## STATE OF MISSOURI PUBLIC SERVICE COMMISSION

At a session of the Public Service Commission held at its office in Jefferson City on the 22<sup>nd</sup> day of April, 2009.

In the Matter of the 2008 Resource Plan of Kansas City Power & Light Company Pursuant to 4 CSR 240-22

Case No. EE-2008-0034

## ORDER APPROVING NONUNANIMOUS STIPULATION AND AGREEMENT AND ACCEPTING INTEGRATED RESOURCE PLAN

Issue Date: April 22, 2009 Effective Date: May 2, 2009

Kansas City Power & Light Company (hereafter "KCP&L") filed its integrated resource plan (IRP), as required by 4 CSR 240 – Chapter 22, on August 5, 2008. On April 9, 2009, KCP&L, the Staff of the Commission (hereafter "Staff"), the Office of the Public Counsel (hereafter "OPC"), the Missouri Department of Natural Resources (hereafter "MDNR"), and Dogwood Energy, LLC (hereafter "Dogwood"), filed a non-unanimous stipulation and agreement that purports to resolve all alleged deficiencies in the filing.

Praxair, Inc., (hereafter "Praxair") did not sign the stipulation and agreement. However, Commission Rule 4 CSR 240-2.115 provides that if no party objects to a non-unanimous stipulation and agreement within seven days of its filing, the stipulation and agreement may be treated as unanimous. No party objected within the seven days. Since no party has filed a timely objection to the stipulation and agreement, it will be treated as a unanimous agreement.

The purpose of the Commission's integrated resource planning rule is to require Missouri's electric utilities to undertake an adequate planning process to ensure that the public interest in a reasonably priced, reliable, and efficient energy supply is protected. Commission Rule 4 CSR 240-22.080(13) requires that after considering an electric utility's IRP filling, the Commission issue an order containing findings that the filling "either does or does not demonstrate compliance with the requirements of this chapter, and that the utility's resource acquisition strategy either does or does not meet the requirements stated in 4 CSR 240-22.010(2)(A)-(C)."

Furthermore, 4 CSR 240-22.010(1) provides that a Commission finding that a utility is in compliance with these rules is not to be construed as Commission approval of the utility's resource plans, resource acquisition strategies or investment decisions.

Based on the unopposed stipulation and agreement, the Commission finds that KCP&L's 2008 IRP filing, as modified and clarified by the stipulation and agreement, demonstrates compliance with the requirements of Commission Rule 4 CSR 240-22.

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<sup>&</sup>lt;sup>1</sup> 4 CSR 240-22.010(2) provides as follows:

<sup>(2)</sup> The fundamental objective of the resource planning process at electric utilities shall be to provide the public with energy services that are safe reliable and efficient, at just and reasonable rates, in a manner that serves the public interest. This objective requires that the utility shall –

<sup>(</sup>A) Consider and analyze demand-side efficiency and energy management measures on an equivalent basis with supply-side alternatives in the resource planning process;

<sup>(</sup>B) Use minimization of the present worth of long-run utility costs as the primary selection criterion in choosing the preferred resource plan; and

<sup>(</sup>C) Explicitly identify and, where possible, quantitatively analyze any other considerations which are critical to meeting the fundamental objective of the resource planning process, but which may constrain or limit the minimization of the present worth of expected utility costs. The utility shall document the process and rationale used by decision makers to assess the tradeoffs and determine the appropriate balance between minimization of expected utility costs and these other considerations in selecting the preferred resource plan and developing contingency options. These considerations shall include, but are not necessarily limited to, mitigations of —

<sup>1.</sup> Risks associated with critical uncertain factors that will affect the actual costs associated with alternative resource plans;

<sup>2.</sup> Risks associated with new or more stringent environmental laws or regulations that may be imposed at some point within the planning horizon; and

<sup>3.</sup> Rate increases associated with alternative resource plans.

Furthermore, the Commission finds that KCP&L's resource acquisition strategy described in its 2007 IRP filing meets the requirements stated in Commission Rule 4 CSR 240-22.010(2)(A)-(C). Finally, the Commission finds that the stipulation and agreement filed by the parties is consistent with the public interest and shall be approved.

## THE COMMISSION ORDERS THAT:

- 1. The Stipulation and Agreement filed on April 9, 2009, is approved and the signatory parties are ordered to comply with its terms.
- 2. Kansas City Power & Light Company's 2008 integrated resource plan is accepted as being in compliance with Commission Rule 4 CSR 240 Chapter 22.
- 3. The Commission's acceptance of this integrated resource plan does not indicate Commission approval of the utility's resource plan, resource acquisition strategies or investment decisions.
  - 4. This order shall become effective on May 2, 2009.
  - 5. This case shall be closed on May 3, 2009.

BY THE COMMISSION

Colleen M. Dale Secretary

(SEAL)

Clayton, Chm., Murray, Davis, Jarrett, and Gunn, CC., concur.

Pridgin, Senior Regulatory Law Judge