



April 10, 2015

Missouri Public Service Commission

Re: 2014 Annual Renewable Energy Standard Compliance Report: Non-proprietary Information

This version of the Annual Compliance Report is a fully completed version. Portions of this report contain confidential information which has been removed.

If you should have questions, please contact me.

Rebecca Heffren  
The Empire District Electric Company  
602 S. Joplin Ave.  
Joplin, MO 64801  
[rheffren@empiredistrict.com](mailto:rheffren@empiredistrict.com)  
Phone: 417 625.6152  
Fax: 417 625.5169

# **EMPIRE DISTRICT ELECTRIC COMPANY**

## **2014 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT**

**Prepared in Compliance with 4 CSR 240-20.100**

**April 15, 2015**



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ATTACHMENT 4: 2014 REC REPORT

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# 2014 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT

## INTRODUCTION

Pursuant to the Missouri Public Service Commission's (Commission) renewable energy standards rule, 4 CSR 240-20.100(7), The Empire District Electric Company (EDE or Empire), a Kansas corporation, is filing the Annual Renewable Energy Standard (RES) Compliance Report. The rule became effective in September 2010, and pursuant to the rule EDE must file the 2014 RES Compliance Report on or before April 15, 2015.

EDE began to develop its wind renewable energy portfolio on December 10, 2004, when it entered into a 20-year contract with Elk River Windfarm, LLC (owned by Iberdrola Renewables) to purchase all of the energy generated at the 150-megawatt Elk River Windfarm located in Butler County, Kansas.

On June 19, 2007, EDE enhanced its renewable energy portfolio when it entered into a 20-year purchased power agreement with Cloud County Windfarm, LLC, a wholly owned subsidiary of EDP Renewables North America LLC. Pursuant to the terms of the agreement, EDE purchases all of the output from the 105-megawatt Phase 1 Meridian Way Wind Farm located in Cloud County, Kansas.

In addition, the Ozark Beach Hydroelectric Project, owned by EDE has produced renewable hydropower for many years. The RES rules allow for the banking of Renewable Energy Credits (REC) for up to a three year time period. This has allowed the use of eligible Ozark Beach RECs generated in 2011, 2012, 2013 and 2014 in meeting the 2014 RES requirements.

The following sections provide information required to indicate compliance with the rule:

## SECTION (7) (A) 1 A, B: TOTAL MISSOURI RETAIL ELECTRIC SALES AND REVENUE

The following table represents the number of megawatt-hours (MWh) of electricity delivered in 2014 by EDE to its Missouri retail customers, as reflected in the monthly billing statements. In addition, a column is provided capturing the revenue from total retail electric sales to Missouri customers:

**Table 1: Missouri 2014 Total Retail Sales**

<b>*Missouri Retail Sales</b>	<b>Year</b>	<b>MWh</b>	<b>Revenue</b>
	2014	4,148,677	\$456,323,868

\*Data Source: Customers Kilowatt Hours Revenue Report  
Consistent with FERC Form 1, 2014

## SECTION (7) (A) 1 C: TOTAL RETAIL ELECTRIC SALES SUPPLIED BY RENEWABLE ENERGY RESOURCES

In compliance with Section 393.1030, RSMo, EDE retired sufficient RECs to provide the equivalent of 5% of its retail electric sales for 2014. With 4,148,677 MWh total retail electric sales for 2014, 165,947 RECs were retired from EDE's Ozark Beach Hydroelectric Project (Ozark Beach), a certified renewable energy facility. Ozark Beach consists of 4 generators with individual nameplate ratings of 4MW each. The facility received Missouri Department of Natural Resources Certification of Renewable Energy Generation Facility status on September 11, 2011. Using the provision included in 4 CSR 240-20.100 (3) (G), the additional credit allowance of 0.25 per REC was claimed because the renewable energy resource is physically located in the state of Missouri. The RECs retired from Ozark Beach to meet the 5% compliance requirement are shown in the table below.

**Table 2: Ozark Beach REC Retirement for Compliance with 2014 Missouri RES**

<b>Missouri Retail Sales</b>	<b>5% Non-Solar RES Requirement</b>	<b>RECs retired *Ozark Beach</b>	<b>In-State Allowance</b>
4,148,677	207,434	165,947	207,434

\*Vintage 2011, 2012, 2013 and 2014 RECs from Ozark Beach were retired for compliance with the Missouri RES.

**SECTION (7) (A) 1 D: CURRENT NUMBER AND VALUE OF RECS CREATED BY EDE OWNED FACILITY.**

In 2014, EDE-owned Ozark Beach generated 54,716 MWh. Using the provision of the Missouri RES allowing for additional credit of 0.25, the resultant RECs created for 2014 energy totaled 68,395 RECs (54,716 x 1.25). The RECs generated from the EDE-owned source are utilized first to meet compliance as additional costs are not incurred to the rate payer in order to acquire RECs. EDE plans to bank the RECs remaining after 2014 compliance for future RES compliance.

