

THIS FILING IS

Item 1: ☐ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2 Approved
OMB No. 1902-0028
(Expires 6/30/2011)
Form 3-Q: Approved
OMB No. 1902-0205
(Expires 1/31/2012)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Atmos Energy Corporation

Year/Period of Report

End of 2009

**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	Year/Period of Report Dec. 31, 2009	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chris Forsythe	06 Title of Contact Person Vice President and Controller of Atmos Energy Corporation	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including Area Code (972) 855-9993	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Christopher T. Forsythe	12 Title Vice President and Controller of Atmos Energy Corporation	
13 Signature	14 Date Signed (Mo, Da, Yr) 3/29/2010	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's regulated natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO, KS, MO), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (GA, IL, IA, KY, MO, TN, VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the regulated pipeline operations of our Atmos Pipeline - Texas division. These regulated operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
Atmos Energy Corporation			Dec. 31, 2009	
LIST OF SCHEDULES (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
General Information	101	Ed. 12-96	None	
Control Over Respondent	102	Ed. 12-96		
Corporations Controlled by Respondent	103	Ed. 12-96		
Security Holders and Voting Powers	107	Ed. 12-96		
Important Changes During the Year	108	Ed. 12-96		
Comparative Balance Sheet	110-113	Ed. 06-04		
Statement of Income for the Year	114-116	Ed. 06-04		
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02		
Statement of Retained Earnings for the Year	118-119	Ed. 06-04		
Statement of Cash Flows	120-121	Ed. 06-04		
Notes to Financial Statements	122	Ed. 12-07		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	N/A	
Gas Plant in Service	204-209	Ed. 12-96		
Gas Property and Capacity Leased from Others	212	Ed. 12-96		
Gas Property and Capacity Leased to Others	213	Ed. 12-96		
Gas Plant Held for Future Use	214	Ed. 12-96		
Construction Work in Progress--Gas	216	Ed. 12-96		
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07		
General Description of Construction Overhead Procedure	218	Ed. 12-07		
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96		
Gas Stored	220	Ed. 04-04		
Investments	222-223	Ed. 12-96	None	
Investments in Subsidiary Companies	224-225	Ed. 12-96		
Prepayments	230	Ed. 12-96		
Extraordinary Property Losses	230	Ed. 12-96		
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96		
Other Regulatory Assets	232	Ed. 12-07		
Miscellaneous Deferred Debits	233	Ed. 12-96		
Accumulated Deferred Income Taxes	234-235	Ed. 12-96		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
Capital Stock	250-251	Ed. 12-96		None
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96		
Other Paid-in Capital	253	Ed. 12-96		
Discount on Capital Stock	254	Ed. 12-96		
Capital Stock Expense	254	Ed. 12-96		
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96		
Long-Term Debt	256-257	Ed. 12-96		
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General Expenses--Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 12-07	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stockholders' Reports (check appropriate box)

- ☐ Four Copies will be submitted
- ☐ No annual report to stockholders is prepared

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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report Dec. 31, 2009
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Chris Forsythe, Vice President and Controller
Atmos Energy Corporation
P.O. Box 650205
Dallas Texas 75265-0205

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Texas - October 18, 1983
Commonwealth of Virginia - July 31, 1997

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.

No corporation, business trust or similar organization held control over the respondent at any time during the year.

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Residential, Commercial, Industrial and Public Authority Gas Service
to Customers in the following states:

Colorado, Georgia, Illinois, Iowa, Kansas, Kentucky, Louisiana, Mississippi, Missouri, Tennessee, Texas and Virginia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?

(1) ____ Yes...Enter the date when such independent accountant was initially engaged: _____
 (2) X No

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	None			
2				
3				
4				
5				

Name or Respondent		This Report Is:		Date of Report (Mo., Da., Yr.)	Year of Report
Atmos Energy Corporation		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
CORPORATIONS CONTROLLED BY RESPONDENT					
<p>1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p>					
<p>.....</p> <p>DEFINITIONS</p> <p>.....</p>					
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	Mississippi Energies, Inc.	D	Gas Air Conditioning and Gas Lighting	100%	
3	Blue Flame Insurance Services, LTD	D	Insurance	100%	
4	Atmos Energy Services, LLC	I	Gas Management Services	100%	
5	EGASCO, LLC	I	Holder of non-core business related assets	100%	
6	Atmos Energy Marketing, LLC	I	Gas Marketing	100%	
7	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
8	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
9	UCG Storage, Inc.	I	Natural Gas Storage	100%	
10	WKG Storage, Inc.	I	Natural Gas Storage	100%	
11	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
12	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
13	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
14	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
15	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
16	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
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Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.		3. Give the date and place of such meeting:	
		79,385,275 Total 79,384,616 by Proxy		Dallas, TX February 4, 2009	
VOTING SECURITIES					
4. Number of votes as of (date): December 31, 2009					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	92,970,838	92,970,838		
6	TOTAL number of security holders	20,624	20,624		
7	TOTAL votes of security holders listed below	25,924,846	25,924,846		
8					
9	BlackRock Institutional Trust Company, N.A.		7,818,273		
10					
11	Vanguard Group, Inc.		4,740,385		
12					
13	NFJ Investment Group LLC		2,574,100		
14					
15	State Street Global Advisors (US)		2,031,118		
16					
17	LSV Asset Management		1,751,841		
18					
19	AllianceBernstein L.P.		1,614,646		
20					
21	BlackRock Financial Management, Inc.		1,515,637		
22					
23					

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
SECURITY HOLDERS AND VOTING POWERS					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Franklin Advisory Services, LLC Columbia Management Advisors, LLC Oppenheimer Capital L.L.C.		1,482,750		
25			1,223,743		
26			1,172,353		
27					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
IMPORTANT CHANGES DURING THE YEAR			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- 1 See discussion of franchise agreements on page 7 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 2 None
- 3 None
- 4 See Note 13 Leases on pages 118 and 119 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 5 No significant changes. See supply arrangements and major suppliers under Item 1 Business on pages 6 and 7 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 6 See Note 6 Debt on pages 93-97 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 7 None
- 8 None
- 9 See Note 12 Commitments and Contingencies on page 116 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 10 None
- 11 See Ratemaking activity under Item 1 Business on pages 15-20 of the accompanying 2009 Form 10-K for Atmos Energy Corporation.
- 12 See Executive Officers of the Registrant on page 30 of the accompanying 2009 Form 10-K for Atmos Energy Corporation. In addition to the information on page 30: Dan Busbee, Adjunct Professor, Dedman School of Law, Southern Methodist University, Dallas, Texas Board of Directors member since 1988 retired from the Board effective February 4, 2009. Robert C. Grable, Partner, Kelly Hart & Hallman LLP, Fort Worth, Texas was elected to the Board of Directors on May 6, 2009.

Continued on Page 108.1 (cont.)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
IMPORTANT CHANGES DURING THE YEAR			

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 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

12 (cont.) Kim R. Cocklin, President and Chief Operating Officer of Atmos Energy Corporation was elected to the Board of Directors on November 10, 2009. Mark Johnson, Senior Vice President of Nonregulated Operations left the company effective October 31, 2009. Fred Meisenheimer was named Senior Vice President and Chief Financial Officer on February 3, 2009. Chris Forsythe, Director of Financial Reporting was named Vice President and Controller on May 5, 2009. Mark Bergeron, Vice President of Gas Supply and Services was named President of Atmos Energy Holdings, Inc. on October 14, 2009. Kenny Malter, Director of Gas Supply was named Vice President of Gas Supply and Services on November 11, 2009. Laurie Sherwood, Vice President and Treasurer left the company effective November 30, 2009. The functions for which Ms. Sherwood was responsible will report directly to Fred Meisenheimer, Senior Vice President, Chief Financial Officer and Treasurer.

13 N/A

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,562,480,979	6,183,586,032
3	Construction Work in Progress (107)	200-201	58,222,416	58,380,711
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,620,703,395	6,241,966,743
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(2,576,705,539)	(2,497,148,600)
6	Net Utility Plant (Total of line 4 less 5)	-	4,043,997,856	3,744,818,143
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	4,043,997,856	3,744,818,143
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,907,711	29,907,711
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	-	14,367,446	14,212,668
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(1,513,089)	(1,500,771)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	47,896,983	47,896,983
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	8,301	8,301
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	225,207	225,207
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		60,984,848	60,842,388
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	-	20,380,131	26,937,243
33	Special Deposits (132-134)	-	109,189	109,189
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	-	-
36	Notes Receivable (141)	-	5,623,965	6,231,360
37	Customer Accounts Receivable (142)	-	396,875,943	542,251,539
38	Other Accounts Receivable (143)	-	13,052,550	18,176,844
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(11,475,553)	(14,618,007)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	(28,657,505)	8,884,660
42	Fuel Stock (151)	-	124,012	139,817
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	464,775	457,998
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	1,802,526,048	1,757,754,754
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	75,236,223	40,695,907
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	(3,951,712)	(13,552,014)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	1,874,275,334	1,785,356,645
16	LONG TERM DEBT			
17	Bonds (221)	256-257	-	-
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	2,172,303,308	1,722,303,308
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	(3,225,840)	(2,907,069)
23	(Less) Current Portion of Long-Term Debt	-	(10,000,000)	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	2,159,077,468	1,719,396,239
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	-	-	-
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	9,554,707	14,513,602
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	147,616	158,603
31	Accumulated Provision for Rate Refunds (229)	-	-	-

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Statement of Income						
1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns. 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual. 3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter. 4. If additional columns are needed place them in a footnote.						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	2,841,820,116	3,899,845,007		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	2,041,226,404	3,110,745,674		
5	Maintenance Expenses (402)	317-325	29,668,914	35,753,297		
6	Depreciation Expenses (403)	336-338	210,220,061	198,518,770		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	96,612	113,886		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(4,558,476)	(3,462,668)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		7,632,420	6,280,900		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		137,148	137,148		
13	(Less) Regulatory Credits (407.4)		(279,436)	(280,976)		
14	Taxes Other than Income Taxes (408.1)	262-263	177,265,936	192,757,431		
15	Income Taxes - Federal (409.1)	262-263	(45,575,989)	(19,603,731)		
16	Income Taxes - Other (409.1)	262-263	3,708,375	4,221,806		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	129,024,387	90,129,123		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	(11,346,697)	11,917,062		
19	Investment Tax Credit Adjustment - Net (411.4)		(389,724)	(424,229)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,536,829,935	3,626,803,493		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		304,990,181	273,041,514		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2009	
Statement of Income (continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)	
27	Net Utility Operating Income (Carried forward from page 114)		304,990,181	273,041,514			
28	OTHER INCOME AND DEDUCTIONS						
29	Other Income						
30	Nonutility Operating Income						
31	Rev. from Merchandising, Jobbing & Contract Work (415)		488,105	671,935			
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(250,812)	(380,690)			
33	Revenues from Nonutility Operations (417)		(178,144)	308,398			
34	(Less) Expenses of Nonutility Operations (417.1)		-	-			
35	Nonoperating Rental Income (418)		-	-			
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-			
37	Interest and Dividend Income (419)		8,287,913	13,299,030			
38	Allowance for Other Funds Used During Construction (419.1)		-	-			
39	Miscellaneous Nonoperating Income (421)		3,277,544	2,761,079			
40	Gain on Disposition of Property (421.1)		-	3,433			
41	TOTAL Other Income (Total of lines 31 thru 40)		11,624,606	16,663,185			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		3,357	150			
44	Miscellaneous Amortization (425)		-	-			
45	Donations (426.1)	340	3,240,535	2,401,930			
46	Life Insurance (426.2)		-	-			
47	Penalties (426.3)	340	278,515	64,669			
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,537,984	1,193,090			
49	Other Deductions (426.5)	340	2,767,171	(950,145)			
50	TOTAL Other Income Deductions (Lines 43 thru 49)		7,827,562	2,709,694			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)		-	-			
53	Income Taxes - Federal (409.2)		-	-			
54	Income Taxes - Other (409.2)		-	-			
55	Provision for Deferred Income Taxes (410.2)		-	-			
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-			
57	Investment Tax Credit Adjustments - Net (411.5)		-	-			
58	(Less) Investment Tax Credits (420)		-	-			
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-			
60	Net Other Income and Deductions (Total lines 41, 50, 59)		3,797,044	13,953,491			

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Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
UNAPPROPRIATED RETAINED EARNINGS				
1	Balance - Beginning of Period		40,695,907	27,262,693
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4.1	Adoption of Remeasurement Date under FAS 158 in 2008		-	(7,766,074)
4.2	Other Adjustments		-	143,239
5	TOTAL Adjustments to Retained Earnings (Account 439)		-	(7,622,835)
6	Balance Transferred from Income (Account 433 less Account 418.1)		157,069,012	139,331,449
7	Appropriations of Retained Earnings (Account 436)			
7.1				
7.2				
8	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
9	Dividends Declared - Preferred Stock (Account 437)			
9.1				
9.2				
10	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
11	Dividends Declared - Common Stock (Account 438)			
11.1	Dividends Declared - 2008		-	118,275,400
11.2	Dividends Declared - 2009		122,528,696	-
12	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		122,528,696	118,275,400
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		-	-
14	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		75,236,223	40,695,907
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
17	APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)			
18	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
20	TOTAL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		75,236,223	40,695,907
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance - Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance - End of Year			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

STATEMENT OF CASH FLOWS

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 116)	157,069,012	139,331,449
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	213,390,617	201,450,888
5	Amortization of (Specify)	-	-
5.01	Franchises, Software and Acquisition Adjustments	122,650	131,815
5.02	Impairment of long-lived assets	3,304,187	-
6	Deferred Income Taxes (Net)	117,713,871	101,451,864
7	Other	23,586,425	27,693,684
8	Net (Increase) Decrease in Receivables	185,506,996	(95,413,157)
9	Net (Increase) Decrease in Inventory	197,499,883	(84,431,884)
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	(180,485,578)	146,310,485
12	Net (Increase) Decrease in Other Regulatory Assets	-	-
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-
14	(Less) Allowance for Other Funds Used During Construction	-	-
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Changes in other assets and liabilities	28,804,520	(4,723,031)
16.01			
16.02			
16.03			
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16)	746,512,583	431,802,113
19			
20	Cash Flows from Investments Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(507,989,189)	(462,981,553)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other: Acquisitions	-	-
27.01			
27.02			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(507,989,189)	(462,981,553)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from Disposal of Noncurrent Assets (d)	-	-
32	Retirements of Property, Plant, and Equipment	(7,479,613)	(4,421,380)
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	-	-
37			
38	Purchase of Investment Securities (a)	-	-
39	Proceeds from Sales of Investment Securities (a)	-	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

STATEMENT OF CASH FLOWS

<p>4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p>	<p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on page 122 clarifications and explanations.</p> <p>7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.</p>
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Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Proceeds from sale of assets	-	-
47.01			
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(515,468,802)	(467,402,933)
50			
51	Cash Flows from Financing Activities		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	449,158,500	-
54	Preferred Stock	-	-
55	Common Stock	27,292,236	25,571,661
56	Other: Proceeds from equity offering, net	-	-
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-
57	Net Increase in Short-Term Debt (c)	-	138,159,085
58	Other:	-	-
58.01	Settlement of Treasury lock agreements	1,937,703	-
58.02			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.01)	478,388,439	163,730,746
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(406,568,000)	(6,047,500)
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Debt Issuance Costs	(3,534,914)	-
65.01			
66	Net Decrease in Short-Term Debt (c)	(183,357,722)	-
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock	(122,528,696)	(118,275,400)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(237,600,893)	39,407,846
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	(6,557,112)	3,807,026
75			
76	Cash and Cash Equivalents at Beginning of Year	27,046,432	23,239,406
77			
78	Cash and Cash Equivalents at End of Year	20,489,320	27,046,432

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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<p align="center">Notes to Financial Statements</p> <p>1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.</p> <p>2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.</p> <p>3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.</p> <p>4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.</p> <p>5. Provide a list of all environmental credits received during the reporting period.</p> <p>6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.</p> <p>7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.</p> <p>10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.</p> <p>11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.</p> <p>13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
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<p>1. This report includes the operating results for the regulated operations of Atmos Energy Corporation, which includes the Colorado, Kansas and Missouri jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Georgia, Iowa, Illinois, Missouri, Tennessee, Kentucky and Virginia jurisdictions (Kentucky-Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the year ended December 31, 2009.</p> <p>2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2009 of Atmos Energy Corporation.</p> <p>3. For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2009 of Atmos Energy Corporation.</p> <p>4. For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2009 of Atmos Energy Corporation.</p> <p>5. None</p> <p>6. None</p> <p>7. None</p> <p>8. None</p> <p>9. None</p> <p>10. None</p> <p>11. Please see page 17 of Form 10-K for the year ended September 30, 2009 of Atmos Energy Corporation.</p> <p>12. None</p> <p>13. None</p> <p>14. None</p> <p>15. None</p>

