

**Exhibit No.:** --  
**Issue:** Accounting Schedules  
**Witness:** MO PSC Auditors  
**Sponsoring Party:** MO PSC Staff  
**Case No:** ER-2016-0179  
**Date Prepared:** 12/9/2016



**MISSOURI PUBLIC SERVICE COMMISSION**

**COMMISSION STAFF**

**DIRECT**

**STAFF ACCOUNTING SCHEDULES**

**AMEREN MISSOURI**

**CASE NO. ER-2016-0179**

**Jefferson City, MO**

**December 2016**

**Ameren Missouri**  
**Case No. ER-2016-0179**  
**Test Year 12 Months Ending March 31, 2016**  
**True-Up through December 31, 2016**  
**Revenue Requirement**

Line Number	<u>A</u> Description	<u>B</u> 6.65% Return	<u>C</u> 7.08% Return	<u>D</u> 7.13% Return
1	Net Orig Cost Rate Base	\$7,144,966,449	\$7,144,966,449	\$7,144,966,449
2	Rate of Return	6.65%	7.08%	7.13%
3	Net Operating Income Requirement	\$475,211,719	\$505,863,625	\$509,507,557
4	Net Income Available	\$474,038,614	\$474,038,614	\$474,038,614
5	Additional Net Income Required	\$1,173,105	\$31,825,011	\$35,468,943
6	Income Tax Requirement			
7	Required Current Income Tax	\$165,931,948	\$184,855,944	\$187,105,929
8	Current Income Tax Available	\$164,664,189	\$164,664,189	\$164,664,189
9	Additional Current Tax Required	\$1,267,759	\$20,191,755	\$22,441,740
10	Revenue Requirement	\$2,440,864	\$52,016,766	\$57,910,683
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	<b>Gross Revenue Requirement</b>	<b>\$2,440,864</b>	<b>\$52,016,766</b>	<b>\$57,910,683</b>

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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$16,948,583,416
2	Less Accumulated Depreciation Reserve		\$7,461,468,022
3	Net Plant In Service		<u>\$9,487,115,394</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$27,850,198
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$210,411,422
8	Prepayments		\$15,000,341
9	Fuel Inventory-Oil		\$3,167,491
10	Fuel Inventory-Coal		\$165,542,731
11	Fuel Inventory-Stored Gas		\$1,374,523
12	Fuel Inventory-Nuclear		\$132,856,204
13	Emission Allowances and RECs		\$16,608,536
14	Energy Efficiency Regulatory Asset - ER-2011-0028		\$3,171,959
15	Energy Efficiency Regulatory Asset - ER-2012-0166		\$12,292,883
16	Energy Efficiency Regulatory Asset - ER-2014-0258		\$2,606,063
17	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$590,882,351</u>
18	SUBTRACT FROM NET PLANT		
19	Federal Tax Offset	0.0000%	\$0
20	State Tax Offset	0.0000%	\$0
21	City Tax Offset	0.0000%	\$0
22	Interest Expense Offset	13.7671%	\$25,732,406
23	Contributions in Aid of Construction		\$0
24	Customer Deposits		\$21,647,248
25	Customer Advances for Construction		\$8,341,654
26	Pension Tracker - ER-2012-0166		-\$2,954,740
27	Pension Tracker - ER-2014-0258		\$4,334,270
28	Pension Tracker - ER-2016-0179		\$14,376,913
29	OPEB Tracker - ER-2012-0166		\$6,499,736
30	OPEB Tracker - ER-2014-0258		\$4,738,984
31	OPEB Tracker - ER-2016-0179		\$3,339,484
32	FIN 48 Tracker Regulatory Asset		-\$3,350,696
33	Accumulated Deferred Income Taxes - Account 190		-\$99,101,164
34	Accumulated Deferred Income Taxes - Account 281		\$117,650,082
35	Accumulated Deferred Income Taxes - Account 282		\$2,761,081,630
36	Accumulated Deferred Income Taxes - Account 283		\$70,695,489
37	TOTAL SUBTRACT FROM NET PLANT		<u>\$2,933,031,296</u>
38	Total Rate Base		<u><u>\$7,144,966,449</u></u>

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$77,774,329	P-2	\$0	\$77,774,329	100.0000%	\$0	\$77,774,329
3	303.000	Miscellaneous Intangibles	\$158,284,009	P-3	\$0	\$158,284,009	100.0000%	\$23,144,867	\$181,428,876
4	182.000	Callaway Life Extension	\$1,252,999	P-4	\$0	\$1,252,999	100.0000%	\$1,784,666	\$3,037,665
5		TOTAL INTANGIBLE PLANT	\$237,311,337		\$0	\$237,311,337		\$24,929,533	\$262,240,870
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	100.0000%	\$0	\$272,391
10	311.000	Structures - Meramec	\$48,006,972	P-10	\$0	\$48,006,972	100.0000%	\$0	\$48,006,972
11	312.000	Boiler Plant Equipment - Meramec	\$467,557,894	P-11	\$0	\$467,557,894	100.0000%	\$5,359,399	\$472,917,293
12	314.000	Turbogenerator Units - Meramec	\$111,437,540	P-12	\$0	\$111,437,540	100.0000%	\$0	\$111,437,540
13	315.000	Accessory Electric Equipment -	\$54,257,298	P-13	\$0	\$54,257,298	100.0000%	\$2,783,130	\$57,040,428
14	316.000	Misc. Power Plant Equipment - Meramec	\$8,589,714	P-14	\$0	\$8,589,714	100.0000%	\$0	\$8,589,714
15	316.210	Office Furniture - Meramec - Amortized	\$547,062	P-15	\$0	\$547,062	100.0000%	\$0	\$547,062
16	316.220	Office Equip - Meramec - Amortized	\$453,478	P-16	\$0	\$453,478	100.0000%	\$0	\$453,478
17	316.230	Computers - Meramec - Amortized	\$856,076	P-17	\$0	\$856,076	100.0000%	\$0	\$856,076
18	317.000	Meramec ARO	\$46,390,120	P-18	\$0	\$46,390,120	100.0000%	-\$46,390,120	\$0
19		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$738,368,545		\$0	\$738,368,545		-\$38,247,591	\$700,120,954
20		SIoux STEAM PRODUCTION PLANT							
21	182.000	Sioux Post Op - 2010	\$43,036,490	P-21	\$0	\$43,036,490	100.0000%	\$0	\$43,036,490
22	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	P-22	\$0	\$2,188,129	100.0000%	\$0	\$2,188,129
23	310.000	Land/Land Rights - Sioux	\$1,342,840	P-23	\$0	\$1,342,840	100.0000%	-\$429,934	\$912,906
24	311.000	Structures - Sioux	\$48,462,707	P-24	\$0	\$48,462,707	100.0000%	\$0	\$48,462,707
25	312.000	Boiler Plant Equipment - Sioux	\$925,650,970	P-25	\$0	\$925,650,970	100.0000%	\$27,565,213	\$953,216,183
26	314.000	Turbogenerator Units - Sioux	\$155,324,863	P-26	\$0	\$155,324,863	100.0000%	\$1,964,231	\$157,289,094
27	315.000	Accessory Electric Equipment - Sioux	\$125,760,733	P-27	\$0	\$125,760,733	100.0000%	\$8,029,795	\$133,790,528
28	316.000	Misc. Power Plant Equipment - Sioux	\$11,278,632	P-28	\$0	\$11,278,632	100.0000%	\$0	\$11,278,632
29	316.210	Office Furniture - Sioux - Amortized	\$515,075	P-29	\$0	\$515,075	100.0000%	\$0	\$515,075
30	316.220	Office Equip - Sioux - Amortized	\$919,908	P-30	\$0	\$919,908	100.0000%	\$0	\$919,908
31	316.230	Computers - Sioux - Amortized	\$893,408	P-31	\$0	\$893,408	100.0000%	\$0	\$893,408
32	317.000	Sioux ARO	\$32,201,309	P-32	\$0	\$32,201,309	100.0000%	-\$32,201,309	\$0
33		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,347,575,064		\$0	\$1,347,575,064		\$4,927,996	\$1,352,503,060
34		VENICE STEAM PRODUCTION PLANT							
35	310.000	Land/Land Rights - Venice	\$0	P-35	\$0	\$0	100.0000%	\$0	\$0
36	311.000	Structures - Venice	\$0	P-36	\$0	\$0	100.0000%	\$0	\$0
37	312.000	Boiler Plant Equipment - Venice	\$0	P-37	\$0	\$0	100.0000%	\$0	\$0
38	312.300	Coal Cars - Venice	\$0	P-38	\$0	\$0	100.0000%	\$0	\$0
39	314.000	Turbogenerator Units - Venice	\$0	P-39	\$0	\$0	100.0000%	\$0	\$0
40	315.000	Accessory Electric Equipment - Venice	\$0	P-40	\$0	\$0	100.0000%	\$0	\$0
41	316.000	Misc. Power Plant Equipment - Venice	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42	317.000	Venice ARO	\$369,558	P-42	\$0	\$369,558	100.0000%	-\$369,558	\$0
43		TOTAL VENICE STEAM PRODUCTION PLANT	\$369,558		\$0	\$369,558		-\$369,558	\$0
44		LABADIE STEAM PRODUCTION UNIT							
45	310.000	Land/Land Rights - Labadie	\$12,050,473	P-45	\$0	\$12,050,473	100.0000%	\$0	\$12,050,473
46	311.000	Structures - Labadie	\$68,778,165	P-46	\$0	\$68,778,165	100.0000%	\$0	\$68,778,165
47	312.000	Boiler Plant Equipment - Labadie	\$850,667,961	P-47	\$0	\$850,667,961	100.0000%	\$21,844,109	\$872,512,070
48	312.300	Coal Cars - Labadie	\$78,356,568	P-48	\$0	\$78,356,568	100.0000%	\$0	\$78,356,568
49	314.000	Turbogenerator Units - Labadie	\$246,707,476	P-49	\$0	\$246,707,476	100.0000%	\$3,829,874	\$250,537,350
50	315.000	Accessory Electric Equipment - Labadie	\$108,775,220	P-50	\$0	\$108,775,220	100.0000%	\$48,116,255	\$156,891,475
51	316.000	Misc. Power Plant Equipment - Labadie	\$16,924,087	P-51	\$0	\$16,924,087	100.0000%	\$0	\$16,924,087
52	316.210	Office Furniture - Labadie - Amortized	\$618,890	P-52	\$0	\$618,890	100.0000%	\$0	\$618,890
53	316.220	Office Equip - Labadie - Amortized	\$480,942	P-53	\$0	\$480,942	100.0000%	\$0	\$480,942
54	316.230	Computers - Labadie - Amortized	\$1,388,285	P-54	\$0	\$1,388,285	100.0000%	\$0	\$1,388,285