**SECTION (7) (A) 1 E, F: SOURCE AND NUMBER OF RECS ACQUIRED, SOLD, TRANSFERRED, RETIRED**

EDE receives renewable energy from three sources; ownership of Ozark Beach and two purchased power agreements, one with the Elk River Windfarm and the other with the Meridian Way Windfarm. Pursuant to the terms of these two 20-year agreements, EDE will purchase all of the output from the 150-megawatt Elk River Windfarm, and 105-megawatts from the Meridian Way Windfarm. EDE anticipates annual generation of approximately 550,000 MWhs from Elk River and approximately 330,000 MWhs from Meridian Way.

A REC represents that one MWh of energy has been generated from renewable energy resources. A REC expires 3 years from the date the energy associated with that REC was generated. During 2014, 163,243 vintage 2011, 2012, 2013 and 2014 RECs from hydroelectric

generation at Ozark Beach were retired to fulfill the Missouri compliance obligation. In January of 2015, 2,704 additional vintage 2014 RECs from hydroelectric generation at Ozark Beach were retired to complete the RES obligation for 2014. No RECs generated from either of the windfarms were used to fulfill EDE's Missouri RES compliance obligations.

## **SECTION (7) (A) 1 G: IDENTIFICATION OF RECS CARRIED FORWARD**

RECs generated by Ozark Beach and Elk River Windfarm are registered with the North American Renewables Registry (N.A.R.R.). ATTACHMENT 1 included with this report indicates by source and serial number RECs registered with the N.A.R.R. that have been carried forward for future use. For 2014 compliance, 2011, 2012, 2013 and 2014 Ozark Beach vintage RECs totaling 165,947 were retired for compliance using the 3-year banking provision. Carried forward are additional 2014 Ozark Beach RECs totaling 58,017. In 2014, EDE sold the majority of the 2013 RECs associated with Elk River that were not used for compliance with the Missouri RES. A portion of the Elk River RECs were retired for compliance with the Kansas RES.

In addition to the RECs registered with the N.A.R.R. EDE receives additional RECs from the Meridian Way Windfarm. These RECs also are not being used for Missouri compliance; therefore they are not included in this reporting section. EDE does not anticipate utilizing RECs from the Meridian Way Windfarm for compliance throughout the entirety of the RES compliance period specified in Section 393.1030, RSMo.

## **SECTION (7) (A) 1 H: GAINS AND LOSSES FROM SALE OR PURCHASE**

EDE did not purchase or sell RECs in order to comply with the Missouri RES.

In order to supply additional information as requested to supplement the 2014 RES Compliance Report, ATTACHMENTS 2, 3, 4, 5 and 6 have been included. These documents indicate the dates and amounts of payments to Elk River and Meridian Way, attestations to certify the energy and attributes of Elk River and Meridian Way, a REC report indicating sales of

RECs, the amount of wind generation allocated for Missouri retail customers by each wind farm, and a report from the N.A.R.R. indicating RECs retired.

## **SECTION (7) (A) 1 I: ACQUISITION OF RENEWABLE ENERGY**

Renewable energy is purchased for EDE from the following non-utility owned facilities:

Elk River

Wind (Resource)

Iberdrola Renewables (Owner)

14980 SE 190<sup>th</sup> Rd.

Latham, KS 67072

Meridian Way I

Wind (Resource)

EDP Renewables North America LLC (Owner)

1409 Iron Road

Concordia, KS 66901

RECs purchased from these sources are not used for compliance at this time, but can be utilized for compliance in the future as needed.

## **SECTION (7) (A) 1 J: CUSTOMERS RECEIVING SOLAR REBATE**

Not Applicable in 2014. (See information regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 7.)

## **SECTION (7) (A) 1 K: CUSTOMERS DENIED SOLAR REBATE**

Not Applicable in 2014. (See information regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 7.)

## **SECTION (7) (A) 1 L: FUNDS EXPENDED BY EDE FOR SOLAR REBATES**

Not Applicable in 2014.



Pursuant Section 393.1050, RSMo, in 2014 EDE was exempt from solar requirements and solar rebates. (See information regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 7.)

### **SECTION (7) (A) 1 M: ANNUAL COMPLIANCE WITH RES COMPLIANCE PLAN**

See Affidavit of Compliance with 2014 Compliance Plan, ATTACHMENT 8.

### **SECTION (7) (A) 1 N: NON-COMPLIANCE WITH RES COMPLIANCE PLAN**

EDE fully complied with the Missouri RES Compliance Plan for the 2014 compliance period.