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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Qtr/Year (b)		
1	UTILITY PLANT			
2	In Service:			
3	Plant in Service (Classified)	6,665,993,308		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	-		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	6,665,993,308		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	58,222,416		
12	Acquisition Adjustments	(103,512,329)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,620,703,395		
14	Accumulated Provision for Depreciation, Amortization and Depletion	2,576,705,539		
15	Net Utility Plant (Enter Total of line 13 less 14)	4,043,997,856		
16	DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	2,557,424,544		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	13,871,623		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	2,571,296,167		
23	Leased to Others:			
24	Depreciation	-		
25	Amortization and Depreciation	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	5,409,372		
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	2,576,705,539		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)					
Line No.	Electric (a)	Gas (d)	Other (specify) (e)	Common (f)	
1					
2					
3		ALL GAS			
4					
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33					

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Plant in Service (Accounts 101, 102, 103 and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	INTANGIBLE PLANT			
2	301 Organization	293,778	-	
3	302 Franchises and Consents	917,014	-	
4	303 Miscellaneous Intangible Plant	12,870,891	-	
5	TOTAL Intangible Plant (Total of line 2 thru 4)	14,081,683	-	
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325	-	-	
9	325.2 Producing Leaseholds	2,353	-	
10	325.3 Gas Rights	-	-	
11	325.4 Right-of-ways	103,117	-	
12	325.5 Other Land and Land Rights	-	-	
13	326 Gas Wells Structures	-	-	
14	327 Field Compressor Station Structures	101,811	-	
15	328 Field Measuring and Regulator Station Structures	28,362	-	
16	329 Other Structures	8,795	-	
17	330 Producing Gas Wells - Well Construction	-	-	
18	331 Producing Gas Wells - Well Equipment	3,492	-	
19	332 Field Lines	3,479,323	-	
20	333 Field Compressor Station Structures	902,935	-	
21	334 Field Measuring and Regulator Station Structures	2,521,223	-	
22	335 Drilling and Cleaning Equipment	-	-	
23	336 Purification Equipment	428,304	-	
24	337 Other Equipment	173,593	-	
25	338 Unsuccessful Exploration & Development Costs	-	-	
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	7,753,308	-	
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	93,357	-	
29	305 Structures and Improvements	5,167	-	
30	311 Compression Equipment	1,225,371	-	
31	340 Land and Land Rights	28,413	-	
32	342 Extraction and Refining Equipment	2,398	-	
33	343 Pipe Lines	-	-	
34	344 Extracted Products Storage Equipment	-	-	
35	345 Compressor Equipment	726	-	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.					
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.					
7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.					
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	-	-	-	293,778
3	302	-	-	-	917,014
4	303	1,919	-	-	12,868,972
5		1,919	-	-	14,079,764
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	2,353
10	325.3	-	-	-	-
11	325.4	19,696	-	-	83,421
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	-	101,811
15	328	-	-	-	28,362
16	329	-	-	-	8,795
17	330	-	-	-	-
18	331	-	-	-	3,492
19	332	720,308		(64,749)	2,694,266
20	333	-	-	-	902,935
21	334	119,363	-	(782)	2,401,078
22	335	-	-	-	-
23	336	-	-	-	428,304
24	337	-	-	-	173,593
25	338	-	-	-	-
26		859,367	-	(65,531)	6,828,410
27					
28	304	24,541	-	-	68,816
29	305	-	-	-	5,167
30	311	-	-	-	1,225,371
31	340	-	-	(28,413)	-
32	342	2,398	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	726	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
36	346 Gas Measuring and Regulating Equipment	-	-	
37	347 Other Equipment	-	-	
38	TOTAL Products Extraction Plant (Lines 28 thru 35)	1,355,432	-	
39	TOTAL Natural Gas Production Plant (Line 26 and 38)	9,108,740	-	
40	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	
41	TOTAL Production Plant (Total line 39 and 40)	9,108,740	-	
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land	833,253	-	
45	350.2 Rights-of-Way	679,097	-	
46	351 Structures and Improvements	12,154,756	2,827,291	
47	352 Wells	39,176,127	3,153,197	
48	352.1 Storage Leaseholds and Rights	386,606	-	
49	352.2 Reservoirs	36,514	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	5,442,065	1,885,149	
52	354 Compressor Station Equipment	52,544,080	1,621,054	
53	355 Measuring and Regulating Equipment	5,449,978	1,861,691	
54	356 Purification Equipment	12,794,033	1,605,359	
55	357 Other Equipment	1,150,459	33,919	
56	TOTAL Underground Storage Plant (Lines 44 thru 55)	130,646,968	12,987,660	
57	Other Storage Plant			
58	360 Land and Land Rights	-	-	
59	361 Structures and Improvements	742,079	-	
60	362 Gas Holders	2,060,958	-	
61	363 Purification Equipment	-	-	
62	363.1 Liquefaction Equipment	2,028,880	-	
63	363.2 Vaporizing Equipment	1,409,785	-	
64	363.3 Compressor Equipment	-	-	
65	363.4 Measuring and Regulating Equipment	-	-	
66	363.5 Other Equipment	1,441,328	-	
67	TOTAL Other Storage Plant (Lines 58 thru 66)	7,683,030	-	
68	Base Load Liquefied Natural Gas Terminaling & Processing Plant			
69	364.1 Land and Land Rights	-		
70	364.2 Structures and Improvements	-		
71	364.3 LNG Processing Terminal Equipment	-		
72	364.4 LNG Transportation Equipment	-		
73	364.5 Measuring and Regulating Equipment	-		
74	364.6 Compressor Station Equipment	-		
75	364.7 Communications Equipment	-		
76	364.8 Other Equipment	-		
77	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 69 thru 76)	-	-	
78	TOTAL Natural Gas Storage and Processing Plant (Total of lines 56, 67, and 77)	138,329,998	12,987,660	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	346				-
37	347				-
38		27,665	-	(28,413)	1,299,354
39		887,032	-	(93,944)	8,127,764
40		-	-	-	-
41		887,032	-	(93,944)	8,127,764
42					
43					
44	350.1	-	-	-	833,253
45	350.2	-	-	-	679,097
46	351	9,273	-	-	14,972,774
47	352	5,960	-	36,514	42,359,878
48	352.1	-	-	-	386,606
49	352.2	-	-	(36,514)	-
50	352.3	-	-	-	-
51	353	17,773	-	160,922	7,470,363
52	354	1,777,830	-	(571,654)	51,815,650
53	355	5,434	-	7,433	7,313,668
54	356	10,399	-	-	14,388,993
55	357	-	-	-	1,184,378
56		1,826,669	-	(403,299)	141,404,660
57					
58	360	-	-	-	-
59	361	-	-	-	742,079
60	362	-	-	-	2,060,958
61	363	-	-	-	-
62	363.1	-	-	-	2,028,880
63	363.2	-	-	-	1,409,785
64	363.3	-	-	-	-
65	363.4	-	-	-	-
66	363.5	-	-	-	1,441,328
67		-	-	-	7,683,030
68					
69	364.1				-
70	364.2				-
71	364.3				-
72	364.4				-
73	364.5				-
74	364.6				-
75	364.7				-
76	364.8				-
77		-	-	-	-
78		1,826,669	-	(403,299)	149,087,690

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
79	TRANSMISSION PLANT			
80	365.1 Land and Land Rights	2,247,137	-	
81	365.2 Rights-of-Way	24,008,569	-	
82	366 Structures and Improvements	7,569,140	50,975	
83	367 Mains	693,800,500	78,009,730	
84	368 Compressor Station Equipment	102,757,336	2,912,129	
85	369 Measuring and Regulating Station Equipment	100,091,132	14,765,120	
86	370 Communication Equipment	1,463,107	842,560	
87	371 Other Equipment	3,619,353	-	
88	TOTAL Transmission Plant (Total of lines 80 thru 87)	935,556,274	96,580,514	
89	DISTRIBUTION PLANT			
90	374 Land and Land Rights	13,736,676	122,517	
91	375 Structures and Improvements	3,837,546	-	
92	376 Mains	2,508,274,780	129,680,147	
93	377 Compressor Station Equipment	217,930	-	
94	378 Measuring and Regulating Station Equipment - General	58,145,806	3,535,469	
95	379 Measuring and Regulating Station Equipment - City Gate	31,549,780	1,032,111	
96	380 Services	1,290,501,098	93,375,352	
97	381 Meters	279,852,789	20,997,371	
98	382 Meter Installations	307,465,517	32,388,266	
99	383 House Regulators	82,872,430	2,901,835	
100	384 House Regulator Installations	2,885,101	-	
101	385 Industrial Measuring and Regulating Station Equipment	12,820,957	455,219	
102	386 Other Property on Customers' Premises	294,707	-	
103	387 Other Equipment	2,077,528	12,563	
104	388 Contributions in Aid Of Construction	-	-	
105	TOTAL Distribution Plant (Total of lines 90 thru 104)	4,594,532,645	284,500,850	
106	GENERAL PLANT			
107	389 Land and Land Rights	10,718,674	63,363	
108	390 Structures and Improvements	95,407,707	25,433,477	
109	391 Office Furniture and Equipment	42,659,843	1,257,131	
110	392 Transportation Equipment	7,699,255	1,379,913	
111	393 Stores Equipment	581,706	129,968	
112	394 Tools, Shop, and Garage Equipment	31,219,356	5,946,649	
113	395 Laboratory Equipment	1,686,049	56,401	
114	396 Power Operated Equipment	15,975,202	1,849,091	
115	397 Communication Equipment	44,047,129	2,785,744	
116	398 Miscellaneous Equipment	46,578,285	2,884,168	
117	Subtotal (Total of lines 107 thru 116)	296,573,206	41,785,905	
118	399 Other Tangible Property	298,059,332	37,391,510	
119	TOTAL General Plant (Total of lines 117 and 118)	594,632,538	79,177,415	
120	TOTAL (Accounts 101 and 106)	6,286,241,878	473,246,439	
121	Gas Plant Purchased (See Instr. 8)	-	-	
122	(Less) Gas Plant Sold (See Instr. 8)	-	-	
123	Experimental Gas Plant Unclassified	-	-	
124	TOTAL Gas Plant in Service (Total of lines 120 thru 123)	6,286,241,878	473,246,439	

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)						
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	
79						
80	365.1	24,196	-	(11,966)	2,210,975	
81	365.2	209,914	-	(39,565)	23,759,090	
82	366	2,767	-	(80,589)	7,536,759	
83	367	1,714,572	-	(4,909,580)	765,186,078	
84	368	767,822	-	649,874	105,551,517	
85	369	1,438,377	-	(658,198)	112,759,677	
86	370	126,086	-	6,581	2,186,162	
87	371	135,868	-	(79,567)	3,403,918	
88		4,419,602	-	(5,123,010)	1,022,594,176	
89						
90	374	251,655	-	70,723	13,678,261	
91	375	97,074	-	35,699	3,776,171	
92	376	11,037,559	-	3,881,594	2,630,798,962	
93	377	-	-	-	217,930	
94	378	105,171	-	1,384,283	62,960,387	
95	379	154,918	-	-	32,426,973	
96	380	31,830,366	-	133,590	1,352,179,674	
97	381	1,739,782	-	(24,827)	299,085,551	
98	382	5,008,008	-	-	334,845,775	
99	383	12,045	-	-	85,762,220	
100	384	-	-	-	2,885,101	
101	385	3,572	-	86,583	13,359,187	
102	386	241,791	-	-	52,916	
103	387	-	-	52,608	2,142,699	
104	388	-	-	-	-	
105		50,481,941	-	5,620,253	4,834,171,807	
106						
107	389	350,852	-	-	10,431,185	
108	390	6,374,081	-	-	114,467,103	
109	391	4,738,878	-	-	39,178,096	
110	392	2,209,299	-	(10,962)	6,858,907	
111	393	1,543	-	-	710,131	
112	394	2,392,565	-	10,962	34,784,402	
113	395	52,487	-	-	1,689,963	
114	396	1,601,692	-	-	16,222,601	
115	397	946,214	-	-	45,886,659	
116	398	34,670	-	-	49,427,783	
117		18,702,281	-	-	319,656,830	
118	399	17,175,565	-	-	318,275,277	
119		35,877,846	-	-	637,932,107	
120		93,495,009	-	-	6,665,993,308	
121		-	-	-	-	
122		-	-	-	-	
123		-	-	-	-	
124		93,495,009	-	-	6,665,993,308	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Property and Capacity Leased to Others (Account 104)					
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Not Applicable				
2					
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32					
33					
34					
35	TOTAL			\$	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Plant Held for Future Use (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
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35	TOTAL			\$ -

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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Construction Work in Progress-Gas (Account 107)				
1. Report below descriptions and balances at end of year of projects of construction (Account 107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	General Office - Other	5,457,519	200,000	
2				
3	Lines, meters, mains extensions	52,764,897	3,500,000	
4				
5				
6				
7				
8				
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35	TOTAL	58,222,416	3,700,000	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Non-Traditional Rate Treatment Afforded New Projects				
<p>1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</p> <p>2. In column b, list the CP Docket Number where the Commission authorized the facility.</p> <p>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</p> <p>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</p> <p>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</p>				
Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
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11				
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2009	
Non-Traditional Rate Treatment Afforded New Projects							
<p>1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</p> <p>2. In column b, list the CP Docket Number where the Commission authorized the facility.</p> <p>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</p> <p>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</p> <p>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</p>							
Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009	
General Description of Construction Overhead Procedure				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to constructions jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>1. (a) 1. Portion of Administrative and General Expenses 2. Portion of Engineering Department Supervision attributed to construction. 3. Portion of Field Supervision charged to construction. (b) Quarterly review of time spent on construction projects. (c) Proration of construction overheads to actual direct expenditures to construction orders. (d) The same rate for all construction items. (e) N/A (f) Indirectly assigned.</p> <p>2. Capitalized interest based on the weighted average cost of total debt plus the weighted average cost of capital.</p> <p>3. N/A</p>				
Computation of Allowance for Funds Used During Construction Rates				
<p>For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>Identify, in a footnote, the specific entity used as the source for the capital structure figures - Atmos Energy</p> <p>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate - rate used approved in a rate case</p>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S 123,478,620		
2	Short-Term Interest			s 6.80%
3	Long-Term Debt	D 2,169,077,468	53.6%	d 6.90%
4	Preferred Stock	P -	-	p 0.00%
5	Common Equity	C 1,874,275,334	46.4%	c 10.40%
6	Total Capitalization	4,043,352,802	100.0%	
7	Average Construction Work in Progress Balance	W 84,630,253		
2. Gross Rate for Borrowed Funds		$s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$		8.22%
3. Rate for Other Funds		$[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$		N/A
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		6.88%		
b. Rate for Other Funds -		N/A		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
<p>1. Explain in a footnote any important adjustments during the year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	2,473,624,902	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	210,220,061			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	(18,799,801)			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	191,420,260			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	93,495,009			
13	Cost of Removal	-			
14	Salvage (Credit)	-			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	93,495,009			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	(14,125,609)			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	2,557,424,544			
20	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2009
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GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	29,907,711				471,400,729		1,162,654	502,471,094
2	Gas Delivered to Storage					149,044,485		353,601	149,398,086
3	Gas Withdrawn from Storage					330,032,135		449,261	330,481,396
4	Other Debits and Credits					(15,341,024)		0	(15,341,024)
5	Balance at End of Year	29,907,711				275,072,055		1,066,994	306,046,760
6	Dth	24,203,225				57,404,970		153,790	81,761,985
7	Amount per Dth	1.24				4.79		6.94	3.74

Note: Other Debits and Credits relate to various gas storage transfers.

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Name of Respondent	This Report is:	Date of Report	Year of Report
Atmos Energy Corporation	(1) <input checked="checked" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2009
	(2) <input type="checkbox"/> A Resubmission		

INVESTMENTS (Accounts 123, 124, 136)			
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board</p>		<p>of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>	

Line No.	Description of Investment	↑	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1	<u>Other Investments A/C 124</u>			
2	Miscellaneous		8,301	0
3				
4				
5	<u>Temporary Cash Investments A/C 136</u>			
6				
7	Treasury Securities		0	862,810,000
8				
9	<u>Investments in Associated Companies A/C 123</u>			
10				
11	None			
12				
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Name of Respondent	This Report is:	Date of Report	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009

INVESTMENTS (Accounts 123, 124, 136) (Continued)

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenue for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
0	0	8,301			1
					2
					3
					4
					5
					6
862,810,000	0	0			7
					8
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/> A Resubmission		

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue maturity, and interest rate.

