

Exhibit No.: .
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2014-0258
Date Prepared: 12/5/2014



MISSOURI PUBLIC SERVICE COMMISSION

REGULATORY REVIEW DIVISION

UTILITY SERVICES

STAFF ACCOUNTING SCHEDULES

**AMEREN MISSOURI
STAFF DIRECT**

CASE NO. ER-2014-0258

Jefferson City, MO

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Revenue Requirement

Line Number	A Description	B 7.37% Return	C 7.50% Return	D 7.63% Return
1	Net Orig Cost Rate Base	\$7,206,308,103	\$7,206,308,103	\$7,206,308,103
2	Rate of Return	7.37%	7.50%	7.63%
3	Net Operating Income Requirement	\$531,032,844	\$540,545,171	\$550,057,498
4	Net Income Available	\$470,908,501	\$470,908,501	\$470,908,501
5	Additional Net Income Required	\$60,124,343	\$69,636,670	\$79,148,997
6	Income Tax Requirement			
7	Required Current Income Tax	\$188,137,149	\$194,079,670	\$200,022,190
8	Current Income Tax Available	\$150,576,397	\$150,576,397	\$150,576,397
9	Additional Current Tax Required	\$37,560,752	\$43,503,273	\$49,445,793
10	Revenue Requirement	\$97,685,095	\$113,139,943	\$128,594,790
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$97,685,095	\$113,139,943	\$128,594,790

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RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$15,886,952,739
2	Less Accumulated Depreciation Reserve		\$6,796,324,031
3	Net Plant In Service		<u>\$9,090,628,708</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$28,809,541
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$192,134,406
8	Prepayments		\$14,617,280
9	Fuel Inventory-Oil (Ferguson)		\$5,344,523
10	Fuel Inventory-Coal (Hanneken)		\$151,201,992
11	Fuel Inventory-Natural Gas (Ferguson)		\$1,915,725
12	Fuel Inventory-Nuclear (Ferguson)		\$131,602,194
13	Energy Efficiency Regulatory Asset		\$44,760,356
14	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$570,386,017</u>
15	SUBTRACT FROM NET PLANT		
16	Federal Tax Offset	-0.7205%	-\$1,203,503
17	State Tax Offset	-0.7205%	-\$191,509
18	City Tax Offset	63.8329%	\$295,192
19	Interest Expense Offset	13.7671%	\$25,348,146
20	Contributions in Aid of Construction		\$0
21	Customer Deposits		\$17,202,058
22	Customer Advances for Construction		\$6,205,991
23	Pension Tracker - ER-2012-0166		-\$8,859,443
24	Pension Tracker - Current		\$4,359,589
25	OPEB Tracker - ER-2012-0166		\$20,234,885
26	OPEB Tracker - Current		\$5,621,319
27	FIN 48 Tracker Regulatory Liability		\$639,897
28	Accumulated Deferred Income Taxes - Account 190		-\$77,801,000
29	Accumulated Deferred Income Taxes - Account 282		\$2,343,430,000
30	Accumulated Deferred Income Taxes - Account 283		\$119,425,000
31	TOTAL SUBTRACT FROM NET PLANT		<u>\$2,454,706,622</u>
32	Total Rate Base		<u><u>\$7,206,308,103</u></u>

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$29,272,217	P-2	\$8,632,295	\$37,904,512	100.0000%	\$0	\$37,904,512
3	303.000	Miscellaneous Intangibles	\$89,470,140	P-3	\$63,182,627	\$152,652,767	100.0000%	\$0	\$152,652,767
4		TOTAL INTANGIBLE PLANT	\$118,742,357		\$71,814,922	\$190,557,279		\$0	\$190,557,279
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$272,391	P-8	\$0	\$272,391	100.0000%	\$0	\$272,391
9	311.000	Structures - Meramec	\$48,066,152	P-9	\$0	\$48,066,152	100.0000%	\$0	\$48,066,152
10	312.000	Boiler Plant Equipment - Meramec	\$454,484,993	P-10	\$582,675	\$455,067,668	100.0000%	\$0	\$455,067,668
11	314.000	Turbogenerator Units - Meramec	\$111,052,703	P-11	\$0	\$111,052,703	100.0000%	\$0	\$111,052,703
12	315.000	Accessory Electric Equipment - Meramec	\$49,859,443	P-12	\$4,387,453	\$54,246,896	100.0000%	\$0	\$54,246,896
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,710,925	P-13	\$0	\$12,710,925	100.0000%	\$0	\$12,710,925
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	P-14	\$0	\$111,864	100.0000%	\$0	\$111,864
15	316.210	Office Furniture - Meramec - Amortized	\$950,548	P-15	\$0	\$950,548	100.0000%	\$0	\$950,548
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	P-16	\$0	\$28,525	100.0000%	\$0	\$28,525
17	316.220	Office Equip - Meramec - Amortized	\$90,537	P-17	\$0	\$90,537	100.0000%	\$0	\$90,537
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	P-18	\$0	\$977,207	100.0000%	\$0	\$977,207
19	316.230	Computers - Meramec - Amortized	\$815,137	P-19	\$0	\$815,137	100.0000%	\$0	\$815,137
20	317.000	Meramec ARO	\$9,316,885	P-20	-\$9,316,885	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$688,737,310		-\$4,346,757	\$684,390,553		\$0	\$684,390,553
22		SIoux STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$43,036,490	P-23	\$0	\$43,036,490	100.0000%	\$0	\$43,036,490
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	P-24	\$0	\$2,188,129	100.0000%	\$0	\$2,188,129
25	310.000	Land/Land Rights - Sioux	\$1,682,534	P-25	\$0	\$1,682,534	100.0000%	\$0	\$1,682,534
26	311.000	Structures - Sioux	\$52,488,962	P-26	\$0	\$52,488,962	100.0000%	\$0	\$52,488,962
27	312.000	Boiler Plant Equipment - Sioux	\$897,767,313	P-27	\$17,875,530	\$915,642,843	100.0000%	\$0	\$915,642,843
28	314.000	Turbogenerator Units - Sioux	\$139,767,676	P-28	\$10,852,241	\$150,619,917	100.0000%	\$0	\$150,619,917
29	315.000	Accessory Electric Equipment - Sioux	\$115,134,488	P-29	\$24,419,097	\$139,553,585	100.0000%	\$0	\$139,553,585
30	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	P-30	\$0	\$7,249,958	100.0000%	\$0	\$7,249,958
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	P-31	\$0	\$97,125	100.0000%	\$0	\$97,125
32	316.210	Office Furniture - Sioux - Amortized	\$617,158	P-32	\$0	\$617,158	100.0000%	\$0	\$617,158
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	P-33	\$0	\$9,247	100.0000%	\$0	\$9,247
34	316.220	Office Equip - Sioux - Amortized	\$84,168	P-34	\$0	\$84,168	100.0000%	\$0	\$84,168
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	P-35	\$0	\$362,505	100.0000%	\$0	\$362,505
36	316.230	Computers - Sioux - Amortized	\$875,383	P-36	\$0	\$875,383	100.0000%	\$0	\$875,383
37	317.000	Sioux ARO	\$7,740,618	P-37	-\$7,740,618	\$0	100.0000%	\$0	\$0
38		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,269,101,754		\$45,406,250	\$1,314,508,004		\$0	\$1,314,508,004
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42	312.000	Boiler Plant Equipment - Venice	\$0	P-42	\$0	\$0	100.0000%	\$0	\$0
43	314.000	Turbogenerator Units - Venice	\$0	P-43	\$0	\$0	100.0000%	\$0	\$0
44	315.000	Accessory Electric Equipment - Venice	\$0	P-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	\$0	P-45	\$0	\$0	100.0000%	\$0	\$0
46	317.000	Venice ARO	\$155,546	P-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$155,546		-\$155,546	\$0		\$0	\$0
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$1,253,099	P-49	\$0	\$1,253,099	100.0000%	\$0	\$1,253,099
50	311.000	Structures - Labadie	\$65,583,504	P-50	\$0	\$65,583,504	100.0000%	\$0	\$65,583,504
51	312.000	Boiler Plant Equipment - Labadie	\$653,724,782	P-51	\$190,864,336	\$844,589,118	100.0000%	\$0	\$844,589,118
52	312.300	Coal Cars - Labadie	\$78,408,815	P-52	\$0	\$78,408,815	100.0000%	\$0	\$78,408,815
53	314.000	Turbogenerator Units - Labadie	\$235,523,834	P-53	\$9,906,785	\$245,430,619	100.0000%	\$0	\$245,430,619

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54	315.000	Accessory Electric Equipment - Labadie	\$99,033,920	P-54	\$4,822,955	\$103,856,875	100.0000%	\$0	\$103,856,875
55	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	P-55	\$0	\$14,669,659	100.0000%	\$0	\$14,669,659
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	P-56	\$0	\$462,525	100.0000%	\$0	\$462,525
57	316.210	Office Furniture - Labadie - Amortized	\$820,304	P-57	\$0	\$820,304	100.0000%	\$0	\$820,304
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	P-58	\$0	\$46,974	100.0000%	\$0	\$46,974
59	316.220	Office Equip - Labadie - Amortized	\$133,932	P-59	\$0	\$133,932	100.0000%	\$0	\$133,932
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	P-60	\$0	\$643,841	100.0000%	\$0	\$643,841
61	316.230	Computers - Labadie - Amortized	\$1,721,921	P-61	\$0	\$1,721,921	100.0000%	\$0	\$1,721,921
62	317.000	Labadie ARO	\$6,004,333	P-62	-\$6,004,333	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,158,031,443		\$199,589,743	\$1,357,621,186		\$0	\$1,357,621,186
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$951,577	P-65	\$0	\$951,577	100.0000%	\$0	\$951,577
66	311.000	Structures - Rush	\$68,338,533	P-66	\$0	\$68,338,533	100.0000%	\$0	\$68,338,533
67	312.000	Boiler Plant Equipment - Rush	\$407,183,231	P-67	\$14,225,131	\$421,408,362	100.0000%	\$0	\$421,408,362
68	314.000	Turbogenerator Units - Rush	\$159,818,311	P-68	\$1,489,370	\$161,307,681	100.0000%	\$0	\$161,307,681
69	315.000	Accessory Electric Equipment - Rush	\$48,881,184	P-69	\$6,760,970	\$55,642,154	100.0000%	\$0	\$55,642,154
70	316.000	Misc. Power Plant Equipment - Rush	\$10,907,330	P-70	\$0	\$10,907,330	100.0000%	\$0	\$10,907,330
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	P-71	\$0	\$32,066	100.0000%	\$0	\$32,066
72	316.210	Office Furniture - Rush - Amortized	\$1,125,936	P-72	\$0	\$1,125,936	100.0000%	\$0	\$1,125,936
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	P-73	\$0	\$14,770	100.0000%	\$0	\$14,770
74	316.220	Office Equip - Rush - Amortized	\$171,737	P-74	\$0	\$171,737	100.0000%	\$0	\$171,737
75	316.230	Computers - Rush - Fully Accrued	\$197,921	P-75	\$0	\$197,921	100.0000%	\$0	\$197,921
76	316.230	Computers - Rush - Amortized	\$681,465	P-76	\$0	\$681,465	100.0000%	\$0	\$681,465
77	317.000	Rush Island ARO	\$5,940,606	P-77	-\$5,940,606	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$704,244,667		\$16,534,865	\$720,779,532		\$0	\$720,779,532
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	P-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$1,976,445	P-81	\$0	\$1,976,445	100.0000%	\$0	\$1,976,445
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	P-82	\$0	\$36,387,960	100.0000%	\$0	\$36,387,960
83	314.000	Turbogenerator Units - Common	\$0	P-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-84	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	P-85	\$0	\$17,331	100.0000%	\$0	\$17,331
86	316.002	Production - Office Furniture, Equip	\$0	P-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	P-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$0	\$41,511,711		\$0	\$41,511,711
90		TOTAL STEAM PRODUCTION	\$3,861,782,431		\$257,028,555	\$4,118,810,986		\$0	\$4,118,810,986
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$116,730,946	P-93	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
94	320.000	Land/Land Rights - Callaway	\$9,793,885	P-94	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
95	321.000	Structures - Callaway	\$922,005,758	P-95	\$0	\$922,005,758	100.0000%	\$0	\$922,005,758
96	322.000	Reactor Plant Equipment - Callaway	\$1,055,384,307	P-96	\$249,799,570	\$1,305,183,877	100.0000%	\$0	\$1,305,183,877
97	323.000	Turbogenerator Units - Callaway	\$510,198,434	P-97	\$0	\$510,198,434	100.0000%	\$0	\$510,198,434
98	324.000	Accessory Electric Equipment - Callaway	\$233,723,871	P-98	\$0	\$233,723,871	100.0000%	\$0	\$233,723,871
99	325.000	Misc. Power Plant Equipment - Callaway	\$119,045,551	P-99	\$0	\$119,045,551	100.0000%	\$0	\$119,045,551
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	P-100	\$0	\$460,560	100.0000%	\$0	\$460,560
101	325.210	Office Furniture - Callaway - Amortized	\$4,858,871	P-101	\$0	\$4,858,871	100.0000%	\$0	\$4,858,871
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	P-102	\$0	\$1,432,295	100.0000%	\$0	\$1,432,295
103	325.220	Office Equip - Callaway - Amortized	\$3,233,109	P-103	\$0	\$3,233,109	100.0000%	\$0	\$3,233,109

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104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	P-104	\$0	\$4,877,057	100.0000%	\$0	\$4,877,057
105	325.230	Computers - Callaway - Amortized	\$4,174,427	P-105	\$0	\$4,174,427	100.0000%	\$0	\$4,174,427
106	326.000	Callaway ARO	-\$32,639,472	P-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,953,279,599		\$282,439,042	\$3,235,718,641		\$0	\$3,235,718,641
108		TOTAL NUCLEAR PRODUCTION	\$2,953,279,599		\$282,439,042	\$3,235,718,641		\$0	\$3,235,718,641
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-111	\$0	\$0	100.0000%	\$0	\$0
112	330.000	Land/Land Rights - Osage	\$10,561,452	P-112	\$0	\$10,561,452	100.0000%	\$0	\$10,561,452
113	331.000	Structures - Osage	\$4,319,281	P-113	\$0	\$4,319,281	100.0000%	\$0	\$4,319,281
114	332.000	Reservoirs - Osage	\$31,747,290	P-114	\$0	\$31,747,290	100.0000%	\$0	\$31,747,290
115	333.000	Water Wheels/Generators - Osage	\$61,637,044	P-115	\$1,211,934	\$62,848,978	100.0000%	\$0	\$62,848,978
116	334.000	Accessory Electric Equipment - Osage	\$22,214,883	P-116	\$0	\$22,214,883	100.0000%	\$0	\$22,214,883
117	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	P-117	\$0	\$1,860,029	100.0000%	\$0	\$1,860,029
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	P-118	\$0	\$1,968	100.0000%	\$0	\$1,968
119	335.210	Office Furniture - Osage - Amortized	\$58,230	P-119	\$0	\$58,230	100.0000%	\$0	\$58,230
120	335.220	Office Equip - Osage - Fully Accrued	\$0	P-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$16,584	P-121	\$0	\$16,584	100.0000%	\$0	\$16,584
122	335.230	Computers - Osage - Fully Accrued	\$103,655	P-122	\$0	\$103,655	100.0000%	\$0	\$103,655
123	335.230	Computers - Osage - Amortized	\$546,010	P-123	\$0	\$546,010	100.0000%	\$0	\$546,010
124	335.008	Hydro Fish and Wildlife Facilities - Osage	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
125	335.009	Hydro Museum - Osage	\$0	P-125	\$0	\$0	100.0000%	\$0	\$0
126	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-126	\$0	\$77,445	100.0000%	\$0	\$77,445
127	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	P-127	\$0	\$0	100.0000%	\$0	\$0
128		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,143,871		\$1,211,934	\$134,355,805		\$0	\$134,355,805
129		KEOKUK HYDRAULIC PRODUCTION PLANT							
130	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-130	\$0	\$0	100.0000%	\$0	\$0
131	330.000	Land/Land Rights - Keokuk	\$8,242,247	P-131	\$0	\$8,242,247	100.0000%	\$0	\$8,242,247
132	331.000	Structures - Keokuk	\$6,130,972	P-132	\$0	\$6,130,972	100.0000%	\$0	\$6,130,972
133	332.000	Reservoirs - Keokuk	\$14,788,232	P-133	\$0	\$14,788,232	100.0000%	\$0	\$14,788,232
134	333.000	Water Wheels/Generators - Keokuk	\$103,968,756	P-134	\$1,473,826	\$105,442,582	100.0000%	\$0	\$105,442,582
135	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	P-135	\$0	\$11,176,678	100.0000%	\$0	\$11,176,678
136	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	P-136	\$0	\$3,201,150	100.0000%	\$0	\$3,201,150
137	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	P-137	\$0	\$41,421	100.0000%	\$0	\$41,421
138	335.210	Office Furniture - Keokuk - Amortized	\$69,010	P-138	\$0	\$69,010	100.0000%	\$0	\$69,010
139	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	P-139	\$0	\$16,761	100.0000%	\$0	\$16,761
140	335.220	Office Equip - Keokuk - Amortized	\$45,854	P-140	\$0	\$45,854	100.0000%	\$0	\$45,854
141	335.230	Computers - Keokuk - Fully Accrued	\$93,915	P-141	\$0	\$93,915	100.0000%	\$0	\$93,915
142	335.230	Computers - Keokuk - Amortized	\$580,399	P-142	\$0	\$580,399	100.0000%	\$0	\$580,399
143	335.008	Hydro Fish and Wildlife Facilities - Keokuk	\$0	P-143	\$0	\$0	100.0000%	\$0	\$0
144	335.009	Hydro Museum - Keokuk	\$0	P-144	\$0	\$0	100.0000%	\$0	\$0
145	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-145	\$0	\$114,926	100.0000%	\$0	\$114,926
146	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	P-146	\$0	\$0	100.0000%	\$0	\$0
147		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$148,470,321		\$1,473,826	\$149,944,147		\$0	\$149,944,147
148		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
149	330.000	Land/Land Rights - Taum Sauk	\$327,672	P-149	\$0	\$327,672	100.0000%	\$0	\$327,672
150	331.000	Structures - Taum Sauk	\$22,742,332	P-150	\$0	\$22,742,332	100.0000%	\$0	\$22,742,332
151	332.000	Reservoirs - Taum Sauk	\$11,994,948	P-151	\$0	\$11,994,948	100.0000%	\$0	\$11,994,948
152	333.000	Water Wheels/Generators - Taum Sauk	\$70,737,971	P-152	\$417,001	\$71,154,972	100.0000%	\$0	\$71,154,972

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
153	334.000	Accessory Electric Equipment - Taum Sauk	\$12,359,568	P-153	\$308,991	\$12,668,559	100.0000%	\$0	\$12,668,559
154	335.000	Misc. Power Plant Equipment - Taum Sauk	\$3,383,265	P-154	\$0	\$3,383,265	100.0000%	\$0	\$3,383,265
155	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	P-155	\$0	\$5,260	100.0000%	\$0	\$5,260
156	335.210	Office Furniture - Taum Sauk - Amortized	\$116,812	P-156	\$0	\$116,812	100.0000%	\$0	\$116,812
157	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	P-157	\$0	\$3,727	100.0000%	\$0	\$3,727
158	335.220	Office Equip - Taum Sauk - Amortized	\$545,787	P-158	\$0	\$545,787	100.0000%	\$0	\$545,787
159	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	P-159	\$0	\$165,837	100.0000%	\$0	\$165,837
160	335.230	Computers - Taum Sauk - Amortized	\$288,094	P-160	\$0	\$288,094	100.0000%	\$0	\$288,094
161	335.008	Hydro Fish and Wildlife Facilities - Taum Sauk	\$0	P-161	\$0	\$0	100.0000%	\$0	\$0
162	335.009	Hydro Museum - Taum Sauk	\$0	P-162	\$0	\$0	100.0000%	\$0	\$0
163	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-163	\$0	\$232,193	100.0000%	\$0	\$232,193
164		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$122,903,466		\$725,992	\$123,629,458		\$0	\$123,629,458
165		TOTAL HYDRAULIC PRODUCTION	\$404,517,658		\$3,411,752	\$407,929,410		\$0	\$407,929,410
166		OTHER PRODUCTION							
167		OTHER PRODUCTION PLANT							
168	340.000	Land/Land Rights - Other	\$6,757,733	P-168	\$0	\$6,757,733	100.0000%	\$0	\$6,757,733
169	341.000	Structures - Other	\$41,085,848	P-169	\$0	\$41,085,848	100.0000%	\$0	\$41,085,848
170	342.000	Fuel Holders - Other	\$43,117,554	P-170	\$0	\$43,117,554	100.0000%	\$0	\$43,117,554
171	344.000	Generators	\$1,042,503,468	P-171	\$3,609,235	\$1,046,112,703	100.0000%	\$0	\$1,046,112,703
172	344.000	Generators - Solar	\$1,265,599	P-172	\$0	\$1,265,599	100.0000%	\$0	\$1,265,599
173	344.000	Generators - Landfill Gas	\$5,874,837	P-173	\$0	\$5,874,837	100.0000%	\$0	\$5,874,837
174	345.000	Accessory Electric Equipment - Other	\$90,229,462	P-174	\$4,136	\$90,233,598	100.0000%	\$0	\$90,233,598
175	346.000	Misc. Power Plant Equipment - Other	\$5,212,381	P-175	\$0	\$5,212,381	100.0000%	\$0	\$5,212,381
176	346.210	Office Furniture - Other - Fully Accrued	\$74	P-176	\$0	\$74	100.0000%	\$0	\$74
177	346.210	Office Furniture - Other - Amortized	\$411,106	P-177	\$0	\$411,106	100.0000%	\$0	\$411,106
178	346.220	Office Equip - Other - Fully Accrued	\$0	P-178	\$0	\$0	100.0000%	\$0	\$0
179	346.220	Office Equip - Other - Amortized	\$147,972	P-179	\$0	\$147,972	100.0000%	\$0	\$147,972
180	346.230	Computers - Other - Fully Accrued	\$680,431	P-180	\$0	\$680,431	100.0000%	\$0	\$680,431
181	346.230	Computers - Other - Amortized	\$592,090	P-181	\$0	\$592,090	100.0000%	\$0	\$592,090
182		TOTAL OTHER PRODUCTION PLANT	\$1,237,878,555		\$3,613,371	\$1,241,491,926		\$0	\$1,241,491,926
183		TOTAL OTHER PRODUCTION	\$1,237,878,555		\$3,613,371	\$1,241,491,926		\$0	\$1,241,491,926
184		TOTAL PRODUCTION PLANT	\$8,457,458,243		\$546,492,720	\$9,003,950,963		\$0	\$9,003,950,963
185		TRANSMISSION PLANT							
186	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-186	\$0	\$0	100.0000%	\$0	\$0
187	350.000	Land/Land Rights - TP	\$53,451,822	P-187	\$0	\$53,451,822	100.0000%	\$0	\$53,451,822
188	352.000	Structures & Improvements - TP	\$6,861,714	P-188	\$0	\$6,861,714	100.0000%	\$0	\$6,861,714
189	353.000	Station Equipment - TP	\$282,584,140	P-189	\$15,616,852	\$298,200,992	100.0000%	\$0	\$298,200,992
190	354.000	Towers and Fixtures - TP	\$91,797,468	P-190	\$0	\$91,797,468	100.0000%	\$0	\$91,797,468
191	355.000	Poles and Fixtures - TP	\$207,687,169	P-191	\$0	\$207,687,169	100.0000%	\$0	\$207,687,169
192	356.000	Overhead Conductors & Devices - TP	\$186,662,063	P-192	\$111,915,114	\$298,577,177	100.0000%	\$0	\$298,577,177
193	359.000	Roads and Trails - TP	\$71,788	P-193	\$0	\$71,788	100.0000%	\$0	\$71,788
194	359.000	Roads and Trails - SQ Curve - TP	\$0	P-194	\$0	\$0	100.0000%	\$0	\$0
195		TOTAL TRANSMISSION PLANT	\$829,116,164		\$127,531,966	\$956,648,130		\$0	\$956,648,130
196		DISTRIBUTION PLANT							
197	360.000	Land/Land Rights - DP	\$36,101,144	P-197	\$941,153	\$37,042,297	100.0000%	\$0	\$37,042,297
198	361.000	Structures & Improvements - DP	\$18,673,186	P-198	\$0	\$18,673,186	100.0000%	\$0	\$18,673,186
199	362.000	Station Equipment - DP	\$836,865,947	P-199	\$55,574,276	\$892,440,223	100.0000%	\$0	\$892,440,223
200	364.000	Poles, Towers, & Fixtures - DP	\$967,326,128	P-200	\$0	\$967,326,128	100.0000%	\$0	\$967,326,128
201	365.000	Overhead Conductors & Devices - DP	\$1,108,210,398	P-201	\$155,190,166	\$1,263,400,564	100.0000%	\$0	\$1,263,400,564
202	366.000	Underground Conduit - DP	\$332,083,123	P-202	\$0	\$332,083,123	100.0000%	\$0	\$332,083,123
203	367.000	Underground Conductors & Devices - DP	\$651,948,124	P-203	\$0	\$651,948,124	100.0000%	\$0	\$651,948,124
204	368.000	Line Transformers - DP	\$444,262,679	P-204	\$0	\$444,262,679	100.0000%	\$0	\$444,262,679
205	369.100	Services - Overhead - DP	\$179,541,797	P-205	\$0	\$179,541,797	100.0000%	\$0	\$179,541,797
206	369.200	Services - Underground - DP	\$151,578,663	P-206	\$0	\$151,578,663	100.0000%	\$0	\$151,578,663