ATTACHMENT 1:  
RECS CARRIED FORWARD

**CERTIFICATES IN SUBACCOUNT**

Print Date: 25 of February 2015 22:21:21 GMT

OB= 58,017  
ER=570,741  
TOTAL=628,758

Sub-Account	Sub-Account ID	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	MO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-E Climate RE Protocol Eligible	US EPA GPP Eligible	LJH Certified	Avoided Carbon, Green-E Climate Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2014	NAR-REC-99-MO-01-2014-9364-2705 to 8351	5,647	-	7058.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2014	NAR-REC-99-MO-02-2014-9549-1 to 4154	4,154	-	5192.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2014	NAR-REC-99-MO-03-2014-10176-1 to 6500	6,500	-	8125	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2014	NAR-REC-99-MO-04-2014-10307-1 to 6597	6,597	-	8246.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2014	NAR-REC-99-MO-05-2014-13579-1 to 2587	2,587	-	3233.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	06/2014	NAR-REC-99-MO-06-2014-13998-1 to 4423	4,423	-	5528.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2014	NAR-REC-99-MO-07-2014-14211-1 to 4205	4,205	-	5256.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2014	NAR-REC-99-MO-08-2014-15871-1 to 5168	5,168	-	6460	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2014	NAR-REC-99-MO-09-2014-19254-1 to 4661	4,661	-	5826.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2014	NAR-REC-99-MO-10-2014-20616-1 to 3760	3,760	-	4700	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2014	NAR-REC-99-MO-11-2014-21138-1 to 4332	4,332	-	5415	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2014	NAR-REC-99-MO-12-2014-26855-1 to 5983	5,983	-	7478.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-

58,017

### CERTIFICATES IN SUBACCOUNT

Print Date: 25 of February 2015 22:19:04 GMT

Sub-Account	Sub-Account ID	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	MO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-e Energy Eligible	Green-e Climate RE Protocol Eligible	US EPA GPP Eligible	LIHT Certified	Avoided Carbon, Green-e Climate Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	10/2010	NAR-REC-97-KS-10-2010-1119-44001 to 45523	1,523	-	1523	No	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	04/2011	NAR-REC-97-KS-04-2011-2430-1 to 6	6	-	6	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	07/2014	NAR-REC-97-KS-07-2014-14212-1 to 35414	35,414	-	35414	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	08/2014	NAR-REC-97-KS-08-2014-15872-1 to 37385	37,385	-	37385	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	10/2014	NAR-REC-97-KS-10-2014-20615-1 to 45815	45,815	-	45815	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	11/2014	NAR-REC-97-KS-11-2014-21137-1 to 59911	59,911	-	59911	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	04/2014	NAR-REC-97-KS-04-2014-10309-1 to 60311	60,311	-	60311	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	05/2014	NAR-REC-97-KS-05-2014-13245-1 to 47455	47,455	-	47455	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	09/2010	NAR-REC-97-KS-09-2010-1118-35351 to 42075	6,725	-	6725	No	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	12/2014	NAR-REC-97-KS-12-2014-26301-1 to 35662	35,662	-	35662	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	02/2014	NAR-REC-97-KS-02-2014-9548-1 to 41417	41,417	-	41417	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	11/2010	NAR-REC-97-KS-11-2010-1745-48820 to 64237	15,418	-	15418	No	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	06/2014	NAR-REC-97-KS-06-2014-13905-1 to 44358	44,358	-	44358	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	03/2014	NAR-REC-97-KS-03-2014-10175-1 to 55378	55,378	-	55378	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	01/2014	NAR-REC-97-KS-01-2014-9365-	43,447	-	43447	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-

Sub-Account	Sub-Account ID	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	NO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-e Energy Eligible	Green-e Climate RE Protocol Eligible	US EPA GPP Eligible	LHI Certified	Avoided Carbon, Green-e Climate Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
						20007 to 63453															
DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	09/2014	NAR-REC-97-KS-09-2014-19255-1 to 40516	40,516	-	40516	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-



ATTACHMENT 2: ElkRiverPAYMENTS AND ATTESTATIONS

Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

February 5, 2014
Due Date February 25, 2014

The Empire District Electric Co
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0KPLB
Customer # 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of February 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):
January Actual: 63,453 MWHs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:

February

Prepay

Grand Total Paid

165500-253 PP

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No.
ACH ABA
For Account of Elk River Windfarm Power II LLC.
Account No.

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel



RECD  
3/18/14  
ACCOUNTING

# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

March 5, 2014  
Due Date March 25, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0KPLB  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of March 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
February Actual: 41,417 MWHs

Monthly Prepayment (Surplus)/Deficiency: Prepay

Applied (Surplus)/ Deficiency: March Prepay

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

165500 - 253 PP

JP Morgan Chase  
Chicago, IL  
ABA No.  
ACH ABA No.  
For Account of Acolus Wind Power II LLC.  
Account No.