(b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc.			42,812,823
2	Blue Flame Insurance Services, LTD			4,220,000
3	Mississippi Energies, Inc.			864,160
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40			TOTAL	47,896,983

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1) (Continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).

8. Report on Line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (c)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
0	0	42,812,823	0	1
0	0	4,220,000	0	2
0	0	864,160	0	3
				4
				5
				6
				7
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				39
0	0	47,896,983	0	40

Name of Respondent Atmos Energy Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2009	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)					
1.	Prepaid Insurance	7,180,900					
2.	Prepaid Expenses (Rents, Maintenance, Supplies, Services, etc.)	10,934,862					
3.	Prepaid Taxes	1,020,217					
4.	Prepaid Interest	951,348					
5.	Miscellaneous Prepayments	1,003,115					
6.	TOTAL	21,090,442					
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e) Amount (f)		Balance at End of Year (g)
7	None						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e) Amount (f)		Balance at End of Year (g)
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

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Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
Atmos Energy Corporation		(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)		Dec. 31, 2009	
		(2)	<input type="checkbox"/> A Resubmission				

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below details called for Concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.

4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Mid-States division regulatory asset established for the adoption of FAS 109 (Accounting for Income Taxes). This account is being amortized over twenty years.	1,913,532	0	4073	137,148		1,776,384
3							
4							
5							
6							
7	TXU Gas reorganization costs amortized over five years. Order approved June, 2004.	644,580	0	4071	644,580		0
8							
9							
10	Rate case expenses.	8,388,896	818,130	various	7,466,715		1,740,311
11							
12	Ks Ad Valorem	835,552	1,080,579	4081	1,332,748		583,383
13							
14	VA and KS WNA	(32,234)	1,864,887	48xx	2,419,075		(586,422)
15							
16	Empire Pipe - VA	274,639	0	4050	99,869		174,770
17							
18	Pipeline Safety Fee	(8,918)	756,759	various	753,092		(5,251)
19							
20	TN environmental	819,150	7,058	1420	386,931		439,277
21							
22	CO Demand Side Management Program	48,611	246,946	various	504,412		(208,855)
23							
24	Denton deferred franchise fee	626,843	29,957	4081	105,609		551,191
25							
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38							
39							
40	TOTAL	13,510,651	4,804,316		13,850,179	0	4,464,788

Name Of Respondent		This Report Is:		Date of Report		Year of Report
Atmos Energy Corporation		(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)		Dec. 31, 2009
		(2)	<input type="checkbox"/> A Resubmission			
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the details called for concerning miscellaneous deferred debits.				of amortization in column (a).		
2. For any deferred debit being amortized, show period				3. Minor items (less than \$250,000) may be grouped by classes.		
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End Of Year (f)
				Account Charged (d)	Amount (e)	
1	Payroll Clearing	(2,782,107)	4,981,836	various	2,815,634	(615,905)
2	Demand Side Management program	(1,028,918)	872,718	921	75,727	(231,927)
3	Office Building Leases	(1,026,570)	4,046,063		3,019,493	0
4	LGS Integration Costs	7,480,021	0	various	430,569	7,049,452
5	Pension Assets	60,443,499	21,001,705		15,497,197	65,948,007
6	Retirement Costs	31,747,685	50,348,819	926	36,406,793	45,689,711
7	Regulatory Commission Expenses	2,854,257	2,712,244		2,496,697	3,069,804
8	Line Pack	4,385,237	0	various	0	4,385,237
9	Goodwill - Citizens Acquisition	112,956,552	253,051		0	113,209,603
10	Goodwill - KS storage fields	1,697,812	0		0	1,697,812
11	Goodwill - MVG Acquisition	90,892,978	0		0	90,892,978
12	Goodwill - Mid-Tex/Atmos Pipeline TX Acq.	495,541,253	1,418,777		66,531	496,893,499
13	Goodwill - Comfur T Acquisition	1,198,019	0		0	1,198,019
14	Deferred Asset Projects	(7,468,342)	14,643,243		10,354,603	(3,179,702)
15	UCG - Environmental	68,189	480,618		138	548,669
16	Lincoln II Construction	0	530,493		285,211	245,282
17	Minor Items Each Less Than \$250,000	272,804	367,638		466,502	173,940
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25						
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32						
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34						
35						
36	Subtotal		101,657,205		71,915,095	
37						
38						
39						
40	TOTAL	797,232,369				826,974,479

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.		3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01 6.02, etc. 4. If more space is needed, use separate pages as required.		

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 190			
2	Electric			
3	Gas	175,751,112	0	2,376
4	Other (Define)			
5	Total (Total of lines 2 thru 4)			
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	175,751,112	0	2,376
8	Classification of TOTAL			
9	Federal Income Tax		0	184,650
10	State Income Tax		0	(182,274)
11	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.

Name of Respondent		This Report is:		Date of Report		Year of Report	
Atmos Energy Corporation		(1)	<input checked="checked" type="checkbox"/> An Original	(Mo, Da, Yr)		Dec. 31, 2009	
		(2)	<input type="checkbox"/> A Resubmission				
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."				6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
		various	0	various	8,441,938	184,195,426	3
							4
							5
							6
							6.01
							6.02
			0		8,441,938	184,195,426	7
							8
			0		12,360,945		9
			0		(3,919,007)		10
							11

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="checked" type="checkbox"/> An Original		Dec. 31, 2009
	(2) <input type="checkbox"/> A Resubmission		

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common stock - NYSE - ATO	200,000,000	\$0.005	
3				
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Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
<p align="center">CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202, 203, 205, 206, 207, and 212)</p>					
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>					
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)	
1					
2	NONE				
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4					
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40	TOTAL		0	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) -

State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)

State amount and briefly explain the capital changes that gave rise to

amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In Capital A/C 211	
2	Amounts paid for common stock in excess of the \$0.005 stated value.	1,802,526,048
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40	TOTAL	1,802,526,048

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/> A Resubmission		

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not applicable	
2		
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4		
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11		
12		
13		
14		
15	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not applicable	
17		
18		
19		
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29	TOTAL	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued in 2009:

	Number of <u>Shares</u>	Stated <u>Value</u>
Common Stock with stated value \$0.005:		
Retirement Savings Plan (RSP)	565,166	2,746 *
Directors' Fees	2,938	15
Outside Directors' Equity Incentive Compensation	34,366	172
Direct Stock Purchase Plan (DSPP)	377,767	1,889
Stock Options	198,298	991
Bonus Stock Atmos Management Incentive Plan (MIP)	34,943	175
Restricted Stock	157,865	789

* Includes adjustment of (\$80) to Stated Value

Total	1,371,343	6,777
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Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221) (d)	
1	<u>Long-Term Senior Notes:</u>				
2	Unsecured 10.00% notes	12/91	12/11	1,151,654	
3	Unsecured 10.00% notes	12/91	12/11	1,151,654	
4	Unsecured 7.375% notes	5/01	5/11	350,000,000	
5	Unsecured 5.125% notes	1/03	1/13	250,000,000	
6	Unsecured 6.75% debentures	7/98	7/28	150,000,000	
7	Unsecured 4.00% notes	10/04	Redeemed in April 2009	0	
8	Unsecured 4.95% notes	10/04	10/14	500,000,000	
9	Unsecured 5.95% notes	10/04	10/34	200,000,000	
10	Unsecured 6.35% notes	6/07	11/17	250,000,000	
11	Unsecured 8.50% notes	3/09	3/19	450,000,000	
12					
13					
14					
15					
16	<u>Medium-Term Notes:</u>				
17	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000	
18	MTN, Series A, 1995-2, 6.27%	12/95	12/10	10,000,000	
19					
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40	TOTAL			2,172,303,308	

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally</p> <p>outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	
10.00%	115,485			N/A	1
10.00%	115,486			N/A	2
7.375%	25,646,140			make whole	3
5.125%	12,765,846			make whole	4
6.75%	10,153,125			make whole	5
4.00%	6,081,883			make whole	6
4.95%	27,987,793			make whole	7
5.95%	11,892,952			make whole	8
6.35%	15,488,214			make whole	9
8.50%	29,141,016			make whole	10
					11
					12
					13
					14
					15
					16
6.67%	662,005			N/A	17
6.27%	622,304			N/A	18
					19
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	140,672,249				40

Name of Respondent Atmos Energy Corporation		This Report Is: <div style="display: inline-block; border: 1px solid black; padding: 2px;">X</div> An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p>					
Line No.	Designation Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Discount:</u>				
2	Unsecured 7.375% notes	350,000,000	4,892,258	5/01	4/11
3	Unsecured 5.125% notes	250,000,000	994,068	1/03	1/13
4	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
5	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
6	MTN, Series A, 1995-2, 6.27%	10,000,000	230,807	12/95	12/10
7	Unsecured 4.00% notes	400,000,000	4,952,620	10/04	4/09
8	Unsecured 4.95% notes	500,000,000	4,498,263	10/04	10/14
9	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
10	Unsecured 6.35% notes	250,000,000	3,070,417	6/07	6/17
11	Unsecured 8.50% notes	450,000,000	4,612,981	4/09	4/19
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38	Note: In connection with the repayment of the \$400 million 4.00% senior note the remaining unamortized debt discount was moved to account 189				
39	and will be amortized over the life of the new debt entered into in March 2009.				
40	TOTAL	2,570,000,000	29,941,202		

Name of Respondent	This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/>	A Resubmission		
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT				
(Accounts 181, 225, 226)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.	
Balance at Beginning of Year	Debits During Year (Acct. 181)	Credits During Year (Acct. 181)	Balance at End of Year	Line No.
(f)	(g)	(h)	(i)	
				1
1,170,777	0	502,337	668,440	2
406,397	129,513	229,038	306,872	3
1,957,123	0	99,940	1,857,183	4
132,983	0	7,790	125,193	5
31,973	0	15,440	16,533	6
829,895	0	829,895	0	7
2,643,490	0	453,170	2,190,320	8
2,989,526	0	115,724	2,873,802	9
2,438,431	0	286,874	2,151,557	10
0	4,547,982	343,157	4,204,825	11
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12,600,595	4,677,495	2,883,365	14,394,725	40

Name of Respondent	This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/>	A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- | | |
|---|--|
| <p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain and net loss realized</p> | <p>on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p> |
|---|--|

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	Unsecured Senior Notes	3/03	\$ 100,000,000	\$ (9,506,552)	3,881,842	\$ 2,931,187
3	FMB Series J, 9.40%	6/05	17,000,000	(8,511,783)	6,911,569	6,351,171
4	FMB Series Q, 9.75%	6/05	20,000,000	(4,828,420)	3,825,915	3,488,334
5	FMB Series T, 9.32%	6/05	18,000,000	(5,691,858)	4,504,102	4,141,355
6	FMB Series U, 8.77%	6/05	20,000,000	(5,957,960)	4,916,255	4,547,536
7	Unsecured 6.35% notes	6/07	250,000,000	(201,674)	171,423	151,256
8	FMB Series P, 10.43%	5/08	6,250,000	(202,500)	298,891	265,055
9	Unsecured 4.00% notes	4/09	400,000,000	(7,065,937)	-	6,535,991
10						
11						
12						
13						
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40						

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES					
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>					
Line No.	Particulars (Details) (a)				Amount (b)
1	Net Income for the Year as of 9/30/09				155,196,897
2	Reconciling Items for the Year				
3	Taxable Income Not Reported on Books				
4	DIG on Fixed Assets				192,595
5					0
6					0
7					0
8					0
9	Deductions Recorded on Books Not Deducted for Return				
10	FIT Expense				81,578,691
11	Deferred Gas Costs				14,558,228
12	Pension Expense				18,531,373
13	Mergers and Integration Amortization				0
14	MIP / VPP Accrual				(1,523,744)
15	Aid in Construction				16,616,732
16	RSGP				96,769
17	FAS 106 Adjustment				23,476,158
18	SEBP Adjustment				(388,428)
19	Vacation Accrual				258,744
20	Allowance for Doubtful Accounts				(3,425,105)
21	Other, Net				25,449,535
22	Income Recorded on Books Not Included in Return				
23	Gain/loss on Sale of Assets				(38,010,616)
24	Dividends Received Deduction				(1,220,296)
25	Deductions on Return Not Charged Against Book Income				
26	Depreciation Adjustment				(261,109,501)
27	Capitalized Overhead Adjustment				(33,114,875)
28	Goodwill				(36,704,780)
29	ESOP Dividends				(4,546,660)
30	Miscellaneous Accrued				(161,641)
31	Capitalized Software				(14,798,743)
32	Other, net				(60,675,381)
33	Federal Tax Net Income				(119,724,048)
34	Show Computation of Tax:				
35	Federal Tax Net Income				(119,724,048)
36	Federal Income Tax Rate				35%
37	Federal Income Tax Liability as of 9/30/09				(41,903,417)

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR					
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or</p> <p style="text-align: right;">accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner</p>					
Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR.			
	(a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)		
1	FICA	(741,988)			
2	FUTA	(4,241)			
3	SUTA	243,218			
4	Property and Other	43,746,840			
5	Franchise - Other	9,444,547	(469,112)		
6	Gross Receipts	(39,018)	(733,003)		
7	Use Tax	598,135			
8	Federal Income	(16,073,416)			
9	State Income	4,555,228			
10	Franchise - Capital Based	1,646,075			
11	Federal Tax Interest / Penalty	(1,609,617)			
12	State Tax Interest / Penalty	26,317			
13					
14					
15	Note: Adjustments for Federal & State Income taxes related to adjustments made				
16	between current and deferred provision accounts with respect to acquisitions				
17	made and other miscellaneous tax true-up adjustments.				
18	TOTAL	41,792,081	(1,202,116)		
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Electric Account 408.1, 409.1 (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	
1					
2					
3		Taxes other than			
4		income taxes (408.1)	177,265,936		
5					
6		Income Taxes -			
7		Federal (409.1)	(45,575,989)		
8					
9		Income Taxes -			
10		State (409.1)	3,708,375		
11					
12		Other (including			
13		taxes Capitalized)	19,197,823		
14	TOTAL		154,596,145	0	

Name of Respondent	This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation	<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009	
	<input type="checkbox"/>	A Resubmission			
TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR					
that the total tax for each State and subdivision can readily be ascertained. 5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll			deductions or otherwise pending transmittal of such taxes to the taxing authority. 8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. 10. Items under \$250,000 may be grouped. 11. Report in column (q) the applicable effective state income tax rate.		
Taxes Charged During Year (see footnote 1)	Taxes Paid During Year	Adjustments	BALANCE AT END OF YEAR		Line No.
(d)	(e)	(f)	Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	(h)
20,199,088	(20,624,205)	1,319,467	152,361		1
279,335	(277,753)	7,554	4,895		2
313,830	(317,429)	(238,926)	693		3
57,510,507	(54,372,688)		46,884,660	0	4
71,167,639	(72,030,504)		8,581,738	(469,169)	5
29,878,363	(29,695,911)		(977)	(588,593)	6
16,790,208	(16,775,172)		613,171	0	7
(45,575,989)	37,714,456	610,928	(23,324,021)		8
3,708,375	(970,082)	(52,683)	7,240,838		9
271,254	(14,582)	0	1,902,747		10
0	595,865	0	(1,013,752)		11
53,535	(73,844)	0	6,008		12
					13
					14
					15
					16
					17
154,596,145	(156,841,849)	1,646,340	41,048,362	(1,057,762)	18
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)	Adjustment to Ret. Earnings (Account 439)	Other	State/Local Income TaxRate	Line No.
(m)	(n)	(o)	(p)	(q)	
					1
					2
					3
					4
					5
				33.92%	6
					7
					8
				3.08%	9
					10
					11
					12
					13
	0		0	0	14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)					
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item	Balance at End of Year			
	(a)	(b)			
1	SFAS 106 - OPEB	7,302,000			
2	Management Incentive/Variable Pay	6,621,851			
3	Reserve for Balancing adjustments	887,634			
4	Outstanding Checks in Escheatment Process	316,938			
5	Liabilities from risk management activities	17,076,209			
6	Gas Imbalance	2,327,886			
7	Deferred Billing AR	39,019,413			
8	Minor Items Each Less Than \$250,000	31,017			
9					
10					
11					
12					
13					
14					
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16					
17					
18					
19					
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21					
22					
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32					
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34					
35					
36					
37					
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39					
40					
41					
42					
43	TOTAL	73,582,948			