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55	317.000	Labadie ARO	\$40,145,314	P-55	\$0	\$40,145,314	100.0000%	-\$40,145,314	\$0
56		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,424,893,381		\$0	\$1,424,893,381		\$33,644,924	\$1,458,538,305
57		RUSH ISLAND STEAM PRODUCTION PLANT							
58	310.000	Land/Land Rights - Rush	\$951,577	P-58	\$0	\$951,577	100.0000%	\$0	\$951,577
59	311.000	Structures - Rush	\$68,086,506	P-59	\$0	\$68,086,506	100.0000%	\$0	\$68,086,506
60	312.000	Boiler Plant Equipment - Rush	\$434,414,823	P-60	\$0	\$434,414,823	100.0000%	\$38,976,323	\$473,391,146
61	314.000	Turbogenerator Units - Rush	\$161,618,504	P-61	\$0	\$161,618,504	100.0000%	\$7,237,513	\$168,856,017
62	315.000	Accessory Electric Equipment - Rush	\$51,872,431	P-62	\$0	\$51,872,431	100.0000%	\$14,506,299	\$66,378,730
63	316.000	Misc. Power Plant Equipment - Rush	\$12,294,165	P-63	\$0	\$12,294,165	100.0000%	\$0	\$12,294,165
64	316.210	Office Furniture - Rush - Amortized	\$594,485	P-64	\$0	\$594,485	100.0000%	\$0	\$594,485
65	316.220	Office Equip - Rush - Amortized	\$850,268	P-65	\$0	\$850,268	100.0000%	\$0	\$850,268
66	316.230	Computers - Rush - Amortized	\$701,918	P-66	\$0	\$701,918	100.0000%	\$0	\$701,918
67	317.000	Rush Island ARO	\$27,197,965	P-67	\$0	\$27,197,965	100.0000%	-\$27,197,965	\$0
68		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$758,582,642		\$0	\$758,582,642		\$33,522,170	\$792,104,812
69		COMMON STEAM PRODUCTION PLANT							
70	310.000	Land/Land Rights - Common	\$0	P-70	\$0	\$0	100.0000%	\$0	\$0
71	311.000	Structures - Common	\$1,976,445	P-71	\$0	\$1,976,445	100.0000%	\$0	\$1,976,445
72	312.000	Boiler Plant Equipment - Common	\$36,387,960	P-72	\$0	\$36,387,960	100.0000%	\$0	\$36,387,960
73	314.000	Turbogenerator Units - Common	\$0	P-73	\$0	\$0	100.0000%	\$0	\$0
74	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-74	\$0	\$3,129,975	100.0000%	\$603,483	\$3,733,458
75	316.000	Misc. Power Plant Equipment - Common	\$17,331	P-75	\$0	\$17,331	100.0000%	\$0	\$17,331
76		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$0	\$41,511,711		\$603,483	\$42,115,194
77		TOTAL STEAM PRODUCTION	\$4,311,300,901		\$0	\$4,311,300,901		\$34,081,424	\$4,345,382,325
78		NUCLEAR PRODUCTION							
79		CALLAWAY NUCLEAR PRODUCTION PLANT							
80	182.000	Callaway Post Operational Costs	\$116,730,946	P-80	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
81	320.000	Land/Land Rights - Callaway	\$9,793,885	P-81	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
82	321.000	Structures - Callaway	\$947,357,890	P-82	\$0	\$947,357,890	100.0000%	\$0	\$947,357,890
83	322.000	Reactor Plant Equipment - Callaway	\$1,213,162,869	P-83	\$0	\$1,213,162,869	100.0000%	\$113,342,502	\$1,326,505,371
84	323.000	Turbogenerator Units - Callaway	\$514,234,053	P-84	\$0	\$514,234,053	100.0000%	\$0	\$514,234,053
85	324.000	Accessory Electric Equipment - Callaway	\$246,072,464	P-85	\$0	\$246,072,464	100.0000%	\$0	\$246,072,464
86	325.000	Misc. Power Plant Equipment - Callaway	\$128,474,806	P-86	\$0	\$128,474,806	100.0000%	\$0	\$128,474,806
87	325.210	Office Furniture - Callaway - Amortized	\$6,244,611	P-87	\$0	\$6,244,611	100.0000%	\$0	\$6,244,611
88	325.220	Office Equip - Callaway - Amortized	\$4,031,664	P-88	\$0	\$4,031,664	100.0000%	\$0	\$4,031,664
89	325.230	Computers - Callaway - Amortized	\$5,317,422	P-89	\$0	\$5,317,422	100.0000%	\$0	\$5,317,422
90	326.000	Callaway ARO	\$69,165,158	P-90	\$0	\$69,165,158	100.0000%	-\$69,165,158	\$0
91		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,260,585,768		\$0	\$3,260,585,768		\$44,177,344	\$3,304,763,112
92		TOTAL NUCLEAR PRODUCTION	\$3,260,585,768		\$0	\$3,260,585,768		\$44,177,344	\$3,304,763,112
93		HYDRAULIC PRODUCTION							
94		OSAGE HYDRAULIC PRODUCTION PLANT							
95	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-95	\$0	\$0	100.0000%	\$0	\$0
96	330.000	Land/Land Rights - Osage	\$10,544,136	P-96	\$0	\$10,544,136	100.0000%	\$0	\$10,544,136
97	331.000	Structures - Osage	\$4,945,577	P-97	\$0	\$4,945,577	100.0000%	\$0	\$4,945,577
98	332.000	Reservoirs - Osage	\$32,196,245	P-98	\$0	\$32,196,245	100.0000%	\$0	\$32,196,245
99	333.000	Water Wheels/Generators - Osage	\$60,074,357	P-99	\$0	\$60,074,357	100.0000%	\$10,748,514	\$70,822,871
100	334.000	Accessory Electric Equipment - Osage	\$26,149,648	P-100	\$0	\$26,149,648	100.0000%	\$0	\$26,149,648
101	335.000	Misc. Power Plant Equipment - Osage	\$2,392,670	P-101	\$0	\$2,392,670	100.0000%	\$0	\$2,392,670
102	335.210	Office Furniture - Osage - Amortized	\$83,973	P-102	\$0	\$83,973	100.0000%	\$0	\$83,973
103	335.220	Office Equip - Osage - Amortized	\$90,127	P-103	\$0	\$90,127	100.0000%	\$0	\$90,127

