THIS F	ILING IS
Item 1: An Initial (Original) Submission	OR Resubmission No

Form 2 Approved OMB No. 1902-0028 (Expires 6/30/2011) Form 3-Q: Approved OMB No.1902-0205 (Expires 1/31/2012)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

**Atmos Energy Corporation** 

Year/Period of Report

**End of** 2009

# FERC FORM NO 2: ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES

I	DENTIFICATION		
01 Exact Legal Name of Respondent  Atmos Energy Corporation		Year/Period of Report  Dec. 31, 2009	
03 Previous Name and Date of Change (If name changed during year	r)		
04 Address of Principal Office at End of Year (Street, City, State, Zip 5430 LBJ Freeway, Suite 160, Dallas, TX 75240	p Code)		
05 Name of Contact Person	06 Title of Contact Person		
Chris Forsythe	ythe Vice President and Controller of Atmos Energy Corporation		
07 Address of Contact Person (Street, City, State, Zip Code)			
P.O. Box 650205, Dallas, Texas 75265-0205			
08 Telephone of Contact Person, Including	This Report is:	10 Date of Report	
Area Code	(1) [x] An Original	(Mo, Da, Yr)	
(972) 855-9993	(2) [] A Resubmission		
ANNUAL CORPO	PRATE OFFICER CERTIFICATION		
The undersigned officer certifies that:		-	
I have examined this report and to the best of my knowledge, informa of the business affairs of the respondent and the financial statements, respects to the Uniform System of Accounts.			
11 Name	12 Title		
Christopher T. Forsythe	Vice President and Controller of Atmos Energ	gy Corporation	
13 Signature		14 Date Signed (Mo,Da,Yr) 3/29/2010	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly an of the United States any false, fictitious or fraudulent statements as to		nt	

NOTE:

This report reflects the operations of Atmos Energy Corporation's regulated natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO, KS, MO), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (GA, IL, IA, KY, MO, TN, VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the regulated pipeline operations of our Atmos Pipeline - Texas division. These regulated operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[x] An Original	(Mo,Da,Yr)	
Atmos Energy Corporation	(2)[] A Resubmission		Dec. 31, 2009

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

	Reference	Date	
Title of Schedule	Page No.	Revised	Remarks
(a)	(b)	(c)	(d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	None
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	1
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)	]		
Summary of Utility Plant and Accumulated Provisions for	1		
Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	N/A
Gas Plant Held for Future Use	214	Ed. 12-96	None
Construction Work in ProgressGas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	N/A
General Description of Construction Overhead Procedure	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	None
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	None
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital			
Stock, and Installments Received on Capital Stock	252	Ed. 12-96	None
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	N/A
Capital Stock Expense	254	Ed. 12-96	N/A
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	
<u>.</u>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
1	(1) [x] An Original	(Mo,Da,Yr)	
Atmos Energy Corporation	(2) [ ] A Resubmission		Dec. 31, 2009

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

	Reference	Date	
Title of Schedule	Page No.	Revised	Remarks
(a)	(b)	(c)	(d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income TaxesOther Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes-Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	N/A
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General ExpensesGas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts COMMON SECTION	340	Ed. 12-96	
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 12-07	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

SIQUE	dioiders' Reports (check appropriate box)
	Four Copies will be submitted No annual report to stockholders is prepared

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	T	r	
Name of Respondent	This Report Is:	Date of Report	Year of Report
	X An Original	(Mo, Da, Yr.)	
ATMOS ENERGY CORPORATION	A Resubmission		Dec. 31, 2009
	IERAL INFORMATION	<del></del>	
1. Provide name and title of officer having custody of the gen			
corporate books are kept, and address of office where any other	corporate books of account are kept, 11	different from that where the	;
general corporate books are kept.  Chris Forsythe, Vice President and Controller			
Atmos Energy Corporation			
P.O. Box 650205			
Dallas Texas 75265-0205		,	
2. Provide the name of the State under the laws of which response	ondent is incorporated and date of incor	poration. If incorporated unc	ler
a special law, give reference to such law. If not incorporated, st			
State of Texas - October 18, 1983			
Commonwealth of Virginia - July 31, 1997			
		***	
2. If at any time during the year the money of some adout your	1 111		
<ol> <li>If at any time during the year the property of respondent wa</li> <li>(b) date such receiver or trustee took possession, (c) the authorit</li> </ol>			•
possession by receiver or trustee ceased.	y by winon the receiveding or authorized	up was oreaccu, and (a) when	ı
	·		
No corporation, business trust or similar organization held o	control over the respondent at any tin	ne during the year.	
4. State the classes of utility and other services furnished by re	spondent during the year in each state is	n which the respondent opera	ited.
Residential, Commercial, Industrial and Public Authority G	as Service		
to Customers in the following states:			
<del>-</del> !			
Colorado, Georgia, Illinois, Iowa, Kansas, Kentucky, Louisia	ana, Mississippi, Missouri, Tennessee,	, Texas and Virginia.	
5. Have you engaged as the principal accountant to audit your	financial statements an accountant who	is not the principal accountar	nt
for your previous years' certified financial statements?			
(4) Van Francisco Jacobs and Salar Market			
(1)YesEnter the date when such independent accoun (2)X_ No	tant was initially engaged:		
(2)			•

				<del></del>	
	Name of Respondent	This Report Is (1) X An	s: n Original	Date of Report (Mo, Da, Yr)	Year of Report
	Atmos Energy Corporation	(2) A I	Resubmission		Dec. 31, 2009
	CON	TROL OVER RES	PONDENT	<u> </u>	
	Report in column (a) the names of all corporations, partr			enizations that directly, indi-	rectly
	or indirectly, or jointly held control (see page 103 for definit				
l	a holding company organization, report in a footnote the cha	ain of organization	n.		
: I	2. If control is held by trustees, state in a footnote the name			or whom the trust is maintai	ined,
	and the purpose of the trust.				
	3. In column (b) designate type of control over the respond				
_	company having ultimate control over the respondent. Other	rwise, report a "D	" for direct, an "I" for in-	idirect, or a "J" for joint con	ntrol.
Line	Company Name	<del></del>	Type of Control	State of	Percent Voting
No.	1		-7,	Incorporation	Stock Owned
	(a)		(b)	(c)	(d)
					\ /
1	None		-   '	1	
	1	<del></del>	$\top$ 1		
2	1		1	1	
3	ĺ		1	1	
١	1		-	1	
			-		
4	1		-	1	
			-	1	
			1		
5	1			1	
	<u>L</u>				
				_	
•					

Name or Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo., Da., Yr.)	•
Atmos Energy Corporation	(2) A Resubmission		Dec. 31, 2009

## CORPORATIONS CONTROLLED BY RESPONDENT

- 1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- 3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
- 4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

# DEFINITIONS

- 1. See the Uniform System of Accounts for a definition of control.
- 2. Direct control is that which is exercised without interposition of an intermediary.
- 3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
- 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line	Name of Company Controlled	Type of Control	Kind of Business	Percent Voting	Footnote
No.				Stock Owned	Ref.
	(a)	(b)	(c)	(d)	(e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	······································
2	Mississippi Energies, Inc.	D	Gas Air Conditioning and	100%	
			Gas Lighting		
3	Blue Flame Insurance Services, LTD	D	Insurance	100%	
4	Atmos Energy Services, LLC	I	Gas Management Services	100%	
5	EGASCO, LLC	I	Holder of non-core	100%	
			business related assets		
6	Atmos Energy Marketing, LLC	I	Gas Marketing	100%	
7	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
8	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
9	UCG Storage, Inc.	I	Natural Gas Storage	100%	
10	WKG Storage, Inc.	I	Natural Gas Storage	100%	
11	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
12	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
13	Trans Louisiana Gas Storage, Inc.	, I	Natural Gas Storage	100%	
	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
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18				l	
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20					
	,			j	

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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [x] An Original	(Mo,Da,Yr)	-
tmos Energy Corporation	(2) [ ] A Resubmission		Dec. 31, 2009

- 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
- 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
- 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
- 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

	Give date of the latest closing of the stock ook prior to end of year, and, in a footnote, state the purpose of such closing:	State the total n meeting prior to the the respondent and	3. Give the date and place of such meeting: Dallas, TX		
-		79,385,275 Total	79,384,616	by Proxy	February 4, 2009
			VOTING SE	CURITIES	
<b>L</b> .		4. Nur	nber of votes as of (d	ate): December 31,	2009
Line	Name (Title) and Address of Security				
No.	Holder	Total	Common	Preferred	
		Votes	Stock	Stock	Other
-	(a)	(b)	(c)	(d)	(e)
5	TOTAL votes of all voting securities	92,970,838	92,970,838		
6	TOTAL number of security holders	20,624	20,624		
7	TOTAL votes of security holders listed below	25,924,846	25,924,846		·
8		20,721,010	23,724,640		
9 10	BlackRock Institutional Trust Company, N.A.		7,818,273		
11 12	Vanguard Group, Inc.		4,740,385		
13 14	NFJ Investment Group LLC		2,574,100		
15 16	State Street Global Advisors (US)		2,031,118		
17 18	LSV Asset Management		1,751,841		
19 20	AllianceBernstein L.P.		1,614,646		
21 22	BlackRock Financial Management, Inc.		1,515,637		
23			1	ŀ	Į.

Nam	Name of Respondent  This Report Is: Date of Report Year of Report						
Atmo	s Energy Corporation	(1) [x] An Origina (2) [ ] A Resubm		(Mo,Da,Yr)	Dec. 31, 2009		
			O VOTING POWERS		100.51, 2005		
Line	Name (Title) and Address of Security						
No.	Holder	Total	Common	Preferred	Oil		
	(a)	Votes (b)	Stock (c)	Stock (d)	Other (e)		
24		(9)	(6)	(4)	(0)		
25	Franklin Advisory Services, LLC		1,482,750				
26 27	Columbia Management Advisors, LLC		1 222 742				
28	Columbia ivianagement Attvisors, LLC		1,223,743				
29	Oppenheimer Capital L.L.C.		1,172,353				
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57 58	2. None				`		
59	2. INOIR				į		
60	3. None						
61	4.33						
62	4. None	,					
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Name of Respondent	This Report Is:		Date of Report	Year of Report					
Atmos Energy Corporation	(1)	An Original A Resubmission	(Mo, Da, Yr)	D 31 2000					
IMPORTANT CHANGES DURING THE YEAR									

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
- 1 See discussion of franchise agreements on page 7 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 2 None
- 3 None
- 4 See Note 13 Leases on pages 118 and 119 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 5 No significant changes. See supply arrangements and major suppliers under Item 1 Business on pages 6 and 7 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 6 See Note 6 Debt on pages 93-97 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 7 None
- 8 None
- 9 See Note 12 Commitments and Contingencies on page 116 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 10 None
- 11 See Ratemaking activity under Item 1 Business on pages 15-20 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 12 See Executive Officers of the Registrant on page 30 of the accompanying 2009 Form 10-K for Atmos Energy Corporation. In addition to the information on page 30: Dan Busbee, Adjunct Professor, Dedman School of Law, Southern Methodist University, Dallas, Texas Board of Directors member since 1988 retired from the Board effective February 4, 2009. Robert C. Grable, Partner, Kelly Hart & Hallman LLP, Fort Worth, Texas was elected to the Board of Directors on May 6, 2009.

Continued on Page 108.1 (cont.)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dog 21 2000
	PORTANT CHANGES DURING THE		Dec. 31, 2009
Give details concerning the matters indicated below.	Make the statements explicit and precis	se, and number them in accord	ance with the
inquiries. Answer each inquiry. Enter "none" or "no schedule in which it appears.	of applicable" where applicable. If the an	nswer is given elsewhere in the	e report, refer to the
Changes in and important additions to franchise	rights: Describe the actual consideration	n and state from whom the fra	nchise rights were
acquired. If the franchise rights were acquired without	out the payment of consideration, state the	at fact.	
2. Acquisition of ownership in other companies by	reorganization, merger, or consolidation	n with other companies: Give	names of companies
involved, particulars concerning the transactions, nar authorization.	me of the Commission authorizing the tra	ansaction, and reference to the	Commission
Purchase or sale of an operating unit or system:	Briefly describe the property, and the role	atad transportions and alter Ore	
authorization, if any was required. Give date journal	entries called for by Uniform System of	ated transactions, and cite Cor	nmission he Commission
<ol> <li>Important leaseholds (other than leaseholds for n</li> </ol>	natural gas lands) that have been acquired	d or given, assigned or surrend	lered: Give effective
lates, lengths of terms, names of parties, rents, and o	ther conditions. State name of Commiss	sion authorizing lease and give	reference to such
uthorization.			
<ol> <li>Important extension or reduction of transmission seased and cite Commission authorization, if any was</li> </ol>	or distribution system: State territory ad	lded or relinquished and date of	perations began or
innual revenues of each class of service.	s required. State also the approximate nu	umber of customers added or I	ost and approximate
Each natural gas company must also state major new	continuing sources of gas made available	e to it from purchases, develor	nment nurchase
ontract or otherwise, giving location and approximate	te total gas volumes available, period of	contracts, and other parties to	any such
rrangements, etc.			
6. Obligations incurred or assumed by respondent a	is guarantor for the performance by anoth	her of any agreement or obliga	tion, including
rdinary commercial paper maturing on demand or no ssumed and amount of the obligation. Cite Commis	of later than one year after date of issue; y	State on behalf of whom the o	bligation was
<ol><li>Changes in articles of incorporation or amendment</li></ol>	ents to charter: Explain the nature and pur	urpose of such changes or ame	ndments
<ol> <li>State the estimated annual effect and nature of an</li> </ol>	ny important wage scale changes during the	the year.	
<ol><li>State briefly the status of any materially importar</li></ol>	nt legal proceedings pending at the end of	f the year, and the results of ar	ny such proceedings
ulminated during the year.	otions of the manual data and 12 1 1 1 1		
10. Describe briefly any materially important transaction courity holder, voting trustee, associated company or	thous of the respondent not disclosed else	sewhere in this report in which	an officer, director,
iateriai interest.			
1. Estimated increase or decrease in annual revenue	es caused by important rate changes: Stat	te effective date and approxim	ate amount of
icrease or decrease for each revenue classification.	State the number of customers affected.		
2. Describe fully any changes in officers, directors, are reporting period.	major security holders and voting power	rs of the respondent that may l	nave occurred during
3. In the event that the respondent participates in a contract that the respondent participates in the contract that the respondent	cash management program(s) and its pro-	nrietary canital ratio is less the	an 20 noroant
lease describe the significant events or transactions of	causing the propriety capital ratio to be le	ess than 30 percent, and the ext	tent to which the
spondent has amounts loaned or money advanced to	its parent, subsidiary, or affiliated comp	panies through a cash managen	nent program(s).
dditionally, please describe plans, if any to regain at	least a 30 percent proprietary ratio.		
2 (cont.) Kim R. Cocklin, President and Chief Oper	rating Officer of Atmos Energy Comparet	Son and a state of the state of	0.75
10, 2009. Mark Johnson, Senior Vice President of	T Nonregulated Operations left the compa	any effective October 31 2000	9 Fred Meisenheimer w
named Sellior vice President and Chief Financial	Officer on February 3, 2009. Chris Fors	wthe, Director of Financial Re	porting was named Vice
Fresident and Controller on May 5, 2009. Mark B	Bergeron, Vice President of Gas Supply a	and Services was named President	lent of Atmos Energy
Holdings, Inc. on October 14, 2009. Kenny Malte 11, 2009. Laurie Sherwood, Vice President and T	7, Director of Gas Supply was named Viceasurer left the company effective Nove	ce President of Gas Supply an	d Services on November
was responsible will report directly to Fred Meiser	nheimer, Senior Vice President, Chief Fir	nancial Officer and Treasurer.	s for which ivis. Sherwoo
3 N/A			
) 14/A			

Name	e of Respondent	This Report Is:		Date of Report	Year of Report
·		(1) [x] An Origi	inal	(Mo, Da, Yr)	Dec. 31, 2009
·			mission	(1110, 24, 11)	200.52,2005
	Comparative Balar			r Debits)	
Line	Title of Account		Reference	Current Year End	Prior Year
No.			Page	of Quarter/Year	End Balance
			Number	Balance	12/31
	(a)		(b)	(c)	(d)
1	UTILITY PLANT		(0)	(0)	(u)
2	Utility Plant (101-106, 114)		200-201	6,562,480,979	6,183,586,032
3	Construction Work in Progress (107)	· • • • • • • • • • • • • • • • • • • •	200-201	58,222,416	58,380,711
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	6,620,703,395	6,241,966,743
5	(Less) Accum. Provision for Depr., Amort., Depl. (	108, 111, 115)	-	(2,576,705,539)	(2,497,148,600)
6	Net Utility Plant (Total of line 4 less 5)		-	4,043,997,856	3,744,818,143
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		-	-	
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Asse	emblies (120.5)	-	-	
9	Nuclear Fuel (Total of line 7 less 8)		-	_	-
10	Net Utility Plant (Total of lines 6 and 9)		-	4,043,997,856	3,744,818,143
	Utility Plant Adjustments (116)		122	-	
12	Gas Stored-Based Gas (117.1)		220	29,907,711	29,907,711
	System Balancing Gas (117.2)		220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent	(117.3)	220	-	_
	Gas Owned to System Gas (117.4)		220	-	_
16	OTHER PROPERTY AND INVESTM	ENTS			
17	Nonutility Property (121)		_	14,367,446	14,212,668
	(Less) Accum. Provision for Depreciation and Amo	ortization (122)	-	(1,513,089)	(1,500,771)
19	Investments in Associated Companies (123)		222-223	-	
20	Investments in Subsidiary Companies (123.1)		224-225	47,896,983	47,896,983
	(For Cost of Account 123.1 See Footnote Page 224	4, line 40)			, , ,
22	Noncurrent Portion of Allowances		-	-	_
23	Other Investments (124)		222-223	8,301	8,301
24	Sinking Funds (125)		-	-	-
	Depreciation Fund (126)		-	-	-
26	Amortization Fund - Federal (127)		-	-	-
	Other Special Funds (128)		-	225,207	225,207
	Long-Term Portion of Derivative Assets (175)		_	-	-
	Long-Term Portion of Derivative Assets - Hedges (		-	-	-
30	TOTAL Other Property & Investments (Total line	es 17-20, 22-29)		60,984,848	60,842,388
31	CURRENT AND ACCRUED ASSE	TS			
	Cash (131)		-	20,380,131	26,937,243
	Special Deposits (132-134)		-	109,189	109,189
	Working Funds (135)		-	-	-
	Temporary Cash Investments (136)		222-223	-	
	Notes Receivable (141)		-	5,623,965	6,231,360
	Customer Accounts Receivable (142)		-	396,875,943	542,251,539
	Other Accounts Receivable (143)		-	13,052,550	18,176,844
	(Less) Accum. Provision for Uncollectible Account			(11,475,553)	(14,618,007)
	Notes Receivable from Associated Companies (145		-	-	-
	Accounts Receivable from Associated Companies (	146)	- ]	(28,657,505)	8,884,660
_	Fuel Stock (151)		- ]	124,012	139,817
43	Fuel Stock Expenses Undistributed (152)			-	-

ondent ERGY CORPORATION  Comparative Balance Sh	This Report Is: (1) [x] An Origi	nal	Date of Report	Year of Report
		пат	(Mo, Da, Yr)	Dec. 31, 2009
Comparative Relence Sh	(2) [ ] A Resub		(,,)	-33.52,2007
Comparative Datance Sil			its) (continued)	
Title of Account	<u> </u>	Reference		Prior Year
		Page	of Quarter/Year	End Balance
		_	`	12/31
(a)				(d)
	3)	(0)	(c)	(u)
	3)		2 830 730	3,247,241
		-		150,795
				41,337
		-	41,339	41,337
		-	-	<u>-</u>
		-	-	-
		-	-	0.54.005
		-		956,297
				471,400,729
	ng (164.2-164.3)			1,162,654
· · . · . · . · . · . · . · . · . ·		230	21,090,442	18,728,917
		-	-	-
		-	-	_
		1		-
Utility Revenues (173)		-		-
neous Current and Accrued Assets (174)		-	3,413,190	1,176,613
ve Instrument Assets (175)		-	-	-
ong-Term Portion of Derivative Instrumen	ts Assets (175)	-	-	-
			_	-
	ts Assets -			
		_		_
	nes 32 thru 63)		700.011.339	1,084,977,228
	7			
The state of the s			11.168.885	9,693,526
inary Property Losses (182.1)		230		
	2.2)		- ` -	_
			4 464 788	13,510,651
	ctric) (183)		.,,,	10,010,051
		_	-	
	, (200.1 100.2)		357 245	561,166
			331,243	301,100
		223	826 074 470	707 222 260
	187)	433	040,7/4,4/9	797,232,369
		-	-	
	u. (108)	-	20 411 007	04.500.005
				24,509,997
				175,751,112
	2)			61,348,299
· · · · · · · · · · · · · · · · · · ·				1,082,607,120
Assets & Other Debits (Total lines 10-15	o, 30, 64, & 80)		5,915,333,664	6,003,152,590
	[			
		J		
		**		
	aterials and Operating Supplies (154) Indise (155) Indise (155) Indise (156) Indise (157) Indise (158.1 and 158.2) Indices (158.1 and 158.2) Indices (158.1 and 158.2) Indices (158.1 and 158.2) Indices (164.1) Individence Underground - Current (164.1) Individence Individence Individence Indices	Is (Elec) and Extracted Products (Gas) (153) Interials and Operating Supplies (154) Indise (155) Interials and Supplies (156) Interials and Supplies (156) Interials Held for Sale (157) Interes (158.1 and 158.2) Inconcurrent Portion of Allowances Interials and Supplies (163) Interials Held for Sale (163) Interials Held for Sale (163) Interials Held for Allowances Interials and Interials (164.1) Interials Held for Processing (164.2-164.3) Interials Held for Processing (164.2-164.3) Interials (165) Interials	Number (b)  Is (Elec) and Extracted Products (Gas) (153)  aterials and Operating Supplies (154)  aterials and Supplies (156)  Materials Held for Sale (157)  ces (158.1 and 158.2)  Ioncurrent Portion of Allowances  xpense Undistributed (163)  red Underground - Current (164.1)  d Natural Gas Stored & Held for Processing (164.2-164.3)  220  d Natural Gas Stored & Held for Processing (164.2-164.3)  230  res for Gas (166 thru 167)  and Dividends Receivable (171)  cecivable (172)  - Utility Revenues (173)  meous Current and Accrued Assets (174)  ve Instrument Assets (175)  ong-Term Portion of Derivative Instruments Assets (175)  - ve Instrument Assets - Hedges (176)  ong-Term Portion of Derivative Instruments Assets - es (176)  L Current and Accrued Assets (Total of lines 32 thru 63)  DEFERRED DEBITS  fized Debt Expense (181)  inary Property Losses (182.1)  cered Plant and Regulatory Study Costs (182.2)  ary Survey and Investigation Charges (Electric) (183)  ary Survey and Investigation Charges (Gas) (183.1-183.2)  - Accounts (184)  ary Facilities (185)  neous Deferred Debits (186)  Losses from Disposition of Utility Plant (187)  - In Development, and Demonstration Expend. (188)  ized Loss on Reacquired Debt (189)  lated Deferred Income Taxes (190)  234-235  ered Purchased Gas Costs (191)  L Deferred Debits (Total of lines 66 thru 79)	(a) (a) (b) (c)   Is (Elec) and Extracted Products (Gas) (153)

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
	IOS ENERGY CORPORATION	(1) [x] An Origi	กลไ	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resub		(1410, Du, 11)	1 500. 51, 2009
	Comparative Balanc			ner Credits)	
Line			Reference	·	Prior Year
No.			Page	of Quarter/Year	End Balance
			Number	Balance	12/31
	(a)		(b)	(c)	(d)
1	PROPRIETARY CAPITAL		(5)	· · · · · · · · · · · · · · · · · · ·	(4)
2	Common Stock Issued (201)		250-251	464,775	457,998
3	Preferred Stock Issued (204)		250-251	-	-
4	Capital Stock Subscribed (202, 205)	<del></del>	252	-	-
5	Stock Liability for Conversion (203, 206)		252	-	-
6	Premium on Capital Stock (207)		252	-	-
7	Other Paid-In Capital (208-211)		253	1,802,526,048	1,757,754,754
8	Installments Received on Capital Stock (212)		252		
9	(Less) Discount on Capital Stock (213)		254	_	-
10	(Less) Capital Stock Expense (214)		254	-	_
11	Retained Earnings (215, 215.1, 216)		118-119	75,236,223	40,695,907
12	Unappropriated Undistributed Subsidiary Earnings	3 (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)		250-251		-
14	Accumulated Other Comprehensive Income (219)		117	(3,951,712)	(13,552,014)
15	TOTAL Proprietary Capital (Total of lines 2 thru	ı 14)	-	1,874,275,334	1,785,356,645
16	LONG TERM DEBT				-,,,
17	Bonds (221)		256-257	-	<b>-</b>
18	(Less) Reacquired Bonds (222)		256-257	-	
19	Advances from Associated Companies (223)		256-257	-	-
20	Other Long-Term Debt (224)		256-257	2,172,303,308	1,722,303,308
21	Unamortized Premium on Long-Term Debt (225)		258-259		-,,
22	(Less) Unamortized Discount on Long-Term Debt	- Dr (226)	258-259	(3,225,840)	(2,907,069)
23	(Less) Current Portion of Long-Term Debt		-	(10,000,000)	
24	TOTAL Long-Term Debt (Total of lines 17 thru	23)	-	2,159,077,468	1,719,396,239
25	OTHER NONCURRENT LIABILIT				
26	Obligations Under Capital Leases-Noncurrent (227	7)	-	-	-
27	Accumulated Provision for Property Insurance (22)	8.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (		-	9,554,707	14,513,602
29	Accumulated Provision for Pensions and Benefits (	(228.3)	-	<u> </u>	-
30	Accumulated Miscellaneous Operating Provisions	(228.4)		147,616	158,603
31	Accumulated Provision for Rate Refunds (229)		_	-	-

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
	IOS ENERGY CORPORATION	(1) [x] An Original	inal	(Mo, Da, Yr)	Dec. 31, 2009
Z3. II. 1V.	IOS ENERGI COM ORATION	(1) [x] An Origi (2) [ ] A Resub		(1710, Da, II)	1 100. 31, 2009
	Commonative Polones	` / ' -			<u> </u>
Line	Comparative Balance	Sheet (Liabilit			D.:37
	Title of Account		Reference	Current Year End	Prior Year
No.			Page	of Quarter/Year	End Balance
	, ,		Number	Balance	12/31
	(a)		(b)	(c)	(d)
32	Long-Term Portion of Derivative Instrument Liabil		-	-	-
33	Long-Term Portion of Derivative Instrument Liabil	ities - Hedges	-	_	-
34	Asset Retirement Obligations (230)		-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lin			9,702,323	14,672,205
36	CURRENT AND ACCRUED LIABIL	TIES			
37	Current Portion of Long-Term Debt		-	10,000,000	400,000,000
	Notes Payable (231)		-	215,162,421	401,683,122
39	Accounts Payable (232)	,,,,,,	-	400,520,535	545,798,311
40	Notes Payable to Associated Companies (233)		-	-	-
41	Accounts Payable to Associated Companies (234)		-	-	-
42	Customer Deposits (235)		_	71,392,199	78,675,484
43	Taxes Accrued (236)		262-263	41,048,362	41,792,081
44	Interest Accrued (237)		-	41,451,601	34,314,011
45	Dividends Declared (238)		-		- 1, 1,
46	Matured Long-Term Debt (239)		_	-	
47	Matured Interest (240)		_	-	-
48	Tax Collections Payable (241)			10,762,069	21,097,929
_	Miscellaneous Current and Accrued Liabilities (242	)	268	73,582,948	97,745,829
	Obligations Under Capital Leases - Current (243)	•)	200	(100,000)	77,743,023
	Derivative Instrument Liabilities (244)		_	(100,000)	
52	(Less) Long-Term Portion of Derivative Instrument	Lighilities		-	-
	Derivative Instrument Liabilities - Hedges (245)	Liaonitics		-	-
54	(Less) Long-Term Portion of Derivative Instrument	Lighilities		-	<u>-</u>
57	Hedges	Liabilities -		-	-
55	TOTAL Current & Accrued Liabilities (Total of l	ino 27 thm, 54)	-	962 920 125	1 601 106 767
56	DEFERRED CREDITS	ше 37 ши 34)		863,820,135	1,621,106,767
57	Customer Advances for Construction (252)			16 922 601	17 529 006
	Accumulated Deferred Investment Tax Credits (255)	3	-	16,833,601	17,528,006
	Deferred Gains from Disposition of Utility Plant (2)	/	-	519,141	908,865
	Other Deferred Credits (253)	30)	260	202 206 100	200.025.024
_			269	223,396,109	209,935,934
	Other Regulatory Liabilities (254)		278	3,995,174	4,274,610
	Unamortized Gain on Reacquired Debt (257)		-	-	-
63	Accumulated Deferred Income Taxes - Accelerated				
	Amortization (281)	(265)	-		
	Accumulated Deferred Income Taxes - Other Prope	rty (282)	274-275	592,956,409	487,625,968
	Accumulated Deferred Income Taxes - Other (283)		276-277	170,757,970	142,347,351
66	TOTAL Deferred Credits (Total of lines 57 thru 6			1,008,458,404	862,620,734
67	TOTAL Liabilities & Other Credits (Lines 15, 24	35, 55 & 66)		5,915,333,664	6,003,152,590
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Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ ] A Resubmission		
	Statement of Incor	ne	

- 1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns.
- 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual.
- 3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter.
- 4. If additional columns are needed place them in a footnote.