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009	
		<input type="checkbox"/>	A Resubmission			
OTHER DEFERRED CREDITS (Accounts 253)						
<p>1. Report below the details called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$250,000) may be grouped by classes.</p>						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	708,678		80,385	82,426	710,719
2	Outside Directors' Retirement Plan	2,251,652		506,359	364,295	2,109,588
3	Retirement Cost	68,643,598		19,772,516	20,305,779	69,176,861
4	SFAS 106 - OPEB	123,038,162		46,809,942	62,334,939	138,563,159
5	Capital Lease Obligations	1,155,879		1,155,879	0	0
6	Office Building Leases	1,770,393		927,292	2,426,781	3,269,882
7	Customer Contributions in aid of construction	1,632,146		166,858	0	1,465,288
8	Revenue deferred until rate change approval	105,089		64,578,756	64,469,362	(4,305)
9	Risk Management Activities	3,885,300		13,438,924	10,901,588	1,347,964
10	Liability for Uncertain Tax Positions	6,731,204		0	0	6,731,204
11	Minor Items Each Less Than \$250,000	13,833		128,129	140,045	25,749
12						
13						
14						
15						
16						
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18						
19						
20						
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24						
25						
26						
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33						
34						
35						
36						
37						
38	TOTAL	209,935,934		147,565,040	161,025,215	223,396,109

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- | | |
|---|--|
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. | 2. For Other, include deferrals relating to other income and deductions. |
|---|--|

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 282			
2	Electric			
3	Gas	487,625,968	117,694,454	0
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	487,625,968	117,694,454	0
6	Other (Specify)			
6.01				
6.02				
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	487,625,968	117,694,454	0
8.02	Classification of TOTAL			
9.02	Federal Income Tax		129,251,949	
10.02	State Income Tax		(11,557,495)	
11.02	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account No. (g)	Amount (h)	Credits Account No. (i)	Amount (j)		
							1
							2
0	0	various	0	various	12,364,013	592,956,409	3
							4
0	0		0		12,364,013	592,956,409	5
							6
							6.01
							6.02
0	0		0		12,364,013	592,956,409	7
							8
			0		12,809,099		9
			0		(445,086)		10
							11

Name of Respondent Atmos Energy Corporation		This Report Is: <div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">X</div> An Original </div> <div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;"></div> A Resubmission </div>		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. </div> <div style="width: 48%;"> 2. For Other (Specify), include deferrals relating to other income and deductions. </div> </div>					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3					
4					
5					
6					
7					
8	Other				
9	TOTAL Electric (Enter Total of lines 3 thru 8)				
10	Gas				
11	Accumulated Deferred Tax Liability	142,347,351	(14,388)	0	
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of 11 thru 16)	142,347,351	(14,388)	0	
18	Other (Specify)				
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	142,347,351	(14,388)	0	
20	Classification of TOTAL				
21	Federal Income Tax		(42,912)	0	
22	State Income Tax		28,524	0	
23	Local Income Tax				
NOTES Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items
4. Use separate pages as required.
5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
0	0	various	28,425,007	various	0	170,757,970	11
							12
							13
							14
							15
							16
0	0		28,425,007		0	170,757,970	17
							18
0	0		28,425,007		0	170,757,970	19
							20
			31,753,029		0		21
			(3,328,022)		0		22
							23

NOTES (Continued)

Name of Respondent Atmos Energy Corporation		This Report is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report Dec. 31, 2009	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in Column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Deferred Tax Recovery	4,274,610	407.4	279,436	0	0	3,995,174
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
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34							
35							
36							
37							
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41							
42							
43							
44							
45	TOTAL	4,274,610		279,436	0	0	3,995,174

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[Next page is 299]

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009	
Monthly Quantity & Revenue by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
Line No.	Item	Month 1 Quantity (see footnote 1) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (see footnote 1) (e)	Month 1 Revenue (Total) (see footnote 1) (f)
1	Total Sales (480-488) (see footnote 2)	289,985,835			2,668,272,860	2,668,272,860
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	495,154,938			97,577,696	97,577,696
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	131,647,036			59,053,220	59,053,220
7						
8						
9						
10	Total Transportation (Other than Gathering)	626,801,974			156,630,916	156,630,916
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				10,079,956	10,079,956
13						
14						
15	Total Storage				10,079,956	10,079,956
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				137,633	137,633
22	Rents (493-494)				209,306	209,306
23	Other Gas Revenues (495)				6,489,445	6,489,445
24	(Less) Provision for Rate Refunds					
25	Total Additional Revenues				6,836,384	6,836,384
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	916,787,809	-	-	2,841,820,116	2,841,820,116
	<p>Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the 12 months ending 12/31/09.</p> <p>Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to http://www.atmosenergy.com/about/tariffs.html to see our gas rates and tariffs by state.</p> <p>Footnote 3: Please see pages 299.1 (1-9).</p> <p>Footnote 4: Please see page 299.2.</p>					

[illegible]

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-15830	CN-6777-TM-18559	728,311	123,749.13	1
2	489.2	TN-6777-TM-17631	CN-6777-TM-26822	93,943	28,323.81	2
3	489.2	TN-6777-TM-22218	CN-6777-TM-18686	1,912,845	18,589.44	3
4	489.2	TN-6777-TM-22219	CN-6777-TM-31338	-	1,507.50	4
5	489.2	TN-6777-TT-15140	CN-6777-TT-18987	534,874	125,585.54	5
6	489.2	TN-6777-TT-15141	CN-6777-TT-18987	361,682	95,107.81	6
7	489.2	TN-6777-TT-15148	CN-6777-TT-19351	12,611	32,143.44	7
8	489.2	TN-6777-TT-15149	CN-6777-TT-18941	3,171,119	424,036.48	8
9	489.2	TN-6777-TT-15166	CN-6777-TT-19414	4,649,070	321,657.43	9
10	489.2	TN-6777-TT-15167	CN-6777-TT-19073	981,268	528,321.48	10
11	489.2	TN-6777-TT-15626	CN-6777-TT-19014	980,249	260,111.04	11
12	489.2	TN-6777-TT-15627	CN-6777-TT-19410	18,345	49,911.89	12
13	489.2	TN-6777-TT-15628	CN-6777-TT-19231	694,223	163,304.40	13
14	489.2	TN-6777-TT-15629	CN-6777-TT-18988	339,183	103,298.99	14
15	489.2	TN-6777-TT-15630	CN-6777-TT-18988	37,015	53,178.39	15
16	489.2	TN-6777-TT-15631	CN-6777-TT-19319	32,230	52,341.52	16
17	489.2	TN-6777-TT-15632	CN-6777-TT-19242	100,038	63,492.92	17
18	489.2	TN-6777-TT-15633	CN-6777-TT-18999	67,480	104,944.24	18
19	489.2	TN-6777-TT-15634	CN-6777-TT-18922	34,363	52,581.46	19
20	489.2	TN-6777-TT-15635	CN-6777-TT-19003	25,830	51,166.42	20
21	489.2	TN-6777-TT-15636	CN-6777-TT-19133	780,575	276,250.17	21
22	489.2	TN-6777-TT-15637	CN-6777-TT-19091	270,783	92,144.58	22
23	489.2	TN-6777-TT-15638	CN-6777-TT-19091	114,018	65,866.17	23
24	489.2	TN-6777-TT-15640	CN-6777-TT-19187	172,466	123,317.41	24
25	489.2	TN-6777-TT-15641	CN-6777-TT-19301	5,452	47,662.11	25
26	489.2	TN-6777-TT-15643	CN-6777-TT-19332	266,270	186,212.29	26
27	489.2	TN-6777-TT-15645	CN-6777-TT-19022	10,556	48,475.36	27
28	489.2	TN-6777-TT-15646	CN-6777-TT-19096	29,284	51,621.46	28
29	489.2	TN-6777-TT-15649	CN-6777-TT-18971	66,001	59,448.78	29
30	489.2	TN-6777-TT-15650	CN-6777-TT-19352	315,649	99,021.40	30
31	489.2	TN-6777-TT-15651	CN-6777-TT-19216	192,148	78,673.23	31
32	489.2	TN-6777-TT-15652	CN-6777-TT-19052	32,938	52,459.82	32
33	489.2	TN-6777-TT-15653	CN-6777-TT-19097	573,891	241,457.29	33
34	489.2	TN-6777-TT-15654	CN-6777-TT-18913	92,630	62,857.52	34
35	489.2	TN-6777-TT-15655	CN-6777-TT-19098	681,341	162,666.44	35
36	489.2	TN-6777-TT-15656	CN-6777-TT-18921	382,545	120,793.84	36
37	489.2	TN-6777-TT-15663	CN-6777-TT-18981	35,635	52,823.48	37
38	489.2	TN-6777-TT-15665	CN-6777-TT-19184	35,437	99,611.84	38
39	489.2	TN-6777-TT-15666	CN-6777-TT-19390	78,963	60,420.36	39
40	489.2	TN-6777-TT-15667	CN-6777-TT-19168	96,566	63,361.99	40
41	489.2	TN-6777-TT-15668	CN-6777-TT-19334	47,318	54,742.61	41
42	489.2	TN-6777-TT-15669	CN-6777-TT-19356	36,652	52,838.92	42
43	489.2	TN-6777-TT-15670	CN-6777-TT-19103	24,995	51,047.12	43
44	489.2	TN-6777-TT-15671	CN-6777-TT-25065	255,694	51,458.63	44
45	489.2	TN-6777-TT-15905	CN-6777-TT-26306	30,242	4,862.90	45
46	489.2	TN-6777-TT-15907	CN-6777-TT-19121	29,896	13,486.42	46
47	489.2	TN-6777-TT-15911	CN-6777-TT-19461	751,538	188,823.94	47
48	489.2	TN-6777-TT-15912	CN-6777-TT-18929	1,183,667	2,772.72	48
49	489.2	TN-6777-TT-16013	CN-6777-TT-25905	14,404,150	2,989,648.66	49
50	489.2	TN-6777-TT-16016	CN-6777-TT-19100	61,867	10,260.88	50
51	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,092,888	320,154.00	51
52	489.2	TN-6777-TT-16020	CN-6777-TT-19271	76	11.46	52
53	489.2	TN-6777-TT-16033	CN-6777-TT-19061	202,738	48,900.41	53
54	489.2	TN-6777-TT-16048	CN-6777-TT-19393	10,587	2,863.04	54

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
55	489.2	TN-6777-TT-16050	CN-6777-TT-25819	695,223	125,765.83	55
56	489.2	TN-6777-TT-16054	CN-6777-TT-19325	400,290	79,344.26	56
57	489.2	TN-6777-TT-16059	CN-6777-TT-25905	52,500	3,693.38	57
58	489.2	TN-6777-TT-16066	CN-6777-TT-25863	765,250	46,075.30	58
59	489.2	TN-6777-TT-16068	CN-6777-TT-25681	27,796	5,587.00	59
60	489.2	TN-6777-TT-16077	CN-6777-TT-19366	2,283,841	148,080.48	60
61	489.2	TN-6777-TT-16078	CN-6777-TT-19378	64,062	12,812.40	61
62	489.2	TN-6777-TT-16084	CN-6777-TT-19322	45,643	67,551.64	62
63	489.2	TN-6777-TT-16101	CN-6777-TT-29597	22,912	3,914.53	63
64	489.2	TN-6777-TT-16351	CN-6777-TT-19035	1,067,449	55,225.10	64
65	489.2	TN-6777-TT-16356	CN-6777-TT-25644	-	106,017.45	65
66	489.2	TN-6777-TT-16357	CN-6777-TT-19035	267,977	1,554,955.18	66
67	489.2	TN-6777-TT-16358	CN-6777-TT-25644	1,000	31,451.48	67
68	489.2	TN-6777-TT-16361	CN-6777-TT-25790	9,049	636.60	68
69	489.2	TN-6777-TT-16366	CN-6777-TT-19374	4,000	201.00	69
70	489.2	TN-6777-TT-16404	CN-6777-TT-19366	145,000	45,225.00	70
71	489.2	TN-6777-TT-16569	CN-6777-TT-25686	1,041,000	574,079.13	71
72	489.2	TN-6777-TT-16583	CN-6777-TT-19062	7,266,172	879,360.08	72
73	489.2	TN-6777-TT-16585	CN-6777-TT-25790	20,000	1,608.00	73
74	489.2	TN-6777-TT-16588	CN-6777-TT-25686	308,583	80,575.24	74
75	489.2	TN-6777-TT-16589	CN-6777-TT-18994	12,608	886.97	75
76	489.2	TN-6777-TT-16590	CN-6777-TT-19250	-	28,293.27	76
77	489.2	TN-6777-TT-16608	CN-6777-TT-25644	583,293	33,945.80	77
78	489.2	TN-6777-TT-16617	CN-6777-TT-25672	124,040	67,406.69	78
79	489.2	TN-6777-TT-16618	CN-6777-TT-19065	744,823	71,006.45	79
80	489.2	TN-6777-TT-16635	CN-6777-TT-19193	30,000	28,024.43	80
81	489.2	TN-6777-TT-16642	CN-6777-TT-19460	7,022	29,507.87	81
82	489.2	TN-6777-TT-16645	CN-6777-TT-19233	658,036	397,013.09	82
83	489.2	TN-6777-TT-16685	CN-6777-TT-25665	1,266,285	254,519.67	83
84	489.2	TN-6777-TT-16686	CN-6777-TT-18960	15,000	8,291.25	84
85	489.2	TN-6777-TT-16722	CN-6777-TT-19422	13,426	49,034.92	85
86	489.2	TN-6777-TT-16735	CN-6777-TT-25671	162,667	136,639.30	86
87	489.2	TN-6777-TT-16861	CN-6777-TT-19400	42,323	100,663.82	87
88	489.2	TN-6777-TT-16864	CN-6777-TT-25143	700,046	304,228.71	88
89	489.2	TN-6777-TT-16881	CN-6777-TT-18939	110,475	8,697.36	89
90	489.2	TN-6777-TT-16952	CN-6777-TT-19418	138,003	70,544.70	90
91	489.2	TN-6777-TT-17011	CN-6777-TT-26555	43,914	54,566.71	91
92	489.2	TN-6777-TT-17012	CN-6777-TT-19280	498,471	129,316.72	92
93	489.2	TN-6777-TT-17018	CN-6777-TT-19402	89,414	61,566.01	93
94	489.2	TN-6777-TT-17019	CN-6777-TT-18944	25,175	51,093.16	94
95	489.2	TN-6777-TT-17020	CN-6777-TT-19371	33,810	52,227.91	95
96	489.2	TN-6777-TT-17023	CN-6777-TT-19085	82,775	60,943.42	96
97	489.2	TN-6777-TT-17024	CN-6777-TT-19415	990,955	215,121.56	97
98	489.2	TN-6777-TT-17025	CN-6777-TT-19162	47,915	101,711.50	98
99	489.2	TN-6777-TT-17026	CN-6777-TT-19224	12,760	48,918.69	99
100	489.2	TN-6777-TT-17027	CN-6777-TT-19403	177,504	77,666.65	100
101	489.2	TN-6777-TT-17028	CN-6777-TT-25828	8,582	48,161.47	101
102	489.2	TN-6777-TT-17337	CN-6777-TT-18960	30,000	603.00	102
103	489.2	TN-6777-TT-17340	CN-6777-TT-18929	11,289,196	1,640,187.73	103
104	489.2	TN-6777-TT-17346	CN-6777-TT-19250	4,000	201.00	104
105	489.2	TN-6777-TT-17347	CN-6777-TT-19325	368,348	92,547.45	105
106	489.2	TN-6777-TT-17355	CN-6777-TT-19018	44,535	224.57	106
107	489.2	TN-6777-TT-17371	CN-6777-TT-25683	2,662,896	267,621.05	107
108	489.2	TN-6777-TT-17375	CN-6777-TT-25883	2,048,366	180,362.77	108