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104	335.230	Computers - Osage - Amortized	\$215,794	P-104	\$0	\$215,794	100.0000%	\$0	\$215,794
105	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-105	\$0	\$77,445	100.0000%	\$0	\$77,445
106		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$136,769,972		\$0	\$136,769,972		\$10,748,514	\$147,518,486
107		KEOKUK HYDRAULIC PRODUCTION PLANT							
108	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-108	\$0	\$0	100.0000%	\$0	\$0
109	330.000	Land/Land Rights - Keokuk	\$7,339,726	P-109	\$0	\$7,339,726	100.0000%	\$0	\$7,339,726
110	331.000	Structures - Keokuk	\$6,961,474	P-110	\$0	\$6,961,474	100.0000%	\$0	\$6,961,474
111	332.000	Reservoirs - Keokuk	\$15,013,761	P-111	\$0	\$15,013,761	100.0000%	\$0	\$15,013,761
112	333.000	Water Wheels/Generators - Keokuk	\$115,957,161	P-112	\$0	\$115,957,161	100.0000%	\$22,327,759	\$138,284,920
113	334.000	Accessory Electric Equipment - Keokuk	\$11,328,799	P-113	\$0	\$11,328,799	100.0000%	\$0	\$11,328,799
114	335.000	Misc. Power Plant Equipment - Keokuk	\$3,600,201	P-114	\$0	\$3,600,201	100.0000%	\$0	\$3,600,201
115	335.210	Office Furniture - Keokuk - Amortized	\$77,136	P-115	\$0	\$77,136	100.0000%	\$0	\$77,136
116	335.220	Office Equip - Keokuk - Amortized	\$125,375	P-116	\$0	\$125,375	100.0000%	\$0	\$125,375
117	335.230	Computers - Keokuk - Amortized	\$261,715	P-117	\$0	\$261,715	100.0000%	\$0	\$261,715
118	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-118	\$0	\$114,926	100.0000%	\$0	\$114,926
119		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$160,780,274		\$0	\$160,780,274		\$22,327,759	\$183,108,033
120		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
121	330.000	Land/Land Rights - Taum Sauk	\$327,672	P-121	\$0	\$327,672	100.0000%	\$0	\$327,672
122	331.000	Structures - Taum Sauk	\$17,960,779	P-122	\$0	\$17,960,779	100.0000%	\$0	\$17,960,779
123	332.000	Reservoirs - Taum Sauk	\$10,267,326	P-123	\$0	\$10,267,326	100.0000%	\$0	\$10,267,326
124	333.000	Water Wheels/Generators - Taum Sauk	\$73,655,102	P-124	\$0	\$73,655,102	100.0000%	\$2,772,086	\$76,427,188
125	334.000	Accessory Electric Equipment - Taum Sauk	\$12,650,611	P-125	\$0	\$12,650,611	100.0000%	\$0	\$12,650,611
126	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,590,797	P-126	\$0	\$4,590,797	100.0000%	\$0	\$4,590,797
127	335.210	Office Furniture - Taum Sauk - Amortized	\$79,321	P-127	\$0	\$79,321	100.0000%	\$0	\$79,321
128	335.220	Office Equip - Taum Sauk - Amortized	\$584,555	P-128	\$0	\$584,555	100.0000%	\$0	\$584,555
129	335.230	Computers - Taum Sauk - Amortized	\$732,610	P-129	\$0	\$732,610	100.0000%	\$0	\$732,610
130	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	P-130	\$0	\$232,752	100.0000%	\$0	\$232,752
131		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$121,081,525		\$0	\$121,081,525		\$2,772,086	\$123,853,611
132		TOTAL HYDRAULIC PRODUCTION	\$418,631,771		\$0	\$418,631,771		\$35,848,359	\$454,480,130
133		OTHER PRODUCTION							
134		OTHER PRODUCTION PLANT							
135	340.000	Land/Land Rights - Other	\$6,976,407	P-135	\$0	\$6,976,407	100.0000%	\$0	\$6,976,407
136	341.000	Structures - Other	\$49,892,023	P-136	\$0	\$49,892,023	100.0000%	\$0	\$49,892,023
137	342.000	Fuel Holders - Other	\$48,259,693	P-137	\$0	\$48,259,693	100.0000%	\$0	\$48,259,693
138	344.000	Generators - Other	\$997,264,290	P-138	\$0	\$997,264,290	100.0000%	\$1,608,343	\$998,872,633
139	344.000	Generators - Solar	\$10,682,725	P-139	\$0	\$10,682,725	100.0000%	\$0	\$10,682,725
140	344.000	Generators - Landfill Gas	\$5,868,116	P-140	\$0	\$5,868,116	100.0000%	\$0	\$5,868,116
141	345.000	Accessory Electric Equipment - Other	\$129,198,649	P-141	\$0	\$129,198,649	100.0000%	\$0	\$129,198,649
142	346.000	Misc. Power Plant Equipment - Other	\$6,805,352	P-142	\$0	\$6,805,352	100.0000%	\$0	\$6,805,352
143	346.210	Office Furniture - Other - Amortized	\$278,700	P-143	\$0	\$278,700	100.0000%	\$0	\$278,700
144	346.220	Office Equip - Other - Amortized	\$518,228	P-144	\$0	\$518,228	100.0000%	\$0	\$518,228
145	346.230	Computers - Other - Amortized	\$240,687	P-145	\$0	\$240,687	100.0000%	\$0	\$240,687
146		TOTAL OTHER PRODUCTION PLANT	\$1,255,984,870		\$0	\$1,255,984,870		\$1,608,343	\$1,257,593,213
147		TOTAL OTHER PRODUCTION	\$1,255,984,870		\$0	\$1,255,984,870		\$1,608,343	\$1,257,593,213
148		TOTAL PRODUCTION PLANT	\$9,246,503,310		\$0	\$9,246,503,310		\$115,715,470	\$9,362,218,780
149		TRANSMISSION PLANT							
150	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-150	\$0	\$0	100.0000%	\$0	\$0
151	350.000	Land/Land Rights - TP	\$54,651,230	P-151	\$0	\$54,651,230	100.0000%	\$0	\$54,651,230
152	352.000	Structures & Improvements - TP	\$7,353,734	P-152	\$0	\$7,353,734	100.0000%	\$0	\$7,353,734

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
153	353.000	Station Equipment - TP	\$327,947,479	P-153	\$0	\$327,947,479	100.0000%	\$33,555,067	\$361,502,546
154	354.000	Towers and Fixtures - TP	\$91,273,687	P-154	\$0	\$91,273,687	100.0000%	\$0	\$91,273,687
155	355.000	Poles and Fixtures - TP	\$307,815,264	P-155	\$0	\$307,815,264	100.0000%	\$0	\$307,815,264
156	356.000	Overhead Conductors & Devices - TP	\$203,883,965	P-156	\$0	\$203,883,965	100.0000%	\$134,648,316	\$338,532,281
157	359.000	Roads and Trails - TP	\$71,788	P-157	\$0	\$71,788	100.0000%	\$0	\$71,788
158		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$992,997,147</b>		<b>\$0</b>	<b>\$992,997,147</b>		<b>\$168,203,383</b>	<b>\$1,161,200,530</b>
159		<b>DISTRIBUTION PLANT</b>							
160	360.000	Land/Land Rights - DP	\$36,637,961	P-160	\$0	\$36,637,961	100.0000%	\$576,380	\$37,214,341
161	361.000	Structures & Improvements - DP	\$17,944,709	P-161	\$0	\$17,944,709	100.0000%	\$0	\$17,944,709
162	362.000	Station Equipment - DP	\$901,347,423	P-162	\$0	\$901,347,423	100.0000%	\$79,993,956	\$981,341,379
163	364.000	Poles, Towers, & Fixtures - DP	\$1,039,924,504	P-163	\$0	\$1,039,924,504	100.0000%	\$0	\$1,039,924,504
164	365.000	Overhead Conductors & Devices - DP	\$1,187,138,788	P-164	\$0	\$1,187,138,788	100.0000%	\$181,574,690	\$1,368,713,478
165	366.000	Underground Conduit - DP	\$404,798,393	P-165	\$0	\$404,798,393	100.0000%	\$0	\$404,798,393
166	367.000	Underground Conductors & Devices - DP	\$709,188,667	P-166	\$0	\$709,188,667	100.0000%	\$0	\$709,188,667
167	368.000	Line Transformers - DP	\$466,068,773	P-167	\$0	\$466,068,773	100.0000%	\$0	\$466,068,773
168	369.100	Services - Overhead - DP	\$187,732,074	P-168	\$0	\$187,732,074	100.0000%	\$0	\$187,732,074
169	369.200	Services - Underground - DP	\$159,952,283	P-169	\$0	\$159,952,283	100.0000%	\$0	\$159,952,283
170	370.000	Meters - DP	\$101,833,904	P-170	\$0	\$101,833,904	100.0000%	\$0	\$101,833,904
171	371.000	Meter Installations - DP	\$164,613	P-171	\$0	\$164,613	100.0000%	\$0	\$164,613
172	373.000	Street Lighting and Signal Systems - DP	\$126,796,544	P-172	\$0	\$126,796,544	100.0000%	\$0	\$126,796,544
173	374.000	Distribution ARO	\$0	P-173	\$0	\$0	100.0000%	\$0	\$0
174		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$5,339,528,636</b>		<b>\$0</b>	<b>\$5,339,528,636</b>		<b>\$262,145,026</b>	<b>\$5,601,673,662</b>
175		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>							
176	0.000	Incentive Compensation Capitalization Adj.	\$0	P-176	\$0	\$0	100.0000%	-\$26,171,177	-\$26,171,177
177		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>-\$26,171,177</b>	<b>-\$26,171,177</b>
178		<b>GENERAL PLANT</b>							
179	389.000	Land/Land Rights - GP	\$11,865,522	P-179	\$0	\$11,865,522	100.0000%	\$1,044,371	\$12,909,893
180	390.000	Structures & Improvements - Misc - GP	\$4,540,050	P-180	\$0	\$4,540,050	100.0000%	\$0	\$4,540,050
181	390.000	Structures & Improvements - Large - GP	\$235,103,089	P-181	\$0	\$235,103,089	100.0000%	\$195,412	\$235,298,501
182	390.500	Structures & Improvements - Training - GP	\$934,005	P-182	\$0	\$934,005	100.0000%	\$0	\$934,005
183	391.000	Office Furniture & Equipment - Amortized - GP	\$31,398,866	P-183	\$0	\$31,398,866	100.0000%	\$13,929,088	\$45,327,954
184	391.100	Mainframe Computers - Amortized - GP	\$434,166	P-184	\$0	\$434,166	100.0000%	\$0	\$434,166
185	391.200	Personal Computers - Amortized - GP	\$25,902,700	P-185	\$0	\$25,902,700	100.0000%	\$0	\$25,902,700
186	391.300	Office Equip - Amortized - GP	\$3,424,603	P-186	\$0	\$3,424,603	100.0000%	\$0	\$3,424,603
187	392.000	Transportation Equipment - GP	\$123,700,103	P-187	\$0	\$123,700,103	100.0000%	\$2,506,068	\$126,206,171
188	392.500	Transportation Equipment - Training - GP	\$159,841	P-188	\$0	\$159,841	100.0000%	\$0	\$159,841
189	393.000	Stores Equipment - Amortized - GP	\$3,455,466	P-189	\$0	\$3,455,466	100.0000%	-\$105,873	\$3,349,593
190	394.000	Tools, Shop, & Garage Equip - Amortized - GP	\$23,179,037	P-190	\$0	\$23,179,037	100.0000%	-\$69,440	\$23,109,597
191	394.500	Tools, Shop, & Garage Equip - Training - GP	\$2,120,400	P-191	\$0	\$2,120,400	100.0000%	\$0	\$2,120,400
192	395.000	Laboratory Equipment - Amortized - GP	\$5,661,723	P-192	\$0	\$5,661,723	100.0000%	-\$36,277	\$5,625,446
193	396.000	Power Operated Equipment - GP	\$12,560,545	P-193	\$0	\$12,560,545	100.0000%	\$0	\$12,560,545
194	397.000	Communication Equipment - Amortized - GP	\$67,804,413	P-194	\$0	\$67,804,413	100.0000%	\$6,486,612	\$74,291,025
195	397.500	Communication Equip - Training - GP	\$12,326	P-195	\$0	\$12,326	100.0000%	\$0	\$12,326
196	398.000	Miscellaneous Equipment - Amortized - GP	\$1,203,851	P-196	\$0	\$1,203,851	100.0000%	\$10,010,084	\$11,213,935
197	399.000	General Plant ARO	\$2,551,590	P-197	\$0	\$2,551,590	100.0000%	-\$2,551,590	\$0
198		<b>TOTAL GENERAL PLANT</b>	<b>\$556,012,296</b>		<b>\$0</b>	<b>\$556,012,296</b>		<b>\$31,408,455</b>	<b>\$587,420,751</b>
199		<b>TOTAL PLANT IN SERVICE</b>	<b>\$16,372,352,726</b>		<b>\$0</b>	<b>\$16,372,352,726</b>		<b>\$576,230,690</b>	<b>\$16,948,583,416</b>