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
207	370.000	Meters - DP	\$103,142,454	P-207	\$0	\$103,142,454	100.0000%	\$0	\$103,142,454
208	371.000	Meter Installations - DP	\$164,613	P-208	\$0	\$164,613	100.0000%	\$0	\$164,613
209	373.000	Street Lighting and Signal Systems - DP	\$118,604,867	P-209	\$2,113,907	\$120,718,774	100.0000%	\$0	\$120,718,774
210		TOTAL DISTRIBUTION PLANT	\$4,948,503,123		\$213,819,502	\$5,162,322,625		\$0	\$5,162,322,625
211		GENERAL PLANT							
212	389.000	Land/Land Rights - GP	\$11,935,145	P-212	-\$249,022	\$11,686,123	100.0000%	\$0	\$11,686,123
213	390.000	Structures & Improvements - Misc - GP	\$4,556,500	P-213	\$0	\$4,556,500	100.0000%	\$0	\$4,556,500
214	390.000	Structures & Improvements - Large - GP	\$213,603,617	P-214	\$8,052,292	\$221,655,909	100.0000%	\$0	\$221,655,909
215	390.500	Structures & Improvements - Training - GP	\$957,881	P-215	\$0	\$957,881	100.0000%	\$0	\$957,881
216	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	P-216	\$0	\$2,463,782	100.0000%	\$0	\$2,463,782
217	391.000	Office Furniture & Equip - Amortized - GP	\$29,510,216	P-217	\$11,066,527	\$40,576,743	100.0000%	\$0	\$40,576,743
218	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	P-218	\$0	\$0	100.0000%	\$0	\$0
219	391.100	Mainframe Computers - GP	\$434,166	P-219	\$0	\$434,166	100.0000%	\$0	\$434,166
220	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	P-220	\$0	\$0	100.0000%	\$0	\$0
221	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	P-221	\$0	\$10,063,588	100.0000%	\$0	\$10,063,588
222	391.200	Personal Computers - Amortized - GP	\$10,789,932	P-222	\$0	\$10,789,932	100.0000%	\$0	\$10,789,932
223	391.200	Personal Computers - Reserve Recovery - GP	\$0	P-223	\$0	\$0	100.0000%	\$0	\$0
224	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	P-224	\$0	\$2,360,031	100.0000%	\$0	\$2,360,031
225	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	P-225	\$0	\$3,147,182	100.0000%	\$0	\$3,147,182
226	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	P-226	\$0	\$0	100.0000%	\$0	\$0
227	392.000	Transportation Equipment - GP	\$118,948,598	P-227	\$11,683,169	\$130,631,767	100.0000%	\$0	\$130,631,767
228	392.500	Transportation Equipment - Training - GP	\$287,010	P-228	\$0	\$287,010	100.0000%	\$0	\$287,010
229	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	P-229	\$0	\$91,646	100.0000%	\$0	\$91,646
230	393.000	Stores Equipment - Amortized - GP	\$3,072,279	P-230	-\$101,933	\$2,970,346	100.0000%	\$0	\$2,970,346
231	393.000	Stores Equipment - Reserve Recovery - GP	\$0	P-231	\$0	\$0	100.0000%	\$0	\$0
232	394.000	Laboratory Equip - Fully Accrued - GP	\$3,113,719	P-232	\$0	\$3,113,719	100.0000%	\$0	\$3,113,719
233	394.000	Laboratory Equip - Amortized - GP	\$19,121,790	P-233	-\$70,171	\$19,051,619	100.0000%	\$0	\$19,051,619
234	394.000	Laboratory Equip - Reserve Recovery - GP	\$0	P-234	\$0	\$0	100.0000%	\$0	\$0
235	394.500	Laboratory Equipment - Training - GP	\$2,047,647	P-235	\$0	\$2,047,647	100.0000%	\$0	\$2,047,647
236	395.000	Tools, Shop, & Garage Equip- GP	\$5,474,823	P-236	-\$34,000	\$5,440,823	100.0000%	\$0	\$5,440,823
237	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	P-237	\$0	\$0	100.0000%	\$0	\$0
238	396.000	Power Operated Equipment - GP	\$13,134,999	P-238	\$0	\$13,134,999	100.0000%	\$0	\$13,134,999
239	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	P-239	\$0	\$24,847,527	100.0000%	\$0	\$24,847,527
240	397.000	Communication Equip - Amortized - GP	\$57,466,676	P-240	\$7,551,635	\$65,018,311	100.0000%	\$0	\$65,018,311
241	397.000	Communication Equip - Reserve Recovery - GP	\$0	P-241	\$0	\$0	100.0000%	\$0	\$0
242	397.500	Communication Equip - Training - GP	\$11,015	P-242	\$0	\$11,015	100.0000%	\$0	\$11,015
243	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	P-243	\$0	\$135,971	100.0000%	\$0	\$135,971
244	398.000	Miscellaneous Equip - Amortized - GP	\$1,051,627	P-244	\$22,874,210	\$23,925,837	100.0000%	\$0	\$23,925,837
245	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	P-245	\$0	\$0	100.0000%	\$0	\$0
246	399.000	General Plant ARO	\$686,657	P-246	-\$686,657	\$0	100.0000%	\$0	\$0
247		TOTAL GENERAL PLANT	\$539,314,024		\$60,086,050	\$599,400,074		\$0	\$599,400,074
248		INCENTIVE COMPENSATION CAPITALIZATION							
249		Incentive Compensation Capitalization Adj.	\$0	P-249	-\$25,926,332	-\$25,926,332	100.0000%	\$0	-\$25,926,332
250		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$25,926,332	-\$25,926,332		\$0	-\$25,926,332
251		TOTAL PLANT IN SERVICE	\$14,893,133,911		\$993,818,828	\$15,886,952,739		\$0	\$15,886,952,739

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-2	Franchises and Consents	302.000		\$8,632,295		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$8,632,295		\$0	
P-3	Miscellaneous Intangibles	303.000		\$63,182,627		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$63,182,627		\$0	
P-10	Boiler Plant Equipment - Meramec	312.000		\$582,675		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$582,675		\$0	
P-12	Accessory Electric Equipment - Meramec	315.000		\$4,387,453		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$4,387,453		\$0	
P-20	Meramec ARO	317.000		-\$9,316,885		\$0
	1. To remove ARO assets. (Kunst)		-\$9,316,885		\$0	
P-27	Boiler Plant Equipment - Sioux	312.000		\$17,875,530		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$17,875,530		\$0	
P-28	Turbogenerator Units - Sioux	314.000		\$10,852,241		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$10,852,241		\$0	
P-29	Accessory Electric Equipment - Sioux	315.000		\$24,419,097		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$24,419,097		\$0	
P-37	Sioux ARO	317.000		-\$7,740,618		\$0
	1. To remove ARO assets. (Kunst)		-\$7,740,618		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
P-51	Boiler Plant Equipment - Labadie	312.000		\$190,864,336		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$191,272,384		\$0	
	2. To remove damaged ESP plates and applicable AFUDC. (Carle)		-\$408,048		\$0	
P-53	Turbogenerator Units - Labadie	314.000		\$9,906,785		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$9,906,785		\$0	
P-54	Accessory Electric Equipment - Labadie	315.000		\$4,822,955		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$4,822,955		\$0	
P-62	Labadie ARO	317.000		-\$6,004,333		\$0
	1. To remove ARO assets. (Kunst)		-\$6,004,333		\$0	
P-67	Boiler Plant Equipment - Rush	312.000		\$14,225,131		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$14,225,131		\$0	
P-68	Turbogenerator Units - Rush	314.000		\$1,489,370		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$1,489,370		\$0	
P-69	Accessory Electric Equipment - Rush	315.000		\$6,760,970		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$6,760,970		\$0	
P-77	Rush Island ARO	317.000		-\$5,940,606		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Kunst)		-\$5,940,606		\$0	
P-96	Reactor Plant Equipment - Callaway	322.000		\$249,799,570		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$249,799,570		\$0	
P-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
P-115	Water Wheels/Generators - Osage	333.000		\$1,211,934		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$1,211,934		\$0	
P-134	Water Wheels/Generators - Keokuk	333.000		\$1,473,826		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$1,473,826		\$0	
P-152	Water Wheels/Generators - Taum Sauk	333.000		\$417,001		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$417,001		\$0	
P-153	Accessory Electric Equipment - Taum Sauk	334.000		\$308,991		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$308,991		\$0	
P-171	Generators	344.000		\$3,609,235		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$3,609,235		\$0	
P-174	Accessory Electric Equipment - Other	345.000		\$4,136		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$4,136		\$0	
P-189	Station Equipment - TP	353.000		\$15,616,852		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$15,616,852		\$0	
P-192	Overhead Conductors & Devices - TP	356.000		\$111,915,114		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$111,915,114		\$0	
P-197	Land/Land Rights - DP	360.000		\$941,153		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$941,153		\$0	
P-199	Station Equipment - DP	362.000		\$55,574,276		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$55,574,276		\$0	
P-201	Overhead Conductors & Devices - DP	365.000		\$155,190,166		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$155,190,166		\$0	
P-209	Street Lighting and Signal Systems - DP	373.000		\$2,113,907		\$0
	1. To remove ARO assets. (Kunst)		\$2,113,907		\$0	
P-212	Land/Land Rights - GP	389.000		-\$249,022		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$249,022		\$0	
P-214	Structures & Improvements - Large - GP	390.000		\$8,052,292		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$13,723,086		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$5,670,794		\$0	
P-217	Office Furniture & Equip - Amortized - GP	391.000		\$11,066,527		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$11,970,429		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To allocate plant to gas operations. (Kunst)		-\$903,902		\$0	
P-227	Transportation Equipment - GP	392.000		\$11,683,169		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$11,683,169		\$0	
P-230	Stores Equipment - Amortized - GP	393.000		-\$101,933		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$101,933		\$0	
P-233	Laboratory Equip - Amortized - GP	394.000		-\$70,171		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$70,171		\$0	
P-236	Tools, Shop, & Garage Equip- GP	395.000		-\$34,000		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$34,000		\$0	
P-240	Communication Equip - Amortized - GP	397.000		\$7,551,635		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$7,551,635		\$0	
P-244	Miscellaneous Equip - Amortized - GP	398.000		\$22,874,210		\$0
	1. To include estimated plant additions through December 31, 2014. (Kunst)		\$22,895,440		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$21,230		\$0	
P-246	General Plant ARO	399.000		-\$686,657		\$0
	1. To remove ARO assets. (Kunst)		-\$686,657		\$0	
P-249	Incentive Compensation Capitalization Adj.			-\$25,926,332		\$0

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<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To remove disallowed incentive compensation. (Sharpe)		-\$25,926,332		\$0	
Total Plant Adjustments				<u>\$993,818,828</u>		<u>\$0</u>

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	302.000	Franchises and Consents	\$37,904,512	0.00%	\$0	0	0.00%
3	303.000	Miscellaneous Intangibles	\$152,652,767	0.00%	\$0	0	0.00%
4		TOTAL INTANGIBLE PLANT	\$190,557,279		\$0		
5		PRODUCTION PLANT					
6		STEAM PRODUCTION					
7		MERAMEC STEAM PRODUCTION PLANT					
8	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0	0	0.00%
9	311.000	Structures - Meramec	\$48,066,152	4.51%	\$2,167,783	0	0.00%
10	312.000	Boiler Plant Equipment - Meramec	\$455,067,668	7.49%	\$34,084,568	0	0.00%
11	314.000	Turbogenerator Units - Meramec	\$111,052,703	5.51%	\$6,119,004	0	0.00%
12	315.000	Accessory Electric Equipment - Meramec	\$54,246,896	5.29%	\$2,869,661	0	0.00%
13	316.000	Misc. Power Plant Equipment - Meramec	\$12,710,925	8.87%	\$1,127,459	0	0.00%
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	0.00%	\$0	0	0.00%
15	316.210	Office Furniture - Meramec - Amortized	\$950,548	5.00%	\$47,527	0	0.00%
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	0.00%	\$0	0	0.00%
17	316.220	Office Equip - Meramec - Amortized	\$90,537	6.67%	\$6,039	0	0.00%
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	0.00%	\$0	0	0.00%
19	316.230	Computers - Meramec - Amortized	\$815,137	20.00%	\$163,027	0	0.00%
20	317.000	Meramec ARO	\$0	0.00%	\$0	0	0.00%
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$684,390,553		\$46,585,068		
22		SIoux STEAM PRODUCTION PLANT					
23	182.000	Sioux Post Op - 2010	\$43,036,490	0.00%	\$0	0	0.00%
24	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	0.00%	\$0	0	0.00%
25	310.000	Land/Land Rights - Sioux	\$1,682,534	0.00%	\$0	0	0.00%
26	311.000	Structures - Sioux	\$52,488,962	3.37%	\$1,768,878	0	0.00%
27	312.000	Boiler Plant Equipment - Sioux	\$915,642,843	4.49%	\$41,112,364	0	0.00%
28	314.000	Turbogenerator Units - Sioux	\$150,619,917	3.57%	\$5,377,131	0	0.00%
29	315.000	Accessory Electric Equipment - Sioux	\$139,553,585	3.70%	\$5,163,483	0	0.00%
30	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	6.14%	\$445,147	0	0.00%
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	0.00%	\$0	0	0.00%
32	316.210	Office Furniture - Sioux - Amortized	\$617,158	5.00%	\$30,858	0	0.00%
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	0.00%	\$0	0	0.00%
34	316.220	Office Equip - Sioux - Amortized	\$84,168	6.67%	\$5,614	0	0.00%
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	0.00%	\$0	0	0.00%
36	316.230	Computers - Sioux - Amortized	\$875,383	20.00%	\$175,077	0	0.00%
37	317.000	Sioux ARO	\$0	0.00%	\$0	0	0.00%
38		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,314,508,004		\$54,078,552		
39		VENICE STEAM PRODUCTION PLANT					
40	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0	0	0.00%
41	311.000	Structures - Venice	\$0	0.00%	\$0	0	0.00%
42	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
43	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0	0	0.00%
44	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0	0	0.00%
45	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
46	317.000	Venice ARO	\$0	0.00%	\$0	0	0.00%
47		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0		

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
48		LABADIE STEAM PRODUCTION UNIT					
49	310.000	Land/Land Rights - Labadie	\$1,253,099	0.00%	\$0	0	0.00%
50	311.000	Structures - Labadie	\$65,583,504	1.56%	\$1,023,103	0	0.00%
51	312.000	Boiler Plant Equipment - Labadie	\$844,589,118	2.18%	\$18,412,043	0	0.00%
52	312.300	Coal Cars - Labadie	\$78,408,815	0.69%	\$541,021	0	0.00%
53	314.000	Turbogenerator Units - Labadie	\$245,430,619	2.61%	\$6,405,739	0	0.00%
54	315.000	Accessory Electric Equipment - Labadie	\$103,856,875	2.20%	\$2,284,851	0	0.00%
55	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	3.83%	\$561,848	0	0.00%
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	0.00%	\$0	0	0.00%
57	316.210	Office Furniture - Labadie - Amortized	\$820,304	5.00%	\$41,015	0	0.00%
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	0.00%	\$0	0	0.00%
59	316.220	Office Equip - Labadie - Amortized	\$133,932	6.67%	\$8,933	0	0.00%
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	0.00%	\$0	0	0.00%
61	316.230	Computers - Labadie - Amortized	\$1,721,921	20.00%	\$344,384	0	0.00%
62	317.000	Labadie ARO	\$0	0.00%	\$0	0	0.00%
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,357,621,186		\$29,622,937		
64		RUSH ISLAND STEAM PRODUCTION PLANT					
65	310.000	Land/Land Rights - Rush	\$951,577	0.00%	\$0	0	0.00%
66	311.000	Structures - Rush	\$68,338,533	1.59%	\$1,086,583	0	0.00%
67	312.000	Boiler Plant Equipment - Rush	\$421,408,362	2.09%	\$8,807,435	0	0.00%
68	314.000	Turbogenerator Units - Rush	\$161,307,681	2.57%	\$4,145,607	0	0.00%
69	315.000	Accessory Electric Equipment - Rush	\$55,642,154	2.11%	\$1,174,049	0	0.00%
70	316.000	Misc. Power Plant Equipment - Rush	\$10,907,330	3.69%	\$402,480	0	0.00%
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	0.00%	\$0	0	0.00%
72	316.210	Office Furniture - Rush - Amortized	\$1,125,936	5.00%	\$56,297	0	0.00%
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	0.00%	\$0	0	0.00%
74	316.220	Office Equip - Rush - Amortized	\$171,737	6.67%	\$11,455	0	0.00%
75	316.230	Computers - Rush - Fully Accrued	\$197,921	0.00%	\$0	0	0.00%
76	316.230	Computers - Rush - Amortized	\$681,465	20.00%	\$136,293	0	0.00%
77	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$720,779,532		\$15,820,199		
79		COMMON STEAM PRODUCTION PLANT					
80	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
81	311.000	Structures - Common	\$1,976,445	2.66%	\$52,573	0	0.00%
82	312.000	Boiler Plant Equipment - Common	\$36,387,960	2.82%	\$1,026,140	0	0.00%
83	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0	0	0.00%
84	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.78%	\$87,013	0	0.00%
85	316.001	Misc. Power Plant Equipment - Common	\$17,331	3.88%	\$672	0	0.00%
86	316.002	Production - Office Furniture, Equip	\$0	3.88%	\$0	0	0.00%
87	316.004	Production - Tools, Shop, Garage Equip	\$0	3.88%	\$0	0	0.00%
88	316.007	Production - Unit Maintenance Tools	\$0	3.88%	\$0	0	0.00%
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$1,166,398		
90		TOTAL STEAM PRODUCTION	\$4,118,810,986		\$147,273,154		
91		NUCLEAR PRODUCTION					

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
92		CALLAWAY NUCLEAR PRODUCTION PLANT					
93	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
94	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0	0	0.00%
95	321.000	Structures - Callaway	\$922,005,758	1.37%	\$12,631,479	0	0.00%
96	322.000	Reactor Plant Equipment - Callaway	\$1,305,183,877	2.51%	\$32,760,115	0	0.00%
97	323.000	Turbogenerator Units - Callaway	\$510,198,434	2.45%	\$12,499,862	0	0.00%
98	324.000	Accessory Electric Equipment - Callaway	\$233,723,871	1.57%	\$3,669,465	0	0.00%
99	325.000	Misc. Power Plant Equipment - Callaway	\$119,045,551	5.32%	\$6,333,223	0	0.00%
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	0.00%	\$0	0	0.00%
101	325.210	Office Furniture - Callaway - Amortized	\$4,858,871	5.00%	\$242,944	0	0.00%
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	0.00%	\$0	0	0.00%
103	325.220	Office Equip - Callaway - Amortized	\$3,233,109	6.67%	\$215,648	0	0.00%
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	0.00%	\$0	0	0.00%
105	325.230	Computers - Callaway - Amortized	\$4,174,427	20.00%	\$834,885	0	0.00%
106	326.000	Callaway ARO	\$0	0.00%	\$0	0	0.00%
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,235,718,641		\$69,187,621		
108		TOTAL NUCLEAR PRODUCTION	\$3,235,718,641		\$69,187,621		
109		HYDRAULIC PRODUCTION					
110		OSAGE HYDRAULIC PRODUCTION PLANT					
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0	0	0.00%
112	330.000	Land/Land Rights - Osage	\$10,561,452	0.00%	\$0	0	0.00%
113	331.000	Structures - Osage	\$4,319,281	2.73%	\$117,916	0	0.00%
114	332.000	Reservoirs - Osage	\$31,747,290	1.59%	\$504,782	0	0.00%
115	333.000	Water Wheels/Generators - Osage	\$62,848,978	2.93%	\$1,841,475	0	0.00%
116	334.000	Accessory Electric Equipment - Osage	\$22,214,883	3.43%	\$761,970	0	0.00%
117	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	3.39%	\$63,055	0	0.00%
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	0.00%	\$0	0	0.00%
119	335.210	Office Furniture - Osage - Amortized	\$58,230	5.00%	\$2,912	0	0.00%
120	335.220	Office Equip - Osage - Fully Accrued	\$0	0.00%	\$0	0	0.00%
121	335.220	Office Equip - Osage - Amortized	\$16,584	6.67%	\$1,106	0	0.00%
122	335.230	Computers - Osage - Fully Accrued	\$103,655	0.00%	\$0	0	0.00%
123	335.230	Computers - Osage - Amortized	\$546,010	20.00%	\$109,202	0	0.00%
124	335.008	Hydro Fish and Wildlife Facilities - Osage	\$0	0.00%	\$0	0	0.00%
125	335.009	Hydro Museum - Osage	\$0	0.00%	\$0	0	0.00%
126	336.000	Roads, Railroads, Bridges - Osage	\$77,445	2.30%	\$1,781	0	0.00%
127	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	0.00%	\$0	0	0.00%
128		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$134,355,805		\$3,404,199		
129		KEOKUK HYDRAULIC PRODUCTION PLANT					
130	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0	0	0.00%
131	330.000	Land/Land Rights - Keokuk	\$8,242,247	0.00%	\$0	0	0.00%
132	331.000	Structures - Keokuk	\$6,130,972	1.86%	\$114,036	0	0.00%
133	332.000	Reservoirs - Keokuk	\$14,788,232	1.36%	\$201,120	0	0.00%
134	333.000	Water Wheels/Generators - Keokuk	\$105,442,582	2.53%	\$2,667,697	0	0.00%

