

Ameren Transmission Company of Illinois

Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

ELECTRIC ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of
January 1 - December 31, 2019

Security Level / Filing Type Options

Please choose one of the following filing type options:

☒ **Public submission** (NOT Highly Confidential or Proprietary)

☐ **Non-Public submission (Highly Confidential / Filed Under Seal)**

For this filing to be considered Highly Confidential, additional submission of materials is required pursuant to Commission rule 4 CSR 240-3.165 Section 392.210, RSMo., and/or Section 393.140, RSMo.

Excel Issued Date: 12/21/2016

Revised:

For use when filing under seal.

Company Name **Ameren Transmission Company of Illinois****7. Provide the following information concerning Total Company and Missouri Jurisdictional Revenues:**

Revenues:	MO Jurisdictional	Total Column
Operating Revenues from Tariffed Services	\$ -	\$ -
Other Revenues	\$ -	\$ 186,067,951
TOTAL REVENUES		\$ 186,067,951

MO Jurisdictional should match Statement of Revenue
(Mo.PSC Assessment)

8. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other
\$ -	\$ -

9. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary
0	0

10. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

\$ -

11. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other
0	0

12 List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other

13 Provide the average age of uncollectible debt.

Residential	All Other
-	-

14 List the total annual billed amount.

\$ -

15 List the average annual billed amount.

\$ -

16 List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP
(i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

\$ -

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

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For the calendar year January 1 - December 31, 2019

Company Name: Ameren Transmission Company of Illinois

VERIFICATION

The foregoing report must be verified by the Oath of the President, Treasurer, General Manager or Receiver of the Company. The Oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Missouri }
City St. Louis } ss:
County Of St. Louis }

S. Mark Brawley makes oath and says that
Name of Affiant (Company Official/Representative)
s/he is Vice President and Controller
Official Title of the Affiant (Company Official/Representative)
of Ameren Transmission Company of Illinois
Exact Legal Title or Name of the Respondent (Certificated Company Name)
and is located at 1901 Chouteau Avenue, St. Louis, MO 63103
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.

from January 1, 2019, to and including December 31, 2019
Month/Day Year Month/Day Year

[Signature]
Signature of Affiant (Company Official/Representative)
(If electronic signatures are used, you must use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,

this 16th day of March, 2020.
My Commission expires: November 30, 2023

LYNN M SMITH
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
COMMISSIONED FOR ST. LOUIS CITY
MY COMMISSION EXPIRES NOV. 30, 2023
ID #10402618

[Signature]
Signature of Notary Public
(If electronic signatures are used, you must use "/s/" before the name.)

10402618
Notary Commission Number

Missouri Revised Statutes § 392.210 or §393.140

See the Instructions for more information to complete this page.

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Ameren Transmission Company of Illinois

Year/Period of Report

End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Ameren Transmission Company of Illinois		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 1901 Chouteau Avenue, St. Louis, MO 63103		
05 Name of Contact Person Kat Meadows		06 Title of Contact Person Director, Financial Reporting
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 1901 Chouteau Avenue, St. Louis, MO 63103		
08 Telephone of Contact Person, <i>Including Area Code</i> (314) 554-3758	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name S. Mark Brawley	03 Signature S. Mark Brawley	04 Date Signed <i>(Mo, Da, Yr)</i> 04/09/2020
02 Title Vice President and Controller		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	None
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	Not Applicable
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	None

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	Not Applicable
45	Sales for Resale	310-311	Not Applicable
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	Not Applicable
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	Not Applicable
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	None
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	Not Applicable
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	Not Applicable
62	Monthly Peaks and Output	401	Not Applicable
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	Not Applicable

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael L. Moehn
Executive Vice President and Chief Financial Officer
1901 Chouteau Avenue
St. Louis, MO 63103

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in Illinois as Ameren Illinois Transmission Company on March 2, 2006. Legal name changed to Ameren Transmission Company of Illinois on November 10, 2010.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Transmission service in Illinois.
Transmission service in Missouri.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Ameren Corporation, a public utility holding company under PUCHA 2005, owns all the outstanding common stock of the Respondent.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	None			
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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Chairman and President	Shawn E. Schukar	385,000		
2					
3	Executive Vice President and Chief Financial Officer	Martin J. Lyons, Jr.	646,250		
4	(end 12/1/2019)*				
5					
6	Executive Vice President and Chief Financial Officer	Michael L. Moehn	58,333		
7	(begin 12/1/2019)*				
8					
9	Senior Vice President, General Counsel and	Gregory L. Nelson	303,333		
10	Secretary (end 8/1/2019)*				
11					
12	Senior Vice President, General Counsel and	Chonda J. Nwamu	425,471		
13	Secretary (begin 8/1/2019, previously Senior Vice				
14	President and Deputy General Counsel)				
15					
16	Senior Vice President, Finance and Chief Accounting	Bruce A. Steinke	394,500		
17	Officer				
18					
19	Vice President and Controller	S. Mark Brawley	263,800		
20					
21	Vice President	Kendall D. Coyne	292,800		
22					
23	Vice President and Treasurer	Darryl T. Sagel	293,500		
24					
25	Vice President and Chief Procurement Officer (end	Dennis W. Weisenborn	102,500		
26	4/26/2019)*				
27					
28	Vice President and Chief Procurement Officer (begin	Pardeep S. Gill	166,667		
29	4/26/2019)*				
30					
31	Vice President	Eric V. Seidler	231,300		
32					
33	* Column (c) Salary for year is actual earnings				
34	calculated for the time period an officer was in the				
35	position being reported				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2019/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

This footnote applies to all officers on this page:

Officer's Salary is paid by Ameren Services Company, with costs shared among Ameren Corporation subsidiaries.

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Shawn E. Schukar, Chm & Pres			1901 Chouteau Avenue, St. Louis, MO 63103	
2					
3	Mark C. Lindgren			1901 Chouteau Avenue, St. Louis, MO 63103	
4					
5	Michael L. Moehn, EVP & CFO (effective 12/1/19)			1901 Chouteau Avenue, St. Louis, MO 63103	
6					
7	Martin J. Lyons Jr., EVP & CFO (relinquished officer roles			1901 Chouteau Avenue, St. Louis, MO 63103	
8	and directorship effective 12/1/19)				
9					
10	Chonda J. Nwamu, SVP, GC & S (effective 8/1/19)			1901 Chouteau Avenue, St. Louis, MO 63103	
11					
12	Gregory L. Nelson, SVP, GC & S (retired 8/1/19)			1901 Chouteau Avenue, St. Louis, MO 63103	
13					
14	Dennis Weisenborn, VP & CPO (relinquished roles			1901 Chouteau Avenue, St. Louis, MO 63103	
15	effective 4/26/19, continues to be a director)				
16					
17					
18	Pres - President				
19	CFO - Chief Financial Officer				
20	Chm - Chairman				
21	EVP - Executive Vice President				
22	GC - General Counsel				
23	S - Secretary				
24	SVP - Senior Vice President				
25	VP - Vice President				
26	CPO - Chief Procurement Officer				
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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	Attachment O				
2	MISO FERC Electric Tariff Fourth Revised Vol No 1	ER11-2104			
3	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER11-3704-000			
4	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER12-297-000			
5	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER12-310-000			
6	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER12-578-000			
7	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER12-749			
8	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER12-1667-000			
9	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER13-307-000			
10	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER13-674-000			
11	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER13-674-002			
12	MISO - FERC Electric Tariff	ER13-1547-000			
13	MISO - FERC Electric Tariff	ER13-1827-000			
14	MISO - FERC Electric Tariff	ER13-2356-000			
15	MISO - FERC Electric Tariff	ER13-2379-000			
16	MISO - FERC Electric Tariff	ER14-102-000			
17	MISO - FERC Electric Tariff	ER14-421-000 and -001			
18	MISO - FERC Electric Tariff	ER14-260-000			
19	MISO - FERC Electric Tariff	ER14-649-000			
20	MISO - FERC Electric Tariff	ER13-2379-003			
21	MISO - FERC Electric Tariff	ER15-310-000			
22	MISO - FERC Electric Tariff	ER15-142-000			
23	MISO - FERC Electric Tariff	ER15-277-000			
24					
25	MISO - FERC Electric Tariff	ER15-358-000			
26	MISO - FERC Electric Tariff	ER15-862-000			
27	MISO - FERC Electric Tariff	ER13-2379-004			
28	MISO - FERC Electric Tariff	ER15-1067-000			
29	MISO - FERC Electric Tariff	ER15-1210-000			
30	MISO - FERC Electric Tariff	ER15-1490-000			
31	MISO - FERC Electric Tariff	ER15-1067-001			
32	MISO - FERC Electric Tariff	ER15-2338-001 and -001			
33	MISO - FERC Electric Tariff	ER16-314-000			
34	MISO - FERC Electric Tariff	ER15-1210-001			
35	MISO - FERC Electric Tariff	ER15-2364-000			
36	MISO - FERC Electric Tariff	ER16-18-000			
37	MISO - FERC Electric Tariff	ER16-197-000			
38	MISO - FERC Electric Tariff	ER16-197-001 and -002			
39	MISO - FERC Electric Tariff	ER16-1322-000			
40	MISO - FERC Electric Tariff	ER16-1333-000			
41	MISO - FERC Electric Tariff	ER17-305-000, -001 and -002			