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-3	Miscellaneous Intangibles	303.000		\$0		\$23,144,867
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$23,144,867	
P-4	Callaway Life Extension	182.000		\$0		\$1,784,666
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$1,784,666	
P-11	Boiler Plant Equipment - Meramec	312.000		\$0		\$5,359,399
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$5,359,399	
P-13	Accessory Electric Equipment - Meramec	315.000		\$0		\$2,783,130
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$2,783,130	
P-18	Meramec ARO	317.000		\$0		-\$46,390,120
	1. To remove ARO assets. (Carle)		\$0		-\$46,390,120	
P-23	Land/Land Rights - Sioux	310.000		\$0		-\$429,934
	1. To remove land held for future use (Army Corps of Engineers). (Carle)		\$0		-\$429,934	
P-25	Boiler Plant Equipment - Sioux	312.000		\$0		\$27,565,213
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$27,565,213	
P-26	Turbogenerator Units - Sioux	314.000		\$0		\$1,964,231
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$1,964,231	
P-27	Accessory Electric Equipment - Sioux	315.000		\$0		\$8,029,795



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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$8,029,795	
P-32	Sioux ARO	317.000		\$0		-\$32,201,309
	1. To remove ARO assets. (Carle)		\$0		-\$32,201,309	
P-42	Venice ARO	317.000		\$0		-\$369,558
	1. To remove ARO assets. (Carle)		\$0		-\$369,558	
P-47	Boiler Plant Equipment - Labadie	312.000		\$0		\$21,844,109
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$59,595,868	
	2. To exclude costs of Labadie Landfill that will not be considered in service by true-up cutoff. (Carle)		\$0		-\$37,751,759	
P-49	Turbogenerator Units - Labadie	314.000		\$0		\$3,829,874
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$3,829,874	
P-50	Accessory Electric Equipment - Labadie	315.000		\$0		\$48,116,255
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$48,116,255	
P-55	Labadie ARO	317.000		\$0		-\$40,145,314
	1. To remove ARO assets. (Carle)		\$0		-\$40,145,314	
P-60	Boiler Plant Equipment - Rush	312.000		\$0		\$38,976,323
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$38,976,323	
P-61	Turbogenerator Units - Rush	314.000		\$0		\$7,237,513

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$7,237,513	
P-62	Accessory Electric Equipment - Rush	315.000		\$0		\$14,506,299
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$14,506,299	
P-67	Rush Island ARO	317.000		\$0		-\$27,197,965
	1. To remove ARO assets. (Carle)		\$0		-\$27,197,965	
P-74	Accessory Electric Equipment - Common	315.000		\$0		\$603,483
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$603,483	
P-83	Reactor Plant Equipment - Callaway	322.000		\$0		\$113,342,502
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$113,342,502	
P-90	Callaway ARO	326.000		\$0		-\$69,165,158
	1. To remove ARO assets. (Carle)		\$0		-\$69,165,158	
P-99	Water Wheels/Generators - Osage	333.000		\$0		\$10,748,514
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$10,748,514	
P-112	Water Wheels/Generators - Keokuk	333.000		\$0		\$22,327,759
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$22,327,759	
P-124	Water Wheels/Generators - Taum Sauk	333.000		\$0		\$2,772,086
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$2,772,086	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-138	Generators - Other	344.000		\$0		\$1,608,343
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$1,608,343	
P-153	Station Equipment - TP	353.000		\$0		\$33,555,067
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$33,555,067	
P-156	Overhead Conductors & Devices - TP	356.000		\$0		\$134,648,316
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$134,648,316	
P-160	Land/Land Rights - DP	360.000		\$0		\$576,380
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$576,380	
P-162	Station Equipment - DP	362.000		\$0		\$79,993,956
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$79,993,956	
P-164	Overhead Conductors & Devices - DP	365.000		\$0		\$181,574,690
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$181,574,690	
P-176	Incentive Compensation Capitalization Adj.			\$0		-\$26,171,177
	1. To remove capitalized incentive compensation. (Kunst)		\$0		-\$26,171,177	
P-179	Land/Land Rights - GP	389.000		\$0		\$1,044,371
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$1,282,804	
	2. To allocate plant to gas operations. (Carle)		\$0		-\$238,433	

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-181	Structures & Improvements - Large - GP	390.000		\$0		\$195,412
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$6,027,260	
	2. To allocate plant to gas operations. (Carle)		\$0		-\$5,831,848	
P-183	Office Furniture & Equipment - Amortized - GP	391.000		\$0		\$13,929,088
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$14,759,183	
	2. To allocate plant to gas operations. (Carle)		\$0		-\$830,095	
P-187	Transportation Equipment - GP	392.000		\$0		\$2,506,068
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$2,506,068	
P-189	Stores Equipment - Amortized - GP	393.000		\$0		-\$105,873
	1. To allocate plant to gas operations. (Carle)		\$0		-\$105,873	
P-190	Tools, Shop, & Garage Equip - Amortized - GP	394.000		\$0		-\$69,440
	1. To allocate plant to gas operations. (Carle)		\$0		-\$69,440	
P-192	Laboratory Equipment - Amortized - GP	395.000		\$0		-\$36,277
	1. To allocate plant to gas operations. (Carle)		\$0		-\$36,277	
P-194	Communication Equipment - Amortized - GP	397.000		\$0		\$6,486,612
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$6,486,612	
P-196	Miscellaneous Equipment - Amortized - GP	398.000		\$0		\$10,010,084

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**Adjustments to Plant in Service**

<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To include estimated plant additions through December 31, 2016. (Carle)		\$0		\$10,030,511	
	2. To allocate plant to gas operations. (Carle)		\$0		-\$20,427	
P-197	General Plant ARO	399.000		\$0		-\$2,551,590
	1. To remove ARO assets. (Carle)		\$0		-\$2,551,590	
<b>Total Plant Adjustments</b>				<b>\$0</b>		<b>\$576,230,690</b>