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135	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	2.50%	\$279,417	0	0.00%
136	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	2.90%	\$92,833	0	0.00%
137	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	0.00%	\$0	0	0.00%
138	335.210	Office Furniture - Keokuk - Amortized	\$69,010	5.00%	\$3,451	0	0.00%
139	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	0.00%	\$0	0	0.00%
140	335.220	Office Equip - Keokuk - Amortized	\$45,854	6.67%	\$3,058	0	0.00%
141	335.230	Computers - Keokuk - Fully Accrued	\$93,915	0.00%	\$0	0	0.00%
142	335.230	Computers - Keokuk - Amortized	\$580,399	20.00%	\$116,080	0	0.00%
143	335.008	Hydro Fish and Wildlife Facilities - Keokuk	\$0	0.00%	\$0	0	0.00%
144	335.009	Hydro Museum - Keokuk	\$0	0.00%	\$0	0	0.00%
145	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.16%	\$1,333	0	0.00%
146	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	0.00%	\$0	0	0.00%
147		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$149,944,147		\$3,479,025		
148		TAUM SAUK HYDRAULIC PRODUCTION PLANT					
149	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	20.00%
150	331.000	Structures - Taum Sauk	\$22,742,332	1.37%	\$311,570	0	20.00%
151	332.000	Reservoirs - Taum Sauk	\$11,994,948	2.39%	\$286,679	0	20.00%
152	333.000	Water Wheels/Generators - Taum Sauk	\$71,154,972	1.52%	\$1,081,556	0	20.00%
153	334.000	Accessory Electric Equipment - Taum Sauk	\$12,668,559	1.83%	\$231,835	0	20.00%
154	335.000	Misc. Power Plant Equipment - Taum Sauk	\$3,383,265	2.28%	\$77,138	0	20.00%
155	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	0.00%	\$0	0	0.00%
156	335.210	Office Furniture - Taum Sauk - Amortized	\$116,812	5.00%	\$5,841	0	0.00%
157	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	0.00%	\$0	0	0.00%
158	335.220	Office Equip - Taum Sauk - Amortized	\$545,787	6.67%	\$36,404	0	0.00%
159	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	0.00%	\$0	0	0.00%
160	335.230	Computers - Taum Sauk - Amortized	\$288,094	20.00%	\$57,619	0	0.00%
161	335.008	Hydro Fish and Wildlife Facilities - Taum Sauk	\$0	0.00%	\$0	0	0.00%
162	335.009	Hydro Museum - Taum Sauk	\$0	0.00%	\$0	0	0.00%
163	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	1.47%	\$3,413	0	20.00%
164		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$123,629,458		\$2,092,055		
165		TOTAL HYDRAULIC PRODUCTION	\$407,929,410		\$8,975,279		
166		OTHER PRODUCTION					
167		OTHER PRODUCTION PLANT					
168	340.000	Land/Land Rights - Other	\$6,757,733	0.00%	\$0	0	20.00%
169	341.000	Structures - Other	\$41,085,848	2.48%	\$1,018,929	0	20.00%
170	342.000	Fuel Holders - Other	\$43,117,554	2.60%	\$1,121,056	0	20.00%
171	344.000	Generators	\$1,046,112,703	1.93%	\$20,189,975	0	20.00%
172	344.000	Generators - Solar	\$1,265,599	5.12%	\$64,799	0	20.00%
173	344.000	Generators - Landfill Gas	\$5,874,837	10.66%	\$626,258	0	20.00%
174	345.000	Accessory Electric Equipment - Other	\$90,233,598	3.23%	\$2,914,545	0	20.00%
175	346.000	Misc. Power Plant Equipment - Other	\$5,212,381	7.88%	\$410,736	0	20.00%
176	346.210	Office Furniture - Other - Fully Accrued	\$74	0.00%	\$0	0	0.00%
177	346.210	Office Furniture - Other - Amortized	\$411,106	5.00%	\$20,555	0	0.00%

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178	346.220	Office Equip - Other - Fully Accrued	\$0	0.00%	\$0	0	0.00%
179	346.220	Office Equip - Other - Amortized	\$147,972	6.67%	\$9,870	0	0.00%
180	346.230	Computers - Other - Fully Accrued	\$680,431	0.00%	\$0	0	0.00%
181	346.230	Computers - Other - Amortized	\$592,090	20.00%	\$118,418	0	0.00%
182		TOTAL OTHER PRODUCTION PLANT	\$1,241,491,926		\$26,495,141		
183		TOTAL OTHER PRODUCTION	\$1,241,491,926		\$26,495,141		
184		TOTAL PRODUCTION PLANT	\$9,003,950,963		\$251,931,195		
185		TRANSMISSION PLANT					
186	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0	0	20.00%
187	350.000	Land/Land Rights - TP	\$53,451,822	0.00%	\$0	0	20.00%
188	352.000	Structures & Improvements - TP	\$6,861,714	1.86%	\$127,628	0	20.00%
189	353.000	Station Equipment - TP	\$298,200,992	1.67%	\$4,979,957	0	20.00%
190	354.000	Towers and Fixtures - TP	\$91,797,468	1.94%	\$1,780,871	0	20.00%
191	355.000	Poles and Fixtures - TP	\$207,687,169	3.78%	\$7,850,575	0	20.00%
192	356.000	Overhead Conductors & Devices - TP	\$298,577,177	2.54%	\$7,583,860	0	20.00%
193	359.000	Roads and Trails - TP	\$71,788	1.09%	\$782	0	20.00%
194	359.000	Roads and Trails - SQ Curve - TP	\$0	0.00%	\$0	0	20.00%
195		TOTAL TRANSMISSION PLANT	\$956,648,130		\$22,323,673		
196		DISTRIBUTION PLANT					
197	360.000	Land/Land Rights - DP	\$37,042,297	0.00%	\$0	0	20.00%
198	361.000	Structures & Improvements - DP	\$18,673,186	1.79%	\$334,250	0	20.00%
199	362.000	Station Equipment - DP	\$892,440,223	1.69%	\$15,082,240	0	20.00%
200	364.000	Poles, Towers, & Fixtures - DP	\$967,326,128	3.55%	\$34,340,078	0	20.00%
201	365.000	Overhead Conductors & Devices - DP	\$1,263,400,564	3.00%	\$37,902,017	0	20.00%
202	366.000	Underground Conduit - DP	\$332,083,123	2.13%	\$7,073,371	0	20.00%
203	367.000	Underground Conductors & Devices - DP	\$651,948,124	2.19%	\$14,277,664	0	20.00%
204	368.000	Line Transformers - DP	\$444,262,679	2.36%	\$10,484,599	0	20.00%
205	369.100	Services - Overhead - DP	\$179,541,797	2.38%	\$4,273,095	0	20.00%
206	369.200	Services - Underground - DP	\$151,578,663	3.21%	\$4,865,675	0	20.00%
207	370.000	Meters - DP	\$103,142,454	3.97%	\$4,094,755	0	20.00%
208	371.000	Meter Installations - DP	\$164,613	0.03%	\$49	0	20.00%
209	373.000	Street Lighting and Signal Systems - DP	\$120,718,774	3.33%	\$4,019,935	0	20.00%
210		TOTAL DISTRIBUTION PLANT	\$5,162,322,625		\$136,747,728		
211		GENERAL PLANT					
212	389.000	Land/Land Rights - GP	\$11,686,123	0.00%	\$0	0	20.00%
213	390.000	Structures & Improvements - Misc - GP	\$4,556,500	1.91%	\$87,029	0	20.00%
214	390.000	Structures & Improvements - Large - GP	\$221,655,909	2.30%	\$5,098,086	0	20.00%
215	390.500	Structures & Improvements - Training - GP	\$957,881	20.00%	\$191,576	0	20.00%
216	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	0.00%	\$0	0	20.00%
217	391.000	Office Furniture & Equip - Amortized - GP	\$40,576,743	5.00%	\$2,028,837	0	0.00%
218	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
219	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$0	0	20.00%
220	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
221	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	0.00%	\$0	0	20.00%
222	391.200	Personal Computers - Amortized - GP	\$10,789,932	20.00%	\$2,157,986	0	0.00%
223	391.200	Personal Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
224	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	0.00%	\$0	0	0.00%
225	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	6.67%	\$209,917	0	0.00%

Ameren Missouri
Case No. ER-2014-0258
12 Months Ending March 31, 2014
True-Up through December 31, 2014
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
226	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
227	392.000	Transportation Equipment - GP	\$130,631,767	8.00%	\$10,450,541	0	20.00%
228	392.500	Transportation Equipment - Training - GP	\$287,010	20.00%	\$57,402	0	20.00%
229	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	0.00%	\$0	0	20.00%
230	393.000	Stores Equipment - Amortized - GP	\$2,970,346	5.00%	\$148,517	0	0.00%
231	393.000	Stores Equipment - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
232	394.000	Laboratory Equip - Fully Accrued -GP	\$3,113,719	0.00%	\$0	0	20.00%
233	394.000	Laboratory Equip - Amortized - GP	\$19,051,619	5.00%	\$952,581	0	0.00%
234	394.000	Laboratory Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
235	394.500	Laboratory Equipment - Training - GP	\$2,047,647	20.00%	\$409,529	0	20.00%
236	395.000	Tools, Shop, & Garage Equip- GP	\$5,440,823	5.00%	\$272,041	0	20.00%
237	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
238	396.000	Power Operated Equipment - GP	\$13,134,999	6.15%	\$807,802	0	20.00%
239	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	0.00%	\$0	0	20.00%
240	397.000	Communication Equip - Amortized - GP	\$65,018,311	5.00%	\$3,250,916	0	0.00%
241	397.000	Communication Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
242	397.500	Communication Equip - Training - GP	\$11,015	20.00%	\$2,203	0	0.00%
243	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	0.00%	\$0	0	20.00%
244	398.000	Miscellaneous Equip - Amortized - GP	\$23,925,837	5.00%	\$1,196,292	0	0.00%
245	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
246	399.000	General Plant ARO	\$0	0.00%	\$0	0	20.00%
247		TOTAL GENERAL PLANT	\$599,400,074		\$27,321,255		
248		INCENTIVE COMPENSATION CAPITALIZATION					
249		Incentive Compensation Capitalization Adj.	-\$25,926,332	2.88%	-\$746,678	0	0.00%
250		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$25,926,332		-\$746,678		
251		Total Depreciation	<u>\$15,886,952,739</u>		<u>\$437,577,173</u>		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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True-Up through December 31, 2014
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$4,508,247	R-2	\$1,158,691	\$5,666,938	100.0000%	\$0	\$5,666,938
3	303.000	Miscellaneous Intangibles	\$44,352,096	R-3	\$8,851,085	\$53,203,181	100.0000%	\$0	\$53,203,181
4		TOTAL INTANGIBLE PLANT	\$48,860,343		\$10,009,776	\$58,870,119		\$0	\$58,870,119
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	311.000	Structures - Meramec	\$30,176,870	R-9	\$681,338	\$30,858,208	100.0000%	\$0	\$30,858,208
10	312.000	Boiler Plant Equipment - Meramec	\$197,783,807	R-10	\$17,530,380	\$215,314,187	100.0000%	\$0	\$215,314,187
11	314.000	Turbogenerator Units - Meramec	\$61,619,295	R-11	\$1,998,949	\$63,618,244	100.0000%	\$0	\$63,618,244
12	315.000	Accessory Electric Equipment - Meramec	\$27,583,146	R-12	\$1,130,741	\$28,713,887	100.0000%	\$0	\$28,713,887
13	316.000	Misc. Power Plant Equipment - Meramec	\$3,738,221	R-13	\$418,508	\$4,156,729	100.0000%	\$0	\$4,156,729
14	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	R-14	\$3,683	\$115,547	100.0000%	\$0	\$115,547
15	316.210	Office Furniture - Meramec - Amortized	\$567,732	R-15	\$31,297	\$599,029	100.0000%	\$0	\$599,029
16	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	R-16	\$939	\$29,464	100.0000%	\$0	\$29,464
17	316.220	Office Equip - Meramec - Amortized	\$51,971	R-17	\$2,981	\$54,952	100.0000%	\$0	\$54,952
18	316.230	Computers - Meramec - Fully Accrued	\$977,207	R-18	\$32,174	\$1,009,381	100.0000%	\$0	\$1,009,381
19	316.230	Computers - Meramec - Amortized	\$362,746	R-19	\$26,839	\$389,585	100.0000%	\$0	\$389,585
20	317.000	Meramec ARO	\$5,041,689	R-20	-\$5,041,689	\$0	100.0000%	\$0	\$0
21		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$328,043,073		\$16,816,140	\$344,859,213		\$0	\$344,859,213
22		SIoux STEAM PRODUCTION PLANT							
23	182.000	Sioux Post Op - 2010	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	182.000	Sioux Post Op - 2011 & 2012	\$5,431,177	R-24	\$1,530,517	\$6,961,694	100.0000%	\$0	\$6,961,694
25	310.000	Land/Land Rights - Sioux	\$0	R-25	\$0	\$0	100.0000%	\$0	\$0
26	311.000	Structures - Sioux	\$19,004,728	R-26	\$999,915	\$20,004,643	100.0000%	\$0	\$20,004,643
27	312.000	Boiler Plant Equipment - Sioux	\$235,085,559	R-27	\$25,609,007	\$260,694,566	100.0000%	\$0	\$260,694,566
28	314.000	Turbogenerator Units - Sioux	\$44,840,712	R-28	\$3,394,271	\$48,234,983	100.0000%	\$0	\$48,234,983
29	315.000	Accessory Electric Equipment - Sioux	\$20,328,454	R-29	\$2,655,185	\$22,983,639	100.0000%	\$0	\$22,983,639
30	316.000	Misc. Power Plant Equipment - Sioux	-\$189,937	R-30	\$178,349	-\$11,588	100.0000%	\$0	-\$11,588
31	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	R-31	\$2,390	\$99,515	100.0000%	\$0	\$99,515
32	316.210	Office Furniture - Sioux - Amortized	\$382,414	R-32	\$15,182	\$397,596	100.0000%	\$0	\$397,596
33	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	R-33	\$227	\$9,474	100.0000%	\$0	\$9,474
34	316.220	Office Equip - Sioux - Amortized	\$44,913	R-34	\$2,071	\$46,984	100.0000%	\$0	\$46,984
35	316.230	Computers - Sioux - Fully Accrued	\$362,505	R-35	\$8,918	\$371,423	100.0000%	\$0	\$371,423
36	316.230	Computers - Sioux - Amortized	\$499,590	R-36	\$21,535	\$521,125	100.0000%	\$0	\$521,125
37	317.000	Sioux ARO	\$2,453,606	R-37	-\$2,453,606	\$0	100.0000%	\$0	\$0
38		TOTAL SIoux STEAM PRODUCTION PLANT	\$328,350,093		\$31,963,961	\$360,314,054		\$0	\$360,314,054
39		VENICE STEAM PRODUCTION PLANT							
40	310.000	Land/Land Rights - Venice	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	311.000	Structures - Venice	-\$9,167,399	R-41	\$0	-\$9,167,399	100.0000%	\$0	-\$9,167,399
42	312.000	Boiler Plant Equipment - Venice	-\$8,643,394	R-42	\$0	-\$8,643,394	100.0000%	\$0	-\$8,643,394
43	314.000	Turbogenerator Units - Venice	\$551,400	R-43	\$0	\$551,400	100.0000%	\$0	\$551,400
44	315.000	Accessory Electric Equipment - Venice	\$0	R-44	\$0	\$0	100.0000%	\$0	\$0
45	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-45	\$0	-\$116,122	100.0000%	\$0	-\$116,122
46	317.000	Venice ARO	\$155,546	R-46	-\$155,546	\$0	100.0000%	\$0	\$0
47		TOTAL VENICE STEAM PRODUCTION PLANT	-\$17,219,969		-\$155,546	-\$17,375,515		\$0	-\$17,375,515
48		LABADIE STEAM PRODUCTION UNIT							
49	310.000	Land/Land Rights - Labadie	\$0	R-49	\$0	\$0	100.0000%	\$0	\$0
50	311.000	Structures - Labadie	\$38,526,560	R-50	\$678,789	\$39,205,349	100.0000%	\$0	\$39,205,349
51	312.000	Boiler Plant Equipment - Labadie	\$340,382,988	R-51	\$12,684,266	\$353,067,254	100.0000%	\$0	\$353,067,254
52	312.300	Coal Cars - Labadie	\$52,141,888	R-52	\$317,556	\$52,459,444	100.0000%	\$0	\$52,459,444
53	314.000	Turbogenerator Units - Labadie	\$85,527,244	R-53	\$4,300,689	\$89,827,933	100.0000%	\$0	\$89,827,933

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
54	315.000	Accessory Electric Equipment - Labadie	\$43,183,545	R-54	\$1,282,424	\$44,465,969	100.0000%	\$0	\$44,465,969
55	316.000	Misc. Power Plant Equipment - Labadie	\$3,086,883	R-55	\$215,644	\$3,302,527	100.0000%	\$0	\$3,302,527
56	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	R-56	\$6,799	\$469,324	100.0000%	\$0	\$469,324
57	316.210	Office Furniture - Labadie - Amortized	\$549,773	R-57	\$12,059	\$561,832	100.0000%	\$0	\$561,832
58	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	R-58	\$691	\$47,665	100.0000%	\$0	\$47,665
59	316.220	Office Equip - Labadie - Amortized	\$83,932	R-59	\$1,969	\$85,901	100.0000%	\$0	\$85,901
60	316.230	Computers - Labadie - Fully Accrued	\$643,841	R-60	\$9,464	\$653,305	100.0000%	\$0	\$653,305
61	316.230	Computers - Labadie - Amortized	\$515,050	R-61	\$25,313	\$540,363	100.0000%	\$0	\$540,363
62	317.000	Labadie ARO	\$2,678,136	R-62	-\$2,678,136	\$0	100.0000%	\$0	\$0
63		TOTAL LABADIE STEAM PRODUCTION UNIT	\$567,829,339		\$16,857,527	\$584,686,866		\$0	\$584,686,866
64		RUSH ISLAND STEAM PRODUCTION PLANT							
65	310.000	Land/Land Rights - Rush	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	311.000	Structures - Rush	\$35,531,791	R-66	\$538,166	\$36,069,957	100.0000%	\$0	\$36,069,957
67	312.000	Boiler Plant Equipment - Rush	\$202,042,567	R-67	\$6,450,686	\$208,493,253	100.0000%	\$0	\$208,493,253
68	314.000	Turbogenerator Units - Rush	\$50,812,712	R-68	\$2,407,204	\$53,219,916	100.0000%	\$0	\$53,219,916
69	315.000	Accessory Electric Equipment - Rush	\$20,243,532	R-69	\$657,656	\$20,901,188	100.0000%	\$0	\$20,901,188
70	316.000	Misc. Power Plant Equipment - Rush	\$1,724,566	R-70	\$147,249	\$1,871,815	100.0000%	\$0	\$1,871,815
71	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	R-71	\$433	\$32,499	100.0000%	\$0	\$32,499
72	316.210	Office Furniture - Rush - Amortized	\$570,822	R-72	\$15,200	\$586,022	100.0000%	\$0	\$586,022
73	316.220	Office Equip - Rush - Fully Accrued	\$14,770	R-73	\$200	\$14,970	100.0000%	\$0	\$14,970
74	316.220	Office Equip - Rush - Amortized	\$73,264	R-74	\$2,318	\$75,582	100.0000%	\$0	\$75,582
75	316.230	Computers - Rush - Fully Accrued	\$197,921	R-75	\$2,672	\$200,593	100.0000%	\$0	\$200,593
76	316.230	Computers - Rush - Amortized	\$345,310	R-76	\$9,200	\$354,510	100.0000%	\$0	\$354,510
77	317.000	Rush Island ARO	\$945,767	R-77	-\$945,767	\$0	100.0000%	\$0	\$0
78		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$312,535,088		\$9,285,217	\$321,820,305		\$0	\$321,820,305
79		COMMON STEAM PRODUCTION PLANT							
80	310.000	Land/Land Rights - Common	\$0	R-80	\$0	\$0	100.0000%	\$0	\$0
81	311.000	Structures - Common	\$557,358	R-81	\$38,689	\$596,047	100.0000%	\$0	\$596,047
82	312.000	Boiler Plant Equipment - Common	\$12,857,908	R-82	\$900,602	\$13,758,510	100.0000%	\$0	\$13,758,510
83	314.000	Turbogenerator Units - Common	\$0	R-83	\$0	\$0	100.0000%	\$0	\$0
84	315.000	Accessory Electric Equipment - Common	\$905,905	R-84	\$64,556	\$970,461	100.0000%	\$0	\$970,461
85	316.001	Misc. Power Plant Equipment - Common	\$3,144	R-85	\$367	\$3,511	100.0000%	\$0	\$3,511
86	316.002	Production - Office Furniture, Equip	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	316.004	Production - Tools, Shop, Garage Equip	\$0	R-87	\$0	\$0	100.0000%	\$0	\$0
88	316.007	Production - Unit Maintenance Tools	\$0	R-88	\$0	\$0	100.0000%	\$0	\$0
89		TOTAL COMMON STEAM PRODUCTION PLANT	\$14,324,315		\$1,004,214	\$15,328,529		\$0	\$15,328,529
90		TOTAL STEAM PRODUCTION	\$1,533,861,939		\$75,771,513	\$1,609,633,452		\$0	\$1,609,633,452
91		NUCLEAR PRODUCTION							
92		CALLAWAY NUCLEAR PRODUCTION PLANT							
93	182.000	Callaway Post Operational Costs	\$77,705,273	R-93	\$2,765,601	\$80,470,874	100.0000%	\$0	\$80,470,874
94	320.000	Land/Land Rights - Callaway	\$0	R-94	\$0	\$0	100.0000%	\$0	\$0
95	321.000	Structures - Callaway	\$563,516,105	R-95	\$9,611,910	\$573,128,015	100.0000%	\$0	\$573,128,015
96	322.000	Reactor Plant Equipment - Callaway	\$445,591,023	R-96	\$22,395,002	\$467,986,025	100.0000%	\$0	\$467,986,025
97	323.000	Turbogenerator Units - Callaway	\$224,860,220	R-97	\$7,844,301	\$232,704,521	100.0000%	\$0	\$232,704,521
98	324.000	Accessory Electric Equipment - Callaway	\$131,573,490	R-98	\$2,243,750	\$133,817,240	100.0000%	\$0	\$133,817,240
99	325.000	Misc. Power Plant Equipment - Callaway	-\$1,494,624	R-99	\$2,633,883	\$1,139,259	100.0000%	\$0	\$1,139,259
100	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	R-100	\$10,190	\$470,750	100.0000%	\$0	\$470,750
101	325.210	Office Furniture - Callaway - Amortized	\$1,394,929	R-101	\$107,503	\$1,502,432	100.0000%	\$0	\$1,502,432
102	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	R-102	\$31,690	\$1,463,985	100.0000%	\$0	\$1,463,985
103	325.220	Office Equip - Callaway - Amortized	\$771,427	R-103	\$71,533	\$842,960	100.0000%	\$0	\$842,960