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

Scheduled for  
3-25-14  
per R Hardin

RECEIVED

APR 11 '14

**CONFIDENTIAL**

**Elk River Windfarm, LLC**

**ACCOUNTING**

an Oregon limited liability company

INVOICE

April 10, 2014  
Due Date April 30, 2014

The Empire District Electric Co  
Attn: Shanna Boyes  
692 Joplin Street  
PO Box 127  
Joplin, MO 64802

Invoice #OKVMT  
Customer #: 900166

Phone (417) 625-6194  
Fax (417) 625-5173

Description

Pre-Pay For Commercial Power Delivery for the Month of March 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
March Actual: 55,378 MWhs

Monthly Prepayment (Surplus)/Deficiency:  
Prepay  
Applied (Surplus)/ Deficiency:  
April Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

165500-253 PP

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Rec'd 4/11/14  
4-30-14  
JE



RECEIVED

MAY 05 '14

# Elk River Windfarm, LLC

an Oregon limited liability company

ACCOUNTING

## INVOICE

May 5, 2014  
Due Date May 30, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OK23Z  
Customer #: 900166

**Description**

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
April	Actual:	60,311 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/Deficiency:		
May	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

165500-253 PP

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

*Handwritten:*  
Paid  
5.30.14  
JE





ACH

# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

June 2, 2014  
Due Date June 30, 2014

The Empiro District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OK2X2  
Customer #: 900166

Description	
Pre-Pay For Commercial Power Delivery for the Month of April 2014	
Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08).
May	Actual: 47,455 MWhs
Monthly Prepayment (Surplus)/Deficiency	Prepay
Applied (Surplus)/Deficiency:	Prepay
June	Prepay
Grand Total Paid	\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH ABA No. [Redacted]  
For Account of Aeolus Wind Power II LLC  
Account No. [Redacted]

165500-253

Iberdrola Contact: christopher.evidente@iberdrola.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [Redacted]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Reg-elt  
6/30/14  
RH

RECVD  
7-23-14  
ACCOUNTING



# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

July 3, 2014  
Due Date July 31, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OL5TX  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
June Actual: 44,358 MWh's



Monthly Prepayment (Surplus)/Deficiency:  
Prepay



Applied (Surplus)/ Deficiency:  
July Prepay

Grand Total Paid

\$



Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH ABA [Redacted]  
For Account of Aeolis Wind Power II LLC.  
Account No. [Redacted]



Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$



Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Pay 7-31-14 per David Layne

**Elk River Windfarm, LLC**

an Oregon limited liability company

PRELIMINARY INVOICE

August 6, 2014  
Due Date Aug 31, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OL89Z  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
July Actual: 35,414 MWHs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:

Aug

Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Atolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Pay 8-29-2014 Per D.Layne

RECVD  
9-10-14  
ACCOUNTING



**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE

September 3, 2014  
Due Date Sep 30, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLB8U  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
July Actual: 37,385 MWHS

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/Deficiency:

Aug

Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No.  
ACH ABA No.  
For Account of Aeolus Wind Power II LLC.  
Account No.

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

sched 9-30-14  
per rh

RECVD  
10-10-14  
ACCOUNTING



**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE  
October 2, 2014  
Due Date October 31, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLE15  
Customer #: 900166

Description		
Pre-Pay For Commercial Power Delivery for the Month of April 2014		
Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
Aug	Actual: 40,516 MWhs	
Monthly Prepayment (Surplus)/Deficiency:	Prepay	
Applied (Surplus)/ Deficiency:	Prepay	
Sept	Prepay	
Grand Total Paid		\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH ABA No. [Redacted]  
For Account of Aeolus Wind Power II LLC.  
Account No. [Redacted]

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [Redacted]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 10-31-14  
PER DL

11-10-14  
ACCTG



**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE

November 4, 2014  
Due Date November 30, 2014

The Empire District Electric Co.  
Attn: Shanna Boyas  
602 Joplin Street  
PO Box: 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLGRZ  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
Oct Actual: 45,815 MWhs



Monthly Prepayment (Surplus)/Deficiency:

Prepay



Applied (Surplus)/Deficiency:

Nov

Prepay

Grand Total Paid

\$



Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JF Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH ABA No. [Redacted]  
For Account of Acolus Wind Power II LLC.  
Account No. [Redacted]



lberdrola Contact: christopher.evidente@lberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [Redacted]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 11-26-14  
DL

12-9-14  
ACCTG



# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

December 2, 2014  
Due Date December 31, 2014



The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLLFN  
Customer #: 900166

**Description**

Pre-Pay For Commercial Power Delivery for the Month of November 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
Nov	Actual: 59,911 MWhs	
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
Dec	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No.   
ACH ABA No.   
For Account of Assos Wind Power II LLC.  
Account No.

Iberdrola Contact: christophen.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

recvd  
1-12-15  
acctg

**Elk River Windfarm, LLC**

An Oregon Limited Liability Company

**INVOICE**

Invoice Date: January 5, 2014  
Due Date: January 26, 2014

The Empire District Electric Co.  
Attn: Kristy Tackett  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLP91  
Customer #: 900166

**Description**

Pre-payment and monthly billing for energy and renewable energy credits.

Prior Month Prepayment Balance  
December-14  
Prepay Surplus/Deficiency

Delivered Generation: 35,663 MWhs

Current Month Prepayment  
Plus: Prepay Surplus or Deficiency

Prepay  
Total

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No.  
ACH ABA No.  
For Account of Actus Wind Power II LLC.  
Account No.