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
<p align="center">INFORMATION ON FORMULA RATES (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	MISO - FERC Electric Tariff		ER17-893-000		
2	MISO - FERC Electric Tariff		ER17-2323-000		
3	MISO - FERC Electric Tariff		ER17-2323-001		
4	MISO - FERC Electric Tariff		ER18-1982-000		
5	MISO - FERC Electric Tariff		ER18-94-000		
6	MISO - FERC Electric Tariff		ER18-788-000		
7	MISO - FERC Electric Tariff		ER18-463-000, -001 and -002		
8	MISO - FERC Electric Tariff		ER18-2322-000		
9	MISO - FERC Electric Tariff		ER18-1159-000		
10	MISO - FERC Electric Tariff		ER19-249-000		
11	MISO - FERC Electric Tariff		ER19-652-000		
12					
13	Attachment GG				
14					
15	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER11-3279-000		
16	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-334-000		
17	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-480-000		
18	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-749		
19	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER10-1997-001		
20	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER13-674-000		
21	MISO - FERC Electric Tariff		ER13-2356-000		
22	MISO - FERC Electric Tariff		ER14-261-000		
23	MISO - FERC Electric Tariff		ER14-421-000		
24	MISO - FERC Electric Tariff		ER15-123-000		
25	MISO - FERC Electric Tariff		ER11-3279-001		
26	MISO - FERC Electric Tariff		ER16-1313-000		
27	MISO - FERC Electric Tariff		ER16-1534-000		
28	MISO - FERC Electric Tariff		ER18-867-000		
29					
30	Attachment MM				
31	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-312-000		
32	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-450-000		
33	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-480-000		
34	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-480-002		
35	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-480-003		
36	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-715-000		
37	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-749		
38	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER12-715-002		
39	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER10-1997-001		
40	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER13-263-001		
41	MISO FERC Electric Tariff Fifth Revised Vol No 1		ER13-674-000		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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<div> <div>INFORMATION ON FORMULA RATES</div> <div>(continued)</div> <div>FERC Rate Schedule/Tariff Number FERC Proceeding</div> </div>

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	MISO FERC Electric Tariff Fifth Revised Vol No 1	ER13-1169-000
2	MISO - FERC Electric Tariff	ER13-1169-001
3	MISO - FERC Electric Tariff	ER13-2468-000
4	MISO - FERC Electric Tariff	ER12-480-006
5	MISO - FERC Electric Tariff	ER14-421-000
6	MISO - FERC Electric Tariff	ER14-261-000
7	MISO - FERC Electric Tariff	ER15-123-000
8	MISO - FERC Electric Tariff	ER12-480-007
9	MISO - FERC Electric Tariff	ER15-1689-000
10	MISO - FERC Electric Tariff	ER15-2364-000
11	MISO - FERC Electric Tariff	ER16-18-000
12	MISO - FERC Electric Tariff	ER16-392-000
13	MISO - FERC Electric Tariff	ER16-1534-000
14	MISO - FERC Electric Tariff	ER16-2417-000
15	MISO - FERC Electric Tariff	ER17-305-000
16	MISO - FERC Electric Tariff	ER18-94-000
17	MISO - FERC Electric Tariff	ER18-463-000, -001 and -002
18	MISO - FERC Electric Tariff	ER18-1159-000
19	MISO - FERC Electric Tariff	ER18-1982-000
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Ameren Transmission Company of Illinois			
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 2 Column: a

This footnote applies to all lines on Pages 106, 106.1, 106.2:

Midcontinent Independent System Operator, Inc. (MISO)

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	See Footnote		ER15-1301-000		MISO FERC Electric Tariff
2	20160314-5236	03/14/2016	ER16-1167-000		MISO FERC Electric Tariff
3	20170315-5218	03/15/2017	ER17-1255-000		MISO FERC Electric Tariff
4	20180315-5169	03/15/2018	ER18-1120-000		MISO FERC Electric Tariff
5	20190313-5133	03/13/2019	ER19-1275-000		MISO FERC Electric Tariff
6	20200310-5194	03/10/2020	ER20-1235-000		MISO FERC Electric Tariff
7					
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Ameren Transmission Company of Illinois			
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 1 Column: a

Accession No.(s): 20150316-5253, 20150406-5145

Schedule Page: 1061 Line No.: 1 Column: b

Document Dates/Filed Dates: 03/16/2015, 04/06/2015

Schedule Page: 1061 Line No.: 1 Column: d

This informational filing included the 2015 projection and the 2013 true-up calculations.

Schedule Page: 1061 Line No.: 2 Column: d

This informational filing included the 2016 projection and the 2014 true-up calculations.

Schedule Page: 1061 Line No.: 3 Column: d

This informational filing included the 2017 projection and the 2015 true-up calculations.

Schedule Page: 1061 Line No.: 4 Column: d

This informational filing included the 2018 projection and the 2016 true-up calculations.

Schedule Page: 1061 Line No.: 5 Column: d

This informational filing included the 2019 projection and the 2017 true-up calculations.

Schedule Page: 1061 Line No.: 6 Column: d

This informational filing included the 2020 projection and the 2018 true-up calculations.

Schedule Page: 1061 Line No.: 7 Column: a

This footnote applies to all rows on this page:

Per the Formula Rate Protocols in Dockets EL12-35 and ER13-2379 that were effective January 1, 2014 for annual updates to be filed, by March 15 of each year, ATXI shall submit to FERC an Informational Filing of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment. The 2019 true-up based on the 2019 FERC Form 1 information will be part of the 2021 projection and both will be included in the Informational Filing to be made by March 15, 2021.

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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<div> <div>INFORMATION ON FORMULA RATES</div> <div>Formula Rate Variances</div> </div>				
<div> <div>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</div> <div>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</div> <div>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</div> <div>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</div> </div>				
Line No.	Page No(s).	Schedule	Column	Line No
1	None			
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Ameren Transmission Company of Illinois

1. Not applicable.
2. None
3. None
4. None
5. On June 30, 2019, Zachary substation was placed in service in Adair County, Missouri.

