46969697 (mi) Total
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Water

MO-6036135	Hillshine Acres (Catawissa)	
Water Distribution Main	4026 (ft) Total	0.7625 (mi) Total
6"	0 (ft)	0 (mi)
2-4"	4026 (ft)	0.7625 (mi)
Wells	Well#1 (WL-14039)	
Well Yield	5 (gpm)	
MGD Well Yield	0.0072 (MGD)	
Casing Depth (ft)	275 (ft)	
Total Depth (ft)	319 (ft)	
Daily Avg Demand	4889 (gal/day)	
Storage (Standpipe)	(gal)	
Customers	80	
Active Serv. Connects	60	
Booster Pump Stations	1	

Waste

	Cape Rock		
Sewer Gravitymain	14729 (ft) Total	2.789583333 (mi) Total	
10"	0 (ft)	0 (mi)	
8"	14729 (ft)	2.789583333 (mi)	
6"	0 (ft)	0 (mi)	
4"	0 (ft)	0 (mi)	
2"	0 (ft)	0 (mi)	
Sewer Forcemain	2653 (ft) Total	0.502462121 (mi) Total	
10"	0 (ft)	0 (mi)	
8"	2653 (ft)	0.502462121 (mi)	
6"	0 (ft)	0 (mi)	
4"	0 (ft)	0 (mi)	
2"	0 (ft)	0 (mi)	
Lift Stations	1		
Plants	1		
Waste Manholes	44		

MO-6036074

	Crestview Acres (Pacific)	
Water Distribution Main	4501 (ft) Total	0.852462121 (mi) Total
6"	0 (ft)	0 (mi)
2-4"	4501 (ft)	0.852462121 (mi)
Wells	Well#1 (WL-11797)	
Well Yield	40 (gpm)	
MGD Well Yield	0.0576 (MGD)	
Casing Depth (ft)	127 (ft)	
Total Depth (ft)	660 (ft)	
Daily Avg Demand	9094 (gal/day)	
Storage (Standpipe)	(gal)	
Customers	56	
Active Serv. Connects	34	

MO-6036049

	Lakewood Hills (Pacific)	
Water Distribution Main	26330 (ft) Total	4.986742424 (mi) Total
4"	7695 (ft)	1.457386364 (mi)
2"	18635 (ft)	3.529356061 (mi)
Wells	Well#1 (WL-11846)	Well#2 (WL-11845)
Well Yield	70 (gpm)	22 (gpm)
MGD Well Yield	0.1008 (MGD)	0.03168 (MGD)
Casing Depth (ft)	200 (ft)	272 (ft)
Total Depth (ft)	768 (ft)	870 (ft)
Daily Production Avg	172800 (gal/day)	
Daily Avg Demand	25200 (gal/day)	
Storage	18500 (gal)	
Customers	400	
Active Serv. Connects	114	

MO-6036084

	Warren Woods (House Springs)	
Water Distribution Main	2202 (ft) Total	0.417045455 (mi) Total
6"	0 (ft)	0 (mi)
2-4"	2202 (ft)	0.417045455 (mi)
Wells	Well#1 (WL-11836)	
Well Yield	14 (gpm)	
MGD Well Yield	0.02016 (MGD)	
Casing Depth (ft)	270 (ft)	
Total Depth (ft)	735 (ft)	
Daily Avg Demand	3074 (gal/day)	
Storage (Standpipe)	(gal)	
Customers	21	
Active Serv. Connects	21	
Gate Valves	3	

MO-6036060

	High Ridge Manor (House Springs)	
Water Distribution Main	13579 (ft) Total	2.571780302 (mi) Total
6"	0 (ft)	0 (mi)
2-4"	13579 (ft)	2.571780302 (mi)
Wells	Well#1 (WL-11837)	
Well Yield	50 (gpm)	
MGD Well Yield	0.072 (MGD)	
Casing Depth (ft)	310 (ft)	
Total Depth (ft)	900 (ft)	
Daily Avg Demand	13656 (gal/day)	
Storage (Tank)	3500 (gal)	
Customers	175	
Active Serv. Connects	86	