Line	Title of Account	Reference	Total Current	Total Prior	Current	Current
No.	The of Moodiff	Page	Year to Date	Year to Date	3 Months	3 Months
```		Number	Balance for	Balance for	Ended Qtr	Ended Qtr
		I VUITION	Quarter/Year	Quarter/Year	Only - No	Only - No
		1	Quarter/ 1 car	Quarter/Tear	Fourth Qtr	Fourth Qtr
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME	(0)	(0)	(u)	(6)	(1)
2	Gas Operating Revenues (400)	300-301	2,841,820,116	3,899,845,007		
3	Operating Expenses		, , ,			
4	Operation Expenses (401)	317-325	2,041,226,404	3,110,745,674		
5	Maintenance Expenses (402)	317-325	29,668,914	35,753,297		
6	Depreciation Expenses (403)	336-338	210,220,061	198,518,770		2.5
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		_		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	96,612	113,886		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(4,558,476)	(3,462,668)		
10	Amortization of Property Losses, Unrecovered Plant and		( ) / /			
	Regulatory Study Costs (407.1)	]	7,632,420	6,280,900		
11	Amortization of Conversion Expenses (407.2)		-			
12	Regulatory Debits (407.3)		137,148	137,148		
13	(Less) Regulatory Credits (407.4)		(279,436)	(280,976)		
14	Taxes Other than Income Taxes (408.1)	262-263	177,265,936	192,757,431		
15	Income Taxes - Federal (409.1)	262-263	(45,575,989)	(19,603,731)		
16	Income Taxes - Other (409.1)	262-263	3,708,375	4,221,806		
17	Provision of Deferred Income Taxes (410.1)	234-235				
		272-277	129,024,387	90,129,123		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235				
	· '	272-277	(11,346,697)	11,917,062		
19	Investment Tax Credit Adjustment - Net (411.4)		(389,724)	(424,229)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		**:
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,536,829,935	3,626,803,493		
26	Net Utility Operating Income (Total of lines 2 less 25)					
	(Carry forward to page 116, line 27)		304,990,181	273,041,514		
					İ	
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Nama	Name of Respondent This Report Is: Date of Report Year of Report									
	OS ENERGY COI	DDOD ATYON	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009				
AT IVI	OS ENERGI COI	RECKATION	(2) [ ] A Resubmiss	ion	(MO, Da, 11)	Dec. 31, 2009				
			Statement o		<u> </u>					
Line	Elect. Utility	Elec. Utility	Con Thillie	C IIII	Od Tren	Od II/:1:4-				
No.	Current	Previous	Gas Utility Current	Gas Utility Previous	Other Utility Current	Other Utility Previous				
110.	Year to Date	Year to Date	Year to Date	Year to Date	Year to Date	Year to Date				
	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)				
	(in donars)	(in donais)	(iii dollars)	(iii donais)	(iii donais)	(in donars)				
	(g)	(h)	(i)	(j)	(k)	(1)				
1	(8)	(**)	(-)	U)	(K)	(1)				
2			2,841,820,116	3,899,845,007						
3										
4			2,041,226,404	3,110,745,674						
5			29,668,914	35,753,297						
6			210,220,061	198,518,770						
7			-	-						
8			96,612	113,886						
9			(4,558,476)	(3,462,668)						
10										
11			7,632,420	6,280,900						
12			127.140	127.140						
13			137,148 (279,436)	137,148						
14			177,265,936	(280,976) 192,757,431						
15			(45,575,989)	(19,603,731)						
16			3,708,375	4,221,806						
17			3,700,373	-1,221,000						
			129,024,387	90,129,123						
18										
			(11,346,697)	11,917,062						
19			(389,724)	(424,229)						
20			-	-						
21			-	_	***					
22			-							
23			-	-						
24 25			2.526.000.005							
26			2,536,829,935	3,626,803,493						
20			304,990,181	272 041 514						
$\dashv$			304,990,181	273,041,514						
			]							
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	e of Respondent This Report Is:		Date of Report		Year of Re	port
ATM	IOS ENERGY CORPORATION (1) [x] An Orig	inal	(Mo, Da, Yr)		Dec. 31, 20	009
	(2) [ ] A Resul	omission				
	Statement of In	icome (coi	itinued)			
Line	Title of Account	Reference	Total Current	Total Prior	Current	Current
No.		Page	Year to Date	Year to Date	3 Months	3 Months
		Number	Balance for	Balance for	Ended Qtr	Ended Qtr
			Quarter/Year	Quarter/Year	Only - No	Only - No
					Fourth Qtr	Fourth Qtr
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		304,990,181	273,041,514		
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. from Merchandising, Jobbing & Contract Work (415)		488,105	671,935		
32	(Less) Costs and Expense of Merchandising, Job & Contract					
- 22	Work (416)		(250,812)	(380,690)		
33	Revenues from Nonutility Operations (417)		(178,144)	308,398		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)		-			
37	Interest and Dividend Income (419)		8,287,913	13,299,030		
38	Allowance for Other Funds Used During Construction (419.1)		-	-		
39	Miscellaneous Nonoperating Income (421)		3,277,544	2,761,079		
40	Gain on Disposition of Property (421.1)		-	3,433		w
41	TOTAL Other Income (Total of lines 31 thru 40)		11,624,606	16,663,185		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		3,357	150		
44	Miscellaneous Amortization (425)		-	_		
45	Donations (426.1)	340	3,240,535	2,401,930		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)	340	278,515	64,669		
48	Expenditures for Certain Civic, Political and Related					
10	Activities (426.4)	340	1,537,984	1,193,090		
49	Other Deductions (426.5)	340	2,767,171	(950,145)		×
50	TOTAL Other Income Deductions (Lines 43 thru 49)		7,827,562	2,709,694		
	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)					
53	Income Taxes - Federal (409.2)			<u> </u>		
54	Income Taxes - Other (409.2)			-		
55	Provision for Deferred Income Taxes (410.2)					
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)			-		
57	Investment Tax Credit Adjustments - Net (411.5)			-		
58	(Less) Investment Tax Credits (420)			-		
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-		
60	Net Other Income and Deductions (Total lines 41, 50, 59)		3,797,044	13,953,491		
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Name of Respondent This Report Is: Date of Report Year of Report						
ATN	IOS ENERGY CORPORATION (1) [x] An Orig		(Mo, Da, Yr)		Dec. 31, 20	009
	Statement of I		ıtinued)			
Line	Title of Account	Reference	Total Current	Total Prior	Current	Current
No.		Page	Year to Date	Year to Date	3 Months	3 Months
		Number	Balance for	Balance for	Ended Qtr	Ended Qtr
			Quarter/Year	Quarter/Year	Only - No	Only - No
					Fourth Qtr	Fourth Qtr
	(a)	(b)	(c)	(d)	(e)	(f)
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)	256-257	140,672,249	124,144,925		
63	Amortization of Debt Discount And Expense (428)	258-259	2,255,915	2,582,620		
64	Amortization of Loss on Reacquired Debt (428.1)		3,164,048	2,618,876		
65 66	(Less) Amortization of Premium on Debt - Credit (429)		-	-		
67	(Less) Amort. of Gain on Reacquired Debt - Credit (429.1)	240	155 520	-		
68	Interest on Debt to Associated Companies (430)	340	175,538	528,723		
69	Other Interest Expense (431) (Less) Allowance for Borrowed Funds Used During	340	10,064,685	20,774,555		
UŸ	Construction - Credit (432)		(4.614.000)	(0.007.140)		
70	Net Interest Charges (Total of lines 62 thru 69)		(4,614,222)	(2,986,143)	<u> </u>	
71	Income Before Extraordinary Items (Lines 27, 60, & 70)		151,718,213 157,069,012	147,663,556 139,331,449	<del> </del>	
72	EXTRAORDINARY ITEMS		137,009,012	139,331,449	,	
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)			-		
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes - Federal and Other (409.3)			<u> </u>		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		157,069,012	139,331,449		

Name of Respondent		This Report Is:		Date of Report	Year of Report	
ATN	MOS ENERGY CORPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009	
	G. A. C.A. I.A.	(2) [ ] A Resubmi				
1 D	Statement of Accumulated				- C 4 le seio	
	eport in columns (b) (c) and (e) the amounts of a there appropriate.	ccumulated other co	mprenensive incom	ie items, on a net-c	oi-tax basis,	
2 D	eport in columns (f) and (g) the amounts of other	e antonomica of other	aaah flass hadaaa			
2. K	eport in commiss (1) and (g) the amounts of other	categories of other	cash now nedges.			
	or each category of hedges that have been accountelated amounts in a footnote.	nted for as "fair value	e hedges", report th	e accounts affecte	d and the	
Line	Y4	Tr 1 C :	h.c	T	Total	
	Item	1	Minimum Pension	_	Other	
No.		and Losses on	Liability	Currency	Adjustments	
		available-for-sale	, , , , , , , , , , , , , , , , , , , ,	Hedges		
	(2)	securities	(net amount)	(1)	(.)	
1	(a) Balance of Account 219 at Beginning of	(b)	(c)	(d)	(e)	
1		(2.071.740)			İ	
2	Preceding Qtr/Year Preceding Qtr/Year Reclassification from	(3,971,749)	-	-	-	
2	Account 219 to Net Income	1				
3	Preceding Qtr/Year Changes in Fair Value	7 206 167	-	<u>-</u>	-	
4	Total (lines 2 and 3)	7,206,167	_	<u>-</u>	-	
5	Balance of Account 219 at End of Preceding	7,206,167	-		· •	
,	Qtr/Year / Beginning of Current Qtr/Year	3,234,418				
6	Current Qtr/Year Reclassifications from	3,234,410		-	-	
Ü	Account 219 to Net Income	_				
7	Current Qtr/Year Changes in Fair Value	(6,359,222)		<u>-</u>	-	
8	Total (lines 6 and 7)	(6,359,222)				
9	Balance of Account 219 at End of Current	(0,555,222)			<u> </u>	
	Qtr/Year	(3,124,804)	<u>-</u>		0	
		· ·				
		:				
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	of Respondent		This Report Is:	Date of Report	Year of Report
ATM(	OS ENERGY CORPORA	ATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	~		(2) [ ] A Resubmission		
	Statement of	Accumulated Compr	ehensive Income and Hed	ging Activities (continu	ied)
Line	Other Cash Flow	Other Cash Flow	Total for each	Net Income	Total
No.	Hedges Interest	Hedges	category of	(Carried Forward	Comprehensive
	Rate Swaps	(Insert Category)	items recorded in	from Page 116,	Income
	<b>.</b>	(======================================	Account 219	Line 78)	
	(f)	(g)	(h)	(i)	(j)
1					
	13,465,024		9,493,275		
2	(2.1.17.122)				
3	(3,147,428)		(3,147,428)		
4	(3,147,428)	· · · · · · · · · · · · · · · · · · ·	7,206,167	(120 221 440)	(125 272 710)
5	(3,147,428)		4,058,739	(139,331,449)	(135,272,710)
	10,317,596		13,552,014		
6					
	(3,241,080)		(3,241,080)		
7			(6,359,222)		
8	(3,241,080)		(9,600,302)	(157,069,012)	(166,669,314)
9	7.076.516		2.051.712		
	7,076,516		3,951,712		
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				Naga e Taran	
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Name of Respondent	This Report Is:	Date of Report	Year of Report		
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009		
	(2) [ ] A Resubmission				
City CD 4 1 1 D					

## **Statement of Retained Earnings**

- 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- 3. State the purpose and amount for each reservation or appropriation of retained earnings.
- 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- 5. Show dividends for each class and series of capital stock.

	ltem	Contra Primary	Current Quarter/	Previous Quarter/
No.		Account	Year to Date	Year to Date
		Affected	Balance	Balance
	(a)	(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS	: (0)	(*)	(-)
1 1	Balance - Beginning of Period		40,695,907	27,262,693
2 (	Changes (Identify by prescribed retained earnings accounts)			
3 /	Adjustments to Retained Earnings (Account 439)			
4.1	Adoption of Remeasurement Date under FAS 158 in 2008		-	(7,766,074)
4.2	Other Adjustments		-	143,239
5 7	TOTAL Adjustments to Retained Earnings (Account 439)	-	-	(7,622,835)
6 I	Balance Transferred from Income (Account 433 less Account 418.1)		157,069,012	139,331,449
7 /	Appropriations of Retained Earnings (Account 436)			
7.1				
7.2				
8 1	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
9 I	Dividends Declared - Preferred Stock (Account 437)			
9.1				
9.2				
10 7	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
11 I	Dividends Declared - Common Stock (Account 438)			
11.1	Dividends Declared - 2008	:	-	118,275,400
11.2	Dividends Declared - 2009		122,528,696	- :
12 7	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		122,528,696	118,275,400
13 7	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		-	-
14 E	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)	1	75,236,223	40,695,907
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16 7	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			-
17	APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)			
18 7	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		• .	-
19 7	ΓΟΤΑL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
20 1	ГОТАL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		75,236,223	40,695,907
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22 E	Balance - Beginning of Year (Debit or Credit)			
23 E	Equity in Earnings for Year (Credit) (Account 418.1)			
24 (	Less) Dividends Received (Debit)			
25 C	Other Changes (Explain)			
26 E	Balance - End of Year			

Name of	Respondent	This Report Is:		Date of Report	Year of Report
			X An Original	(Mo, Da, Yr)	
Atmos E	nergy Corporation		A Resubmission		Dec. 31, 2009
		STATEMENT	OF CASH FLOWS		
1. Infor	rmation about noncash investing and financing activitie		Operating Activities-Other	Include gains and losses n	ertaining to
	e provided on page 122. Provide also on page 122 a			•	_
			operating activities only. Gain		•
reconcili	ation between "Cash and Cash Equivalents at End of Y	ear:	financing activities should be re	eported in those activities.	Show on
with rela	ted amounts on the balance sheet.		page 122 the amounts of interes	st paid (net of amounts capi	talized)
2. Unde	er "Other" specify significant amounts and group other	s.	and income taxes paid.		
Line	DESCRIPTION (See In	nstructions for Expla	nation of Codes)	Current Year Amount	Previous Year Amount
No.		(a)		(b)	(c)
1	Net Cash Flow from Operating Activities:	(5)		(♥)	(*)
2	Net Income (Line 72(c) on page 116)			157,069,012	139,331,449
3 4 5	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion			213,390,617	201,450,888
5.01	Amortization of (Specify)			-	-
5.02	Franchises, Software and Acquisition Adjustm Impairment of long-lived assets	ents		122,650	131,815
6	Deferred Income Taxes (Net)			3,304,187 117,713,871	101,451,864
7	Other			23,586,425	27,693,684
7 8	Net (Increase) Decrease in Receivables			185,506,996	(95,413,157
9	Net (Increase) Decrease in Inventory			197,499,883	(84,431,884)
10	Net (Increase) Decrease in Allowances Inventory			-	
11	Net Increase (Decrease) in Payables and Accrued I	Expenses		(180,485,578)	146,310,485
12	Net (Increase) Decrease in Other Regulatory Asset			•	-
13	Net Increase (Decrease) in Other Regulatory Liabi			-	-
14	(Less) Allowance for Other Funds Used During Co			-	-
15 16	(Less) Undistributed Earnings from Subsidiary Co	mpanies		20.004.520	- (4 502 021)
16.01	Other: Changes in other assets and liabilities			28,804,520	(4,723,031)
16.02	7.00				
16.03					
17	Net Cash Provided by (Used in) Operating Activitie	S			
18	(Total of lines 2 thru 16)			746,512,583	431,802,113
19					
20	Cash Flows from Investments Activities:				
21	Construction and Acquisition of Plant (including lar	ıd):			
23	Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel	**		(507,989,189)	(462,981,553)
24	Gross Additions to Common Utility Plant	· · · · · · · · · · · · · · · · · · ·			-
25	Gross Additions to Nonutility Plant			-	
21 22 23 24 25 26 27	(Less) Allowance for Other Funds Used During Co	nstruction		-	_
	Other: Acquisitions			-	-
27.01					
27.02					
28 29 30	Cash Outflows for Plant (Total of lines 22 thru 27)			(507,989,189)	(462,981,553)
30	Acquisition of Other Noncurrent Assets (d)				
31	Proceeds from Disposal of Noncurrent Assets (d)				-
32	Retirements of Property, Plant, and Equipment			(7,479,613)	(4,421,380)
33	Investments in and Advances to Assoc. and Subsidia	ry Companies		(1,412,013)	(7,721,300)
33 34 35	Contributions and Advances from Assoc. and Subsid			-	-
35	Disposition of Investments in (and Advances to)				
36	Associated and Subsidiary Companies			-	-
37	P. de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circuit de Circu				
38 39	Proceeds from Salas of Investment Securities (a)			-	
77	Proceeds from Sales of Investment Securities (a)			-	-

Name of	Respondent	This Report Is:		Date of Report	Year of Report	
			X An Original	riginal (Mo,Da,Yr)		
Atmos F	Energy Corporation		A Resubmission	• • • •	Dec. 31, 2009	
		STATEMENT	OF CASH FLOWS	<u> </u>	1 200. 51, 2005	
4 Inve	sting Activities: Include at Other (Line 27) net cash our					
			5. Codes used:			
	e other companies. Provide a reconciliation of assets a	•	(a) Net proceeds o	r payments.		
with liab	ith liabilities assumed on page 122. Do not include on this statement (b) Bonds, debentures and other long-term debt.			ot.		
the dollar	r amount of leases capitalized per U. S. of A. General		(c) Include comme	ercial paper.		
Instruction	on 20; instead provide a reconciliation of the dollar amo	ount of	(d) Identify separa	tely such items as investme	nts, fixed	
leases ca	pitalized with the plant cost on page 122.		assets, intangi	bles, etc.		
	· · · · · · · · · · · · · · · · · · ·		_			
				clarifications and explanati		
		-	7. At lines 5, 16, 27,	17, 56, 58, and 65, add rows	as necessary to	
			report all data. Number	r the extra rows in sequence	e, 5.01, 5.02, etc.	
Line	DESCRIPTION (See Instruct	ions for Explanation	of Codes)	Current Year Amount	Previous Year Amount	
No.		(a)		(b)	(c)	
40	Loans Made or Purchased				-	
41	Collections on Loans				-	
42 43	Net (I					
44	Net (Increase) Decrease in Receivables  Net (Increase) Decrease in Inventory			-	-	
45	Net (Increase) Decrease in Allowances Held for Sp	eculation		<u> </u>	-	
46	Net Increase (Decrease) in Payables and Accrued E			-	-	
47	Other: Proceeds from sale of assets	····		-	-	
47.01						
47.02 48	Net Cash Provided by (Used in) Investing Activitie					
49	(Total of lines 28 thru 47)	:5		(515,468,802)	(467,402,933)	
50	(2000-00-00-00-00-00-00-00-00-00-00-00-00			(313,400,002)	(407,402,933)	
51	Cash Flows from Financing Activities					
52	Proceeds from Issuance of:					
53 54	Long-Term Debt (b) Preferred Stock			449,158,500	-	
55	Common Stock			27,292,236	25,571,661	
56	Other: Proceeds from equity offering, net			-	23,371,001	
56.01	Other: Issuance of Common Stock for Contribution	n to Subsidiary		-	-	
57	Net Increase in Short-Term Debt (c)			-	138,159,085	
58 01	Other:		· · · · · · · · · · · · · · · · · · ·	-	-	
58.01 58.02	Settlement of Treasury lock agreements			1,937,703	-	
59	Cash Provided by Outside Sources (Total of lines	53 thru 58 01)		478,388,439	163,730,746	
60				170,500,157	103,730,710	
61	Payments for Retirement of:					
62	Long-Term Debt (b)			(406,568,000)	(6,047,500)	
63 64	Preferred Stock Common Stock			-	<u> </u>	
65	Other: Debt Issuance Costs			(3,534,914)	-	
65.01	Carrier State Control			(3,334,714)		
66	Net Decrease in Short-Term Debt (c)			(183,357,722)	-	
67						
68 69	Dividends on Preferred Stock			-	-	
70	Dividends on Common Stock  Net Cash Provided by (Used in) Financing Activities	25		(122,528,696)	(118,275,400)	
71	(Total of lines 59 thru 69)			(237,600,893)	39,407,846	
72				(237,000,073)	32,407,640	
73	Net Increase (Decrease) in Cash and Cash Equivale	ents				
74	(Total of lines 18, 49, and 71)			(6,557,112)	3,807,026	
75 76	Cook and Cook Equivalents at Danishing 637			25.017.45	22.222.423	
76 77	Cash and Cash Equivalents at Beginning of Year			27,046,432	23,239,406	
78	Cash and Cash Equivalents at End of Year			20,489,320	27,046,432	
	A			20,102,320	41,070,734	

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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009	
No	otes to Financial Statements	1		
Provide important disclosures regarding the Balance Sheet, Stac Cash Flow, or any account thereof. Classify the disclosures act disclosure is applicable to more than one statement. The disclosif the respondent issued general purpose financial statements to 2. Furnish details as to any significant contingent assets or liabilitinvolving possible assessment of additional income taxes of mutility. Also, briefly explain any dividends in arrears on cumul 3. Furnish details on the respondent's pension plans, post-retirem by instruction no. 1 and, in addition, disclose for each individuany changes in the method of accounting for them. Include detand the expected recovery periods. Also, disclose any current participate in multiemployer postretirement benefit plans (e.g. the consolidated plan, (1) the amount of cost recognized in the determining the respondent's share of the total plan costs.  4. Furnish details on the respondent's asset retirement obligations rates to settle such obligations. Identify any mechanism or acca Furnish details on the accounting for the asset retirement obligations include details on the accounting for settlement of the obligation. Provide a list of all environmental credits received during the respondent as summary of revenues and expenses for each tracked Where Account 189, Unamortized Loss on Reacquired Debt, at the rate treatment given these item. See General Instruction 17	atement of Income for the Year, States cording to each financial statement, posures must be on the same subject may be the public or shareholders. It is existing at year end, and briefly estaterial amount, or a claim for refund clative preferred stock. In the current year's cash contributalls on the accounting for transition of year's plan or trust curtailment, terming parent company sponsored pension perspondent's financial statements for a statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the st	roviding a subheading for er atters and in the same level of explain any action initiated by of income taxes of a materia opp plans, and post-employmations. Furnish details on the bligations or assets, gains of actions, transfers, or reversionals) disclose in addition to each plan for the period presult and, in addition, disclose ing placed (i.e. trust funds, in ment or method of accounting incurred on the settlement.	ach statement except where a of detail that would be required by the Internal Revenue Service I amount initiated by the ment benefit plans as required a accounting for the plans and closses, the amounts deferred as of assets. Entities that the required disclosures for sented, and (2) the basis for the amounts recovered through assurance policies, surety bonds), and for the obligations.	
Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.  Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.  O. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid				
with respect to power and gas purchases.  1. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.  2. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.  3. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.  4. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.  5. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes my be included herein.				
1. This report includes the operating results for the regulated oper jurisdictions (Colorado-Kansas Division); Louisiana jurisdictio jurisdictions (Kentucky-Mid-States Division); Mississippi juris Atmos Pipeline-Texas Divisions) for the year ended December 2. For additional disclosures regarding contingencies, income tax in the accompanying Annual Report on Form 10-K for the year 3. For additional disclosures regarding pension plans, post-retiren in the accompanying Annual Report on Form 10-K for the year 4. For additional disclosures regarding asset retirement obligation Annual Report on Form 10-K for the year ended September 30 5. None 6. None 7. None 8. None 9. None 10. None 11. Please see page 17 of Form 10-K for the year ended September 12. None	on (Louisiana Division); Georgia, Iow, sdiction (Mississippi Division) and Te r 31, 2009.  and other matters see the Notes to Corrended September 30, 2009 of Atmoment plans and other matters, see the Norended September 30, 2009 of Atmos, see the Notes to Consolidated Finard, 2009 of Atmos Energy Corporation	a, Illinois, Missouri, Tennes xas jurisdiction (West Texas parsolidated Financial Statem is Energy Corporation.  Notes to Consolidated Financial Statem is Energy Corporation.  Incial Statements in the according to the consolidated Financial Stateme	see, Kentucky and Virginia s, Mid-Tex and ents cial Statements	

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Name	e of Respondent	This Report Is:	Date of Report	Year of Report
ATM	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission		
L	Summary of Utility Plant and Accumulate	ed Provisions for Deprecia	tion, Amortizati	on and Depletion
Line	Item			Total Company
No.				For the Current
				Qtr/Year
	(a)			(b)
1	UTILITY P	LANT		
	In Service:			
3	Plant in Service (Classified)	·		6,665,993,308
4	Property Under Capital Leases			-
<u>5</u>	Plant Purchased or Sold			<u>-</u>
7	Completed Construction not Classified			-
8	Experimental Plant Unclassified TOTAL (Enter Total of lines 3 thru 7)			6 665 002 209
9	Leased to Others			6,665,993,308
	Held for Future Use			-
	Construction Work in Progress			58,222,416
	Acquisition Adjustments			(103,512,329)
13	TOTAL Utility Plant (Enter Total of lines 8 thru	12)	· · · · · · · · · · · · · · · · · · ·	6,620,703,395
	Accumulated Provision for Depreciation, Amortizat			2,576,705,539
15	Net Utility Plant (Enter Total of line 13 less 14)	non and Depiction		4,043,997,856
16	DETAILS OF ACCUMULATED PROV	VISIONS FOR DEPRECI	ATION	7,073,777,030
	AMORTIZATION AN		Allon,	
17	In Service:	DEFECTION		
18	Depreciation			2,557,424,544
19	Amortization and Depletion of Producing Natural	Gas Land and Land Rights		2,007,121,011
20	Amortization of Underground Storage Land and L			_
21	Amortization of Other Utility Plant			13,871,623
22	TOTAL in Service (Enter Total of lines 18 thru 21)			2,571,296,167
23	Leased to Others:			
24	Depreciation			-
25	Amortization and Depreciation			
26	TOTAL Leased to Others (Enter Total of lines 24	and 25)		-
27	Held for Future Use			
28	Depreciation			-
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines	s 28 and 29)		<u> </u>
	Abandonment of Leases (Natural Gas)			
	Amortization of Plant Acquisition Adjustment	44.1		5,409,372
33	TOTAL Accumulated Provisions (Agree with lin	e 14 above) (Lines 22, 26, 3	30, 31 & 32)	2,576,705,539
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Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
ATN	MOS ENERGY CORPORATI	ON (1) [x] An Orig (2) [ ] A Resub		Dec. 31, 2009
	Summary of Utility Plant and	Accumulated Provisions for I	Depreciation. Amortization an	d Depletion (continued)
Line	Electric	Gas	Other (specify)	Common
No.			\	
	(a)	(d)	(e)	(f)
1				
3		ALL GAS		
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Name of Respondent	This Report Is:	Date of Report	Year of Report		
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009		
	(2) [ ] A Resubmission				
Gas Plant in Service (Accounts 101, 102, 103 and 106)					

- 1. Report below the original cost of gas plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified Gas.
- 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in

Line		Account	Balance at	Additions
No.			Beginning of Year	
<u> </u>		(a)	(b)	(c)
1	201	INTANGIBLE PLANT		
3	301 302	Organization Franchiscond Country	293,778	-
		Franchises and Consents	917,014	-
4	303	Miscellaneous Intangible Plant	12,870,891	-
5	ļ	TOTAL Intangible Plant (Total of line 2 thru 4)	14,081,683	-
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	325		-	
		Producing Leaseholds	2,353	<u>-</u>
		Gas Rights		-
		Right-of-ways	103,117	-
		Other Land and Land Rights	-	-
		Gas Wells Structures		-
		Field Compressor Station Structures	101,811	_
		Field Measuring and Regulator Station Structures	28,362	-
16	329	Other Structures	8,795	-
17	330	Producing Gas Wells - Well Construction	-	-
18	331	Producing Gas Wells - Well Equipment	3,492	_
19		Field Lines	3,479,323	-
20	333	Field Compressor Station Structures	902,935	-
21		Field Measuring and Regulator Station Structures	2,521,223	-
22		Drilling and Cleaning Equipment	-	_
23		Purification Equipment	428,304	-
24		Other Equipment	173,593	
25		Unsuccessful Exploration & Development Costs		-
26		TOTAL Production and Gathering (Total of lines 8 thru 25)	7,753,308	_
27		PRODUCTS EXTRACTION PLANT	7,733,300	
28	304	Land and Land Rights	93,357	-
		Structures and Improvements	5,167	_
		Compression Equipment	1,225,371	
		Land and Land Rights	28,413	
		Extraction and Refining Equipment	2,398	
		Pipe Lines	2,390	-
		Extracted Products Storage Equipment	-	-
		Compressor Equipment	726	
33	545	Compressor Equipment	720	_
	<u></u>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ ] A Resubmission		

# Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)

in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- 7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line	Retirements	Adjustments	Transfers	Balance at
No.	1			End of Year
	(d)	(e)	(f)	(g)
1				
2 30		-		293,778
3 302		-	_	917,014
4 30		_	_	12,868,972
5	1,919	-	<u> </u>	14,079,764
7				
	5			
8 32: 9 32:		<u>-</u>	_	
10 32:		_	-	2,353
11 32:				
12 32:		-		83,421
13 320			<u> </u>	
14 32'	7			-
15 328		_		101,811
16 329		-	-	28,362
17 330		-	-	8,795
18 33	1		-	2 402
19 332		-	- (64.740)	3,492
20 333			(64,749)	2,694,266
21 334			(782)	902,935 2,401,078
22 335		-	(182)	2,401,078
23 336		-	-	428,304
24 337			-	173,593
25 338				173,393
26	859,367		(65,531)	6,828,410
27	007,501	_	(03,331)	0,020,410
28 304	4 24,541	-		68,816
29 305			- -	5,167
30 311		-	-	1,225,371
31 340		-	(28,413)	1,223,371
32 342		-	(20,71 <i>3)</i>	
33 343		-	_	
34 344		-	-	
35 345		-		-
	120			
.				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION (1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009	
AIMOS ENERGI CURTURATIUN		(2) [ ] A Resubmission	(1410, 154, 11)	Dec. 31, 2009
	Gas Plant in Ser	vice (Accounts 101, 102, 1	03 and 106) (continued)	· · · · · · · · · · · · · · · · · · ·
Line		(	Balance at	Additions
No.	11000		Beginning of Year	
1.0.	(a)		(b)	(c)
36	346 Gas Measuring and Regulating Eq	uinment	1	
37	347 Other Equipment	arpment		
38		4 (I : 28 4 25)	1 255 422	
39	TOTAL Products Extraction Plan		1,355,432	
	TOTAL Natural Gas Production		9,108,740	
40	Manufactured Gas Prod. Plant (			
41	TOTAL Production Plant (Total li		9,108,740	
42	NATURAL GAS STORAGE AND I		_	
43	Underground Storag	e Plant		
	350.1 Land		833,253	-
	350.2 Rights-of-Way		679,097	
	351 Structures and Improvements		12,154,756	2,827,291
	352 Wells		39,176,127	3,153,197
	352.1 Storage Leaseholds and Rights		386,606	-
49	352.2 Reservoirs		36,514	·-
50	352.3 Non-recoverable Natural Gas			
51	353 Lines		5,442,065	1,885,149
52	354 Compressor Station Equipment		52,544,080	1,621,054
53	355 Measuring and Regulating Equipm	ent	5,449,978	1,861,691
54	356 Purification Equipment		12,794,033	1,605,359
55	357 Other Equipment		1,150,459	33,919
56	TOTAL Underground Storage Pl	ant (Lines 44 thru 55)	130,646,968	12,987,660
57	Other Storage Pl		130,010,300	12,507,000
	360 Land and Land Rights		_	_
	361 Structures and Improvements		742,079	_
60	362 Gas Holders		2,060,958	
61	363 Purification Equipment		2,000,938	
	363.1 Liquefaction Equipment		2 028 880	_
	363.2 Vaporizing Equipment		2,028,880	
	363.3 Compressor Equipment		1,409,785	-
		<b>-</b>		
	363.4 Measuring and Regulating Equipm	ent	1 441 220	
67	363.5 Other Equipment	50.4. (6)	1,441,328	
	TOTAL Other Storage Plant (Lin		7,683,030	_
68	Base Load Liquefied Natural Gas Termi	naling & Processing Plant		
	364.1 Land and Land Rights		-	-:
	364.2 Structures and Improvements			
71	364.3 LNG Processing Terminal Equipm	ent		
72	364.4 LNG Transportation Equipment		-	
	364.5 Measuring and Regulating Equipm	ent	-	
	364.6 Compressor Station Equipment		-	
	364.7 Communications Equipment		-	
	364.8 Other Equipment		-	
77	TOTAL Base Load Liquefied Na	tural Gas, Terminaling		
	and Processing Plant (Total of li	nes 69 thru 76)	-	_
78	TOTAL Natural Gas Storage and I			
	(Total of lines 56, 67, and 77)		138,329,998	12,987,660
			100,020,000	12,501,000
			L	·

Nam	e of Re	spondent	This Report Is:	Date of Report	Year of Report
ATN	IOS EN		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
			(2) [ ] A Resubmission		,
		Gas Plant i	n Service (Accounts 101, 10	2, 103 and 106) (continued)	
Line		Retirements	Adjustments	Transfers	Balance at
No.					End of Year
		(d)	(e)	(f)	(g)
	346				_
	347				
38		27,665	-	(28,413)	1,299,354
39		887,032		(93,944)	8,127,764
40			-	-	-
41		887,032	-	(93,944)	8,127,764
42 43					
	350.1		:		922 252
	350.1				833,253
	351	9,273	-	-	679,097
	352	5,960	<del>-</del>	36,514	14,972,774 42,359,878
	352.1	3,900	-	30,314	386,606
	352.2			(36,514)	380,000
	352.3			(30,314)	
	353	17,773	-	160,922	7,470,363
	354	1,777,830	-	(571,654)	51,815,650
	355	5,434	-	7,433	7,313,668
	356	10,399	-	7,100	14,388,993
	357	-	-	-	1,184,378
56		1,826,669	-	(403,299)	141,404,660
57				(1-3-1)	
58	360	-	-		-
	361	_	-		742,079
	362	-	-		2,060,958
	363	_	-		-
	363.1	-	•		2,028,880
	363.2	-	_		1,409,785
	363.3	-			_
65	363.4	-	<u> </u>	a Marian	_
66	363.5				1,441,328
67		-		-	7,683,030
68	364.1				
	364.1 364.2				_
	364.3				-
	364.4				-
	364.5				-
	364.6				
	364.7				-
	364.8				
77					
78		-	<u>-</u>	-	_
		1,826,669	-	(403,299)	149,087,690
<u>'</u>					

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
ATM	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission		
	Gas Plant in S	Service (Accounts 101, 102,	103 and 106) (continued)	
Line	Account		Balance at	Additions
No.			Beginning of Year	•
	(a)		(b)	(c)
79	TRANSMISSION	PLANT		
	365.1 Land and Land Rights		2,247,137	-
	365.2 Rights-of-Way		24,008,569	-
	366 Structures and Improvements		7,569,140	50,975
	367 Mains	· · · · · · · · · · · · · · · · · · ·	693,800,500	78,009,730
	368 Compressor Station Equipment		102,757,336	2,912,129
	369 Measuring and Regulating Station	on Equipment	100,091,132	14,765,120
	370 Communication Equipment		1,463,107	842,560
	371 Other Equipment		3,619,353	-
88	TOTAL Transmission Plant (T		935,556,274	96,580,514
89	DISTRIBUTION	PLANT		
	374 Land and Land Rights		13,736,676	122,517
	<ul><li>375 Structures and Improvements</li><li>376 Mains</li></ul>		3,837,546	100 000 117
			2,508,274,780	129,680,147
		Taning Caraci	217,930	2 525 460
	<ul><li>Measuring and Regulating Station</li><li>Measuring and Regulating Station</li></ul>		58,145,806	3,535,469
	380 Services	on Equipment - City Gate	31,549,780	1,032,111
	381 Meters		1,290,501,098	93,375,352
	382 Meter Installations		279,852,789	20,997,371
	383 House Regulators		307,465,517	32,388,266
100			82,872,430 2,885,101	2,901,835
101	<u> </u>	ating Station Fauinment	12,820,957	455,219
102			294,707	+33,217
103	L _ L	101111500	2,077,528	12,563
104		ction	2,077,320	12,303
105	TOTAL Distribution Plant (To		4,594,532,645	284,500,850
106	GENERAL PI		1,00 1,002,010	201,500,050
107	389 Land and Land Rights		10,718,674	63,363
108			95,407,707	25,433,477