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
104	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	R-104	\$107,905	\$4,984,962	100.0000%	\$0	\$4,984,962
105	325.230	Computers - Callaway - Amortized	\$2,257,423	R-105	\$92,360	\$2,349,783	100.0000%	\$0	\$2,349,783
106	326.000	Callaway ARO	-\$32,639,472	R-106	\$32,639,472	\$0	100.0000%	\$0	\$0
107		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,420,305,706		\$80,555,100	\$1,500,860,806		\$0	\$1,500,860,806
108		TOTAL NUCLEAR PRODUCTION	\$1,420,305,706		\$80,555,100	\$1,500,860,806		\$0	\$1,500,860,806
109		HYDRAULIC PRODUCTION							
110		OSAGE HYDRAULIC PRODUCTION PLANT							
111	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,800,945	R-111	\$79,218	\$5,880,163	100.0000%	\$0	\$5,880,163
112	330.000	Land/Land Rights - Osage	\$0	R-112	\$0	\$0	100.0000%	\$0	\$0
113	331.000	Structures - Osage	\$774,654	R-113	\$81,635	\$856,289	100.0000%	\$0	\$856,289
114	332.000	Reservoirs - Osage	\$16,379,739	R-114	\$438,113	\$16,817,852	100.0000%	\$0	\$16,817,852
115	333.000	Water Wheels/Generators - Osage	\$12,921,392	R-115	\$1,422,269	\$14,343,661	100.0000%	\$0	\$14,343,661
116	334.000	Accessory Electric Equipment - Osage	\$559,261	R-116	\$418,196	\$977,457	100.0000%	\$0	\$977,457
117	335.000	Misc. Power Plant Equipment - Osage	-\$542,079	R-117	\$37,108	-\$504,971	100.0000%	\$0	-\$504,971
118	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	R-118	\$39	\$2,007	100.0000%	\$0	\$2,007
119	335.210	Office Furniture - Osage - Amortized	\$8,629	R-119	\$1,162	\$9,791	100.0000%	\$0	\$9,791
120	335.220	Office Equip - Osage - Fully Accrued	\$0	R-120	\$0	\$0	100.0000%	\$0	\$0
121	335.220	Office Equip - Osage - Amortized	\$3,307	R-121	\$331	\$3,638	100.0000%	\$0	\$3,638
122	335.230	Computers - Osage - Fully Accrued	\$103,655	R-122	\$2,068	\$105,723	100.0000%	\$0	\$105,723
123	335.230	Computers - Osage - Amortized	\$320,430	R-123	\$10,893	\$331,323	100.0000%	\$0	\$331,323
124	335.008	Hydro Fish and Wildlife Facilities - Osage	\$0	R-124	\$0	\$0	100.0000%	\$0	\$0
125	335.009	Hydro Museum - Osage	\$0	R-125	\$0	\$0	100.0000%	\$0	\$0
126	336.000	Roads, Railroads, Bridges - Osage	\$126,861	R-126	\$1,162	\$128,023	100.0000%	\$0	\$128,023
127	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	R-127	\$0	\$0	100.0000%	\$0	\$0
128		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$36,458,762		\$2,492,194	\$38,950,956		\$0	\$38,950,956
129		KEOKUK HYDRAULIC PRODUCTION PLANT							
130	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$4,073,531	R-130	\$62,640	\$4,136,171	100.0000%	\$0	\$4,136,171
131	330.000	Land/Land Rights - Keokuk	\$42,942	R-131	\$0	\$42,942	100.0000%	\$0	\$42,942
132	331.000	Structures - Keokuk	\$1,880,652	R-132	\$99,782	\$1,980,434	100.0000%	\$0	\$1,980,434
133	332.000	Reservoirs - Keokuk	\$6,903,196	R-133	\$196,314	\$7,099,510	100.0000%	\$0	\$7,099,510
134	333.000	Water Wheels/Generators - Keokuk	\$16,998,520	R-134	\$2,134,326	\$19,132,846	100.0000%	\$0	\$19,132,846
135	334.000	Accessory Electric Equipment - Keokuk	\$2,046,490	R-135	\$217,107	\$2,263,597	100.0000%	\$0	\$2,263,597
136	335.000	Misc. Power Plant Equipment - Keokuk	\$316,163	R-136	\$52,099	\$368,262	100.0000%	\$0	\$368,262
137	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	R-137	\$674	\$42,095	100.0000%	\$0	\$42,095
138	335.210	Office Furniture - Keokuk - Amortized	\$30,763	R-138	\$1,124	\$31,887	100.0000%	\$0	\$31,887
139	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	R-139	\$273	\$17,034	100.0000%	\$0	\$17,034
140	335.220	Office Equip - Keokuk - Amortized	\$11,515	R-140	\$746	\$12,261	100.0000%	\$0	\$12,261
141	335.230	Computers - Keokuk - Fully Accrued	\$93,915	R-141	\$1,529	\$95,444	100.0000%	\$0	\$95,444
142	335.230	Computers - Keokuk - Amortized	\$366,933	R-142	\$9,446	\$376,379	100.0000%	\$0	\$376,379
143	335.008	Hydro Fish and Wildlife Facilities - Keokuk	\$0	R-143	\$0	\$0	100.0000%	\$0	\$0
144	335.009	Hydro Museum - Keokuk	\$0	R-144	\$0	\$0	100.0000%	\$0	\$0
145	336.000	Roads, Railroads, Bridges - Keokuk	\$75,905	R-145	\$1,724	\$77,629	100.0000%	\$0	\$77,629
146	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	R-146	\$0	\$0	100.0000%	\$0	\$0
147		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$32,898,707		\$2,777,784	\$35,676,491		\$0	\$35,676,491
148		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
149	330.000	Land/Land Rights - Taum Sauk	\$0	R-149	\$0	\$0	100.0000%	\$0	\$0
150	331.000	Structures - Taum Sauk	\$3,567,696	R-150	\$281,436	\$3,849,132	100.0000%	\$0	\$3,849,132
151	332.000	Reservoirs - Taum Sauk	-\$7,825,232	R-151	\$133,144	-\$7,692,088	100.0000%	\$0	-\$7,692,088
152	333.000	Water Wheels/Generators - Taum Sauk	\$10,531,804	R-152	\$957,464	\$11,489,268	100.0000%	\$0	\$11,489,268

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
153	334.000	Accessory Electric Equipment - Taum Sauk	\$949,833	R-153	\$179,956	\$1,129,789	100.0000%	\$0	\$1,129,789
154	335.000	Misc. Power Plant Equipment - Taum Sauk	\$74,457	R-154	\$47,450	\$121,907	100.0000%	\$0	\$121,907
155	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	R-155	\$74	\$5,334	100.0000%	\$0	\$5,334
156	335.210	Office Furniture - Taum Sauk - Amortized	\$23,590	R-156	\$1,638	\$25,228	100.0000%	\$0	\$25,228
157	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	R-157	\$53	\$3,780	100.0000%	\$0	\$3,780
158	335.220	Office Equip - Taum Sauk - Amortized	\$103,631	R-158	\$7,655	\$111,286	100.0000%	\$0	\$111,286
159	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	R-159	\$2,326	\$168,163	100.0000%	\$0	\$168,163
160	335.230	Computers - Taum Sauk - Amortized	\$36,217	R-160	\$4,040	\$40,257	100.0000%	\$0	\$40,257
161	335.008	Hydro Fish and Wildlife Facilities - Taum Sauk	\$0	R-161	\$0	\$0	100.0000%	\$0	\$0
162	335.009	Hydro Museum - Taum Sauk	\$0	R-162	\$0	\$0	100.0000%	\$0	\$0
163	336.000	Roads, Railroads, Bridges - Taum Sauk	\$76,616	R-163	\$3,536	\$80,152	100.0000%	\$0	\$80,152
164		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$7,713,436		\$1,618,772	\$9,332,208		\$0	\$9,332,208
165		TOTAL HYDRAULIC PRODUCTION	\$77,070,905		\$6,888,750	\$83,959,655		\$0	\$83,959,655
166		OTHER PRODUCTION							
167		OTHER PRODUCTION PLANT							
168	340.000	Land/Land Rights - Other	-\$72,483	R-168	\$0	-\$72,483	100.0000%	\$0	-\$72,483
169	341.000	Structures - Other	\$11,025,739	R-169	\$711,812	\$11,737,551	100.0000%	\$0	\$11,737,551
170	342.000	Fuel Holders - Other	\$9,908,983	R-170	\$818,156	\$10,727,139	100.0000%	\$0	\$10,727,139
171	344.000	Generators	\$510,327,457	R-171	\$14,486,993	\$524,814,450	100.0000%	\$0	\$524,814,450
172	344.000	Generators - Solar	\$210,814	R-172	\$47,460	\$258,274	100.0000%	\$0	\$258,274
173	344.000	Generators - Landfill Gas	\$803,080	R-173	\$330,460	\$1,133,540	100.0000%	\$0	\$1,133,540
174	345.000	Accessory Electric Equipment - Other	\$22,091,335	R-174	\$1,752,743	\$23,844,078	100.0000%	\$0	\$23,844,078
175	346.000	Misc. Power Plant Equipment - Other	\$396,487	R-175	\$148,944	\$545,431	100.0000%	\$0	\$545,431
176	346.210	Office Furniture - Other - Fully Accrued	\$74	R-176	\$2	\$76	100.0000%	\$0	\$76
177	346.210	Office Furniture - Other - Amortized	\$194,389	R-177	\$11,747	\$206,136	100.0000%	\$0	\$206,136
178	346.220	Office Equip - Other - Fully Accrued	\$0	R-178	\$0	\$0	100.0000%	\$0	\$0
179	346.220	Office Equip - Other - Amortized	\$15,231	R-179	\$4,229	\$19,460	100.0000%	\$0	\$19,460
180	346.230	Computers - Other - Fully Accrued	\$680,431	R-180	\$19,443	\$699,874	100.0000%	\$0	\$699,874
181	346.230	Computers - Other - Amortized	\$369,778	R-181	\$16,919	\$386,697	100.0000%	\$0	\$386,697
182		TOTAL OTHER PRODUCTION PLANT	\$555,951,315		\$18,348,908	\$574,300,223		\$0	\$574,300,223
183		TOTAL OTHER PRODUCTION	\$555,951,315		\$18,348,908	\$574,300,223		\$0	\$574,300,223
184		TOTAL PRODUCTION PLANT	\$3,587,189,865		\$181,564,271	\$3,768,754,136		\$0	\$3,768,754,136
185		TRANSMISSION PLANT							
186	111.000	Accum. Amortization of Electric Plant - TP	\$8,130,404	R-186	\$223,830	\$8,354,234	100.0000%	\$0	\$8,354,234
187	350.000	Land/Land Rights - TP	\$1,117,054	R-187	\$0	\$1,117,054	100.0000%	\$0	\$1,117,054
188	352.000	Structures & Improvements - TP	\$2,812,274	R-188	\$84,399	\$2,896,673	100.0000%	\$0	\$2,896,673
189	353.000	Station Equipment - TP	\$77,667,876	R-189	\$3,800,015	\$81,467,891	100.0000%	\$0	\$81,467,891
190	354.000	Towers and Fixtures - TP	\$48,854,753	R-190	\$922,565	\$49,777,318	100.0000%	\$0	\$49,777,318
191	355.000	Poles and Fixtures - TP	\$77,487,166	R-191	\$6,074,850	\$83,562,016	100.0000%	\$0	\$83,562,016
192	356.000	Overhead Conductors & Devices - TP	\$71,604,983	R-192	\$4,414,809	\$76,019,792	100.0000%	\$0	\$76,019,792
193	359.000	Roads and Trails - TP	\$88,110	R-193	\$1,077	\$89,187	100.0000%	\$0	\$89,187
194	359.000	Roads and Trails - SQ Curve - TP	\$0	R-194	\$0	\$0	100.0000%	\$0	\$0
195		TOTAL TRANSMISSION PLANT	\$287,762,620		\$15,521,545	\$303,284,165		\$0	\$303,284,165
196		DISTRIBUTION PLANT							
197	360.000	Land/Land Rights - DP	\$363,064	R-197	\$0	\$363,064	100.0000%	\$0	\$363,064
198	361.000	Structures & Improvements - DP	\$6,501,815	R-198	\$235,283	\$6,737,098	100.0000%	\$0	\$6,737,098
199	362.000	Station Equipment - DP	\$235,332,079	R-199	\$11,760,371	\$247,092,450	100.0000%	\$0	\$247,092,450
200	364.000	Poles, Towers, & Fixtures - DP	\$783,976,750	R-200	\$39,757,104	\$823,733,854	100.0000%	\$0	\$823,733,854
201	365.000	Overhead Conductors & Devices - DP	\$362,954,425	R-201	\$27,987,546	\$390,941,971	100.0000%	\$0	\$390,941,971
202	366.000	Underground Conduit - DP	\$93,920,188	R-202	\$4,831,810	\$98,751,998	100.0000%	\$0	\$98,751,998
203	367.000	Underground Conductors & Devices - DP	\$209,460,651	R-203	\$11,343,897	\$220,804,548	100.0000%	\$0	\$220,804,548
204	368.000	Line Transformers - DP	\$151,074,869	R-204	\$8,296,606	\$159,371,475	100.0000%	\$0	\$159,371,475
205	369.100	Services - Overhead - DP	\$233,868,910	R-205	\$10,422,401	\$244,291,311	100.0000%	\$0	\$244,291,311
206	369.200	Services - Underground - DP	\$107,850,238	R-206	\$3,433,257	\$111,283,495	100.0000%	\$0	\$111,283,495

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
207	370.000	Meters - DP	\$41,100,498	R-207	\$3,218,045	\$44,318,543	100.0000%	\$0	\$44,318,543
208	371.000	Meter Installations - DP	\$164,806	R-208	\$2,790	\$167,596	100.0000%	\$0	\$167,596
209	373.000	Street Lighting and Signal Systems - DP	\$70,223,877	R-209	\$3,791,941	\$74,015,818	100.0000%	\$0	\$74,015,818
210		TOTAL DISTRIBUTION PLANT	\$2,296,792,170		\$125,081,051	\$2,421,873,221		\$0	\$2,421,873,221
211		GENERAL PLANT							
212	389.000	Land/Land Rights - GP	\$0	R-212	\$0	\$0	100.0000%	\$0	\$0
213	390.000	Structures & Improvements - Misc - GP	\$3,458,942	R-213	\$0	\$3,458,942	100.0000%	\$0	\$3,458,942
214	390.000	Structures & Improvements - Large - GP	\$66,107,163	R-214	\$1,674,018	\$67,781,181	100.0000%	\$0	\$67,781,181
215	390.500	Structures & Improvements - Training - GP	\$435,854	R-215	\$143,682	\$579,536	100.0000%	\$0	\$579,536
216	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	R-216	\$123,251	\$2,587,033	100.0000%	\$0	\$2,587,033
217	391.000	Office Furniture & Equip - Amortized - GP	\$12,158,185	R-217	\$1,337,442	\$13,495,627	100.0000%	\$0	\$13,495,627
218	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$2,360,000	R-218	\$0	\$2,360,000	100.0000%	\$0	\$2,360,000
219	391.100	Mainframe Computers - GP	\$434,166	R-219	\$0	\$434,166	100.0000%	\$0	\$434,166
220	391.100	Mainframe Computers - Reserve Recovery - GP	-\$102,065	R-220	\$0	-\$102,065	100.0000%	\$0	-\$102,065
221	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	R-221	\$1,509,539	\$11,573,127	100.0000%	\$0	\$11,573,127
222	391.200	Personal Computers - Amortized - GP	\$5,339,328	R-222	\$1,618,490	\$6,957,818	100.0000%	\$0	\$6,957,818
223	391.200	Personal Computers - Reserve Recovery - GP	\$9,903,000	R-223	\$0	\$9,903,000	100.0000%	\$0	\$9,903,000
224	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	R-224	\$118,061	\$2,478,092	100.0000%	\$0	\$2,478,092
225	391.300	General Plant - Office Equip - Amortized - GP	\$1,312,725	R-225	\$157,438	\$1,470,163	100.0000%	\$0	\$1,470,163
226	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$297,900	R-226	\$0	\$297,900	100.0000%	\$0	\$297,900
227	392.000	Transportation Equipment - GP	\$38,608,112	R-227	\$7,215,702	\$45,823,814	100.0000%	\$0	\$45,823,814
228	392.500	Transportation Equipment - Training - GP	\$167,423	R-228	\$43,052	\$210,475	100.0000%	\$0	\$210,475
229	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	R-229	\$3,437	\$95,083	100.0000%	\$0	\$95,083
230	393.000	Stores Equipment - Amortized - GP	\$916,804	R-230	\$70,112	\$986,916	100.0000%	\$0	\$986,916
231	393.000	Stores Equipment - Reserve Recovery - GP	\$23,000	R-231	\$0	\$23,000	100.0000%	\$0	\$23,000
232	394.000	Laboratory Equip - Fully Accrued -GP	\$3,113,719	R-232	\$116,765	\$3,230,484	100.0000%	\$0	\$3,230,484
233	394.000	Laboratory Equip - Amortized - GP	\$5,064,666	R-233	\$686,021	\$5,750,687	100.0000%	\$0	\$5,750,687
234	394.000	Laboratory Equip - Reserve Recovery - GP	\$1,060,000	R-234	\$0	\$1,060,000	100.0000%	\$0	\$1,060,000
235	394.500	Laboratory Equipment - Training - GP	\$1,032,899	R-235	\$307,147	\$1,340,046	100.0000%	\$0	\$1,340,046
236	395.000	Tools, Shop, & Garage Equip- GP	\$1,631,535	R-236	\$190,263	\$1,821,798	100.0000%	\$0	\$1,821,798
237	395.000	Tools, Shop, & Garage Equip - Reserve Recovery - GP	-\$830,000	R-237	\$0	-\$830,000	100.0000%	\$0	-\$830,000
238	396.000	Power Operated Equipment - GP	\$3,012,613	R-238	\$587,135	\$3,599,748	100.0000%	\$0	\$3,599,748
239	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	R-239	\$1,242,998	\$26,090,525	100.0000%	\$0	\$26,090,525
240	397.000	Communication Equip - Amortized - GP	\$20,764,217	R-240	\$3,042,668	\$23,806,885	100.0000%	\$0	\$23,806,885
241	397.000	Communication Equip - Reserve Recovery - GP	\$12,900,000	R-241	\$0	\$12,900,000	100.0000%	\$0	\$12,900,000
242	397.500	Communication Equip - Training - GP	\$4,773	R-242	\$1,652	\$6,425	100.0000%	\$0	\$6,425
243	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,970	R-243	\$5,099	\$141,069	100.0000%	\$0	\$141,069
244	398.000	Miscellaneous Equip - Amortized - GP	\$305,266	R-244	\$411,634	\$716,900	100.0000%	\$0	\$716,900
245	398.000	Miscellaneous Equip - Reserve Recovery - GP	-\$31,700	R-245	\$0	-\$31,700	100.0000%	\$0	-\$31,700
246	399.000	General Plant ARO	\$211,415	R-246	-\$211,415	\$0	100.0000%	\$0	\$0
247		TOTAL GENERAL PLANT	\$229,622,484		\$20,394,191	\$250,016,675		\$0	\$250,016,675
248		INCENTIVE COMPENSATION CAPITALIZATION							
249		Incentive Compensation Capitalization Adj.	\$0	R-249	-\$6,474,285	-\$6,474,285	100.0000%	\$0	-\$6,474,285
250		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$6,474,285	-\$6,474,285		\$0	-\$6,474,285
251		TOTAL DEPRECIATION RESERVE	\$6,450,227,482		\$346,096,549	\$6,796,324,031		\$0	\$6,796,324,031

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-2	Franchises and Consents	302.000		\$1,158,691		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,086,755		\$0	
	2. To include reserve on new additions. (Kunst)		\$71,936		\$0	
R-3	Miscellaneous Intangibles	303.000		\$8,851,085		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,744,997		\$0	
	2. To include reserve on new additions. (Kunst)		\$2,106,088		\$0	
R-9	Structures - Meramec	311.000		\$681,338		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$681,338		\$0	
R-10	Boiler Plant Equipment - Meramec	312.000		\$17,530,380		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$17,520,397		\$0	
	2. To include reserve on new additions. (Kunst)		\$9,983		\$0	
R-11	Turbogenerator Units - Meramec	314.000		\$1,998,949		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,998,949		\$0	
R-12	Accessory Electric Equipment - Meramec	315.000		\$1,130,741		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,088,183		\$0	
	2. To include reserve on new additions. (Kunst)		\$42,558		\$0	
R-13	Misc. Power Plant Equipment - Meramec	316.000		\$418,508		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$418,508		\$0	

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R-14	Misc. PP Equip - Office Furniture - Meramec - F	316.210		\$3,683		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,683		\$0	
R-15	Office Furniture - Meramec - Amortized	316.210		\$31,297		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$31,297		\$0	
R-16	Office Equip - Meramec - Fully Accrued	316.220		\$939		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$939		\$0	
R-17	Office Equip - Meramec - Amortized	316.220		\$2,981		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,981		\$0	
R-18	Computers - Meramec - Fully Accrued	316.230		\$32,174		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$32,174		\$0	
R-19	Computers - Meramec - Amortized	316.230		\$26,839		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$26,839		\$0	
R-20	Meramec ARO	317.000		-\$5,041,689		\$0
	1. To remove ARO assets. (Kunst)		-\$5,041,689		\$0	
R-24	Sioux Post Op - 2011 & 2012	182.000		\$1,530,517		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,530,517		\$0	
R-26	Structures - Sioux	311.000		\$999,915		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$999,915		\$0	
R-27	Boiler Plant Equipment - Sioux	312.000		\$25,609,007		\$0

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	1. To include estimated reserve through December 31, 2014. (Kunst)		\$25,384,371		\$0	
	2. To include reserve on new additions. (Kunst)		\$224,636		\$0	
R-28	Turbogenerator Units - Sioux	314.000		\$3,394,271		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,281,046		\$0	
	2. To include reserve on new additions. (Kunst)		\$113,225		\$0	
R-29	Accessory Electric Equipment - Sioux	315.000		\$2,655,185		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,426,459		\$0	
	2. To include reserve on new additions. (Kunst)		\$228,726		\$0	
R-30	Misc. Power Plant Equipment - Sioux	316.000		\$178,349		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$178,349		\$0	
R-31	Office Furniture - Sioux - Fully Accrued	316.210		\$2,390		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,390		\$0	
R-32	Office Furniture - Sioux - Amortized	316.210		\$15,182		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$15,182		\$0	
R-33	Office Equip - Sioux - Fully Accrued	316.220		\$227		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$227		\$0	
R-34	Office Equip - Sioux - Amortized	316.220		\$2,071		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,071		\$0	

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R-35	Computers - Sioux - Fully Accrued	316.230		\$8,918		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$8,918		\$0	
R-36	Computers - Sioux - Amortized	316.230		\$21,535		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$21,535		\$0	
R-37	Sioux ARO	317.000		-\$2,453,606		\$0
	1. To remove ARO assets. (Kunst)		-\$2,453,606		\$0	
R-46	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
R-50	Structures - Labadie	311.000		\$678,789		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$678,789		\$0	
R-51	Boiler Plant Equipment - Labadie	312.000		\$12,684,266		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,227,724		\$0	
	2. To include reserve on new additions. (Kunst)		\$1,460,046		\$0	
	3. To remove depreciation reserve accumulated through December 31, 2014 associated with damaged ESP plates. (Carle)		-\$3,504		\$0	
R-52	Coal Cars - Labadie	312.300		\$317,556		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$317,556		\$0	
R-53	Turbogenerator Units - Labadie	314.000		\$4,300,689		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,221,765		\$0	

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	2. To include reserve on new additions. (Kunst)		\$78,924		\$0	
R-54	Accessory Electric Equipment - Labadie	315.000		\$1,282,424		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,255,255		\$0	
	2. To include reserve on new additions. (Kunst)		\$27,169		\$0	
R-55	Misc. Power Plant Equipment - Labadie	316.000		\$215,644		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$215,644		\$0	
R-56	Office Furniture - Labadie - Fully Accrued	316.210		\$6,799		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,799		\$0	
R-57	Office Furniture - Labadie - Amortized	316.210		\$12,059		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$12,059		\$0	
R-58	Office Equip - Labadie - Fully Accrued	316.220		\$691		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$691		\$0	
R-59	Office Equip - Labadie - Amortized	316.220		\$1,969		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,969		\$0	
R-60	Computers - Labadie - Fully Accrued	316.230		\$9,464		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,464		\$0	
R-61	Computers - Labadie - Amortized	316.230		\$25,313		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$25,313		\$0	

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R-62	Labadie ARO	317.000		-\$2,678,136		\$0
	1. To remove ARO assets. (Kunst)		-\$2,678,136		\$0	
R-66	Structures - Rush	311.000		\$538,166		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$538,166		\$0	
R-67	Boiler Plant Equipment - Rush	312.000		\$6,450,686		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,352,058		\$0	
	2. To include reserve on new additions. (Kunst)		\$98,628		\$0	
R-68	Turbogenerator Units - Rush	314.000		\$2,407,204		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,397,275		\$0	
	2. To include reserve on new additions. (Kunst)		\$9,929		\$0	
R-69	Accessory Electric Equipment - Rush	315.000		\$657,656		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$619,569		\$0	
	2. To include reserve on new additions. (Kunst)		\$38,087		\$0	
R-70	Misc. Power Plant Equipment - Rush	316.000		\$147,249		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$147,249		\$0	
R-71	Office Furniture - Rush - Fully Accrued	316.210		\$433		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$433		\$0	
R-72	Office Furniture - Rush - Amortized	316.210		\$15,200		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$15,200		\$0	