On June 30, 2019, Zachary-Ottumwa 345kV transmission line was placed in service in Adair and Schuyler Counties in Missouri.

On December 19, 2019, Maywood-Zachary 345kV transmission line was placed in service in Marion County, Knox County, Lewis County, and Adair County, Missouri.
6. The respondent had a net increase of \$25.3 million in short-term borrowing during the year ended December 31, 2019 over the prior year. Short-term debt, consisting entirely of intercompany money pool borrowings, totaled \$101.6 million as of December 31, 2019. FERC authority granted in Docket No. ES19-27-000. Money pool authority granted in Illinois Commerce Commission Docket No. 14-0764.
7. None
8. None
9. See Note 3 – Rate and Regulatory Matters in the “Notes to Financial Statements.”
10. None
11. (Reserved)
12. Not applicable
13. Effective January 16, 2019, Chonda J. Nwamu was elected Senior Vice President and Deputy General Counsel.

Effective April 26 2019, Dennis W. Weisenborn relinquished his roles as Vice President and Chief Procurement Officer.

Effective April 26, 2019, Pardeep S. Gill was elected Vice President and Chief Procurement Officer.

Effective August 1, 2019, Gregory L. Nelson retired as Senior Vice President, General Counsel and Secretary and as a director.

Effective August 1, 2019, Chonda J. Nwamu was elected Senior Vice President, General Counsel and Secretary and a director.

Effective December 1, 2019, Martin J. Lyons, Jr. relinquished his roles as Director, Executive Vice President and Chief Financial Officer.

Effective December 1, 2019, Michael L. Moehn was elected Director, Executive Vice President and Chief Financial Officer.
14. Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ameren Transmission Company of Illinois	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,655,068,800	1,395,254,876
3	Construction Work in Progress (107)	200-201	54,324,696	141,000,192
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,709,393,496	1,536,255,068
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	81,339,825	53,462,328
6	Net Utility Plant (Enter Total of line 4 less 5)		1,628,053,671	1,482,792,740
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,628,053,671	1,482,792,740
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	457,074
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	71,101
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	385,973
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		22,436	17,274
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		14,360,063	10,877,594
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		3,146,904	1,523,961
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	474,076,199	472,158,406
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	256,001,141	187,822,759
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		730,078,340	659,982,165
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	75,000,000	75,000,000
21	Other Long-Term Debt (224)	256-257	450,000,000	450,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		525,000,000	525,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	18,088,837
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		0	18,088,837
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		28,373,284	11,621,191
39	Notes Payable to Associated Companies (233)		101,575,000	76,275,000
40	Accounts Payable to Associated Companies (234)		10,913,161	10,385,552
41	Customer Deposits (235)		565,500	104,000
42	Taxes Accrued (236)	262-263	201,907	393,000
43	Interest Accrued (237)		5,145,000	5,145,223
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	186,067,951	167,435,505		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	7,987,021	11,854,015		
5	Maintenance Expenses (402)	320-323	1,266,112	1,493,387		
6	Depreciation Expense (403)	336-337	27,132,257	25,031,288		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,617,076	1,465,641		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		10,252,356	1,673,056		
13	(Less) Regulatory Credits (407.4)		461,026			
14	Taxes Other Than Income Taxes (408.1)	262-263	721,831	1,356,760		
15	Income Taxes - Federal (409.1)	262-263	-10,621,874	-961,957		
16	- Other (409.1)	262-263	5,110,855	-1,078,894		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	66,552,859	71,564,398		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	28,671,559	42,051,359		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		80,885,908	70,346,335		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		105,182,043	97,089,170		

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		105,182,043	97,089,170			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		-585	8,959			
34	(Less) Expenses of Nonutility Operations (417.1)		2,539	15,236			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		414,909	223,581			
38	Allowance for Other Funds Used During Construction (419.1)		57,641	126,217			
39	Miscellaneous Nonoperating Income (421)		-14,984	14,984			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		454,442	358,505			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		251,888	156			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		30,056	147			
46	Life Insurance (426.2)						
47	Penalties (426.3)		24	1,405			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		45,718	106,683			
49	Other Deductions (426.5)		147,912	70,112			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		475,598	178,503			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263	-28,488	12,335			
54	Income Taxes-Other (409.2)	262-263	-14,240	6,166			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	10,843				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	709				
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-32,594	18,501			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,438	161,501			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		17,305,038	15,611,804			
63	Amort. of Debt Disc. and Expense (428)		239,895	243,488			
64	Amortization of Loss on Reaquired Debt (428.1)		12,864	12,864			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		5,085,626	3,427,603			
68	Other Interest Expense (431)		-578,410	864,924			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		49,914	53,954			
70	Net Interest Charges (Total of lines 62 thru 69)		22,015,099	20,106,729			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		83,178,382	77,143,942			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		83,178,382	77,143,942			

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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		187,822,759	185,678,817
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		83,178,382	77,143,942
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-15,000,000	(75,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-15,000,000	(75,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		256,001,141	187,822,759
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	83,178,382	77,143,942
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	28,749,333	26,496,929
5	Amortization of Debt Issue Costs	252,759	256,352
6	Other non-cash adjustments	254,426	40,752
7			
8	Deferred Income Taxes (Net)	37,891,434	29,513,039
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-4,137,104	801,333
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,482,163	-4,714,801
14	Net (Increase) Decrease in Other Regulatory Assets	-1,453,198	-2,079,940
15	Net Increase (Decrease) in Other Regulatory Liabilities	-533,167	1,473,750
16	(Less) Allowance for Other Funds Used During Construction	57,641	126,217
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Net (Increase) Decrease in Other Assets	-769,999	254,489
20	Net Increase (Decrease) in Other Liabilities	2,139,555	-230,027
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	144,032,617	128,829,601
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-156,538,301	-117,829,363
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-57,641	-126,217
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-156,480,660	-117,703,146
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	235,412	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-156,245,248	-117,703,146		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Contributions and Advances from Assoc. and Subsidiary Companies (a)	25,300,000	63,875,000		
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68	Capital Contributions from Parent	1,917,793			
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	27,217,793	63,875,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-15,000,000	-75,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	12,217,793	-11,125,000		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	5,162	1,455		
87					
88	Cash and Cash Equivalents at Beginning of Period	17,274	15,819		
89					
90	Cash and Cash Equivalents at End of period	22,436	17,274		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

AMEREN TRANSMISSION COMPANY OF ILLINOIS
NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2019 and 2018

Basis of Accounting

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the Illinois Commerce Commission (ICC), Missouri Public Service Commission (MoPSC), the Federal Energy Regulatory Commission (FERC) and the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 2005 (PUHCA). The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which require certain differences from accounting principles generally accepted in the United States (GAAP). The differences between the accounting requirements of FERC and GAAP include, but are not limited to, the following:

- Balance sheet presentation of asset removal costs, accumulated deferred income taxes, property, plant and equipment, cloud computing, regulatory assets, and regulatory liabilities.
- Income statement classification of certain items between operating revenues and expenses and nonoperating revenues and expenses.
- Cash flow statement classification for implementation costs for cloud computing.

Regulatory Treatment of the TCJA

On November 15th, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient Accumulated Deferred Income Taxes (ADIT) that resulted from the U.S. Federal Income Tax rate change from 35% to 21%, as enacted by the TCJA on December 22, 2017 and made effective January 1, 2018.

The impact of the TCJA on the FERC's Uniform System of Accounts affects account 190 - accumulated deferred income taxes, account 282 accumulated deferred income taxes – other property, account 283 – accumulated deferred income taxes – other, account 182.3 - other regulatory assets, account 254 - other regulatory liabilities, accounts 410.1 and 410.2 - provision for deferred income taxes, and accounts 411.1 and 411.2 - provision for deferred income taxes – credit.