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

**Total Amount Due To Elk River Windfarm, LLC:**

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 1-26-15  
DL





# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility Information

Name of Generation Facility ("Facility"): Elk River

Company or Person that Owns Facility ("Seller"): Elk River Windfarm, LLC

Address of Facility: 15936 SE 190<sup>th</sup>, Latham, KS 67072

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> NYISO

Facility ID Number:<sup>2</sup> 56303  EIA or  QF? (check one) Nameplate Capacity (MW): 150

Date Facility was First Operational: 12/15/2005 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Kelley Biskey Title: Originator, Power Origination & Business Development

Telephone: 503-478-6382 Email Address: kelley.biskey@iberdrolaren.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	160,248	Q1 2014
Wind	152,124	Q2 2014
Wind	113,315	Q3 2014
Wind	141,388	Q4 2014

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

### III. Declaration

I, Dickson Koo, Managing Director, Market Risk, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) If Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: Empire District Electric Company

Check box if sale is part of a Qualifying Facility (QF) contract

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

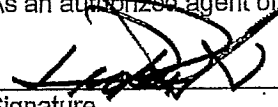
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
\_\_\_\_\_  
Signature

2/26/15  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

RECEIVED

FEB 11 14

ATTACHMENT 3: MW(Cloud County) PAYMENTS AND ATTESTATIONS

[REDACTED]  
ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**  
808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0114  
**TERMS**  
Net 10  
**INVOICE DATE**  
2/11/2014  
**DUE DATE**  
2/21/2014

January-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	39,513	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

555430-253 PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE Power Production  
For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

RCV EDR

2-21-14

JAC

RECEIVED

MAR 07 14

ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>
CCE 0214
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
3/7/2014
<b>DUE DATE</b>
3/17/2014

555430-253 PP

February-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	26,110	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: cloud county  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

PAID  
 3-17-14  
 JAC

RECEIVED

APR 09 14

[REDACTED]

ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>
CCE 0314
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
4/9/2014
<b>DUE DATE</b>
4/21/2014

555430-253 PP

March-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	42,101	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

REC- EEM  
 4-17-14  
 JH

RECEIVED

MAY 08 '14

ACCOUNTING

CONFIDENTIAL

INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>
CCE 0414
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
5/8/2014
<b>DUE DATE</b>
5/19/2014

555430-253 AP

April-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	41,596	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

*Received  
 5-19-14  
 JH*

ACK

INVOICE



**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO</b>
CCE 0514
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
6/5/2014
<b>DUE DATE</b>
6/16/2014

555430-253

May-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	24,396	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]*

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

Reg-elt  
 6/13/14  
 RA



RECEIVED

JUL 10 '14

[REDACTED]

INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travls St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

#### The Empire District Electric Company

602 S Joplin St

Joplin, MO 64802

Attn: Accounts Payable

Fax: (417) 625-5173

Delivered Via Email: ktackett@empiredistrict.com

#### INVOICE NO.

CCE 0614

#### TERMS

Net 10

#### INVOICE DATE

7/7/2014

#### DUE DATE

7/17/2014

June-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	28,190	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP-Morgan Chase

Routing No: [REDACTED]

Account No: [REDACTED]

Account Name: Cloud County

Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

253.555430

Rec'd 7-17-14  
JK

RECEIVED

AUG 11 '14

CONFIDENTIAL

INVOICE

ACCOUNT

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0714

**TERMS**  
Net 10

**INVOICE DATE**  
8/11/2014

**DUE DATE**  
8/21/2014

July-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	21,209	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] and Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

253-555430

Pay 8-21-14 per D.Layne

RECEIVED

SEP 10 '14

[REDACTED]

INVOICE

ACCOUNT

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

#### The Empire District Electric Company

602 S Joplin St

Joplin, MO 64802

Attn: Accounts Payable

Fax: (417) 625-5173

Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**

CCE 0814

**TERMS**

Net 10

**INVOICE DATE**

9/9/2014

**DUE DATE**

9/19/2014

353-555430

August-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	18,310	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] and Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase

Routing No: [REDACTED]

Account No: [REDACTED]

Account Name: Cloud County

Ref: CCE Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

353-555430  
9/17/14  
RD

RECEIVED

OCT 10 '14

[REDACTED]

INVOICE

ACCOUNT

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0914
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	10/9/2014
<b>DUE DATE</b>	10/20/2014

253 - 555430

September 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,209	[REDACTED]	\$ [REDACTED]
Last Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]*

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568*

Rec'd 10/22  
 10-20-14  
 JH

RECEIVED

NOV 12 '14

INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrct.com

<b>INVOICE NO.</b>
CCE 1014
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
11/10/2014
<b>DUE DATE</b>
11/20/2014

253-555430

October 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,761	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase  
 Routing No [REDACTED]  
 Account No [REDACTED]  
 Account Name (cloud county)  
 Greenlee Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