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R-73	Office Equip - Rush - Fully Accrued	316.220		\$200		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$200		\$0	
R-74	Office Equip - Rush - Amortized	316.220		\$2,318		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,318		\$0	
R-75	Computers - Rush - Fully Accrued	316.230		\$2,672		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,672		\$0	
R-76	Computers - Rush - Amortized	316.230		\$9,200		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,200		\$0	
R-77	Rush Island ARO	317.000		-\$945,767		\$0
	1. To remove ARO assets. (Kunst)		-\$945,767		\$0	
R-81	Structures - Common	311.000		\$38,689		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$38,689		\$0	
R-82	Boiler Plant Equipment - Common	312.000		\$900,602		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$900,602		\$0	
R-84	Accessory Electric Equipment - Common	315.000		\$64,556		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$64,556		\$0	
R-85	Misc. Power Plant Equipment - Common	316.001		\$367		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$367		\$0	
R-93	Callaway Post Operational Costs	182.000		\$2,765,601		\$0

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	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,765,601		\$0	
R-95	Structures - Callaway	321.000		\$9,611,910		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,611,910		\$0	
R-96	Reactor Plant Equipment - Callaway	322.000		\$22,395,002		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$20,263,379		\$0	
	2. To include reserve on new additions. (Kunst)		\$2,131,623		\$0	
R-97	Turbogenerator Units - Callaway	323.000		\$7,844,301		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$7,844,301		\$0	
R-98	Accessory Electric Equipment - Callaway	324.000		\$2,243,750		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,243,750		\$0	
R-99	Misc. Power Plant Equipment - Callaway	325.000		\$2,633,883		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,633,883		\$0	
R-100	Office Furniture - Callaway - Fully Accrued	325.210		\$10,190		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$10,190		\$0	
R-101	Office Furniture - Callaway - Amortized	325.210		\$107,503		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$107,503		\$0	
R-102	Office Equip - Callaway - Fully Accrued	325.220		\$31,690		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$31,690		\$0	

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R-103	Office Equip - Callaway - Amortized	325.220		\$71,533		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$71,533		\$0	
R-104	Computers - Callaway - Fully Accrued	325.230		\$107,905		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$107,905		\$0	
R-105	Computers - Callaway - Amortized	325.230		\$92,360		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$92,360		\$0	
R-106	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
R-111	Accum. Amort. of Land Appraisal Studies - Osage	111.000		\$79,218		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$79,218		\$0	
R-113	Structures - Osage	331.000		\$81,635		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$81,635		\$0	
R-114	Reservoirs - Osage	332.000		\$438,113		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$438,113		\$0	
R-115	Water Wheels/Generators - Osage	333.000		\$1,422,269		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,409,948		\$0	
	2. To include reserve on new additions. (Kunst)		\$12,321		\$0	
R-116	Accessory Electric Equipment - Osage	334.000		\$418,196		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$418,196		\$0	

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R-117	Misc. Power Plant Equipment - Osage	335.000		\$37,108		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$37,108		\$0	
R-118	Office Furniture - Osage - Fully Accrued	335.210		\$39		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$39		\$0	
R-119	Office Furniture - Osage - Amortized	335.210		\$1,162		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-121	Office Equip - Osage - Amortized	335.220		\$331		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$331		\$0	
R-122	Computers - Osage - Fully Accrued	335.230		\$2,068		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,068		\$0	
R-123	Computers - Osage - Amortized	335.230		\$10,893		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$10,893		\$0	
R-126	Roads, Railroads, Bridges - Osage	336.000		\$1,162		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-130	Accum. Amortization of Land Appraisal Studies	111.000		\$62,640		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$62,640		\$0	
R-132	Structures - Keokuk	331.000		\$99,782		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$99,782		\$0	

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R-133	Reservoirs - Keokuk	332.000		\$196,314		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$196,314		\$0	
R-134	Water Wheels/Generators - Keokuk	333.000		\$2,134,326		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,120,963		\$0	
	2. To include reserve on new additions. (Kunst)		\$13,363		\$0	
R-135	Accessory Electric Equipment - Keokuk	334.000		\$217,107		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$217,107		\$0	
R-136	Misc. Power Plant Equipment - Keokuk	335.000		\$52,099		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$52,099		\$0	
R-137	Office Furniture - Keokuk - Fully Accrued	335.210		\$674		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$674		\$0	
R-138	Office Furniture - Keokuk - Amortized	335.210		\$1,124		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,124		\$0	
R-139	Office Equip - Keokuk - Fully Accrued	335.220		\$273		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$273		\$0	
R-140	Office Equip - Keokuk - Amortized	335.220		\$746		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$746		\$0	
R-141	Computers - Keokuk - Fully Accrued	335.230		\$1,529		\$0

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	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,529		\$0	
R-142	Computers - Keokuk - Amortized	335.230		\$9,446		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$9,446		\$0	
R-145	Roads, Railroads, Bridges - Keokuk	336.000		\$1,724		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,724		\$0	
R-150	Structures - Taum Sauk	331.000		\$281,436		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$281,436		\$0	
R-151	Reservoirs - Taum Sauk	332.000		\$133,144		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$133,144		\$0	
R-152	Water Wheels/Generators - Taum Sauk	333.000		\$957,464		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$954,962		\$0	
	2. To include reserve on new additions. (Kunst)		\$2,502		\$0	
R-153	Accessory Electric Equipment - Taum Sauk	334.000		\$179,956		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$177,978		\$0	
	2. To include reserve on new additions. (Kunst)		\$1,978		\$0	
R-154	Misc. Power Plant Equipment - Taum Sauk	335.000		\$47,450		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$47,450		\$0	
R-155	Office Furniture - Taum Sauk - Fully Accrued	335.210		\$74		\$0

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	1. To include estimated reserve through December 31, 2014. (Kunst)		\$74		\$0	
R-156	Office Furniture - Taum Sauk - Amortized	335.210		\$1,638		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,638		\$0	
R-157	Office Equip - Taum Sauk - Fully Accrued	335.220		\$53		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$53		\$0	
R-158	Office Equip - Taum Sauk - Amortized	335.220		\$7,655		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$7,655		\$0	
R-159	Computers - Taum Sauk - Fully Accrued	335.230		\$2,326		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,326		\$0	
R-160	Computers - Taum Sauk - Amortized	335.230		\$4,040		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,040		\$0	
R-163	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,536		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,536		\$0	
R-169	Structures - Other	341.000		\$711,812		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$711,812		\$0	
R-170	Fuel Holders - Other	342.000		\$818,156		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$818,156		\$0	
R-171	Generators	344.000		\$14,486,993		\$0

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	1. To include estimated reserve through December 31, 2014. (Kunst)		\$14,464,736		\$0	
	2. To include reserve on new additions. (Kunst)		\$22,257		\$0	
R-172	Generators - Solar	344.000		\$47,460		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$47,460		\$0	
R-173	Generators - Landfill Gas	344.000		\$330,460		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$330,460		\$0	
R-174	Accessory Electric Equipment - Other	345.000		\$1,752,743		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,752,707		\$0	
	2. To include reserve on new additions. (Kunst)		\$36		\$0	
R-175	Misc. Power Plant Equipment - Other	346.000		\$148,944		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$148,944		\$0	
R-176	Office Furniture - Other - Fully Accrued	346.210		\$2		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2		\$0	
R-177	Office Furniture - Other - Amortized	346.210		\$11,747		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,747		\$0	
R-179	Office Equip - Other - Amortized	346.220		\$4,229		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,229		\$0	
R-180	Computers - Other - Fully Accrued	346.230		\$19,443		\$0

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$19,443		\$0	
R-181	Computers - Other - Amortized	346.230		\$16,919		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$16,919		\$0	
R-186	Accum. Amortization of Electric Plant - TP	111.000		\$223,830		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$223,830		\$0	
R-188	Structures & Improvements - TP	352.000		\$84,399		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$84,399		\$0	
R-189	Station Equipment - TP	353.000		\$3,800,015		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,708,917		\$0	
	2. To include reserve on new additions. (Kunst)		\$91,098		\$0	
R-190	Towers and Fixtures - TP	354.000		\$922,565		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$922,565		\$0	
R-191	Poles and Fixtures - TP	355.000		\$6,074,850		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,074,850		\$0	
R-192	Overhead Conductors & Devices - TP	356.000		\$4,414,809		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,485,914		\$0	
	2. To include reserve on new additions. (Kunst)		\$928,895		\$0	
R-193	Roads and Trails - TP	359.000		\$1,077		\$0

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Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,077		\$0	
R-198	Structures & Improvements - DP	361.000		\$235,283		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$235,283		\$0	
R-199	Station Equipment - DP	362.000		\$11,760,371		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,423,220		\$0	
	2. To include reserve on new additions. (Kunst)		\$337,151		\$0	
R-200	Poles, Towers, & Fixtures - DP	364.000		\$39,757,104		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$39,757,104		\$0	
R-201	Overhead Conductors & Devices - DP	365.000		\$27,987,546		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$26,347,703		\$0	
	2. To include reserve on new additions. (Kunst)		\$1,639,843		\$0	
R-202	Underground Conduit - DP	366.000		\$4,831,810		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,831,810		\$0	
R-203	Underground Conductors & Devices - DP	367.000		\$11,343,897		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$11,343,897		\$0	
R-204	Line Transformers - DP	368.000		\$8,296,606		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$8,296,606		\$0	
R-205	Services - Overhead - DP	369.100		\$10,422,401		\$0

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Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$10,422,401		\$0	
R-206	Services - Underground - DP	369.200		\$3,433,257		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,433,257		\$0	
R-207	Meters - DP	370.000		\$3,218,045		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,218,045		\$0	
R-208	Meter Installations - DP	371.000		\$2,790		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,790		\$0	
R-209	Street Lighting and Signal Systems - DP	373.000		\$3,791,941		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,313,730		\$0	
	2. To remove ARO assets. (Kunst)		\$478,211		\$0	
R-214	Structures & Improvements - Large - GP	390.000		\$1,674,018		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$4,021,088		\$0	
	2. To include reserve on new additions. (Kunst)		\$67,371		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$2,414,441		\$0	
R-215	Structures & Improvements - Training - GP	390.500		\$143,682		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$143,682		\$0	
R-216	Office Furniture & Equip - Fully Accrued - GP	391.000		\$123,251		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$123,251		\$0	
R-217	Office Furniture & Equip - Amortized - GP	391.000		\$1,337,442		\$0

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Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,476,248		\$0	
	2. To include reserve on new additions. (Kunst)		\$246,046		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$384,852		\$0	
R-221	Personal Computers - Fully Accrued - GP	391.200		\$1,509,539		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,509,539		\$0	
R-222	Personal Computers - Amortized - GP	391.200		\$1,618,490		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,618,490		\$0	
R-224	General Plant - Office Equip - Fully Accrued - GP	391.300		\$118,061		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$118,061		\$0	
R-225	General Plant - Office Equip - Amortized - GP	391.300		\$157,438		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$157,438		\$0	
R-227	Transportation Equipment - GP	392.000		\$7,215,702		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$6,913,887		\$0	
	2. To include reserve on new additions. (Kunst)		\$301,815		\$0	
R-228	Transportation Equipment - Training - GP	392.500		\$43,052		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$43,052		\$0	
R-229	Stores Equipment - Fully Accrued - GP	393.000		\$3,437		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$3,437		\$0	

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-230	Stores Equipment - Amortized - GP	393.000		\$70,112		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$115,211		\$0	
	2. To include reserve on new additions. (Kunst)		-\$1,699		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$43,400		\$0	
R-232	Laboratory Equip - Fully Accrued -GP	394.000		\$116,765		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$116,765		\$0	
R-233	Laboratory Equip - Amortized - GP	394.000		\$686,021		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$717,068		\$0	
	2. To include reserve on new additions. (Kunst)		-\$1,170		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$29,877		\$0	
R-235	Laboratory Equipment - Training - GP	394.500		\$307,147		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$307,147		\$0	
R-236	Tools, Shop, & Garage Equip- GP	395.000		\$190,263		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$205,306		\$0	
	2. To include reserve on new additions. (Kunst)		-\$567		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$14,476		\$0	
R-238	Power Operated Equipment - GP	396.000		\$587,135		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$587,135		\$0	

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-239	Communication Equip - Fully Accrued -GP	397.000		\$1,242,998		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,242,998		\$0	
R-240	Communication Equip - Amortized - GP	397.000		\$3,042,668		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$2,874,770		\$0	
	2. To include reserve on new additions. (Kunst)		\$167,898		\$0	
R-242	Communication Equip - Training - GP	397.500		\$1,652		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$1,652		\$0	
R-243	Miscellaneous Equip - Fully Accrued -GP	398.000		\$5,099		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$5,099		\$0	
R-244	Miscellaneous Equip - Amortized - GP	398.000		\$411,634		\$0
	1. To include estimated reserve through December 31, 2014. (Kunst)		\$39,436		\$0	
	2. To include reserve on new additions. (Kunst)		\$381,237		\$0	
	3. To remove reserve allocated to gas operations. (Kunst)		-\$9,039		\$0	
R-246	General Plant ARO	399.000		-\$211,415		\$0
	1. To remove ARO assets. (Kunst)		-\$211,415		\$0	
R-249	Incentive Compensation Capitalization Adj.			-\$6,474,285		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$6,474,285		\$0	
Total Reserve Adjustments				\$346,096,549		\$0

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$319,167,323	40.51	12.12	28.39	0.077781	\$24,825,154
3	Employee Benefits (Including 401k employer portion, Pensions & OPEBs)	\$90,592,984	40.51	29.21	11.30	0.030959	\$2,804,668
4	Fuel - Nuclear	\$85,089,500	40.51	15.21	25.30	0.069315	\$5,897,979
5	Fuel - Coal	\$745,044,325	40.51	13.70	26.81	0.073452	\$54,724,996
6	Fuel - Natural Gas	\$21,097,210	40.51	41.58	-1.07	-0.002932	-\$61,857
7	Fuel - Oil	\$4,684,743	40.51	16.24	24.27	0.066493	\$311,503
8	Purchased Power	\$32,818,990	40.51	25.83	14.68	0.040219	\$1,319,947
9	Incentive Compensation	\$19,046,940	40.51	253.77	-213.26	-0.584274	-\$11,128,632
10	Uncollectible Accounts	\$15,188,843	40.51	40.51	0.00	0.000000	\$0
11	Cash Vouchers	\$448,253,008	40.51	36.41	4.10	0.011233	\$5,035,226
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,780,983,866					\$83,728,984
13	TAXES						
14	FICA - Employer Portion	\$19,953,466	40.51	12.73	27.78	0.076110	\$1,518,658
15	St. Louis Payroll Expense Tax	\$288,666	40.51	76.38	-35.87	-0.098274	-\$28,368
16	Federal Unemployment Tax	\$468,025	40.51	76.38	-35.87	-0.098274	-\$45,995
17	State Unemployment Tax	-\$81,941	40.51	76.38	-35.87	-0.098274	\$8,053
18	Corporate Franchise Tax	\$685,466	40.51	-77.50	118.01	0.323315	\$221,621
19	Property Tax	\$137,067,768	40.51	182.50	-141.99	-0.389014	-\$53,321,281
20	TOTAL TAXES	\$158,381,450					-\$51,647,312
21	OTHER EXPENSES						
22	Decommissioning Fees	\$6,758,605	40.51	70.63	-30.12	-0.082521	-\$557,727
23	Use Tax	\$964,859	40.51	76.38	-35.87	-0.098274	-\$94,821
24	Sales Tax	\$68,993,670	26.69	38.79	-12.10	-0.033151	-\$2,287,209
25	Gross Receipts Tax	\$142,711,124	26.69	27.54	-0.85	-0.002329	-\$332,374
26	TOTAL OTHER EXPENSES	\$219,428,258					-\$3,272,131
27	CWC REQ'D BEFORE RATE BASE OFFSETS						\$28,809,541
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$167,037,229	40.51	37.88	2.63	0.007205	\$1,203,503
30	State Tax Offset	\$26,579,996	40.51	37.88	2.63	0.007205	\$191,509
31	City Tax Offset	\$462,445	40.51	273.50	-232.99	-0.638329	-\$295,192
32	Interest Expense Offset	\$184,121,172	40.51	90.76	-50.25	-0.137671	-\$25,348,146
33	TOTAL OFFSET FROM RATE BASE	\$378,200,842					-\$24,248,326
34	TOTAL CASH WORKING CAPITAL REQUIRED						\$4,561,215

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H + I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue - Missouri as booked	\$3,162,439,014			Rev-2		\$3,162,439,014	100.0000%	-\$440,788,745	\$2,721,650,269		
Rev-3		TOTAL RETAIL RATE REVENUE	\$3,162,439,014					\$3,162,439,014		-\$440,788,745	\$2,721,650,269		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$602,499			Rev-5		\$602,499	100.0000%	-\$602,499	\$0		
Rev-6	447.000	Off System Sales Revenue - Municipalities	\$14,536,513			Rev-6		\$14,536,513	100.0000%	-\$13,903,125	\$633,388		
Rev-7	447.100	Off System Sales Revenue - Energy	\$159,822,179			Rev-7		\$159,822,179	100.0000%	\$84,271,232	\$244,093,411		
Rev-8	447.200	Off System Sales Revenue - Capacity	\$1,555,957			Rev-8		\$1,555,957	100.0000%	\$5,713,582	\$7,269,539		
Rev-9	454.002	Coal Refinement Lease Revenue and Interest Income	\$0			Rev-9		\$0	100.0000%	\$431,581	\$431,581		
Rev-10		Other Electric Revenues - Ultimate Customers	\$80,433,638			Rev-10		\$80,433,638	100.0000%	\$34,408	\$80,468,046		
Rev-11	456.000	Wholesale Distribution Revenue	\$0			Rev-11		\$0	100.0000%	-\$1,943,312	-\$1,943,312		
Rev-12	449.000	Provisions for Rate Refunds	-\$18,455,297			Rev-12		-\$18,455,297	100.0000%	\$18,455,297	\$0		
Rev-13		TOTAL OTHER OPERATING REVENUES	\$238,495,489					\$238,495,489		\$92,457,164	\$330,952,653		
Rev-14		TOTAL OPERATING REVENUES	\$3,400,934,503					\$3,400,934,503		-\$348,331,581	\$3,052,602,922		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E	\$6,596,689	\$6,571,936	\$24,753	E-4	-\$73,876	\$6,522,813	100.0000%	\$0	\$6,522,813	\$6,498,060	\$24,753
5	501.000	Fuel	-\$2,558,234	\$4,697,453	-\$7,255,687	E-5	-\$52,805	-\$2,611,039	100.0000%	\$0	-\$2,611,039	\$4,644,648	-\$7,255,687
6	501.000	Fuel for Baseload	\$617,742,220	\$0	\$617,742,220	E-6	-\$4,454,817	\$613,287,403	100.0000%	\$0	\$613,287,403	\$0	\$613,287,403
7	501.000	Fuel For Interchange	\$120,021,831	\$0	\$120,021,831	E-7	\$1,184,379	\$121,206,210	100.0000%	\$0	\$121,206,210	\$0	\$121,206,210
8	502.000	Steam Expenses	\$17,638,731	\$10,621,324	\$7,017,407	E-8	-\$1,280,299	\$16,358,432	100.0000%	\$0	\$16,358,432	\$10,501,929	\$5,856,503
9	505.000	Electric Expenses	\$10,814,286	\$10,689,129	\$125,157	E-9	-\$120,157	\$10,694,129	100.0000%	\$0	\$10,694,129	\$10,568,972	\$125,157
10	506.000	Misc. Steam Power Expenses	\$14,930,817	\$5,992,683	\$8,938,134	E-10	-\$67,385	\$14,863,432	100.0000%	\$0	\$14,863,432	\$5,925,319	\$8,938,113
11	507.000	Rents - Non-Labor	\$19,476	\$0	\$19,476	E-11	-\$1,435	\$18,041	100.0000%	\$0	\$18,041	\$0	\$18,041
12	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-12	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
13		TOTAL OPERATION & MAINTENANCE EXPENSE	\$785,205,816	\$38,572,525	\$746,633,291		-\$4,866,395	\$780,339,421		\$0	\$780,339,421	\$38,138,928	\$742,200,493
14		TOTAL STEAM POWER GENERATION	\$785,205,816	\$38,572,525	\$746,633,291		-\$4,866,395	\$780,339,421		\$0	\$780,339,421	\$38,138,928	\$742,200,493
15		ELECTRIC MAINTENANCE EXPENSE											
16	510.000	Maint. Superv. & Engineering - SP	\$12,124,748	\$11,181,305	\$943,443	E-16	-\$125,752	\$11,998,996	100.0000%	\$0	\$11,998,996	\$11,055,615	\$943,381
17	511.000	Maintenance of Structures - SP	\$6,736,272	\$3,080,667	\$3,655,605	E-17	-\$34,630	\$6,701,642	100.0000%	\$0	\$6,701,642	\$3,046,037	\$3,655,605
18	512.000	Maintenance of Boiler Plant - SP	\$44,698,216	\$19,323,062	\$25,375,154	E-18	-\$120,940	\$44,577,276	100.0000%	\$0	\$44,577,276	\$19,105,851	\$25,471,425
19	513.000	Maintenance of Electric Plant - SP	\$6,164,868	\$2,777,805	\$3,387,063	E-19	-\$31,225	\$6,133,643	100.0000%	\$0	\$6,133,643	\$2,746,580	\$3,387,063
20	514.000	Maintenance of Misc. Steam Plant - SP	\$12,211,830	\$5,260,648	\$6,951,182	E-20	-\$59,136	\$12,152,694	100.0000%	\$0	\$12,152,694	\$5,201,512	\$6,951,182
21	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-21	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
22		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$81,935,934	\$41,623,487	\$40,312,447		-\$371,683	\$81,564,251		\$0	\$81,564,251	\$41,155,595	\$40,408,656
23		NUCLEAR POWER GENERATION											
24		OPERATION - NUCLEAR											
25	517.000	Operation Superv. & Engineering	\$30,386,309	\$28,733,703	\$1,652,606	E-25	-\$356,333	\$30,029,976	100.0000%	\$0	\$30,029,976	\$28,410,706	\$1,619,270
26	518.000	Operation Fuel	\$82,816,474	\$0	\$82,816,474	E-26	\$2,273,026	\$85,089,500	100.0000%	\$0	\$85,089,500	\$0	\$85,089,500