MO-6036062

	Scottsdale (House Springs)	
Water Distribution Main	7491 (ft) Total	1.41875 (mi) Total
6"	0 (ft)	0 (mi)
2-4"	7491 (ft)	1.41875 (mi)
Wells	Well#1 (WL-10233)	
Well Yield	75 (gpm)	
MGD Well Yield	0.108 (MGD)	
Casing Depth (ft)	270 (ft)	
Total Depth (ft)	1100 (ft)	
Daily Avg Demand	9694 (gal/day)	
Storage (Standpipe)	(gal)	
Customers	37	
Active Serv. Connects	37	

MO-6048252

	Cedar Hill Estates	
Water Distribution Main	18271 (ft) Total	3.460416667 (mi) Total
6"	11410 (ft)	2.160984848 (mi)
2-4"	6861 (ft)	1.299431818 (mi)
Wells	Well#1 (WL-10242)	
Well Yield	200 (gpm)	
MGD Well Yield	0.288 (MGD)	
Casing Depth (ft)	316 (ft)	
Total Depth (ft)	855 (ft)	
Daily Avg Demand	10272 (gal/day)	
Storage (Standpipe)	51000 (gal)	
Customers	490	
Active Serv. Connects	196	
Gate Valves	29	
Fire Hydrants	4	

Noel, MO

Water	PWS ID# MO-5010577					
Water Distribution Main	97742	(ft) Total	18.51174242	(mi) Total		
10"	1106	(ft)	0.209469697	(mi)		
8"	5180	(ft)	0.981060606	(mi)		
6"	41358	(ft)	7.832954545	(mi)		
4"	24605	(ft)	4.660037879	(mi)		
3"	712	(ft)	0.134848485	(mi)		
2.5"	1982	(ft)	0.375378788	(mi)		
2"	15136	(ft)	2.866666667	(mi)		
1.25"	1755	(ft)	0.332386364	(mi)		
1"	2082	(ft)	0.394318182	(mi)		
Unknown	3826	(ft)	0.724621212	(mi)		
Current Demand	670000	(gal/day)	0.67	(MGD)		
Average Demand	663167	(gal/day)	0.663167	(MGD)		
Peak Demand	1029650	(gal/day)	1.02965	(MGD)		
Water Storage (North)	240000	(gal)				
Water Storage (East)	160000	(gal)				
Water Standpipe (West)	140000	(gal)				
Customers	1832					
Active Serv. Connects	641					
Gate Valves	94					
Fire Hydrants	64					
Booster Pump Stations	7					
Wells	Well#1	Well#3	Well#4	Well#5	Well#6	Well#7
Diameter	8"	8"	8"	10"	(INACTIVE)	10"
Casing Depth (ft)	225	276	105	85		454
Total Depth (ft)	1225	1113	1110	800		1240
GPM Pumped	126	200	230	228		381

Timber Creek Resort			
Water	PWS ID# MO-6191991		
Water Distribution Main	23963 (ft) Total	4.53844697 (mi) Total	
10"	2008 (ft)	0.38030303 (mi)	
8"	4137 (ft)	0.783522727 (mi)	
6"	6322 (ft)	1.197348485 (mi)	
4"	3679 (ft)	0.696780303 (mi)	
2"	7817 (ft)	1.480492424 (mi)	
Current Demand	31000 (gal/day)	0.031 (MGD)	
Average Demand	19528 (gal/day)	0.019528 (MGD)	
Peak Demand	69000 (gal/day)	0.069 (MGD)	
Water Storage	213000 (gal)		
Customers	200		
Active Serv. Connects	70		
Wells	Well#1	Well#2	
	Diameter		
	Depth (ft)		
Gate Valves	83		
Fire Hydrants	12		
Booster Pump Stations	0		

Plant Type: Activated Sludge			
Waste Treatment	Permit# MO-0103063		
Sewer Gravitymain	12959 (ft) Total	2.454356 (mi) Total	
10"	519 (ft)	0.098295 (mi)	
8"	6369 (ft)	1.20625 (mi)	
6"	6071 (ft)	1.149811 (mi)	
4"	0 (ft)	0 (mi)	
2"	0 (ft)	0 (mi)	
Sewer Forcemain	2009 (ft) Total	0.380492 (mi) Total	
10"	0 (ft)	0 (mi)	
8"	0 (ft)	0 (mi)	
6"	0 (ft)	0 (mi)	
4"	2009 (ft)	0.380492 (mi)	
2"	0 (ft)	0 (mi)	
Lift Stations	4		
WW Treatment Design	50000 (gals/day)		
WW Actual Flow	33600 (gals/day)		
WW Design Sludge	9 dry tons/year		
WW Design Population	500		