Ador [unclear]  
 11-20-14  
 DAK

RECEIVED

DEC 09 '14

INVOICE

ACCOUNTING

Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO  
 CCE 1114  
 Net 10  
 INVOICE DATE  
 12/4/2014  
 DUE DATE  
 12/15/2014

November 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	36,903		\$
Lost Production			
Availability LDs			
Total Amount Due			\$

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =

Please remit payment to:

JP Morgan Chase  
 Routing No: 111000614  
 Account No: 754407211  
 Account Name: Cloud County  
 Ref: CCE Power Production

JP Morgan Chase  
 Attention: [Redacted]  
 Attention: [Redacted]  
 Attention: [Redacted]  
 Attention: [Redacted]

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

253 - 53543C

Pay 12-14-14  
MP

RECEIVED

JAN 12 '15

STRICTLY CONFIDENTIAL

INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

#### The Empire District Electric Company

602 S Joplin St

Joplin, MO 64802

Attn: Accounts Payable

Fax: (417) 625-5173

Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**

CCE 1214

**TERMS**

Net 10

**INVOICE DATE**

1/9/2015

**DUE DATE**

1/19/2015

253-555430

December-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,450	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

Rec'd

1-20-15

JH



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

Please read through the attestation and fill out all three of the following pages, then return them to the company that requested it; you do not need to print or return this cover page. The information on this form is held strictly confidential and CRS will not share it with any other party except in aggregate form. This attestation is *not* a contract with Green-e Energy or CRS, and signing this form does *not* obligate you to have a direct relationship with Green-e Energy or CRS. There are *no* fees due to Green-e Energy or CRS associated with the signing this form.

For more information about Green-e Energy, please visit [www.green-e.org](http://www.green-e.org). If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from [http://www.green-e.org/verif\\_docs.html](http://www.green-e.org/verif_docs.html).





# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	39,513	01/14
Wind	26,110	02/14
Wind	42,101	03/14

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>6</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

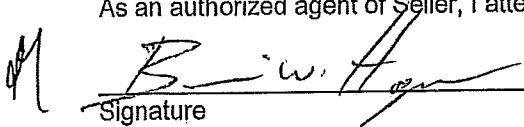
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
Signature

10/11/2014  
Date

Houston, TX  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>6</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

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For more information about Green-e Energy, please visit [www.green-e.org](http://www.green-e.org). If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from [http://www.green-e.org/verif\\_docs.html](http://www.green-e.org/verif_docs.html).



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	41,596	04/14
Wind	24,396	05/14
Wind	28,190	06/14

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

- Check box if sale is part of a Qualifying Facility (QF) contract

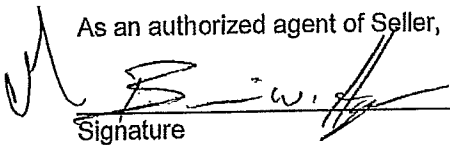
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
\_\_\_\_\_  
Signature

10/1/2014  
Date

Houston, TX  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784\_\_\_\_\_  EIA or  QF? (check one) Nameplate Capacity (MW): 105\_\_\_\_\_

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Daniel Saldanha\_\_\_\_\_ Title: Settlements Associate\_\_\_\_\_

Telephone: 713-356-2568\_\_\_\_\_ Email Address: daniel.saldanha@edpr.com\_\_\_\_\_

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.



Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	21,209	07/14
Wind	18,310	08/14
Wind	25,209	09/14

**III. Declaration**

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>9</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

- Check box if sale is part of a Qualifying Facility (QF) contract

**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
\_\_\_\_\_  
Signature

2/20/2008  
Date

Houston, Tx  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>9</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784 \_\_\_\_\_  EIA or  QF? (check one) Nameplate Capacity (MW): 105 \_\_\_\_\_

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Daniel Saldanha \_\_\_\_\_ Title: Settlements Associate \_\_\_\_\_

Telephone: 713-356-2568 \_\_\_\_\_ Email Address: daniel.saldanha@edpr.com \_\_\_\_\_

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>6</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	25,761	10/14
Wind	36,903	11/14
Wind	25,450	12/14

### III. Declaration

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are Ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

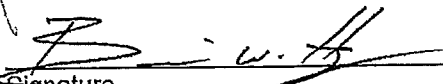
**IV. Additional statement required for and applicable to biomass facilities only**

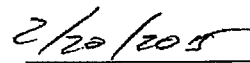
- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
Signature