109			42,659,843	1,257,131
110	392 Transportation Equipment		7,699,255	1,379,913
111	393 Stores Equipment		581,706	129,968
112	394 Tools, Shop, and Garage Equipr	nent	31,219,356	5,946,649
113			1,686,049	56,401
114			15,975,202	1,849,091
115			44,047,129	2,785,744
116			46,578,285	2,884,168
117	Subtotal (Total of lines 107 thr	u 116)	296,573,206	41,785,905
118			298,059,332	37,391,510
119	TOTAL General Plant (Total o		594,632,538	79,177,415
120	TOTAL (Accounts 101 and 1		6,286,241,878	473,246,439
121	Gas Plant Purchased (See Instr.		-	-
122	(Less) Gas Plant Sold (See Instr.		-	•
123	Experimental Gas Plant Unclass			-
124	TOTAL Gas Plant in Service (T	otal of lines 120 thru 123)	6,286,241,878	473,246,439
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				,

		pondent	This Report Is:	Date of Report	Year of Report
ATM(	OS EN	ERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
			(2) [ ] A Resubmission		
		Gas Plant i	n Service (Accounts 101, 10	2, 103 and 106) (continued)	
Line		Retirements	Adjustments	Transfers	Balance at
No.	İ				End of Year
		(d)	(e)	(f)	(g)
79					
	365.1	24,196	-	(11,966)	2,210,975
	365.2	209,914	-	(39,565)	23,759,090
	366	2,767	-	(80,589)	7,536,759
	367	1,714,572		(4,909,580)	765,186,078
	368	767,822	-	649,874	105,551,517
	369	1,438,377		(658,198)	112,759,67
	370	126,086		6,581	2,186,162
	371	135,868	-	(79,567)	3,403,918
88		4,419,602	-	(5,123,010)	1,022,594,176
89					
	374	251,655	-	70,723	13,678,261
	375	97,074	-	35,699	3,776,171
	376	11,037,559		3,881,594	2,630,798,962
	377	- 107.151	-	_	217,930
	78	105,171		1,384,283	62,960,387
	379	154,918			32,426,973
	880	31,830,366	-	133,590	1,352,179,674
	81	1,739,782	-	(24,827)	299,085,551
	82	5,008,008		-	334,845,775
99 3 100 3	883	12,045		-	85,762,220
100 3		2.570		-	2,885,101
101 3		3,572	<u>-</u>	86,583	13,359,187
102   3		241,791	- · -	- 52 600	52,916
103 3		-	-	52,608	2,142,699
104   3	00	50,481,941	_	5 (20 252	4 024 171 005
106		30,461,941	-	5,620,253	4,834,171,807
107 3	80	350,852			10 421 105
108 3		6,374,081		-	10,431,185
109 3		4,738,878	-	-	114,467,103 39,178,096
110 3		2,209,299		(10,962)	6,858,907
111 3		1,543		(10,902)	710,131
112 3		2,392,565		10,962	34,784,402
113 3		52,487		10,902	1,689,963
114 3		1,601,692	_		16,222,601
115 3		946,214	_	-	45,886,659
116 3		34,670	-	-	49,427,783
117		18,702,281	-	-	319,656,830
118 3	99	17,175,565	_	- :	318,275,277
119		35,877,846	_	_	637,932,107
120	$\neg \uparrow$	93,495,009		_	6,665,993,308
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123		-	-	_	· · · · · · · · · · · · · · · · · · ·
124		93,495,009	-	_	6,665,993,308
$\neg$		,,,		·	3,000,223,500
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	e of Respondent		This Report Is:	Date of Report	Year of Report
ATM	IOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	Cont	D	(2) [ ] A Resubmission	04h	
1 D.	eport below the information called for co		y and Capacity Leased from		onerations
	or all leases in which the average annual				
	lumn (c), if applicable: the property or c	-	•		· ·
	tailin (c), if applicable. the property of c	apacity	icasca. Designate associated e	ompanies with an aster	isk in column (b).
Line	Name of Lessor	*	Description of	of Lease	Lease Payments
No.					for Current Year
	(a)	(b)	(c)		(d)
1	Jefferson Island Storage & Hub		Leased pipeline storage		1,800,000
2	Southern Natural Gas Company		Leased pipeline storage		1,821,241
3	ONEOK Gas Transmission		Leased pipeline storage		2,230,000
4	Tennessee Gas Pipeline Company		Leased pipeline storage		4,055,470
5	Texas Gas Transmission		Leased pipeline storage		16,494,037
6	ANR Pipeline Company		Leased pipeline storage		738,320
7	Texas Eastern Transmission Corp		Leased pipeline storage		1,420,589
8	Natural Gas Pipeline Co of America		Leased pipeline storage		331,818
	Panhandle Eastern Pipeline Corp		Leased pipeline storage		1,049,071
	Mississippi River Transmission		Leased pipeline storage		42,358
11	Gallagher Drilling Incorporated		Leased pipeline storage	·	193,451
	Dominion Transmission Incorporated		Leased pipeline storage		181,807
	Transcontinental Gas Pipeline Corp		Leased pipeline storage		277,885
	East Tennessee Natural Gas Co		Leased pipeline storage		1,720,891
	Atmos Energy Marketing		Leased pipeline storage		932,779
	Kinder Morgan Interstate		Leased pipeline storage		551,137
	Colorado Interstate Gas		Leased pipeline storage		2,475
	Southern Star		Leased pipeline storage		1,507,607
20	Egan Hub Gas Storage		Leased pipeline storage		1,056,000
21					
22					-
23					· · ·
24					
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29					
30					
31					
32					
33					
34					
35	TOTAL				\$ 36,406,936
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	e of Respondent IOS ENERGY CORPORATION		This Report Is:	Date of Report	Year of Report						
ALIV.	IOS ENERGY CORPORATION		(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009						
	Gas Prone	rty and		L Account 104)							
1. Fo	Gas Property and Capacity Leased to Others (Account 104)  1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a										
	description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.										
	. In column (d) provide the lease payments received from others.										
3. D	Designate associated companies with an asterisk in column (b).										
Line	Name of Lessor	*	Description of	of Lease	Lease Payments						
No.	, ,				for Current Year						
1	(a)	(b)	(c)		(d)						
2	Not Applicable			-							
3											
4		<u> </u>									
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34											
35	TOTAL				\$ -						
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Name	e of Respondent	This Report Is:	Date of Report	Year of Report						
ATM	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009						
[A110]	IOS ENERGY CORI ORATION	(2) AR Resubmission	(WO, Da, 11)	Bec. 31, 2007						
├─	C. a Dia	int Held for Future Use (A	105)							
1 D				20.000						
	eport separately each property held for future	e use at end of the year have	ng an original cost of \$1,00	00,000 or more. Group						
	other items of property held for future use.									
	or property having an original cost of \$1,000									
	column (a), in addition to other required info		y use of such property was	discontinued, and the						
dat	te the original cost was transferred to Account	nt 105.								
Line	Description and Location	Date Originally Included	Date Expected to be	Balance at						
No.	of Property	in this Account	Used in Utility Service	End of Year						
	(a)	(b)	(c)	(d)						
1	NONE		(3)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
2										
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Name	e of Respondent	This Report Is:	Date of Report	Year of Report						
ATM	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009						
		(2) [ ] A Resubmission								
	Construction Work in Progress-Gas (Account 107)									
1. Re	eport below descriptions and balances									
	now items relating to "research, develo			Research, Development,						
	d Demonstartion (see Account 107 of									
	inor projects (less than \$1,000,000) n		•							
Line	Description of Pr	roject	Construction Work in	Estimated Additional						
No.			Progess-Gas	Cost of Project						
			(Account 107)	•						
	(a)		(b)	(c)						
1	General Office - Other		5,457,519	200,000						
2										
3	Lines, meters, mains extensions		52,764,897	3,500,000						
4										
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35	TOTAL	-	58,222,416	3,700,000						
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	of Respondent	This Report Is:	Date of Report	Year of Report							
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009							
	(2) [ ] A Resubmission										
		litional Rate Treatment Af									
1. The	1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline										
	must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate										
	Gas Pipeline Facilities, 88 FERC P61,227 (1999); ord			, 92 FERC P61,							
	00) (Policy Statement). In column a, list the name of t		te treatment.								
	lumn b, list the CP Docket Number where the Commis										
	lumn c, indicate the type of rate treatment approved by	=	at risk)								
	lumn d, list the amount in Account 101, Gas Plant in S										
o. m co	lumn e, list the amount in Account 108, Accumulated	Provision for Depreciation of Gas U	tility Plant, associated with the fa	cility.							
	Name of Facility	СР	Type of	Gas Plant							
Line	rvaine of Lacinty	Docket No.	Rate	in Service							
No.		Docket 140.	Treatment	m Scrvice							
			ricatinent								
	(a)	(b)	(c)	(d)							
1	Not Applicable		(-)								
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ATMOS ENERGY CORPORATION  (2) [3] A Resubmission  (2) [1] A Resubmission  (2) [2] A Resubmission  (3) [2] A Resubmission  (4) Non-Traditional Rate Treatment Afforded New Projects  1. The Commission Certificate Policy Statement provides a thierable requirement for existing extensioners. See Certification of New Internate Natural Case Policy Statements (1) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2		f Respondent		This Report Is:		Date of Report		Year of Report
1. The Commission's Certificate Policy Successary provides a frive exaiting politions processing exemptions is after higher must be prepared to financially support the project without relyting on subdividuals from its estimage authority. See Expense See Expense Servenses (including Income Taxes)  1. to column b. Hist the CP Decket Number where the Commission authorized for facility. Plants (income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income Income	ATMOS	S ENERGY CORPOR	RATION	(1) [x] An Origina		(Mo, Da, Yr)		Dec. 31, 2009
1. The Commission's Certificate Policy Statement provides a direction of Certificate Policy Statement provides a final training state of the properties without refriging on subdistriation from its existing estatement. See Certification of Pole International Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Policy Pol			Non-T			lew Projects		
must be prepared to financially apport the project without relying on subdividuation from its cristing eatomens. See Certification of New Interstate Natural Gas Pipeline Staplitics, 18 FERC PG 12 (1999) once designing policy, 90 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2000), oder clarifying policy, 92 FERC PG 12, 18 (2	1. The Cor	nmission's Certificate Policy					line	
0.94 (2009) (Policy Statement). In column a, list the name of the facility granted non-traditional rate rearment. 2. In column 5, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk). 3. In column 6, list the amount in Account 101, City Plant in Service, associated with the facility. 5. In column 6, list the amount in Account 101, City Plant in Service, associated with the facility. 5. In column 6, list the amount in Account 101, City Plant in Service, associated with the facility. 6. In column 6, list the amount in Account 101, City Plant, associated with the facility. 7. In column 6, list the amount in Account 101, City Plant, associated with the facility. 8. In column 6, list the amount in Account 101, City Plant, associated with the facility. 8. In column 6, list the amount in Account 101, City Plant, associated with the facility. 8. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the facility. 9. In column 6, list the amount in Account 101, City Plant, associated with the f								
2. In column b, list the CP Docted Number where the Commission authorized the facility.  3. In column c, list the amount in Account 101, One Plant in Service, associated with the facility.  5. In column c, list the amount in Account 108, Accumulated Depreciation for Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 108, Accumulated Depreciation for Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 108, Accumulated Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 108, Accumulated Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 108, Accumulated Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 108, Accumulated Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 108, Accumulated Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 108, Accumulated Depreciation of Gas Utility Plant, associated with the facility.  1. In Column c, list the amount in Account 101, Column c, list the amount in Account 101, Column c, list the facility.  1. In Column c, list the amount in Account 101, Column c, list the facility.  1. In Column c, list the amount in Account 101, Column c, list the facility.  1. In Column c, list the amount in Account 101, Column c, list the facility.  2. In Column c, list the amount in Account 101, Column c, list the facility.  2. In Column c, list the amount in Account 101, Column c, list the facility.  2. In Column c, list the amount in Account 101, In Column c, list the facility.  3. In Column c, list the amount in Account 101, Column c, list the facility.  3. In Column c, list the amount in Account 101, Column c, list the facility.  3. In Column c, list the amount in Account 108, Accumulated C, list						fying policy, 92 FERC P6	1,	
3. ho column 6. indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)					onal rate treatment.			
4. In column 4, list the amount in Account 101. Gas Plant in Service, associated with the facility.  5. In column 4, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.  Line Depreciation Deferred Income Taxes (g) (h) (i) (i) (k)  1				•				
S. In column e, list the amount in Account 108, Accumulated Deferred Income Taxes (e) (f) (g) (h) (i) (j) (plant, associated with the facility.    Accumulated Depreciation Income Taxes (e) (f) (g) (h) (i) (j) (j) (k) (k) (l) (l) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l								
Accumulated   Depreciation   Deferred   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expense   Expe						with the facility.		
Line   Depreciation   Deferred   Income   Taxes   (b)								
No.   Income Taxes (g) (h) (i) (i) (ixes) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	Line		1					
Ce		Depreciation	1	Expense	Expense	Expense		Revenues
(e) (f) (g) (h) (i) (i) (j) (k)						i i		
1       2         3       4         4       4         5       5         6       7         7       8         8       9         9       10         11       11         12       12         13       14         15       16         17       18         19       19         20       21         21       22         23       24         24       25         26       27         28       29         30       31         32       33         34       34		(e)		(g)	(h)	(i)		(k)
3       4         5       5         6       7         7       8         8       9         10       10         11       11         12       13         13       14         15       16         17       18         19       10         20       10         21       10         22       10         21       10         22       10         23       10         24       10         25       10         26       10         27       10         28       10         30       31         31       32         33       34         34       34	1	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		ν	\\\	9		
4       5         6       6         7       8         9       9         10       11         12       13         13       14         14       15         16       17         18       19         20       21         21       22         23       24         25       26         27       28         29       30         30       31         31       32         33       34         34       35								
5       6         7       8         8       9         10       10         11       12         13       14         15       16         17       18         18       19         20       21         21       22         23       24         24       25         26       27         28       29         30       31         31       32         33       34         34       34								
6								<u></u>
8       9         10       10         11       11         12       12         13       14         15       16         16       17         18       19         20       20         21       22         23       24         25       26         27       28         29       30         30       31         31       32         33       34         35       35								
9   10   11   11   12   13   14   14   15   15   16   17   18   19   19   19   19   19   19   19	7							
10								
11       12         13       14         15       16         17       18         19       19         20       19         21       19         22       10         23       10         24       10         25       10         26       10         27       10         28       10         29       10         30       31         31       32         33       34         34       35			<u> </u>					
12       13         14       15         15       16         17       18         19       19         20       21         21       22         23       10         24       10         25       10         26       10         27       10         28       10         30       10         31       32         33       33         34       34         35       10								
13       14         15          16          17          18          19          20          21          22          23          24          25          26          27          28          29          30          31          32          33          34          35								-
15       16         17       18         19       19         20       19         21       10         22       10         23       10         24       10         25       10         26       10         27       10         28       10         29       10         30       10         31       10         32       10         33       10         34       10         35       10								
16       17         18       19         20       21         22       23         23       24         25       26         26       27         28       29         30       31         32       33         34       35								
17       18         19       20         21       22         23       32         24       32         25       30         26       30         27       30         28       30         30       31         32       33         33       33         34       35							·	
18       19       20       21       22       23       24       25       26       27       28       29       30       31       32       33       34       35						, '		
19          20          21          22          23          24          25          26          27          28          29          30          31          32          33          34          35						<del> </del>		
21       22       23       24       25       26       27       28       29       30       31       32       33       34       35								<u> </u>
22       23       24       25       26       27       28       29       30       31       32       33       34       35	20							
23       24       25       26       27       28       29       30       31       32       33       34       35								
24       25       26       27       28       29       30       31       32       33       34       35						<u> </u>		
25								
26       27       28       29       30       31       32       33       33       34       35								
28     9       30     9       31     9       32     9       33     9       34     9       35     9								
29       30       31       32       33       34       35								
30								
31 32 33 34 35 35 36 37 37 38 38 39 31 31 31 32 31 32 31 32 33 34 35 35 36 37 37 37 37 37 37 37 37 37 37 37 37 37								
32   33   34   35   36   37   38   39   39   31   31   32   33   34   35   35   36   37   38   38   38   38   38   38   38								
33 34 35 35 36 37 37 38 38 38 38 38 38 38 38 38 38 38 38 38	32		<u> </u>					
34 35 S						† · · · · · · · · · · · · · · · · · · ·		
35 36	34							
	35							
	36					<u> </u>		

Name of R	espondent	Thia	Compart Inc.	Data of Donast	Wasn of Danast
	ENERGY CORPORATION		Report Is: ] An Original	Date of Report	Year of Report
ATMOSE	MERGI CORPORATION		An Original  A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
	Canaral D			Overhead Procedure	San excession
1. For each	n construction overhead explain: (a)				
(b) the g	eneral procedure for determining the	amount	canitalized (c) the	method of distribution to	constructions jobs (d)
whether	different rates are applied to differen	t types o	of construction (e) h	asis of differentiation in	rates for different types of
	tion, and (f) whether the overhead is				ates for different types of
	elow the computation of allowance for				with the provisions of Gas
	structions 3 (17) of the Uniform Syste			otion fatos, in accordance	with the provisions of Gus
	net-of-tax rate for borrowed funds i			tax effect adjustment to t	the computations below in a
	hat clearly indicates the amount of re				and companions only in a
	•		<i>g</i>		
1. (a)	1. Portion of Administrative and G	eneral E	Expenses		
	2. Portion of Engineering Departm			construction.	
	3. Portion of Field Supervision cha				
(b)	Quarterly review of time spent on c	onstruct	tion projects.		
(c)	Proration of construction overheads	to actu	al direct expenditure	s to construction orders.	
(d)	The same rate for all construction is	tems.			
(e)	N/A				
(f)	Indirectly assigned.				
2.	Capitalized interest based on the we	eighted :	average cost of total	deht plug the weighted or	verses seet of conital
<b>4.</b>	Capitalized interest based on the wo	eigineu i	average cost of total	debt plus the weighted av	rerage cost of capital.
3.	N/A				
	Computation of .	Allowar	ice for Funds Used	<b>During Construction Ra</b>	ates
	, column (d) below, enter the rate gra	anted in	the last rate proceed	ing. If not available, use	the average rate earned
	preceding 3 years.			, A	
Identity, in	a footnote, the specific entity used as	s the sou	arce for the capital st	ructure figures - Atmos I	Energy
Indicate, in	a footnote, if the reported rate of ret	urn is or	ne that has been appr	oved in a rate case, black	-box settlement rate,
or an actual	three-year average rate - rate used	approve	ed in a rate case		
		<b>T</b>	•		
1. Compor	ents of Formula (Derived from actua	ıl book i	nalances and actual o	onet rates).	
Line	Title	T	Amount	Capitalization	Cost Rate
No.	*****	1	rimount	Ratio (percent)	Percentage
	(a)		(b)	(c)	(d)
1 Avera	ige Short-Term Debt	S	123,478,620	(J)	(4)
	Term Interest		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		s 6.80%
3 Long-	Term Debt	D	2,169,077,468	53.6%	d 6.90%
4 Prefer	red Stock	P	-		- <b>p</b> 0.00%
	non Equity	C	1,874,275,334	46.4%	c 10.40%
	Capitalization		4,043,352,802	100.0%	
7 Avera	ge Construction Work in Progress	W	84,630,253		
Bala	nce	<u> </u>			
2 G D		/O. /TT			
2. Gross Ra	ate for Borrowed Funds	s(S/W	) + d[(D/(D+P+C)) (	1-(S/W))]	8.22%
2 Data for	Other Funds	F1 (C/)	W) I = (D/(D + D + Q))	(C//D   D (C))3	27/4
5. Kate for	Other Funds	[1-(5/	W)] [p(P/(D+P+C))	+ c(C/(D+P+C))]	N/A
4 Weighte	d Average Rate Actually Used for th	e Vear			
	te for Borrowed Funds -	c rear.	6.88%		
~· ~ ` ~ ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `			0.00/0		

b. Rate for Other Funds -

N/A

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ ] A Resubmission		

## Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

- 1. Explain in a footnote any important adjustments during the year.
- 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
- 3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
- 4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.
- 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line	Item	Total	Gas Plant	Gas Plant	Gas Plant
No.		(c+d+e)	in Service	Held for	Leased to
				Future Use	Others
	(a)	(b)	(c)	(d)	(e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,473,624,902	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	210,220,061			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	(18,799,801)			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	191,420,260			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	93,495,009			
13	Cost of Removal	-			
14	Salvage (Credit)	-	···		
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	93,495,009			
16	Other Debit or Credit Items (Describe) (footnote details):				***
17	R.W.I.P.	(14,125,609)			
18	Book Cost of Asset Retirement Costs	- 1			***************************************
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	2,557,424,544			
20	Section B. BALANCES AT END OF YEAR				
	ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas				1.
22	Production and Gathering - Natural Gas				··········
	Products - Natural Gas				
24	Underground Gas Storage				,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
25	Other Storage Plant		····		
26	Base Load LNG Terminaling and Processing Plant				····
	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				
					·
		N. Company			
			ļ		
			İ		
<u> </u>				i	

Name of ]	Name of Respondent		This Report Is:		1	Date of Report Year Ending (Mo, Da, Yr)			
Atmos Enc	ergy Corporation			riginal submission			Dec. 31, 2009		
	GAS STORE	D (ACCOUNTS 117.1,	117.2, 117.3, 117.4, 1	64.1, 164.2, AND 1	64.3)				
inventory cumulative	ig the year adjustments were made to reported in columns (d), (f), (g), and is inaccuracies of gas measurements) for the adjustments, the Dth and doi t, and account charged or credited.	(h) (such as to correct , explain in a footnote	volum gas, co 3. Sta curren	es designated as bas olumn (c), and gas p ate in a footnote the at and noncurrent po	se gas, column (b), a roperty recordable is basis of segregation ortions. Also, state i	uring the year upon the and system balancing in the plant accounts. a of inventory between a a footnote the method d or inventory method)	d		
Line No.	Description (a)	(Account 117.1)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total
1	Balance at Beginning of Year	29,907,711				471,400,729		1,162,654	502,471,094
2	Gas Delivered to Storage					149,044,485		353,601	149,398,086
3	Gas Withdrawn from Storage					330,032,135		449,261	330,481,396
4	Other Debits and Credits					(15,341,024)		0	(15,341,024
5	Balance at End of Year	29,907,711				275,072,055		1,066,994	306,046,760
6	Dth	24,203,225				57,404,970		153,790	81,761,985
7	Amount per Dth	1.24				4.79		6.94	3.74

This Report Is:

Note: Other Debits and Credits relate to various gas storage transfers.

Name of Respondent

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Vame	of Respondent This Report is:		Date of Report	Year of Report
	(1) X An Original		(Mo, Da, Yr)	
Atmos	Energy Corporation (2) A Resubmiss INVESTMENTS (Acc		l 3. 124. 136)	Dec. 31, 2009
	eport below investments in Accounts 123, In-		of Directors, and included in Account 12-	
	ents in Associated Companies, 124, Other Investments, 6, Temporary Cash Investments.		state number of shares, class, and series of investments may be grouped by classes.	
	o, remporary cash investments.		cluded in Account 136, Temporary Cash	
hereu	nder the information called for:		may be grouped by classes.	
	) Investment in Securities-List and describe each y owned, giving name of issuer, date acquired and		(b) Investment Advances-Report ser person or company the amounts of loans	
	maturity. For bonds, also give principal amount, date		advances which are properly includable is	
	e, maturity, and interest rate. For capital stock (in-		Include advances subject to current repay	1
	g capital stock of respondent reacquired under a e plan for resale pursuant to authorization by the Board		in Accounts 145 and 146. With respect show whether the advance is a note or op	
	o pain for rooms parsuant to annother and by the board		show whether the advance is a note of op	er account.
			Book Cost at Beginning of Year	
		*	(If book cost is different from cost	Purchases
ine	Description of Investment		to respondent, give cost to	or Additions
No.		1	respondent in a footnote and	During Year
	(a)	(b)	explain difference.	(2)
	Other Investments A/C 124	. (6)	(6)	(d)
	2 Miscellaneous		8,301	٥
:			0,501	Ĭ
4				
:	Temporary Cash Investments A/C 136			
(	5			
	Treasury Securities		0	862,810,000
8			·	002,010,000
9	Investments in Associated Companies A/C 123			
10	-			·
11	None		4	4.
12	,			٠
13				
14				
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Iame of Respondent	This Report is:		Date of Repo	ort Year o	f Report
	(1)	X An Original	(Mo, Da, Yr	)	
atmos Energy Corporation	(2)	A Resubmission	1		1 2009
and and green potation			136) (Оста		1, 2009
List each note giving date of issuance, maturity	INVESTMEN	ITS (Accounts 123, 124,			
date, and specifying whether note is a renewal. Designated	te	<ol><li>Report in column of from investments inclined</li></ol>			
any advances due from officers, directors, stockholders,		disposed of during the		es nom securiues	
employees. Exclude amounts reported on page 229.	•	6. In column (i) repo		ent disposed of	
3. Designate with an asterisk in column (b) any securiti	es, notes or	during the year the gai		-	
accounts that were pledged and in a footnote state the na		between cost of the in	-		
pledges and purpose of the pledge.		carried in the books of			
		the selling price theres			
<ol> <li>If Commission approval was required for any advance</li> </ol>		terest adjustment inclu	dable in column (	h).	
made or security acquired, designate such fact in a footn					
and give name of Commission, date of authorization, and	i				
case or docket number.			T	, .	<del></del>
	Dringing!	Book Cost at End of Year			
Sales or Other	Principal Amount or	(If book cost is different	Revenue	Gain or Loss	,
		ľ	1		
Dispositions During Very	No. of Shares	from cost to respondent,	for	from Investme	1
During Year	at End	give cost to respondent	Year	Disposed of	No.
	of Year	in a footnote and explain	]		
(e)	(f)	difference.) (g)	(h)	(i)	
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Name o	of Respondent Th	is Report Is:		Date of Report	Year of Report
			Original	(Mo, Da, Yr)	
Atmos	Energy Corporation INIVESTMENTS IN		Resubmission COMPANIES (Account	+ 122 % 122 1)	Dec. 31, 2009
1 D-		SUBSIDIARI			
	port below investments in Accounts 123.1, In- nts in Subsidiary Companies.			nces-Report separately the estment advances which are	enh
	ovide a subheading for each company and list			hich are not subject to curre	
	der the information called for below. Sub-total by			ach advance show whether t	
	ny and give a total in columns (e), (f), (g) and			t. List each note giving date	
(h).				fying whether note is a rene	
(a) Ir	nvestment in Securities-List and describe each		3. Report separately th	ne equity in undistributed	
security	owned. For bonds give also principal amount, dat	te	subsidiary earnings sinc	e acquisition. The total in c	olumn
of issue	maturity, and interest rate.		(e) should equal the amo	ount entered for Account 413	8.1.
				<u> </u>	
	Description of Investment		Dete	D-4 C	Amount of
Line	Description of Investment		Date	Date of	Investment at
No.			Acquired	Maturity	Beginning of Year
1	(a) Atmos Energy Holdings, Inc.		(b)	(c)	(d) 42,812,823
2					4,220,000
3	Mississippi Energies, Inc.				864,160
4					-
5					
6 7					
8:					
9					
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12 13					
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27 28				ĺ	
29 30					
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36					
37 38					
38 39					
40				TOTAL	47,896,983

Name of Respondent	This Report Is:		Date of Report	Year of Report	
Name of Respondent	X	An Original	(Mo, Da, Yr)	rear or report	
Atmos Energy Corporation	_	An Original A Resubmission	(No, Da, 11)	Dec. 31, 2009	
	ITS IN SUBS		ANIES (Account 123 & 123		
4. Designate in a footnote, any securities, no			7. In column (h) report for each		
accounts that were pledged, and state the nam	•		during the year, the gain or loss r	<del>-</del>	
pledgee and purpose of the pledge.	.001		ference between cost of the inves	-	
If Commission approval was required for	anv advance		at which carried in the books of a		
made or security acquired, designate such fact	-		and the selling price thereof, not	•	
and give name of Commission, date of author			ment includable in column (f).	moreong martin any	
case or docket number.			8. Report on Line 40, column (a	a) the total cost of Account	
6. Report in column (f) interest and dividence	d revenues from		123.1.	- <b>, -</b>	
investments, including such revenues from se					
posed of during the year.					
Equity in			Amount of	Gain or Loss	
Subsidiary	Re	rvenues	Investment at	from Investment	-
Earnings for Year	i	or Year	End of Year	Disposed of	Line
_	<u> </u>		i		1
(e) 0		(f)	(g) 42,812,823	(h) 0	No.
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0		0	47,896,983	0	40

Nam	e of Respondent	This Report is:			Date of Repo	rt	Year of Report
		(1) X An Or	iginal		(Mo, Da, Yr)		
Atm	os Energy Corporation	(2) A Res	ubmission				Dec. 31, 2009
		PRE	PAYMENTS	(Account 165)			
1.	Report below the particulars (details) on each prepays	ment.					
							Balance at End of
Line		Nature of Prepay	ment				Year (In Dollars)
No.		(a)	····				(b)
1.	Prepaid Insurance						7,180,900
2.	Prepaid Expenses (Rents, Maintenance, Supplies, Serv	rices, etc.)					10,934,862
3.	Prepaid Taxes						1,020,217
4.	Prepaid Interest						951,348
5.	Miscellaneous Prepayments						1,003,115
6.	TOTAL		· · · · · · · · · · · · · · · · · · ·				21,090,442
	EXTRAORDINARY PRO	OPERTY LOS	SES (Accoun	t 182.1)			21,000,112
	Description of Extraordinary Loss [Include	Balance at	Total	Losses	Written o	ff During	Balance
Line	the date of loss, the date of Commission	Beginning	Amount	Recognized	Y	ear	at
No.	authorization to use Account 182.1 and period	of Year	of	During	Account	Amount	End of
	of amortization (mo, yr, to my, yr)] Add		Loss	Year	Charged		Year
	rows as necessary to report all data.						
<u> </u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)
7	None						
8							•
9		]					
10							
11							
1							
12							
13		:					
14	MOT 17						
15	TOTAL UNRECOVERED PLANT	AND DECLIE	ATODY STI	IDV COSTS (1	92.2)		<u></u>
	Description of Unrecovered Plant and Reg-	Balance at	Total	Costs	Written o	ff During	Balance
	ulatory Study Costs [Include in the description	Beginning	Amount	Recognized	Yea		at
Line	of costs, the date of Commission authorization	of Year	of	During	Account	Amount	End of
No.	to use Account 182.2 and period of amor-		Charges	Year	Charged		Year
İ	tization (mo, yr, to mo, yr)] Add rows as neces-						
	sary to report all data. Number rows in se-						
	quence beginning with the next row number after the last row number used for						