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	302.000	Franchises and Consents	\$77,774,329	0.00%	\$0	0	0.00%
3	303.000	Miscellaneous Intangibles	\$181,428,876	0.00%	\$0	0	0.00%
4	182.000	Callaway Life Extension	\$3,037,665	0.00%	\$0	0	0.00%
5		TOTAL INTANGIBLE PLANT	\$262,240,870		\$0		
6		PRODUCTION PLANT					
7		STEAM PRODUCTION					
8		MERAMEC STEAM PRODUCTION PLANT					
9	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0	0	0.00%
10	311.000	Structures - Meramec	\$48,006,972	4.51%	\$2,165,114	0	0.00%
11	312.000	Boiler Plant Equipment - Meramec	\$472,917,293	7.29%	\$34,475,671	0	0.00%
12	314.000	Turbogenerator Units - Meramec	\$111,437,540	5.51%	\$6,140,208	0	0.00%
13	315.000	Accessory Electric Equipment - Meramec	\$57,040,428	5.29%	\$3,017,439	0	0.00%
14	316.000	Misc. Power Plant Equipment - Meramec	\$8,589,714	8.87%	\$761,908	0	0.00%
15	316.210	Office Furniture - Meramec - Amortized	\$547,062	5.00%	\$27,353	0	0.00%
16	316.220	Office Equip - Meramec - Amortized	\$453,478	6.67%	\$30,247	0	0.00%
17	316.230	Computers - Meramec - Amortized	\$856,076	20.00%	\$171,215	0	0.00%
18	317.000	Meramec ARO	\$0	0.00%	\$0	0	0.00%
19		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$700,120,954		\$46,789,155		
20		SIoux STEAM PRODUCTION PLANT					
21	182.000	Sioux Post Op - 2010	\$43,036,490	0.00%	\$0	0	0.00%
22	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	0.00%	\$0	0	0.00%
23	310.000	Land/Land Rights - Sioux	\$912,906	0.00%	\$0	0	0.00%
24	311.000	Structures - Sioux	\$48,462,707	3.37%	\$1,633,193	0	0.00%
25	312.000	Boiler Plant Equipment - Sioux	\$953,216,183	4.49%	\$42,799,407	0	0.00%
26	314.000	Turbogenerator Units - Sioux	\$157,289,094	3.57%	\$5,615,221	0	0.00%
27	315.000	Accessory Electric Equipment - Sioux	\$133,790,528	3.70%	\$4,950,250	0	0.00%
28	316.000	Misc. Power Plant Equipment - Sioux	\$11,278,632	6.14%	\$692,508	0	0.00%
29	316.210	Office Furniture - Sioux - Amortized	\$515,075	5.00%	\$25,754	0	0.00%
30	316.220	Office Equip - Sioux - Amortized	\$919,908	6.67%	\$61,358	0	0.00%
31	316.230	Computers - Sioux - Amortized	\$893,408	20.00%	\$178,682	0	0.00%
32	317.000	Sioux ARO	\$0	0.00%	\$0	0	0.00%
33		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,352,503,060		\$55,956,373		
34		VENICE STEAM PRODUCTION PLANT					
35	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0	0	0.00%
36	311.000	Structures - Venice	\$0	0.00%	\$0	0	0.00%
37	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
38	312.300	Coal Cars - Venice	\$0	0.00%	\$0	0	0.00%
39	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0	0	0.00%
40	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0	0	0.00%
41	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
42	317.000	Venice ARO	\$0	0.00%	\$0	0	0.00%
43		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0		
44		LABADIE STEAM PRODUCTION UNIT					
45	310.000	Land/Land Rights - Labadie	\$12,050,473	0.00%	\$0	0	0.00%
46	311.000	Structures - Labadie	\$68,778,165	1.56%	\$1,072,939	0	0.00%
47	312.000	Boiler Plant Equipment - Labadie	\$872,512,070	2.18%	\$19,020,763	0	0.00%
48	312.300	Coal Cars - Labadie	\$78,356,568	0.69%	\$540,660	0	0.00%

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49	314.000	Turbogenerator Units - Labadie	\$250,537,350	2.61%	\$6,539,025	0	0.00%
50	315.000	Accessory Electric Equipment - Labadie	\$156,891,475	2.20%	\$3,451,612	0	0.00%
51	316.000	Misc. Power Plant Equipment - Labadie	\$16,924,087	3.83%	\$648,193	0	0.00%
52	316.210	Office Furniture - Labadie - Amortized	\$618,890	5.00%	\$30,945	0	0.00%
53	316.220	Office Equip - Labadie - Amortized	\$480,942	6.67%	\$32,079	0	0.00%
54	316.230	Computers - Labadie - Amortized	\$1,388,285	20.00%	\$277,657	0	0.00%
55	317.000	Labadie ARO	\$0	0.00%	\$0	0	0.00%
56		<b>TOTAL LABADIE STEAM PRODUCTION UNIT</b>	<b>\$1,458,538,305</b>		<b>\$31,613,873</b>		
57		<b>RUSH ISLAND STEAM PRODUCTION PLANT</b>					
58	310.000	Land/Land Rights - Rush	\$951,577	0.00%	\$0	0	0.00%
59	311.000	Structures - Rush	\$68,086,506	1.59%	\$1,082,575	0	0.00%
60	312.000	Boiler Plant Equipment - Rush	\$473,391,146	2.09%	\$9,893,875	0	0.00%
61	314.000	Turbogenerator Units - Rush	\$168,856,017	2.57%	\$4,339,600	0	0.00%
62	315.000	Accessory Electric Equipment - Rush	\$66,378,730	2.11%	\$1,400,591	0	0.00%
63	316.000	Misc. Power Plant Equipment - Rush	\$12,294,165	3.69%	\$453,655	0	0.00%
64	316.210	Office Furniture - Rush - Amortized	\$594,485	5.00%	\$29,724	0	0.00%
65	316.220	Office Equip - Rush - Amortized	\$850,268	6.67%	\$56,713	0	0.00%
66	316.230	Computers - Rush - Amortized	\$701,918	20.00%	\$140,384	0	0.00%
67	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
68		<b>TOTAL RUSH ISLAND STEAM PRODUCTION PLANT</b>	<b>\$792,104,812</b>		<b>\$17,397,117</b>		
69		<b>COMMON STEAM PRODUCTION PLANT</b>					
70	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
71	311.000	Structures - Common	\$1,976,445	2.66%	\$52,573	0	0.00%
72	312.000	Boiler Plant Equipment - Common	\$36,387,960	2.82%	\$1,026,140	0	0.00%
73	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0	0	0.00%
74	315.000	Accessory Electric Equipment - Common	\$3,733,458	2.78%	\$103,790	0	0.00%
75	316.000	Misc. Power Plant Equipment - Common	\$17,331	3.88%	\$672	0	0.00%
76		<b>TOTAL COMMON STEAM PRODUCTION PLANT</b>	<b>\$42,115,194</b>		<b>\$1,183,175</b>		
77		<b>TOTAL STEAM PRODUCTION</b>	<b>\$4,345,382,325</b>		<b>\$152,939,693</b>		
78		<b>NUCLEAR PRODUCTION</b>					
79		<b>CALLAWAY NUCLEAR PRODUCTION PLANT</b>					
80	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
81	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0	0	0.00%
82	321.000	Structures - Callaway	\$947,357,890	1.37%	\$12,978,803	0	0.00%
83	322.000	Reactor Plant Equipment - Callaway	\$1,326,505,371	2.51%	\$33,295,285	0	0.00%
84	323.000	Turbogenerator Units - Callaway	\$514,234,053	2.45%	\$12,598,734	0	0.00%
85	324.000	Accessory Electric Equipment - Callaway	\$246,072,464	1.57%	\$3,863,338	0	0.00%
86	325.000	Misc. Power Plant Equipment - Callaway	\$128,474,806	5.32%	\$6,834,860	0	0.00%
87	325.210	Office Furniture - Callaway - Amortized	\$6,244,611	5.00%	\$312,231	0	0.00%
88	325.220	Office Equip - Callaway - Amortized	\$4,031,664	6.67%	\$268,912	0	0.00%
89	325.230	Computers - Callaway - Amortized	\$5,317,422	20.00%	\$1,063,484	0	0.00%
90	326.000	Callaway ARO	\$0	0.00%	\$0	0	0.00%
91		<b>TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT</b>	<b>\$3,304,763,112</b>		<b>\$71,215,647</b>		
92		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$3,304,763,112</b>		<b>\$71,215,647</b>		
93		<b>HYDRAULIC PRODUCTION</b>					