  
Date

Houston, Tx  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

# ATTACHMENT 4: 2014 REC REPORT ER & MW

Renewable Energy Certificate Position Report  
Empire District Electric Company

ER, MW, 2014

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
Expanded RECs	53,040	40,377	61,281	60,282	40,995	47,787	34,147	34,804	34,359	49,428	54,094	55,754	572,423
- Actual RECs	53,452	41,411	53,378	60,311	47,453	44,358	35,414	37,385	40,916	45,815	59,911	35,882	567,075
KIS Compliance for 2014	20,000												20,000
RECs Sold													0
Counterparty													
Renewable Choice Energy	Quantity	0	0	0	0	0	0	0	0	0	0	0	0
	Price (\$/REC)												
	Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Commission \$/	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Green Mountain Energy, NRG	Quantity	0	0	0	0	246,881							246,881
	Price (\$/REC)												
	Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Commission \$/	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Quantity	0	0	0	0	0	0	0	0	0	0	0	0
	Price (\$/REC)												
	Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Commission \$/	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Quantity	0	0	0	0	0	0	0	0	0	0	0	0
	Price (\$/REC)												
	Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Commission \$/	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commutive Remaining RECs	Quantity	43,467	84,864	140,242	200,553	248,008	327,780	385,795	405,891	451,496	511,407	547,058	577,083
	Price (\$/REC)												
	Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Commission \$/	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Gross Revenue (Commission)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Net Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

\*\*Actual RECs is Expanded REC's until month expires



Renewable Energy Certificate Position Report  
Empire District Electric Company

Meridian Way 2014

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
Expected REC's	30,728	35,791	39,602	31,719	24,455	25,155	16,378	20,764	21,684	25,870	30,970	25,349	328,755
**Actual REC's	39,513	26,110	42,101	41,898	24,386	28,190	21,209	18,310	25,209	25,761	36,903	25,450	354,748
REC's Sold	0	0	189,647	0	0	0	0	0	0	0	0	0	189,647
Quantity													
Price (\$/REC)													
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission 3%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Choice Energy (BH 2013)													
Quantity													
Price (\$/REC)													
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission 3%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Energy, Inc. (FH2014)													
Quantity	39,513	26,110	42,101	12,276	0	0	0	0	0	120,000	0	0	120,000
Price (\$/REC)													
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission 3%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Quantity	0	0	0	29,320	24,386	28,190	21,209	18,310	25,209	25,761	36,903	25,450	234,748
Price (\$/REC)													
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission 3%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)													
Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commission 3%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Revenue (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Remaining REC's	39,513	55,623	107,724	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	0	0
Total Gross Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expense (Commission)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\*\*Actual REC's is Expsted REC's until month expires



ATTACHMENT 5

**Wind Generation Allocation for Missouri Retail Customers  
2014**

<b>Facility</b>	<b>Generation (MWh)</b>	<b>Percentage*</b>	<b>Energy Supplied to Missouri Retail Customers (MWh)</b>
Elk River Wind	567,075	84.037 %	476,552.82
Meridian Way Windfarm	354,748	84.037 %	298,119.58

\*Allocation based on 12-month average CP Demand Factor



**NAR PROJECTS**

Print Date: 8 of April 2015 16:10:04 GMT

ATTACHMENT 6: NARR PROJECTS, RECS RETIRED FOR RPS MO & KS

Account Holder Company	NAR ID	State	Asset	Facility Ownership Type	Multifuel Indicator	Fuel/Project Type	Commenced Operation Date	Netnameplate Capacity	MO	NC	KS	NY	IL	PR	Green Energy Eligible	Green Climate RE Protocol Eligible	US EPA GPP Eligible	LHI Certified
Empire District Electric Company	GEN97	KS	Eik River Wind - Eik River Wind	Investor-Owned Utility	No	Wind	12/15/2005	150	Yes	No	Yes	No	No	No	Yes	No	No	No
Empire District Electric Company	GEN99	MO	Ozark Beach - Ozark Beach Hydro	Investor-Owned Utility	No	Hydroelectric Water Dam/Impoundment	1/1/1990	16	Yes	No	Yes	No	No	No	No	No	No	No

CERTIFICATES IN SUBACCOUNT

Print Date: 8 of April 2015 16:22:37 GMT

Subaccount	Subaccount ID	Retirement Type	State	Compliance Period	Reason	Additional Detail	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Number	Quantity	Transformer	NO Compliance Equivalency	MO	NC	KS	NY	IL	PA	Green Energy EqM4	On to 4 Climate RE protocol Eligible	US EPA QFS Eligible	LMI Certified	Avoided Carbon, Greenhouse Gas Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2012	IAR-REC-99-HO-09-2012-5099-1 to 2895	2,895	-	3618.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2012	IAR-REC-99-HO-05-2012-3122-1 to 3416	3,816	-	4770	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2012	IAR-REC-99-HO-04-2012-4913-1 to 2501	2,501	-	3616.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2013	IAR-REC-99-HO-01-2013-5547-1 to 3305	3,305	-	4131.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2013	IAR-REC-99-HO-07-2013-6692-1 to 4323	4,323	-	5403.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2011	IAR-REC-99-HO-03-2011-3100-1 to 5250	5,250	-	7187.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2011	IAR-REC-99-HO-12-2011-3181-1 to 10522	10,622	-	13277.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2012	IAR-REC-99-HO-11-2012-5150-1 to 3014	3,014	-	3767.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2012	IAR-REC-99-HO-03-2012-3550-1 to 7785	7,785	-	9331.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2012	IAR-REC-99-HO-02-2012-3404-1 to 7910	7,910	-	9817.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2011	IAR-REC-99-HO-11-2011-3266-1 to 6222	6,222	-	7777.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2013	IAR-REC-99-HO-12-2013-9040-1 to 8485	8,485	-	10406.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2011	IAR-REC-99-HO-09-2011-2203-1 to 1005	1,025	-	1281.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2012	IAR-REC-99-HO-04-2012-3277-1 to 9918	9,918	-	12397.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2012	IAR-REC-99-HO-12-2012-5488-1 to 2851	2,891	-	3613.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2011	IAR-REC-99-HO-09-2011-3204-1 to 4279	4,279	-	5346.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2011	IAR-REC-99-HO-04-2011-3281-1 to 5045	5,045	-	6306.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2013	IAR-REC-99-HO-05-2013-6616-1 to 7805	7,606	-	9597.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2011	IAR-REC-99-HO-01-2011-3198-1051 to 7841	6,591	-	8228.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2014	IAR-REC-99-HO-01-2014-9366-1 to 2704	2,704	-	3380	Yes	No	Yes	No	No	No	No	No	No	No	-	-
								Ozark			IAR-															