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Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
109	489.2	TN-6777-TT-17376	CN-6777-TT-19146	1,141,892	45,904.06	109
110	489.2	TN-6777-TT-17377	CN-6777-TT-25642	862,709	117,249.67	110
111	489.2	TN-6777-TT-17378	CN-6777-TT-19445	269,608	75,201.73	111
112	489.2	TN-6777-TT-17381	CN-6777-TT-19383	57,706	11,018.96	112
113	489.2	TN-6777-TT-17383	CN-6777-TT-19079	33,000	2,321.55	113
114	489.2	TN-6777-TT-17384	CN-6777-TT-19017	1,105,500	172,545.58	114
115	489.2	TN-6777-TT-17385	CN-6777-TT-19017	11,983,519	1,782,428.35	115
116	489.2	TN-6777-TT-17409	CN-6777-TT-25649	9,950	1,499.96	116
117	489.2	TN-6777-TT-17510	CN-6777-TT-19243	210,800	2,570.79	117
118	489.2	TN-6777-TT-17514	CN-6777-TT-26337	28,472	2,633.28	118
119	489.2	TN-6777-TT-17519	CN-6777-TT-19013	40,000	402.00	119
120	489.2	TN-6777-TT-17520	CN-6777-TT-19374	1,155,240	647,151.44	120
121	489.2	TN-6777-TT-17521	CN-6777-TT-26340	532,047	155,065.09	121
122	489.2	TN-6777-TT-17654	CN-6777-TT-19017	271,000	75,570.98	122
123	489.2	TN-6777-TT-17657	CN-6777-TT-26831	70,780	38,879.53	123
124	489.2	TN-6777-TT-17658	CN-6777-TT-19035	7,359,401	1,627,163.56	124
125	489.2	TN-6777-TT-17659	CN-6777-TT-19284	3,140,595	219,290.65	125
126	489.2	TN-6777-TT-17660	CN-6777-TT-19357	1,410,573	173,447.19	126
127	489.2	TN-6777-TT-17661	CN-6777-TT-19217	1,293	519.79	127
128	489.2	TN-6777-TT-17662	CN-6777-TT-19035	67,500	54,247.39	128
129	489.2	TN-6777-TT-17663	CN-6777-TT-26841	550,923	133,970.53	129
130	489.2	TN-6777-TT-17664	CN-6777-TT-19366	293,300	125,732.55	130
131	489.2	TN-6777-TT-17665	CN-6777-TT-19121	28,617	11,504.03	131
132	489.2	TN-6777-TT-17667	CN-6777-TT-26839	7,173,059	1,212,078.64	132
133	489.2	TN-6777-TT-17668	CN-6777-TT-26831	544,872	33,065.07	133
134	489.2	TN-6777-TT-17672	CN-6777-TT-26845	224,793	60,997.59	134
135	489.2	TN-6777-TT-17673	CN-6777-TT-26847	8,447	964.80	135
136	489.2	TN-6777-TT-17689	CN-6777-TT-25849	8,141	48,132.07	136
137	489.2	TN-6777-TT-17690	CN-6777-TT-19237	1,204,870	253,569.44	137
138	489.2	TN-6777-TT-17691	CN-6777-TT-19215	165,792	121,188.14	138
139	489.2	TN-6777-TT-17693	CN-6777-TT-19049	51,534	55,810.65	139
140	489.2	TN-6777-TT-17694	CN-6777-TT-25904	874,718	243,709.53	140
141	489.2	TN-6777-TT-17773	CN-6777-TT-26338	925,900	232,632.39	141
142	489.2	TN-6777-TT-17775	CN-6777-TT-19078	-	1,357,343.45	142
143	489.2	TN-6777-TT-17885	CN-6777-TT-19394	560,698	383,975.81	143
144	489.2	TN-6777-TT-17936	CN-6777-TT-19380	273,322	93,940.58	144
145	489.2	TN-6777-TT-17937	CN-6777-TT-18962	9,924,671	1,174,732.03	145
146	489.2	TN-6777-TT-17938	CN-6777-TT-26560	14,697	31,109.54	146
147	489.2	TN-6777-TT-18201	CN-6777-TT-27208	328,311	19,797.16	147
148	489.2	TN-6777-TT-18203	CN-6777-TT-25688	2,263,607	1,478,376.05	148
149	489.2	TN-6777-TT-18306	CN-6777-TT-19414	-	61,309.23	149
150	489.2	TN-6777-TT-18308	CN-6777-TT-27320	35,000	4,020.00	150
151	489.2	TN-6777-TT-18344	CN-6777-TT-27382	22,500	1,582.88	151
152	489.2	TN-6777-TT-18473	CN-6777-TT-25733	292,060	95,662.65	152
153	489.2	TN-6777-TT-18474	CN-6777-TT-26885	155,350	15,338.62	153
154	489.2	TN-6777-TT-18574	CN-6777-TT-25802	477,293	127,155.90	154
155	489.2	TN-6777-TT-18575	CN-6777-TT-19035	269,700	117,906.10	155
156	489.2	TN-6777-TT-18579	CN-6777-TT-26338	25,000	7,537.50	156
157	489.2	TN-6777-TT-18581	CN-6777-TT-19284	-	10,502.25	157
158	489.2	TN-6777-TT-18582	CN-6777-TT-18939	60,000	32,518.39	158
159	489.2	TN-6777-TT-18583	CN-6777-TT-19035	18,054,601	2,197,641.34	159
160	489.2	TN-6777-TT-18585	CN-6777-TT-26881	28,877,839	1,933,279.49	160
161	489.2	TN-6777-TT-18608	CN-6777-TT-19062	-	355,345.97	161
162	489.2	TN-6777-TT-18609	CN-6777-TT-26885	277,264	30,002.60	162

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Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
163	489.2	TN-6777-TT-18611	CN-6777-TT-27316	176,446	13,737.94	163
164	489.2	TN-6777-TT-18670	CN-6777-TT-26338	45,000	2,261.25	164
165	489.2	TN-6777-TT-18738	CN-6777-TT-19019	216,452	133,066.30	165
166	489.2	TN-6777-TT-18935	CN-6777-TT-19190	24,626,535	2,227,470.09	166
167	489.2	TN-6777-TT-19368	CN-6777-TT-19015	4,771,445	2,206,232.00	167
168	489.2	TN-6777-TT-20132	CN-6777-TT-31331	2,882,073	198,559.85	168
169	489.2	TN-6777-TT-20134	CN-6777-TT-19057	239,681	60,219.85	169
170	489.2	TN-6777-TT-20210	CN-6777-TT-19057	191,119	57,622.38	170
171	489.2	TN-6777-TT-20211	CN-6777-TT-29224	22,262	50,600.01	171
172	489.2	TN-6777-TT-20212	CN-6777-TT-19074	1,672,944	167,897.50	172
173	489.2	TN-6777-TT-20213	CN-6777-TT-19074	1,815,516	273,689.04	173
174	489.2	TN-6777-TT-20714	CN-6777-TT-28093	-	9,302.69	174
175	489.2	TN-6777-TT-20416	CN-6777-TT-29343	1,145,334	1,812,618.00	175
176	489.2	TN-6777-TT-20417	CN-6777-TT-19058	1,444,898	436,457.61	176
177	489.2	TN-6777-TT-20418	CN-6777-TT-29343	2,930,419	3,517,369.09	177
178	489.2	TN-6777-TT-20420	CN-6777-TT-19048	1,904,565	324,613.53	178
179	489.2	TN-6777-TT-20688	CN-6777-TT-29595	12,441	6,030.00	179
180	489.2	TN-6777-TT-20689	CN-6777-TT-19019	141,000	75,550.88	180
181	489.2	TN-6777-TT-20690	CN-6777-TT-29595	3,585,741	59,243.17	181
182	489.2	TN-6777-TT-20711	CN-6777-TT-25790	427,700	1,371,969.77	182
183	489.2	TN-6777-TT-20712	CN-6777-TT-26885	1,336,777	1,764,247.81	183
184	489.2	TN-6777-TT-20716	CN-6777-TT-29697	-	110,495.00	184
185	489.2	TN-6777-TT-20738	CN-6777-TT-29593	1,016,388	213,370.81	185
186	489.2	TN-6777-TT-20964	CN-6777-TT-19100	2,108,619	527,175.48	186
187	489.2	TN-6777-TT-20965	CN-6777-TT-29900	27,954	45,091.98	187
188	489.2	TN-6777-TT-21168	CN-6777-TT-25880	1,250,008	280,338.66	188
189	489.2	TN-6777-TT-21169	CN-6777-TT-26338	-	835,298.26	189
190	489.2	TN-6777-TT-21170	CN-6777-TT-29695	184,629	88,631.78	190
191	489.2	TN-6777-TT-21171	CN-6777-TT-30103	113,500	83,849.21	191
192	489.2	TN-6777-TT-21172	CN-6777-TT-26847	2,360,696	461,636.70	192
193	489.2	TN-6777-TT-21173	CN-6777-TT-30109	71,892	50,805.86	193
194	489.2	TN-6777-TT-21174	CN-6777-TT-25851	82,674	47,633.00	194
195	489.2	TN-6777-TT-21176	CN-6777-TT-30103	882,378	8,970.89	195
196	489.2	TN-6777-TT-21177	CN-6777-TT-26847	84,478	48,244.80	196
197	489.2	TN-6777-TT-21184	CN-6777-TT-18939	593,541	6,046.88	197
198	489.2	TN-6777-TT-22223	CN-6777-TT-25717	476,317	73,613.79	198
199	489.2	TN-6777-TT-22225	CN-6777-TT-29697	181,632	96,582.45	199
200	489.2	TN-6777-TT-22226	CN-6777-TT-31331	376,606	76,981.99	200
201	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	52,494.68	201
202	489.2	TN-6777-TT-22233	CN-6777-TT-19365	4,802,031	95,311.45	202
203	489.2	TN-6777-TT-22234	CN-6777-TT-28093	-	31,837.50	203
204	489.2	TN-6777-TT-22235	CN-6777-TT-18987	1,268,010	289,271.35	204
205	489.2	TN-6777-TT-22236	CN-6777-TT-19152	455,030	101,885.58	205
206	489.2	TN-6777-TT-22240	CN-6777-TT-29693	64,789	13,024.59	206
207	489.2	TN-6777-TT-22241	CN-6777-TT-19048	569,183	108,461.11	207
208	489.2	TN-6777-TT-22242	CN-6777-TT-19149	205,830	60,176.95	208
209	489.2	TN-6777-TT-22243	CN-6777-TT-19366	10,000	30,150.00	209
210	489.2	TN-6777-TT-22244	CN-6777-TT-26839	445,050	66,615.75	210
211	489.2	TN-6777-TT-22245	CN-6777-TT-29601	406,375	42,862.34	211
212	489.2	TN-6777-TT-22246	CN-6777-TT-31341	249,218	15,429.03	212
213	489.2	TN-6777-TT-22247	CN-6777-TT-31341	5,000	236,978.26	213
214	489.2	TN-6777-TT-22269	CN-6777-TT-31327	49,692	20,994.86	214
215	489.2	TN-6777-TT-22271	CN-6777-TT-19313	-	36,300.63	215
216	489.2	TN-6777-TT-22273	CN-6777-TT-31427	-	30,886.84	216

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
217	489.2	TN-6777-TT-22274	CN-6777-TT-31429	-	4,039.95	217
218	489.2	TN-6777-TT-22275	CN-6777-TT-25877	-	3,728.49	218
219	489.2	TN-6777-TT-22309	CN-6777-TT-19233	310,000	30,703.26	219
220	489.2	TN-6777-TT-22314	CN-6777-TT-31331	20,000	23,178.32	220
221	489.2	TN-6777-TT-22323	CN-6777-TT-30105	-	486.40	221
222	489.2	TN-6777-TM-15095	CN-6777-TM-18601	-	2,263.85	222
223	489.2	TN-6777-TM-15096	CN-6777-TM-18713	-	5.15	223
224	489.2	TN-6777-TM-15097	CN-6777-TM-18470	-	3,453.10	224
225	489.2	TN-6777-TM-15098	CN-6777-TM-18715	-	145.45	225
226	489.2	TN-6777-TM-15101	CN-6777-TM-18374	-	2,278.80	226
227	489.2	TN-6777-TM-15102	CN-6777-TM-18590	-	86.25	227
228	489.2	TN-6777-TM-15103	CN-6777-TM-18585	-	3,395.50	228
229	489.2	TN-6777-TM-15104	CN-6777-TM-18705	-	4,652.55	229
230	489.2	TN-6777-TM-15105	CN-6777-TM-18895	-	11,364.55	230
231	489.2	TN-6777-TM-15106	CN-6777-TM-18478	-	18,500.75	231
232	489.2	TN-6777-TM-15107	CN-6777-TM-18780	-	821.20	232
233	489.2	TN-6777-TM-15108	CN-6777-TM-18737	-	5,440.15	233
234	489.2	TN-6777-TM-15109	CN-6777-TM-18827	-	7,520.75	234
235	489.2	TN-6777-TM-15110	CN-6777-TM-18371	-	1,940.80	235
236	489.2	TN-6777-TM-15112	CN-6777-TM-18689	-	724.40	236
237	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	24,717.00	237
238	489.2	TN-6777-TM-15115	CN-6777-TM-30224	-	60,710.90	238
239	489.2	TN-6777-TM-15116	CN-6777-TM-18713	-	833.90	239
240	489.2	TN-6777-TM-15117	CN-6777-TM-18776	-	683.15	240
241	489.2	TN-6777-TM-15118	CN-6777-TM-18513	-	73,111.35	241
242	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	7,093.15	242
243	489.2	TN-6777-TM-15121	CN-6777-TM-18470	-	32,449.70	243
244	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	3,235.30	244
245	489.2	TN-6777-TM-15123	CN-6777-TM-18734	-	5,636.60	245
246	489.2	TN-6777-TM-15126	CN-6777-TM-18429	-	11,890.95	246
247	489.2	TN-6777-TM-15127	CN-6777-TM-18478	-	36,985.05	247
248	489.2	TN-6777-TM-15129	CN-6777-TM-18506	-	383.65	248
249	489.2	TN-6777-TM-15130	CN-6777-TM-18421	-	21,987.25	249
250	489.2	TN-6777-TM-15131	CN-6777-TM-18739	-	8.24	250
251	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	8,398.84	251
252	489.2	TN-6777-TM-15133	CN-6777-TM-18560	-	8,438.52	252
253	489.2	TN-6777-TM-15134	CN-6777-TM-18508	-	2,522.53	253
254	489.2	TN-6777-TM-15135	CN-6777-TM-18874	-	3,265.00	254
255	489.2	TN-6777-TM-15136	CN-6777-TM-18701	-	3.62	255
256	489.2	TN-6777-TM-15161	CN-6777-TM-18604	-	10,945.75	256
257	489.2	TN-6777-TM-15620	CN-6777-TM-18904	-	180,742.27	257
258	489.2	TN-6777-TM-15623	CN-6777-TM-18391	-	4,872.35	258
259	489.2	TN-6777-TM-15624	CN-6777-TM-18635	-	8,149.61	259
260	489.2	TN-6777-TM-15797	CN-6777-TM-26046	-	8,013.53	260
261	489.2	TN-6777-TM-17299	CN-6777-TM-18500	-	48,000.00	261
262	489.2	TN-6777-TT-16681	CN-6777-TT-19034	-	2,527,321.58	262
263	489.2	TN-6777-TM-15743	CN-6777-TM-18594	-	911.16	263
264	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618.00	264
265	489.2	TN-6777-TM-15139	CN-6777-TM-18593	-	2,412.00	265
266	489.2	TN-6777-TM-15798	CN-6777-TM-18905	-	3,618.00	266
267	489.2	TN-6777-TM-15800	CN-6777-TM-18637	-	3,618.00	267
268	489.2	TN-6777-TM-15801	CN-6777-TM-18715	-	3,618.00	268
269	489.2	TN-6777-TM-15802	CN-6777-TM-18429	-	3,618.00	269
270	489.2	TN-6777-TM-15805	CN-6777-TM-18705	-	3,618.00	270