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94		OSAGE HYDRAULIC PRODUCTION PLANT					
95	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0	0	0.00%
96	330.000	Land/Land Rights - Osage	\$10,544,136	0.00%	\$0	0	0.00%
97	331.000	Structures - Osage	\$4,945,577	2.73%	\$135,014	0	0.00%
98	332.000	Reservoirs - Osage	\$32,196,245	1.59%	\$511,920	0	0.00%
99	333.000	Water Wheels/Generators - Osage	\$70,822,871	2.93%	\$2,075,110	0	0.00%
100	334.000	Accessory Electric Equipment - Osage	\$26,149,648	3.43%	\$896,933	0	0.00%
101	335.000	Misc. Power Plant Equipment - Osage	\$2,392,670	3.39%	\$81,112	0	0.00%
102	335.210	Office Furniture - Osage - Amortized	\$83,973	5.00%	\$4,199	0	0.00%
103	335.220	Office Equip - Osage - Amortized	\$90,127	6.67%	\$6,011	0	0.00%
104	335.230	Computers - Osage - Amortized	\$215,794	20.00%	\$43,159	0	0.00%
105	336.000	Roads, Railroads, Bridges - Osage	\$77,445	2.30%	\$1,781	0	0.00%
106		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$147,518,486		\$3,755,239		
107		KEOKUK HYDRAULIC PRODUCTION PLANT					
108	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0	0	0.00%
109	330.000	Land/Land Rights - Keokuk	\$7,339,726	0.00%	\$0	0	0.00%
110	331.000	Structures - Keokuk	\$6,961,474	1.86%	\$129,483	0	0.00%
111	332.000	Reservoirs - Keokuk	\$15,013,761	1.36%	\$204,187	0	0.00%
112	333.000	Water Wheels/Generators - Keokuk	\$138,284,920	2.53%	\$3,498,608	0	0.00%
113	334.000	Accessory Electric Equipment - Keokuk	\$11,328,799	2.50%	\$283,220	0	0.00%
114	335.000	Misc. Power Plant Equipment - Keokuk	\$3,600,201	2.90%	\$104,406	0	0.00%
115	335.210	Office Furniture - Keokuk - Amortized	\$77,136	5.00%	\$3,857	0	0.00%
116	335.220	Office Equip - Keokuk - Amortized	\$125,375	6.67%	\$8,363	0	0.00%
117	335.230	Computers - Keokuk - Amortized	\$261,715	20.00%	\$52,343	0	0.00%
118	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.16%	\$1,333	0	0.00%
119		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$183,108,033		\$4,285,800		
120		TAUM SAUK HYDRAULIC PRODUCTION PLANT					
121	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	0.00%
122	331.000	Structures - Taum Sauk	\$17,960,779	1.37%	\$246,063	0	0.00%
123	332.000	Reservoirs - Taum Sauk	\$10,267,326	2.39%	\$245,389	0	0.00%
124	333.000	Water Wheels/Generators - Taum Sauk	\$76,427,188	1.52%	\$1,161,693	0	0.00%
125	334.000	Accessory Electric Equipment - Taum Sauk	\$12,650,611	1.83%	\$231,506	0	0.00%
126	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,590,797	2.28%	\$104,670	0	0.00%
127	335.210	Office Furniture - Taum Sauk - Amortized	\$79,321	5.00%	\$3,966	0	0.00%
128	335.220	Office Equip - Taum Sauk - Amortized	\$584,555	6.67%	\$38,990	0	0.00%
129	335.230	Computers - Taum Sauk - Amortized	\$732,610	20.00%	\$146,522	0	0.00%
130	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	1.47%	\$3,421	0	0.00%
131		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$123,853,611		\$2,182,220		
132		TOTAL HYDRAULIC PRODUCTION	\$454,480,130		\$10,223,259		
133		OTHER PRODUCTION					
134		OTHER PRODUCTION PLANT					
135	340.000	Land/Land Rights - Other	\$6,976,407	0.00%	\$0	0	0.00%



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136	341.000	Structures - Other	\$49,892,023	2.48%	\$1,237,322	0	0.00%
137	342.000	Fuel Holders - Other	\$48,259,693	2.60%	\$1,254,752	0	0.00%
138	344.000	Generators - Other	\$998,872,633	1.93%	\$19,278,242	0	0.00%
139	344.000	Generators - Solar	\$10,682,725	5.12%	\$546,956	0	0.00%
140	344.000	Generators - Landfill Gas	\$5,868,116	10.66%	\$625,541	0	0.00%
141	345.000	Accessory Electric Equipment - Other	\$129,198,649	3.23%	\$4,173,116	0	0.00%
142	346.000	Misc. Power Plant Equipment - Other	\$6,805,352	7.88%	\$536,262	0	0.00%
143	346.210	Office Furniture - Other - Amortized	\$278,700	5.00%	\$13,935	0	0.00%
144	346.220	Office Equip - Other - Amortized	\$518,228	6.67%	\$34,566	0	0.00%
145	346.230	Computers - Other - Amortized	\$240,687	20.00%	\$48,137	0	0.00%
146		<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>\$1,257,593,213</b>		<b>\$27,748,829</b>		
147		<b>TOTAL OTHER PRODUCTION</b>	<b>\$1,257,593,213</b>		<b>\$27,748,829</b>		
148		<b>TOTAL PRODUCTION PLANT</b>	<b>\$9,362,218,780</b>		<b>\$262,127,428</b>		
149		<b>TRANSMISSION PLANT</b>					
150	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0	0	0.00%
151	350.000	Land/Land Rights - TP	\$54,651,230	0.00%	\$0	0	0.00%
152	352.000	Structures & Improvements - TP	\$7,353,734	1.86%	\$136,779	0	0.00%
153	353.000	Station Equipment - TP	\$361,502,546	1.67%	\$6,037,093	0	0.00%
154	354.000	Towers and Fixtures - TP	\$91,273,687	1.94%	\$1,770,710	0	0.00%
155	355.000	Poles and Fixtures - TP	\$307,815,264	3.78%	\$11,635,417	0	0.00%
156	356.000	Overhead Conductors & Devices - TP	\$338,532,281	2.54%	\$8,598,720	0	0.00%
157	359.000	Roads and Trails - TP	\$71,788	1.09%	\$782	0	0.00%
158		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$1,161,200,530</b>		<b>\$28,179,501</b>		
159		<b>DISTRIBUTION PLANT</b>					
160	360.000	Land/Land Rights - DP	\$37,214,341	0.00%	\$0	0	0.00%
161	361.000	Structures & Improvements - DP	\$17,944,709	1.79%	\$321,210	0	0.00%
162	362.000	Station Equipment - DP	\$981,341,379	1.69%	\$16,584,669	0	0.00%
163	364.000	Poles, Towers, & Fixtures - DP	\$1,039,924,504	5.03%	\$52,308,203	0	0.00%
164	365.000	Overhead Conductors & Devices - DP	\$1,368,713,478	3.00%	\$41,061,404	0	0.00%
165	366.000	Underground Conduit - DP	\$404,798,393	2.13%	\$8,622,206	0	0.00%
166	367.000	Underground Conductors & Devices - DP	\$709,188,667	2.19%	\$15,531,232	0	0.00%
167	368.000	Line Transformers - DP	\$466,068,773	2.36%	\$10,999,223	0	0.00%
168	369.100	Services - Overhead - DP	\$187,732,074	4.05%	\$7,603,149	0	0.00%
169	369.200	Services - Underground - DP	\$159,952,283	3.21%	\$5,134,468	0	0.00%
170	370.000	Meters - DP	\$101,833,904	3.97%	\$4,042,806	0	0.00%
171	371.000	Meter Installations - DP	\$164,613	0.03%	\$49	0	0.00%
172	373.000	Street Lighting and Signal Systems - DP	\$126,796,544	3.33%	\$4,222,325	0	0.00%
173	374.000	Distribution ARO	\$0	0.00%	\$0	0	0.00%
174		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$5,601,673,662</b>		<b>\$166,430,944</b>		
175		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>					
176		Incentive Compensation Capitalization Adj.	-\$26,171,177	3.01%	-\$787,752	0	0.00%
177		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>-\$26,171,177</b>		<b>-\$787,752</b>		
178		<b>GENERAL PLANT</b>					
179	389.000	Land/Land Rights - GP	\$12,909,893	0.00%	\$0	0	0.00%
180	390.000	Structures & Improvements - Misc - GP	\$4,540,050	1.91%	\$86,715	0	0.00%
181	390.000	Structures & Improvements - Large - GP	\$235,298,501	2.30%	\$5,411,866	0	0.00%
182	390.500	Structures & Improvements - Training - GP	\$934,005	20.00%	\$186,801	0	0.00%
183	391.000	Office Furniture & Equipment - Amortized - GP	\$45,327,954	5.00%	\$2,266,398	0	0.00%
184	391.100	Mainframe Computers - Amortized - GP	\$434,166	0.00%	\$0	0	0.00%