**CERTIFICATES IN SUBACCOUNT**

Print Date: 8 of April 2015 16:06:46 GMT

Sub-Account	Sub-Account ID	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Number	Quantity	Transfer	NO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-Climate RE Process Eligible	US EPA GPP Eligible	LHM Certified	Avoided Carbon, Green-Climate Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
2014 Kansas	523	GEN97	Elk River Wind - Elk River Wind	Wind	01/2014	NAR-REC-97/AS-2006-1 to 2006	20,006	-	20006	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-

ATTACHMENT 7  
SOLAR EXEMPTION

On November 4, 2008 Missouri voters approved the Clean Energy Initiative (Proposition C) which currently requires Empire and other investor-owned utilities in Missouri to generate or purchase electricity from renewable energy sources, such as solar, wind, biomass and hydro power, or purchase Renewable Energy Credits (RECs), in amounts equal to at least 5% of retail sales in 2014, increasing to at least 15% by 2021. We are currently in compliance with this regulatory requirement as a result of generation from our Ozark Beach Hydroelectric Project and purchased power agreements with Cloud County Windfarm, LLC, located in Cloud County, Kansas, and Elk River Windfarm, LLC, located in Butler County, Kansas. Proposition C also requires that 2% of the energy from renewable energy sources must be solar; however, we believed that we were exempted by statute from the solar requirement. On January 20, 2013 the Earth Island Institute, d/b/a Renew Missouri, and others challenged our solar exemption by filing a complaint with the MPSC. The MPSC dismissed the complaint and Renew Missouri filed a notice of appeal seeking review by the Missouri Supreme Court. On February 10, 2015 the Missouri Supreme Court issued an opinion holding that the legislature had the authority to adopt the statute providing the exemption but reversed the MPSC's holding that the two laws could be harmonized. The statute providing the exemption (which was enacted in August 2008) was impliedly repealed by the adoption of Proposition C because it conflicted with the latter law. The issue is currently before the MPSC to resolve the complaint. Empire will submit a proposed solar rebate tariff to the MPSC by April 30, 2015.

**ATTACHMENT 8:**  
**AFFIDAVIT OF COMPLIANCE WITH 2014 COMPLIANCE PLAN**

STATE OF MISSOURI    )  
  ) ss  
COUNTY OF JASPER    )

On April 15, 2014, The Empire District Electric Company filed a Compliance Plan outlining our plan to comply with the Renewable Energy Standard for the years of 2014-2016.

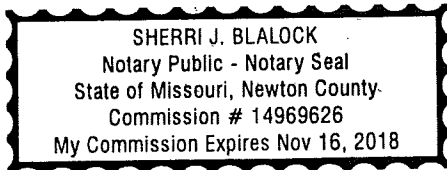
In accordance with that document, EDE stated that the company would utilize the generation from contracts with Elk River Windfarm, Cloud County Windfarm and/or generation from its Ozark Beach Hydroelectric facility. EDE retired 165,947 vintage 2011, 2012, 2013 and 2014 RECs from the Ozark Beach facility in order to fully meet the 2014 compliance requirements.

The 2014 RES Compliance Plan states that EDE will continue to utilize RECs generated by the Ozark Beach facility and Elk River or Cloud County Windfarm if needed.

The total costs for meeting the 2014 annual Missouri RES are as follows:

Resource	Cost
Ozark Beach Generation	-0-
NAR Administration	\$53,961
Legal Fees	\$57,258

On the 14 day of April, 2015, before me appeared Blake A. Mertens, to me personally known, who, being by me first duly sworn, states that he is Vice President -Energy Supply of The Empire District Electric Company and acknowledges that he has read the above and foregoing document and believes that the statements therein are true and correct to the best of his information, knowledge and belief.



  
Blake A. Mertens