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
271	489.2	TN-6777-TM-15806	CN-6777-TM-18713	-	3,618.00	271
272	489.2	TN-6777-TM-15808	CN-6777-TM-18776	-	3,618.00	272
273	489.2	TN-6777-TM-15809	CN-6777-TM-18781	-	3,618.00	273
274	489.2	TN-6777-TM-15810	CN-6777-TM-18395	-	3,316.50	274
275	489.2	TN-6777-TM-15813	CN-6777-TM-18513	-	3,618.00	275
276	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618.00	276
277	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618.00	277
278	489.2	TN-6777-TM-15831	CN-6777-TM-18489	-	3,618.00	278
279	489.2	TN-6777-TM-16691	CN-6777-TM-26347	-	204,340.00	279
280	489.2	TN-6777-TM-17295	CN-6777-TM-18606	-	3,618.00	280
281	489.2	TN-6777-TM-18122	CN-6777-TM-18479	-	3,907.98	281
282	489.2	TN-6777-TM-18558	CN-6777-TM-18438	-	1,507.56	282
283	489.2	TN-6777-TT-15158	CN-6777-TT-19119	-	25,596.38	283
284	489.2	TN-6777-TT-16674	CN-6777-TT-25698	-	453,222.84	284
285	489.2	TN-6777-TT-17370	CN-6777-TT-19426	-	1,507.56	285
286	489.2	TN-6777-TT-17513	CN-6777-TT-25644	-	1,507.56	286
287	489.2	TN-6777-TT-17516	CN-6777-TT-19361	-	3,618.00	287
288	489.2	TN-6777-TT-18309	CN-6777-TT-29693	-	38,264.12	288
289	489.2	TN-6777-TT-18934	CN-6777-TT-19058	-	1,027,110.00	289
290	489.2	TN-6777-TT-19346	CN-6777-TT-27320	-	5,824.98	290
291	489.2	TN-6777-TM-15052	CN-6777-TM-18502	-	94,059.58	291
292	489.2	TN-6777-TM-15064	CN-6777-TM-18689	-	439.20	292
293	489.2	TN-6777-TM-15067	CN-6777-TM-18869	-	5,681.61	293
294	489.2	TN-6777-TM-15087	CN-6777-TM-18782	-	165,688.76	294
295	489.2	TN-6777-TM-15617	CN-6777-TM-18505	-	251,004.84	295
296	489.2	TN-6777-TM-17281	CN-6777-TM-18782	-	(140,762.92)	296
297	489.2	TN-6777-TM-17300	CN-6777-TM-18521	-	28,570.00	297
298	489.2	TN-6777-TM-17636	CN-6777-TM-18508	-	60,961.97	298
299	489.2	TN-6777-TM-17638	CN-6777-TM-18470	-	2,790.40	299
300	489.2	TN-6777-TM-17643	CN-6777-TM-26836	-	162,748.70	300
301	489.2	TN-6777-TM-17685	CN-6777-TM-26842	-	1,216.70	301
302	489.2	TN-6777-TM-17686	CN-6777-TM-18904	-	591.56	302
303	489.2	TN-6777-TM-17710	CN-6777-TM-18619	-	9,526.92	303
304	489.2	TN-6777-TM-17711	CN-6777-TM-18494	-	2,678.16	304
305	489.2	TN-6777-TM-17713	CN-6777-TM-18900	-	6,443.32	305
306	489.2	TN-6777-TM-17714	CN-6777-TM-18584	-	94,361.32	306
307	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	18,355.44	307
308	489.2	TN-6777-TM-17716	CN-6777-TM-18548	-	34.98	308
309	489.2	TN-6777-TM-17718	CN-6777-TM-18604	-	8,845.04	309
310	489.2	TN-6777-TM-17719	CN-6777-TM-18438	-	1,072.80	310
311	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	3,523.56	311
312	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	5,087.00	312
313	489.2	TN-6777-TM-17722	CN-6777-TM-18398	-	64,301.08	313
314	489.2	TN-6777-TM-17723	CN-6777-TM-18599	-	276,074.20	314
315	489.2	TN-6777-TM-17724	CN-6777-TM-18453	-	4,677.76	315
316	489.2	TN-6777-TM-17725	CN-6777-TM-18753	-	351,050.36	316
317	489.2	TN-6777-TM-17726	CN-6777-TM-18891	-	12,001.72	317
318	489.2	TN-6777-TM-17729	CN-6777-TM-18594	-	8,678.49	318
319	489.2	TN-6777-TM-17730	CN-6777-TM-18732	-	4,861.68	319
320	489.2	TN-6777-TM-17732	CN-6777-TM-18635	-	6,552.84	320
321	489.2	TN-6777-TM-17733	CN-6777-TM-18701	-	936.76	321
322	489.2	TN-6777-TM-17734	CN-6777-TM-26872	-	5,636.88	322
323	489.2	TN-6777-TM-17735	CN-6777-TM-18463	-	3,296.28	323
324	489.2	TN-6777-TM-17736	CN-6777-TM-26186	-	4,242.20	324

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Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
325	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	39,552.84	325
326	489.2	TN-6777-TM-17738	CN-6777-TM-26870	-	317,055.60	326
327	489.2	TN-6777-TM-17816	CN-6777-TM-18478	-	1,654,215.60	327
328	489.2	TN-6777-TM-17884	CN-6777-TM-18639	-	55,452.64	328
329	489.2	TN-6777-TM-18556	CN-6777-TM-26874	-	8,385.28	329
330	489.2	TN-6777-TM-18559	CN-6777-TM-26876	-	16,770.24	330
331	489.2	TN-6777-TM-18560	CN-6777-TM-26878	-	6,384.24	331
332	489.2	TN-6777-TM-18562	CN-6777-TM-26882	-	10,213.92	332
333	489.2	TN-6777-TM-18564	CN-6777-TM-26826	-	106,067.64	333
334	489.2	TN-6777-TM-18604	CN-6777-TM-27609	-	3,731.52	334
335	489.2	TN-6777-TM-18606	CN-6777-TM-18590	-	209.04	335
336	489.2	TN-6777-TM-19116	CN-6777-TM-18827	-	18,330.98	336
337	489.2	TN-6777-TM-19118	CN-6777-TM-27315	-	1,027,091.84	337
338	489.2	TN-6777-TM-20705	CN-6777-TM-26848	-	162,972.16	338
339	489.2	TN-6777-TM-22220	CN-6777-TM-26848	-	227,143.50	339
340	489.2	TN-6777-TM-22221	CN-6777-TM-18478	-	259,908.45	340
341	489.2	TN-6777-TT-18472	CN-6777-TT-29597	-	2,127.20	341
342	489.2	TN-6777-TT-18610	CN-6777-TT-27612	-	4,089.30	342
343	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	2,964.26	343
344	489.2	TN-6777-TM-15833	CN-6777-TM-18809	-	542,197.50	344
345	489.2	TN-6777-TM-16687	CN-6777-TM-18382	-	235,170.00	345
346	489.2	TN-6777-TM-16880	CN-6777-TM-18382	-	314,766.00	346
347	489.2	TN-6777-TM-17288	CN-6777-TM-18808	-	685,979.93	347
348	489.2	TN-6777-TM-17292	CN-6777-TM-18479	-	82,492.57	348
349	489.2	TN-6777-TM-17633	CN-6777-TM-18373	-	24,873.75	349
350	489.2	TN-6777-TM-17634	CN-6777-TM-18837	-	242,335.65	350
351	489.2	TN-6777-TM-18303	CN-6777-TM-26830	-	1,874.88	351
352	489.2	TN-6777-TM-20710	CN-6777-TM-18462	-	1,507.50	352
353	489.2	TN-6777-TT-16610	CN-6777-TT-25683	-	31,054.50	353
354	489.2	TN-6777-TT-16611	CN-6777-TT-30227	-	19,999.51	354
355	489.2	TN-6777-TT-17358	CN-6777-TT-19233	-	3,990.58	355
356	489.2	TN-6777-TT-22227	CN-6777-TT-31333	-	6,281.25	356
357	489.2	TN-6777-TT-22248	CN-6777-TT-29601	-	33,165.00	357
358	489.2	TN-6777-TT-22315	CN-6777-TT-31331	-	132,408.75	358
359	489.2	TN-6777-TT-22316	CN-6777-TT-29697	-	452,265.65	359
360	489.2	TN-6777-TM-19551	CN-6777-TM-28752	963,144	19,580.29	360
361	489.2	TN-6777-TM-19552	CN-6777-TM-18808	3,334,569	68,575.99	361
362	489.2	TN-6777-TM-19553	CN-6777-TM-18686	529,232	9,628.28	362
363	489.2	17619	26729	2,678,966	684,145.21	363
364	489.2	17620	26683	1,401,500	349,393.95	364
365	489.2	18063	27087	2,062,727	534,894.70	365
366	489.2	NGPA Section 311	1090	179,695	2,946.95	366
367	489.2	NGPA Section 311	1090	155,000	59,675.00	367
368	489.2	NGPA Section 311	1172	5,067,726	235,730.64	368
369	489.2	NGPA Section 311	1172	836,333	337,239.16	369
370	489.2	NGPA Section 311	1172	233,800	97,538.00	370
371	489.2	NGPA Section 311	1398	629,628	273,888.19	371
372	489.2	NGPA Section 311	1398	44,400	4,595.00	372
373	489.2	NGPA Section 311	1398	26,291,102	1,563,610.57	373
374	489.2	NGPA Section 311	1398	22,500	9,922.50	374
375	489.2	NGPA Section 311	1422	1,592,282	232,004.23	375
376	489.2	NGPA Section 311	1422	1,133,570	441,493.04	376
377	489.2	NGPA Section 311	1434	1,777,703	783,967.46	377
378	489.2	NGPA Section 311	1554	6,982,691	123,638.07	378

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Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
379	489.2	NGPA Section 311	1554	20,050	5,622.04	379
380	489.2	NGPA Section 311	1558	57,094	3,996.58	380
381	489.2	NGPA Section 311	1558	357,259	140,707.51	381
382	489.2	NGPA Section 311	1647	30,684	1,452.88	382
383	489.2	NGPA Section 311	1647	19,538	6,926.66	383
384	489.2	NGPA Section 311	1669	44,700	3,160.00	384
385	489.2	NGPA Section 311	1669	64,455	25,137.45	385
386	489.2	NGPA Section 311	1669	290,934	101,129.43	386
387	489.2	NGPA Section 311	1688	242,971	12,652.97	387
388	489.2	NGPA Section 311	1713	9,000	730.00	388
389	489.2	NGPA Section 311	1713	316,500	122,666.50	389
390	489.2	NGPA Section 311	1745	2,928,305	444,003.78	390
391	489.2	NGPA Section 311	1745	13,710,100	16,795.25	391
392	489.2	NGPA Section 311	1776	847,594	33,903.76	392
393	489.2	NGPA Section 311	1814	10,417,601	104,176.01	393
394	489.2	NGPA Section 311	1823	70,000	1,400.00	394
395	489.2	NGPA Section 311	1873	476,018	5,968.94	395
396	489.2	NGPA Section 311	1889	97,131	8,090.46	396
397	489.2	NGPA Section 311	1998	19,872	993.60	397
398	489.2	NGPA Section 311	1998	2,955	413.70	398
399	489.2	NGPA Section 311	1998	3,624,372	1,604,864.18	399
400	489.2	NGPA Section 311	2007	762,941	32,272.77	400
401	489.2	NGPA Section 311	2007	15,000	6,615.00	401
402	489.2	NGPA Section 311	2038	18,252	547.56	402
403	489.2	NGPA Section 311	2038	15,567,875	1,092,761.90	403
404	489.2	NGPA Section 311	2038	10,254	2,396.36	404
405	489.2	NGPA Section 311	2058	27,380,536	3,285,664.32	405
406	489.2	NGPA Section 311	3315	1,691	84.55	406
407	489.2	NGPA Section 311	3333	20,130	3,019.50	407
408	489.2	NGPA Section 311	3333	153,631	22,276.50	408
409	489.2	NGPA Section 311	3336	42,000	4,950.00	409
410	489.2	NGPA Section 311	3340	23,991	1,479.37	410
411	489.2	NGPA Section 311	3340	6,333,944	1,583,486.00	411
412	489.2	NGPA Section 311	3340	131,596	39,606.48	412
413	489.2	NGPA Section 311	3340	8,404	3,498.52	413
414	489.2	NGPA Section 311	3351	2,386,106	104,115.29	414
415	489.2	NGPA Section 311	3360	501,098	135,296.46	415
416	489.2	NGPA Section 311	3361	1,669,588	367,309.36	416
417	489.2	NGPA Section 311	3368	601,500	30,075.00	417
418	489.2	NGPA Section 311	3371	367,687	53,403.19	418
419	489.2	NGPA Section 311	3405	1,014,175	58,090.51	419
420	489.2	NGPA Section 311	3405	1,079,567	408,175.14	420
421	489.2	NGPA Section 311	3405	1,980,542	345,466.85	421
422	489.2	NGPA Section 311	3405	2,899,878	1,278,847.29	422
423	489.2	NGPA Section 311	3407	68,978,089	10,721,590.23	423
424	489.2	NGPA Section 311	3407	798,000	215,460.00	424
425	489.2	NGPA Section 311	3480	586,697	77,954.26	425
426	489.2	NGPA Section 311	4160	28,219	4,366.85	426
427	489.2	NGPA Section 311	4160	188,645	63,161.93	427
428	489.2	NGPA Section 311	4160	3,252	1,117.25	428
429	489.2	NGPA Section 311	4380	101,065	15,359.75	429
430	489.2	NGPA Section 311	4560	233,572	16,350.04	430
431	489.2	NGPA Section 311	4861	472,703	13,511.26	431
432	489.2	NGPA Section 311	4861	138,827	11,106.16	432

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
433	489.2	NGPA Section 311	5460	29,087,179	577,337.60	433
434	489.2	NGPA Section 311	7802	1,392,715	107,750.41	434
435	489.2	NGPA Section 311	7802	310,277	118,027.10	435
436	489.2	NGPA Section 311	7802	42,813	5,779.77	436
437	489.2	NGPA Section 311	8402	876,412	260,886.58	437
438	489.2	NGPA Section 311	8445	217,000	45,835.00	438
439	489.2	NGPA Section 311	8445	99,000	42,884.00	439
440	489.2	NGPA Section 311	9526	1,780,748	102,616.97	440
441	489.2	NGPA Section 311	9526	53,486	20,911.40	441
442	489.2	NGPA Section 311	9526	150,000	66,150.00	442
443	489.2	NGPA Section 311	10110	540,227	99,318.89	443
444	489.2	NGPA Section 311	10110	331,000	119,492.30	444
445	489.2	NGPA Section 311	10110	2,806,068	815,086.01	445
446	489.2	NGPA Section 311	10710	82,500	32,425.02	446
447	489.2	NGPA Section 311	10710	111,100	11,110.00	447
448	489.2	NGPA Section 311	10710	558,258	55,825.80	448
449	489.2	NGPA Section 311	10770	1,183,030	82,812.10	449
450	489.2	NGPA Section 311	11052	28,800	2,016.00	450
451	489.2	NGPA Section 311	14512	5,663,728	2,290,198.90	451
452	489.2	NGPA Section 311	17162	11,500	920.00	452
453	489.2	NGPA Section 311	18806	118,000	44,840.00	453
454	489.2	NGPA Section 311	1647	-	3,875.00	454
455	489.2	NGPA Section 311	3405	-	7,200.00	455
456	489.2	NGPA Section 311	3453	-	40,100.00	456
457	489.2	NGPA Section 311	4861	-	67,500.00	457
458	489.2	NGPA Section 311	1688	469,903	7,081.39	458
459	489.2	NGPA Section 311	1688	270,132	1,120.41	459
460	489.2	NGPA Section 311	3453	122,986	6,213.48	460
461	489.2	NGPA Section 311	3453	143,430	4,306.32	461
462	489.2	NGPA Section 311	10110	70,576	690.95	462
463	489.2	Transportation for affiliated Company		182,775,448	91,706,505.88	463
464	489.2	Total Contracts		700,032,349	191,828,605.49	464
465	489.2	Accrual of Unbilled Transportation Revenues		(11,003,970)	(2,544,403.76)	465
466	489.2	Total Revenue from Transportation of Gas of Others in Texas		689,028,379	189,284,201.73	466

Less: Transportation for affiliated Company (182,775,448) (91,706,505.88)
Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f) \$ 97,577,695.85
Total Transportation Volumes 489.2 (495,154,938 in Mcf) 506,252,931 MMBtu

Note: The data in the above rate schedule is provided on page 28 of our 2009 Atmos Pipeline - Texas annual report and page 28 of our 2009 West Texas annual report filed with the Texas Railroad Commission.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Monthly Quantity & Revenue by Rate Schedule					
Revenue From Storing Gas of Others (Account 489.4)					
Line No.	Tariff Number (a)	Customer Name or Customer ID No. (b)	Amount (c)	Line No.	
1	NGPA Section 311	1688	\$12,843	1	
2	NGPA Section 311	3453	\$12,979	2	
3	NGPA Section 311	10110	\$6,319	3	
4	TN-6777-TM-19551	CN-6777-TM-28752	\$522,600	4	
5	TN-6777-TM-19552	CN-6777-TM-18808	\$1,296,147	5	
6	TN-6777-TM-19553	CN-6777-TM-18686	\$520,210	6	
7	TN-6777-TM-22217	CN-6777-TM-18686	\$1,034,739	7	
8	TN-6777-TM-22222	CN-6777-TM-18808	\$3,032,475	8	
9	TN-6777-TM-22250	CN-6777-TM-18382	\$743,700	9	
10	TN-6777-TT-17937	CN-6777-TT-18962	\$888,261	10	
11	TN-6777-TT-18203	CN-6777-TT-25688	\$1,080,183	11	
12	TN-6777-TT-21175	CN-6777-TT-30103	\$837,900	12	
13	Accrual of Unbilled Storage Revenues		\$91,600	13	
14	TOTAL Revenue From Storage		\$10,079,956	14	

Note: The data in the above rate schedule is provided on page 29 of our 2009 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenue reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
<p>* These amounts relate to our Atmos Pipeline - TX Division; for details by zone of delivery by rate schedule, see our 2009 Distribution and Transmission Annual Report to the Railroad Commission of Texas.</p>					

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Revenues from Storing Gas of Others (Account 489.4)					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
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6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
* These amounts relate to our Atmos Pipeline - TX Division; for details by zone of delivery by rate schedule, see our 2009 Distribution and Transmission Annual Report to the Railroad Commission of Texas.					