Ameren Transmission Company of Illinois remeasured all ADIT balances in accounts 190, 282, and 283 at December 31, 2017. The remeasurement of plant-related ADIT created excess ADIT refundable to customers, which was recorded to account 254 - other regulatory liabilities. The remeasurement of non-plant-related ADIT created both excess and deficient ADIT to be paid to and received from the customer, respectively. The non-plant excess and deficient ADIT were recorded to account 254 – other regulatory liabilities and account 182.3 – other regulatory assets. As the excess and deficient ADIT reverse through the amortization period shown in the table below, the regulatory assets and liabilities will reverse with an offset to the income statement accounts 410.1 - provision for deferred income taxes and 411.1 - provision for deferred income taxes – credit. The remeasured ADIT that was recorded to Other Regulatory Assets and Liabilities was based on the regulatory treatment of the original ADIT prior to the TCJA as discussed below.

FERC Jurisdiction - Excess or deficient ADIT resulted from the remeasurement of ADIT that is included in rate base. Total excess or deficient ADIT is included as 100% refundable or recoverable. The excess ADIT, net of deficient ADIT, is refunded to customers through the Formula Rate, which began on January 1, 2019. The accounting entries in 2019 reflect the amortization of excess and deficient ADIT and the associated decrease in revenues in order to capture the activity to be refunded to customers as part of the 2019 true-up included in the 2021 Formula Rate.

The table below categorizes protected and unprotected ADIT, the excess and deficient ADIT amounts as of 12/31/18 and 12/31/19, the amortization of excess and deficient ADIT in 2019 and the amortization period used for each category of excess and deficient ADIT.

Ameren Transmission Company of
Illinois
2019 FERC Form 1
Docket No. PL19-2-000
in Dollars

(1)	(2)	(3) = (1) - (2)	(4) = (3)/(1-28505)-(3)	(5) = (3) + (4)
Unamortized Net	2019 Amortization of	Unamortized Net	Tax Gross-up on	Net Regulatory (Asset) /
Excess/(Deficient) ADIT	Excess/(Deficient) ADIT	Excess/(Deficient) ADIT	12/31/2019 Unamortized	Liability at 12/31/2019

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	at 12/31/2018	(a)	at 12/31/2019	Net Excess/(Deficient) ADIT	
Electric:					
Electric Plant:					
Account 282 - Protected Plant (c)	62,245,908	101,241	62,144,667	24,777,030	86,921,696
Account 190 - Protected Net Operating Loss (c)	(18,696,512)	(18,194)	(18,678,319)	(7,447,031)	(26,125,350)
Account 282 - Unprotected Plant-In Service (c)	16,967,204	304,125	16,663,079	6,643,556	23,306,635
Account 282 - Unprotected Plant-Construction Work in Process (d)	(400,573)	(11,782)	(388,791)	(155,011)	(543,802)
Account 282 - Unprotected Flow Through In Service (b)					(130,551)
Account 282 - Unprotected Flow Through Construction Work in Process (b)					(14,212)
Total Electric Plant					83,414,417
Electric Non-plant:					
Accounts 190 & 283 - Unprotected Non-plant (e)	1,240,450	206,741	1,033,710	412,139	1,445,848
Total Electric	61,356,477	582,132	60,774,345	24,230,683	84,860,265

(a) See discussion above for the accounting used to record the amortization of excess and deficient deferred taxes.

(b) AFUDC equity is not income or expensed for tax when it is incurred and depreciated for book purposes. Due to the long plant life of the associated assets, AFUDC equity is treated as a book-to-tax temporary item for accounting purposes. When AFUDC equity is recorded for book purposes, a deferred tax liability is recorded with an offset to the plant-related regulatory asset or liability.

(c) The Average Rate Assumption Method is used for the amortization of plant in-service related amortization of excess and deficient ADIT.

(d) A 35 year straight line amortization period is used for plant CWIP-related amortization of excess and deficient ADIT.

(e) A 7 year straight line amortization period is used for non-plant-related amortization of excess and deficient ADIT.

Account 254, Pg. 278, line 1	85,674,817
Account 182, Pg. 232, line 10	(814,552)
Total	84,860,265

(All tables in millions)

NOTE 1 – NATURE OF OPERATIONS

ATXI is a wholly owned subsidiary of Ameren formed to construct and operate electric transmission assets. In December 2010, ATXI received approval from MISO to become a transmission owner. As a member of MISO, ATXI's transmission rates are determined in accordance with the MISO OATT. ATXI operates the Spoon River project, a 345-kilovolt line located in northwest Illinois, and the Mark Twain project, a 345-kilovolt line located in northeast Missouri that connects Iowa to the Illinois Rivers project. The Spoon River project and the Mark Twain projects were placed in service in February 2018 and December 2019, respectively. ATXI is constructing the Illinois Rivers project, a MISO-approved electric transmission project that involves the construction of a 345-kilovolt line from eastern Missouri across Illinois to western Indiana. Construction of the Illinois Rivers project is substantially complete, with eight of the nine line segments completed and placed in service as of December 31, 2019, and with the last section expected to be completed in 2020. ATXI has obtained all easements necessary to construct the final segment of the Illinois Rivers project. See Note 3 – Rate and Regulatory Matters for additional information regarding ATXI's ratemaking framework and transmission rate incentives. As ATXI has no employees, it outsources the construction, maintenance, and operation of its electric transmission assets, including through the use of services from affiliated companies. See Note 8 – Related-party Transactions for a description of affiliate agreements.

The use of cash provided by operating and financing activities to fund capital expenditures and other long-term investments will periodically result in a working capital deficit, defined as current liabilities exceeding current assets, as was the case for ATXI at December 31, 2019. The

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NOTES TO FINANCIAL STATEMENTS (Continued)			

working capital deficit as of December 31, 2019, was primarily the result of affiliate borrowings and payables, accounts payable, and current regulatory liabilities. At December 31, 2019, ATXI could have borrowed additional amounts under the money pool, up to \$198 million. See Note 5 – Short-term Debt and Liquidity for additional information about the money pool.

ATXI's rate-regulated revenues are primarily derived from sales of transmission service, with MISO acting as a billing agent for a majority of these revenues. As a result, ATXI's trade accounts receivable balances at December 31, 2019 and 2018, represented receivable balances due from MISO. Beginning in 2020, MISO acts as the billing agent for all of ATXI's revenues.

Ameren and its subsidiaries, including ATXI, are monitoring the global outbreak of the novel coronavirus (COVID-19) and are taking steps intended to mitigate the potential risks to Ameren and its subsidiaries posed by COVID-19. This is a rapidly evolving situation, which has disrupted economic activity in the United States and the capital markets, and these disruptions could continue for a prolonged period of time or become more severe. Ameren is executing its pandemic plans, which include proactive and prudent actions to support the continued delivery of safe and reliable service to its customers, including those of ATXI. Ameren cannot predict the extent or duration of the outbreak or its effects on the global, national, or local economy, the capital markets, or ATXI's customers, suppliers, operations, or financial results. Ameren is continuing to monitor developments with respect to the outbreak and its effects and intends to take additional measures as Ameren believes are warranted.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

ATXI's accounting policies conform to GAAP. The financial statements reflect all adjustments (which include normal, recurring adjustments) that are necessary, in ATXI's opinion, for a fair presentation of ATXI's results. The preparation of financial statements in conformity with GAAP requires management to make certain estimates and assumptions. Such estimates and assumptions affect reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of financial statements, and the reported amounts of revenues and expenses during the reported periods. Actual results could differ from those estimates.