	extraordinary property losses.						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
16	None	(6)	(\$)		(0)	(1/	(8)
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

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Name	of Respondent	This Repo					Date of Report		Year/Period of Report
			An Or				(Mo, Da, Yr)		
Atmos	Energy Corporation	(2)	A Res	ubmission					Dec. 31, 2009
					ULATORY ASSET				
1.	Report below details called for Con in other accounts).	cerning oth	er regula	tory assets which are create	ed through the ratemal	cing actions of regulate	ory agencies (and not in	ncludable	
2.	For regulatory assets being amortize	ed show ne	riod of a	mortization in column (a)					
	Minor items (5% of the Balance at I				than \$250,000, which	ever is less) may be or	ouned by classes.		
	Report separately any "Deferred Re								
	Provide in a footnote, for each line							state	
	commission order, court de	cision).	• •					•	
Line	Description and Purpo			Balance at	Debits	Written off During	Written off	Written off	Balance at End of
No.	Other Regulatory	Assets		Beginning Current		Quarter/Year Account	During Period Amount Recovered	During Period Amount Deemed	Current Quarter/Year
				Quarter/Year		Charged	Amount Recovered	Unrecoverable	Quarter/1 car
	(a)			(b)	(c)	(d)	(c)	(f)	(g)
						``	` ´	``	
1									
2	Mid-States division regulatory asset	established	d for	1,913,532	0	4073	137,148		1,776,384
	the adoption of FAS 109 (Accounting			1,515,552	·	10/3	157,140		1,770,501
3	Taxes). This account is being amor	_							
4	years.								
5	,		i						
6									
7	TXU Gas reorganization costs amor	tized over t	five	****					
′	years. Order approved June, 2004.	ilizad over	1100	644,580	0	4071	644,580		0
8	yours. Order approved state, 2004.								
9									
10	Rate case expenses.			8,388,896	818,130	various	7,466,715		1,740,311
	~		l	0,500,050	818,130	various	7,400,713		1,740,311
11	77								
12	Ks Ad Valorem		- 1	835,552	1,080,579	4081	1,332,748		583,383
13			- 1						
14	VA and KS WNA			(32,234)	1,864,887	48xx	2,419,075		(506 422)
				(32,234)	1,804,887	4011	2,419,073		(586,422)
15	P								
16	Empire Pipe - VA			274,639	0	4050	99,869		174,770
17									
18	Pipeline Safety Fee			(8,918)	756,759	various	753,092		(5,251)
19				(0,5.10)	700,700	various	755,092		(3,231)
	TN environmental								
20	114 chvholmichtai			819,150	7,058	1420	386,931		439,277
21			1				,		
22	CO Demand Side Management Prog	gram	l	48,611	246,946	various	504,412		(208,855)
23	_		l	·	,		,		(=13,111)
	Denton deferred franchise fee		I	****					
	Denion deferred franchise fee			626,843	29,957	4081	105,609		551,191
25									
26			- 1						
27			- 1						
28			- 1						
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201						1			

4,804,316

13,850,179

4,464,788

13,510,651

Name Of Respondent		This Report Is:	Date of I	Report	Year of Report	
ŀ		(1) X An (	Original	(Mo, Da	, Yr)	
Atmo	s Energy Corporation	(2) A Re	esubmission			Dec. 31, 2009
<u> </u>		MISCELLANEOUS DE	FERRED DEBIT			
1.	Report below the details called for concerning miscell	aneous			n in column (a).	
aeren 2.	red debits.  For any deferred debit being amortized, show period				ms (less than \$250,0	00) may be
2.	Tot any deterred debit being amortized, show period			grouped by cla	isses.	
	Description of Miscellaneous	Balance at			REDITS	Balance at
Line	Deferred Debits	Beginning	Debits	Account	Amount	End
No.		of Year		Charged		Of Year
	(a)	(b)	(c)	(d)	(e)	(f)
	Payroll Clearing	(2,782,107)	4,981,836	various	2,815,634	(615,905)
	Demand Side Management program	(1,028,918)	872,718	921	75,727	(231,927)
	Office Building Leases	(1,026,570)	4,046,063		3,019,493	0
i	LGS Integration Costs	7,480,021	0	various	430,569	7,049,452
	Pension Assets	60,443,499	21,001,705		15,497,197	65,948,007
	Retirement Costs	31,747,685	50,348,819	926	36,406,793	45,689,711
	Regulatory Commission Expenses	2,854,257	2,712,244		2,496,697	3,069,804
	Line Pack	4,385,237	0	various	0	4,385,237
	Goodwill - Citizens Acquisition	112,956,552	253,051		0	113,209,603
	Goodwill - KS storage fields	1,697,812	0		0	1,697,812
	Goodwill - MVG Acquisition	90,892,978	0		0	90,892,978
	Goodwill - Mid-Tex/Atmos Pipeline TX Acq.	495,541,253	1,418,777		66,531	496,893,499
	Goodwill - Comfur T Acquisition	1,198,019	0		0	1,198,019
	Deferred Asset Projects	(7,468,342)	14,643,243		10,354,603	(3,179,702)
	UCG - Environmental	68,189	480,618		138	548,669
	Lincoln II Construction Minor Items Each Less Than \$250,000	0	530,493		285,211	245,282
18	willor items Each Less Than \$250,000	272,804	367,638		466,502	173,940
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35			<u> </u>			
36	Subtotal		101,657,205		71,915,095	
37						
38			<b> </b>	Ì	į	
39						
40	TOTAL	797,232,369				826,974,479

Name of Respondent		This Rep	port Is:	Date of Report	Year of Report
		(1)	X An Original	(Mo, Da, Yr)	_
Atmos E	nergy Corporation	(2)	A Resubmission		Dec. 31, 2009
	ACCUMULATED D	EFERR	ED INCOME TAXES (Account	190)	
	ort the information called for below concerning the		3. At lines 4 and 6, add rows as		ta.
respond	ent's accounting for deferred income taxes.		Number the additional rows in se	equence 4.01, 4.02, etc., a	nd 6.01
2. At Of	ther (Specify), include deferrals relating to other		6.02, etc.		
	nd deductions.		4. If more space is needed, use	separate pages as required.	
				CHANGES DURI	
Line	Account Subdivisions		Balance at Beginning	Amounts Debited to	Amounts Credited to
No.	Account Subdivisions		of Year	Account 410.1	Account 410.1
	(a)	ļ.,	(b)	(c)	(d)
1	Account 190				
2	Electric				
3	Gas		175,751,112	0	2,376
4	Other (Define)		,		2,070
5	Total (Total of lines 2 thru 4)				
6	Other (Specify)	<u> </u>			
6.01	Ome (specify)	╁			
			· · · · · · · · · · · · · · · · · · ·		
6.02	MOTAY A 1100 (T) 1 01 01 01 00				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)		175,751,112	0	2,376
8	Classification of TOTAL	;			
	Federal Income Tax	<b></b>		0	184,650
	State Income Tax			0	(182,274)
11	Local Income Tax				
			Notes		
	Note: Amounts in the adjustment as huma songerest as		hoternan assurant and deferred and delication		
	Note: Amounts in the adjustment column represent ac acquisitions and other miscellaneous tax true-up adju		between current and deferred provision	accounts relating to	-
	and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of th	astinonis.			
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Name of Respondent		This Report i	s:	Date of Repo	ort	Year of Report			
		(1) X	An Original	(Mo, Da, Yr	)				
Atmos Energy Corpora	tion	(2)	A Resubmission			Dec. 31, 2009			
		<u> </u>	D INCOME TAXES (	Account 19					
5. In the space provided ification, significant item	below, identify by amour	nt and class-		6. Provide in a	footnote a summary of the tome taxes reported in the be				
provided. Indicate insign				and end-of-yea	r balances for deferred incor imates could be included in	income taxes that the			
				of jurisdictions					
CHANGES DURIN			ADJUSTMENTS	3					
Amounts	Amounts		DEBITS		CREDITS	Balance	Į.,		
Debited to	Credited to	Acct		Acct		at End	Line		
Account 411.2	Account 411.2	No	Amount	No	Amount	of Year	No		
(e)	(f)	(g)	(h)	(i)	(j)	(k)			
							1		
							2		
					0.441.030	194 105 426			
		various	0	various	8,441,938	184,195,426	3		
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							5		
							6		
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							6.01		
·		• • • • • • • • • • • • • • • • • • • •					6.02		
			0		8,441,938	184,195,426	7		
							8		
			0		12,360,945		9		
			0		(3,919,007)		10		
							11		

Name of Resp	pondent	This Report Is	Date of Report	Year of Report
		(1) X An Original	(Mo, Da, Yr)	
Atmos Energ	gy Corporation	(2) A Resubmission		Dec. 31, 2009
	CAPITA	AL STOCK (Accounts 201 and 204)		
1. Report be	elow the details called for concerning common	2. Entries in column (b) should	represent the number of sh	iares
and preferred	d stock at end of year, distinguishing separate	authorized by the articles of incor	rporation as amended to en-	d of year.
eries of any	general class. Show separate totals for common	3. Give details concerning share	s of any class and series of	stock
and preferred	stock.	authorized to be issued by a regul	latory commission which h	ave not
		yet been issued.		
<u>-</u>		T	Post of	Call
Line	Class and Series of Stock and	Number of Share	Par or	Call Price at
No.	Name of Stock Exchange		Stated Value	Price at
<b>1</b> 0.	(a)	Authorized by Charter (b)	Per Share	End of Year
1	(a)	(0)	(c)	(d)
	mon stock - NYSE - ATO	200,000,000	\$0.005	
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Name of Respondent		This Report Is:		Date of Report	Year of Repor	rt
			riginal	(Mo,Da,Yr)		
Atmos Energy Corpo	oration	(2) A Re	submission		Dec. 31, 200	9
	C.A	APITAL STOCK (A	Accounts 201 and 2	04) (Continued)		
4. The identification	of each class of prefe	rred stock	6. Give particulars (	(details) in column (a) of any nomina	lly issued	
should show the divide	end rate and whether	the dividends	capital stock, reacqu	ired stock, or stock in sinking and oth	er funds	
are cumulative or nonc	umulative.		which is pledged, sta	ting name of pledged and purpose of	pledge.	
5. State in a footnote	if any capital stock th	at has been				
nominally issued is no	minally outstanding a	t end of year.				
OUTSTANDING	PER BALANCE					
SHEET (Total am				D BY RESPONDENT	<del> </del>	
without reduction for		AS REACQUIRE		IN SINKING AN	D	Line
respondent)			ınt 217)	OTHER FUNDS	1	No.
Shares	Amount	Shares	Cost	Shares	Amount	
(e)	(f)	(g)	(h)	(i)	(j)	+
00.050.000						1
92,970,838	\$464,775					2
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Name of	Respondent	This Report Is:	•		Date of Repor	t	Year of Report	
		х	An Original		(Mo, Da, Yr)			
Atmos E	Energy Corporation	1,100,00,100,00	A Resubmission	OYZ T	LANGE CON CON	T TODAY	Dec. 31, 2009	_
	PREMIUM ON CAPI				IABILITY FOR CON 'S RECEIVED ON C			
	- Transferrence of the second		ounts 202, 203, 20				, or o one	
	w for each of the above accounts	the amounts appl	ying to			-	ement and transactions under	
	s and series of capital stock.						d under Account 203, Common	
	Account 202, Common Stock Sul I Stock Subscribed, show the sub-				Liability for Conversion,		Account 206, Preferred Stock	
	lue on each class at the end of ye						Capital Stock, designate with an	
							s representing the excess of	
					consideration received or value.	ver stated	values of stocks without par	
					value.			
Line	Name of Account and Descr	iption of Item		*	Number of Shar	es	Amount	_
No.	(a)			(b)	(c)		(d)	_
1								
2	NONE							
3				İ				
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31 32								
33				1				
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35								
36								
37								
38								
39								
40	TOTAL					0	0	1

Name of	Respondent	This Report Is:	Date of Report	Year of Report
		X An original	(Mo, Da, Yr)	
Atmos E	nergy Corporation	A Resubmissio	on	Dec. 31, 2009
		OTHER PAID-IN CAPIT		
1. Repor	t below the balance at the end of		amounts reported under this caption i	ncluding identification with the
l .	on specified below for the respec		class and series of stock to which rela	ated.
	Provide a subheading for each a		(c) Gain on Resale or Cancellation	of Reacquired Capital Stock
	unt, as well as a total of all accoun		(Account 210)-Report balance at beg	inning of year, credits, debits,
the balan	ce sheet, page 112. Explain chan	ges made in any account	and balance at end of year with a des	ignation of the nature of each
during the	e year and give the accounting en	tries effecting such change.	credit and debit identified by the clas	s and series of stock to which
(a) Don	ations Received from Stockholde	ers (Account 208) ~	related.	
	ount and briefly explain the origin	and purpose of	(d) Miscellaneous Paid-In Capital	(Account 211) - Classify
each done			amounts included in this account account	ording to captions that,
	uction in Par or Stated Value of (		together with brief explanations, disc	lose the general nature of the
State amo	ount and briefly explain the capita	al changes that gave rise to	transactions that gave rise to the repo	rted amounts.
Lies		74.		
Line No.		Item		Amount
No.	Miscellaneous Paid-In Cap	(a)		(b)
		n stock in excess of the \$0.0	005 stated value	1,802,526,048
3	pula for commo	is stock in excess of the go.	vos salect value.	1,002,520,040
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31 32				
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39				
40	TOTAL			1.802.526.048

1,802,526,048

Name of I	Respondent	This Report Is	.s:	Date	of Report	Year of Report
	ı	X	An original	(Mo	o, Da, Yr)	
Atmos Er	nergy Corporation		A Resubmission			Dec. 31, 2009
		DISCOUN	T ON CAPITAL S	TOCK (Account 213)	)	
1. Repo	ort the balance at end of year of disc				occurred during the yea	or in the balance with
	s and series of capital stock. Use a				ss or series of stock, atta	
	to report all data.	<i>y</i>	-			any charge-off during the
-				year and specify the		way turng g
				J www -F,	TO GARAGE	
Line		Class	s and Series of Stock			Balance at End of Year
No.	1		(a)			(b)
	Not applicable		N.7			\$-7
2						
3	1					
4	1					
5						
6						
6						
/	1					
8						
9						
10	1					
11	1					
12	1					
13	ĺ					
14						
15	TOTAL					0
		CAPI	TAL STOCK EXPI	ENSE (Account 214)		
1. Repor	ort the balance at end of year of cap				ccurred during the year	in the balance with
each class	s and series of capital stock. Use a	as many rows as	ıs	respect to any class	s or series of stock, attac	ch a statement giving
necessary	to report all data. Number the rov	ws in sequence	starting			any charge-off of capital
from the la	ast row number used for Discount	t on Capital Sto	ock above.	_	specify the account cha-	•
Line		C	Class and Series of Stock			Balance at End of Year
No.			(a)			(b)
16	Not applicable					
17	1					
18	İ					
19						
20						
20	1					
	I				1	
22	I					
23	I					
24	1					
25	1					
26	ı					
27	ı					
28						
29	TOTAL					0

me of Respondent	This Re	eport I	s:	Date of Report	Year of Report			
		X	An original	(Mo, Da, Yr)				
os Energy Corporation			A Resubmission		Dec. 31, 2009			
		5	SECURITIES ISSUE	D OR ASSUMED AND				
	SECUE	RITIES	REFUNDED OR R	ETIRED DURING THE YEAR				
1. Furnish a supplemental staten	nent briefly de	escribin	g security	nominal date of issuance, maturity dat	te, aggregate			
financing and refinancing transact	ions during th	ne year a	and the	principal amount, par value or stated	value,			
accounting for the securities, discounts, premiums, expenses, and				and number of shares. Give also the	issuance			
related gains or losses. Identify as	s to Commissi	ion auth	orization	of redemption price and name of the	principal under-			
numbers and dates.				writing firm through which the securi	ity trans-			
2. Provide details showing the fi	a11			actions were consummated.				
accounting for the total principal a	amount, par va	alue, or	stated	4. Where the accounting for amount	ts relating to			
value of each class and series of se	ecurity issued,	, assum	ed	securities refunded or retired is other	than that			
retired, or refunded and the account	nting for prem	niums, d	is-	specified in General Instruction 17 of	the Uniform			
counts, expenses, and gains or los	sses relating to	the sec	curities.	System of Accounts, give references	to the Commission			
Set forth the facts of the accounting	g clearly with	ı		authorization for the different accoun	ting and state the			
regard to redemption premiums, u	namortized di	iscounts	, ex-	accounting method.				
penses, and gains or losses relating	g to securities	retired	or	5. For securities assumed, give the	name of the			
refunded, including the accounting	g for such amo	ounts ca	r-	company for which the liability on the	e securities			
ried in the respondent's accounts a	t the date of th	he refur	ding	was assumed as well as details of the				
or refinancing transactions with re	spect to secur	rities		transactions whereby the respondent to	undertook to pay			
previously refunded or retired.				obligations of another company. If any unamortized				
3. Include in the identification of	f each class ar	nd serie	3	discount, premiums, expenses, and gains or losses were taken over onto the respondent's books,				
of security, as appropriate, the inte	erest or divide	nd rate,						
				furnish details of these amounts with	amounts			
				relating to refunded securities clearly				
Securities Issued in 2009:				Number of	Stated			
Common Stock with state		.005:		Shares	Value			
Retirement Savings Pla	an (RSP)			565,166	2,746 *			
Directors' Fees		_		2,938	15			
Outside Directors' Equ	-		pensation	34,366	172			
Direct Stock Purchase	Plan (DSP	P)		377,767	1,889			
Stock Options				198,298	991			
Bonus Stock Atmos M	anagement	Incen	tive Plan (MIP)	34,943	175			
Restricted Stock				157,865	789			
* Includes adjustment of	(\$80) to St	tated V	alue alue					
Total								
				1,371,343	6,777			

		·				
Name o	of Respondent	This Report Is:	 I		Date of Report	Year of Report
	-	Х	An Orig		(Mo, Da, Yr)	
Atmos	Energy Corporation	TO WITH A DEPT		ibmission		Dec. 31, 2009
		G-TERM DED I	(Accor	unts 221, 222, 223, a	· · · · · · · · · · · · · · · · · · ·	
	Report by balance sheet Account the details  concerning long term debt included in Accounts.				Associated Companies, report	
	concerning long-term debt included in Accounts 221 Bonds 222 Reacquired Bonds 223 Advances f	÷			notes and advances on open ac-	
	221, Bonds, 222, Reacquired Bonds, 223, Advances f			-	and notes as such. Include in col	
	Associated Companies, and 224, Other Long-Term D  2. For honds assumed by the respondent, include in				companies from which advances	S
	2. For bonds assumed by the respondent, include in			were received.		
	umn (a) the name of the issuing company as well as a description of the bonds				ficates, show in column (a) the	
ĺ	description of the bonds.				date of court order under which su	uch
				certificates were issued.		
<b>-</b>					Г	Control adding
	1			1	'	Outstanding
	1		!	Nominal	!	(Total amount
	1		,	Date	Date	outstanding
Line	Class and Series of Obligation an	bı	,	of	of	without reduction
No.	Name of Stock Exchange		,	Issue	Maturity	for amounts held
	1		,	!	1	by respondent)
	1		,	,	1	(Acct. 221)
	(a)			(b)	(c)	(Acci. 221) (d)
1				7	7	
2			,	12/91	12/11	1,151,654
3			,	12/91	12/11	1,151,654
4	Unsecured 7.375% notes		,	5/01	5/11	350,000,000
5 6	1		,	1/03	1/13	250,000,000
0 7			,	7/98	7/28	150,000,000
7 8			,	10/04	Redeemed in April 2009	500,000,000
9	•		,	10/04 10/04	10/14 10/34	500,000,000 200,000,000
10	1		,	6/07	11/17	250,000,000
11	Unsecured 8.50% notes		,	3/09	3/19	450,000,000
12			,	1 '	1	
13			,	1 1	1	
14 15	l.		,	1	1	
16			,	1	1	
17			,	12/95	12/25	10,000,000
18			,	12/95 12/95	12/23	10,000,000
19			,	1 1	1	
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38 39			1	1 1	1	i
40	TOTAL		$\longrightarrow$			2.172.303.308
						2 172 303 308

2,172,303,308

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Amous Energy Corporation  S. In a supplemental distanced, give explanatory details for Account 221, 222, and 224) (Continued)  S. In a supplemental distanced, give explanatory details for Account 223 and 224 of or change during the year of the problem of the computer. (6) principal amount and organization and account of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of the problem of	Name of Respondent		This Report Is:	Date of Report	Year of Report	
5. The a supplemental interesting the regular developed process of the changes during the year. With respect to large-sem advances, show for each changes, of purpose of the changes and the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the committee of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the change of the ch			X An Original	(Mo, Da, Yr)		
S. In a supplemental interement, give explanatory destalls for Account 273 and 274 of and changes desting by an Account 273 and 274 of and changes desting by an Account 273 and 274 of and changes desting by an Account 273 and 274 of and changes of the product and account of the product an extract addoble to principal nessude and of principal nessude and of principal nessude and of the product and product and account the principal nessude and of the product and principal nessude and of the product and principal nessude and of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness of the principal ness	Atmos Energy Corporation	<u> </u>	A Resubmission		Dec. 31, 2009	
destails for Accentary 233 and 244 of and changes during the year. With trapect to long-term advances, show the state of the card company. (a) principal amounts and (c) principal repeat of the large state of the picologic and purpose of the piedge.  7. If the respondant has pielged any of the leng-term debt execution, building amount of the picologic and purpose of the piedge.  7. If the respondant has pielged any of the leng-term debt execution, building amount of the picologic and purpose of the piedge.  7. If the respondant has pielged any of the leng-term debt and accounts, which have been modisally biased onto an accountable which have been modisally biased onto an accountable which have been modisally biased onto a modified with the hard of the picologic and purpose of the piedge.  8. If interest expense on an incommod during the year on any obligation retailed or resequent debt end of closure. The shall have been an expense of the piedge and purpose of the piedge.  9. Give details connerming any long-term debt and Account 497, laterant can Delt to Account 497, laterant can Delt to Account 297, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant can Delt to Account 497, laterant c		LONG-TERM DEBT (Ad	ecounts 221, 222, 223, and 224) (Con	ntinued)		
detailing the year. With respond to long-terms advanced, show for each company; (a) principal activated and dring year (s) interest added to principal activated and experience and clogic to principal activated and property of the policy and purpose of the policy and purpose of the policy.  If the respondent has registed any electrical policy of the policy and purpose of the policy and purpose of the policy.  If the respondent has registed any electrical policy of the policy and purpose of the policy and purpose of the policy.  If the respondent has registed any electrical policy of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of the policy and purpose of t	5. In a supplemental statem	ent, give explanatory	outstanding at end of	year, describe such securities	in a	
Ber eich company: Co) principal advanced during year, (S) interest added to principal remains and color principal remains and color must and color principal registed.  A. If the respondent has principal execution, the properties of the piedge and year for the piedge and year for piedge.  The proposed of the piedge and properties which have been contactably inseed and are contactably when the color of the piedge and properties are contacted, and the piedge and properties are contacted, and the properties are contacted as a principal remains and the contacted by a regulatory commission but not yet issued.  PATENCEST FOR YEAR  HELD BY RESPONDENT  Reacquired  Rate  Amount  Bonds  Bonds  Staking and  Pes 100  Line  (as %)  (Acet. 427)  (Acet. 222)  Other Punds  (Acet. 242)  Year  (a)  (b)  (c)  (d)  (a)  (b)  (b)  (b)  (b)  (b)  NIA  NIA  10,00%  115,485  10,00%  51,25%  62,73%  60,608,883  4,95%  1,80,2922  63,30%  1,80,2922  63,30%  1,80,2922  63,30%  1,80,2922  63,30%  1,80,2922  63,30%  1,80,2922  63,30%  1,80,2922  63,30%  1,80,2922  63,30%  1,80,2922  1,80,2922  1,80,2924  1,80,2922  1,80,2924  1,80,2922  1,80,2924  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925  1,80,2925	details for Accounts 223 and	224 of net changes	footnote.			
trevert added to principal amount, and (c) principal repeal during year. Give Commission method and diea.  6. If the responsable has pelegied any 16 free free free free free free free fre	during the year. With respect	t to long-term advances, show	8. If interest expens	se was incurred during the yea	r on	
integrees. Give Commission sutherization numbers and dates.  6. If the responders has piejegied any of its long-term debt second and produced (exhalls) in a colorate, including amon of the piedge and purpose of the piedge.  9. Cive details concerning may long-term debt such critical which have been commissibly inseed and are nominally.  INTEREST FOR YEAR    HELD BY RESPONDENT			any obligations retire	d or reacquired before end of	year, in-	
A. If the respondersh has pledged any of its long-term debt securities, give particulars (destable) in 5 fortnote, inciting mans of the pledge and purpose of the pledge.	• •		clude such interest ex	pense in column (f). Explain	in a foot-	
Account 450, Interest on Debt to Associated Companies.   So. Give details oncerning any long-term debt undortneed by a regulatory exemisision but not yet steraed.			•			
9. Give details concerning any long-term dold sufficiency 7. If the respondent has any keng-term securities which have been anomality issued and are nonimally  NTERREST FOR YEAR  Rate Amount Bends Bends Bushing and Fee \$100 Line (in %) (Acet. 427) (Acet. 222) Cibher Funds (in %) (Acet. 427) (Acet. 222) Cibher Funds 10,0094 115,985 10,0094 115,985 10,0094 12,785,86 10,0094 13,585 10,0094 13,585 10,0094 13,585 10,0094 13,585 10,0094 13,585 10,0094 13,585 10,0094 13,585 10,0094 10,0084 13,585 10,0094 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084 10,0084	•			-		
7. If the respondent has may long-term securities which have been nominally sinced and are nominally  INTEREST FOR TARK  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescupited  Rescu		, ,		_		
NTEREST FOR YEAR					inorized	
INTEREST FOR YEAR	-	_	by a regulatory comin	nission but not yet issued.		
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Name	of Respondent	This Report Is:	- \ <u>\</u>	ı	Date of Report	Year of Report
			X	An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation	<u> </u>	<u> </u>	A Resubmission		Dec. 31, 2009
	UNAMORTIZED DEBT EXPENS	•		COUNT ON LON	G-TERM DEBT	
	-	(Accounts 181, 225	5, 226)			
	1. Report under separate subheadings for Una	mortized	paren	thesis.		
	Debt Expense, Unamortized Premium on Long-To	erm Debt	3.	In column (b) show th	e principal amount of	bonds or
	and Unamortized Discount on Long-Term Debt,		other lo	ong-term debt original	ly issued.	
	details of expense, premium or discount applicable	e to		In column (c) show the	• •	
	each class and series of long-term debt.			spect to the amount of	bonds or other long-te	erm debt
	Show premium amounts by enclosing the f	igures in	origina	lly issued.		
T :	Decisionalism	75		T 4 1 F	AMORTIZA	
Line No.	Designation  Long-Term Debt	Principal		Total Expense,	PERIO	
No.	Long-Term Debt	Amount of  Debt Issued		Premium or Discount	Date From	Date To
	(a)	(b)		(c)	(d)	(e)
1	Unamortized Debt Discount:	(0)		(0)	(a)	(6)
2		350,000,000		4,892,258	5/01	4/11
3		250,000,000		994,068	1/03	1/13
4	Unsecured 6.75% debentures	150,000,000		2,998,146	7/98	7/28
5	MTN, Series A, 1995-1, 6.67%	10,000,000		233,308	12/95	12/25
6	MTN, Series A, 1995-2, 6.27%	10,000,000		230,807	12/95	12/10
7	Unsecured 4.00% notes	400,000,000		4,952,620	10/04	4/09
8	Unsecured 4.95% notes	500,000,000		4,498,263	10/04	10/14
9	Unsecured 5.95% notes	200,000,000		3,458,334	10/04	10/34
10	Unsecured 6.35% notes	250,000,000		3,070,417	6/07	6/17
11	Unsecured 8.50% notes	450,000,000		4,612,981	4/09	4/19
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31 32						
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37						
38	Note: In connection with the repayment of the \$4	00 million 4 00% serior	note the	remaining unamortized	1 debt discount was	aved to appoint 100
39	and will be amortized over the life of the new debt	entered into in March 20	)09.	manning unamornzed	agor discount was mo	oved to account 189
40	TOTAL	2,570,000,000		29,941,202		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
	X An Original	(Mo,Da,Yr)		
Atmos Energy Corporation	A Resubmission	ļ	Dec. 31, 2009	
UNAMORTIZED DEBT EX	KPENSE, PREMIUM AND DISCOU	NT ON LONG-TERM DE	BT	
	(Accounts 181, 225, 226)	)		
5. Furnish in a footnote details regard	ding the	6. Identify separately undis	sposed amounts applicable	to
treatment of unamortized debt expense, p	premium or discount	issues which were redeemed in	prior years.	
associated with issues redeemed during t	the year. Also, give	7. Explain any debits and c	redits other than amortiza-	-
in a footnote the date of the Commission	's authorization of	tion debited to Account 428, As	mortization of Debt Discor	unt
treatment other than as specified by the U	Uniform System of	and Expense, or credited to Acc	count 429, Amortization of	f
Accounts.		Premium on Debt-Credit.		
Balance at	Debits During	Credits During	Balance at	Line
Beginning of Year	Year	Year	End of Year	No.
	(Acct. 181)	(Acct. 181)		
(f)	(g)	(h)	(i)	
				1
1,170,777	0	502,337	668,440	2
406,397	129,513	229,038	306,872	3
1,957,123	0	99,940	1,857,183	4
132,983	0	7,790	125,193	5
31,973	0	15,440	16,533	6
829,895	0	829,895	0	7
2,643,490	0	453,170	2,190,320	8
2,989,526	0	115,724	2,873,802	9
2,438,431	0	286,874	2,151,557	10
0	4,547,982	343,157	4,204,825	11
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12,600,595	4,677,495	2,883,365	14,394,725	40

Name of	Respondent	This Rep	ort Is:				Date of R	eport	Y	ear of Report
	ı	X An Original (Mo, Da, Yr)		İ						
Atmos E	nergy Corporation			A Resul	bmission	nission				ec. 31, 2009
	UNAMORTIZED L	OSS A	ND GAJ	IN ON P	EACQ	UIRED DE	BT (Accounts	189, 257)		
_	ort under separate subheadings for U Unamortized Gain on Reacquired I		ed			•	sition as computed			
details of	f gain and loss, including maturity d	late, on re	ac-		4. Sh	iow loss amount	ts by enclosing the	figures in		£ 1
quisition	applicable to each class and series	of long-ter	rm		paren	theses.				
debt. If g	gain or loss resulted from a refundir	ng transact	tion,	,	5. Ex	tplain in a footne	ote any debits and	credits other	than	
include a	lso the maturity date of the new issu	ue.			amort	tization debited t	to Account 428.1,	Amortization	1 of Loss	
2. In co	olumn (c) show the principal amoun	it of bonds	or		on Re	eacquired Debt,	or credited to Acc	ount 429.1, A	mortiza-	
	g-term debt reacquired.				tion o	of Gain on Reacc	quired Debt-Credi	t.		
3. In co	olumn (d) show the net gain and net	loss realiz					<del> </del>	<del></del>		
	Designation of	Date	Princi	-	İ	ļ	Balanc	e at	İ	Balance
Line	Long-Term	Reac-	of D	ebt	N	et Gain or	Beginn	ing	j	at End of
No.	Debt	quired	Reacq	luired	1	Net Loss	of Ye	ar		Year
	(a)	(b)	(0)	)		(d)	(e)			(f)
1		'		!						
2	Unsecured Senior Notes	3/03	1	00,000,000	\$	(9,506,552)		3,881,842	\$	2,931,187
3	FMB Series J, 9.40%	6/05	l	7,000,000		(8,511,783)		6,911,569		6,351,171
4	FMB Series Q, 9.75%	6/05	l .	20,000,000	i	(4,828,420)		3,825,915		3,488,334
5		6/05	i	8,000,000	1	(5,691,858)		4,504,102		4,141,355
6		6/05	i .	20,000,000	1	(5,957,960)	i	4,916,255		4,547,536
7		6/07	1	50,000,000		(201,674)		171,423		151,256
	FMB Series P, 10.43%	5/08	i	6,250,000	İ	(202,500)		298,891		265,055
9		4/09	40	0,000,000		(7,065,937)		-		6,535,991
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Name of	Respondent	This Rep	ort Is:	_	Date of Report	Year of Report
			Х	An Original	(Mo, Da, Yr)	
Atmos E	nergy Corporation			A Resubmission		Dec. 31, 2009
	RECONCILIATION (	OF REPO	ORTE	D NET INCOME	WITH TAXABLE INCOME	
			FOR	FEDERAL INCO	ME TAXES	
1. Repo	rt the reconciliation of reported net in	come for			2. If the utility is a member of	group which files con-
the year v	with taxable income used in computing	g Federal i	n-		solidated Federal tax return, reco	ncile reported net
come tax	accruals and show computation of su	ch tax ac-			income with taxable net income	as if a separate return
cruals. Ir	iclude in the reconciliation, as far as p	racticable,			were to be filed, indicating, how	ever, intercompany
the same	detail as furnished on Schedule M-1 of	f the tax			amounts to be eliminated in such	
return for	the year. Submit a reconciliation eve	n though t	here		return. State names of group me	mbers, tax assigned
is no taxa	ble income for the year. Indicate clea	rly the nat	ure		to each group member, and basis	of allocation,
of each re	conciling amount.				assignment, or sharing of the con	solidated tax among
					the group members.	_
Line			Particu	lars (Details)		Amount
No.				(a)		(b)
1	Net Income for the Year as of 9/30.	09				155,196,897
2	Reconciling Items for the Year					
3	Taxable Income Not Reported on I	Books				
4	DIG on Fixed Assets					192,595
5						0
6					·····	0
7						0
8						0
9	Deductions Recorded on Books No	t Deducte	d for R	eturn		
	FIT Expense					81,578,691
	Deferred Gas Costs				······································	14,558,228
12	Pension Expense					18,531,373
	Mergers and Integration Amortization	1				0
	MIP / VPP Accrual			•		(1,523,744
15	Aid in Construction					16,616,732
16	RSGP		*************			96,769
17	FAS 106 Adjustment					23,476,158
18	SEBP Adjustment					(388,428
	Vacation Accrual					258,744
20	Allowance for Doubtful Accounts	*				(3,425,105
21	Other, Net					25,449,535
22	Income Recorded on Books Not Inc	luded in l	Return			
23	Gain/loss on Sale of Assets					(38,010,616)
24	Dividends Received Deduction					(1,220,296)
25	Deductions on Return Not Charged	Against l	Book In	ıcome		
26	Depreciaiton Adjustment					(261,109,501)
27	Capitalized Overhead Adjustment					(33,114,875)
28	Goodwill			<u>-                                    </u>		(36,704,780)
29	ESOP Dividends					(4,546,660)
30	Miscellaneous Accrued					(161,641)
31	Capitalized Software				<del></del>	(14,798,743)
32	Other, net					(60,675,381)
33	Federal Tax Net Income					(119,724,048)
34	Show Computation of Tax:					
35	Federal Tax Net Income					(119,724,048)
36	Federal Income Tax Rate					35%
37	Federal Income Tax Liablility as of	9/30/09				(41 903 417)

Name o	of Respondent	This Report Is:	_		Date of Report	Year of Report
l		х	An Original		(Mo, Da, Yr)	
Atmos	Energy Corporation		A Resubmissi	on		Dec. 31, 2009
	TAXES ACCRUE	D, PREPAID A	ND CHARG	ED DURING THE	E YEAR	
1.	Give details of the combined prepaid and		a	ccrued taxes). Enter th	e amounts in both columns	(d) and
accrue	tax accounts and show the total taxes charged	! to	(6	e). The balancing of th	is page is not affected by th	ie inclu-
operati	ons and other accounts during the year. Do no	t in-	si	ion of these taxes.		
clude g	asoline and other sales taxes which have been			3. Include in column (	d) taxes charged during the	year,
charge	I to the accounts to which the taxed material w	as	ta	axes charged to operation	ons and other accounts thro	ugh (a)