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Other Gas Revenues (Account 495)				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1	End-user Pooling Services	720,509		
2	Gas Contract Fees	1,916,473		
3	Kansas Ad Valorem Surcharge	643,411		
4	Excess Retention Gas Sales	2,881,173		
5	Miscellaneous (all items less than \$250,000 individually)	327,880		
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8				
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28				
29				
30	TOTAL	6,489,446		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Natural Gas Distribution and Transport	53,575,834	50,361,756		
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Operation and Maintenance Expenses				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	7,207	6,522	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	5,488	34,842	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	(350)	6,654	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	374	-	
17	760 Rents		-	
18	TOTAL Operation (Total of lines 7 thru 17)	5,512	41,496	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	3,093	837	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	3,607	13,273	
27	768 Maintenance of Drilling and Clearing Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	6,700	14,110	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	12,212	55,606	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-	-	
62	796 Nonproductive Well Drilling	-	-	
63	797 Abandoned Leases	-	-	
64	798 Other Exploration	-	-	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	112,224	206,802	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	95,741,001	38,062,771	
70	801 Natural Gas Field Line Purchases	4,080,000	8,782,706	
71	802 Natural Gas Gasoline Plant Outlet Purchases	12,611,926	50,492,294	
72	803 Natural Gas Transmission Line Purchases	627,225,565	1,094,387,267	
73	804 Natural Gas City Gate Purchases	664,289,341	1,493,820,651	
74	804.1 Liquefied Natural Gas Purchases	-	-	
75	805 Other Gas Purchases	(1,943,422)	(2,386,217)	
76	(Less) 805.1 Purchases Gas Cost Adjustments	(124,505,506)	47,699,940	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	1,277,611,129	2,731,066,214	
78	806 Exchange Gas	14,209,145	3,905,804	
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas	-	-	
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	-	-	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	3,232	
117	831 Maintenance of Structures and Improvements	3,307	16,046	
118	832 Maintenance of Reservoirs and Wells	4,605	-	
119	833 Maintenance of Lines	78,834	89,448	
120	834 Maintenance of Compressor Station Equipment	3,843,461	4,892,336	
121	835 Maintenance of Measuring and Regulating Station Equipment	20,128	22,911	
122	836 Maintenance of Purification Equipment	165,304	82,873	
123	837 Maintenance of Other Equipment	-	-	
124	TOTAL Maintenance (Total of lines 116 thru 123)	4,115,639	5,106,846	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	8,668,707	10,678,561	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	814	4,826	
129	841 Operation Labor and Expenses	69,618	99,816	
130	842 Rents	35,254	35,140	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	105,686	139,782	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	103,845	9,650	
138	843.3 Maintenance of Gas Holders	-	21	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	131,290	149,213	
141	843.6 Maintenance of Vaporizing Equipment	403	3,141	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	235,538	162,025	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	341,224	301,807	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expense	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	9,009,931	10,980,368	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	6,627,787	14,732,555	
236	905 Miscellaneous Customer Accounts Expense	86,644	125,029	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	71,155,812	79,147,157	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	128,464	242,040	
241	908 Customer Assistance Expenses	1,154,485	509,835	
242	909 Informational and Instructional Expenses	1,290,360	1,123,557	
243	910 Miscellaneous Customer Service and Informational Expenses	3,289,520	3,187,733	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	5,862,829	5,063,165	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	1,875,331	1,053,023	
248	912 Demonstrating and Selling Expenses	1,893,338	2,323,558	
249	913 Advertising Expenses	2,483,214	2,576,881	
250	916 Miscellaneous Sales Expenses	1,503,959	1,433,756	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	7,755,842	7,387,218	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	9,487,555	7,642,073	
255	921 Office Supplies and Expenses	18,548,436	17,107,716	
256	(Less) 922 Administrative Expenses Transferred - Credit	(1,398,362)	(807,256)	
257	923 Outside Services Employed	12,273,053	21,390,277	
258	924 Property Insurance	3,107,183	3,003,918	
259	925 Injuries and Damages	16,393,729	11,483,391	
260	926 Employee Pensions and Benefits	93,675,765	89,894,994	
261	927 Franchise Requirements	158,457	173,415	
262	928 Regulatory Commission Expenses	1,119,717	1,115,438	
263	(Less) 929 Duplicate Charges - Credit	-	(2,240)	
264	930.1 General Advertising Expenses	31,987	1,251,178	
265	930.2 Miscellaneous General Expenses	5,372,559	5,619,869	
266	931 Rents	7,695,696	7,069,658	
267	TOTAL Operation (Total of lines 254 thru 266)	166,465,775	164,942,431	
268	Maintenance			
269	932 Maintenance of General Plant	8,813,595	7,759,803	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	175,279,370	172,702,234	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	2,070,895,318	3,146,498,971	

Atmos Energy Corporation
Manufactured Gas Production
Supplement to Page 317, Line 3
2009

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	165	165
Misc. Production Expense	2,352	1,516
TOTAL Operations	2,517	1,681
Structures & Improvements	-	-
Production Equipment	4,690	4,841
TOTAL Maintenance	4,690	4,841
TOTAL Mfg. Gas Production	7,207	6,522

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than (100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	8,129	1,436	-	-
2	West Texas Division	342,180	42,743	-	-
3	KY/Mid-States Division	8,334,955	768,227	-	-
4	Colorado/Kansas Division	-	-	253,165	64,443
5	Mississippi Division	-	-	159,144	24,661
6	Mid-Tex Division	5,936,190	1,120,812	-	-
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25	TOTAL	14,621,454	1,933,218	412,309	89,104

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2009	
GAS USED IN UTILITY OPERATIONS						
1. Report below details of credits during the year to Accounts 810, 811 and 812.				was not made to the appropriate operating expense or other account list separately in column (e) the Dth of gas used, omitting entries in column (d).		
2. If any natural gas was used by the respondent for which a charge						
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (DTH) (c)	Amount of Credit (in dollars) (d)	Gas Used (DTH) (e)	Amount of Credit (f)
1	810 Gas used for Compressor Station Fuel-Cr					
2	811 Gas used for Products Extraction-Cr					
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Company Used Gas		204,278	907,257		
7	Other Utility Operations			(345,045)		
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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19						
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21						
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23						
24						
25	TOTAL		204,278	562,212		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2009
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.

3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	3rd Party Transport		332,220	
2				
3	Transmission and compression of gas by			
4	others to Atmos Pipeline - Texas		180,016	
5				
6	Transmission and compression of gas by			
7	others to City Gate Service		145,206,068	
8				
9	PGA Recoveries		92,007,510	
10				
11	Defer CY 2009 transportation charges			
12	to account 1910		(92,038,725)	
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26		TOTAL	145,687,089	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009
Other Gas Supply Expenses (Account 813)			
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.			
Line No.	Description (a)	Amount (in dollars) (b)	
1	Storage Demand Fees	932,779	
2	Realignment Costs	331,929	
4	Gas Lost Due to Third Party Damages	(166,283)	
5			
6			
7			
8			
9			
10			
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30	TOTAL	1,098,425	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/> A Resubmission		
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)			
1. Provide the information requested below on (b) recipient and (c) amount of such items. List separately amounts of \$250,000 miscellaneous general expenses. or more however, amounts less than \$250,000 may be grouped if the number 2. For Other Expenses, show the (a) purpose of items so grouped is shown.			
Line No.	Description (a)	Amount (in dollars) (b)	
1	Industry association dues	734,575	
2	Experimental and general research expenses		
	a. Gas Research Institute (GRI)		
	b. Other		
3	Publishing and distribution information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,339,809	
4	Directors Fees	1,162,040	
5	Board Management & Directors Expenses	266,391	
6	Directors Retirement Expenses	1,040,333	
7	Outside Services Expenses	87,365	
8	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	742,046	
9			
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21			
22	TOTAL	5,372,559	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405) (Except Amortization of Acquisition Adjustments) (continued)				
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)	
1	Production and Gathering Plant			
2	Offshore	-	-	
3	Onshore	8,127,764	N/A	
4	Underground Gas Storage Plant	149,087,690	N/A	
5	Distribution Plant	4,834,171,807	N/A	
6	Transmission Plant			
7	Offshore	-	-	
8	Onshore	1,022,594,176	N/A	
9	General Plant	637,932,107	N/A	
10				
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15				
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25				
Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.				

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[Next page is 340]

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Particulars Concerning Certain Income Deductions and Interest Charges Accounts				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Other Income Deductions - Account 426			
2	Donations	3,240,535		
3	Penalties	278,515		
4	Political Activities	900,804		
5	Civic Activities	637,180		
6	Sports Events and Entertainment	1,302,742		
7	Energy Efficiency Program	1,171,038		
8	Misc. Employee/General Expense	293,391		
9	TOTAL	7,824,205		
10				
11				
12	Interest on Debt to Associated Companies - Account 430			
13	Interest on Short-term Debt	175,538		
14				
15	Other Interest Expense - Account 431			
16	Interest on Short-term Debt	3,520,019		
17	Interest on Customer Deposits - Rates vary according to state	2,190,401		
18	Commitment Fees	2,223,058		
19	Penalty - Interest	21,349		
20	Discount on Commercial Paper	1,382,866		
21	Interest on Taxes	694,164		
22	Interest on Deferred Director Compensation	32,828		
23	TOTAL	10,064,685		

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[Next page is 350]

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/> A Resubmission		

REGULATORY COMMISSION EXPENSES

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the ex-penses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mid-Tex Division Rate Case				9,458,815
2	West Texas Rate Case - 1999				2
3	West Texas Appeal				1
4	Georgia Rate Case - 2006				78,511
5	Missouri Rate Case - 2007				134,009
6	Tennessee Rate Case - 2006				45,833
7	Tennessee Rate Case - 2007				245,921
8	Kentucky Rate Case - 2007				172,065
9	Louisiana Docket U-27703				363,065
10	Kentucky Rate Case - 2008				549,913
11	Georgia Rate Case				195,018
12	Virginia				0
13	Tennessee				0
14					
15					
16					
17					
18					
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22					
23					
24					
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26					
27					
28			0	0	11,243,153

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts.
6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Texas			929,804		7,069,118	3,319,501	1
Texas			4		1	5	2
Texas			3		1	3	3
Georgia					39,256	39,255	4
Missouri					107,207	26,802	5
Tennessee					45,833	0	6
Tennessee					134,139	111,782	7
Kentucky					108,673	63,392	8
Louisiana					207,465	155,600	9
Kentucky					0	549,913	10
Georgia			171,649		125,000	241,667	11
Virginia			328,085		131,234	196,851	12
Tennessee			137,405		32,061	105,344	13
							14
							15
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Note: Balances include \$3,069,804 of Regulatory Commission costs recorded in Account 186.							23
							24
							25
							26
							27
		0	1,566,950		7,999,988	4,810,115	28

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-		-	-
4	Transmission	-		-	-
5	Distribution	-		-	-
6	Customer Accounts	-		-	-
7	Customer Service and Informational	-		-	-
8	Sales	-		-	-
9	Administrative and General	-		-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-		-	-
11	Maintenance				
12	Production	-		-	-
13	Transmission	-		-	-
14	Distribution	-		-	-
15	Administrative and General	-		-	-
16	TOTAL Maint. (Total of lines 12 thru 15)	-		-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-		-	-
19	Transmission (Total of lines 4 and 13)	-		-	-
20	Distribution (Total of lines 5 and 14)	-		-	-
21	Customer Accounts (Line 6)	-		-	-
22	Customer Service and Informational (Line 7)	-		-	-
23	Sales (Line 8)	-		-	-
24	Administrative and General (Total of lines 9 and 15)	-		-	-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-		-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas	-		-	-
29	Production - Nat. Gas (Including Expl. and Dev.)	-		-	-
30	Other Gas Supply	-		-	-
31	Storage, LNG Terminating and Processing	1,912,396		-	1,912,396
32	Transmission	14,054,801		-	14,054,801
33	Distribution	54,008,541		-	54,008,541
34	Customer Accounts	32,636,546		-	32,636,546
35	Customer Service and Informational	3,388,960		-	3,388,960
36	Sales	5,041,436		-	5,041,436
37	Administrative and General	46,906,592		-	46,906,592
38	TOTAL Operation (Total of lines 28 thru 37)	157,949,272		-	157,949,272
39	Maintenance				
40	Production - Manufactured Gas	-		-	-
41	Production - Natural Gas (Inc. Expl. & Dev.)	-		-	-
42	Other Gas Supply	-		-	-
43	Storage, LNG Terminating and Processing	1,458,673		-	1,458,673
44	Transmission	1,647,366		-	1,647,366
45	Distribution	7,319,335		-	7,319,335
46	Administrative and General	156,997		-	156,997
47	TOTAL Maint. (Total of lines 40 thru 46)	10,582,371		-	10,582,371

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 2009	
DISTRIBUTION OF SALARIES AND WAGES (Continued)							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)		
48	Gas (Continued)						
49	Total Operation and Maintenance						
50	Production - Manufactured Gas (Lines 28 and 40)	-		-	-		
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-		-	-		
52	Other Gas Supply (Lines 30 and 42)	-		-	-		
53	Storage, LNG Terminating and Processing (Lines 31 and 43)	3,371,069		-	3,371,069		
54	Transmission (Lines 32 and 44)	15,702,167		-	15,702,167		
55	Distribution (Lines 33 and 45)	61,327,876		-	61,327,876		
56	Customer Accounts (Line 34)	32,636,546		-	32,636,546		
57	Customer Service and Informational (Line 35)	3,388,960		-	3,388,960		
58	Sales (Line 36)	5,041,436		-	5,041,436		
59	Administrative and General (Lines 37 and 46)	47,063,589		-	47,063,589		
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	168,531,643		-	168,531,643		
61	Other Utility Departments						
62	Operation and Maintenance						
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	168,531,643		-	168,531,643		
64	Utility Plant						
65	Construction (By Utility Departments)						
66	Electric Plant	-		-	-		
67	Gas Plant	92,454,650		-	92,454,650		
68	Other	-		-	-		
69	TOTAL Construction (Total lines 66 thru 68)	92,454,650		-	92,454,650		
70	Plant Removal (By Utility Departments)						
71	Electric Plant	-		-	-		
72	Gas Plant	6,297,623		-	6,297,623		
73	Other	-		-	-		
74	TOTAL Plant Removal (Total of lines 71 thru 73)	6,297,623		-	6,297,623		
75	Other Accounts (Specify):						
75.01	Costs and Expenses of Merchandising, Jobbing, and						
75.03	Contract Work (416)	10,240		-	10,240		
75.04	Warehouse (163)	1,142,708		-	1,142,708		
75.05	Other (4264, 4265)	327,756		-	327,756		
75.06							
75.07							
75.08							
75.09							
75.10							
75.11							
75.12							
75.13							
75.14							
75.15							
75.16							
75.17							
75.18							
75.19							
75.20							
75.21							
75.22							
76	TOTAL Other Accounts	1,480,704		-	1,480,704		
77	TOTAL SALARIES AND WAGES	268,764,620		-	268,764,620		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/> A Resubmission		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	ACIS Corp	470,621
2	Armand Construction Inc.	836,658
3	ASP Acquisitions LP	498,861
4	B and K Underground Inc.	438,183
5	B and T Construction Inc	356,732
6	Baker Engineering	630,751
7	Benton Georgia Inc	2,186,348
8	Bird Brandon	1,422,734
9	BMC Inc.	454,661
10	BMC US Inc. Bill Matrix	4,322,372
11	Boardwalk Paving and Construction	1,062,889
12	Calamia Utility Services Inc.	1,029,842
13	Cantey and Hanger LLP	262,106
14	Conatser Construction TX LP	943,472
15	Constructors and Associates Inc.	6,463,534
16	Contract Callers Inc	431,243
17	Crowley Pipeline and Land Surveying LLC	368,488
18	David Vasquez Construction	285,340
19	Decision Analyst Inc	317,750
20	DonahueFavret Contractors Inc.	2,700,794
21	Driver Pipeline Co Inc.	5,299,366
22	Dynamic Recovery Services Inc.	584,992
23	Eakin Pipeline Construction Inc.	1,283,931
24	Elster American Meter Company Inc.	356,908
25	EMS USA Inc.	358,568
26	Enkitec LP	891,438
27	Envision Contractors LLC	660,936
28	Ernst and Young LLP	2,299,998
29	Exterran Inc	454,896
30	Fee Smith Sharp Vitullo LLP	587,249
31	FISERV Inc.	443,967
32	G A S Unlimited Inc	432,973
33	G and Y Construction Co	343,544
34	GE Energy Management Services Inc	721,190
35	Genesis Design Group Inc.	370,800
36	Griffin Boring and Construction Inc.	425,977