Regulation

The rates that ATXI is allowed to charge for its electric transmission services significantly influence its results of operations, its financial position, and its liquidity. The electric utility industry is highly regulated. The electric transmission rates charged to customers and various other matters are determined by the FERC. Decisions made by the FERC regarding rates are largely outside of ATXI's control. These decisions could have a material effect on ATXI's results of operations, its financial position, and its liquidity. ATXI defers certain costs as regulatory assets pursuant to actions of the FERC or because of expectations that it will be able to recover such costs in future rates charged to customers. ATXI also defers certain amounts as regulatory liabilities pursuant to actions of the FERC or based on the expectation that such amounts will be returned to customers in future rates. Regulatory assets and liabilities are amortized consistent with the period of expected regulatory treatment. ATXI continually assesses the recoverability of its regulatory assets. Regulatory assets are charged to earnings when it is no longer probable that such amounts will be recovered through future revenues. To the extent that reductions in customers rates or refunds to customers related to regulatory liabilities are no longer probable, the amounts are credited to earnings.

The MoPSC and the ICC regulate certain non-rate utility matters for ATXI. ATXI does not have retail distribution customers; therefore, the MoPSC and the ICC do not have authority to regulate its rates. Under the Public Utility Holding Company Act of 2005, the FERC and each state public utility regulatory agency in the states in which ATXI operates may access its books and records that are found to be relevant to costs incurred by ATXI that may affect jurisdictional rates.

ATXI must receive FERC approval to enter into various transactions, such as issuing short-term debt securities and conducting certain acquisitions, mergers, and consolidations involving FERC jurisdictional assets or electric utility holding companies. In addition, ATXI must receive authorization from the applicable state public utility regulatory agencies to issue stock and long-term debt securities, sell utility assets, enter into

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NOTES TO FINANCIAL STATEMENTS (Continued)			

affiliate transactions, and for various other activities.

ATXI is also subject to mandatory reliability standards, including cybersecurity standards adopted by the FERC, to ensure the reliability of the bulk electric power system. These standards are developed and enforced by the NERC, pursuant to authority delegated to it by the FERC. ATXI is a member of the SERC. The SERC is one of eight regional entities representing all or portions of 16 central and southeastern states under authority from the NERC for the purpose of implementing and enforcing reliability standards approved by the FERC. The regional entities of the NERC work to safeguard the reliability of the bulk power systems throughout North America. If ATXI is found not to be in compliance with these mandatory reliability standards, it could incur substantial monetary penalties and other sanctions.

Cash and Cash Equivalents

Cash and cash equivalents include short-term, highly liquid investments purchased with an original maturity of three months or less.

Property, Plant, and Equipment, Net

ATXI capitalizes the cost of additions to, and betterments of, units of property, plant and equipment. The cost includes labor, material, applicable taxes, and overhead. Maintenance expenditures are expensed as incurred. When units of depreciable property are retired, the original costs, and the associated removal cost, net of salvage, are charged to accumulated depreciation. See Note 4 – Property, Plant, and Equipment, Net for additional information.

Depreciation

Depreciation is provided over the estimated lives of the various classes of depreciable property by applying composite rates on a straight-line basis to the cost basis of such property. The composite rates include a provision for the estimated removal cost of property, plant, and equipment retired from service, net of salvage. The provision for depreciation in 2019 and 2018 was approximately 2% of the average depreciable cost.

Operating Revenues

ATXI's electric transmission service operating revenues are regulated by the FERC. The provisions of the FERC's electric transmission formula rate framework provide for annual reconciliations of the electric transmission service revenue requirements necessary to reflect the actual recoverable costs incurred in a given year with the revenue requirements in customer rates for that year, including an allowed ROE. If the current year's revenue requirement varies from the amount collected from customers, an adjustment is made to electric operating revenues with an offset to regulatory assets or liabilities to reflect that year's actual revenue requirement. The regulatory balance is then collected from, or refunded to, customers within two years. See Note 3 – Rate and Regulatory Matters for more information regarding ATXI's revenue reconciliation requirement.

Electric transmission revenues are earned as electric transmission services are provided. Revenues from contracts with customers are equal to the amounts billed at the end of each accounting period. Revenues are billed at least monthly, and payments are due less than one month after services are provided. For revenue requirement reconciliation adjustments, which are considered revenues from alternative revenue programs rather than revenues from contracts with customers, ATXI recognizes revenues that have been authorized for rate recovery, are objectively determinable and probable of recovery, and are expected to be collected from customers within two years from the end of the year. These revenues are subsequently recognized as revenues from contracts with customers when billed, with an offset to revenues from alternative revenue program.

Income Taxes

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ATXI uses an asset and liability approach for its financial accounting and reporting of income taxes. Deferred tax assets and liabilities are recognized for transactions that are treated differently for financial reporting and income tax return purposes. These deferred tax assets and liabilities are based on statutory tax rates. In accordance with USOA, we report deferred income tax balances arising from temporary differences in Accounts 190, 282, and 283 as appropriate, which differs from the net presentation required by GAAP.

ATXI expects that the FERC will reduce future revenues for deferred tax liabilities that were initially recorded at rates in excess of the current statutory rate. Therefore, reductions in certain deferred tax liabilities that were recorded because of a decrease in the federal statutory rate have been credited to a regulatory liability. A regulatory asset has been established to recognize the probable recovery through future customer rates for the effects of tax rate increases. To the extent deferred tax balances are included in rate base, the revaluation of deferred taxes is recorded as a regulatory asset or liability on the balance sheet and will be collected from, or refunded to, customers.

ATXI and all other Ameren subsidiary companies are parties to a tax allocation agreement with Ameren (parent) that provides for the allocation of consolidated tax liabilities. The tax allocation agreement specifies that each party be allocated an amount of tax using a stand-alone calculation, which is similar to that which would be owed or refunded had the party been separately subject to tax without considering the impact of consolidation. Any net benefit attributable to Ameren (parent) is reallocated to other parties. This reallocation is treated as a capital contribution to the party receiving the benefit.

Accounting Changes and Other Matters

The following is a summary of recently adopted authoritative accounting guidance, as well as guidance issued but not yet adopted that could affect ATXI.

Measurement of Credit Losses on Financial Instruments

In June 2016, the FASB issued authoritative guidance that requires an entity to recognize an allowance for financial instruments that reflects its current estimate of credit losses expected to be incurred over the life of the financial instruments. The guidance requires an entity to measure expected credit losses using relevant information about past events, current conditions, and reasonable and supportable forecasts that affect the collectibility of the reported amount. This guidance will be effective for ATXI in the first quarter of 2020, and will require changes to be applied retrospectively with a cumulative effect adjustment to retained earnings as of the adoption date. The adoption of this guidance will not have a significant impact on ATXI's financial statements.

NOTE 3 – RATE AND REGULATORY MATTERS

ATXI has received FERC approval to use a company-specific, forward-looking formula ratemaking framework in setting its transmission rates. These forward-looking rates are updated annually and become effective each January with forecasted information. The formula rate framework provides for an annual reconciliation of the electric transmission service revenue requirement, which reflects the actual recoverable costs incurred and the 13-month average rate base for a given year, with the revenue requirement in customer rates, including an allowed ROE. If a given year's revenue requirement varies from the amount collected from customers, an adjustment is made to electric operating revenues with an offset to a regulatory asset or liability to reflect that year's actual revenue requirement, independent of actual sales volumes. The regulatory balance is collected from, or refunded to, customers within two years from the end of the year. FERC revenue reconciliation adjustment regulatory assets earn carrying costs at ATXI's short-term interest rate, while ATXI incurs interest at a FERC-prescribed rate on related regulatory liabilities. The FERC has approved an incentive adder of up to 50 basis points on the allowed base ROE for ATXI's participation in an RTO, and an additional 50 basis point ROE incentive adder for the Mark Twain project based on the unique nature of the risks involved in the project. The FERC has also approved transmission rate incentives relating to ATXI's three MISO-approved multi-value projects, the Illinois Rivers, Spoon River, and Mark Twain projects, which, among other things, allow construction work in progress to be included in rate base, thereby improving the timeliness of cash recovery.