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
												L + M = K	
27	518.000	Westinghouse Credits	\$0	\$0	\$0	E-27	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
28	520.000	Steam Expense - NP	\$8,360,000	\$0	\$8,360,000	E-28	-\$7,716,486	\$643,514	100.0000%	\$0	\$643,514	\$0	\$643,514
29	523.000	Operation Nuclear Electric Expenses	-\$1,283	\$0	-\$1,283	E-29	\$0	-\$1,283	100.0000%	\$0	-\$1,283	\$0	-\$1,283
30	524.000	Misc. Nuclear Power Expenses	\$48,007,032	\$29,204,634	\$18,802,398	E-30	-\$333,859	\$47,673,173	100.0000%	\$0	\$47,673,173	\$28,876,343	\$18,796,830
31	525.000	Rents	\$400	\$0	\$400	E-31	\$0	\$400	100.0000%	\$0	\$400	\$0	\$400
32		TOTAL OPERATION - NUCLEAR	\$169,568,932	\$57,938,337	\$111,630,595		-\$6,133,652	\$163,435,280		\$0	\$163,435,280	\$57,287,049	\$106,148,231
33		MAINTENANCE - NP											
34	528.000	Maint. Superv. & Engineering - NP	\$16,685,374	\$13,241,352	\$3,444,022	E-34	-\$1,514,121	\$15,171,253	100.0000%	\$0	\$15,171,253	\$12,125,160	\$3,046,093
35	529.000	Maintenance of Structures - NP	\$8,388,762	\$5,771,638	\$2,617,124	E-35	-\$788,913	\$7,599,849	100.0000%	\$0	\$7,599,849	\$5,285,113	\$2,314,736
36	530.000	Maint. Of Reactor Plant Equipment - NP	\$19,409,055	\$6,055,989	\$13,353,066	E-36	-\$2,053,335	\$17,355,720	100.0000%	\$0	\$17,355,720	\$5,545,494	\$11,810,226
37	531.000	Maintenance of Electric Plant - NP	\$14,216,423	\$6,139,144	\$8,077,279	E-37	-\$1,450,770	\$12,765,653	100.0000%	\$0	\$12,765,653	\$5,621,639	\$7,144,014
38	532.000	Maint. Of Misc. Nuclear Plant - NP	\$9,207,870	\$2,632,139	\$6,575,731	E-38	-\$981,652	\$8,226,218	100.0000%	\$0	\$8,226,218	\$2,410,260	\$5,815,958
39		TOTAL MAINTENANCE - NP	\$67,907,484	\$33,840,262	\$34,067,222		-\$6,788,791	\$61,118,693		\$0	\$61,118,693	\$30,987,666	\$30,131,027
40		TOTAL NUCLEAR POWER GENERATION	\$237,476,416	\$91,778,599	\$145,697,817		-\$12,922,443	\$224,553,973		\$0	\$224,553,973	\$88,274,715	\$136,279,258
41		HYDRAULIC POWER GENERATION											
42		OPERATION - HP											
43	535.000	Hydraulic Operation S&E	\$663,223	\$608,148	\$55,075	E-43	-\$6,836	\$656,387	100.0000%	\$0	\$656,387	\$601,312	\$55,075
44	536.000	Water for Power	\$0	\$0	\$0	E-44	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
45	537.000	Hydraulic Expenses - Labor	\$446,317	\$228,271	\$218,046	E-45	-\$2,566	\$443,751	100.0000%	\$0	\$443,751	\$225,705	\$218,046
46	538.000	Hydraulic Electric Expenses	\$996,031	\$971,803	\$24,228	E-46	-\$10,924	\$985,107	100.0000%	\$0	\$985,107	\$960,879	\$24,228
47	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,392,433	\$3,240,428	\$2,152,005	E-47	-\$41,279	\$5,351,154	100.0000%	\$0	\$5,351,154	\$3,204,002	\$2,147,152
48		TOTAL OPERATION - HP	\$7,498,004	\$5,048,650	\$2,449,354		-\$61,605	\$7,436,399		\$0	\$7,436,399	\$4,991,898	\$2,444,501
49		MAINTENANCE - HP											
50	541.000	Maintenance Superv. & Engineering - HP	\$801,059	\$625,979	\$175,080	E-50	-\$7,037	\$794,022	100.0000%	\$0	\$794,022	\$618,942	\$175,080
51	542.000	Maintenance of Structures - HP	\$1,481,288	\$860,546	\$620,742	E-51	-\$9,673	\$1,471,615	100.0000%	\$0	\$1,471,615	\$850,873	\$620,742
52	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$99,888	\$18,577	\$81,311	E-52	-\$209	\$99,679	100.0000%	\$0	\$99,679	\$18,368	\$81,311
53	544.000	Maintenance of Electric Plant - HP	\$1,529,589	\$714,985	\$814,604	E-53	-\$8,038	\$1,521,551	100.0000%	\$0	\$1,521,551	\$706,947	\$814,604
54	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,144,479	\$284,641	\$859,838	E-54	-\$3,200	\$1,141,279	100.0000%	\$0	\$1,141,279	\$281,441	\$859,838
55		TOTAL MAINTENANCE - HP	\$5,056,303	\$2,504,728	\$2,551,575		-\$28,157	\$5,028,146		\$0	\$5,028,146	\$2,476,571	\$2,551,575
56		TOTAL HYDRAULIC POWER GENERATION	\$12,554,307	\$7,553,378	\$5,000,929		-\$89,762	\$12,464,545		\$0	\$12,464,545	\$7,468,469	\$4,996,076
57		OTHER POWER GENERATION											
58		OPERATION - OP											
59	546.000	Supervisory & Engineering	\$842,162	\$825,050	\$17,112	E-59	-\$9,275	\$832,887	100.0000%	\$0	\$832,887	\$815,775	\$17,112
60	547.000	Fuel for Baseload - OP	\$11,911,336	\$0	\$11,911,336	E-60	\$9,412,484	\$21,323,820	100.0000%	\$0	\$21,323,820	\$0	\$21,323,820
61	547.000	Fuel for Interchange - OP	\$9,906,078	\$0	\$9,906,078	E-61	\$3,208,304	\$13,114,382	100.0000%	\$0	\$13,114,382	\$0	\$13,114,382
62	548.000	Generation Expenses	\$1,279,520	\$283,145	\$996,375	E-62	-\$3,183	\$1,276,337	100.0000%	\$0	\$1,276,337	\$279,962	\$996,375
63	549.000	Misc. Other Power Generation Expense	\$940,497	\$583,595	\$356,902	E-63	-\$6,560	\$933,937	100.0000%	\$0	\$933,937	\$577,035	\$356,902
64	550.000	Rents - Non-Labor - OP	\$65	\$0	\$65	E-64	\$0	\$65	100.0000%	\$0	\$65	\$0	\$65
65		TOTAL OPERATION - OP	\$24,879,658	\$1,691,790	\$23,187,868		\$12,601,770	\$37,481,428		\$0	\$37,481,428	\$1,672,772	\$35,808,656
66		MAINTENANCE - OP											
67	551.000	Maint. Superv. & Engineering - OP	\$212,760	\$122,704	\$90,056	E-67	-\$1,379	\$211,381	100.0000%	\$0	\$211,381	\$121,325	\$90,056
68	552.000	Maintenance of Structures - OP	\$849,263	\$108,377	\$740,886	E-68	-\$1,218	\$848,045	100.0000%	\$0	\$848,045	\$107,159	\$740,886

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F E Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
69	553.000	Maint. Of Generating & Electric Plant - OP	\$9,193,086	\$1,126,483	\$8,066,603	E-69	-\$12,663	\$9,180,423	100.0000%	\$0	\$9,180,423	\$1,113,820	\$8,066,603
70	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$294,800	\$27,430	\$267,370	E-70	-\$309	\$294,491	100.0000%	\$0	\$294,491	\$27,121	\$267,370
71		TOTAL MAINTANENCE - OP	\$10,549,909	\$1,384,994	\$9,164,915		-\$15,569	\$10,534,340		\$0	\$10,534,340	\$1,369,425	\$9,164,915
72		TOTAL OTHER POWER GENERATION	\$35,429,567	\$3,076,784	\$32,352,783		\$12,586,201	\$48,015,768		\$0	\$48,015,768	\$3,042,197	\$44,973,571
73		OTHER POWER SUPPLY EXPENSES											
74	555.100	Purchased Power for Baseload	\$72,702,543	\$0	\$72,702,543	E-74	-\$9,344,613	\$63,357,930	100.0000%	\$0	\$63,357,930	\$0	\$63,357,930
75	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-75	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
76	555.300	Purchased Power for Interchange	\$20,580,061	\$0	\$20,580,061	E-76	-\$9,974,091	\$10,605,970	100.0000%	\$0	\$10,605,970	\$0	\$10,605,970
77	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
78	557.000	Other Expenses - OPE	\$23,457,801	\$21,717,471	\$1,740,330	E-78	\$10,854,005	\$34,311,806	100.0000%	\$0	\$34,311,806	\$21,473,344	\$12,838,462
79		TOTAL OTHER POWER SUPPLY EXPENSES	\$116,740,405	\$21,717,471	\$95,022,934		-\$8,464,699	\$108,275,706		\$0	\$108,275,706	\$21,473,344	\$86,802,362
80		TOTAL POWER PRODUCTION EXPENSES	\$1,269,342,445	\$204,322,244	\$1,065,020,201		-\$14,128,781	\$1,255,213,664		\$0	\$1,255,213,664	\$199,553,248	\$1,055,660,416
81		TRANSMISSION EXPENSES											
82		OPERATION - TRANSMISSION EXP.											
83	560.000	Operation Supervision & Engineering - TE	\$1,433,584	\$1,093,605	\$339,979	E-83	-\$12,293	\$1,421,291	100.0000%	\$0	\$1,421,291	\$1,081,312	\$339,979
84	561.000	Load Dispatching - TE	\$10,011,480	\$1,819,402	\$8,192,078	E-84	-\$20,452	\$9,991,028	100.0000%	\$0	\$9,991,028	\$1,798,950	\$8,192,078
85	562.000	Station Expenses - TE	\$290,708	\$204,221	\$86,487	E-85	-\$2,295	\$288,413	100.0000%	\$0	\$288,413	\$201,926	\$86,487
86	563.000	Overhead Line Expenses - TE	\$3,766	\$0	\$3,766	E-86	\$0	\$3,766	100.0000%	\$0	\$3,766	\$0	\$3,766
87	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-87	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
88	565.000	Transmission of Electric By Others - TE	\$32,294,295	\$0	\$32,294,295	E-88	-\$3,262,694	\$29,031,601	100.0000%	\$0	\$29,031,601	\$0	\$29,031,601
89	566.000	Misc. Transmission Expenses - TE	\$3,670,579	\$1,276,808	\$2,393,771	E-89	-\$16,374	\$3,654,205	100.0000%	\$0	\$3,654,205	\$1,262,455	\$2,391,750
90	567.000	Rents - TE	\$2,245,009	\$0	\$2,245,009	E-90	\$1,153	\$2,246,162	100.0000%	\$0	\$2,246,162	\$0	\$2,246,162
91		TOTAL OPERATION - TRANSMISSION EXP.	\$49,949,421	\$4,394,036	\$45,555,385		-\$3,312,955	\$46,636,466		\$0	\$46,636,466	\$4,344,643	\$42,291,823
92		MAINTENANCE - TRANSMISSION EXP.											
93	568.000	Maint. Supervision & Engineering - TE	\$523,964	\$375,633	\$148,331	E-93	-\$4,455	\$519,509	100.0000%	\$0	\$519,509	\$371,410	\$148,099
94	569.000	Maintenance of Structures - TE	\$791,375	\$63,140	\$728,235	E-94	-\$710	\$790,665	100.0000%	\$0	\$790,665	\$62,430	\$728,235
95	570.000	Maintenance of Station Equipment - TE	\$1,470,251	\$976,767	\$493,484	E-95	-\$10,979	\$1,459,272	100.0000%	\$0	\$1,459,272	\$965,788	\$493,484
96	571.000	Maintenance of Overhead Lines - TE	\$6,459,427	\$331,507	\$6,127,920	E-96	-\$160,785	\$6,298,642	100.0000%	\$0	\$6,298,642	\$327,781	\$5,970,861
97	573.000	Maint. Of Misc. Transmission Plant - TE	\$793,333	\$559,665	\$233,668	E-97	-\$6,291	\$787,042	100.0000%	\$0	\$787,042	\$553,374	\$233,668
98	575.000	MISO Administrative Charges	\$8,208,432	\$0	\$8,208,432	E-98	-\$1,265,076	\$6,943,356	100.0000%	\$0	\$6,943,356	\$0	\$6,943,356
99		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$18,246,782	\$2,306,712	\$15,940,070		-\$1,448,296	\$16,798,486		\$0	\$16,798,486	\$2,280,783	\$14,517,703
100		TOTAL TRANSMISSION EXPENSES	\$68,196,203	\$6,700,748	\$61,495,455		-\$4,761,251	\$63,434,952		\$0	\$63,434,952	\$6,625,426	\$56,809,526
101		DISTRIBUTION EXPENSES											
102		OPERATION - DIST. EXPENSES											
103	580.000	Operation Supervision & Engineering - DE	\$4,133,345	\$3,798,335	\$335,010	E-103	-\$44,079	\$4,089,266	100.0000%	\$0	\$4,089,266	\$3,755,638	\$333,628
104	581.000	Load Dispatching - DE	\$3,813,914	\$3,640,190	\$173,724	E-104	-\$40,920	\$3,772,994	100.0000%	\$0	\$3,772,994	\$3,599,270	\$173,724
105	582.000	Station Expenses - DE	\$4,146,567	\$2,660,571	\$1,485,996	E-105	-\$30,767	\$4,115,800	100.0000%	\$0	\$4,115,800	\$2,630,664	\$1,485,136
106	583.000	Overhead Line Expenses - DE	\$6,517,441	\$5,288,003	\$1,229,438	E-106	-\$59,442	\$6,457,999	100.0000%	\$0	\$6,457,999	\$5,228,561	\$1,229,438
107	584.000	Underground Line Expenses - DE	\$6,724,190	\$1,740,163	\$4,984,027	E-107	-\$40,871	\$2,683,319	100.0000%	\$0	\$2,683,319	\$1,720,602	\$962,717
108	585.000	Street Lighting & Signal System Expenses - DE	\$689,576	\$301,999	\$387,577	E-108	-\$11,677	\$677,899	100.0000%	\$0	\$677,899	\$298,604	\$379,295
109	586.000	Meters - DE	\$17,941,746	\$4,060,990	\$13,880,756	E-109	-\$45,650	\$17,896,096	100.0000%	\$0	\$17,896,096	\$4,015,340	\$13,880,756

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110	587.000	Customer Install - DE	\$517,906	\$1,114,217	-\$596,311	E-110	-\$12,525	\$505,381	100.0000%	\$0	\$505,381	\$1,101,692	-\$596,311
111	588.000	Miscellaneous - DE	\$21,539,057	\$3,946,320	\$17,592,737	E-111	-\$276,713	\$21,262,344	100.0000%	\$1,894,573	\$23,156,917	\$3,901,959	\$19,254,958
112	589.000	Rents - DE	\$483,510	\$0	\$483,510	E-112	\$18,488	\$501,998	100.0000%	\$0	\$501,998	\$0	\$501,998
113		TOTAL OPERATION - DIST. EXPENSES	\$62,507,252	\$26,550,788	\$35,956,464		-\$544,156	\$61,963,096		\$1,894,573	\$63,857,669	\$26,252,330	\$37,605,339
114		MAINTENANCE - DISTRIB. EXPENSES											
115	590.000	S&E Maintenance	\$1,828,658	\$1,411,436	\$417,222	E-115	-\$15,866	\$1,812,792	100.0000%	\$0	\$1,812,792	\$1,395,570	\$417,222
116	591.000	Structures Maintenance	\$598,817	\$444,325	\$154,492	E-116	-\$4,995	\$593,822	100.0000%	\$0	\$593,822	\$439,330	\$154,492
117	592.000	Station Equipment Maintenance	\$13,934,200	\$9,445,404	\$4,488,796	E-117	-\$106,176	\$13,828,024	100.0000%	\$0	\$13,828,024	\$9,339,228	\$4,488,796
118	593.000	Overhead Lines Maintenance	\$74,063,893	\$14,280,978	\$59,782,915	E-118	-\$1,447,352	\$72,616,541	100.0000%	\$0	\$72,616,541	\$14,120,445	\$58,496,096
119	594.000	Underground Lines Maintenance	\$4,157,341	\$2,984,123	\$1,173,218	E-119	-\$33,800	\$4,123,541	100.0000%	\$0	\$4,123,541	\$2,950,578	\$1,172,963
120	595.000	Line Transformers Maintenance	\$1,143,558	\$764,608	\$378,950	E-120	-\$8,595	\$1,134,963	100.0000%	\$0	\$1,134,963	\$756,013	\$378,950
121	596.000	Street Light & Signals Maintenance	\$2,232,700	\$1,717,135	\$515,565	E-121	-\$19,302	\$2,213,398	100.0000%	\$0	\$2,213,398	\$1,697,833	\$515,565
122	597.000	Meters Maintenance	\$859,430	\$712,344	\$147,086	E-122	-\$8,008	\$851,422	100.0000%	\$0	\$851,422	\$704,336	\$147,086
123	598.000	Misc. Plant Maintenance	\$2,783,408	\$929,776	\$1,853,632	E-123	-\$10,451	\$2,772,957	100.0000%	\$0	\$2,772,957	\$919,325	\$1,853,632
124		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$101,602,005	\$32,690,129	\$68,911,876		-\$1,654,545	\$99,947,460		\$0	\$99,947,460	\$32,322,658	\$67,624,802
125		TOTAL DISTRIBUTION EXPENSES	\$164,109,257	\$59,240,917	\$104,868,340		-\$2,198,701	\$161,910,556		\$1,894,573	\$163,805,129	\$58,574,988	\$105,230,141
126		CUSTOMER ACCOUNTS EXPENSE											
127	901.000	Supervision - CAE	\$2,010,981	\$2,002,728	\$8,253	E-127	-\$22,513	\$1,988,468	100.0000%	\$0	\$1,988,468	\$1,980,215	\$8,253
128	902.000	Meter Reading Expenses - CAE	\$8,760,920	\$100,619	\$8,660,301	E-128	-\$1,131	\$8,759,789	100.0000%	\$0	\$8,759,789	\$99,488	\$8,660,301
129	903.000	Customer Records & Collection Expenses - CAE	\$12,541,268	\$6,053,318	\$6,487,950	E-129	\$2,215,648	\$14,756,916	100.0000%	\$0	\$14,756,916	\$5,985,273	\$8,771,643
130	904.000	Uncollectible Accts - CAE	\$14,693,260	\$0	\$14,693,260	E-130	\$495,583	\$15,188,843	100.0000%	\$0	\$15,188,843	\$0	\$15,188,843
131	905.000	Misc. Customer Accounts Expense	\$97,990	\$5,034	\$92,956	E-131	\$731,030	\$829,020	100.0000%	\$0	\$829,020	\$4,977	\$824,043
132		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$38,104,419	\$8,161,699	\$29,942,720		\$3,418,617	\$41,523,036		\$0	\$41,523,036	\$8,069,953	\$33,453,083
133		CUSTOMER SERVICE & INFO. EXP.											
134	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	907.000	Supervision - CSIE	\$0	\$0	\$0	E-135	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
136	908.000	Customer Assistance Expenses - CSIE	\$41,381,782	\$1,667,011	\$39,714,771	E-136	-\$38,005,629	\$3,376,153	100.0000%	\$0	\$3,376,153	\$1,648,272	\$1,727,881
137	909.000	Informational & Instructional Advertising Expense	\$3,129,605	\$29,818	\$3,099,787	E-137	-\$1,296,956	\$1,832,649	100.0000%	\$0	\$1,832,649	\$29,483	\$1,803,166
138	910.000	Misc. Customer Service & Informational Expense	\$16,691,841	\$12,152,753	\$4,539,088	E-138	-\$150,295	\$16,541,546	100.0000%	\$0	\$16,541,546	\$12,016,144	\$4,525,402
139		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$61,203,228	\$13,849,582	\$47,353,646		-\$39,452,880	\$21,750,348		\$0	\$21,750,348	\$13,693,899	\$8,056,449
140		SALES EXPENSES											
141	911.000	Supervision - SE	\$0	\$0	\$0	E-141	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
142	912.000	Demonstrating & Selling Expenses - SE	\$443,798	\$393,489	\$50,309	E-142	-\$8,082	\$435,716	100.0000%	\$0	\$435,716	\$389,066	\$46,650
143	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
144	916.000	Misc. Sales Expenses - SE	\$3,701	\$0	\$3,701	E-144	\$0	\$3,701	100.0000%	\$0	\$3,701	\$0	\$3,701
145		TOTAL SALES EXPENSES	\$447,499	\$393,489	\$54,010		-\$8,082	\$439,417		\$0	\$439,417	\$389,066	\$50,351
146		ADMIN. & GENERAL EXPENSES											
147		OPERATION- ADMIN. & GENERAL EXP.											
148	920.000	Administrative & General Salaries - AGE	\$51,121,590	\$42,572,608	\$8,548,982	E-148	-\$501,597	\$50,619,993	100.0000%	\$0	\$50,619,993	\$42,094,047	\$8,525,946
149	921.000	Office Supplies & Expenses - AGE	\$27,233,266	\$517,909	\$26,715,357	E-149	-\$954,474	\$26,278,792	100.0000%	\$0	\$26,278,792	\$512,087	\$25,766,705
150	922.000	Administrative Expenses Transferred - Credit	-\$5,903,659	\$0	-\$5,903,659	E-150	\$0	-\$5,903,659	100.0000%	\$0	-\$5,903,659	\$0	-\$5,903,659
151	923.000	Outside Services Employed	\$29,771,674	\$1,871	\$29,769,803	E-151	-\$770,929	\$29,000,745	100.0000%	\$0	\$29,000,745	\$1,849	\$28,998,896
152	924.000	Property Insurance	\$14,090,491	\$0	\$14,090,491	E-152	-\$558,881	\$13,531,610	100.0000%	\$0	\$13,531,610	\$0	\$13,531,610

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
153	925.000	Injuries and Damages	\$14,505,748	\$1,317,165	\$13,188,583	E-153	\$475,338	\$14,981,086	100.0000%	\$0	\$14,981,086	\$1,302,359	\$13,678,727
154	926.000	Employee Pensions and Benefits	\$89,405,918	\$802,339	\$88,603,579	E-154	-\$19,905,117	\$69,500,801	100.0000%	\$0	\$69,500,801	\$793,320	\$68,707,481
155	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-155	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
156	928.000	Regulatory Commission Expenses	\$16,754,369	\$1,025	\$16,753,344	E-156	\$6,699	\$16,761,068	100.0000%	\$0	\$16,761,068	\$1,025	\$16,760,043
157	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-157	-\$11	-\$11	100.0000%	\$0	-\$11	-\$11	\$0
158	930.000	Miscellaneous A & G	\$8,991,279	\$605,707	\$8,385,572	E-158	-\$2,664,170	\$6,327,109	100.0000%	\$0	\$6,327,109	\$598,898	\$5,728,211
159	931.000	Rents - AGE	\$8,324,659	\$0	\$8,324,659	E-159	-\$19,384	\$8,305,275	100.0000%	\$0	\$8,305,275	\$0	\$8,305,275
160		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$254,296,698	\$45,818,624	\$208,478,074		-\$24,892,526	\$229,404,172		\$0	\$229,404,172	\$45,303,574	\$184,100,598
161		MAINT., ADMIN. & GENERAL EXP.											
162	935.000	Maintenance of General Plant	\$5,837,660	\$2,397,450	\$3,440,210	E-162	-\$424,512	\$5,413,148	100.0000%	\$0	\$5,413,148	\$2,370,500	\$3,042,648
163		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,837,660	\$2,397,450	\$3,440,210		-\$424,512	\$5,413,148		\$0	\$5,413,148	\$2,370,500	\$3,042,648
164		TOTAL ADMIN. & GENERAL EXPENSES	\$260,134,358	\$48,216,074	\$211,918,284		-\$25,317,038	\$234,817,320		\$0	\$234,817,320	\$47,674,074	\$187,143,246
165		DEPRECIATION EXPENSE											
166	403.000	Depreciation Expense, Dep. Exp.	\$401,156,775	See note (1)	See note (1)	E-166	See note (1)	\$401,156,775	100.0000%	\$24,621,034	\$425,777,809	See note (1)	See note (1)
167	403.010	Nuclear Decommissioning	\$6,758,605			E-167		\$6,758,605	100.0000%	\$0	\$6,758,605		
168		TOTAL DEPRECIATION EXPENSE	\$407,915,380	\$0	\$0		\$0	\$407,915,380		\$24,621,034	\$432,536,414	\$0	\$0
169		AMORTIZATION EXPENSE											
170	0.000	Transmission Amortization Expenses	\$298,442	\$0	\$298,442	E-170	\$0	\$298,442	100.0000%	\$0	\$298,442	\$0	\$298,442
171	404.002	Hydraulic Amortization Expenses	\$787,851	\$0	\$787,851	E-171	\$0	\$787,851	100.0000%	\$0	\$787,851	\$0	\$787,851
172	404.009	Intangible Amortization	\$9,186,780	\$0	\$9,186,780	E-172	\$5,540,662	\$14,727,442	100.0000%	\$0	\$14,727,442	\$0	\$14,727,442
173	407.300	Callaway Post Op Amortization	\$3,687,465	\$0	\$3,687,465	E-173	\$0	\$3,687,465	100.0000%	\$0	\$3,687,465	\$0	\$3,687,465
174	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-174	-\$860,454	-\$860,454	100.0000%	\$0	-\$860,454	\$0	-\$860,454
175	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-175	\$641,360	\$641,360	100.0000%	\$0	\$641,360	\$0	\$641,360
176	407.346	2006 Storm Costs	\$106,946	\$0	\$106,946	E-176	-\$106,946	\$0	100.0000%	\$0	\$0	\$0	\$0
177	407.348	2007 Storm AAO Amortization	\$2,865,331	\$0	\$2,865,331	E-177	-\$2,865,331	\$0	100.0000%	\$0	\$0	\$0	\$0
178	407.351	2008 Storm Costs	\$566,650	\$0	\$566,650	E-178	-\$566,650	\$0	100.0000%	\$0	\$0	\$0	\$0
179	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-179	-\$800,004	\$0	100.0000%	\$0	\$0	\$0	\$0
180	407.000	Storm Tracker Amortization	\$0	\$0	\$0	E-180	-\$949,138	-\$949,138	100.0000%	\$0	-\$949,138	\$0	-\$949,138
181	407.356	Vegetation & Inspection Regulatory Asset	\$537,123	\$0	\$537,123	E-181	\$285,967	\$823,090	100.0000%	\$0	\$823,090	\$0	\$823,090
182	407.410	Vegetation Regulatory Liability	-\$264,495	\$0	-\$264,495	E-182	-\$326,451	-\$590,946	100.0000%	\$0	-\$590,946	\$0	-\$590,946
183	407.354	RSG Adjustment	\$272,678	\$0	\$272,678	E-183	-\$272,678	\$0	100.0000%	\$0	\$0	\$0	\$0
184	407.306	VSE/ISP Severance Pay	\$587,499	\$0	\$587,499	E-184	-\$587,499	\$0	100.0000%	\$0	\$0	\$0	\$0
185	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-185	\$0	\$87,600	100.0000%	\$0	\$87,600	\$0	\$87,600
186	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-186	-\$952,524	\$952,560	100.0000%	\$0	\$952,560	\$0	\$952,560
187	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$5,437,644	\$0	\$5,437,644	E-187	\$0	\$5,437,644	100.0000%	\$0	\$5,437,644	\$0	\$5,437,644
188	407.387	Energy Efficiency 7/2012	\$6,146,440	\$0	\$6,146,440	E-188	\$0	\$6,146,440	100.0000%	\$0	\$6,146,440	\$0	\$6,146,440
189	0.000	Energy Efficiency 6/2014	\$0	\$0	\$0	E-189	\$544,953	\$544,953	100.0000%	\$0	\$544,953	\$0	\$544,953
190	407.000	Energy Efficiency Contra	\$270,317	\$0	\$270,317	E-190	-\$270,317	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.000	Energy Efficiency Program Costs	\$10,292,872	\$0	\$10,292,872	E-191	-\$10,292,872	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.000	Energy Efficiency Shared Benefit	-\$4,484,881	\$0	-\$4,484,881	E-192	\$4,484,881	\$0	100.0000%	\$0	\$0	\$0	\$0
193	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-193	-\$2,651,220	\$0	100.0000%	\$0	\$0	\$0	\$0
194	407.383	Sioux Scrubber Construction Accounting	\$2,033,220	\$0	\$2,033,220	E-194	\$0	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
195	407.384	Sioux Scrubber Construction Accounting Contract	-\$904,272	\$0	-\$904,272	E-195	\$904,272	\$0	100.0000%	\$0	\$0	\$0	\$0