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	<input type="checkbox"/> A Resubmission		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
37	Guy Willis Inspection Co Inc.	489,283
38	Harris McBurney Company Inc	743,053
39	Heath Consultants Inc.	1,687,309
40	High Profile Inc.	713,073
41	Holland and Hart LLP	261,411
42	Horizon General Contractors Inc.	897,250
43	Hunter and Associates	456,408
44	Infrasource Underground Installation LLC	6,288,210
45	Innovative Services	539,439
46	J and N Utilities	3,896,308
47	JP Morgan Chase Bank	3,093,048
48	King Pipeline and Utility Company Inc.	691,864
49	KPMG LLP	816,000
50	KR Swerdfeger Construction Inc.	1,127,761
51	Kramer Kompany	689,688
52	LA Natural Gas Services LLC	1,177,674
53	LexisNexis Risk and Information Analytics	889,173
54	Llano Utility Services Inc	772,336
55	Locke Lord Bissell and Liddell LLP	1,812,221
56	Lowe's Construction LLC	2,135,880
57	Manpower Inc.	851,349
58	MASTEC North America Inc.	2,326,965
59	MAXXUS Well Control of Illinois Inc.	258,976
60	McLeans CP Installation Inc.	923,613
61	MCR Performance Solutions LLC	397,012
62	Milestone Software Solutions Inc	1,261,220
63	Miller Pipeline Corp.	4,091,388
64	MJ Sheridan of Texas Inc	6,641,832
65	Moody Construction Co Inc	857,430
66	Northern Pipeline Construction Company	7,711,635
67	PBSJ Inc.	534,429
68	Perot Systems Corporation	1,161,259
69	Plains Builders Inc.	2,097,376
70	Plauche Maselli Parkerson LLP	282,274
71	Professional Finance Company Inc	774,372
72	Progressive Software Computing Inc.	614,313
73	Quanta Utility Services LLC	5,296,577

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Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2009
	<input type="checkbox"/> A Resubmission		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
74	Quorum Business Solutions Inc.	684,743
75	RD Crumley and Sons Inc.	459,529
76	Rodman Power and Communications	590,361
77	Row Contracting Corporation	267,686
78	Saunders Construction Inc.	445,561
79	Sensus Metering Systems Inc.	1,041,067
80	SM and P Utility Resources Inc.	373,534
81	Smetana and Associates Construction Co Inc	674,823
82	Spherion Corporation	373,885
83	Strategic Staffing Solutions Inc.	336,831
84	Summers Taylor Materials Company	267,039
85	Sungard Consulting Services LLC	1,446,463
86	Sungard Energy Systems	1,075,040
87	TDW Services Inc.	963,324
88	Team Construction LLC	1,678,585
89	Texas Excavation Safety System Inc	575,186
90	Texas State Utilities Inc.	1,023,675
91	TJ Inspections Inc	692,910
92	Towers Perrin Foster and Crosby Inc.	367,064
93	TRITEX Technologies Inc.	688,068
94	TXU Gas Company	350,000
95	Universal Ensco Inc.	1,981,149
96	US Analytics Solutions Group LLC	795,115
97	US Payments LLC	1,239,692
98	Utilimatic LLC	529,046
99	Utiliquist	10,071,262
100	UTOPY Inc.	257,247
101	Watkins Construction Co LTD	4,519,743
102	Werner Property Services	370,315
103	Western Union Financial Services Inc	348,027
104	Westhill Construction Inc	1,120,688
105		
106	Other (Each amounting to \$250,000 or less)	119,940,730
107		
108	Total	261,807,909
109		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Transactions with Associated (Affiliated) Companies				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other" all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total" the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	(2,933,164)
4				
5	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	(25,724,341)
6				
7	Total			(28,657,505)
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
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Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
COMPRESSOR STATIONS					
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.			2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership,		
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)	
1	Underground Storage Compressor Stations:				
2	Kentucky (4 stations)	4		6,878,416	
3					
4					
5					
6					
7	Kansas (1 station)	2		17,066,161	
8					
9					
10					
11	Mississippi * (2 stations)	5		***	
12					
13					
14	Texas (5 stations)	17		109,887,922	
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (14 stations)	27		***	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	* The compressor stations for these underground storage facilities are leased from a third party.				
32	** Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.				
33	*** Detail by compressor not available				
34		55		133,832,499	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009

COMPRESSOR STATIONS (Continued)

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor installed and put into operation during the year and show in a footnote the size

of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth	Electricity for Compressor Station in kWh	Operational Data Total Compressor Hours of Operation During Year	Operational Data Number of Compressors Operated at Time of Station Peak	Date of Station Peak	Line No.
Fuel (e)	Power (f)	Other (g)	(h)	(i)	(j)	(k)	(l)	
	5,921		8,804		3,007			1
								2
								3
								4
								5
	6,842		44,511		3,475			6
								7
								8
	**		25,738		16,664			9
								10
								11
	74,478		283,942		17,640			12
								13
								14
								15
								16
								17
								18
								19
	310,285		1,832,838		73,491			20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
	397,526		2,195,833		114,277			34

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2009
		GAS STORAGE PROJECTS			
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas belonging to Respondent (Dth) (b)	Gas belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	Storage Operations (In Dth)				
1	Gas Delivered to Storage				
2	January	1,002,992	548,357		1,551,349
3	February	651,268	1,526,222		2,177,490
4	March	65,237	1,780,550		1,845,787
5	April	2,217,750	1,276,062		3,493,812
6	May	2,471,427	(135,189)		2,336,238
7	June	2,337,245	17,041		2,354,286
8	July	2,901,110	300,346		3,201,456
9	August	2,836,211	(18,922)		2,817,289
10	September	3,051,166	517,260		3,568,426
11	October	2,661,883	(417,260)		2,244,623
12	November	1,282,068	206,302		1,488,370
13	December	225,137	263,617		488,754
14	TOTAL (Enter Total of Lines 2 thru 13)	21,703,494	5,864,386		27,567,880
15	Gas withdrawn from Storage				
16	January	5,551,447	2,832,118		8,383,565
17	February	3,246,236	(21,636)		3,224,600
18	March	5,576,491	(41,805)		5,534,686
19	April	1,744,723	492,908		2,237,631
20	May	530,526	473,447		1,003,973
21	June	16,304	157,968		174,272
22	July	202,079	92,662		294,741
23	August	-	347,140		347,140
24	September	-	26,053		26,053
25	October	332,387	(97,497)		234,890
26	November	670,000	437,127		1,107,127
27	December	5,338,692	1,810,491		7,149,183
28	TOTAL (Enter Total of Lines 16 thru 27)	23,208,885	6,508,976		29,717,861

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates. It does not include any LNG gas produced for peaking purposes.

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original		Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
GAS STORAGE PROJECTS (Continued)					
Line No.	Item (a)	Total Amount (b)			
	Storage Operations				
1	Top or Working Gas End of Year	57,404,970			
2	Cushion Gas (Including Native Gas)	24,203,225			
3	Total Gas in Reservoir (Enter Total of Line 1 and 2)	81,608,195			
4	Certificated Storage Capacity	73,830,041			
5	Number of Injection - Withdrawal Wells	158			
6	Number of Observation Wells	24			
7	Maximum Day's Withdrawal from Storage	788,755			
8	Date of Maximum Days' Withdrawal	5-Jan-09			
9	LNG Terminal Companies (In Dth)				
10	Number of Tanks	1			
11	Capacity of Tanks	500,000			
12	LNG Volume				
13	Received at "Ship Rail"				
14	Transferred to Tanks	59,410			
15	Withdrawn from Tanks	63,766			
16	"Boil Off" Vaporization Loss				

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's regulated operations. See page 508.
It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
TRANSMISSION LINES					
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>					
Line No.	Designation (Identification) of Line or Group of Lines (a)			*	Total Miles of Pipe (c)
1					
2	Georgia				70.0
3	Illinois				8.0
4	Iowa				41.0
5	Kansas				9.0
6	Kentucky				288.0
7	Louisiana				95.0
8	Mississippi				297.0
9	Missouri				194.0
10	Tennessee				79.0
11	Texas				6,386.0
12	Virginia				1.0
13					
14					
15					
16					
17					
18					
19					
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40					
41					
42	TOTAL				7,468.0

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[Next page is 518]

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2009
		<input type="checkbox"/>	A Resubmission		
TRANSMISSION SYSTEM PEAK DELIVERIES					
<p>1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales</p> <p>subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.</p> <p>2. Report Mcf on a pressure bas of 14.73 psia at 60F.</p>					
Line No.	Item (a)	Month/Day/ Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)	
Section A. Three Highest Days of System Peak Deliveries					
1	Date of Highest Day's Deliveries	12/9/2009			
2	Deliveries to Customers Subject to FERC Rate Schedules		5,950,000	N/A	
3	Deliveries to Others				
4	TOTAL		5,950,000		
5	Date of Second Highest Day's Deliveries	1/27/2009			
6	Deliveries to Customers Subject to FERC Rate Schedules		5,813,000	N/A	
7	Deliveries to Others				
8	TOTAL		5,813,000		
9	Date of Third Highest Day's Deliveries	1/15/2009			
10	Deliveries to Customers Subject to FERC Rate Schedules		5,684,000	N/A	
11	Deliveries to Others				
12	TOTAL		5,684,000		
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)					
13	Date of Three Consecutive Days' Highest System Peak Deliveries	1/27/2009 - 1/29/2009			
14	Deliveries to Customers Subject to FERC Rate Schedules		16,152,000	N/A	
15	Deliveries to Others				
16	TOTAL		16,152,000	N/A	
17	Supplies from Line Pack				
18	Supplies from Underground Storage		16,152,000	N/A	
19	Supplies from Other Peaking Facilities				
Section C. Highest Month's System Deliveries					
20	Month of Highest Month's System Deliveries	December			
21	Deliveries to Customers Subject to FERC Rate Schedules		72,341,000		
22	Deliveries to Others				
23	TOTAL		72,341,000		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), indicate or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Dth	Cost of Facility (In dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery		
					Yes (e)	No (f)	
1	Georgia (1 facility)	LNG	500,000	30,000	4,844,578		X
2							
3	Kentucky (4 facilities)	Underground storage		109,100	6,878,416	X	
4							
5	Mississippi (2 facilities)	Underground storage		48,000	*	X	
6							
7	Kansas (1 facility)	Underground storage		45,000	17,066,161	X	
8							
9	Texas (5 facilities)	Underground storage		1,235,000	109,887,922	X	
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	* The compressor stations for these underground storage facilities are leased from a third party.						
29							
30							

Name of Respondent Atmos Energy Corporation	This Report Is: <div style="display: inline-block; border: 1px solid black; padding: 2px;"><input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission</div>	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2009
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GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01 NAME OF SYSTEM:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		291,919,988	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	494,005,765	
6	Gas of Others Received for Distribution (Account 489.3)	301	131,647,036	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	1,933,218	
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Explain)		40,958,252	
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other (footnote)	521	5,539,845	
15	Total Receipts (Total of lines 3 thru 14)		966,004,104	
16	GAS DELIVERED			
17	Gas Sales (Accounts 480-484)		289,985,835	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305	495,154,938	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	131,647,036	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328	89,104	
23	Gas Delivered as Imbalances (Account 806)	328		
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Explain)		42,655,705	
26	Gas Used for Compressor Station Fuel	509	2,195,833	
27	Gas Used for Other Utility Operations		30,972	
28	Total Deliveries (Total of lines 17 thru 27)		961,759,423	
29	GAS UNACCOUNTED FOR			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses		4,131,979	
33	Distribution System Losses		112,702	
34	Storage System Losses			
35				
36	Total Unaccounted For (Total of lines 30 thru 35)		4,244,681	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		966,004,104	

Footnote: This is the amount received from shippers that agrees to line 1 on page 521. We do not separate the amount of retention we receive from shippers between that attributable to compressor station fuel and LUG as shown in lines 12 and 13 above so we included in line 14 Other.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
Shipper Supplied Gas for the Current Quarter					
<p>1. Report (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. Also, indicate in a footnote the basis for valuing the gas.</p> <p>2. On lines 1 through 4 report only the dekatherms of gas provided by shippers under tariff terms and conditions for transportation services and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for.</p> <p>3. On line 5 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas.</p> <p>4. On lines 8 through 19 report the dekatherms, the dollar amount and the account(s) credited for the dispositions of gas listed in column (a).</p> <p>5. On lines 23 through 34 report the dekatherms, the dollar amount and the account(s) debited for the sources of gas reported in column (a).</p>					
Line No.	Item (a)	Month 1 Dths (b)	Month 1 Amount (c)	Month 1 Account Debited (d)	Month 1 Account Credited (e)
1	Shipper Supplied Gas (Lines 12 and 13 page 520)	5,539,845			
2	Less gas used in compressors	(1,821,531)			
3	Less gas used for other operation purposes (footnote)	(214,650)			
4	Less gas lost and unaccounted for	(4,131,979)			
5	Net excess or (deficiency)	(628,315)			
6					
7	Disposition of excess gas:				
8	Gas sold to others				
9	Gas used to meet imbalances				
10	Gas added to system gas				
11	Gas returned to shippers				
12	Other (list)				
13					
14					
15					
16					
17					
18					
19					
20	Total disposition of excess gas	-			
21					
22	Gas acquired to meet deficiency:				
23	System gas				
24	Purchased gas				
25	Other (list)				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	Total acquired to meet deficiency				
<p>Footnote: As we do not prepare quarterly FERC Form 2 information the data in column (b) above is for the 12 months ending 12/31/09.</p> <p>Footnote: The amount in line 3 above is due to blowdowns, quantifiable leaks and line damage.</p>					

Name of Respondent ATMOS ENERGY CORPORATION				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2009	
Monthly Quantity & Revenue Data by Rate Schedule									
<p>1. Report (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. Also, indicate in a footnote the basis for valuing the gas.</p> <p>2. On lines 1 through 4 report only the dekatherms of gas provided by shippers under tariff terms and conditions for transportation services and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for.</p> <p>3. On line 5 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas.</p> <p>4. On lines 8 through 19 report the dekatherms, the dollar amount and the account(s) credited for the dispositions of gas listed in column (a).</p> <p>5. On lines 23 through 34 report the dekatherms, the dollar amount and the account(s) debited for the sources of gas reported in column (a).</p>									
Line No.	Month 2 Dths (f)	Month 2 Amount (g)	Month 2 Account Debited (h)	Month 2 Account Credited (i)	Month 3 Dths (j)	Month 3 Amount (k)	Month 3 Account Debited (l)	Month 3 Account Credited (m)	
1									
2									
3									
4									
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6									
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2009

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.

- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Locations of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our web site at www.atmosenergy.com for a copy of current system map.

Select: ABOUT US in the heading.

Select: Utility Operations from the left menu.

View System Map.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
FOOTNOTE TEXT			
Footnote No. (a)	Footnote Text (b)		

INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes -- important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress -- other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254

Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328
Expenses, gas operation and maintenance	320-325
Extraordinary property losses	230
Filing Requirements, this report form	i-iii
Footnote Data	551-552
Gas account -- natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions -- details	256-259,
340	
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	
522	
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses -- gas	317-325
revenues -- gas	300-301
Other	
donations received from stockholders	253

gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	
262-263	
Prepayments	
230	
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	
300-301	
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,

Stock liability for conversion	256-257 252
Storage	
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223, 234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230