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ATXI is a transmission owner in the AMIL pricing zone, providing transmission service under the MISO OATT in that pricing zone. In 2019, ATXI became a transmission owner in the AMMO pricing zone. ATXI expects to provide transmission service under the MISO OATT for the AMMO pricing zone subsequent to placing certain assets in-service in that pricing zone.

FERC Complaint Cases

In November 2013, a customer group filed a complaint case with the FERC seeking a reduction in the allowed base ROE for FERC-regulated transmission rate base under the MISO tariff from 12.38% to 9.15%. In September 2016, the FERC issued an order in the November 2013 complaint case, which lowered the allowed base ROE to 10.32%, or a 10.82% total allowed ROE with the inclusion of a 50 basis point incentive adder for participation in an RTO, that was effective from late September 2016 forward. The September 2016 order also required refunds for the period November 2013 to February 2015, which were paid in 2017. With the maximum FERC-allowed refund period for the November 2013 complaint case ended in February 2015, another customer complaint case was filed in February 2015, seeking a further reduction in the allowed base ROE for the period of February 2015 to May 2016. In November 2019, the FERC issued an order addressing the November 2013 complaint case, which set the allowed base ROE at 9.88% and required refunds, with interest, for the periods November 2013 to February 2015 and from late September 2016 forward. The order also dismissed the February 2015 complaint case.

As a result of the November 2019 order, ATXI fully reduced its regulatory liability of \$19 million associated with the February 2015 complaint case. As of December 31, 2019, ATXI had recorded a current regulatory liability of \$17 million to reflect the expected refunds, including interest, associated with the reduced ROEs in the November 2019 decision in the November 2013 complaint case.

In December 2019, the MISO transmission owners, including ATXI, filed requests for rehearing with the FERC. Additionally, in December 2019, various parties filed requests for rehearing with the FERC, challenging the dismissal of the February 2015 complaint case. The FERC has not ruled on the merits of the rehearing requests and is under no deadline to do so. The allowed base ROE for the 15-month period related to the February 2015 complaint case was 12.38%. Each 50 basis point reduction in the allowed base ROE for this period would reduce ATXI's net income by an estimated \$4 million.

In March 2019, the FERC issued separate Notices of Inquiry regarding its allowed base ROE policy and its transmission incentives policy. Initial comments were due by June 2019, and reply comments were due by late August 2019. The Notice of Inquiry addressing the FERC's base ROE policy, among other things, broadened the ability to comment on the new methodology beyond electric utilities that are participants in the complaint cases. The transmission incentives Notice of Inquiry was open for comment on the FERC's transmission incentive policy, including incentive adders to the base ROE. On March 20, 2020, the FERC issued a Notice of Proposed Rulemaking on its transmission incentives policy, with initial comments due by July 1, 2020. ATXI is unable to predict the ultimate impact of the Notices of Inquiry or the Notice of Proposed Rulemaking at this time.

Regulatory Assets and Liabilities

The following table presents regulatory assets and regulatory liabilities in accordance with GAAP authoritative guidance at December 31, 2019 and 2018:

	2019	2018
Regulatory assets:		
FERC revenue requirement reconciliation adjustment ^(a)	\$ 15	\$ 14
Income taxes ^(b)	1	1
Total regulatory assets	\$ 16	\$ 15
Less: current regulatory assets	(3)	(10)
Noncurrent regulatory assets	\$ 13	\$ 5

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Regulatory liabilities:

Estimated refund for FERC complaint cases ^(c)	\$	17	\$	18
FERC revenue requirement reconciliation adjustment ^(a)		1		1
Income taxes ^(b)		85		87
Cost of removal ^(d)		16		10
Total regulatory liabilities	\$	119	\$	116
Less: current regulatory liabilities		(18)		(18)
Noncurrent regulatory liabilities	\$	101	\$	98

- (a) ATXI's annual revenue requirement reconciliation calculated pursuant to the FERC's electric transmission formula ratemaking framework. Any under-recovery or over-recovery will be recovered from, or refunded to, customers within two years.
- (b) The regulatory assets represent amounts that will be recovered from customers for deferred income taxes related to the effects of tax rate changes. The regulatory liabilities represent amounts that will be refunded to customers for deferred income taxes related to depreciation differences and other tax liabilities recorded at rates in excess of current statutory rates. For net regulatory liabilities related to deferred income taxes recorded at rates other than the current statutory rate, the weighted-average remaining amortization period is 63 years.
- (c) The 2019 balance represents the estimated refunds to transmission customers related to the November 2019 FERC order in the November 2013 FERC complaint case. The 2018 balance represents the estimated refunds to transmission customers related to the February 2015 FERC complaint case, which was dismissed in the November 2019 order. See further discussion of the FERC ROE complaint cases above.
- (d) Estimated funds collected from customers to pay for the future removal cost of property, plant, and equipment retired from service, net of salvage.

NOTE 4 – PROPERTY, PLANT, AND EQUIPMENT, NET

The following table presents GAAP property, plant, and equipment, net, at December 31, 2019 and 2018:

	2019	2018
Property, plant, and equipment at original cost: ^(a)		
Electric transmission	\$ 1,642	\$ 1,385
Capitalized software	11	8
Other	2	3
	1,655	1,396
Less: Accumulated depreciation and amortization	65	44
	1,590	1,352
Construction work in progress	54	141
Property, plant, and equipment, net	\$ 1,644	\$ 1,493

- (a) The estimated lives for each asset group are as follows: 50 to 75 years for electric transmission, 5 to 10 years for capitalized software, and 5 to 13 years for other.

The following table presents the amortization, gross carrying value, and related accumulated amortization of capitalized software by year:

	2019	2018
Amortization expense ^(a)	\$ 2	\$ 2
Gross carrying value	11	8
Accumulated amortization	(6)	(5)

- (a) The estimated amortization expense of capitalized costs for software placed in service as of December 31, 2019 for each of the five succeeding years is not expected to differ materially from the current year expense.

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Accrued capital expenditures, which represent noncash investing activity excluded from the accompanying statements of cash flows, were \$28 million and \$11 million at December 31, 2019, and 2018, respectively.

NOTE 5 – SHORT-TERM DEBT AND LIQUIDITY

Money Pool

Ameren has a utility money pool agreement with and among its subsidiaries to coordinate and provide for certain short-term cash and working capital requirements. Ameren Missouri, Ameren Illinois, and ATXI may participate in the utility money pool as both lenders and borrowers. Ameren (parent) and Ameren Services may participate in the utility money pool only as lenders. Surplus internal funds are contributed to the money pool by participants. The primary sources of external funds for the utility money pool are credit agreements and commercial paper programs at certain participants. The total amount available to the pool participants from the money pool at any given time is reduced by the amount of borrowings made by participants, but is increased to the extent that the pool participants advance surplus funds to the money pool or remit funds from other external sources. The availability of funds is also determined by funding requirement limits established by regulatory authorizations. Participants receiving a loan under the money pool agreement must repay the principal amount of such loan, together with accrued interest. The rate of interest depends on the composition of internal and external funds in the utility money pool. The average interest rates for borrowing under the money pool were 2.48% and 2.10% for the years ended December 31, 2019 and 2018, respectively.

ATXI has the ability to access funding from the money pool agreement up to a \$300 million limit, pursuant to FERC authorization effective through July 2021. The amount of ATXI money pool borrowings outstanding at December 31, 2019 and 2018, was \$102 million and \$76 million, respectively. See Note 8 – Related-party Transactions for the amount of interest expense from money pool borrowings recorded by ATXI for the years ended December 31, 2019 and 2018.