1	1. If the actual or estimated amounts of such ta				s accrued, (b) amounts cree	
l	wn, show the amounts in a footnote and design	nate			xes chargeable to current y	
l	r estimated or actual amounts.				ed direct to operations or ac	ecounts
2.	Include on this page, taxes paid during the year			ther than accrued and p		
charge	direct to final accounts, (not charged to prepa	id or		4. List the aggregate o	f each kind of tax in such n	
١					BALANCE AT BEGIN	NNG OF YEAR.
Line						
No.	Kind of T				Taxes Accrued	Prepaid Taxes
	(See Instruct	ion 5)			(Account 236)	(Incl. in Account 165)
<del></del>	FICA (a)				(b)	(c)
ı	FUTA				(741,988)	ļ
3					(4,241) 243,218	
4	Property and Other				43,746,840	
5	Franchise - Other				9,444,547	(469,112
6	•				(39,018)	(733,003
	Use Tax				598,135	
	Federal Income				(16,073,416)	
	State Income Franchise - Capital Based				4,555,228 1,646,075	
	Federal Tax Interest / Penalty				(1,609,617)	
	State Tax Interest / Penalty				26,317	
13						
14					:	
15	Note: Adjustments for Federal & State Incom	e taxes related to a	djustments made			
16	between current and deferred provision acco	unts with respect to	acquisitions			
17	made and other miscellaneous tax true-up ad	justments.				
18	TOTAL				41,792,081	(1,202,116
	DISTRIBUTION OF TAXES CHA	RGED (Show util		nere applicable and acc	I	
Line	Electric Account 408.1,	,	Gas Account 408.1,		Other Utility Departments	Other Income and Deductions
No.	409.1)		409.1)		(Account 408.1,	(Account 408.2,
1101	102.17		403.1)		409.1)	(Account 408.2, 409.2)
	(i)		(j)		(k)	(1)
1						
2 3			her than	177 265 026		
4		income	taxes (408.1)	177,265,936		
5		Income	Taxes -			
6			(409.1)	(45,575,989)		
7						
8		Income				
9 10		State (4)	JY.1)	3,708,375		
11		Other (in	ıcluding			
12			pitalized)	19,197,823		
13	ΤΟΤΔΙ					
1/1	IIOIAI.			154 506 145		

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Name of Respondent		This Report Is:	•	Date of Report	Year of Report	
		х	An Original	(Mo, Da, Yr)		
Atmos Energy Corporati	on		A Resubmission		Dec. 31, 2009	
	TAXES ACCRUE	D, PREPAID A	ND CHARGED DU	RING THE YEAR		
that the total tax for each S	tate and subdivision can	readily	deductions or otherwi	se pending transmittal of such	taxes to the taxing	
be ascertained.			authority.			
5. If any tax (exclude Fe	deral and state income ta	xes)	8. Show in column (	i) thru (p) how the taxed acco	unts were distributed.	
covers more than one year	, show the required infor	mation	Show both the utility of	lepartment and number of acc	ount charged. For	
separately for each tax yea	r, identifying the year in	column (a).	taxes charged to utility	plant, show the number of th	e appropriate balance	
6. Enter all adjustments	of the accrued and prepai	d tax	sheet plant account or	subaccount.		
accounts in column (f) and	•		9. For any tax apport	tioned to more than one utility	department or account,	
footnote. Designate debit	adjustments by parenthes	es.	state in a footnote the	basis (necessity) of apportioni	ng such tax.	
7. Do not include on this			10. Items under \$250,			
deferred income taxes or to	axes collected through pa	yroll	11. Report in column	(q) the applicable effective st	ate income tax rate.	1
Taxes				BALANCE AT END	OF YEAR	
Charged	Taxes Paid				Prepaid Taxes	
During Year	During	2	Adjust-	Taxes Accrued	(Incl. in	Line
(see footnote 1)	Year		ments	(Account 236)	Account 165)	No.
(d)	(e)		(f)	(g)	(h)	
20,199,088	(20,624,205)		1,319,467	152,361		1
279,335 313,830	(277,753) (317,429)		7,554 (238,926)	4,895 693		3
57,510,507	(54,372,688)		(230,320)	46,884,660	0	4
71,167,639	(72,030,504)			8,581,738	(469,169)	5
29,878,363	(29,695,911)			(977)	(588,593)	6
16,790,208	(16,775,172)			613,171	0	7
(45,575,989) 3,708,375	37,714,456 (970,082)		610,928 (52,683)	(23,324,021) 7,240,838		8 9
271,254	(14,582)		(52,083)	1,902,747	-	10
0	595,865		0	(1,013,752)		11
53,535	(73,844)		0	6,008		12
						13
						14
						15
						16
						17
154,596,145	(156,841,849)		1,646,340	41,048,362	(1,057,762)	18
DICTRIBU	TION OF TAYER OUT	D.C.E.D. (61		11 1	,	
Extraordinary	Other Utility	<del></del>	stment to	able and account charged.)		
Items	Opn. Income	-	Earnings			Line
(Account 409.3)	(Account 408.1,	(Acco	ount 439)	Other	State/Local	No.
	409.1)				Income TaxRate	
(m)	(n)		(0)	(p)	(q)	
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					33.92%	6
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				,	3.08%	9
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Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

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Name of	Respondent	This Report Is:	•	Date of Report	Year of Report
		х	An Original	(Mo, Da, Yr)	
Atmos E	nergy Corporation		A Resubmission	0 //	Dec. 31, 2009
	MISCELLAN	IEOUS CURK	ENT AND ACCRUE	D LIABILITIES (Account 24	12)
	cribe and report the amount of other cu	rrent and		2. Minor items (less than \$250,0 under appropriate title,	00) may be grouped
Line			Item	·	Balance at
No.					End of Year
			(a)		(b)
1	SFAS 106 - OPEB				7,302,000
2	Management Incentive/Variat	ole Pay			6,621,851
3	Reserve for Balancing adjustn	nents			887,634
4	Outstanding Checks in Eschea	atment Process			316,938
5	Liabilities from risk managem	ent activities			17,076,209
	Gas Imbalance				2,327,886
7	Deferred Billing AR				39,019,413
8	Minor Items Each Less Than	\$250,000			31,017
9					
10					
11					
12					
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15					
16					
17				•	
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20 21	*				
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42					
43	TOTAL			<del></del>	73 582 948

Name of	Respondent	This Report Is:			Date of Report	Year of Report
		X	X An Original			
Atmos E	nergy Corporation		A Resubr	nission		Dec. 31, 2009
	O	THER DEFERRED CRE	DITS (A	ecounts 253)		
	1. Report below the details called for concerning			2. For any deferred or	edit being amortized, show the	
	other deferred credits.			period of amortization.		
				3. Minor items (less tha	an \$250,000) may be grouped by	y classes.
	Description of	Balance at		DEBITS		Balance
Line	Other Deferred	Beginning	Contra		Credits	at End of
No.	Credits	of Year	Acct	Amount		Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Directors' Deferred Compensation	708,678		80,385	82,426	710,719
2	Outside Directors' Retirement Plan	2,251,652		506,359	364,295	2,109,588
3	Retirement Cost	68,643,598		19,772,516	20,305,779	69,176,861
4	SFAS 106 - OPEB	123,038,162		46,809,942	62,334,939	138,563,159
5	Capital Lease Obligations	1,155,879		1,155,879	02,00 1,000	0
6	Office Building Leases	1,770,393		927,292	2,426,781	3,269,882
7	Customer Contributions in aid of construction	1,632,146		166,858	0	1,465,288
	Revenue deferred until rate change approval	105,089	1	64,578,756	64,469,362	(4,305)
	Risk Management Activities	3,885,300		13,438,924	10,901,588	1,347,964
	Liability for Uncertain Tax Positions	6,731,204	1	15,458,924	0	6,731,204
	Minor Items Each Less Than \$250,000	13,833		128,129	1	
12	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13,633		120,129	140,045	25,749
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38	TOTAL	209,935,934		147,565,040	161,025,215	223,396,109

Name o	of Respondent	This Report Is:		Date of Report	Year of Report
		<u> </u>	X An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation		A Resubmission		Dec. 31, 2009
	ACCUMULATED DEFERRED INCOM	E TAXES - OTI	IER PROPERTY (Ac	count 282)	
1.	Report the information called for below concerning t	he	2. For Other, include	deferrals relating to other	income
	respondent's accounting for deferred income taxes re	lating	and deductions.		
	to property not subject to accelerated amortization.	.=			
			Balance at	Amounts	Amounts
Line	Account Subdivisions		Beginning	Debited to	Credited to
No.			of Year	Account 410.1	Account 410.1
	(a)		(b)	(c)	(d)
1	Account 282				
2	Electric	<del></del>			
. 3	Gas		487,625,968	117,694,454	0
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)		487,625,968	117,694,454	0
6	Other (Specify)				
6.01					
6.02					
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)		487,625,968	117,694,454	0
8.02	Classification of TOTAL				
9.02	Federal Income Tax			129,251,949	
10.02	State Income Tax			(11,557,495)	
11.02	Local Income Tax				
			Notes		
	Note: Amounts in the adjustment column represent a	djustments between c	urrent and deferred provisio	n accounts relating to	
	acquisitions and other miscellaneous tax true-up ad	justments.	_		
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N		mu n		Data On	l		
Name of Respondent		This Report Is:	Priginal	Date of Report (Mo,Da,Yr)	Year of R	eport	
Atmos Energy Corp	oration	· · · · · · · · · · · · · · · · · · ·	riginal submission	(MO,Da, IT)	Dec. 31, 2009		
		<del></del>		DPERTY (Accor	ount 282) (continued)		
					· · · · · · · · · · · · · · · · · · ·		
added, the additional	essary to report all date			-	type and amount of defer		
4.01, 4.02 and 6.01, 6					-of-year balances for defe d in the development of ju		
	URING YEAR	pages as required.		TMENTS	a in the development of Jo	ilisalcifolial rates.	
		Det		Cred	lits	Balance at	
Amounts	Amounts					End of Year	Line
Debited to	Credited to	Account No.	Amount	Account No.	Amount		No.
Account 411.2	Account 411.2						
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
	•						2
0-	0	various	0	various	12,364,013	592,956,409	3
							4
0	0		0		12,364,013	592,956,409	5
		ļ					6
	-						6.01
							6.02
0	0		0		12,364,013	592,956,409	7
			**				8
			0		12,809,099		9
			0	·	(445,086)		10
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Name o	of Respondent	This Report Is:		1	Date of Report	Year of Report
			X	An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation		T 4 70 E 6	A Resubmission	4 2021	Dec. 31, 2009
	ACCUMULATED DEFERR		IAAL			
	Report the information called for below concerning t	:he			y), include deferrals relati	ng to other
	dent's accounting for deferred income taxes relating unts recorded in Account 283.	•		income and deduction	s.	
to dillo	and recorded in Account 200.				CHANGES DURI	NG YEAR
				Balance at		
Line	Account Subdivisions			Beginning	Amounts	Amounts
No.				of Year	Debited to	Credited to
					Account 410.1	Account 411.1
	(a)			(b)	(c)	(d)
1	Account 283					
2	Electric					
3						
4						
5						
6 7						
8	Other	<del></del>				
9	TOTAL Electric (Enter Total of lines 3 thru 8)					
10						
11	Accumulated Deferred Tax Liability			142,347,351	(14,388)	0
12						
13						
14						
15						
16	Other					
17	TOTAL Gas (Total of 11 thru 16)			142,347,351	(14,388)	0
18	Other (Specify)			11001505	44.000	
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)			142,347,351	(14,388)	0
	Classification of TOTAL	-				_
21	Federal Income Tax				(42,912)	0
23	State Income Tax  Local Income Tax				28,524	0
	Local Income Tax		NOTI	ES.		
			11011	56		
	Note: Amounts in the adjustment column represent a	adjustments betwee	n curren	t and deferred provisio	n accounts relating to	
	acquisitions and other miscellaneous tax true-up ad			•	J	
l						

	_							
Name of Respondent		This Report Is:		Date of Report		Year of Report		
		X An Or	iginal	(Mo,Da,Yr)				
Atmos Energy Corpo			ubmission		Dec. 31,			
ACCU	JMULATED DEI	FERRED INCOME	TAXES - OTHER	(Account 283)	(Continued)			
3. Provide in the spa	ace below explanation	s for pages 276	5. Provide in a footno	te a summary of the	type and amount of de	ferred income taxes		
and 277. Include amo	ounts relating to insign	nificant items	reported in the beginn	ing-of-year and end	-of-year balances for d	eferred income taxes th	nat	
4. Use separate page	es as required.		the respondent estima	tes could be include	d in the development o	of jurisdictional rates.		
CHANGES DUR	ING YEAR		ADJUST	MENTS				
		Debi	ts	Cred	lits	Balance at		
Amounts	Amounts					End of Year	Line	
Debited to	Credited to	Account	Amount	Account	Amount		No.	
Account 410.2	Account 411.2	Credited		Debited				
(e)	(f)	(g)	(h)	(i)	(i)	(k)		
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							12	
							13	
							14	
							15:	
							16	
0	0		28,425,007		0	170,757,970	17	
							18	
0	0		28,425,007		0	170,757,970	19	
							20	
			31,753,029		0		21	
·			(3,328,022)		0		22	
			(0,020,022)		Ů		23	
		NOTES (Co	ontinued)					
		140125 (0)	onimied)					
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							ı	
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Name of	Respondent	This Repo		01			Date of Report		Year/Period of Report
Atmas E	nergy Corporation		_	n Original . Resubmission			(Mo, Da, Yr)		Dec. 31, 2009
Kimos E	nergy Corporation	L	^		LATORY LIABILI	TIES (Account 25	54)		Dec. 31, 2009
1.	Report below the details called for conc	erning other	er regul						
•	includable in other amounts).								
	For regulatory liabilities being amortized Minor items (5% of the Balance at End of					less) may be grouped	by classes.		
	Provide in a footnote, for each line item,							r, state	
	Commission order, court decision).								
	Description and Purpose	e of		Balance at Beginning of	Written off during Quarter/Period	Written off During Period	Written off During Period	Credits	Balance at End of Current
T !	Other Regulatory Liabilitie			Current	Account	Amount	Amount Deemed		Quarter/Year
Line No.				Quarter/Year	Credited	Refunded	Non-Refundable		
	(a)			(b)	(c)	(d)	(e)	(f)	(g)
1	Deferred Tax Recovery			4,274,610	407.4	279,436	0	0	3,995,174
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42				1					
43				1					
44									
_	TOTAL	•		4,274,610		279 436	0	0	3 995 174

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lam	ne of Respondent	This Report Is:			Date of Report	Year of Report
	MOS ENERGY CORPORATION	(1) [x] An Original	4 '	1	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmi		<u> </u>	<u> </u>	
		Quantity & Revenu				
	deference to account numbers in the USofA is provided in parenthe	eses beside applicat	ble data. Quantitie	s must not be adju	sted for discounts.	
	otal Quantities and Revenues in whole numbers					
	Report revenues and quantities of gas by rate schedule. Where tran				:flect only	
rans	sportation Dth. When reporting storage, report Dth of gas withdra	ıwn from storage ar	id revenues by rate	schedule.		
ine	Tanm	T Memala 1	3.6at. 1	1 34 mal 1	T 3746 1	T 35 -45 1
.ine No.		Month 1	Month I	Month 1	Month 1	Month 1
YU.	ļ .	Quantity	Revenue Costs	Revenue	Revenue	Revenue
	!	Quantity	and	(GRI & ACA)	(Other)	(Total)
	!	1 1	Take-or-Pay	(0.0.0	(Calc.)	(10)
	ļ .	(see footnote 1)	1	1	(see footnote 1)	(see footnote 1)
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Sales (480-488) (see footnote 2)	289,985,835	[		2,668,272,860	2,668,272,860
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
,	Revenues from Transportation of Gas of Others Through		[	ſ <u></u>		
4	Transmission Facilities (489.2) (see footnote 3)	495,154,938		<del>                                     </del>	97,577,696	97,577,696
5	Revenues from Transportation of Gas of Others Through	<del></del>		<del></del>	<b></b> '	
6	Distribution Facilities (489.3) (see footnote 2)	131,647,036	, ,	1	59,053,220	59,053,220
7	Distribution racingtes (407.5) (see receive 2)	131,071,000		<del></del>	37,033,220	J7,0J3,44V
8		l	<del></del>	1	<del></del>	<del>                                     </del>
9		<u> </u>			-	+
10	Total Transportation (Other than Gathering)	626,801,974		ſ <u></u> '	156,630,916	156,630,916
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				10,079,956	10,079,956
13						
14		<b></b>	,	<u> </u>	<u> </u>	
	Total Storage Gathering (480.1)			<u> </u>	10,079,956	10,079,956
	Gathering (489.1) Gathering-Firm					
	Gathering-Interruptible	<del></del>	<del></del>	<del></del> -	<del> </del> '	<del>                                     </del>
	Total Gathering (489.1)	<del>                                     </del>	<del></del>		<del> </del>	-
	Additional Revenues	<del></del>	<del></del>	·	<del> </del>	<del> </del>
	Products Sales and Extraction (490-492)		1	·	137,633	137,633
	Rents (493-494)		1		209,306	209,306
	Other Gas Revenues (495)				6,489,445	6,489,445
_	Total Additional Revenues				6,836,384	6,836,384
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	916,787,809			2,841,820,116	2,841,820,116
	TED C	<i>i</i> [		i l	1	
	Footnote 1: As we do not prepare quarterly FERC	i	. ]	, !	[	1
	Form 2 information the data in columns (b) through (f) above is for the 12 months ending 12/31/09.	( J	. J	, !	1	1
	(1) above is for the 12 months ending 12/31/09.		. 1	, ,	1	1
	Footnote 2: Due to the voluminous amount of data	<i>i</i> 1		, 1	1 1	1
1	for our gas rates and tariffs for our account 480-488	ı I		, ,	1 1	1
	revenues we have not separately listed on page 299.	ı l	. ]	, 1	1 1	1
	Please go to http://www.atmosenergy.com/about/tariffs.html	ı l		, ,	1	1
	to see our gas rates and tariffs by state.	, J		, 1	( )	
	1	,			1 1	<b>i</b> !
	Footnote 3: Please see pages 299.1 (1-9).	i				
- 1	Footnote 4: Please see page 299.2.			, 1	, ,	1

Monthly Quantity & Revenue Data by Rate Seabhusission  Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) Includes reservation charges received by the pipel plan usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.  Sinter footnotes as appropriate.  Line Month 2 Month 2 Month 2 Month 2 Month 3 Month 3 Month 3 Month 3 Month 3 Revenue CORI & ACA) (Other)  Quantity Revenue Costs Revenue (Revenue CORI & ACA) (Other) (Total) (Total) (Revenue Costs and Take-or-Pay (In) (I) (I) (I) (II) (II) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (III) (	Year of Report Dec. 31, 2009
4. Revenues in Column (e) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipelines usage charges, less revenues reflected in Columns (e) and (d). Include in Column (e), revenue for Accounts 490-495.  Setter footnotes as appropriate.  Line Month 2 Month 2 Month 2 Month 2 Month 2 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3 M	··········
No.   Quantity   Revenue Costs   Revenue   (GRI & ACA)   (Other)   (Total)   (Duantity   Revenue Costs   ACA)   (Other)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Total)   (Tot	line
Quantity   Revenue Costs   And   Take-or-Pay   Revenue (GRI & ACA)   (Other)   (Total)   (Total)   (GRI & ACA)   (GRI & ACA)   (Other)   (Total)   (Total)   (Take-or-Pay   (Total)   (Take-or-Pay   (Total)   (Take-or-Pay   (Total)   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay   (Take-or-Pay	Month 3
1	Revenue (Total)
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8     9       10       11       12     9       13     9       14     9       15     9       17     10       18     10       19     10       20     10       21     10       22     10       23     10       24     10	
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11     12       13     3       14     4       15       16     5       17     6       18     7       19     7       20     7       21     7       22     7       23     7       24     7	
13       14       15       16       17       18       19       20       21       22       23       24	
14                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           </td <td></td>	
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Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ 1 A Resubmission		

	Actount From Transportation of Gas of Others Through Transmission Parintles (Actount 485.2)						
Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line	
No.	Acct.		or RRC Customer ID No.	Delivered	Revenue	No.	
<u> </u>	(a)	(b)	(c)	(e)	<b>(f)</b>		
1	489.2	TN-6777-TM-15830	CN-6777-TM-18559	728,311	123,749.13	1	
2	489.2	TN-6777-TM-17631	CN-6777-TM-26822	93,943	28,323.81	2	
3	489.2	TN-6777-TM-22218	CN-6777-TM-18686	1,912,845	18,589.44	3	
4	489.2	TN-6777-TM-22219	CN-6777-TM-31338	-	1,507.50	4	
5	489.2	TN-6777-TT-15140	CN-6777-TT-18987	534,874	125,585.54	5	
6	489.2	TN-6777-TT-15141	CN-6777-TT-18987	361,682	95,107.81	6	
7	489.2	TN-6777-TT-15148	CN-6777-TT-19351	12,611	32,143.44	7	
8	489.2	TN-6777-TT-15149	CN-6777-TT-18941	3,171,119	424,036.48	8	
9	489.2	TN-6777-TT-15166	CN-6777-TT-19414	4,649,070	321,657.43	9	
10	489.2	TN-6777-TT-15167	CN-6777-TT-19073	981,268	528,321.48	10	
11	489.2	TN-6777-TT-15626	CN-6777-TT-19014	980,249	260,111.04	11	
12	489.2	TN-6777-TT-15627	CN-6777-TT-19410	18,345	49,911.89	12	
13	489.2	TN-6777-TT-15628	CN-6777-TT-19231	694,223	163,304.40	13	
14	489.2	TN-6777-TT-15629	CN-6777-TT-18988	339,183	103,298.99	14	
15	489.2	TN-6777-TT-15630	CN-6777-TT-18988	37,015	53,178.39	15	
16	489.2	TN-6777-TT-15631	CN-6777-TT-19319	32,230	52,341.52	16	
17	489.2	TN-6777-TT-15632	CN-6777-TT-19242	100,038	63,492.92	17	
18	489.2	TN-6777-TT-15633	CN-6777-TT-18999	67,480	104,944.24	18	
19	489.2	TN-6777-TT-15634	CN-6777-TT-18922	34,363	52,581.46	19	
20	489.2	TN-6777-TT-15635	CN-6777-TT-19003	25,830	51,166.42	20	
21	489.2	TN-6777-TT-15636	CN-6777-TT-19133	780,575	276,250.17	21	
22	489.2	TN-6777-TT-15637	CN-6777-TT-19091	270,783	92,144.58	22	
23	489.2	TN-6777-TT-15638	CN-6777-TT-19091	114,018	65,866.17	23	
24	489.2	TN-6777-TT-15640	CN-6777-TT-19187	172,466	123,317.41	24	
25	489.2	TN-6777-TT-15641	CN-6777-TT-19301	5,452	47,662.11	25	
26	489.2	TN-6777-TT-15643	CN-6777-TT-19332	266,270	186,212.29	26	
27	489.2	TN-6777-TT-15645	CN-6777-TT-19022	10,556	48,475.36	27	
28	489.2	TN-6777-TT-15646	CN-6777-TT-19096	29,284	51,621.46	28	
29	489.2	TN-6777-TT-15649	CN-6777-TT-18971	66,001	59,448.78	29	
30	489.2	TN-6777-TT-15650	CN-6777-TT-19352	315,649	99,021.40	30	
31	489.2	TN-6777-TT-15651	CN-6777-TT-19216	192,148	78,673.23	31	
32	489.2	TN-6777-TT-15652	CN-6777-TT-19052	32,938	52,459.82	32	
33	489.2	TN-6777-TT-15653	CN-6777-TT-19097	573,891	241,457.29	33	
34	489,2	TN-6777-TT-15654	CN-6777-TT-18913	92,630	62,857.52	34	
35	489.2	TN-6777-TT-15655	CN-6777-TT-19098	681,341	162,666.44	35	
36	489.2	TN-6777-TT-15656	CN-6777-TT-18921	382,545	120,793.84	36	
37	489.2	TN-6777-TT-15663	CN-6777-TT-18981	35,635	52,823.48	37	
38	489.2	TN-6777-TT-15665	CN-6777-TT-19184	35,437	99,611.84	38	
_	489.2	TN-6777-TT-15666	CN-6777-TT-19390	78,963	60,420.36	39	
40	489.2	TN-6777-TT-15667	CN-6777-TT-19168	96,566	63,361.99	40	
41	489.2 489.2	TN-6777-TT-15668	CN-6777-TT-19334	47,318	54,742.61	41	
43	489.2	TN-6777-TT-15669	CN-6777-TT-19356	36,652	52,838.92	42	
44	489.2	TN-6777-TT-15670	CN-6777-TT-19103	24,995	51,047.12	43	
45	489.2	TN-6777-TT-15671	CN-6777-TT-25065	255,694	51,458.63	44	
46	489.2	TN-6777-TT-15905	CN-6777-TT-26306	30,242	4,862.90	45	
47	489.2	TN-6777-TT-15907	CN-6777-TT-19121	29,896	13,486.42	46	
48	489.2	TN-6777-TT-15911	CN-6777-TT-19461	751,538	188,823.94	47	
49	489.2	TN-6777-TT-15912	CN-6777-TT-18929	1,183,667	2,772.72	48	
50	489.2	TN-6777-TT-16013	CN-6777-TT-25905	14,404,150	2,989,648.66	49	
51	489.2	TN-6777-TT-16016	CN-6777-TT-19100	61,867	10,260.88	50	
52	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,092,888	320,154.00	51	
53	489.2	TN-6777-TT-16020	CN-6777-TT-19271	76	11.46	52	
54	489.2	TN-6777-TT-16033	CN-6777-TT-19061	202,738	48,900.41	53	
J#	707.2	TN-6777-TT-16048	CN-6777-TT-19393	10,587	2,863.04	54	

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ 1 A Resubmission	i	1

	Account 407.2)						
Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line	
No.	Acet.	A ar in Muniber	or RRC Customer ID No.	Delivered	Revenue	No.	
	(a)	(b)	(c)	(e)	<b>(f)</b>		
55	489.2	TN-6777-TT-16050	CN-6777-TT-25819	695,223	125,765.83	55	
56	489.2	TN-6777-TT-16054	CN-6777-TT-19325	400,290	79,344.26	56	
57	489.2	TN-6777-TT-16059	CN-6777-TT-25905	52,500	3,693.38	57	
58	489.2	TN-6777-TT-16066	CN-6777-TT-25863	765,250	46,075.30	58	
59	489.2	TN-6777-TT-16068	CN-6777-TT-25681	27,796	5,587.00	59	
60	489.2	TN-6777-TT-16077	CN-6777-TT-19366	2,283,841	148,080.48	60	
61	489.2	TN-6777-TT-16078	CN-6777-TT-19378	64,062	12,812.40	61	
62	489.2	TN-6777-TT-16084	CN-6777-TT-19322	45,643	67,551.64	62	
63	489.2	TN-6777-TT-16101	CN-6777-TT-29597	22,912	3,914.53	63	
64	489.2	TN-6777-TT-16351	CN-6777-TT-19035	1,067,449	55,225.10	64	
65	489.2	TN-6777-TT-16356	CN-6777-TT-25644	-	106,017.45	65	
66	489.2	TN-6777-TT-16357	CN-6777-TT-19035	267,977	1,554,955.18	66	
67	489.2	TN-6777-TT-16358	CN-6777-TT-25644	1,000	31,451.48	67	
68	489.2	TN-6777-TT-16361	CN-6777-TT-25790	9,049	636.60	68	
69	489.2	TN-6777-TT-16366	CN-6777-TT-19374	4,000	201.00	69	
70	489.2	TN-6777-TT-16404	CN-6777-TT-19366	145,000	45,225.00	70	
71	489.2	TN-6777-TT-16569	CN-6777-TT-25686	1,041,000	574,079.13	71	
72	489.2	TN-6777-TT-16583	CN-6777-TT-19062	7,266,172	879,360.08	72	
73	489.2	TN-6777-TT-16585	CN-6777-TT-25790	20,000	1,608.00	73	
74	489.2	TN-6777-TT-16588	CN-6777-TT-25686	308,583	80,575.24	74	
75	489.2	TN-6777-TT-16589	CN-6777-TT-18994	12,608	886.97	75	
76	489.2	TN-6777-TT-16590	CN-6777-TT-19250	-	28,293.27	76	
77	489.2	TN-6777-TT-16608	CN-6777-TT-25644	583,293	33,945.80	77	
78	489.2	TN-6777-TT-16617	CN-6777-TT-25672	124,040	67,406.69	78	
79	489,2	TN-6777-TT-16618	CN-6777-TT-19065	744,823	71,006.45	79	
80	489.2	TN-6777-TT-16635	CN-6777-TT-19193	30,000	28,024.43	80	
81 82	489.2	TN-6777-TT-16642	CN-6777-TT-19460	7,022	29,507.87	81	
-	489.2	TN-6777-TT-16645	CN-6777-TT-19233	658,036	397,013.09	82	
83 84	489.2 489.2	TN-6777-TT-16685	CN-6777-TT-25665	1,266,285	254,519.67	83	
85	489.2	TN-6777-TT-16686	CN-6777-TT-18960	15,000	8,291.25	84	
86	489.2	TN-6777-TT-16722	CN-6777-TT-19422	13,426	49,034.92	85	
87	489.2	TN-6777-TT-16735	CN-6777-TT-25671	162,667	136,639.30	86	
88	489.2	TN-6777-TT-16861	CN-6777-TT-19400	42,323	100,663.82	87	
89	489.2	TN-6777-TT-16864	CN-6777-TT-25143	700,046	304,228.71	88	
90	489.2	TN-6777-TT-16881 TN-6777-TT-16952	CN-6777-TT-18939	110,475	8,697.36	89 90	
91	489.2	TN-6777-TT-17011	CN-6777-TT-19418	138,003	70,544.70		
92	489.2	TN-6777-TT-17012	CN-6777-TT-26555 CN-6777-TT-19280	43,914	54,566.71	91	
93	489.2	TN-6777-TT-17018	CN-6777-TT-19402	498,471 89,414	129,316.72 61,566.01	93	
94	489.2	TN-6777-TT-17019	CN-6777-TT-18944	25,175	51,093.16	93	
95	489.2	TN-6777-TT-17020	CN-6777-TT-19371	33,810	52,227.91	95	
96	489.2	TN-6777-TT-17023	CN-6777-TT-19085	82,775	60,943.42	96	
97	489.2	TN-6777-TT-17024	CN-6777-TT-19415	990,955	215,121.56	97	
98	489.2	TN-6777-TT-17025	CN-6777-TT-19162	47,915	101,711.50	98	
99	489.2	TN-6777-TT-17026	CN-6777-TT-19224	12,760	48,918.69	99	
100	489.2	TN-6777-TT-17027	CN-6777-TT-19403	177,504	77,666.65	100	
101	489.2	TN-6777-TT-17028	CN-6777-TT-25828	8,582	48,161.47	101	
102	489.2	TN-6777-TT-17337	CN-6777-TT-18960	30,000	603.00	102	
103	489.2	TN-6777-TT-17340	CN-6777-TT-18929	11,289,196	1,640,187.73	103	
104	489.2	TN-6777-TT-17346	CN-6777-TT-19250	4,000	201.00	104	
105	489.2	TN-6777-TT-17347	CN-6777-TT-19325	368,348	92,547.45	105	
106	489.2	TN-6777-TT-17355	CN-6777-TT-19018	44,535	224.57	106	
107	489.2	TN-6777-TT-17371	CN-6777-TT-25683	2,662,896	267,621.05	107	
108	489.2	TN-6777-TT-17375	CN-6777-TT-25883	2,048,366	180,362.77	108	
				_,0.0,0001	- 50,502.77		

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009

L	Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line	
No.	Acct.	Tarm Number	or RRC Customer ID No.	Delivered	Revenue	No.	
	(a)	(b)	(c)	(e)	<b>(f)</b>	i	
109	489,2	TN-6777-TT-17376	CN-6777-TT-19146	1,141,892	45,904.06	109	
110	489.2	TN-6777-TT-17377	CN-6777-TT-25642	862,709	117,249.67	110	
111	489.2	TN-6777-TT-17378	CN-6777-TT-19445	269,608	75,201.73	111	
112	489.2	TN-6777-TT-17381	CN-6777-TT-19383	57,706	11,018.96	112	
113	489.2	TN-6777-TT-17383	CN-6777-TT-19079	33,000	2,321.55	113	
114	489.2	TN-6777-TT-17384	CN-6777-TT-19017	1,105,500	172,545.58	114	
115	489.2	TN-6777-TT-17385	CN-6777-TT-19017	11,983,519	1,782,428.35	115	
116	489.2	TN-6777-TT-17409	CN-6777-TT-25649	9,950	1,499.96	116	
117	489,2	TN-6777-TT-17510	CN-6777-TT-19243	210,800	2,570.79	117	
118	489.2	TN-6777-TT-17514	CN-6777-TT-26337	28,472	2,633.28	118	
119	489.2	TN-6777-TT-17519	CN-6777-TT-19013	40,000	402.00	119	
120	489.2	TN-6777-TT-17520	CN-6777-TT-19374	1,155,240	647,151.44	120	
121	489.2	TN-6777-TT-17521	CN-6777-TT-26340	532,047	155,065.09	121	
122	489.2	TN-6777-TT-17654	CN-6777-TT-19017	271,000	75,570.98	122	
123	489.2	TN-6777-TT-17657	CN-6777-TT-26831	70,780	38,879.53	123	
124	489.2	TN-6777-TT-17658	CN-6777-TT-19035	7,359,401	1,627,163.56	124	
125	489.2	TN-6777-TT-17659	CN-6777-TT-19284	3,140,595	219,290.65	125	
126	489.2	TN-6777-TT-17660	CN-6777-TT-19357	1,410,573	173,447.19	126	
127	489.2	TN-6777-TT-17661	CN-6777-TT-19217	1,293	519.79	127	
128	489.2	TN-6777-TT-17662	CN-6777-TT-19035	67,500	54,247.39	128	
129	489.2	TN-6777-TT-17663	CN-6777-TT-26841	550,923	133,970.53	129	
130	489.2	TN-6777-TT-17664	CN-6777-TT-19366	293,300	125,732.55	130	
131	489.2	TN-6777-TT-17665	CN-6777-TT-19121	28,617	11,504.03	131	
132	489.2	TN-6777-TT-17667	CN-6777-TT-26839	7,173,059	1,212,078.64	132	
133	489.2	TN-6777-TT-17668	CN-6777-TT-26831	544,872	33,065.07	133	
134	489.2	TN-6777-TT-17672	CN-6777-TT-26845	224,793	60,997.59	134	
135	489.2	TN-6777-TT-17673	CN-6777-TT-26847	8,447	964.80	135	
136	489.2	TN-6777-TT-17689	CN-6777-TT-25849	8,141	48,132.07	136	
137	489.2	TN-6777-TT-17690	CN-6777-TT-19237	1,204,870	253,569.44	137	
138	489.2	TN-6777-TT-17691	CN-6777-TT-19215	165,792	121,188.14	138	
139	489.2	TN-6777-TT-17693	CN-6777-TT-19049	51,534	55,810.65	139	
140	489.2	TN-6777-TT-17694	CN-6777-TT-25904	874,718	243,709.53	140	
141	489.2	TN-6777-TT-17773	CN-6777-TT-26338	925,900	232,632.39	141	
142	489.2	TN-6777-TT-17775	CN-6777-TT-19078	-	1,357,343.45	142	
143	489.2	TN-6777-TT-17885	CN-6777-TT-19394	560,698	383,975.81	143	
144	489.2	TN-6777-TT-17936	CN-6777-TT-19380	273,322	93,940.58	144	
145	489.2	TN-6777-TT-17937	CN-6777-TT-18962	9,924,671	1,174,732.03	145	
146	489.2	TN-6777-TT-17938	CN-6777-TT-26560	14,697	31,109.54	146	
147	489.2	TN-6777-TT-18201	CN-6777-TT-27208	328,311	19,797.16	147	
148	489.2	TN-6777-TT-18203	CN-6777-TT-25688	2,263,607	1,478,376.05	148	
149	489.2	TN-6777-TT-18306	CN-6777-TT-19414	-	61,309.23	149	
150	489.2	TN-6777-TT-18308	CN-6777-TT-27320	35,000	4,020.00	150	
151	489.2	TN-6777-TT-18344	CN-6777-TT-27382	22,500	1,582.88	151	
152	489.2	TN-6777-TT-18473	CN-6777-TT-25733	292,060	95,662.65	152	
153	489.2	TN-6777-TT-18474	CN-6777-TT-26885	155,350	15,338.62	153	
154	489.2	TN-6777-TT-18574	CN-6777-TT-25802	477,293	127,155.90	154	
155	489.2	TN-6777-TT-18575	CN-6777-TT-19035	269,700	117,906.10	155	
156	489.2	TN-6777-TT-18579	CN-6777-TT-26338	25,000	7,537.50	156	
157	489.2	TN-6777-TT-18581	CN-6777-TT-19284	<u>                                     </u>	10,502.25	157	
158	489.2	TN-6777-TT-18582	CN-6777-TT-18939	60,000	32,518.39	158	
159	489.2	TN-6777-TT-18583	CN-6777-TT-19035	18,054,601	2,197,641.34	159	
160	489.2	TN-6777-TT-18585	CN-6777-TT-26881	28,877,839	1,933,279.49	160	
161	489.2	TN-6777-TT-18608	CN-6777-TT-19062	-	355,345.97	161	
162	489.2	TN-6777-TT-18609	CN-6777-TT-26885	277,264	30,002.60	162	

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(i) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
1	(2) [ ] A Resubmission	1	

	Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)					
Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	I al III l'umber	or RRC Customer ID No.	Delivered	Revenue	No.
<u> </u>	(a)	(b)	(c)	(e)	(f)	
163	489.2	TN-6777-TT-18611	CN-6777-TT-27316	176,446	13,737.94	163
164	489.2	TN-6777-TT-18670	CN-6777-TT-26338	45,000	2,261.25	164
165	489.2	TN-6777-TT-18738	CN-6777-TT-19019	216,452	133,066.30	165
166	489.2	TN-6777-TT-18935	CN-6777-TT-19190	24,626,535	2,227,470.09	166
167	489.2	TN-6777-TT-19368	CN-6777-TT-19015	4,771,445	2,206,232.00	167
168	489.2	TN-6777-TT-20132	CN-6777-TT-31331	2,882,073	198,559.85	168
169	489.2	TN-6777-TT-20134	CN-6777-TT-19057	239,681	60,219.85	169
170	489.2	TN-6777-TT-20210	CN-6777-TT-19057	191,119	57,622.38	170
171	489.2	TN-6777-TT-20211	CN-6777-TT-29224	22,262	50,600.01	171
172	489.2	TN-6777-TT-20212	CN-6777-TT-19074	1,672,944	167,897.50	172
173	489.2 489.2	TN-6777-TT-20213	CN-6777-TT-19074	1,815,516	273,689.04	173
174	489.2	TN-6777-TT-20714	CN-6777-TT-28093	-	9,302.69	174
176	489.2	TN-6777-TT-20416	CN-6777-TT-29343	1,145,334	1,812,618.00	175
177	489.2	TN-6777-TT-20417	CN-6777-TT-19058	1,444,898	436,457.61	176
178	489.2	TN-6777-TT-20418	CN-6777-TT-29343	2,930,419	3,517,369.09	177
179	489.2	TN-6777-TT-20420 TN-6777-TT-20688	CN-6777-TT-19048	1,904,565	324,613.53	178
180	489.2	TN-6777-TT-20688	CN-6777-TT-29595 CN-6777-TT-19019	12,441	6,030.00	179 .
181	489.2	TN-6777-TT-20690		141,000	75,550.88	180
182	489.2	TN-6777-TT-20090	CN-6777-TT-29595 CN-6777-TT-25790	3,585,741	59,243.17	181
183	489.2	TN-6777-TT-20712	CN-6777-TT-26885	427,700 1,336,777	1,371,969.77	182 183
184	489.2	TN-6777-TT-20716	CN-6777-TT-29697	1,330,777	1,764,247.81	184
185	489,2	TN-6777-TT-20738	CN-6777-TT-29593	1,016,388	110,495.00	185
186	489.2	TN-6777-TT-20964	CN-6777-TT-19100	2,108,619	213,370.81 527,175.48	186
187	489.2	TN-6777-TT-20965	CN-6777-TT-29900	27,954	45,091.98	187
188	489.2	TN-6777-TT-21168	CN-6777-TT-25880	1,250,008	280,338.66	188
189	489.2	TN-6777-TT-21169	CN-6777-TT-26338	- 1,250,000	835,298.26	189
190	489.2	TN-6777-TT-21170	CN-6777-TT-29695	184,629	88,631.78	190
191	489.2	TN-6777-TT-21171	CN-6777-TT-30103	113,500	83,849.21	191
192	489.2	TN-6777-TT-21172	CN-6777-TT-26847	2,360,696	461,636.70	192
193	489.2	TN-6777-TT-21173	CN-6777-TT-30109	71,892	50,805.86	193
194	489.2	TN-6777-TT-21174	CN-6777-TT-25851	82,674	47,633.00	194
195	489.2	TN-6777-TT-21176	CN-6777-TT-30103	882,378	8,970.89	195
196	489.2	TN-6777-TT-21177	CN-6777-TT-26847	84,478	48,244.80	196
197	489.2	TN-6777-TT-21184	CN-6777-TT-18939	593,541	6,046.88	197
198	489.2	TN-6777-TT-22223	CN-6777-TT-25717	476,317	73,613.79	198
199	489.2	TN-6777-TT-22225	CN-6777-TT-29697	181,632	96,582.45	199
200	489.2	TN-6777-TT-22226	CN-6777-TT-31331	376,606	76,981.99	200
201	489.2	TN-6777-TT-22232	CN-6777-TT-31335		52,494.68	201
202	489.2	TN-6777-TT-22233	CN-6777-TT-19365	4,802,031	95,311.45	202
203	489.2	TN-6777-TT-22234	CN-6777-TT-28093	<u>-</u>	31,837.50	203
204	489.2	TN-6777-TT-22235	CN-6777-TT-18987	1,268,010	289,271.35	204
205	489.2	TN-6777-TT-22236	CN-6777-TT-19152	455,030	101,885.58	205
206	489.2	TN-6777-TT-22240	CN-6777-TT-29693	64,789	13,024.59	206
207	489.2	TN-6777-TT-22241	CN-6777-TT-19048	569,183	108,461.11	207
208	489.2	TN-6777-TT-22242	CN-6777-TT-19149	205,830	60,176.95	208
209	489.2	TN-6777-TT-22243	CN-6777-TT-19366	10,000	30,150.00	209
210	489.2	TN-6777-TT-22244	CN-6777-TT-26839	445,050	66,615.75	210
211	489.2	TN-6777-TT-22245	CN-6777-TT-29601	406,375	42,862.34	211
212	489.2	TN-6777-TT-22246	CN-6777-TT-31341	249,218	15,429.03	212
213	489.2	TN-6777-TT-22247	CN-6777-TT-31341	5,000	236,978.26	213
214	489.2	TN-6777-TT-22269	CN-6777-TT-31327	49,692	20,994.86	214
_	489.2	TN-6777-TT-22271	CN-6777-TT-19313		36,300.63	215
216	489.2	TN-6777-TT-22273	CN-6777-TT-31427		30,886.84	216

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009

<u></u>	Account 407.2)						