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185	391.200	Personal Computers - Amortized - GP	\$25,902,700	20.00%	\$5,180,540	0	0.00%
186	391.300	Office Equip - Amortized - GP	\$3,424,603	6.67%	\$228,421	0	0.00%
187	392.000	Transportation Equipment - GP	\$126,206,171	8.00%	\$10,096,494	0	0.00%
188	392.500	Transportation Equipment - Training - GP	\$159,841	20.00%	\$31,968	0	0.00%
189	393.000	Stores Equipment - Amortized - GP	\$3,349,593	5.00%	\$167,480	0	0.00%
190	394.000	Tools, Shop, & Garage Equip - Amortized - GP	\$23,109,597	5.00%	\$1,155,480	0	0.00%
191	394.500	Tools, Shop, & Garage Equip - Training - GP	\$2,120,400	20.00%	\$424,080	0	0.00%
192	395.000	Laboratory Equipment - Amortized - GP	\$5,625,446	5.00%	\$281,272	0	0.00%
193	396.000	Power Operated Equipment - GP	\$12,560,545	6.15%	\$772,474	0	0.00%
194	397.000	Communication Equipment - Amortized - GP	\$74,291,025	6.67%	\$4,955,211	0	0.00%
195	397.500	Communication Equip - Training - GP	\$12,326	20.00%	\$2,465	0	0.00%
196	398.000	Miscellaneous Equipment - Amortized - GP	\$11,213,935	5.00%	\$560,697	0	0.00%
197	399.000	General Plant ARO	\$0	0.00%	\$0	0	0.00%
198		TOTAL GENERAL PLANT	\$587,420,751		\$31,808,362		
199		Total Depreciation	\$16,948,583,416		\$487,758,483		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		<b>INTANGIBLE PLANT</b>							
2	302.000	Franchises and Consents	\$9,738,613	R-2	\$0	\$9,738,613	100.0000%	\$2,443,551	\$12,182,164
3	303.000	Miscellaneous Intangibles	\$74,552,184	R-3	\$0	\$74,552,184	100.0000%	\$13,239,571	\$87,791,755
4	182.000	Callaway Life Extension	\$0	R-4	\$0	\$0	100.0000%	\$0	\$0
5		<b>TOTAL INTANGIBLE PLANT</b>	<b>\$84,290,797</b>		<b>\$0</b>	<b>\$84,290,797</b>		<b>\$15,683,122</b>	<b>\$99,973,919</b>
6		<b>PRODUCTION PLANT</b>							
7		<b>STEAM PRODUCTION</b>							
8		<b>MERAMEC STEAM PRODUCTION PLANT</b>							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	311.000	Structures - Meramec	\$32,884,980	R-10	\$0	\$32,884,980	100.0000%	\$1,623,836	\$34,508,816
11	312.000	Boiler Plant Equipment - Meramec	\$261,011,797	R-11	\$0	\$261,011,797	100.0000%	\$25,693,961	\$286,705,758
12	314.000	Turbogenerator Units - Meramec	\$69,712,916	R-12	\$0	\$69,712,916	100.0000%	\$4,605,156	\$74,318,072
13	315.000	Accessory Electric Equipment - Meramec	\$31,909,358	R-13	\$0	\$31,909,358	100.0000%	\$2,201,734	\$34,111,092
14	316.000	Misc. Power Plant Equipment - Meramec	\$1,748,046	R-14	\$0	\$1,748,046	100.0000%	\$571,431	\$2,319,477
15	316.210	Office Furniture - Meramec - Amortized	\$248,157	R-15	\$0	\$248,157	100.0000%	\$20,515	\$268,672
16	316.220	Office Equip - Meramec - Amortized	\$261,939	R-16	\$0	\$261,939	100.0000%	\$22,685	\$284,624
17	316.230	Computers - Meramec - Amortized	\$514,545	R-17	\$0	\$514,545	100.0000%	\$128,411	\$642,956
18	317.000	Meramec ARO	\$9,080,291	R-18	\$0	\$9,080,291	100.0000%	-\$9,080,291	\$0
19		<b>TOTAL MERAMEC STEAM PRODUCTION PLANT</b>	<b>\$407,372,029</b>		<b>\$0</b>	<b>\$407,372,029</b>		<b>\$25,787,438</b>	<b>\$433,159,467</b>
20		<b>SIoux STEAM PRODUCTION PLANT</b>							
21	182.000	Sioux Post Op - 2010	\$9,512,555	R-21	\$0	\$9,512,555	100.0000%	\$1,530,517	\$11,043,072
22	182.000	Sioux Post Op - 2011 & 2012	\$0	R-22	\$0	\$0	100.0000%	\$0	\$0
23	310.000	Land/Land Rights - Sioux	\$0	R-23	\$0	\$0	100.0000%	\$0	\$0
24	311.000	Structures - Sioux	\$21,614,739	R-24	\$0	\$21,614,739	100.0000%	\$1,224,895	\$22,839,634
25	312.000	Boiler Plant Equipment - Sioux	\$301,864,814	R-25	\$0	\$301,864,814	100.0000%	\$31,583,856	\$333,448,670
26	314.000	Turbogenerator Units - Sioux	\$52,985,213	R-26	\$0	\$52,985,213	100.0000%	\$4,182,198	\$57,167,411
27	315.000	Accessory Electric Equipment - Sioux	\$27,940,791	R-27	\$0	\$27,940,791	100.0000%	\$3,588,894	\$31,529,685
28	316.000	Misc. Power Plant Equipment - Sioux	\$705,736	R-28	\$0	\$705,736	100.0000%	\$519,381	\$1,225,117
29	316.210	Office Furniture - Sioux - Amortized	\$207,323	R-29	\$0	\$207,323	100.0000%	\$19,316	\$226,639
30	316.220	Office Equip - Sioux - Amortized	\$269,425	R-30	\$0	\$269,425	100.0000%	\$46,019	\$315,444
31	316.230	Computers - Sioux - Amortized	\$490,769	R-31	\$0	\$490,769	100.0000%	\$134,012	\$624,781
32	317.000	Sioux ARO	\$6,821,732	R-32	\$0	\$6,821,732	100.0000%	-\$6,821,732	\$0
33		<b>TOTAL SIoux STEAM PRODUCTION PLANT</b>	<b>\$422,413,097</b>		<b>\$0</b>	<b>\$422,413,097</b>		<b>\$36,007,356</b>	<b>\$458,420,453</b>
34		<b>VENICE STEAM PRODUCTION PLANT</b>							
35	310.000	Land/Land Rights - Venice	\$0	R-35	\$0	\$0	100.0000%	\$0	\$0
36	311.000	Structures - Venice	\$0	R-36	\$0	\$0	100.0000%	\$0	\$0
37	312.000	Boiler Plant Equipment - Venice	\$0	R-37	\$0	\$0	100.0000%	\$0	\$0
38	312.300	Coal Cars - Venice	\$0	R-38	\$0	\$0	100.0000%	\$0	\$0
39	314.000	Turbogenerator Units - Venice	\$0	R-39	\$0	\$0	100.0000%	\$0	\$0
40	315.000	Accessory Electric Equipment - Venice	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	316.000	Misc. Power Plant Equipment - Venice	\$0	R-41	\$0	\$0	100.0000%	\$0	\$0
42	317.000	Venice ARO	\$155,546	R-42	\$0	\$155,546	100.0000%	-\$155,546	\$0
43		<b>TOTAL VENICE STEAM PRODUCTION PLANT</b>	<b>\$155,546</b>		<b>\$0</b>	<b>\$155,546</b>		<b>-\$155,546</b>	<b>\$0</b>
44		<b>LABADIE STEAM PRODUCTION UNIT</b>							
45	310.000	Land/Land Rights - Labadie	\$0	R-45	\$0	\$0	100.0000%	\$0	\$0
46	311.000	Structures - Labadie	\$40,332,233	R-46	\$0	\$40,332,233	100.0000%	\$804,704	\$41,136,937
47	312.000	Boiler Plant Equipment - Labadie	\$344,872,257	R-47	\$0	\$344,872,257	100.0000%	\$14,067,156	\$358,939,413
48	312.300	Coal Cars - Labadie	\$53,033,990	R-48	\$0	\$53,033,990	100.0000%	\$405,495	\$53,439,485
49	314.000	Turbogenerator Units - Labadie	\$93,305,723	R-49	\$0	\$93,305,723	100.0000%	\$4,862,619	\$98,168,342
50	315.000	Accessory Electric Equipment - Labadie	\$46,664,430	R-50	\$0	\$46,664,430	100.0000%	\$2,147,644	\$48,812,074
51	316.000	Misc. Power Plant Equipment - Labadie	\$3,131,841	R-51	\$0	\$3,131,841	100.0000%	\$486,145	\$3,617,986
52	316.210	Office Furniture - Labadie - Amortized	\$198,079	R-52	\$0	\$198,079	100.0000%	\$23,209	\$221,288
53	316.220	Office Equip - Labadie - Amortized	\$264,167	R-53	\$0	\$264,167	100.0000%	\$24,059	\$288,226
54	316.230	Computers - Labadie - Amortized	\$858,351	R-54	\$0	\$858,351	100.0000%	\$208,243	\$1,066,594
55	317.000	Labadie ARO	\$8,435,068	R-55	\$0	\$8,435,068	100.0000%	-\$8,435,068	\$0