NOTE 6 – LONG-TERM DEBT AND NOTE PAYABLE TO AMEREN

In 2017, pursuant to a note purchase agreement, ATXI issued \$450 million principal amount of 3.43% senior unsecured notes due 2050. These notes were issued through a private placement offering exempt from registration under the Securities Act of 1933, as amended. The following table presents long-term debt outstanding as of December 31, 2019 and 2018:

	2019	2018
ATXI:		
3.43% Senior notes due 2050	\$ 450	\$ 450
Less: Unamortized debt issuance costs	(2)	(2)
Long-term debt, net	\$ 448	\$ 448

ATXI may prepay at any time not less than 5% of the principal amount of notes then outstanding at 100% of the principal amount plus a make-whole premium. In the event of a change of control, as defined in the agreement, each holder of notes may require ATXI to prepay the entire unpaid principal amount of the notes held by such holder at a price equal to 100% of the principal amount of such notes together with accrued and unpaid interest thereon. The following table presents the principal maturities schedule for the notes:

Payment Date	Principal Payment
August 2022	\$ 49.5
August 2024	49.5
August 2027	49.5
August 2030	49.5

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ameren Transmission Company of Illinois			2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

August 2032	49.5
August 2038	49.5
August 2043	76.5
August 2050	76.5
Total Principal Amount of Notes	\$ 450.0

The note purchase agreement includes financial covenants that require ATXI to not permit at any time: (1) debt to exceed 70% of total capitalization or (2) secured debt to exceed 10% of total assets. The note purchase agreement also contains restrictive covenants that, among other things, restrict the ability of ATXI to: (1) enter into certain transactions with affiliates; (2) consolidate, merge, transfer or lease all or substantially all of its assets; and (3) create liens. At December 31, 2019, ATXI was in compliance with the provisions and covenants contained in its note purchase agreement.

As of December 31, 2019 and 2018, ATXI had a 3.65% promissory note due 2025 outstanding with a balance of \$75 million and \$74 million, respectively, net of unamortized debt issuance costs, which was issued under a long-term borrowing agreement with Ameren executed in February 2015. Under the terms of its long-term borrowing agreement with Ameren, ATXI may prepay at any time any notes outstanding with no prepayment penalties or premiums.

Off-balance-sheet Arrangements

At December 31, 2019 and 2018, ATXI did not have any significant off-balance-sheet financing arrangements.

NOTE 7 – INCOME TAXES

The following table presents the principal reasons for the difference between the effective income tax rate and the federal statutory corporate income tax rate for the years ended December 31, 2019 and 2018:

	2019	2018
Federal statutory corporate income tax rate:	21%	21%
Increases from:		
Amortization of excess deferred taxes	—	(1)
State tax	7	7
Effective income tax rate	28%	27%

The following table presents the components of income tax expense for the years ended December 31, 2019 and 2018:

	2019	2018
Current taxes:		
Federal	\$ (11)	\$ (1)
State	5	(1)
Deferred taxes:		
Federal	33	21
State	6	9
Amortization of excess deferred taxes	(1)	—
Total income tax expense	\$ 32	\$ 28

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Ameren Transmission Company of Illinois			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents the accumulated deferred tax assets and deferred tax liabilities for GAAP purposes recorded as a result of temporary differences at December 31, 2019 and 2018:

	2019	2018
Accumulated deferred income taxes, net liability (asset):		
Plant related	\$ 188	\$ 173
Regulatory assets and liabilities, net	(24)	(24)
Federal net operating loss carryforward	—	(29)
Other	(4)	2
Total net accumulated deferred income tax liabilities	\$ 160	\$ 122

Uncertain Tax Positions

As of December 31, 2019 and 2018, ATXI had not recorded any uncertain tax positions.

As of April 6, 2020, the IRS is examining Ameren's 2018 income tax return. State income tax returns are generally subject to examination for a period of three years after filing. The state impact of any federal changes remains subject to examination by various states for up to one year after formal notification to the states. ATXI currently does not have material state income tax issues under examination, administrative appeals, or litigation.

NOTE 8 – RELATED-PARTY TRANSACTIONS

In the normal course of business, ATXI has engaged in, and may in the future engage in, affiliate transactions. These transactions primarily consist of services received or rendered, and borrowings and lendings. Transactions between affiliates are reported as affiliate transactions on ATXI's financial statements. Below are the material related-party agreements.

Support Services Agreements

Ameren Services provides support services to subsidiaries of Ameren, including ATXI. The costs of support services, including wages, employee benefits, professional services, and other expenses, are based on, or are an allocation of, actual costs incurred. The support services agreement can be terminated with respect to ATXI at any time by the mutual agreement of Ameren Services and ATXI or by either party with 60 days' notice before the end of a calendar year.

In addition, Ameren subsidiaries jointly use software owned by ATXI.

Electric Transmission Maintenance and Construction Agreements

ATXI entered into separate agreements with Ameren Missouri and Ameren Illinois in which Ameren Missouri or Ameren Illinois, as applicable, may perform certain maintenance and construction services related to ATXI's electric transmission assets. The cost of services received under these agreements was immaterial in 2019 and 2018.

Transmission Services

Ameren Illinois takes transmission service under the MISO OATT to serve its retail load in the AMIL pricing zone. Ameren Illinois pays the applicable MISO transmission charge for the AMIL pricing zone, which includes revenue requirements for all transmission owners with transmission facilities located in the AMIL pricing zone. Since ATXI is a transmission owner in the AMIL pricing zone, a portion of its revenue is derived from

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Ameren Transmission Company of Illinois			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Ameren Illinois' transmission service. Prior to 2020, Ameren Illinois was responsible for billing and collecting the revenues for these services from transmission customers and remitting the funds to ATXI. Beginning in 2020, MISO acts as a billing agent for these revenues.

Money Pool and Notes Payable to Ameren

See Note 5 – Short-term Debt and Liquidity and Note 6 – Long-term Debt and Notes Payable to Ameren for a discussion of affiliate borrowing arrangements.

Parent Guarantees

In the ordinary course of business, Ameren enters into various agreements providing financial assurance to third parties on behalf of ATXI. At December 31, 2019, Ameren provided the following guarantees on behalf of ATXI:

- \$3 million in guarantees outstanding to local governments as assurance for potential remediation of damage caused by ATXI construction.
- \$7 million in guarantees outstanding to other Ameren subsidiaries for payment under construction and maintenance agreements.

Tax Allocation Agreement

See Note 2 – Summary of Significant Accounting Policies for a discussion of the tax allocation agreement. The following table presents the affiliate balances related to income taxes for ATXI as of December 31, 2019, and 2018:

	2019	2018
Income taxes payable to parent ^(a)	\$ 9	\$ 7
Income taxes receivable from parent ^(b)	1	—

(a) Included in "Accounts payable – affiliates" on the balance sheet.

(b) Included in "Accounts receivable – affiliates" on the balance sheet.

Capital Contributions

ATXI received capital contributions of \$2 million from Ameren (parent) in 2019. ATXI received no capital contributions from Ameren (parent) in 2018.

Effects of Related-party Transactions on the Statement of Income

The following table presents the effects on ATXI's statement of income due to related-party transactions for the years ended December 31, 2019 and 2018. It is based primarily on the agreements discussed above and the affiliate borrowing arrangements discussed in Note 5 – Short-term Debt and Liquidity and Note 6 – Long-term Debt and Notes Payable to Ameren.

Agreement	Income Statement Line Item	2019	2018
ATXI transmission services to Ameren Illinois	Operating Revenues	\$ 2	\$ 2
Revenue from joint software use	Operating Revenues	(a)	1
Total Operating Revenues		\$ 2	\$ 3
Ameren Services support services agreement	Other Operations and Maintenance	\$ 7	\$ 8
Interest on notes payable to affiliate	Interest Charges	\$ 3	\$ 3
Interest on money pool borrowings	Interest Charges	2	1
Total Interest Charges		\$ 5	\$ 4

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Ameren Transmission Company of Illinois			2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(a) Amount less than \$1 million.