Line		Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line	
No.	Acet.		or RRC Customer ID No.	Delivered	Revenue	No.	
<u></u>	(a)	(b)	(c)	(e)	(f)		
217	489.2	TN-6777-TT-22274	CN-6777-TT-31429	-	4,039.95	217	
218	489.2	TN-6777-TT-22275	CN-6777-TT-25877	-	3,728.49	218	
219	489.2	TN-6777-TT-22309	CN-6777-TT-19233	310,000	30,703.26	219	
220	489.2	TN-6777-TT-22314	CN-6777-TT-31331	20,000	23,178.32	220	
221	489.2	TN-6777-TT-22323	CN-6777-TT-30105	-	486.40	221	
222	489.2	TN-6777-TM-15095	CN-6777-TM-18601	-	2,263.85	222	
223	489.2	TN-6777-TM-15096	CN-6777-TM-18713	-	5.15	223	
224		TN-6777-TM-15097	CN-6777-TM-18470	-	3,453.10	224	
225	489,2	TN-6777-TM-15098	CN-6777-TM-18715	-	145.45	225	
226	489.2	TN-6777-TM-15101	CN-6777-TM-18374	<u> </u>	2,278.80	226	
227	489.2	TN-6777-TM-15102	CN-6777-TM-18590		86.25	227	
228	489.2	TN-6777-TM-15103	CN-6777-TM-18585	·	3,395.50	228	
229	489.2	TN-6777-TM-15104	CN-6777-TM-18705	-	4,652.55	229	
230	489.2	TN-6777-TM-15105	CN-6777-TM-18895		11,364.55	230	
231	489.2	TN-6777-TM-15106	CN-6777-TM-18478	-	18,500.75	231	
232	489.2	TN-6777-TM-15107	CN-6777-TM-18780	<del> </del>	821.20	232	
233	489.2	TN-6777-TM-15108	CN-6777-TM-18737	<del></del>	5,440.15	233	
234	489.2 489.2	TN-6777-TM-15109	CN-6777-TM-18827	<del>                                     </del>	7,520.75	234	
		TN-6777-TM-15110	CN-6777-TM-18371	-	1,940.80	235	
236	489.2	TN-6777-TM-15112	CN-6777-TM-18689	-	724.40	236	
237	489.2	TN-6777-TM-15113	CN-6777-TM-18790		24,717.00	237	
238	489.2	TN-6777-TM-15115	CN-6777-TM-30224	-	60,710.90	238	
239	489.2	TN-6777-TM-15116	CN-6777-TM-18713	-1	833.90	239	
240 241	489.2	TN-6777-TM-15117	CN-6777-TM-18776	-	683.15	240	
	489.2	TN-6777-TM-15118	CN-6777-TM-18513	-	73,111.35	241	
242	489.2 489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	7,093.15	242	
244		TN-6777-TM-15121	CN-6777-TM-18470	-	32,449.70	243	
245	489.2 489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	3,235.30	244	
246	489.2	TN-6777-TM-15123	CN-6777-TM-18734	-	5,636.60	245	
247	489.2	TN-6777-TM-15126	CN-6777-TM-18429	-	11,890.95	246	
248	489.2	TN-6777-TM-15127	CN-6777-TM-18478	-	36,985.05	247	
249	489.2	TN-6777-TM-15129	CN-6777-TM-18506		383.65	248	
250	489,2	TN-6777-TM-15130	CN-6777-TM-18421	-	21,987.25	249	
251	489.2	TN-6777-TM-15131 TN-6777-TM-15132	CN-6777-TM-18739	-	8.24	250	
252	489.2		CN-6777-TM-18743	<del> </del>	8,398.84	251	
253	489.2	TN-6777-TM-15133	CN-6777-TM-18560		8,438.52	252	
254	489.2	TN-6777-TM-15134 TN-6777-TM-15135	CN-6777-TM-18508	<del>                                     </del>	2,522.53	253	
255	489.2	TN-6777-TM-15136	CN-6777-TM-18874	<del>                                     </del>	3,265.00	254	
256	489.2	TN-6777-TM-15161	CN-6777-TM-18701	<del>                                     </del>	3.62	255	
257	489.2	TN-6777-TM-15161	CN-6777-TM-18604	-	10,945.75	256	
258	489.2	TN-6777-TM-15623	CN-6777-TM-18904	<del>                                     </del>	180,742.27	257	
259	489.2	TN-6777-TM-15624	CN-6777-TM-18391 CN-6777-TM-18635	<del>                                     </del>	4,872.35	258	
260	489.2	TN-6777-TM-15797	· · · · · · · · · · · · · · · · · · ·	<del> </del>	8,149.61	259	
261	489.2	TN-6777-TM-17299	CN-6777-TM-26046	-	8,013.53	260	
262	489.2	TN-6777-TT-16681	CN-6777-TM-18500 CN-6777-TT-19034	<del>                                     </del>	48,000.00	261	
263	489.2	TN-6777-TM-15743	CN-6777-TM-18594	<del>                                     </del>	2,527,321.58	262	
264	489.2	TN-6777-TM-15138	CN-6777-TM-18397	<del>                                     </del>	911.16	263	
265	489.2	TN-6777-TM-15139	CN-6777-TM-18593	-	3,618.00	264	
266	489.2	TN-6777-TM-15798	CN-6777-TM-18905	<del> </del>	2,412.00	265	
267	489.2	TN-6777-TM-15800	CN-6777-TM-18637	<del>                                     </del>	3,618.00	266	
268	489.2	TN-6777-TM-15801	CN-6777-TM-18715	<del> </del>	3,618.00	267	
269	489.2	TN-6777-TM-15802	CN-6777-TM-18429	<del>   </del>	3,618.00	268	
270	489.2	TN-6777-TM-15805	CN-6777-TM-18429		3,618.00	269	
_		0777 21413003	O., 0///-1141-10/VJ	<u> </u>	3,618.00	270	

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ ] A Resubmission	)	1 :

		Mevenue From Trans	portation of Gas of Others Through	Transmission Facing	es (Account 405.2)	
Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tax III I (unibe)	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
271	489.2	TN-6777-TM-15806	CN-6777-TM-18713	-	3,618.00	271
272	489.2	TN-6777-TM-15808	CN-6777-TM-18776	-	3,618.00	272
273	489.2	TN-6777-TM-15809	CN-6777-TM-18781	-	3,618.00	273
274	489.2	TN-6777-TM-15810	CN-6777-TM-18395	-	3,316.50	274
275	489.2	TN-6777-TM-15813	CN-6777-TM-18513	-	3,618.00	275
276	489.2	TN-6777-TM-15814	CN-6777-TM-18689		3,618.00	276
277	489.2	TN-6777-TM-15815	CN-6777-TM-18869		3,618.00	277
278	489.2	TN-6777-TM-15831	CN-6777-TM-18489	-	3,618.00	278
279	489.2	TN-6777-TM-16691	CN-6777-TM-26347	_	204,340.00	279
280	489.2	TN-6777-TM-17295	CN-6777-TM-18606	-	3,618.00	280
281	489.2	TN-6777-TM-18122	CN-6777-TM-18479	-	3,907.98	281
282	489.2	TN-6777-TM-18558	CN-6777-TM-18438	-	1,507.56	282
283	489.2	TN-6777-TT-15158	CN-6777-TT-19119	-	25,596.38	283
284	489.2	TN-6777-TT-16674	CN-6777-TT-25698	-	453,222.84	284
285	489.2	TN-6777-TT-17370	CN-6777-TT-19426		1,507.56	285
286	489.2	TN-6777-TT-17513	CN-6777-TT-25644	-	1,507.56	286
287	489.2	TN-6777-TT-17516	CN-6777-TT-19361	-	3,618.00	287
288	489.2	TN-6777-TT-18309	CN-6777-TT-29693	-	38,264.12	288
289	489.2	TN-6777-TT-18934	CN-6777-TT-19058		1,027,110.00	289
290	489.2	TN-6777-TT-19346	CN-6777-TT-27320		5,824.98	290
291	489.2	TN-6777-TM-15052	CN-6777-TM-18502		94,059.58	291
292	489.2	TN-6777-TM-15064	CN-6777-TM-18689	-	439.20	292
293	489.2	TN-6777-TM-15067	CN-6777-TM-18869	-	5,681.61	293
294	489.2	TN-6777-TM-15087	CN-6777-TM-18782		165,688.76	294
295	489,2	TN-6777-TM-15617	CN-6777-TM-18505	-	251,004.84	295
296	489.2	TN-6777-TM-17281	CN-6777-TM-18782	_	(140,762.92)	296
297	489.2	TN-6777-TM-17300	CN-6777-TM-18521	-	28,570.00	297
298	489.2	TN-6777-TM-17636	CN-6777-TM-18508	-	60,961.97	298
299	489.2	TN-6777-TM-17638	CN-6777-TM-18470		2,790.40	299
300	489.2	TN-6777-TM-17643	CN-6777-TM-26836	-	162,748.70	300
301	489.2	TN-6777-TM-17685	CN-6777-TM-26842	-	1,216.70	301
302	489.2	TN-6777-TM-17686	CN-6777-TM-18904	-	591.56	302
303	489.2	TN-6777-TM-17710	CN-6777-TM-18619		9,526.92	303
304	489.2	TN-6777-TM-17711	CN-6777-TM-18494	-	2,678.16	304
305	489.2	TN-6777-TM-17713	CN-6777-TM-18900	-	6,443.32	3,05
306	489.2	TN-6777-TM-17714	CN-6777-TM-18584		94,361.32	306
307	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	18,355.44	307
308	489.2	TN-6777-TM-17716	CN-6777-TM-18548	-	34.98	308
309	489.2	TN-6777-TM-17718	CN-6777-TM-18604	<del>                                     </del>	8,845.04	309
310	489.2	TN-6777-TM-17719	CN-6777-TM-18438	-	1,072.80	310
311	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	3,523.56	311
312	489.2	TN-6777-TM-17721	CN-6777-TM-18622	- -	5,087.00	312
313 314	489.2	TN-6777-TM-17722	CN-6777-TM-18398	-	64,301.08	313
<del></del>	489.2	TN-6777-TM-17723	CN-6777-TM-18599		276,074.20	314
315	489.2	TN-6777-TM-17724	CN-6777-TM-18453	-	4,677.76	315
316	489.2	TN-6777-TM-17725	CN-6777-TM-18753	-	351,050.36	316
317	489.2	TN-6777-TM-17726	CN-6777-TM-18891	-	12,001.72	317
318	489.2	TN-6777-TM-17729	CN-6777-TM-18594	-	8,678.49	318
319	489.2	TN-6777-TM-17730	CN-6777-TM-18732	- -	4,861.68	319
320	489.2	TN-6777-TM-17732	CN-6777-TM-18635	-	6,552.84	320
321	489.2	TN-6777-TM-17733	CN-6777-TM-18701	-	936.76	321
322	489.2	TN-6777-TM-17734	CN-6777-TM-26872		5,636.88	322
323	489.2	TN-6777-TM-17735	CN-6777-TM-18463	<del>                                     </del>	3,296.28	323
324	489.2	TN-6777-TM-17736	CN-6777-TM-26186		4,242.20	324

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ 1 A Resubmission		İ

<u></u>						
Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.		or RRC Customer ID No.	Delivered	Revenue	No.
$\vdash$	(a)	(b)	(c)	(e)	(f)	
325	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	39,552.84	325
326	489.2	TN-6777-TM-17738	CN-6777-TM-26870	-	317,055.60	326
327	489.2	TN-6777-TM-17816	CN-6777-TM-18478	-	1,654,215.60	327
328	489.2	TN-6777-TM-17884	CN-6777-TM-18639	-	55,452.64	328
329	489.2	TN-6777-TM-18556	CN-6777-TM-26874	-	8,385.28	329
330	489.2	TN-6777-TM-18559	CN-6777-TM-26876	-	16,770.24	330
331	489.2	TN-6777-TM-18560	CN-6777-TM-26878	-	6,384.24	331
332	489.2	TN-6777-TM-18562	CN-6777-TM-26882	-	10,213.92	332
333	489.2	TN-6777-TM-18564	CN-6777-TM-26826	-	106,067.64	333
334	489.2	TN-6777-TM-18604	CN-6777-TM-27609	-	3,731.52	334
335	489.2	TN-6777-TM-18606	CN-6777-TM-18590	-	209.04	335
336	489.2	TN-6777-TM-19116	CN-6777-TM-18827	-	18,330.98	336
337	489.2	TN-6777-TM-19118	CN-6777-TM-27315		1,027,091.84	337
338	489.2	TN-6777-TM-20705	CN-6777-TM-26848		162,972.16	338
339	489.2	TN-6777-TM-22220	CN-6777-TM-26848		227,143.50	339
340	489.2	TN-6777-TM-22221	CN-6777-TM-18478	-	259,908.45	340
341	489.2	TN-6777-TT-18472	CN-6777-TT-29597	-	2,127.20	341
342	489.2	TN-6777-TT-18610	CN-6777-TT-27612	-	4,089.30	342
343	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	2,964.26	343
344	489.2	TN-6777-TM-15833	CN-6777-TM-18809		542,197.50	344
345	489.2	TN-6777-TM-16687	CN-6777-TM-18382		235,170.00	345
346	489.2	TN-6777-TM-16880	CN-6777-TM-18382	-	314,766.00	346
347	489.2	TN-6777-TM-17288	CN-6777-TM-18808	-	685,979.93	347
348	489.2	TN-6777-TM-17292	CN-6777-TM-18479	-	82,492.57	348
349	489.2	TN-6777-TM-17633	CN-6777-TM-18373		24,873.75	349
350	489.2	TN-6777-TM-17634	CN-6777-TM-18837	-	242,335.65	350
351	489.2	TN-6777-TM-18303	CN-6777-TM-26830	-	1,874.88	351
352	489.2	TN-6777-TM-20710	CN-6777-TM-18462	-	1,507.50	352
353	489.2	TN-6777-TT-16610	CN-6777-TT-25683	-	31,054.50	353
354	489.2	TN-6777-TT-16611	CN-6777-TT-30227		19,999.51	354
355	489.2	TN-6777-TT-17358	CN-6777-TT-19233		3,990.58	355
356	489.2	TN-6777-TT-22227	CN-6777-TT-31333		6,281.25	356
357	489.2	TN-6777-TT-22248	CN-6777-TT-29601		33,165.00	357
358	489.2	TN-6777-TT-22315	CN-6777-TT-31331	-	132,408.75	358
359	489.2	TN-6777-TT-22316	CN-6777-TT-29697	-	452,265.65	359
360	489.2	TN-6777-TM-19551	CN-6777-TM-28752	963,144	19,580.29	360
361	489.2	TN-6777-TM-19552	CN-6777-TM-18808	3,334,569	68,575.99	361
362	489.2	TN-6777-TM-19553	CN-6777-TM-18686	529,232	9,628.28	362
363	489.2	17619	26729	2,678,966	684,145.21	363
364	489.2	17620	26683	1,401,500	349,393.95	364
365	489.2	18063	27087	2,062,727	534,894.70	365
366	489.2	NGPA Section 311	1090	179,695	2,946.95	366
367	489.2	NGPA Section 311	1090	155,000	59,675.00	367
368	489.2	NGPA Section 311	1172	5,067,726	235,730.64	368
369	489.2	NGPA Section 311	1172	836,333	337,239.16	369
370	489.2	NGPA Section 311	1172	233,800	97,538.00	370
371	489.2	NGPA Section 311	1398	629,628	273,888.19	371
372	489.2	NGPA Section 311	1398	44,400	4,595.00	372
373	489.2	NGPA Section 311	1398	26,291,102	1,563,610.57	373
374	489.2	NGPA Section 311	1398	22,500	9,922.50	374
375	489.2	NGPA Section 311	1422	1,592,282	232,004.23	375
376	489.2	NGPA Section 311	1422	1,133,570	441,493.04	376
377	489.2	NGPA Section 311	1434	1,777,703	783,967.46	377
378	489.2	NGPA Section 311	1554	6,982,691	123,638.07	378

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
1	(2) E 1 A Donahaminaian		

<u></u>						
Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acet.		or RRC Customer ID No.	Delivered	Revenue	No.
<u> </u>	(a)	(b)	(c)	(e)	(f)	
379	489.2	NGPA Section 311	1554	20,050	5,622.04	379
380	489.2	NGPA Section 311	1558	57,094	3,996.58	380
381	489.2	NGPA Section 311	1558	357,259	140,707.51	381
382	489.2	NGPA Section 311	1647	30,684	1,452.88	382
383	489.2	NGPA Section 311	1647	19,538	6,926.66	383
384	489.2	NGPA Section 311	1669	44,700	3,160.00	384
385	489.2	NGPA Section 311	1669	64,455	25,137.45	385
386	489.2	NGPA Section 311	1669	290,934	101,129.43	386
387	489.2	NGPA Section 311	1688	242,971	12,652.97	387
388	489.2	NGPA Section 311	1713	9,000	730.00	388
389	489.2	NGPA Section 311	1713	316,500	122,666.50	389
390	489.2	NGPA Section 311	1745	2,928,305	444,003.78	390
391	489.2	NGPA Section 311	1745	13,710,100	16,795.25	391
392	489.2	NGPA Section 311	1776	847,594	33,903.76	392
393	489.2	NGPA Section 311	1814	10,417,601	104,176.01	393
394	489.2	NGPA Section 311	1823	70,000	1,400.00	394
395	489.2	NGPA Section 311	1873	476,018	5,968.94	395
396	489.2	NGPA Section 311	1889	97,131	8,090.46	396
397	489.2	NGPA Section 311	1998	19,872	993.60	397
398	489.2	NGPA Section 311	1998	2,955	413.70	398
399	489.2	NGPA Section 311	1998	3,624,372	1,604,864.18	399
400	489.2	NGPA Section 311	2007	762,941	32,272.77	400
401	489.2	NGPA Section 311	2007	15,000	6,615.00	401
402	489.2	NGPA Section 311	2038	18,252	547.56	402
403	489.2	NGPA Section 311	2038	15,567,875	1,092,761.90	403
404	489.2	NGPA Section 311	2038	10,254	2,396.36	404
405	489.2	NGPA Section 311	2058	27,380,536	3,285,664.32	405
406	489.2	NGPA Section 311	3315	1,691	84.55	406
407	489.2	NGPA Section 311	3333	20,130	3,019.50	407
408	489.2	NGPA Section 311	3333	153,631	22,276.50	408
409	489.2	NGPA Section 311	3336	42,000	4,950.00	409
410	489.2	NGPA Section 311	3340	23,991	1,479.37	410
411	489.2	NGPA Section 311	3340	6,333,944	1,583,486.00	411
412	489.2	NGPA Section 311	3340	131,596	39,606.48	412
413	489.2	NGPA Section 311	3340	8,404	3,498.52	413
414	489.2	NGPA Section 311	3351	2,386,106	104,115.29	414
415	489.2	NGPA Section 311	3360	501,098	135,296.46	415
416	489.2	NGPA Section 311	3361	1,669,588	367,309.36	416
417		NGPA Section 311	3368	601,500	30,075.00	417
418	489.2	NGPA Section 311	3371	367,687	53,403.19	418
419	489.2	NGPA Section 311	3405	1,014,175	58,090.51	419
420		NGPA Section 311	3405	1,079,567	408,175.14	420
421		NGPA Section 311	3405	1,980,542	345,466.85	421
422 423	489.2 489.2	NGPA Section 311	3405	2,899,878	1,278,847.29	422
424	489.2	NGPA Section 311 NGPA Section 311	3407	68,978,089	10,721,590.23	423
424	489.2		3407	798,000	215,460.00	424
425	489.2	NGPA Section 311	3480	586,697	77,954.26	425
427		NGPA Section 311	4160	28,219	4,366.85	426
427		NGPA Section 311 NGPA Section 311	4160	188,645	63,161.93	427
-			4160	3,252	1,117.25	428
429		NGPA Section 311	4380	101,065	15,359.75	429
430	489.2	NGPA Section 311	4560	233,572	16,350.04	430
431	489.2	NGPA Section 311	4861	472,703	13,511.26	431
432	489.2	NGPA Section 311	4861	138,827	11,106.16	432

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ ] A Resubmission		

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line	Ç.,b	<u> </u>	Customer Name	v ann I	, 1	***
No.	Sub Acet.	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line
140.	(2)	(b)	or RRC Customer ID No.	Delivered	Revenue	No.
433	489.2	(b) NGPA Section 311	(c)	(e)	(f)	422
434	489.2	NGPA Section 311	5460	29,087,179	577,337.60	433
434			7802	1,392,715	107,750.41	434
	489.2	NGPA Section 311	7802	310,277	118,027.10	435
436	489.2 489.2	NGPA Section 311	7802	42,813	5,779.77	436
437		NGPA Section 311	8402	876,412	260,886.58	437
438	489.2	NGPA Section 311	8445	217,000	45,835.00	438
439	489.2	NGPA Section 311	8445	99,000	42,884.00	439
440	489.2	NGPA Section 311	9526	1,780,748	102,616.97	440
441	489.2	NGPA Section 311	9526	53,486	20,911.40	441
442	489.2	NGPA Section 311	9526	150,000	66,150.00	442
443	489.2	NGPA Section 311	10110	540,227	99,318.89	443
444	489.2	NGPA Section 311	10110	331,000	119,492.30	444
445	489.2	NGPA Section 311	10110	2,806,068	815,086.01	445
446	489.2	NGPA Section 311	10710	82,500	32,425.02	446
447	489.2	NGPA Section 311	10710	111,100	11,110.00	447
448	489.2	NGPA Section 311	10710	558,258	55,825.80	448
449	489.2	NGPA Section 311	10770	1,183,030	82,812.10	449
450	489.2	NGPA Section 311	11052	28,800	2,016.00	450
451	489.2	NGPA Section 311	14512	5,663,728	2,290,198.90	451
452	489.2	NGPA Section 311	17162	11,500	920.00	452
453	489.2	NGPA Section 311	18806	118,000	44,840.00	453
454	489.2	NGPA Section 311	1647		3,875.00	454
455	489.2	NGPA Section 311	3405	- 1	7,200.00	455
456	489.2	NGPA Section 311	3453	-	40,100.00	456
457	489.2	NGPA Section 311	4861	-	67,500.00	457
458	489.2	NGPA Section 311	1688	469,903	7,081.39	458
459	489.2	NGPA Section 311	1688	270,132	1,120.41	459
460	489.2	NGPA Section 311	3453	122,986	6,213.48	460
461	489.2	NGPA Section 311	3453	143,430	4,306.32	461
462	489.2	NGPA Section 311	10110	70,576	690.95	462
463	489.2	Transportation for affiliate		182,775,448	91,706,505.88	463
464	489.2	Total Contracts	<u></u>	700,032,349	191,828,605.49	464
465	489.2	Accrual of Unbilled Trans	portation Revenues	(11,003,970)	(2,544,403.76)	465
466	489.2		portation of Gas of Others in Texas	689,028,379	189,284,201.73	466
	.07.2	Total Nevertae from 11ans	portation of Gas of Offices in Texas	089,028,379	189,284,201./3	400

Less: Transportation for affiliated Company

(182,775,448)\_\_\_

Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f)

(91,706,505.88) \$ 97,577,695.85

Total Transportion Volumes 489.2 (495,154,938 in Mcf)

506,252,931 MMbtu

Note: The data in the above rate schedule is provided on page 28 of our 2009 Atmos Pipeline - Texas annual report and page 28 of our 2009 West Texas annual report filed with the Texas Railroad Commission.

	Name of Respondent This Report Is:  ATMOS ENERGY CORPORATION  (1) [x] An Original  (2) [ ] A Resubmission			Year of Report Dec. 31, 2009						
	Monthly Quantity & Revenue by Rate Schedule  Revenue From Storing Gas of Others (Account 489.4)									
Line	Tariff Number	Customer Name or Customer ID No.	Amount	Line						
No.	(a)	(b)	(c)	No.						
1	NGPA Section 311	1688	\$12,843	1						
2	NGPA Section 311	3453	\$12,979	2						
3	NGPA Section 311	10110	\$6,319	3						
4	TN-6777-TM-19551	CN-6777-TM-28752	\$522,600	4						
5	TN-6777-TM-19552	CN-6777-TM-18808	\$1,296,147	5						
6	TN-6777-TM-19553	CN-6777-TM-18686	\$520,210	6						
7	TN-6777-TM-22217	CN-6777-TM-18686	\$1,034,739	7						
8	TN-6777-TM-22222	CN-6777-TM-18808	\$3,032,475	8						
9	TN-6777-TM-22250	CN-6777-TM-18382	\$743,700	9						
10	TN-6777-TT-17937	CN-6777-TT-18962	\$888,261	10						
11	TN-6777-TT-18203	CN-6777-TT-25688	\$1,080,183	11						
12	TN-6777-TT-21175	CN-6777-TT-30103	\$837,900	12						
13	Accrual of Unbilled	Storage Revenues	\$91,600	13						
	TOTAL Revenue From		\$10,079,956	14						

Note: The data in the above rate schedule is provided on page 29 of our 2009 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.

Nam	ne of Respondent	This Report Is:		Date of Report	Year of Report
	<del>-</del>	(1) [x] An Origina	1	(Mo, Da, Yr)	Dec. 31, 2009
1	TOS ENERGI CORI ORITION	(2) [ ] A Resubmi		(1010, 124, 11)	Dec. 31, 2003
		Gas Operating Re		<u> </u>	<u> </u>
1. R	teport below natural gas operating revenues for each			unts must be consistent	with the
	etailed data on succeeding pages.	i presente a accu.	it total.	anto muot de condiciona.	With the
	devenues in columns (b) and (c) include transition co	osts from upstream	n ninelines.		
	Other Revenues in column (f) and (g) include reserve			e plus usage charges. 1	ess revenues
	flected in columns (b) through (e). Include in columns				700 10 10101
	(-)	(1) 41.11 (6)	<b>MINO 101</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 105 .75.	
Line	Item	Revenues for	Revenues for	Revenues for	Revenues for
No.		Transition	Transition	GRI and ACA	GRI and ACA
, ,	1	Costs and	Costs and		
	1	Take-or-Pay	Take-or-Pay		
'	1	Amount for	Amount for	Amount for	Amount for
'	1	Current Year	Previous Year	Current Year	Previous Year
'	(a)	(b)	(c)	(d)	(e)
1	480 Residential Sales		-		-
2	481 Commercial and Industrial Sales			-	-
3	482 Other Sales to Public Authorities			-	-
4	483 Sales for Resale				_
	484 Interdepartmental Sales			<u>-</u>	-
	485 Intracompany Transfers				-
	487 Forfeited Discounts			-	-
	488 Miscellaneous Service Revenues	1			
	489.1 Revenues from Transportation of Gas of		ĺ .		
10	Others Through Gathering Facilities		<u> </u>	_	_
	489.2 Revenues from Transportation of Gas of	1 1	Ī	_	
12	Other Through Transmission Facilities	<u> </u>		_ '	
	489.3 Revenues from Transportation of Gas of	1	i	1	1
14	Other Through Distribution Facilities		<u> </u>		
	489.4 Revenues from Storing Gas of Others		<u> </u>		
	490 Sales of Prod. Ext. from Natural Gas		<del>-</del>		ļ
	491 Revenues from Natural Gas Proc. By Others	-			ļ
	492 Incidental Gasoline and Oil Sales	-	<u> </u>	<u></u>	
	493 Rent from Gas Property 494 Interdepartmental Rents		- '		
	495 Other Gas Revenues	_			<u> </u>
	Subtotal:				
	496 (Less) Provision for Rate Refunds	<del></del>		<del></del>	_
	TOTAL:	<del></del>			
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	of Respondent OS ENERGY COR	MATTA COC	This Report Is:		Date of Report	Year of Report			
A 1 IVIV	US ENERGY COR	RPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009			
	(2) [ ] A Resubmission  Gas Operating Revenues								
4 If i	ncreases or decrease	es from previous vea	r are not derived from		igurac avaloia ony i	aconsistencies in			
	otnote.	os from previous yea	a are not derived from	previously reported i	igures, explain any n	iconsistencies in			
		nformation on maio	r changes during the ye	ar, new service, and	important rate increa	ses or decreases.			
6. Rep	port the revenue from	m transportation ser	vices that are bundled v	with storage services	as transportation serv	vice revenue.			
		-		_	•				
Line	Other	Other	Total	Total	Dekatherm of	Dekatherm of			
No.	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas			
			Reveunes	Revenues					
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for			
1	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year			
-	(f)	(g)	(h)	(i)	(i)	(k)			
1	1,690,950,630	2,224,259,203	1,690,950,630	2,224,259,203	166,100,658	168,406,06			
2	874,309,784	1,332,650,978	874,309,784	1,332,650,978	112,940,665	117,984,00			
3	63,699,800	88,937,505	63,699,800	88,937,505	8,106,005	8,400,13			
4	11,398,220	39,783,288	11,398,220	39,783,288	2,838,507	4,565,17			
5									
6		-	-	<u> </u>					
7 8	5,456,251	7,316,428	5,456,251	7,316,428					
9	22,458,173	25,270,264	22,458,173	25,270,264					
10	_ [	_							
11			-	-	-				
12	97,577,696	105,381,472	97,577,696	105,381,472	495,154,938	432,464,25			
13			2730773020	100,501,172	175,154,750	432,404,23			
14	59,053,220	59,077,834	59,053,220	59,077,834	131,647,036	141,514,42			
15	10,079,956	8,555,629	10,079,956	8,555,629	-				
16	3,119	33,853	3,119	33,853					
17	- 104.514	-	-	-					
18 19	134,514	750,051	134,514	750,051					
20	209,307	195,709	209,307	195,709					
21	6,489,446	7,632,793	6,489,446	7,632,793					
22	2,841,820,116	3,899,845,007	2,841,820,116	3,899,845,007					
23		2,022,010,007	2,011,020,110	5,055,045,007 -					
24	2,841,820,116	3,899,845,007	2,841,820,116	3,899,845,007					
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Nam	e of Respondent	This Report Is:		Date of Report	Year of Report					
AIN	MOS ENERGY CORPORATION	(1) [x] An Origina		(Mo, Da, Yr)	Dec. 31, 2009					
	D 6 7 10 10 10 10 10 10 10 10 10 10 10 10 10	(2) [ ] A Resubm		111111111111111111111111111111111111111						
1 D	Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)									
re	Report revenue and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's systems).  Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.									
Line	Rate Schedule and	Revenues for	Revenues for	Revenues for	Revenues for					
No.		Transition Costs and	Transition Costs and	GRI and ACA	GRI and ACA					
		Take-or-Pay Amount for Current Year	Take-or-Pay Amount for Previous Year	Amount for Current Year	Amount for Previous Year					
-	(a)	(b)	(c)	(d)	(e)					
1	N/A									
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	e of Respondent		This Report Is:		Date of Report	Year of Report						
ATM	IOS ENERGY COI	RPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009						
	n	C	(2) [ ] A Resubmiss		F	100.1						
3 0	Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)  3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenue											
ref	reflected in columns (b) through (e).											
	4. Delivered Dth of gas must not be adjusted for discounting.											
	2011.0100 2 in 01 gas must not be adjusted for discounting.											
Line	Other	Other	Total	Total	Dekatherm of	Dekatherm of						
No.	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas						
			Reveunes	Revenues								
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for						
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year						
1	N/A	(g)	(h)	(i)	(j)	(k)						
2	IV/A			<u> </u>								
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	e of Respondent	This Report Is:		Date of Report	Year of Report					
ATN	IOS ENERGY CORPORATION	(1) [x] An Origina		(Mo, Da, Yr)	Dec. 31, 2009					
		(2) [ ] A Resubm								
	Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)									
If 2. R 3. O	Report reveuues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.  Revenues for penalities including penalities for unauthorized overruns must be reported on page 308.  Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for ransportation and hub services, less revenue reflected in columns (b) through (e).									
Line	Zone of Delivery	Revenues for	Revenues for	Revenues for	Revenues for					
No.	Rate Schedule	Transition Costs and Take-or-Pay Amount for	Transition Costs and Take-or-Pay Amount for	GRI and ACA  Amount for	GRI and ACA  Amount for					
		Current Year	Previous Year	Current Year	Previous Year					
	(a)	(b)	(c)	(d)	(e)					
1	Texas *									
3										
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	* These amounts relate to our Atmos Pipeline - Tasee our 2009 Distribution and Transmission Am				ule,					
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	e of Respondent		This Report Is:		Date of Report	Year of Report						
ATN	MOS ENERGY COR	PORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009						
			(2) [ ] A Resubmissi		<u></u>							
4 5	Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)											
	4. Delivered Dth of gas must not be adjusted for discounting.											
	Each incremental rate schedule and each individually certificated rate schedule must be separately reported.											
0. v	Where transportation services are bundled with storage services, report total revenues but only transportation Dth.											
Line	Other	Other	Total	Total	Dekatherm of	Dekatherm of						
No.	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas						
			Revenues	Revenues								
				_		_						
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for						
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year						
1	(f) 97,577,696	(g) 105,381,472	(h) 97,577,696	(i) 105,381,472	(j) 495,154,938	(k) 432,464,255						
2	27,377,090	103,381,472	97,377,090	103,361,472	493,134,938	432,404,233						
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	e of Respondent	This Report Is:		Date of Report	Year of Report			
ATN	10S ENERGY CORPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009			
	(2) [ ] A Resubmission							
1 D	Revenues from Storing Gas of Others (Account 489.4)							
	. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total Revenues for penalities including penalities for unauthorized overruns must be reported on page 308.							
	ther Revenues in column (f) and (g) include reserva				rassal charges			
	as revenues reflected in columns (b) through (e).	ation charges, denv	erability charges, i	injection and without	irawai charges,			
10.	so revenues refreeted in columns (b) through (c).							
Line	Rate Schedule	Revenues for	Revenues for	Revenues for	Revenues for			
No.		Transition	Transition	GRI and ACA	GRI and ACA			
		Costs and	Costs and					
		Take-or-Pay	Take-or-Pay					
		Amount for	Amount for	Amount for	Amount for			
		Current Year	Previous Year	Current Year	Previous Year			
	(a)	(b)	(c)	(d)	(e)			
1	Texas *							
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	* These amounts relate to our Atmos Pipeline - T				lule,			
	see our 2009 Distribution and Transmission An	nual Report to the l	Railroad Commissi	on of Texas.	I			
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	e of Respondent				Date of Report	Year of Report		
ATM	IOS ENERGY COR	1	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009		
			(2) [ ] A Resubmiss					
4 70	Revenues from Storing Gas of Others (Account 489.4)							
	Dth of gas withdrawn from storage must not be adjusted for discounting.  Where transportation services are bundled with storage services, report only Dth withdrawn from storage.							
· <del>-</del> · T	0.1	0.1				T		
Line	Other	Other	Total	Total	Dekatherm of	Dekatherm of		
No.	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas		
- 1			Revenues	Revenues				
٠ ا	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for		
l	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year		
	(f)	(g)	(h)	(i)	(j)	(k)		
1	10,079,956	8,555,629	10,079,956	8,555,629	*	*		
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Name of Respondent		This Report Is:		Year of Report				
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009				
		(2) [ ] A Resubmission						
		as Revenues (Account 495)						
	. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of							
	distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on							
	sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other							
processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cas								
pe	nalties.							
Line	Description of T	ransaction		Revenues				
No.				(in dollars)				
	(a)		<b>-</b> :	(b)				
1	End-user Pooling Services			720,509				
2	Gas Contract Fees			1,916,473				
	Kansas Ad Valorem Surcharge			643,411				
4	Excess Retention Gas Sales			2,881,173				
5	Miscellaneous (all items less than \$250,000 individ-	dually)		327,880				
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30	TOTAL			6,489,446				
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Name of Respondent		This Report Is:		Date of Report	Year of Report	
ATI	MOS ENERGY CORPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009	
İ		(2) [ ] A Resubmission				
	Discounted Rate Services and Negotiated Rate Services					
1. Ir	1. In column b, report the revenues from discounted rate services.					
2. Ir	column c, report the volumes of discounted rate	services.				
	column d, report the revenues from negotiated r					
	column e, report the volumes of negotiated rate					
	Account	Discounted	Discounted	Negotiated	Negotiated	
Line		Rate Services	Rate Services	Rate Services	Rate Services	
No.				1		
İ		Revenue	Volumes	Revenue	Volumes	
	(a)	(b)	(c)	(d)	(e)	
1	Natural Gas Distribution and Transport	53,575,834	50,361,756			
2						
3						
4						
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Name of Respondent

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) A Resubmission		·
	Gas Opera	tion and Maintenance Expe	enses	
1. R	eport operation and maintenance expenses. If the			ısly reported
fig	ures, explain in footnotes.			
2. Pı	rovide in footnotes the source of the index used to	determine the price for gas	supplied by shippers as r	eflected on line 74.
Line	Account		Amount for	Amount for
No.			Current Year	Previous Year
	(a)		(b)	(c)
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production	. 100	7.007	6.500
3	Manufactured Gas Production (Submit Suppler	nental Statement)	7,207	6,522
<u>4</u> 5	B. Natural Gas Production			
6	B1. Natural Gas Production and Gathering Operation		-	
7	750 Operation Supervision and Engineering			
8	750 Operation Supervision and Engineering 751 Production Maps and Records			
9	752 Gas Well Expenses		5,488	34,842
10	753 Field Lines Expenses		5,100	- 1,012
11	754 Field Compressor Station Expenses		-	
12	755 Field Compressor Station Fuel and Power	<u>*</u>		-
13	756 Field Measuring and Regulating Station I		(350)	6,654
14	757 Purification Expenses		-	-
15	758 Gas Well Royalties		-	-
16	759 Other Expenses		374	-
17	760 Rents			-
18	TOTAL Operation (Total of lines 7 thru 17)		5,512	41,496
19	Maintenance			
20	761 Maintenance Supervision and Engineering		-	-
21	762 Maintenance of Structures and Improvem	ents	-	-
22	763 Maintenance of Producing Gas Wells		-	-
23	764 Maintenance of Field Lines		3,093	837
24	765 Maintenance of Field Compressor Station		-	-
25	766 Maintenance of Field Measuring and Reg	ulating Station Equipment	-	- 10.0-0
26	767 Maintenance of Purification Equipment		3,607	13,273
27 28	<ul><li>768 Maintenance of Drilling and Clearing Equ</li><li>769 Maintenance of Other Equipment</li></ul>	iipment		-
	TOTAL Maintenance (Total of lines 20 thru 28)		6,700	14 110
	TOTAL Natural Gas Production and Gathering (	Total of lines 18 and 20)	12,212	14,110 55,606
		10mi of files to and 29)	12,212	33,000
			1	
				-
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ATMOS ENERGY CORPORATION  (1) [x] An Original (Mo, Da, Yr)  (2) [] A Resubmission  Gas Operation and Maintenance Expenses (Continued)  Line Account Amount for	of Report Dec. 31, 2009  Amount for Previous Year (c)
Cas Operation and Maintenance Expenses (Continued)   Line	Amount for Previous Year
Cas Operation and Maintenance Expenses (Continued)   Line	revious Year
Line       Account       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Year       Amount for Current Yea	revious Year
No.       Current Year (b)       Feature (b)         31 B2. Products Extraction       Current Year (b)       Feature (b)         32 Operation       Operation       Current Year (b)         33 770 Operation Supervision and Engineering       -         34 771 Operation Labor       -         35 772 Gas Shrinkage       -         36 773 Fuel       -         37 774 Power       4,530         38 775 Materials       -         39 776 Operation Supplies and Expenses       -         40 777 Gas Processed by Others       -         41 778 Royalties on Products Extracted       -	Previous Year
(a)       (b)         31 B2. Products Extraction         32 Operation         33 770 Operation Supervision and Engineering         34 771 Operation Labor         35 772 Gas Shrinkage         36 773 Fuel         37 774 Power       4,530         38 775 Materials       -         39 776 Operation Supplies and Expenses       -         40 777 Gas Processed by Others       -         41 778 Royalties on Products Extracted       -	
31       B2. Products Extraction         32       Operation         33       770 Operation Supervision and Engineering         34       771 Operation Labor         35       772 Gas Shrinkage         36       773 Fuel         37       774 Power         38       775 Materials         39       776 Operation Supplies and Expenses         40       777 Gas Processed by Others         41       778 Royalties on Products Extracted	-
33       770 Operation Supervision and Engineering       -         34       771 Operation Labor       -         35       772 Gas Shrinkage       -         36       773 Fuel       -         37       774 Power       4,530         38       775 Materials       -         39       776 Operation Supplies and Expenses       -         40       777 Gas Processed by Others       -         41       778 Royalties on Products Extracted       -	-