System Assets - Ozark Intl. Utilities

			Linear	
	Diameter (In.)	Feet	Quantity	
Bilyeu Ridge Water Co.				
Production & Storage				
Well and Grundfos Pump			1	
Berkley High Service Pumps - 2			2	
Hydropneumatic Tanks 6 @ 4 Gallon			6	
Ground Level Tanks 2 @ 6,800 Gallon			2	
Distribution				
PVC Main	3"	2,275		0.43 (mi) Total
PVC Main	4"	14,350		2.72 (mi) Total
PVC Services			55	
Meters - 55	1"		55	
Midland Water Co.				
Production & Storage				
Well and 10 HP Motor			1	
High Service Pumps 2@ HP			2	
Hydropneumatic Tanks			6	
Ground Tanks 10,000 Gallons				
Chlorination System				
Distribution				
PVC Main	4"	12,840		2.43 (mi) Total
PVC Services			94	
Meters - 94	5/8" x 3/4"		94	
Moore Bend Water Co.				
Production & Storage				
Well & 3HP Pump			1	
Well & 3HP Pump			1	
Chlorination System				
Hydropneumatic Tanks 8@86 Gallons			8	
Distribution				
PVC Main	2"	12,530		2.37 (mi) Total
Galvanized Main	2"	2785		0.53 (mi) Total
Meters -91	5/8"		88	
	3/4"		2	
	1"		1	
Riverfork Water Co.				
Production & Storage				
Well & 10HP Pump/Motor			1	
Standpipe @ 58,000 Gallons			1	
Chlorination System				
Booster Pump			1	
Distribution				
PVC Main	4"	14768		2.80 (mi) Total
PVC Main	6"	11958		2.26 (mi) Total
PVC Services			143	
Meters -143	5/8"		135	
	1"		8	
Taney County Water Co.				
Production & Storage				
Lakeway				
Lakeway Well w/ 30 HP Pump			1	
Standpipe @ 30,083 Gallons			1	
Chlorination System				
Venice On the Lake				
Valley View Well w/5 HP Pump			1	
Valley View Bladder Tanks			4	
Red Rock Well Well w/20 HP Pump			1	
Red Rock Well Booster Pump 5HP			1	
Red Rock Storage Tanks 2@			2	
Honey Lane Well w/5HP Pump			1	
Honey Lane Bladder Tank			1	
Chlorination System				
Distribution				
PVC Main	2"	105,666		20.01 (mi) Total
PVC Main	4"	4,956		0.94 (mi) Total
PVC Main	6"	6,540		1.24 (mi) Total
PVC Services	3/4"		512	
Meters -512	5/8"		512	
Valley Woods Utility (Water)				
Production				
Well w/ 15HP Pump			1	
Bladder Tanks			4	
Ground Storage Tank @ 8,800 Gallons			1	
Distribution				
PVC Main	2"	1454		0.28 (mi) Total
PVC Main	4"	10		0.00 (mi) Total
PVC Main	6"	2675		0.51 (mi) Total
PVC Services	1"		33	
	3/4"		19	
Meters - 41	5/8"		41	
Valley Woods Utility (Sewer)				
Production				
Collection System				
Distribution				
PVC Main	4"	3927		0.74 (mi) Total
	6"	2288		0.43 (mi) Total

Lake St. Clair

Pipe size	Approx. Feet of Main
1"	572
2"	15258
4"	40448
6"	20911
Total	77189
Gate Valve	9
Fire Hydrant	0
Booster Pump	0

Lakeland Water		PWS ID# MO4036069			
Water Distribution Main	22140	(ft) Total	4.193182	(mi) Total	
10"		(ft)	0	(mi)	
8"		(ft)	0	(mi)	
6"		(ft)	0	(mi)	
3"	11070	(ft)	2.096591	(mi)	
2"	11070	(ft)	2.096591	(mi)	
Current Demand		(gal/day)	0	(MGD)	
Average Demand		(gal/day)	0	(MGD)	
Peak Demand		(gal/day)	0	(MGD)	
Water Storage (North)		(gal)			
Water Storage (East)		(gal)			
Water Standpipe (West)		(gal)			
Gate Valves					
Fire Hydrants					
Booster Pump Stations					
Wells	Well#1				
Diameter	8"				
Casing Depth (ft)	225				
Total Depth (ft)	895				
GPM Pumped					