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												L + M = K	
196	407.385	Sioux Scrubber Construction Accounting 2011-2012	\$7,469	\$0	\$7,469	E-196	\$0	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
197	407.386	Sioux Scrubber Construction Contract 2011-2012	-\$5,881	\$0	-\$5,881	E-197	\$5,881	\$0	100.0000%	\$0	\$0	\$0	\$0
198	407.349	Keeping Current Low Income Surcharge	\$576,423	\$0	\$576,423	E-198	-\$576,423	\$0	100.0000%	\$0	\$0	\$0	\$0
199	0.000	FIN 48 Tracker	-\$479,925	\$0	-\$479,925	E-199	\$231,076	-\$248,849	100.0000%	\$0	-\$248,849	\$0	-\$248,849
200	407.400	Property Tax Refund	-\$1,450,188	\$0	-\$1,450,188	E-200	\$1,450,188	\$0	100.0000%	\$0	\$0	\$0	\$0
201	0.000	Lost Revenues AAO	\$0	\$0	\$0	E-201	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
202	407.000	Solar Rebate Amortization	\$0	\$0	\$0	E-202	\$32,042,410	\$32,042,410	100.0000%	\$0	\$32,042,410	\$0	\$32,042,410
203	0.000	Fukushima Study Costs	\$0	\$0	\$0	E-203	\$92,656	\$92,656	100.0000%	\$0	\$92,656	\$0	\$92,656
204	0.000	Expired and Expiring Amortization Net Over Collection	\$0	\$0	\$0	E-204	-\$474,938	-\$474,938	100.0000%	\$0	-\$474,938	\$0	-\$474,938
205	0.000	RES Regulatory Asset Amortization	\$0	\$0	\$0	E-205	\$613,737	\$613,737	100.0000%	\$0	\$613,737	\$0	\$613,737
206	0.000	Deferred RES AAO Amortization	\$0	\$0	\$0	E-206	-\$276,811	-\$276,811	100.0000%	\$0	-\$276,811	\$0	-\$276,811
207		TOTAL AMORTIZATION EXPENSE	\$41,515,416	\$0	\$41,515,416		\$24,007,787	\$65,523,203		\$0	\$65,523,203	\$0	\$65,523,203
208		OTHER OPERATING EXPENSES											
209	408.010	Payroll Taxes	\$21,067,277	\$21,067,277	\$0	E-209	-\$438,786	\$20,628,491	100.0000%	\$0	\$20,628,491	\$20,628,491	\$0
210	408.011	Property Taxes	\$137,624,142	\$0	\$137,624,142	E-210	-\$362,673	\$137,261,469	100.0000%	\$0	\$137,261,469	\$0	\$137,261,469
211	408.012	Gross Receipts Tax	\$145,526,467	\$0	\$145,526,467	E-211	-\$145,526,467	\$0	100.0000%	\$0	\$0	\$0	\$0
212	408.013	Missouri Franchise Taxes/Misc.	\$871,155	\$0	\$871,155	E-212	-\$315,326	\$555,829	100.0000%	\$0	\$555,829	\$0	\$555,829
213		TOTAL OTHER OPERATING EXPENSES	\$305,089,041	\$21,067,277	\$284,021,764		-\$146,643,252	\$158,445,789		\$0	\$158,445,789	\$20,628,491	\$137,817,298
214		TOTAL OPERATING EXPENSE	\$2,616,057,246	\$361,952,030	\$1,846,189,836		-\$205,083,581	\$2,410,973,665		\$26,515,607	\$2,437,489,272	\$355,209,145	\$1,649,743,713
215		NET INCOME BEFORE TAXES	\$784,877,257					\$989,960,838		-\$374,847,188	\$615,113,650		
216		INCOME TAXES											
217	409.000	Current Income Taxes	\$220,120,378	See note (1)	See note (1)	E-217	See note (1)	\$220,120,378	100.0000%	-\$69,543,981	\$150,576,397	See note (1)	See note (1)
218		TOTAL INCOME TAXES	\$220,120,378					\$220,120,378		-\$69,543,981	\$150,576,397		
219		DEFERRED INCOME TAXES											
220		Deferred Income Taxes - Def. Inc. Tax.	-\$1,268,657	See note (1)	See note (1)	E-220	See note (1)	-\$1,268,657	100.0000%	\$0	-\$1,268,657	See note (1)	See note (1)
221		Amortization of Deferred ITC	-\$5,102,591			E-221		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
222		TOTAL DEFERRED INCOME TAXES	-\$6,371,248					-\$6,371,248		\$0	-\$6,371,248		
223		NET OPERATING INCOME	\$571,128,127					\$776,211,708		-\$305,303,207	\$470,908,501		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	-\$440,788,745	-\$440,788,745
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$13,805,393	
	2. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,345,499	
	3. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$2,563,738	
	4. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$997,467	
	5. Lighting 5M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$147,011	
	6. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$912,791	
	7. Large Transmission Service 12M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$651,100	
	8. Residential 1M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$59,206,913	
	9. Small General Service 2M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,225,693	
	10. Large General Service 3M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$35,424,592	
	11. Small Primary Service 4M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,242,881	
	12. Lighting 5M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$915,107	
	13. Large Primary Service 11M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$16,735,993	
	14. Large Transmission Service 12M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$17,642,505	
	15. Residential 1M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$46,673,307	
	16. Small General Service 2M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,620,051	
	17. Large General Service 3M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$17,247,940	
	18. Small Primary Service 4M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$7,460,469	
	19. Large Primary Service 11M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$5,253,120	
	20. Residential 1M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$3,723,846	
	21. Small General Service 2M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$353,999	
	22. Large General Service 3M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$1,114,773	
	23. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$513,440	
	24. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$366,885	

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	25. Residential 1M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$57,162,705	
	26. Small General Service 2M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$19,063,213	
	27. Large General Service 3M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$39,878,061	
	28. Small Primary Service 4M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$15,893,688	
	29. Lighting 5M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$1,426,493	
	30. Large Primary Service 11M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$12,884,851	
	31. MSD - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$8,059	
	32. Residential 1M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$275,531	
	33. Small General Service 2M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$602,408	
	34. Large General Service 3M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$1,158,347	
	35. Small Primary Service 4M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$1,207,322	
	36. Large Primary Service 11M - To adjust for the update period. (Won)		\$0	\$0		\$0	-\$1,067,780	
	37. Large Transmission Service 12M - To adjust for the update period. (S. Kliethermes)		\$0	\$0		\$0	-\$348,114	
	38. Lighting 5M - To adjust for the update period. (Fortson)		\$0	\$0		\$0	-\$465	
	39. Large Primary Service 11M - To adjust for rate switching/large customer normalization. (Won)		\$0	\$0		\$0	-\$2,439,128	
	40. Large Transmission Service 12M - To adjust for rate switching/large customer normalization. (S. Kliethermes)		\$0	\$0		\$0	\$348,114	
	41. Residential 1M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$47,009,251	
	42. Small General Service 2M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$6,178,723	
	43. Large General Service 3M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$5,448,726	
	44. Small Primary Service 4M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$1,376,987	
	45. Large Primary Service 11M - To adjust for normal weather. (Won)		\$0	\$0		\$0	-\$530,862	
	46. Residential 1M - 365 days adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$2,856,827	
	47. Small General Service 2M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$796,939	
	48. Large General Service 3M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,072,546	
	49. Small Primary Service 4M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$55,327	

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	50. Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0		\$0	-\$55,868	
	51. Residential 1M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	-\$399,653	
	52. Small General Service 2M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	\$597,660	
	53. Large General Service 3M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	\$3,172,483	
	54. Small Primary Service 4M - To reflect customer growth through July 31, 2014. (Boateng)		\$0	\$0		\$0	-\$254,800	
	55. Residential 1M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$828,546	
	56. Small General Service 2M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$754,278	
	57. Large General Service 3M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$482,728	
	58. Residential 1M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$680,802	
	59. Small General Service 2M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$168,804	
	60. Large General Service 3M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$174,675	
	61. Small Primary Service 4M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$50,666	
	62. Large Primary Service 11M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,672	
	63. Large Transmission Service 12M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$33,912	
	64. Lighting 5M - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	\$46,307	
	65. MSD - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	-\$54	
	66. Residential 1M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$374,352	
	67. Small General Service 2M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$77,879	
	68. Large General Service 3M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$61,962	
	69. Small Primary Service 4M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$3,906	
	70. Large Transmission Service 12M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$18,000	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	-\$602,499	-\$602,499
	1. To remove gain on disposition of allowances. (Boateng)		\$0	\$0		\$0	-\$602,499	
Rev-6	Off System Sales Revenue - Municipalities	447.000	\$0	\$0	\$0	\$0	-\$13,903,125	-\$13,903,125
	1. To annualize Off Systems Sales for other cities. (Ferguson)		\$0	\$0		\$0	-\$13,903,125	

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Rev-7	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$84,271,232	\$84,271,232
	1. To annualize Off System sales - Energy. (Ferguson)		\$0	\$0		\$0	\$77,530,580	
	2. To adjust revenues related to bilateral energy sales margins. (Malonev)		\$0	\$0		\$0	\$14,586,845	
	3. To adjust revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$1,426,200	
	4. To eliminate MISO Day 2 test year non-margin Make Whole Payments and annualize revenues. (Hanneken)		\$0	\$0		\$0	-\$2,950,683	
	5. To annualize MISO Day 2 Inadvertent Revenues. (Hanneken)		\$0	\$0		\$0	-\$5,411	
	6. To eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Hanneken)		\$0	\$0		\$0	-\$4,888,827	
	7. To annualize MISO Ancillary Revenue. (Hanneken)		\$0	\$0		\$0	-\$1,427,472	
Rev-8	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	\$5,713,582	\$5,713,582
	1. To annualize Off System Sales Capacity Revenues. (Hanneken)		\$0	\$0		\$0	\$5,713,582	
Rev-9	Coal Refinement Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$431,581	\$431,581
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$431,581	
Rev-10	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	\$34,408	\$34,408
	1. To annualize Lake of the Ozarks Shore Mangement revenue. (Boateng)		\$0	\$0		\$0	\$34,408	
Rev-11	Wholesale Distribution Revenue	456.000	\$0	\$0	\$0	\$0	-\$1,943,312	-\$1,943,312
	1. To annualize MISO Transmission Revenue. (Hanneken)		\$0	\$0		\$0	-\$1,947,801	
	2. To annualize MISO Transmission NIT Revenue. (Hanneken)		\$0	\$0		\$0	\$4,489	
Rev-12	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$18,455,297	\$18,455,297
	1. To remove provision for rate refund. (Boateng)		\$0	\$0		\$0	\$18,455,297	
E-4	S&E	500.000	-\$73,876	\$0	-\$73,876	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$184,324	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$258,200	\$0		\$0	\$0	
E-5	Fuel	501.000	-\$52,805	\$0	-\$52,805	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$131,750	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$184,555	\$0		\$0	\$0	
E-6	Fuel for Baseload	501.000	\$0	-\$4,454,817	-\$4,454,817	\$0	\$0	\$0

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	1. To annualize coal refinement expense to an ongoing level. (Hanneken)		\$0	-\$10,550,713		\$0	\$0	
	2. To annualize fuel for baseload. (Ferguson)		\$0	\$6,095,896		\$0	\$0	
E-7	Fuel For Interchange	501.000	\$0	\$1,184,379	\$1,184,379	\$0	\$0	\$0
	1. To annualize fuel for interchange. (Ferguson)		\$0	\$1,184,379		\$0	\$0	
E-8	Steam Expenses	502.000	-\$119,395	-\$1,160,904	-\$1,280,299	\$0	\$0	\$0
	1. To remove from test year amortization pertaining to SO2 tracker - Fully Amortized. (Cassidy)		\$0	-\$1,160,904		\$0	\$0	
	2. To annualize payroll. (Wells)		\$297,898	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$417,293	\$0		\$0	\$0	
E-9	Electric Expenses	505.000	-\$120,157	\$0	-\$120,157	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$299,800	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$419,957	\$0		\$0	\$0	
E-10	Misc. Steam Power Expenses	506.000	-\$67,364	-\$21	-\$67,385	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$168,078	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$235,442	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$21		\$0	\$0	
E-11	Rents - Non-Labor	507.000	\$0	-\$1,435	-\$1,435	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$1,435		\$0	\$0	
E-16	Maint. Superv. & Engineering - SP	510.000	-\$125,690	-\$62	-\$125,752	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$313,604	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$439,294	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$62		\$0	\$0	
E-17	Maintenance of Structures - SP	511.000	-\$34,630	\$0	-\$34,630	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$86,404	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$121,034	\$0		\$0	\$0	
E-18	Maintenance of Boiler Plant - SP	512.000	-\$217,211	\$96,271	-\$120,940	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$541,958	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$759,169	\$0		\$0	\$0	
	3. To annualize coal refinement to an ongoing level. (Hanneken)		\$0	-\$4,299		\$0	\$0	
	4. To annualize additional maintenance expense related to coal refinement. (Hanneken)		\$0	\$100,570		\$0	\$0	

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E-19	Maintenance of Electric Plant - SP	513.000	-\$31,225	\$0	-\$31,225	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$77,910	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$109,135	\$0		\$0	\$0	
E-20	Maintenance of Misc. Steam Plant - SP	514.000	-\$59,136	\$0	-\$59,136	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$147,546	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$206,682	\$0		\$0	\$0	
E-25	Operation Superv. & Engineering	517.000	-\$322,997	-\$33,336	-\$356,333	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$805,900	\$0		\$0	\$0	
	2. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$33,130		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,128,897	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$90		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$116		\$0	\$0	
E-26	Operation Fuel	518.000	\$0	\$2,273,026	\$2,273,026	\$0	\$0	\$0
	1. To annualize fuel for baseload (nuclear). (Ferguson)		\$0	\$2,273,026		\$0	\$0	
E-28	Steam Expense - NP	520.000	\$0	-\$7,716,486	-\$7,716,486	\$0	\$0	\$0
	1. To remove non-recurring lump sum accrual for low level radioactive waste. (Ferguson)		\$0	-\$8,360,000		\$0	\$0	
	2. To annualize ongoing low level radioactive waste removal costs. (Ferguson)		\$0	\$643,514		\$0	\$0	
E-30	Misc. Nuclear Power Expenses	524.000	-\$328,291	-\$5,568	-\$333,859	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$819,108	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,147,399	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$5,345		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$223		\$0	\$0	
E-34	Maint. Superv. & Engineering - NP	528.000	-\$1,116,192	-\$397,929	-\$1,514,121	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$397,929		\$0	\$0	
	2. To annualize payroll. (Wells)		\$371,383	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$967,346	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$520,229	\$0		\$0	\$0	

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E-35	Maintenance of Structures - NP	529.000	-\$486,525	-\$302,388	-\$788,913	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$302,388		\$0	\$0	
	2. To annualize payroll. (Wells)		\$161,878	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$421,646	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$226,757	\$0		\$0	\$0	
E-36	Maint. Of Reactor Plant Equipment - NP	530.000	-\$510,495	-\$1,542,840	-\$2,053,335	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,542,840		\$0	\$0	
	2. To annualize payroll. (Wells)		\$169,854	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$442,420	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$237,929	\$0		\$0	\$0	
E-37	Maintenance of Electric Plant - NP	531.000	-\$517,505	-\$933,265	-\$1,450,770	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$933,265		\$0	\$0	
	2. To annualize payroll. (Wells)		\$172,186	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$448,495	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$241,196	\$0		\$0	\$0	
E-38	Maint. Of Misc. Nuclear Plant - NP	532.000	-\$221,879	-\$759,773	-\$981,652	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$759,773		\$0	\$0	
	2. To annualize payroll. (Wells)		\$73,824	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 19 overtime labor. (Wells)		-\$192,291	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$103,412	\$0		\$0	\$0	
E-43	Hydraulic Operation S&E	535.000	-\$6,836	\$0	-\$6,836	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,057	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$23,893	\$0		\$0	\$0	
E-45	Hydraulic Expenses - Labor	537.000	-\$2,566	\$0	-\$2,566	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$6,402	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$8,968	\$0		\$0	\$0	

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E-46	Hydraulic Electric Expenses	538.000	-\$10,924	\$0	-\$10,924	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$27,256	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$38,180	\$0		\$0	\$0	
E-47	Misc. Hydraulic Power Gen. Expenses	539.000	-\$36,426	-\$4,853	-\$41,279	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$90,885	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$127,311	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$4,853		\$0	\$0	
E-50	Maintenance Superv. & Engineering - HP	541.000	-\$7,037	\$0	-\$7,037	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,557	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$24,594	\$0		\$0	\$0	
E-51	Maintenance of Structures - HP	542.000	-\$9,673	\$0	-\$9,673	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$24,136	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$33,809	\$0		\$0	\$0	
E-52	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$209	\$0	-\$209	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$521	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$730	\$0		\$0	\$0	
E-53	Maintenance of Electric Plant - HP	544.000	-\$8,038	\$0	-\$8,038	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$20,053	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$28,091	\$0		\$0	\$0	
E-54	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$3,200	\$0	-\$3,200	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$7,983	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,183	\$0		\$0	\$0	
E-59	Supervisory & Engineering	546.000	-\$9,275	\$0	-\$9,275	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$23,140	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$32,415	\$0		\$0	\$0	
E-60	Fuel for Baseload - OP	547.000	\$0	\$9,412,484	\$9,412,484	\$0	\$0	\$0
	1. To annualize fuel expense for baseload (natural gas & oil). (Ferguson)		\$0	\$9,412,484		\$0	\$0	
E-61	Fuel for Interchange - OP	547.000	\$0	\$3,208,304	\$3,208,304	\$0	\$0	\$0

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	1. To annualize fuel expense for interchange. (Ferguson)		\$0	\$3,208,304		\$0	\$0	
E-62	Generation Expenses	548.000	-\$3,183	\$0	-\$3,183	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$7,941	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,124	\$0		\$0	\$0	
E-63	Misc. Other Power Generation Expense	549.000	-\$6,560	\$0	-\$6,560	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$16,368	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,928	\$0		\$0	\$0	
E-67	Maint. Superv. & Engineering - OP	551.000	-\$1,379	\$0	-\$1,379	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,442	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,821	\$0		\$0	\$0	
E-68	Maintenance of Structures - OP	552.000	-\$1,218	\$0	-\$1,218	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,040	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,258	\$0		\$0	\$0	
E-69	Maint. Of Generating & Electric Plant - OP	553.000	-\$12,663	\$0	-\$12,663	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$31,595	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$44,258	\$0		\$0	\$0	
E-70	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$309	\$0	-\$309	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$769	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,078	\$0		\$0	\$0	
E-74	Purchased Power for Baseload	555.100	\$0	-\$9,344,613	-\$9,344,613	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Hanneken)		\$0	-\$12,594		\$0	\$0	
	2. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$217,032		\$0	\$0	
	3. To annualize Purchased Power for Baseload. (Ferguson)		\$0	-\$9,114,987		\$0	\$0	
E-76	Purchased Power for Interchange	555.300	\$0	-\$9,974,091	-\$9,974,091	\$0	\$0	\$0
	1. To annualize MISO ancillary expense. (Hanneken)		\$0	-\$1,281,897		\$0	\$0	
	2. To annualize Purchased Power for Interchange. (Ferguson)		\$0	-\$8,692,194		\$0	\$0	
E-78	Other Expenses - OPE	557.000	-\$244,127	\$11,098,132	\$10,854,005	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$609,114	\$0		\$0	\$0	

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	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$853,241	\$0		\$0	\$0	
	3. To eliminate FAC Recovery. (Cassidy)		\$0	\$5,660,703		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$600		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$113		\$0	\$0	
	6. To reset the base level of RES expense. (Cassidy)		\$0	\$5,438,142		\$0	\$0	
E-83	Operation Supervision & Engineering - TE	560.000	-\$12,293	\$0	-\$12,293	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$30,673	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$42,966	\$0		\$0	\$0	
E-84	Load Dispatching - TE	561.000	-\$20,452	\$0	-\$20,452	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$51,029	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$71,481	\$0		\$0	\$0	
E-85	Station Expenses - TE	562.000	-\$2,295	\$0	-\$2,295	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$5,728	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$8,023	\$0		\$0	\$0	
E-88	Transmission of Electric By Others - TE	565.000	\$0	-\$3,262,694	-\$3,262,694	\$0	\$0	\$0
	1. To annualize MISO Transmission Expense. (Hanneken)		\$0	-\$2,356,845		\$0	\$0	
	2. To remove pre-MISO Entergy Costs. (Hanneken)		\$0	-\$905,849		\$0	\$0	
E-89	Misc. Transmission Expenses - TE	566.000	-\$14,353	-\$2,021	-\$16,374	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$35,811	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$50,164	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$89		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$2		\$0	\$0	
	5. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,930		\$0	\$0	
E-90	Rents - TE	567.000	\$0	\$1,153	\$1,153	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$1,153		\$0	\$0	
E-93	Maint. Supervision & Engineering - TE	568.000	-\$4,223	-\$232	-\$4,455	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$10,535	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$14,758	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$232		\$0	\$0	