34       771 Operation Labor       -         35       772 Gas Shrinkage       -         36       773 Fuel       -         37       774 Power       4,530         38       775 Materials       -         39       776 Operation Supplies and Expenses       -         40       777 Gas Processed by Others       -         41       778 Royalties on Products Extracted       -	-
34       771 Operation Labor       -         35       772 Gas Shrinkage       -         36       773 Fuel       -         37       774 Power       4,530         38       775 Materials       -         39       776 Operation Supplies and Expenses       -         40       777 Gas Processed by Others       -         41       778 Royalties on Products Extracted       -	
36       773 Fuel       -         37       774 Power       4,530         38       775 Materials       -         39       776 Operation Supplies and Expenses       -         40       777 Gas Processed by Others       -         41       778 Royalties on Products Extracted       -	-
37       774 Power       4,530         38       775 Materials       -         39       776 Operation Supplies and Expenses       -         40       777 Gas Processed by Others       -         41       778 Royalties on Products Extracted       -	
38       775 Materials       -         39       776 Operation Supplies and Expenses       -         40       777 Gas Processed by Others       -         41       778 Royalties on Products Extracted       -	_
39776 Operation Supplies and Expenses-40777 Gas Processed by Others-41778 Royalties on Products Extracted-	4,241
40777 Gas Processed by Others-41778 Royalties on Products Extracted-	-
41 778 Royalties on Products Extracted -	_
	-
42 779 Marketing Expenses	-
	-
43 780 Products Purchased for Resale	-
44 781 Variation in Products Inventory	-
45 (Less) 782 Extracted Products Used by the Utility-Credit	-
46 783 Rents -	-
47 TOTAL Operation (Total of lines 33 thru 46) 4,530	4,241
48 Maintenance	
49 784 Maintenance Supervision and Engineering -	_
50 785 Maintenance of Structures and Improvements	-
51 786 Maintenance of Extraction and Refining Equipment -	-
52 787 Maintenance of Pipe Lines	-
53 788 Maintenance of Extracted Products Storage Equipment	
54 789 Maintenance of Compressor Equipment	-
55 790 Maintenance of Gas Measuring and Regulating Equipment -  56 791 Maintenance of Other Equipment -	
56 791 Maintenance of Other Equipment - TOTAL Maintenance (Total of lines 49 thru 56) -	-
	- 4 0 4 1
58 TOTAL Products Extraction (Total of lines 47 and 57) 4,530	4,241
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Name of Respondent This Report Is: Date of Report Year of Rep				
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission	(1410, Da, 11)	<b>B</b> 00. 51, 2009
	Gas Operation and	Maintenance Expenses (	Continued)	
Line	Account	Tixalitenance Emperiors (	Amount for	Amount for
No.	11000		Current Year	Previous Year
	(a)		(b)	(c)
59	C. Exploration and Development		(0)	(0)
60	Operation			
61	795 Delay Rentals		-	-
62	796 Nonproductive Well Drilling			_
63	797 Abandoned Leases	2.1	_	
64	798 Other Exploration		_	_
65	TOTAL Exploration and Development (Total of lin	nes 61 thru 64)	_	-
	D. Other Gas Supply Expenses	140 01 1114 01)		
67	Operation			
68	800 Natural Gas Well Head Purchases		112,224	206,802
69	800.1 Natural Gas Well Head Purchases, Intraco	mnany Transfers	95,741,001	38,062,771
70	801 Natural Gas Field Line Purchases	inputity Transition	4,080,000	8,782,706
71	802 Natural Gas Gasoline Plant Outlet Purchase	3	12,611,926	50,492,294
72	803 Natural Gas Transmission Line Purchases	,	627,225,565	1,094,387,267
73	804 Natural Gas City Gate Purchases		664,289,341	1,493,820,651
74	804.1 Liquefied Natural Gas Purchases		004,207,541	1,475,020,051
75	805 Other Gas Purchases		(1,943,422)	(2,386,217)
76	(Less) 805.1 Purchases Gas Cost Adjustments		(124,505,506)	47,699,940
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		1,277,611,129	2,731,066,214
78	806 Exchange Gas		14,209,145	3,905,804
79	Purchased Gas Expenses		11,207,115	3,703,004
80	807.1 Well Expense - Purchased Gas	7:	_	_
81	807.2 Operation of Purchased Gas Measuring St	ations	_	_
82	807.3 Maintenance of Purchased Gas Measuring		_	
83	807.4 Purchased Gas Calculations Expenses	S (GITO III)	_	
84	807.5 Other Purchased Gas Expenses		_	
85	TOTAL Purchased Gas Expenses (Total of lines 80	) thru 84)		_
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Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ ] A Resubmiss		
Gas	Operation and Maintenance Exper		·!
Line Acco		Amount for	Amount for
No.		Current Year	Previous Year
(a)		(b)	(c)
86 808.1 Gas Withdrawn from Stor		330,481,395	277,966,259
87 (Less) 808.2 Gas Delivered to St		(149,398,086)	
	Natural Gas for Processing - Debit	(113,000,000)	-
89 (Less) 809.2 Deliveries of Natur		-	_
90 Gas Used in Utility Operation - C			
91 810 Gas Used for Compressor S		_	-
92 811 Gas Used for Products Extra		_	
93 812 Gas Used for Other Utility (		(562,212)	(772,775)
	tions - Credit (Total of lines 91 thru	93) (562,212)	
95 813 Other Gas Supply Expenses		1,098,425	3,038,338
	otal of lines 77, 78, 85, 86 thru 89, 94		
97 TOTAL Production Expenses (Tot			
98 2. NAT. GAS STORAGE, TERM	INALING & PROCESSING EXPEN	1,473,463,745	2,652,211,304
99 A. Underground Storage Expenses		SES	
100 Operation			
	¬••	400.054	#00 # <b>0</b> #
	Engineering	423,854	580,525
		612	
103 816 Wells Expenses		800,768	791,467
104 817 Lines Expense		156,761	130,767
105 818 Compressor Station Expense		1,991,243	2,467,301
106 819 Compressor Station Fuel and		186,543	283,158
107 820 Measuring and Regulating S	tation Expenses	70,235	80,224
108 821 Purification Expenses		660,569	86,759
109 822 Exploration and Developme	nt		_
110 823 Gas Losses		3,675	-
111 824 Other Expenses		18,883	3,285
112 825 Storage Well Royalties		239,898	1,148,229
113 826 Rents		27	-
114 TOTAL Operation (Total of lines of	of 101 thru 113)	4,553,068	5,571,715
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Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
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Gas Operation a	and Maintenance Expenses (	(Continued)	
Line Account		Amount for	Amount for
No.		Current Year	Previous Year
(a)		(b)	(c)
115 Maintenance		(0)	(*)
116 830 Maintenance Supervision and Engineering	ng	-	3,232
117 831 Maintenance of Structures and Improven		3,307	16,046
118 832 Maintenance of Reservoirs and Wells	· · · · · · · · · · · · · · · · · · ·	4,605	-
119 833 Maintenance of Lines		78,834	89,448
120 834 Maintenance of Compressor Station Equ	ipment	3,843,461	4,892,336
121 835 Maintenance of Measuring and Regulating		20,128	22,911
122 836 Maintenance of Purification Equipment		165,304	82,873
123 837 Maintenance of Other Equipment		-	-
124 TOTAL Maintenance (Total of lines 116 thru 1	23)	4,115,639	5,106,846
125 TOTAL Underground Storage Expenses (Total	of lines 114 and 124)	8,668,707	10,678,561
126 B. Other Storage Expenses			
127 Operation			
128 840 Operation Supervision and Engineering		814	4,826
129 841 Operation Labor and Expenses		69,618	99,816
130 842 Rents		35,254	35,140
131 842.1 Fuel		-	<b></b>
132 842.2 Power	· · · · · · · · · · · · · · · · · · ·	-	_
133 842.3 Gas Losses			-
134 TOTAL Operation (Total of lines 128 thru 133)		105,686	139,782
135 Maintenance			
136 843.1 Maintenance Supervision and Engineer	ring	-	-
137 843.2 Maintenance of Structures		103,845	9,650
138 843.3 Maintenance of Gas Holders		-	21
139 843.4 Maintenance of Purification Equipmen	t	-	-
140 843.5 Maintenance of Liquefaction Equipmen		131,290	149,213
141 843.6 Maintenance of Vaporizing Equipment		403	3,141
142 843.7 Maintenance of Compressor Equipmen	t	-	-
143 843.8 Maintenance of Measuring and Regular	ting Equipment	-	-
144 843.9 Maintenance of Other Equipment		_	
145 TOTAL Maintenance (Total of lines 136 thru 14	14)	235,538	162,025
146 TOTAL Other Storage Expenses (Total of lines	134 and 145)	341,224	301,807

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
MIMOS ENERGY CORI ORATION	(2) A Resubmission	(IVIO, Da, 11)	DCC. 31, 2009
Cas Operation and	d Maintenance Expenses (	Continued)	
Line Account	u Maintenance Expenses (C	Amount for	Amount for
No.		Current Year	Previous Year
(a)			(c)
147 C. Liquefied Natural Gas Terminaling and Proce	asing Evenence	(b)	(0)
148 Operation	ssing Expenses	-	
149 844.1 Operation Supervision and Engineering			
150 844.2 LNG Processing Terminal Labor and Ex	nongog	-	-
151 844.3 Liquefaction Processing Labor and Expe		-	<u>-</u>
152 844.4 Liquefaction Transportation Labor and Expe			-
153 844.5 Measuring and Regulating Labor and Ex		-	-
154 844.6 Compressor Station Labor and Expenses		-	
155 844.7 Communication System Expenses		-	
156 844.8 System Control and Load Dispatching		-	-
157 845.1 Fuel		<u>-</u>	-
158 845.2 Power		-	<u>-</u>
159 845.3 Rents		<u>-</u>	<u>-</u>
160 845.4 Demurrage Charges		-	-
161 (Less) 845.5 Wharfage Receipts - Credit		-	-
162 845.6 Processing Liquefied or Vaporized Gas b	vy Others	<u>-</u>	
163 846.1 Gas Losses	by Others		-
164 846.2 Other Expenses		-	
165 TOTAL Operation (Total of lines 149 thru 164)		<u> </u>	-
166 Maintenance		-	<del>-</del>
167 847.1 Maintenance Supervision and Engineerin	ıg		
168 847.2 Maintenance of Structures and Improvem		<u> </u>	-
169 847.3 Maintenance of LNG Processing Termina		<u> </u>	<u>-</u>
170 847.4 Maintenance of LNG Transportation Equ			_
171 847.5 Maintenance of Measuring and Regulating			<u> </u>
172 847.6 Maintenance of Compressor Station Equi			
173 847.7 Maintenance of Communication Equipme		_	
174 847.8 Maintenance of Other Equipment	VIII		
175 TOTAL Maintenance (Total of lines 167 thru 174	)	_	_
176 TOTAL Liquefied Nat. Gas Terminaling and Prod			_
177 TOTAL Natural Gas Storage (Total of lines 125,		9,009,931	10,980,368

Name o	Name of Respondent This Report Is: Date of Report Year of Report						
	OS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009			
		(2) [ ] A Resubmission		<b>,</b>			
	Gas Operation and	Maintenance Expenses (	Continued)				
Line	Account		Amount for	Amount for			
No.			Current Year	Previous Year			
	(a)		(b)	(c)			
178 3	. TRANSMISSION EXPENSES			· · · · · · · · · · · · · · · · · · ·			
179	Operation						
180	850 Operation Supervision and Engineering		234,997	189,838			
181	851 System Control and Load Dispatching		1,545,517	1,567,490			
182	852 Communication System Expenses		2,023,812	2,732,455			
183	853 Compressor Station Labor and Expenses		1,823,284	2,019,377			
184	854 Gas for Compressor Station Fuel		27	1,597			
185	855 Other Fuel and Power for Compressor Station	ons	176,975	181,992			
186	856 Mains Expenses		33,299,386	42,331,544			
187	857 Measuring and Regulating Station Expenses		3,725,607	4,166,879			
188	858 Transmission and Compression of Gas by O		145,687,089	12,734,736			
189	859 Other Expenses		1,135,313	236,079			
190	860 Rents		53,991	131,400			
191 T	OTAL Operation (Total of lines 180 thru 190)		189,705,998	66,293,387			
	Maintenance			· · · · · · · · · · · · · · · · · · ·			
193	861 Maintenance Supervision and Engineering	· · · · · · · · · · · · · · · · · · ·	154,195	175,466			
	862 Maintenance of Structures and Improvement	ts	19,028	21,337			
	863 Maintenance of Mains		1,900,946	5,192,392			
196	864 Maintenance of Compressor Station Equipm	nent	890,867	1,027,061			
	865 Maintenance of Measuring and Regulating S		1,420,159	1,334,174			
198	866 Maintenance of Communication Equipment		121,762	161,170			
	867 Maintenance of Other Equipment		8,316	1,587			
	OTAL Maintenance (Total of lines 193 thru 199)		4,515,273	7,913,187			
	OTAL Transmission Expenses (Total of lines 191	and 200)	194,221,271	74,206,574			
	DISTRIBUTION EXPENSES		12 1,221,271	7 1,200,57			
	Operation						
	870 Operation Supervision and Engineering		31,637,092	33,190,547			
	871 Distribution Load Dispatching		1,972,748	1,875,477			
	872 Compressor Station Labor and Expenses		8,646	7,893			
	873 Compressor Station Fuel and Power		- 0,0.0				
				1			

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission	, , ,	ĺ
	Gas Operation and	Maintenance Expenses (C	ontinued)	
Line	Account		Amount for	Amount for
No.		•	Current Year	Previous Year
	(a)		(b)	(c)
208	874 Mains and Services Expenses		54,609,198	58,740,659
209	875 Measuring and Regulating Station Expenses		2,315,063	2,087,197
210	876 Measuring and Regulating Station Expenses		290,360	239,027
211	877 Measuring and Regulating Station Expenses	- City Gas Check Station	349,994	360,651
212	878 Meter and House Regulator Expenses		14,081,485	15,399,369
213	879 Customer Installations Expenses		2,594,884	2,791,187
214	880 Other Expenses	-	10,053,942	10,177,797
215	881 Rents		4,255,627	5,138,662
	TOTAL Operation (Total of lines 204 thru 215)		122,169,039	130,008,466
217	Maintenance			
218	885 Maintenance Supervision and Engineering		1,337,643	1,738,156
219	886 Maintenance of Structures and Improvement	ts	92,510	128,569
220	887 Maintenance of Mains		3,841,581	5,410,062
221	888 Maintenance of Compressor Station Equipm		1,763	2,644
223	889 Maintenance of Measuring & Regulating Sta		2,448,683	2,583,361
224	890 Maintenance of Measuring & Regulating Sta		221,068	225,379
225	891 Maintenance of Meas. & Reg. Station Equip 892 Maintenance of Services	o City Gate Check Station	162,559	104,512
226			1,530,877	2,352,606
227	<ul><li>893 Maintenance of Meters and House Regulator</li><li>894 Maintenance of Other Equipment</li></ul>	rs	845,288	1,009,511
	TOTAL Maintenance (Total of lines 218 thru 227)		1,495,507	1,237,685
	TOTAL Maintenance (Total of lines 218 thru 227) TOTAL Distribution Expenses (Total of lines 216;	and 229)	11,977,479	14,792,485
	5. CUSTOMER ACCOUNTS EXPENSES	and 228)	134,146,518	144,800,951
231	Operation			
232	901 Supervision		491,407	532,441
233	902 Meter Reading Expenses		16,963,213	17,151,477
234	903 Customer Records and Collection Expenses		46,986,761	46,605,655
	To Continue Provide and Contouring Emponios		40,200,701	+0,005,055
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Name	e of Respondent	This Report Is:	Date of Report	Year of Report
	OS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission		
	Gas Operation and	Maintenance Expenses (C	Continued)	
Line	Account	·	Amount for	Amount for
No.			Current Year	Previous Year
	(a)		(b)	(c)
235	904 Uncollectible Accounts		6,627,787	14,732,555
236	905 Miscellaneous Customer Accounts Expense	<del></del>	86,644	125,029
237	TOTAL Customer Accounts Expenses (Total of lin	nes 232 thru 236)	71,155,812	79,147,157
238	6. CUSTOMER SERVICE AND INFORMATIO	NAL EXPENSES		
239	Operation			
240	907 Supervision		128,464	242,040
241	908 Customer Assistance Expenses		1,154,485	509,835
242	909 Informational and Instructional Expenses		1,290,360	1,123,557
243	910 Miscellaneous Customer Service and Inform		3,289,520	3,187,733
244	TOTAL Customer Service and Information Expen	ses (Lines 240 thru 243)	5,862,829	5,063,165
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision		1,875,331	1,053,023
248	912 Demonstrating and Selling Expenses		1,893,338	2,323,558
249	913 Advertising Expenses		2,483,214	2,576,881
250	916 Miscellaneous Sales Expenses		1,503,959	1,433,756
251	TOTAL Sales Expenses (Total of lines 247 thru 25		7,755,842	7,387,218
	8. ADMINISTRATIVE AND GENERAL EXPE	NSES		
253	Operation			
254	920 Administrative and General Salaries		9,487,555	7,642,073
255	921 Office Supplies and Expenses		18,548,436	17,107,716
256	(Less) 922 Administrative Expenses Transferred	d - Credit	(1,398,362)	(807,256)
257	923 Outside Services Employed		12,273,053	21,390,277
258	924 Property Insurance		3,107,183	3,003,918
259	925 Injuries and Damages		16,393,729	11,483,391
260	926 Employee Pensions and Benefits		93,675,765	89,894,994
261	927 Franchise Requirements		158,457	173,415
262	928 Regulatory Commission Expenses		1,119,717	1,115,438
263	(Less) 929 Duplicate Charges - Credit		-	(2,240)
264	930.1 General Advertising Expenses		31,987	1,251,178
265	930.2 Miscellaneous General Expenses		5,372,559	5,619,869
266	931 Rents		7,695,696	7,069,658
	TOTAL Operation (Total of lines 254 thru 266)		166,465,775	164,942,431
268	Maintenance			
269	932 Maintenance of General Plant	. 1 (1)	8,813,595	7,759,803
	TOTAL Administrative and General Expenses (To		175,279,370	172,702,234
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201,	229, 237, 244, 251, & 270)	2,070,895,318	3,146,498,971
			A	
				j

## Atmos Energy Corporation Manufactured Gas Production Supplement to Page 317, Line 3 2009

	Current Year	Previous Year
L/P Gas Expense	_	_
Gas Mixing Expense	165	165
Misc. Production Expense	2,352	1,516
TOTAL Operations	2,517	1,681
Structures & Improvements	-	_
Production Equipment	4,690	4,841
TOTAL Maintenance	4,690	4,841
TOTAL Mfg. Gas Production	7,207	6,522

Name of Respondent This Report Is:			Date of Report		Year of Report	
			X An Original	(Mo	, Da, Yr)	
Atmos	Energy Corporation		A Resubmission			Dec. 31, 2009
	EXCHANGE A	ND IMBALA	NCE TRANSACTIO	NS		
1.	Report below details by zone and rate schedule	e con-	transactions during th	e year. Provide sub	totals for imbalance and	d no-
	the gas quantities and related dollar amount of		notice quantities for e	exchanges. If respon	ident does not have sep	arate zones,
	es associated with system balancing and no-noti		provide totals by rate	schedule. Minor ex	change transactions (le	ss than
service	. Also, report certificated natural gas exchange		(100,000 Dth) may be	e grouped.	,	
			Gas Re	ceived	Gas De	elivered
Line	Zone/Rate Schedule		from C	)thers	to O	thers
No.			Amount	Dth	Amount	Dth
	(a)		(b)	(c)	(d)	(e)
1	Louisiana Division		8,129	1,436	-	-
2	West Texas Division		342,180	42,743		-
3	KY/Mid-States Division		8,334,955	768,227	-	-
4	Colorado/Kansas Division		-	-	253,165	64,443
5	Mississippi Division		-	-	159,144	24,661
6	Mid-Tex Division		5,936,190	1,120,812	-	-
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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19						
20						
21						
22						
23						
24						
25	TOTAL		14,621,454	1,933,218	412,309	89,104

Name	e of Respondent	This Report Is:		Date of Report	·	Year of Report	
		X An Ori	igin <b>al</b>	(Mo, Da, Yr)			
Atmo	os Energy Corporation	A Resi	ubmission			Dec. 31, 2009	
		GAS USF	D IN UTILITY	Y OPERATIONS			
1. R	Report below details of credits during the year	ar to Accounts 810,		was not made to the a	ppropriate operating	g expense or other account	
811 as	nd 812.			list separately in colu-	mn (c) the Dth of ga	as used, omitting entries in	
2. If	any natural gas was used by the respondent	for which a charge		column (d).			
			<del></del>				
		<u> </u>	Natu	ıral Gas	M	Ianufactured Gas	
		!					
Line		Account	Gas Used	Amount of	Gas Used	Amount of	
No.	Purpose for Which Gas Was Used	Charged	(DTH)	Credit	(DTH)	Credit	
		'	1	(in dollars)			
	(a)	(b)	(c)	(d)	(e)	(f)	
1	810 Gas used for Compressor	!					
	Station Fuel-Cr						
2	811 Gas used for Products	!	<b>[</b> ]				
	Extraction-Cr	ļ	<b> </b>				
3	Gas Shrinkage and Other Usage	!			!		İ
	in Respdn'ts Own Proc.	<b></b>					
4	Gas Shrinkage, Etc. for Respondent's	!			<u> </u>		
	Gas Processed by Others		ļ	·			
5	812 Gas used for Other Util. Oprs-	'	<b>l</b> ,				-
	Cr (Rpt sep. for each prin. use.	'					
	Group minor uses)	ļ!					
	Company Used Gas	<b></b> !	204,278	907,257			
	Other Utility Operations	ļ		(345,045)			
8		<b></b>					
9		<b></b>					
10		<b></b>					
11							
12		ļ					
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15		<b></b>					
16 15							
17		<b></b>	<u> </u>				
18		<del></del>	ļ <u> </u>				
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22			ļ				
23							
24	TOTAL T				·		
25	TOTAL		204,278	562,212			

Name of Respondent		This Repo	_	Date of Report	Year of Report	_
Atmos	s Energy Corporation	(2)	An Original  A Resubmission	(Mo,Da,Yr)	December 31, 2009	
	TRANSMISSION AND CO	OMPRES	SION OF GAS B	Y OTHERS (ACCOUNT		_
respond paymer Oth ma	port below details concerning gas transported or compressed for adent by others equaling more than 1,000,000 Dth and amounts of ents for such services during the year. Minor items (less than 1,00 hay be grouped. Also include in column (c) amounts paid as trans to an upstream pipeline.	f 00,000)	<ol><li>In colum of gas. Des identified r</li></ol>	mm (a) give name of companies, pesignate points of delivery and re- readily on a map of respondent's late associated companies with an	, points of delivery and receipt eceipt so that they can be s pipeline system.	_
Line		*	Amour	nt of Payment	Dth of Gas Delivered	_
No.				n dollars)		
	(a)	(b)		(c)	(d)	_
1	3rd Party Transport			332,220		_
2	2					
3	Transmission and compression of gas by					
4	others to Atmos Pipeline - Texas			180,016		
5	-			·		
6	Transmission and compression of gas by	å				
7				145,206,068		
8	1	'		143,200,000		
i	İ			22.005.510		
	PGA Recoveries			92,007,510		
10		ļ				
	Defer CY 2009 transportation charges	1				
12	·	'		(92,038,725)		
13	· ·					
14		'		1		
15	1	'		Ī		
16	1	'				-
17	1	'				ļ
18	1	'	1			Ì
19		!				
20	<b>i</b>		1			i
21		'	1			
			1	P		
22			1			
23			1			
24			1			
25		<b></b>				4
26	<u></u>	TOTAL	1	145,687,089		Į

Name of Respondent		This Report Is:	Date of Report				
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009			
		(2) [ ] A Resubmission					
	Other Gas S	upply Expenses (Account 8	313)				
l. R	. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance						
	penses, revaluation of monthly encroachments reco						
	sses not associated with storage separately. Indicate						
	penses relate. List separately items of \$250,000 or		A A	^ ^ -			
	• • • • • • • • • • • • • • • • • • • •						
Line	Descripti	ion		Amount			
No.	•			(in dollars)			
	(a)			(b)			
1	Storage Demand Fees			932,779			
2	Realignment Costs			331,929			
4	Gas Lost Due to Third Party Damages			(166,283)			
5				(100,200)			
6							
7							
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28 29				······			
	TOTAL /			1,098,425			
				1,070,723			
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Name of	Respondent	This Report Is:	Date of Report	Year of Report
		X An Original	(Mo, Da, Yr)	
Atmos E	nergy Corporation	A Resubmission		Dec. 31, 2009
	MISC	ELLANEOUS GENERAL EXPENS	SES (Account 930.2)	
1. Prov	ide the information requested below	on (b) recipient and (c) amoun	nt of such items. List separately amounts of \$250,00	00
miscellan	neous general expenses.	or more however, amounts	less than \$250,000 may be grouped if the number	
2. For (	Other Expenses, show the (a) purpose	e of items so grouped is sho	wn.	
Line		Description		Amount (in dollars)
No.		(a)		(b)
1	Industry association dues			734,575
2	Experimental and general res	search expenses		
	a. Gas Research Institute	(GRI)		
	b. Other			
3	Publishing and distribution is	nformation and reports to stockholde	ers; trustee; registrar; and transfer	
	agent fees and expenses, and	other expenses of servicing outstand	ding securities of the respondent	1,339,809
4	Directors Fees			1,162,040
5	Board Management & Direct	tors Expenses		266,391
6	Directors Retirement Expens	ses		1,040,333
7	Outside Services Expenses			87,365
8	Other Miscellaneous General	1 Expenses (No individual amounts a	greater than \$250,000)	742,046
9				
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22	TOTAL			5,372,559

FERC FORM NO. 2 (ED. 12-96)

3.7	CD 1	Tani · =			I+-		
			ort Is:	Date of Report	Year of Report		
			n Original	(Mo, Da, Yr)	Dec. 31, 2009		
			A Resubmission				
	Depreciation, Depletion and Amortic				405)		
1 D			Acquisition Adjustm		inated and		
	eport in Section A the amounts of depreciation expassified according to the plant functional groups should be according to the plant functional groups should be according to the plant functional groups should be according to the plant functional groups.		ietion and amortization	n for the accounts indi	icated and		
	eport in Section B, column (b) all depreciable or an		nlant halanaaa ta rrihi	iah matag ana ammiliad a	nd aborr a composito		
	tal. (If more desirable, report by plant account, sub						
- 60	lumn (a). Indicate in a footnote the manner in which	ch column	(b) balances are obtain	ined. If average balar	ices are used, state		
	Section A. Summary of Dep	reciation,	Depletion, and Amo	rtization Charges			
Line				Amortization	Amortization and		
No.			Depreciation	Expense for	Depletion of		
	Functional Classification		Expense	Asset Retirement	Producing Natural		
			1	Costs	Gas Land and Land		
					Rights		
			(Account 403)	(Account 4031.1)	(Account 404.1)		
	(a)		(b)	(c)	(d)		
1	Intangible Plant		-	-	-		
2	Production Plant, Manufactured Gas		-	-	-		
3	Production and Gathering Plant, Natural Gas		3,015,497		_		
4	Products Extraction Plant		-	-	-		
5	Underground Gas Storage Plant		323,615	-	-		
6	Other Storage Plant		-	-	-		
	Base Load LNG Terminaling & Processing Plant		-	_	_		
8	Transmission Plant		19,091,001	-	_		
	Distribution Plant		146,288,399	-	<u>-</u>		
10	General Plant		41,501,549	-	-		
11	Common Plant - Gas		-	-	-		
12					<del></del>		
13 14		<del></del>					
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	TOTAL	***	210,220,061	_	-		
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Name of Respondent				This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION				(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009
				(2) [ ] A Resubm		(,,	
	Depre	ciation, Depletion	and Amortization	n of Gas Plant (A	ccts 403, 404.	1, 404.2, 404.4, 40	5)
		(Except A	mortization of A	equisition Adjust	ments) (contir	ued)	·
me	thod of averaging	used. For column	(c) report available	e information for e	each plant func	tional classification	n listed in
		osite depreciation a					
		t-of-production me					
ma	ide to estimated ga	s reserves.		•	•		
3. If	provisions for dep	reciation were mad	de during the year i	in addition to depr	eciation provid	led by application	of reported rates,
		amounts and natu					
			-				
		Section A. Sumi	mary of Deprecia	tion, Depletion, a	nd Amortizati	on Charges	
Line	Amortization of	Amortization of	Amortization of				
No.	Underground	Other	Other Gas				
	Storage Land	Limited-term	Plant		· · I	Functional Classifi	cation
	and Land Rights	Gas Plant		TOTAL			
				(b to g)			
	(Account 404.2)	(Account 404.3)	(Account 405)				
	(e)	(f)	(g)	(h)		(a)	
1	_	-	-		Intangible Pl		
2	-	-	-	-	<del></del>	lant, Manufacture	
3	-	-	-	3,015,497		nd Gathering Plan	t, Natural Gas
4	-	-	-	-	Products Ext	<b></b>	
5	-	-	-	323,615		l Gas Storage Plan	t
6	-	-	-	-	Other Storag		
7	-	-	-	10.001.001		NG Terminaling &	2 Processing Plant
8	-	-	-	19,091,001			
10	-	(3,257)	- 00.960	146,288,399			
11	-	(3,237)	99,869	41,598,161	General Plan Common Pla		
12		_	-	-	Common Pia	nt - Gas	
13							
14				: 			·
15							····
16							· · · · · · · · · · · · · · · · · · ·
17							
18							
19						· · · · · · · · · · · · · · · · · · ·	
20	-	(3,257)	99,869	210,316,673	TOTAL		
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- 1							
1							
- 1			İ				

	e of Respondent	This Report Is:	Date of Report	Year of Report
ATN	MOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission		
	Depreciation, Depletion and Am			4.4, 405)
		tion of Acquisition Adjust		
4. A	dd rows as necessary to completely report all da	ata. Number the additional	rows in sequence as 2.01, 2	2.02, 3.01, 3.02, etc.
		Y. 1. D. A		
Line		rs Used in Estimating Dep	reciation Charges	I 4 3: 15 ·
No.	Functional Classificat	:	Plant Bases	Applied Depreciation or Amortization Rates
110.	runctional Classificat	1011	(in thousands)	(percent)
	(a)		(in thousands)	(c)
1	Production and Gathering Plant		(0)	(0)
2	Offshore		-	_
3	Onshore		8,127,764	N/A
4	Underground Gas Storage Plant		149,087,690	N/A
5	Distribution Plant		4,834,171,807	N/A
6	Transmission Plant			
7	Offshore		-	-
8	Onshore		1,022,594,176	N/A
9	General Plant		637,932,107	N/A
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22 23 24				
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	Note: Depreciation rates are established for each			
	regulatory division and depreciated by FERC a do not have depreciation rates by functional cla	ccount thus we		
	do not have depreciation rates by functional cir	ISS.		
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Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) [ ] A Resubmission	·	
Particulars Concerning Certain	<b>Income Deductions and Int</b>	erest Charges Ac	counts
Report the information specified below, in the order gi	ven, for the respective income	deduction and inte	erest charges accounts.
(a) Miscellaneous Amortization (Account 425) - Desc			the contra account
charged, the total of amortization charges for the year	ear, and the period of amortiza	ntion.	

- (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as
- required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report details including the amount and interest rate for other interest charges incurred during the year.

Line	Item	Amount
No.	(a)	(b)
	Other Income Deductions - Account 426	
2	Donations	3,240,53
3	Penalties	278,51:
4	Political Activities	900,80
5	Civic Activities	637,18
6	Sports Events and Entertainment	1,302,74
7	Energy Efficiency Program	1,171,03
8	Misc. Employee/General Expense	293,39
9	TOTAL	7,824,20
10		· · · · · · · · · · · · · · · · · · ·
11		
12	Interest on Debt to Associated Companies - Account 430	
13	Interest on Short-term Debt	175,53
14		2.0,00
_	Other Interest Expense - Account 431	
16	Interest on Short-term Debt	3,520,01
17	Interest on Customer Deposits - Rates vary according to state	2,190,40
18	Commitment Fees	2,223,05
19	Penalty - Interest	21,34
20	Discount on Commercial Paper	1,382,86
21	Interest on Taxes	694,16
22	Interest on Deferred Director Compensation	32,82
	TOTAL	10,064,68
$\dashv$		10,004,00.
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Name c	of Respondent	This Report Is:	 	Date of Report	Year of Report
		<u> </u>	An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation		A Resubmission		Dec. 31, 2009
	REGULA	TORY COMMIS	SSION EXPENSES		
1. Rep	port below details of regulatory commission expenses		2. In columns (b)	) and (c), indicate whether	r the ex-
	d during the current year (or in previous years, if being-		penses were assess	sed by a regulatory body o	or were
	zed) relating to formal cases before a regulatory body, or	r	otherwise incurred	d by the utility.	
cases in	n which such a body was a party.	1	<del></del>		г
			1		Deferred
	Description			!	in Account
Line	(Furnish name of regulatory commission or body,	Assessed by	Expenses	Total	182.3 at
No.	the docket or case number, and a description	Regulatory	of	Expenses	Beginning
	of the case.)	Commission	Utility	to Date	of Year
	(a)	(b)	(c)	(d)	(e)
1	Mid-Tex Division Rate Case				9,458,815
	West Texas Rate Case - 1999				2
	West Texas Appeal				1
	Georgia Rate Case - 2006				78,511
	Missouri Rate Case - 2007				134,009
					45,833
	Tennessee Rate Case - 2007				245,921
	Kentucky Rate Case - 2007				172,065
	Louisiana Docket U-27703				363,065
10	Kentucky Rate Case - 2008				549,913
	Georgia Rate Case				195,018
12	Virginia				0
13	Tennessee	1			0
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Name of Responden	t	This Report Is:	٦		Date of Report	Year of Report	
*		X	<b>∃</b>		(Mo,Da,Yr)		
Atmos Energy Cor	poration	DECKE A TOL	A Resubmission			Dec. 31, 2009	
······································		REGULATOR	RY COMMISSIO	N EXPENSE	S (Continued)	· · · · · · · · · · · · · · · · · · ·	
3. Show in column	n (k) any expenses incurr	red in prior years tha	t are	5 List in	column (f), (g), and (h) expe	enses incurred during ve	ear
	st in column (a) the perio				charges currently to incom-		
	ely all annual charge adj				tems (less than \$250,000) m		<b>5.</b>
		,		***	VIII (100 IIII)	ay or groups	
EXPENSE	S INCURRED DURING	G YEAR		AMORTIZ	ZED DURING YEAR		
CHARGED	CURRENTLY TO					Deferred in	
		T	Deferred to	Contra		Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account	Amount	End of Year	No.
				!			l
(f)	(g)	(h)	(i)	(j)	(k)	(1)	<u></u>
Texas			929,804		7,069,118	3,319,501	1
Texas			4		1	5	2
Texas			3		. 1	3	3
Georgia					39,256	39,255	4
Missouri			1		107,207	26,802	5
Tennessee					45,833	0	6
Tennessee			1		134,139	111,782	7
Kentucky					108,673	63,392	8
Louisiana				1	207,465	155,600	9
Kentucky					0	549,913	10
Georgia			171,649		125,000	241,667	11
Virginia			328,085		131,234	196,851	12
Tennessee			137,405		32,061	105,344	13
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7,999,988

1,566,950

26 27

4,810,115

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
ATN	MOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission		
	Employe	e Pensions and Benefits (A	Account 926)	
1. R	eport below the items contained in Account 9	926, Employee Pensions and	d Benefits.	
Line				
No.	<u> </u>			Amount
1	Medical/Dental Benefits (a)			(b)
	Postretirement Benefits			25,859,020
3	Pension Cost			15,264,114
4	Restricted Stock Expense			23,135,283
5	Employee Incentive Compensation	·		9,225,487
	401(k) Match			8,808,236
7	Long-term Disability			5,965,469
8	Basic Life Insurance			1,394,720
9	Company Owned Life Insurance			961,652
10	Other			910,476
11	O III O			2,151,308
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	Total	· · · · · · · · · · · · · · · · · · ·		93,675,765
				<u> </u>

Name of	f Respondent 7	This Report Is:			Date of Report	Year of Report
		X An	n Original		(Mo, Da, Yr)	
Atmos E	Energy Corporation	A:	Resubmission			Dec. 31, 2009
		DIS	TRIBUTION OF SALA	ARIES AND WAGE	ES	
	below the distribution of total salar	ries and wages for th	he year. Segregate amounts or	originally charged to clear	ring accounts to Utility De	
Removal	als and Other Accounts, and enter su	ich amounts in the a	ppropriate lines and columns	provided. Salaries and v	wages billed to the Respor	ndent by an affiliated company mu
	ned to the particular operating funct					
	mining this segregation of salaries a					orrect results may be used. When
еропид	g detail of other accounts, enter as n	nany rows as necess	sary numbered sequentiany su	arting with /5.01, /5.02,	etc.	
				T	T	T
- 1				Payroll Billed	Allocation of	
1	1		Direct Payroll	by Affiliated	Payroll Charged for	Total
Line	1		Distribution	Companies	Clearing Accounts	
No.	Classification	1			Clearing Accounts	
	(a)		(b)	(c)	(d)	(e)
1	Electric		(0)	(~)	ξα)	(6)
2	Operation					
3	Production					
4					<del> </del>	
5	Distribution	·			<del> </del>	
6				<del> </del>	-	
7	Customer Service and Information	nal		<del> </del>	<del>                                     </del>	<u> </u>