Oakbeir Water	PWS ID# MO4036026		
Water Distribution Main	18519	(ft) Total	3.507386 (mi) Total
10"		(ft)	0 (mi)
8"		(ft)	0 (mi)
6"	6173	(ft)	1.169129 (mi)
4"	6173	(ft)	1.169129 (mi)
2"	6173	(ft)	1.169129 (mi)
Current Demand		(gal/day)	0 (MGD)
Average Demand		(gal/day)	0 (MGD)
Peak Demand		(gal/day)	0 (MGD)
Water Storage (North)		(gal)	
Water Storage (East)		(gal)	
Water Standpipe (West)		(gal)	
Gate Valves			
Fire Hydrants			
Booster Pump Stations			
Wells	Well#1		
Diameter	8"		
Casing Depth (ft)	720		
Total Depth (ft)			
GPM Pumped			

Water	PWS ID# MO4036095			
Water Distribution Main	7157	(ft) Total	1.355492	(mi) Total
12"	67	(ft)	0.012689	(mi)
8"		(ft)	0	(mi)
6"		(ft)	0	(mi)
4"		(ft)	0	(mi)
2"	7090	(ft)	1.342803	(mi)
Current Demand		(gal/day)	0	(MGD)
Average Demand		(gal/day)	0	(MGD)
Peak Demand		(gal/day)	0	(MGD)
Water Storage (North)		(gal)		
Water Storage (East)		(gal)		
Water Standpipe (West)		(gal)		
Gate Valves				
Fire Hydrants				
Booster Pump Stations				
Wells	Well#1			
Diameter	6"			
Casing Depth (ft)	181			
Total Depth (ft)				
GPM Pumped	126			

3HP Franklin Motor & 3HP Pump 35GPM

Total for all 3 systems

10"		(ft)	0.00	(mi)
8"		(ft)	0.00	(mi)
6"	6173	(ft)	1.17	(mi)
4"	6173	(ft)	1.17	(mi)
3"	11070	(ft)	2.10	(mi)
2"	24333	(ft)	4.61	(mi)

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Waste	RD Sewer			
Sewer Gravitymain	14729	(ft) Total	2.79	(mi) Total
10"	0	(ft)	0.00	(mi)
8"	14729	(ft)	2.79	(mi)
6"	0	(ft)	0.00	(mi)
4"	0	(ft)	0.00	(mi)
2"	0	(ft)	0.00	(mi)
Sewer Forcemain	2653	(ft) Total	0.50	(mi) Total
10"	0	(ft)	0.00	(mi)
8"	2653	(ft)	0.50	(mi)
6"	0	(ft)	0.00	(mi)
4"	0	(ft)	0.00	(mi)
2"	0	(ft)	0.00	(mi)
Lift Stations	1			
Plants	1			
Waste Manholes	44			

Company Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Missouri }
County Of Jasper } ss:

Jennifer Shewmake makes oath and says that
Name of Affiant (Company Official/Representative)

s/he is Senior Director, Finance and Administration
Official Title of the Affiant (Company Official/Representative)

of Liberty Utilities (Missouri Water) LLC d/b/a Liberty
Exact Legal Title or Name of the Respondent (Certificated Company Name)

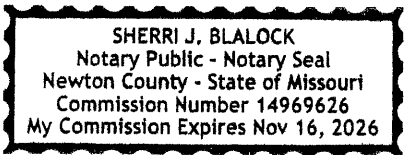
and is located at 602 S Joplin, Joplin, MO 64801 417-626-6828
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.

from January 1, 2022, to and including December 31, 2022
Month/Day Year Month/Day Year

Jennifer Shewmake
Signature of Affiant (Company Official/Representative)
(If electronic signatures are used, you **must** use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,
this 15 day of May, 2023.
My Commission expires: November 16, 2026



Sherry J. Blalock
Signature of Notary Public
(If electronic signatures are used, you **must** use "/s/" before the name.)
14969626
Notary Commission Number