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E-94	Maintenance of Structures - TE	569.000	-\$710	\$0	-\$710	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,771	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$2,481	\$0		\$0	\$0	
E-95	Maintenance of Station Equipment - TE	570.000	-\$10,979	\$0	-\$10,979	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$27,396	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$38,375	\$0		\$0	\$0	
E-96	Maintenance of Overhead Lines - TE	571.000	-\$3,726	-\$157,059	-\$160,785	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$9,298	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$13,024	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$157,059		\$0	\$0	
E-97	Maint. Of Misc. Transmission Plant - TE	573.000	-\$6,291	\$0	-\$6,291	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$15,697	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$21,988	\$0		\$0	\$0	
E-98	MISO Administrative Charges	575.000	\$0	-\$1,265,076	-\$1,265,076	\$0	\$0	\$0
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$1,265,076		\$0	\$0	
E-103	Operation Supervision & Engineering - DE	580.000	-\$42,697	-\$1,382	-\$44,079	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$106,533	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$149,230	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$306		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$178		\$0	\$0	
	5. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$898		\$0	\$0	
E-104	Load Dispatching - DE	581.000	-\$40,920	\$0	-\$40,920	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$102,097	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$143,017	\$0		\$0	\$0	
E-105	Station Expenses - DE	582.000	-\$29,907	-\$860	-\$30,767	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$74,622	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$104,529	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$860		\$0	\$0	

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E-106	Overhead Line Expenses - DE	583.000	-\$59,442	\$0	-\$59,442	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$148,314	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$207,756	\$0		\$0	\$0	
E-107	Underground Line Expenses - DE	584.000	-\$19,561	-\$21,310	-\$40,871	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$48,807	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$68,368	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$21,310		\$0	\$0	
E-108	Street Lighting & Signal System Expenses - DE	585.000	-\$3,395	-\$8,282	-\$11,677	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$8,470	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,865	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$8,282		\$0	\$0	
E-109	Meters - DE	586.000	-\$45,650	\$0	-\$45,650	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$113,899	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$159,549	\$0		\$0	\$0	
E-110	Customer Install - DE	587.000	-\$12,525	\$0	-\$12,525	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$31,251	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$43,776	\$0		\$0	\$0	
E-111	Miscellaneous - DE	588.000	-\$44,361	-\$232,352	-\$276,713	\$0	\$1,894,573	\$1,894,573
	1. To decrease depreciation expense charged to O&M. (Wells)		\$0	\$0		\$0	\$1,894,573	
	2. To annualize rents and leases expense. (Wells)		\$0	\$831		\$0	\$0	
	3. To annualize payroll. (Wells)		\$110,683	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$155,044	\$0		\$0	\$0	
	5. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$35,000		\$0	\$0	
	6. To remove certain dues and donations. (Kunst)		\$0	-\$59,516		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$128		\$0	\$0	
	8. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,124		\$0	\$0	
	9. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$137,415		\$0	\$0	
E-112	Rents - DE	589.000	\$0	\$18,488	\$18,488	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$18,488		\$0	\$0	

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E-115	S&E Maintenance	590.000	-\$15,866	\$0	-\$15,866	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$39,587	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$55,453	\$0		\$0	\$0	
E-116	Structures Maintenance	591.000	-\$4,995	\$0	-\$4,995	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$12,462	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$17,457	\$0		\$0	\$0	
E-117	Station Equipment Maintenance	592.000	-\$106,176	\$0	-\$106,176	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$264,917	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$371,093	\$0		\$0	\$0	
E-118	Overhead Lines Maintenance	593.000	-\$160,533	-\$1,286,819	-\$1,447,352	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$400,541	\$0		\$0	\$0	
	2. To annualize and normalize storm costs. (Boateng)		\$0	\$301,419		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$561,074	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$30,000		\$0	\$0	
	5. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,558,144		\$0	\$0	
	6. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$94		\$0	\$0	
E-119	Underground Lines Maintenance	594.000	-\$33,545	-\$255	-\$33,800	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$83,696	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$117,241	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$255		\$0	\$0	
E-120	Line Transformers Maintenance	595.000	-\$8,595	\$0	-\$8,595	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$21,445	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$30,040	\$0		\$0	\$0	
E-121	Street Light & Signals Maintenance	596.000	-\$19,302	\$0	-\$19,302	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$48,161	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$67,463	\$0		\$0	\$0	
E-122	Meters Maintenance	597.000	-\$8,008	\$0	-\$8,008	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$19,979	\$0		\$0	\$0	

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	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$27,987	\$0		\$0	\$0	
E-123	Misc. Plant Maintenance	598.000	-\$10,451	\$0	-\$10,451	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$26,078	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$36,529	\$0		\$0	\$0	
E-127	Supervision - CAE	901.000	-\$22,513	\$0	-\$22,513	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$56,171	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$78,684	\$0		\$0	\$0	
E-128	Meter Reading Expenses - CAE	902.000	-\$1,131	\$0	-\$1,131	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$2,822	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,953	\$0		\$0	\$0	
E-129	Customer Records & Collection Expenses - CAE	903.000	-\$68,045	\$2,283,693	\$2,215,648	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$169,779	\$0		\$0	\$0	
	2. To reduce customer records and collections expenses to remove test year MEEIA program costs due to implementation of the MEEIA rider. (Cassidy)		\$0	-\$10,000		\$0	\$0	
	3. To annualize non-labor related lock box expense. (Wells)		\$0	\$196,342		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$237,824	\$0		\$0	\$0	
	5. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$2,097,351		\$0	\$0	
E-130	Uncollectible Accts - CAE	904.000	\$0	\$495,583	\$495,583	\$0	\$0	\$0
	1. To adjust uncollectible accounts. (Boateng)		\$0	\$495,583		\$0	\$0	
E-131	Misc. Customer Accounts Expense	905.000	-\$57	\$731,087	\$731,030	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$141	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$198	\$0		\$0	\$0	
	3. To include interest on customer deposits. (Kunst)		\$0	\$731,087		\$0	\$0	
E-136	Customer Assistance Expenses - CSIE	908.000	-\$18,739	-\$37,986,890	-\$38,005,629	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$46,755	\$0		\$0	\$0	
	2. To reduce customer assistance expense to remove test year MEEIA program costs due implementation of the MEEIA rider. (Cassidy)		\$0	-\$37,986,620		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$65,494	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$270		\$0	\$0	

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E-137	Informational & Instructional Advertising Expense	909.000	-\$335	-\$1,296,621	-\$1,296,956	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$836	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,171	\$0		\$0	\$0	
	3. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$83,851		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$18,750		\$0	\$0	
	5. To remove institutional advertising. (Kunst)		\$0	-\$1,194,020		\$0	\$0	
E-138	Misc. Customer Service & Informational Expense	910.000	-\$136,609	-\$13,686	-\$150,295	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$340,851	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$477,460	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$2,349		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$502		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$1,265		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$9,570		\$0	\$0	
E-142	Demonstrating & Selling Expenses - SE	912.000	-\$4,423	-\$3,659	-\$8,082	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$11,036	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$15,459	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$1,224		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$1,455		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$500		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$480		\$0	\$0	
E-148	Administrative & General Salaries - AGE	920.000	-\$478,561	-\$23,036	-\$501,597	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,194,042	\$0		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$23,036		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,672,603	\$0		\$0	\$0	
E-149	Office Supplies & Expenses - AGE	921.000	-\$5,822	-\$948,652	-\$954,474	\$0	\$0	\$0
	1. To normalize snow removal costs. (Wells)		\$0	-\$330,211		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$65,789		\$0	\$0	
	3. To annualize payroll. (Wells)		\$14,526	\$0		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$17,331		\$0	\$0	
	5. To annualize non-labor related lock box expense. (Wells)		\$0	-\$25,808		\$0	\$0	

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	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$20,348	\$0		\$0	\$0	
	7. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$96,594		\$0	\$0	
	8. To remove board of directors expenses and fees. (Kunst)		\$0	-\$273,426		\$0	\$0	
	9. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$189,484		\$0	\$0	
	10. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$317,024		\$0	\$0	
	11. To normalize new bill format costs. (Kunst)		\$0	-\$30,548		\$0	\$0	
	12. To remove certain dues and donations. (Kunst)		\$0	-\$2,047		\$0	\$0	
	13. To disallow lobbying costs. (Kunst)		\$0	-\$59,625		\$0	\$0	
	14. To move rate case expense to Acct 928. (Sharpe)		\$0	-\$241		\$0	\$0	
	15. To remove institutional advertising. (Kunst)		\$0	-\$174,572		\$0	\$0	
E-151	Outside Services Employed	923.000	-\$22	-\$770,907	-\$770,929	\$0	\$0	\$0
	1. To remove certain costs related to Dynegy. (Hanneken)		\$0	-\$17,500		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$8,100		\$0	\$0	
	3. To annualize payroll. (Wells)		\$52	\$0		\$0	\$0	
	4. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$596,176		\$0	\$0	
	5. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$74	\$0		\$0	\$0	
	6. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$141,739		\$0	\$0	
	7. To remove certain dues and donations. (Kunst)		\$0	-\$900		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$6,492		\$0	\$0	
E-152	Property Insurance	924.000	\$0	-\$558,881	-\$558,881	\$0	\$0	\$0
	1. To annualize property insurance. (Wells)		\$0	-\$558,881		\$0	\$0	
E-153	Injuries and Damages	925.000	-\$14,806	\$490,144	\$475,338	\$0	\$0	\$0
	1. To annualize liability insurance. (Wells)		\$0	\$498,694		\$0	\$0	
	2. To annualize payroll. (Wells)		\$36,943	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$51,749	\$0		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	\$2		\$0	\$0	
	5. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$8,552		\$0	\$0	
E-154	Employee Pensions and Benefits	926.000	-\$9,019	-\$19,896,098	-\$19,905,117	\$0	\$0	\$0
	1. To annualize pension expense. (Boateng)		\$0	-\$12,238,436		\$0	\$0	
	2. To adjust non-qualified pension expense. (Boateng)		\$0	-\$109,554		\$0	\$0	

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	3. To annualize OPEB expense. (Boateng)		\$0	-\$5,546,799		\$0	\$0	
	4. To annualize payroll. (Wells)		\$22,503	\$0		\$0	\$0	
	5. To annualize employee benefits (other than pensions and OPEBs). (Wells)		\$0	-\$2,001,309		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$31,522	\$0		\$0	\$0	
E-156	Regulatory Commission Expenses	928.000	\$0	\$6,699	\$6,699	\$0	\$0	\$0
	1. To annualize PSC Assessment. (Wells)		\$0	-\$639,557		\$0	\$0	
	2. To normalize rate case expense. (Sharpe)		\$0	\$646,256		\$0	\$0	
E-157	Duplicate Charges - Credit	929.000	-\$11	\$0	-\$11	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$29	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40	\$0		\$0	\$0	
E-158	Miscellaneous A & G	930.000	-\$6,809	-\$2,657,361	-\$2,664,170	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$16,988	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$23,797	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$83,685		\$0	\$0	
	4. To remove board of directors expenses and fees. (Kunst)		\$0	-\$1,327,413		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$684,854		\$0	\$0	
	6. To remove EEI dues related to lobbying. (Kunst)		\$0	-\$483,138		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$463		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$77,808		\$0	\$0	
E-159	Rents - AGE	931.000	\$0	-\$19,384	-\$19,384	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$19,384		\$0	\$0	
E-162	Maintenance of General Plant	935.000	-\$26,950	-\$397,562	-\$424,512	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$373,059		\$0	\$0	
	2. To annualize payroll. (Wells)		\$67,242	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$94,192	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$24,503		\$0	\$0	
E-166	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$24,621,034	\$24,621,034
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$36,420,398	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Wells)		\$0	\$0		\$0	-\$11,258,343	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Ferguson)		\$0	\$0		\$0	-\$541,021	
E-172	Intangible Amortization	404.009	\$0	\$5,540,662	\$5,540,662	\$0	\$0	\$0
	1. To annualize intangible plant amortization. (Cassidy)		\$0	\$5,540,662		\$0	\$0	
E-174	Pension Tracker Amortization		\$0	-\$860,454	-\$860,454	\$0	\$0	\$0
	1. To annualize pension tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$871,918		\$0	\$0	
	2. To adjust pension tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$11,464		\$0	\$0	
E-175	OPEB Tracker Amortization		\$0	\$641,360	\$641,360	\$0	\$0	\$0
	1. To annualize OPEB Tracker amortization from Case No ER-2014-0258. (Boateng)		\$0	-\$1,124,264		\$0	\$0	
	2. To adjust OPEB tracker amortization from Case No ER-2012-0166. (Boateng)		\$0	\$1,765,624		\$0	\$0	
E-176	2006 Storm Costs	407.346	\$0	-\$106,946	-\$106,946	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2007-0002. (Cassidy)		\$0	-\$106,946		\$0	\$0	
E-177	2007 Storm AAO Amortization	407.348	\$0	-\$2,865,331	-\$2,865,331	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case Nos EU-2008-0141 AAO & ER-2008-0318 AAO. (Cassidy)		\$0	-\$2,865,331		\$0	\$0	
E-178	2008 Storm Costs	407.351	\$0	-\$566,650	-\$566,650	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$566,650		\$0	\$0	
E-179	2009 Storm Cost Amortization	407.358	\$0	-\$800,004	-\$800,004	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$800,004		\$0	\$0	
E-180	Storm Tracker Amortization	407.000	\$0	-\$949,138	-\$949,138	\$0	\$0	\$0
	1. To amortize storm tracker balance as of September 2014 over 5 years. (Boateng)		\$0	-\$949,138		\$0	\$0	
E-181	Vegetation & Inspection Regulatory Asset	407.356	\$0	\$285,967	\$285,967	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	\$285,967		\$0	\$0	
E-182	Vegetation Regulatory Liability	407.410	\$0	-\$326,451	-\$326,451	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	-\$326,451		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-183	RSG Adjustment	407.354	\$0	-\$272,678	-\$272,678	\$0	\$0	\$0
	1. To eliminate test year RSG amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$272,678		\$0	\$0	
E-184	VSE/ISP Severance Pay	407.306	\$0	-\$587,499	-\$587,499	\$0	\$0	\$0
	1. To eliminate test year VSE/ISP severance pay amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$587,499		\$0	\$0	
E-186	Energy Efficiency Req. Asset Amortization 12/2009	407.305	\$0	-\$952,524	-\$952,524	\$0	\$0	\$0
	1. To reset energy efficiency regulatory asset amortization over two years. (Cassidy)		\$0	-\$952,524		\$0	\$0	
E-189	Energy Efficiency 6/2014		\$0	\$544,953	\$544,953	\$0	\$0	\$0
	1. To include energy efficiency regulatory asset amortization for Pre-MEEIA costs subsequent to true-up cutoff in ER-2012-0166. (Cassidy)		\$0	\$544,953		\$0	\$0	
E-190	Energy Efficiency Contra	407.000	\$0	-\$270,317	-\$270,317	\$0	\$0	\$0
	1. To eliminate test year energy efficiency capitalized equity. (Cassidy)		\$0	-\$270,317		\$0	\$0	
E-191	Energy Efficiency Program Costs	407.000	\$0	-\$10,292,872	-\$10,292,872	\$0	\$0	\$0
	1. To eliminate test year energy efficiency program costs to be recovered in MEEIA rider. (Cassidy)		\$0	-\$10,292,872		\$0	\$0	
E-192	Energy Efficiency Shared Benefit	407.000	\$0	\$4,484,881	\$4,484,881	\$0	\$0	\$0
	1. To eliminate test year energy efficiency shared benefits to be recovered in MEEIA rider. (Cassidy)		\$0	\$4,484,881		\$0	\$0	
E-193	Equity Issuance Costs	407.307	\$0	-\$2,651,220	-\$2,651,220	\$0	\$0	\$0
	1. To eliminate test year equity issuance cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$2,651,220		\$0	\$0	
E-195	Sioux Scrubber Construction Accounting Contract	407.384	\$0	\$904,272	\$904,272	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$904,272		\$0	\$0	
E-197	Sioux Scrubber Construction Contract 2011-2012	407.386	\$0	\$5,881	\$5,881	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$5,881		\$0	\$0	
E-198	Keeping Current Low Income Surcharge	407.349	\$0	-\$576,423	-\$576,423	\$0	\$0	\$0
	1. To remove Keeping Current low income surcharge amortization. (Sharpe)		\$0	-\$576,423		\$0	\$0	
E-199	FIN 48 Tracker		\$0	\$231,076	\$231,076	\$0	\$0	\$0
	1. To amortize FIN 48 per ER-2012-0166. (Hanneken)		\$0	\$231,076		\$0	\$0	
E-200	Property Tax Refund	407.400	\$0	\$1,450,188	\$1,450,188	\$0	\$0	\$0

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To eliminate test year property tax refunds to ratepayers first established in Case No ER-2012-0166. (Cassidy)		\$0	\$1,450,188		\$0	\$0	
E-202	Solar Rebate Amortization	407.000	\$0	\$32,042,410	\$32,042,410	\$0	\$0	\$0
	1. To include three year amortization of solar rebates plus cost adder through October 31, 2014. (Cassidy)		\$0	\$32,042,410		\$0	\$0	
E-203	Fukushima Study Costs		\$0	\$92,656	\$92,656	\$0	\$0	\$0
	1. To include a ten year amortization of NRC required Fukushima study costs. (Cassidy)		\$0	\$92,656		\$0	\$0	
E-204	Expired and Expiring Amortization Net Over Collection		\$0	-\$474,938	-\$474,938	\$0	\$0	\$0
	1. To return net over-collection of expiring and expired amortizations to ratepayers over three years. (Cassidy)		\$0	-\$474,938		\$0	\$0	
E-205	RES Regulatory Asset Amortization		\$0	\$613,737	\$613,737	\$0	\$0	\$0
	1. To amortize the May 30, 2015 remaining balance of the RES regulatory asset established in ER-2012-0166 over two years. (Cassidy)		\$0	\$613,737		\$0	\$0	
E-206	Deferred RES AAO Amortization		\$0	-\$276,811	-\$276,811	\$0	\$0	\$0
	1. To amortize the deferred RES AAO costs (regulatory liability) for the period covering August 2012 through October 2014 over three years. (Cassidy)		\$0	-\$276,811		\$0	\$0	
E-209	Payroll Taxes	408.010	-\$438,786	\$0	-\$438,786	\$0	\$0	\$0
	1. To annualize payroll tax expense. (Wells)		-\$438,786	\$0		\$0	\$0	
E-210	Property Taxes	408.011	\$0	-\$362,673	-\$362,673	\$0	\$0	\$0
	1. To annualize property tax expense. (Kunst)		\$0	-\$362,673		\$0	\$0	
E-211	Gross Receipts Tax	408.012	\$0	-\$145,526,467	-\$145,526,467	\$0	\$0	\$0
	1. To remove gross receipts tax. (Boateng)		\$0	-\$145,526,467		\$0	\$0	
E-212	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$315,326	-\$315,326	\$0	\$0	\$0
	1. To annualize miscellaneous tax. (Ferguson)		\$0	-\$113,208		\$0	\$0	
	2. To remove NEIL Excise Tax. (Ferguson)		\$0	-\$147,813		\$0	\$0	
	3. To annualize Corporate Franchise Tax expense. (Sharpe)		\$0	-\$54,305		\$0	\$0	
E-217	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$69,543,981	-\$69,543,981
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$69,543,981	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$348,331,581	-\$348,331,581
Total Operating & Maint. Expense			-\$6,742,885	-\$198,340,696	-\$205,083,581	\$0	-\$43,028,374	-\$43,028,374

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12 Months Ending March 31, 2014
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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.37% Return	E 7.50% Return	F 7.63% Return
1	TOTAL NET INCOME BEFORE TAXES		\$615,113,650	\$712,798,745	\$728,253,593	\$743,708,440
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$432,536,414	\$432,536,414	\$432,536,414	\$432,536,414
4	Book Depreciation Charged to O&M		\$6,719,465	\$6,719,465	\$6,719,465	\$6,719,465
5	Transmission Amortization		\$298,442	\$298,442	\$298,442	\$298,442
6	Hydraulic Amortization		\$787,851	\$787,851	\$787,851	\$787,851
7	Callaway Post Operational Costs		\$3,687,465	\$3,687,465	\$3,687,465	\$3,687,465
8	Intangible Amortization		\$14,727,442	\$14,727,442	\$14,727,442	\$14,727,442
9	Equity Issuance Costs		\$0	\$0	\$0	\$0
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$458,757,079	\$458,757,079	\$458,757,079	\$458,757,079
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.5550%	\$184,121,172	\$184,121,172	\$184,121,172	\$184,121,172
13	Tax Straight-Line Depreciation		\$459,004,450	\$459,004,450	\$459,004,450	\$459,004,450
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$27,398,213	\$27,398,213	\$27,398,213	\$27,398,213
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$677,697,714	\$677,697,714	\$677,697,714	\$677,697,714
18	NET TAXABLE INCOME		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$20,687,663	\$25,775,107	\$26,579,996	\$27,384,885
22	Deduct City Inc Tax - Fed. Inc. Tax		\$400,135	\$498,797	\$514,406	\$530,015
23	Federal Taxable Income - Fed. Inc. Tax		\$375,085,217	\$467,584,206	\$482,218,556	\$496,852,905
24	Federal Income Tax at the Rate of	35.00%	\$131,279,826	\$163,654,472	\$168,776,495	\$173,898,517
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$519,966	\$519,966	\$519,966	\$519,966
27	Production Tax Credit		\$1,219,300	\$1,219,300	\$1,219,300	\$1,219,300
28	Net Federal Income Tax		\$129,540,560	\$161,915,206	\$167,037,229	\$172,159,251
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
31	Deduct Federal Income Tax at the Rate of	50.000%	\$64,770,280	\$80,957,603	\$83,518,615	\$86,079,626
32	Deduct City Income Tax - MO. Inc. Tax		\$400,135	\$498,797	\$514,406	\$530,015
33	Missouri Taxable Income - MO. Inc. Tax		\$331,002,600	\$412,401,710	\$425,279,937	\$438,158,164
34	Subtract Missouri Income Tax Credits					
35	Missouri Income Tax at the Rate of	6.250%	\$20,687,663	\$25,775,107	\$26,579,996	\$27,384,885
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
38	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	City Taxable Income		\$396,173,015	\$493,858,110	\$509,312,958	\$524,767,805
41	Subtract City Income Tax Credits					
42	City Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
43	City Income Tax at the Rate of	0.101%	\$348,174	\$446,836	\$462,445	\$478,054
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$129,540,560	\$161,915,206	\$167,037,229	\$172,159,251
46	State Income Tax		\$20,687,663	\$25,775,107	\$26,579,996	\$27,384,885
47	City Income Tax		\$348,174	\$446,836	\$462,445	\$478,054
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$150,576,397	\$188,137,149	\$194,079,670	\$200,022,190
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$1,268,657	-\$1,268,657	-\$1,268,657	-\$1,268,657
51	Amortization of Deferred ITC		-\$5,102,591	-\$5,102,591	-\$5,102,591	-\$5,102,591
52	TOTAL DEFERRED INCOME TAXES		-\$6,371,248	-\$6,371,248	-\$6,371,248	-\$6,371,248
53	TOTAL INCOME TAX		\$144,205,149	\$181,765,901	\$187,708,422	\$193,650,942

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.00%	F Weighted Cost of Capital 9.25%	G Weighted Cost of Capital 9.50%
1	Common Stock	\$3,882,655,029	52.96%		4.767%	4.899%	5.031%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.12%	4.18%	0.047%	0.047%	0.047%
4	Long Term Debt	\$3,366,400,947	45.92%	5.57%	2.555%	2.555%	2.555%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,330,883,485	100.00%		7.369%	7.501%	7.633%
8	PreTax Cost of Capital				10.331%	10.546%	10.761%