8		ria:			<del>                                     </del>	-
9					-	-
10	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	- 2 thm; (1)			-	<del>-</del>
	Maintenance	\$ 3 Hru 9)				<u> </u>
12						
13	······································			<del>                                     </del>	-	-
13			<del>-</del>		-	-
15				<del> </del>	-	-
16		2 (1 15)		ļ		-
		2 thru 15)	-		-	<u> </u>
17	Total Operation and Maintenance	10)				
19				ļ	- 1	<u>-</u>
						-
20		14)		<del> </del>		-
21		177. 71			- 1	-
22		nal (Line 7)	<del>-</del>		- 1	-
23		0 115	-		- !	-
24				<b>I</b>	- ]	-
25		1 lines 18 thru 24)	-	<u> </u>	-	-
26						
	Operation					
28			-		- ]	-
29		Expl. and Dev.)	-			-
30			-		- ]	-
31		rocessing	1,912,396		-	1,912,396
32		<del></del> -	14,054,801		- !	14,054,801
33			54,008,541		- ]	54,008,541
34			32,636,546		- ]	32,636,546
35		nal	3,388,960		- ]	3,388,960
36			5,041,436		- ]	5,041,436
37	Administrative and General		46,906,592		-	46,906,592
38		s 28 thru 37)	157,949,272		-	157,949,272
	Maintenance					
	Production - Manufactured Gas		-		_	-
41	Production - Natural Gas (Inc. Ex	pl. & Dev.)	-		-	
42	Other Gas Supply		-		-	-
43	Storage, LNG Terminating and Pr	rocessing	1,458,673		-	1,458,673
44	Transmission		1,647,366			1,647,366
45	Distribution		7,319,335			7,319,335
			156,997		-	156,997
47	TOTAL Maint. (Total of lines 40 th	hru 46)	10,582,371		_	10,582,371

Name of	Respondent	This Report Is:			Date of Report	Year of Report
A4 17		X An Ori	-		(Mo, Da, Yr)	
Atmos E	nergy Corporation	· · · · · · · · · · · · · · · · · · ·	bmission	AND WA CEG (C.		Dec. 31, 2009
		DISTRIBUTE	ON OF SALARIES			<u> </u>
			n n	Payroll Billed	Allocation of	
			Direct Payroll	by Affiliated	Payroll Charged for	Total
Line	a		Distribution	Companies	Clearing Accounts	
No.	Classificatio	n			Clearing Accounts	
	(a)		(b)	(c)	(d)	(e)
48	Gas (Continued)					
	Total Operation and Maintenance					
50	Production - Manufactured Gas	(Lines 28 and 40)	-		-	<u>-</u>
51	Production - Natural Gas (Inclu-	ding Expl. and Dev.)				
	(Lines 29 and 41)		-		-	-
52	Other Gas Supply (Lines 30 and				-	
53	Storage, LNG Terminaling and	Processing				
	(Lines 31 and 43)		3,371,069			3,371,069
54	Transmission (Lines 32 and 44)		15,702,167		-	15,702,167
55	Distribution (Lines 33 and 45)		61,327,876		-	61,327,876
56	Customer Accounts (Line 34)	i1 (T i 25)	32,636,546		-	32,636,546
57	Customer Service and Informati	ional (Line 35)	3,388,960		-	3,388,960
58 59	Sales (Line 36) Administrative and General (Lin	nog 27 and 46)	5,041,436		-	5,041,436
	TOTAL Operation and Maint. (		47,063,589			47,063,589
61	Other Utility Departs		168,531,643		-	168,531,643
	Operation and Maintenance	ments			T	
63	TOTAL All Utility Dept. (Tota	l of lines 25, 60, and 62)	168,531,643			160 521 642
64	Utility Plant	1 01 lines 25, 00, and 02)	100,551,045			168,531,643
	Construction (By Utility Departm	nents)				
66	Electric Plant	ionis)	_			
67	Gas Plant		92,454,650			92,454,650
68	Other		-			-
69	TOTAL Construction (Total lin	nes 66 thru 68)	92,454,650		-	92,454,650
70	Plant Removal (By Utility Depart	tments)				
71	Electric Plant		-		_	-
72	Gas Plant		6,297,623		-	6,297,623
73	Other		-		-	-
74	TOTAL Plant Removal (Total	of lines 71 thru 73)	6,297,623		-	6,297,623
75						
	Other Accounts (Specify):					
	Costs and Expenses of Merchand					
75.03	, ,		10,240		-	10,240
	Warehouse (163)		1,142,708		-	1,142,708
- 1	Other (4264, 4265)		327,756		-	327,756
75.06						
75.07						
75.08						
75.09 75.10						
75.10 75.11						
75.11 75.12						·
75.12			İ			"
75.14						
75.14						
75.16				, «	a,	
75.17			j	•		
75.18			İ			
/7 (9)						
75.19 75.20					. 1	
75.20			1			
75.20 75.21						
75.20 75.21 75.22	FOTAL Other Accounts		1,480,704		-	1,480,704

Name of Respondent	This Report	Is:	Date of Report	Year/Period of Report
		X An Original	(Mo, Da, Yr)	
Atmos Energy Corporation		A Resubmission		Dec. 31, 2009
CHARGES FOR	OUTSIDE PROFESS	SIONAL AND OTHER C	ONSULTATIVE SERVI	CES
1. Report the information specified below for all	charges made during the v	ear included in any account (inc	cluding plant accounts) for outsi	le consultative and other

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related
  - (a) Name of person or organization rendering services.
  - (b) Total changes for the year.
- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

	Description	Amount
Line		(in dollars)
No.	(a)	(b)
	1 ACIS Corp	470,62
	2 Armand Construction Inc.	836,65
	3 ASP Acquisitions LP	498,86
	4 B and K Underground Inc.	438,18
	5 B and T Construction Inc	356,73
	6 Baker Engineering	630,75
	7 Benton Georgia Inc	2,186,34
	8 Bird Brandon	1,422,73
!	9 BMC Inc.	454,66
1	BMC US Inc. Bill Matrix	4,322,37
1	l Boardwalk Paving and Construction	1,062,88
1:	2 Calamia Utility Services Inc.	1,029,84
13	3 Cantey and Hanger LLP	262,10
1-	4 Conatser Construction TX LP	943,47
1.	5 Constructors and Associates Inc.	6,463,53
10	6 Contract Callers Inc	431,24
1'	7 Crowley Pipeline and Land Surveying LLC	368,48
13	8 David Vasquez Construction	285,34
19	9 Decision Analyst Inc	317,75
20	DonahueFavret Contractors Inc.	2,700,79
2	Driver Pipeline Co Inc.	5,299,36
2	2 Dynamic Recovery Services Inc.	584,99
23	Eakin Pipeline Construction Inc.	1,283,93
24	Elster American Meter Company Inc.	356,90
25	EMS USA Inc.	358,56
26	5 Enkitec LP	891,43
27	7 Envision Contractors LLC	660,93
28	Ernst and Young LLP	2,299,999
29	Exterran Inc	454,896
30	Fee Smith Sharp Vitullo LLP	587,249
31	FISERV Inc.	443,96
32	G A S Unlimited Inc	432,973
33	G and Y Construction Co	343,54
	GE Energy Management Services Inc	721,190
	Genesis Design Group Inc.	370,800
	Griffin Boring and Construction Inc.	425,977

Name of	Respondent	This Report Is:		Date of Report	Year/Period of Report
		х	An Original	(Mo, Da, Yr)	
Atmos E	Energy Corporation		A Resubmission		Dec. 31, 2009
	CHARGES FOR OUTSID	E PROFESSIO	NAL AND OTHER CO	NSULTATIVE SERVIC	ES
professions relations partnersh	ort the information specified below for all charges mad onal services. These services include rate, managemen, , and public relations rendered for the respondent unde nip, organization of any kind, or individual (other than o, including payments for legislative services, except the s.	t, construction, engi r written or oral arr for services as an e	ineering, research, financial angement, for which aggreg mployee for payments made	valuation, legal, accounting, pu ate payments were made during for medical and related service	rchasing, advertising, labor the year to any corporation s) amounting to more than
(a) N	ame of person or organization rendering services.				
(b) T	otal changes for the year.				
2. Sum	under a description "Other", all of the aforementioned	services amountin	g to \$250,000 or less.		
3. Tota	al under a description "Total", the total of all of the afor	ementioned service	es.	•	
	rges for outside professional and other consultative ser B, according to the instructions for that schedule.	vices provided by a	ssociated (affiliated) compa	nies should be excluded from th	is schedule and be reported on
		Description			Amount
Line					(in dollars)
No.		(a)			(b)
37	Guy Willis Inspection Co Inc.		<del></del>		489,28
38	Harris McBurney Company Inc				743,05
39	Heath Consultants Inc.				1,687,30
40	High Profile Inc.				713,07
41	Holland and Hart LLP				261,41
42	Horizon General Contractors Inc.				897,25
43	Hunter and Associates				456,40
44	Infrasource Underground Installation LLC				6,288,23
45	Innovative Services				539,43
46	J and N Utilities				3,896,30
47	JP Morgan Chase Bank				3,093,04
48	King Pipeline and Utility Company Inc.				691,80
49	KPMG LLP				816,00

50 KR Swerdfeger Construction Inc.

52 LA Natural Gas Services LLC

55 Locke Lord Bissell and Liddell LLP

59 MAXXUS Well Control of Illinois Inc.

66 Northern Pipeline Construction Company

54 Llano Utility Services Inc

56 Lowes Construction LLC

58 MASTEC North America Inc.

60 McLeans CP Installation Inc.

63 Miller Pipeline Corp.

67 PBSJ Inc.

64 MJ Sheridan of Texas Inc

65 Moody Construction Co Inc

68 Perot Systems Corporation

70 Plauche Maselli Parkerson LLP

71 Professional Finance Company Inc

72 Progressive Software Computing Inc.

69 Plains Builders Inc.

61 MCR Performance Solutions LLC

62 Milestone Software Solutions Inc

57 Manpower Inc.

53 LexisNexis Risk and Information Analytics

51 Kramer Kompany

1,127,761

1,177,674

689,688

889,173

772,336

1,812,221

2,135,880

2,326,965

258,976

923,613

397,012

1,261,220

4,091,388

6,641,832

7,711,635

534,429

1,161,259

2,097,376

282,274

774,372

614,313

5,296,577

857,430

851,349

Name of Respondent	This Report Is:	-	Date of Report	Year/Period of Report
	х	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation		A Resubmission		Dec. 31, 2009

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total changes for the year.
- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

	Description	Amount
Line		(in dollars)
No.	(a)	(b)
74	Quorum Business Solutions Inc.	684,743
75	RD Crumley and Sons Inc.	459,529
76	Rodman Power and Communications	590,36
77	Row Contracting Corporation	267,680
78	Saunders Construction Inc.	445,56
79	Sensus Metering Systems Inc.	1,041,067
80	SM and P Utility Resources Inc.	373,534
81	Smetana and Associates Construction Co Inc	674,823
82	Spherion Corporation	373,885
83	Strategic Staffing Solutions Inc.	336,831
84	Summers Taylor Materials Company	267,039
85	Sungard Consulting Services LLC	1,446,463
86	Sungard Energy Systems	1,075,040
87	TDW Services Inc.	963,324
88	Team Construction LLC	1,678,585
89	Texas Excavation Safety System Inc	575,186
90	Texas State Utilities Inc.	1,023,675
91	TJ Inspections Inc	692,910
92	Towers Perrin Foster and Crosby Inc.	367,064
93	TRITEX Technologies Inc.	688,068
94	TXU Gas Company	350,000
95	Universal Ensco Inc.	1,981,149
96	US Analytics Solutions Group LLC	795,115
97	US Payments LLC	1,239,692
98	Utilimatic LLC	529,046
99	Utiliquest	10,071,262
100	UTOPY Inc.	257,247
101	Watkins Construction Co LTD	4,519,743
102	Werner Property Services	370,315
103	Western Union Financial Services Inc	348,027
104	Westhill Construction Inc	1,120,688
105		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
106 107	Other (Each amounting to \$250,000 or less)	119,940,730
	Total	261,807,909

Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report
ATI	MOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2009
		(2) [ ] A Resubmission		
	Trans	actions with Associated (Affiliated) Companies		
amo 2. Si 3. Ti 4. W	eport below the information called for concerning all good unting to more than \$250,000.  um under a description "Other" all of the aforementioned gotal under a description "Total" the total of all of the aforementioned under a description "Total" the total of all of the aforementioned goasis of the allocation.	goods and services amounting to \$250,000 or less.		
Line No.	Description of the Good or Service	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	D	DI G I C I C I T		(2.002.154)
3	Property Insurance	Blueflame Insurance Services, LTD	146	(2,933,164)
5	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	(25,724,341)
6	Various Stated Services and Other Metivity	7 tunos Energy Holdings, me	140	(23,724,341)
7	Total			(28,657,505)
8				
9				
10				
11				
12				
13 14				
15			<del> </del>	
16				
17			<del> </del>	
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
25				
26 27				<u> </u> -
28				<u> </u>
29				
30			-	
31			<u> </u>	
32			-	
33				
34				
35				
36				
37				
38				
39				
40		1	1	1

Vame (	of Respondent	This Report		I	Date of Report	Year of Report
		(1)	X An Original		(Mo, Da, Yr)	
Atmos	Energy Corporation	(2)	A Resubmission			Dec. 31, 2009
		COMP	RESSOR STATIONS			***
	port below particulars (details) concerning		2. For column (a), indi-	cate the production areas where	•	
	essor stations. Use the following subheadings:		such stations are used. R	telatively small field compress	or	
ield co	ompressor stations, products extraction com-		stations may be grouped	by production areas. Show the	•	
pressor	r stations, underground storage compressor		number of stations group	ed. Designate any station		
tations	s, transmission compressor stations, distribu-		under a title other than fo	ıll ownership. State in		
ion co	mpressor stations, and other compressor sta-		a footnote the name of or	wner or co-owner, the nature		
ions.			of respondent's title, and	percent of ownership,		
				į l		
Line	Name of Station and	Location		Number of	Certificated	Plant Cost
Vo.				Units at	Horsepower for	
				Station	Each Station	
	(a)			(b)	(c)	(d)
1	Underground Storage Compressor Stations:					
2	Kentucky (4 stations)			4		6,878,41
3						
4						
5						
6						
7	Kansas (1 station)			2		17,066,16
8	. ,					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
9						
10						
11						***
	·			5		
12						
13						
14	Texas (5 stations)			17		109,887,92
15	*					
16						
17						
18						
19						
20	Transmission Compressor Stations:					
21	Texas (14 stations)			27		***
22						
23						
24						
25						
26						
27						
28						
29						
30				]		
	* The communications Constitute 2	md atoms of	::::::::::::::::::::::::::::::::::::::	]		
	* The compressor stations for these undergrou			•		
	** Expenses related to these compressor statio	ns are incurre	d by the third party from whom w	e lease the compressor stations		
$\neg \neg$	*** Detail by compressor not available					L
34				55		133,832,499

Vame of Respondent This Report Is:						Date of Report	Year of Report				
			(1)	X An Origi	nal		(Mo,Da,Yr)				
Atmos Energy Corporat	tion		(2)	A Resub				Dec. 31, 2009			
			COMPRI	ESSOR STA	ΓΙΟΝS (Continued	1)					
f jointly owned. Designa	ite any station that was	s not				of each such uni	it, and the date each such	unit was placed			
operated during the past y	ear. State in a footnot	te whether				in operation.					
the book cost of such stati	book cost of such station has been retired in the books  3. For column (d), include the type of fuel or power,										
of account, or what dispos	sition of the station an	d its book				if other than nat	ural gas. If two types of	fuel or power are			
cost are contemplated. De	esignate any compress	or units				used, show sepa	rate entries for natural ga	is and the other			
n transmission compresso	or installed and put int	o				fuel or power.					
operation during the year	and show in a footnot	e the size									
Programme (	F (	Г			T	1	T	1			
Expenses (except depreciation and	Expenses (except depreciation and	Expenses (except depreciation and		Gas for	Electricity for	Operational Data	Operational Data	Date of			
taxes)	taxes)	taxes)			Electricity for	T-+-1 C	Number of		7		
tance)	taxes)	(axes)	- 1	ompressor	Compressor	Total Compressor	Compressors	Station	Line		
			"	uel in Dth	Station in	Hours of Operation	Operated at Time	Peak	No.		
					kWh	During Year	of Station Peak				
Post		0.1							ŀ		
Fuel	Power	Other				1					
(e)	(f)	(g)	<del></del>	(h)	(i)	(j)	(k)	(1)			
	5.001		1						1		
	5,921		ł	8,80	)4	3,007		ľ	2		
			- 1						3		
			- 1						4		
			l						5		
									6		
	6,842			44,5	.1	3,475			7		
						1			8		
			-						9		
						ľ			10		
	**		į	25,73	88	16,664			11		
									12		
									13		
	74,478			283,94	12	17,640			14		
									15		
									16		
									17		
									18		
	j j				1				19		
					l				20		
	310,285			1,832,83	8	73,491			21		
									22		
									23		
									24		
			1						25		
									26		
									27		
									28		
									29		
									30		
									31		
]									32		
									33		
	397,526			2,195,83	3	114,277			34		

Name of Respondent		This Repor	This Report Is:			Date of Report	Year of Report
		Х		An Origin	al	(Mo, Da, Yr)	
Atmos E	nergy Corporation			A Resubn	nission		Dec. 31, 2009
		GAS ST	O	RAGE PI	ROJECTS		
1. Repo	ort injections and withdrawals of gas for all sto	rage project	s u	sed by resp	ondent.		
		····					
Line	Item				Gas belonging to	Gas belonging to	Total
					Respondent	Others	Amount
No.					(Dth)	(Dth)	(Dth)
	(a)				(b)	(c)	(d)
	Storage Operations (In Dth)			·			
1	Gas Delivered to Storage						
2	January				1,002,992	548,357	1,551,349
3	February				651,268	1,526,222	2,177,490
4	March				65,237	1,780,550	1,845,787
5	April				2,217,750	1,276,062	3,493,812
6	May				2,471,427	(135,189)	2,336,238
7	June				2,337,245	17,041	2,354,286
8	July			-	2,901,110	300,346	3,201,456
9	August				2,836,211	(18,922)	2,817,289
10	September				3,051,166	517,260	3,568,426
11	October				2,661,883	(417,260)	2,244,623
12	November				1,282,068	206,302	1,488,370
13	December				225,137	263,617	488,754
14	TOTAL (Enter Total of Lines 2 thru 13)				21,703,494	5,864,386	27,567,880
15	Gas withdrawn from Storage						
16	January				5,551,447	2,832,118	8,383,565
17	February				3,246,236	(21,636)	3,224,600
18	March				5,576,491	(41,805)	5,534,686
19	April				1,744,723	492,908	2,237,631
20	May				530,526	473,447	1,003,973
21	June				16,304	157,968	174,272
22	July				202,079	92,662	294,741
23	August				-	347,140	347,140
24	September				-	26,053	26,053
25	October				332,387	(97,497)	234,890
26	November				670,000	437,127	1,107,127
27	December				5,338,692	1,810,491	7,149,183
28	TOTAL (Enter Total of Lines 16 thru 27)				23,208,885	6 508 976	29 717 861

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508).

It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates. It does not include any LNG gas produced for peaking purposes.

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
		X An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation	A Resubmission		Dec. 31, 2009
		GAS STORAGE PROJECTS (Continued	)	
				Total
Line		Item		Amount
No.		(a)		(b)
		Storage Operations		
1	Top or Working Gas End of Year			57,404,970
2	Cushion Gas (Including Native Gas)			24,203,225
3	Total Gas in Reservoir (Enter Total of Line 1	and 2)		81,608,195
4	Certificated Storage Capacity			73,830,041
5	Number of Injection - Withdrawal Wells			158
6	Number of Observation Wells			24
7	Maximum Day's Withdrawal from Storage			788,755
8	Date of Maximum Days' Withdrawal			5-Jan-09
9	LNG Terminal Companies (In Dth)			
10	Number of Tanks			1
11	Capacity of Tanks			500,000
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			59,410
15	Withdrawn from Tanks			63,766
16	"Boil Off" Vaporization Loss			

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's regulated operations. See page 508.

It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of	f Respondent	This Report Is:		Date of Repo	ort	Year of Report				
		X An Ori	iginal	(Mo, Da, Yr)						
Atmos F	Energy Corporation		ubmission	<u> </u>		Dec. 31, 2009				
		TRANSMISSION	N LINES							
	1. Report below by States the total miles of transmission lines of  3. Report separately any line that was not operated during the past									
	asmission system operated by respondent at		year. Enter in a footn							
	port separately any lines held under a title of		of such a line, or any	•						
ĺ	ip. Designate such lines with an asterisk, in		account, or what disp	osition of the line an	ıd its bo	ook costs are				
l .	te state the name of owner, or co-owner, nate ent's title, and percent ownership if jointly ov		contemplated.	Coultant of nine t	/	- • •				
Line		wned. Designation (Identificati		ber of miles of pipe to	o one .	lecimal point.  Total Miles of				
No.	ļ.	of Line or Group of Lin	•		*	Pipe				
		(a)	ics		(b)	(c)				
1		<u>,</u>				1				
	Georgia					70.0				
3	Illinois				i '	8.0				
	Iowa					41.0				
	Kansas					9.0				
	Kentucky					288.0				
	Louisiana					95.0				
Ī	Mississippi				i '	297.0				
	Missouri Tennessee				i '	194.0				
	Texas				i '	79.0 6,386.0				
	Virginia				i I	6,386.0				
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Name o	of Respondent	This Report Is:				Date of Report	Year of Report			
			Х	An Ori	ginal	(Mo, Da, Yr)	:			
Atmos	Energy Corporation				bmission		Dec. 31, 2009			
		ISMISS	ION S	YSTEM	I PEAK DELIVERIE	ES				
1.	Report below the total transmission system del				-	edules and other sales. The				
	excluding deliveries to storage, for the periods of				•	vill be reached before the du				
l .	peak deliveries indicated below, during the twel	lve months	3		of this report, April 30, w	which permits inclusion of the	e peak			
i .	ing the heating season overlapping the year's				information required on t	this page.				
end for	which this report is submitted, classified as to s	ales			2. Report Mcf on a pre-	ssure bas of 14.73 psia at 60	F.			
							Curtailments			
							on			
Line	Item				Month/Day/	Amount of	Month/Day			
No.					Year	Mcf	Indicated			
	(a)	·····			(b)	(c)	(d)			
	Section A. Three Highest Days of System Pea	k Deliveri	es							
1	Date of Highest Day's Deliveries				12/9/2009					
2	Deliveries to Customers Subject to FERC Rat	te Schedule	es			5,950,000	N/A			
3	Deliveries to Others									
4	TOTAL					5,950,000				
5	Date of Second Highest Day's Deliveries				1/27/2009					
6	Deliveries to Customers Subject to FERC Rat	e Schedule	es			5,813,000	N/A			
7	Deliveries to Others									
8	TOTAL					5,813,000				
9	Date of Third Highest Day's Deliveries				1/15/2009					
10	Deliveries to Customers Subject to FERC Rat	e Schedule	es			5,684,000	N/A			
11	Deliveries to Others									
12	TOTAL					5,684,000				
	Section B. Highest Consecutive 3-Day System	Peak Deli	veries							
	(and Supplies)									
13	Date of Three Consecutive Days' Highest Syste	em Peak			1/27/2009 -					
	Deliveries				1/29/2009					
14	Deliveries to Customers Subject to FERC Rat	e Schedule	es			16,152,000	N/A			
15	Deliveries to Others									
16	TOTAL					16,152,000	N/A			
17	Supplies from Line Pack						*.			
18	Supplies from Underground Storage					16,152,000	N/A			
19	Supplies from Other Peaking Facilities									
	Section C. Highest Month's System Deliveries									
20	Month of Highest Month's System Deliveries			\	December					
21	Deliveries to Customers Subject to FERC Rat	e Schedule	es			72,341,000				
22	Deliveries to Others									
23	TOTAL					72,341,000				

Name of	Name of Respondent This Report Is:		:		Date of Report	Year of Report			
	· · · · · · · · · · · · · · · · · · ·	х	An Origin	al	(Mo, Da, Yr)				
Atmos E	Energy Corporation		A Resubm	iission		Dec. 31, 2009			
	AUΣ	ILIARY PF	EAKING	FACILITIES					
1. Repo	ort below auxiliary facilities of the respondent	for		mitted. For other facilities, report the rated maximum daily					
	seasonal peak demands on the respondent's			delivery capacities.					
	such as underground storage projects, liquefied	i		· -	ndicate or exclude (as app	propriate) the			
petroleur	n gas installations, gas liquefaction plant, oil g	gas			jointly with another facil				
sets, etc.				of predominant use, ur	nless the auxiliary peakin	g facility is			
2. For c	column (c), for underground storage projects,			a separate plant as con	templated by general ins	truction 12			
report the	e delivery capacity on February 1 of the heating	g .		of the Uniform System	of Accounts.				
season ov	verlapping the year-end for which this report is	s sub-							
	<b> </b>	1				Was Facili	ty Operated		
Line	Location of	1		Maximum Daily	Cost	on Day of	Highest		
No.	Facility	Type of Facilit	ty	Delivery Capacity	of	Transmissio	n Peak		
ļ	!			of Facility	Facility	Deliver	ry		
	<u> </u>	1		Dth	(In dollars)				
		1			ı	Yes	No		
1	(a)	(b)		(c)	(d)	(e)	(f)		
1  2	Georgia (1 facility)	LNG	500,000	30,000	4,844,578		X		
3	Kentucky (4 facilities)	Underground s	storage	109,100	6,878,416	х			
4	, , , , , , , , , , , , , , , , , , , ,	01.23.6	,g-	200,2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
5	Mississippi (2 facilities)	Underground s	storage	48,000	*	х			
6		L				_			
8	Kansas (1 facility)	Underground s	torage	45,000	17,066,161	X			
9	Texas (5 facilities)	Underground s	storage	1,235,000	109,887,922	х			
10	·		,	- <del></del>	~~,~,	· ·			
11	1	ĺ	ļ			ļ			
12		l			<i>v</i> .				
13	r	l	·	V (A)					
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15 16									
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18									
19		l							
20		İ							
21			Ī						
22 23		ĺ							
23 24	i			1					
25	1				1				
26					ļ				
27	1	l		Ī					
1	* The compressor stations for these undergrou	and storage faci	lities are le	ased from a third party.					
29		I							

					Year/Period of Report				
		<u> </u>	An Original	(Mo, Da, Yr)					
Atmos	Energy Corporation		A Resubmission		D∞. 31, 2009				
	GAS ACCOUNT - NA	ATURAL GAS							
1. The	purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.								
2. Natu	ral gas means either natural gas unmixed or any mixture of natural and manufactured gas.								
3. Enter	rin column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.								
4. Ente	in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.								
5. Indic	ate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.								
S. If the	f the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.								
7. Indic	rdicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the								
	stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its l								
	through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3)		<del>-</del>						
	t transported through any interstate portion of the reporting pipeline.	) the gameting line quantities that we	te not destined for interstate in	arker of tight					
	ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3	11							
	ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and all								
	during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the report	rting year which the reporting pipelin	e intends to sell or transport in	a future					
	g year, and (3) contract storage quantities.								
	o indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company	any's total transportation figure. Add a	dditional information as neces	sary to the					
footnote	<b>3</b> .								
			Ref. Page No.	Total Amount of	Current 3 months				
	Item		of FERC Form	Dth	Ended Amount of Dth				
Line			Nos. 2/2-A	Year to Date	Quarterly Only				
No.	(a)		(ь)	(c)	(4)				
01 NA	ME OF SYSTEM:			. (4)	(4)				
2	GAS RECEIVED								
	Gas Purchases (Accounts 800-805)			201.010.000					
	Gas of Others Received for Gathering (Account 489.1)			291,919,988					
			303		· · · · · · · · · · · · · · · · · · ·				
	Gas of Others Received for Transmission (Account 489.2)		305	494,005,765					
	Gas of Others Received for Distribution (Account 489.3)	****	301	131,647,036					
	Gas of Others Received for Contract Storage (Account 489.4)		307						
	Exchanged Gas Received from Others (Account 806)		328	1,933,218					
9	Gas Received as Imbalances (Account 806)		328						
10	Receipts of Respondent's Gas Transported by Others (Account 858)		332						
11	Other Gas Withdrawn from Storage (Explain)			40,958,252					
12	Gas Received from Shippers as Compressor Station Fuel								
13	Gas Received from Shippers as Lost and Unaccounted for								
14	Other (footnote)		521	5,539,845					
15	Total Receipts (Fotal of lines 3 thru 14)			966,004,104					
	GAS DELIVERED			500,001,101					
	Gas Sales (Accounts 480-484)			289,985,835					
-	Deliveries of Gas Gathered for Others (Account 489.1)		303	269,963,633					
	Deliveries of Gas Transported for Others (Account 489.2)								
	Deliveries of Gas Distributed for Others (Account 489.3)		305	495,154,938					
			301	131,647,036					
- 1	Deliveries of Contract Storage Gas (Account 489.4)		307						
$\neg$	Exchange Gas Delivered to Others (Account 806)		328	89,104	******				
	Gas Delivered as Imbalances (Account 806)	<del></del>	328						
- 7	Deliveries of Gas to Others for Transportation (Account 858)	·····	332						
25	Other Gas Delivered to Storage (Explain)			42,655,705					
26	Gas Used for Compressor Station Fuel		509	2,195,833					
27	Gas Used for Other Utility Operations			30,972					
28	Total Deliveries (Total of lines 17 thru 27)			961,759,423					
29	GAS UNACCOUNTED FOR								
30	Production System Losses								
	Gathering System Losses		-						
$\neg$	Fransmission System Losses			/ 121 050					
	Distribution System Losses			4,131,979					
$\neg \neg$	Storage System Losses			112,702					
35	CONTROL DOSON								
	Dalli and the state of								
$\neg$	Total Unaccounted For (Total of lines 30 thru 35)			4,244,681					
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)			966,004,104					

	ne of Respondent	This Report Is:		Date of Report	Year of Report
ATN	MOS ENERGY CORPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2009
_	Shipper Supplied G	(2) [ ] A Resubmissi		L	<u> </u>
1. R	eport (1) shipper supplied gas for the current quarter and gas consumed in	nipeline operations (	the disposition of a	ny excess the accoun	tina
reco reco indic 2. C of th	gnition given to such disposition and the specific account(s) charged or cre- gnition given to the gas used to meet the deficiency, including the accounting the in a footnote the basis for valuing the gas. On lines 1 through 4 report only the deketherms of gas provided by shippers at gas for compressor fuel, other operational purposes and lost and unaccounting	dited, and (3) the sour ng basis of the gas and under tariff terms and unted for.	ce of gas used to mee the specific account d conditions for transp	t any deficiency, the a (s) charged or credited	accounting d. Also,
4. C	on line 5 report the dekatherms and dollar value of the excess or deficiency on lines 8 through 19 report the dekatherms, the dollar amount and the account lines 23 through 34 report the dekatherms, the dollar amount and the account lines 23 through 34 report the dekatherms, the dollar amount and the account lines 23 through 34 report the dekatherms.	unt(s) credited for the	dispositions of gas li	sted in column (a). ted in column (a).	
Line No.	Item	Month 1	Month I	Month 1	Month 1
	(2)	Dths	Amount	Account Debited	Account Credited
	(a)	(b)	(c)	(d)	(e)
1	Shipper Supplied Gas (Lines 12 and 13 page 520)	5,539,845			
2	Less gas used in compressors	(1,821,531)			
3	Less gas used for other operation purposes (footnote) Less gas lost and unaccounted for	(214,650)			
5	Net excess or (deficiency)	(4,131,979) (628,315)			
6	The choose of (deficiency)	(028,313)		<i>e</i>	
7	Disposition of excess gas:				
8	Gas sold to others				
9	Gas used to meet imbalances				
10	Gas added to system gas Gas returned to shippers				
12	Other (list)			· <del>-</del>	
13					
14					
15					
16					
17 18					
19					
	Total disposition of excess gas				
21					
22	Gas acquired to meet deficiency:				
23	System gas				
24	Purchased gas				
25 26	Other (list)				
27					
28					
29			· · · · · · · · · · · · · · · · · · ·		
30					
31					
33					
34					
	Total acquired to meet deficiency				
	Footnote: As we do not prepare quarterly FERC Form 2 information the data in column (b) above is for the 12 months ending 12/31/09. Footnote: The amount in line 3 above is due to				
	blowdowns, quantifiable leaks and line damage.				

	of Respondent OS ENERGY CO	RPORATION		-	This Report Is: (1) [x] An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
					(2) [ ] A Resubmis		(,,	
			Monthly (	Quantity & Revent	ie Data by Rate Sch	edule		
recogn recogn indicat	nition given to such nition given to the a te in a footnote the	pplied gas for the cur a disposition and the gas used to meet the basis for valuing the	specific account(s) of deficiency, including gas.	charged or credited, g the accounting bas	and (3) the source or sis of the gas and the	f gas used to meet a specific account(s)	ny deficiency, the a charged or credited	ccounting l. Also,
of that 3. On 4. On	gas for compressor line 5 report the do lines 8 through 19	report only the deket or fuel, other operative ekatherms and dollar report the dekather 4 report the dekather	onal purposes and lo r value of the excess ns, the dollar amoun	st and unaccounted or deficiency in shi t and the account(s)	for. pper supplied gas. credited for the disp	positions of gas liste	d in column (a).	the use
Line No.	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3
	Dths	Amount	Account Debited	Account Credited	Dths	Amount	Account Debited	Account Credited
	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1							<del> </del>	·   · · · · · · · · · · · · · · · · · ·
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5					<u> </u>	<u> </u>		
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32								
33								
34	· · · · · · · · · · · · · · · · · · ·							
33								

Name of Respondent	This Report I	ís:		Date of Report	Year of Report
		X	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission	( ==, ==, ==,	Dec. 31, 2009
6,	SY	ZSTEN	MAPS		200.2 %, 2003
1. Furnish 5 copies of a system map (one with each fil			(e) Location of storag	ge fields	
copy of this report) of the facilities operated by the resp			(f) Location of natura	_	
dent for the production, gathering, transportation, and sa			(g) Locations of con	*	
of natural gas. New maps need not be furnished if no in				of gas flow (indicated b	ov arrows)
portant change has occurred in the facilities operated by			(i) Size of pipe.	or gas now (marcared t	y arrows).
respondent since the date of the maps furnished with a	inc			icts extraction plants, sta	bilization plants,
previous year's annual report. If however, maps are not	fur-			ts, recycling areas, etc.	• ,
nished for this reason, reference should be made in the				nities receiving service	through the
space below to the year's annual report with which the			respondent's pip		0.1
maps were furnished.  2. Indicate the following information on the maps:			3. In addition, show on on the facts the map purport		•
(a) Transmission lines.					• •
(a) Transmission lines. abbreviations used; designations of facilities leased to or from another (b) Incremental facilities. company, giving name of such other company.					
(c) Location of gathering areas.  4. Maps not larger than 24 inches square are desired. If necessary,				sired. If necessary,	
(d) Location of zones and rate areas. however, submit larger maps to show essential information. Fold the					
			maps to a size not larger	than this report. Bind to	ne maps to the report.
Select: Utility Operations from the left menu.  View System Map.					

Name of Respondent	This Report Is: Date of Report		Year of Report
	(1) X An Original	(Mo,Da,Yr)	
Atmos Energy Corporation	(2) A Resubmiss		Dec. 31, 2009
		OTE REFERENCE	T
Page	Line or Item	Column	Footnote
No.	No.	No.	No.
(a)	(b)	(c)	(d)
		:	
			·
·			

:		

Name of Respondent	This Report Is	3:	Date of Report	Year of Report
	(1)	X An Original	(Mo,Da,Yr)	
Atmos Energy Corporation	(2)	A Resubmission		Dec. 31, 2009
		FOOTNOTE T	TEXT	
Footnote				
No.			Footnote Text	
(a)			(b)	
			X-7/	
	!			
	[			
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