Additional Notes Relating to the Statement of Cash Flows:

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet as of December 31, 2019:

Cash and Cash Equivalents at End of Period	\$ 22,436
Related Amounts on the Balance Sheet	
Line 35 – Cash	\$ 22,436
Line 37 – Working Fund	-
Line 38 – Temp Cash Investments	-
	<hr/>
	\$ 22,436

Amount of interest paid, net of amounts capitalized, for the year ended December 31, 2019 = \$20,635,696

Amount of income tax refunds, net, for the year ended December 31, 2019 = \$5,966,978

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES	

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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,655,068,800		1,655,068,800	
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	1,655,068,800		1,655,068,800	
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	54,324,696		54,324,696	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	1,709,393,496		1,709,393,496	
14	Accum Prov for Depr, Amort, & Depl	81,339,825		81,339,825	
15	Net Utility Plant (13 less 14)	1,628,053,671		1,628,053,671	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	75,147,856		75,147,856	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	6,191,969		6,191,969	
22	Total In Service (18 thru 21)	81,339,825		81,339,825	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	81,339,825		81,339,825	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
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					20
					21
					22

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	7,637,484	3,408,420
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,637,484	3,408,420
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	235,535,147	7,568,335		
49	(352) Structures and Improvements	80,402	207,355		
50	(353) Station Equipment	342,242,096	25,629,590		
51	(354) Towers and Fixtures	100,126,973	6,399,356		
52	(355) Poles and Fixtures	519,843,744	185,597,502		
53	(356) Overhead Conductors and Devices	187,324,832	31,325,472		
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,385,153,194	256,727,610		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment				
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures				
65	(365) Overhead Conductors and Devices				
66	(366) Underground Conduit				
67	(367) Underground Conductors and Devices				
68	(368) Line Transformers				
69	(369) Services				
70	(370) Meters				
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)				
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights				
87	(390) Structures and Improvements				
88	(391) Office Furniture and Equipment	720,044	-18,560		
89	(392) Transportation Equipment	170,518			
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment				
92	(395) Laboratory Equipment				
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	1,573,636	634,650		
95	(398) Miscellaneous Equipment				
96	SUBTOTAL (Enter Total of lines 86 thru 95)	2,464,198	616,090		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	2,464,198	616,090		
100	TOTAL (Accounts 101 and 106)	1,395,254,876	260,752,120		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,395,254,876	260,752,120		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
47,442			10,998,462		4
47,442			10,998,462		5
					6
					7
					8
					9
					10
					11
					12
					13
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Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
103,865			242,999,617		48		
			287,757		49		
106,484			367,765,202		50		
			106,526,329		51		
			705,441,246		52		
3,212			218,647,092		53		
					54		
					55		
					56		
					57		
213,561			1,641,667,243		58		
					59		
					60		
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					67		
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					80		
					81		
					82		
					83		
					84		
					85		
					86		
					87		
677,193			24,291		88		
			170,518		89		
					90		
					91		
					92		
					93		
			2,208,286		94		
					95		
677,193			2,403,095		96		
					97		
					98		
677,193			2,403,095		99		
938,196			1,655,068,800		100		
					101		
					102		
					103		
938,196			1,655,068,800		104		

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
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46					
47	TOTAL				

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	None				
3					
4					
5					
6					
7					
8					
9					
10					
11					
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16					
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21	Other Property:				
22					
23					
24					
25					
26					
27					
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29					
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31					
32					
33					
34					
35					
36					
37					
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43					
44					
45					
46					
47	Total			0	

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Sugar Creek-Kansas-4512				44,580,826
2	Hughes 345 kV Ring Bus				5,506,268
3	Dillon Substation				2,289,938
4	Oracle Unifier				291,383
5	Minor projects				1,656,281
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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32					
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36					
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41					
42					
43	TOTAL				54,324,696

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	48,839,993	48,839,993		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	27,132,257	27,132,257		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	27,132,257	27,132,257		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	786,889	786,889		
13	Cost of Removal	47,575	47,575		
14	Salvage (Credit)	10,070	10,070		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	824,394	824,394		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	75,147,856	75,147,856		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	74,851,386	74,851,386		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	296,470	296,470		
29	TOTAL (Enter Total of lines 20 thru 28)	75,147,856	75,147,856		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Ameren Transmission Company of Illinois			
FOOTNOTE DATA			

Schedule Page: 219	Line No.: 12	Column: c
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\$	938,196	Retirements per Schedule Page 207
	47,442	Less: Retirements of intangible property
	<u>103,865</u>	Less: Retirements of non-depreciable property
\$	786,889	Total Book Cost of Plant Retired

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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36				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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MATERIALS AND SUPPLIES				
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
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Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
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								46

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2019/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
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16							
17							
18							
19							
20	TOTAL						

Name of Respondent Ameren Transmission Company of Illinois		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3	None				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	None				
24					
25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	2017 Transmission Revenue Requirement	10,252,357		407	10,252,357	
2	Reconciliation Adjustment					
3						
4	2018 Transmission Revenue Requirement	3,498,600	6,807,264	See Note	6,894,059	3,411,805
5	Reconciliation Adjustment					
6						
7	2019 Transmission Revenue Requirement		11,792,349			11,792,349
8	Reconcillation Adjustment					
9						
10	Taxes - Temporary Differences	(1,039,417)	5,085,995	See Note	3,232,026	814,552
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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43						
44	TOTAL	12,711,540	23,685,608		20,378,442	16,018,706

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Ameren Transmission Company of Illinois			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

The footnote applies to lines 1, 4, and 7 on page 232.

FERC Docket No. ER12-749

2017 adjustment was collected from customers through rates over one year beginning January 2019.

2018 adjustment will be collected from customers through rates over one year beginning January 2020.

2019 adjustment will be collected from customers through rates over one year beginning January 2021.

Schedule Page: 232 Line No.: 4 Column: d

Account(s) Charged: 254, 419, 456

Schedule Page: 232 Line No.: 10 Column: a

Offset to certain deferred tax liabilities for the probable recovery through future customer rates of tax benefits related to the equity component of allowance for funds used during construction and the effects of tax rate changes from the Tax Cuts and Jobs Act and the increased income tax rate in Illinois. Amounts associated with the equity component of allowance for funds used during construction are amortized over the expected life of the related assets. In 2018, amortization for balances related to the Tax Cuts and Jobs Act began; the amortization period for non-plant balances is 7 years and the expected life of the related assets for plant-related balances.

Schedule Page: 232 Line No.: 10 Column: d

Account(s) Charged: 254, 282, 410

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Credit Facility Fees	3,171,682	1,332,432	427	805,005	3,699,109
2						
3	Rolla Municipal Utilities	125,000	125,000			250,000
4	deposit for acquisition					
5						
6	Broadlands Wind Farm	4,968	15,735	143	20,703	
7						
8						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,301,650				3,949,109

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Ameren Transmission Company of Illinois			
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: a
Amortizes through the end of the credit facility (November 2024).

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3	Non-property Temporary Differences	47,986,439	18,915,493
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	47,986,439	18,915,493
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other	-26,301,980	-125,987
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	21,684,459	18,789,506

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Ameren Transmission Company of Illinois			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 17 Column: a

All amounts in other relate to Tax Reform Regulatory assets/liabilities.

Name of Respondent Ameren Transmission Company of Illinois	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Common Stock \$1 Par Value	1,000	1.00	
3				
4				
5				
6				
7				
8				
9				
10				
11				
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