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56		TOTAL LABADIE STEAM PRODUCTION UNIT	\$591,096,139		\$0	\$591,096,139		\$14,594,206	\$605,690,345
57		RUSH ISLAND STEAM PRODUCTION PLANT							
58	310.000	Land/Land Rights - Rush	\$0	R-58	\$0	\$0	100.0000%	\$0	\$0
59	311.000	Structures - Rush	\$35,585,602	R-59	\$0	\$35,585,602	100.0000%	\$811,931	\$36,397,533
60	312.000	Boiler Plant Equipment - Rush	\$208,167,922	R-60	\$0	\$208,167,922	100.0000%	\$7,080,988	\$215,248,910
61	314.000	Turbogenerator Units - Rush	\$57,992,706	R-61	\$0	\$57,992,706	100.0000%	\$3,177,198	\$61,169,904
62	315.000	Accessory Electric Equipment - Rush	\$21,207,148	R-62	\$0	\$21,207,148	100.0000%	\$922,909	\$22,130,057
63	316.000	Misc. Power Plant Equipment - Rush	\$1,296,347	R-63	\$0	\$1,296,347	100.0000%	\$340,241	\$1,636,588
64	316.210	Office Furniture - Rush - Amortized	\$330,073	R-64	\$0	\$330,073	100.0000%	\$22,293	\$352,366
65	316.220	Office Equip - Rush - Amortized	\$194,661	R-65	\$0	\$194,661	100.0000%	\$42,535	\$237,196
66	316.230	Computers - Rush - Amortized	\$433,979	R-66	\$0	\$433,979	100.0000%	\$105,288	\$539,267
67	317.000	Rush Island ARO	\$4,387,729	R-67	\$0	\$4,387,729	100.0000%	-\$4,387,729	\$0
68		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$329,596,167		\$0	\$329,596,167		\$8,115,654	\$337,711,821
69		COMMON STEAM PRODUCTION PLANT							
70	310.000	Land/Land Rights - Common	\$0	R-70	\$0	\$0	100.0000%	\$0	\$0
71	311.000	Structures - Common	\$661,352	R-71	\$0	\$661,352	100.0000%	\$39,430	\$700,782
72	312.000	Boiler Plant Equipment - Common	\$15,113,961	R-72	\$0	\$15,113,961	100.0000%	\$769,605	\$15,883,566
73	314.000	Turbogenerator Units - Common	\$0	R-73	\$0	\$0	100.0000%	\$0	\$0
74	315.000	Accessory Electric Equipment - Common	\$1,078,836	R-74	\$0	\$1,078,836	100.0000%	\$70,852	\$1,149,688
75	316.000	Misc. Power Plant Equipment - Common	\$4,274	R-75	\$0	\$4,274	100.0000%	\$504	\$4,778
76		TOTAL COMMON STEAM PRODUCTION PLANT	\$16,858,423		\$0	\$16,858,423		\$880,391	\$17,738,814
77		TOTAL STEAM PRODUCTION	\$1,767,491,401		\$0	\$1,767,491,401		\$85,229,499	\$1,852,720,900
78		NUCLEAR PRODUCTION							
79		CALLAWAY NUCLEAR PRODUCTION PLANT							
80	182.000	Callaway Post Operational Costs	\$85,080,205	R-80	\$0	\$85,080,205	100.0000%	\$2,765,601	\$87,845,806
81	320.000	Land/Land Rights - Callaway	\$0	R-81	\$0	\$0	100.0000%	\$0	\$0
82	321.000	Structures - Callaway	\$585,948,034	R-82	\$0	\$585,948,034	100.0000%	\$9,734,102	\$595,682,136
83	322.000	Reactor Plant Equipment - Callaway	\$478,347,805	R-83	\$0	\$478,347,805	100.0000%	\$23,786,090	\$502,133,895
84	323.000	Turbogenerator Units - Callaway	\$245,634,319	R-84	\$0	\$245,634,319	100.0000%	\$9,449,051	\$255,083,370
85	324.000	Accessory Electric Equipment - Callaway	\$137,027,920	R-85	\$0	\$137,027,920	100.0000%	\$2,897,504	\$139,925,424
86	325.000	Misc. Power Plant Equipment - Callaway	\$6,296,796	R-86	\$0	\$6,296,796	100.0000%	\$5,126,145	\$11,422,941
87	325.210	Office Furniture - Callaway - Amortized	\$2,219,653	R-87	\$0	\$2,219,653	100.0000%	\$234,173	\$2,453,826
88	325.220	Office Equip - Callaway - Amortized	\$1,576,228	R-88	\$0	\$1,576,228	100.0000%	\$201,684	\$1,777,912
89	325.230	Computers - Callaway - Amortized	\$3,030,794	R-89	\$0	\$3,030,794	100.0000%	\$797,613	\$3,828,407
90	326.000	Callaway ARO	-\$28,967,341	R-90	\$0	-\$28,967,341	100.0000%	\$28,967,341	\$0
91		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,516,194,413		\$0	\$1,516,194,413		\$83,959,304	\$1,600,153,717
92		TOTAL NUCLEAR PRODUCTION	\$1,516,194,413		\$0	\$1,516,194,413		\$83,959,304	\$1,600,153,717
93		HYDRAULIC PRODUCTION							
94		OSAGE HYDRAULIC PRODUCTION PLANT							
95	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$6,012,142	R-95	\$0	\$6,012,142	100.0000%	\$79,218	\$6,091,360
96	330.000	Land/Land Rights - Osage	\$0	R-96	\$0	\$0	100.0000%	\$0	\$0
97	331.000	Structures - Osage	\$906,653	R-97	\$0	\$906,653	100.0000%	\$101,261	\$1,007,914
98	332.000	Reservoirs - Osage	\$17,429,467	R-98	\$0	\$17,429,467	100.0000%	\$383,940	\$17,813,407
99	333.000	Water Wheels/Generators - Osage	\$16,510,072	R-99	\$0	\$16,510,072	100.0000%	\$1,425,111	\$17,935,183
100	334.000	Accessory Electric Equipment - Osage	\$3,700,338	R-100	\$0	\$3,700,338	100.0000%	\$672,700	\$4,373,038
101	335.000	Misc. Power Plant Equipment - Osage	-\$445,130	R-101	\$0	-\$445,130	100.0000%	\$60,834	-\$384,296
102	335.210	Office Furniture - Osage - Amortized	\$15,687	R-102	\$0	\$15,687	100.0000%	\$3,149	\$18,836
103	335.220	Office Equip - Osage - Amortized	\$27,331	R-103	\$0	\$27,331	100.0000%	\$4,508	\$31,839
104	335.230	Computers - Osage - Amortized	\$104,271	R-104	\$0	\$104,271	100.0000%	\$32,369	\$136,640
105	336.000	Roads, Railroads, Bridges - Osage	\$127,337	R-105	\$0	\$127,337	100.0000%	\$1,336	\$128,673

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106		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$44,388,168		\$0	\$44,388,168		\$2,764,426	\$47,152,594
107		KEOKUK HYDRAULIC PRODUCTION PLANT							
108	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$4,227,185	R-108	\$0	\$4,227,185	100.0000%	\$62,640	\$4,289,825
109	330.000	Land/Land Rights - Keokuk	\$42,942	R-109	\$0	\$42,942	100.0000%	-\$42,942	\$0
110	331.000	Structures - Keokuk	\$1,893,260	R-110	\$0	\$1,893,260	100.0000%	\$97,112	\$1,990,372
111	332.000	Reservoirs - Keokuk	\$7,406,269	R-111	\$0	\$7,406,269	100.0000%	\$153,140	\$7,559,409
112	333.000	Water Wheels/Generators - Keokuk	\$21,897,908	R-112	\$0	\$21,897,908	100.0000%	\$2,388,584	\$24,286,492
113	334.000	Accessory Electric Equipment - Keokuk	\$2,612,335	R-113	\$0	\$2,612,335	100.0000%	\$212,415	\$2,824,750
114	335.000	Misc. Power Plant Equipment - Keokuk	\$419,006	R-114	\$0	\$419,006	100.0000%	\$78,305	\$497,311
115	335.210	Office Furniture - Keokuk - Amortized	\$35,358	R-115	\$0	\$35,358	100.0000%	\$2,893	\$38,251
116	335.220	Office Equip - Keokuk - Amortized	\$38,053	R-116	\$0	\$38,053	100.0000%	\$6,272	\$44,325
117	335.230	Computers - Keokuk - Amortized	\$113,862	R-117	\$0	\$113,862	100.0000%	\$39,257	\$153,119
118	336.000	Roads, Railroads, Bridges - Keokuk	\$79,342	R-118	\$0	\$79,342	100.0000%	\$1,000	\$80,342
119		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$38,765,520		\$0	\$38,765,520		\$2,998,676	\$41,764,196
120		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
121	330.000	Land/Land Rights - Taum Sauk	\$0	R-121	\$0	\$0	100.0000%	\$0	\$0
122	331.000	Structures - Taum Sauk	\$3,860,853	R-122	\$0	\$3,860,853	100.0000%	\$184,547	\$4,045,400
123	332.000	Reservoirs - Taum Sauk	-\$7,308,557	R-123	\$0	-\$7,308,557	100.0000%	\$184,042	-\$7,124,515
124	333.000	Water Wheels/Generators - Taum Sauk	\$11,993,503	R-124	\$0	\$11,993,503	100.0000%	\$853,714	\$12,847,217
125	334.000	Accessory Electric Equipment - Taum Sauk	\$1,115,450	R-125	\$0	\$1,115,450	100.0000%	\$173,630	\$1,289,080
126	335.000	Misc. Power Plant Equipment - Taum Sauk	-\$264,492	R-126	\$0	-\$264,492	100.0000%	\$78,503	-\$185,989
127	335.210	Office Furniture - Taum Sauk - Amortized	\$17,726	R-127	\$0	\$17,726	100.0000%	\$2,975	\$20,701
128	335.220	Office Equip - Taum Sauk - Amortized	\$194,377	R-128	\$0	\$194,377	100.0000%	\$29,243	\$223,620
129	335.230	Computers - Taum Sauk - Amortized	\$521,062	R-129	\$0	\$521,062	100.0000%	\$109,892	\$630,954
130	336.000	Roads, Railroads, Bridges - Taum Sauk	\$84,976	R-130	\$0	\$84,976	100.0000%	\$2,566	\$87,542
131		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$10,214,898		\$0	\$10,214,898		\$1,619,112	\$11,834,010
132		TOTAL HYDRAULIC PRODUCTION	\$93,368,586		\$0	\$93,368,586		\$7,382,214	\$100,750,800
133		OTHER PRODUCTION							
134		OTHER PRODUCTION PLANT							
135	340.000	Land/Land Rights - Other	-\$72,483	R-135	\$0	-\$72,483	100.0000%	\$72,483	\$0
136	341.000	Structures - Other	\$16,436,143	R-136	\$0	\$16,436,143	100.0000%	\$927,992	\$17,364,135
137	342.000	Fuel Holders - Other	\$15,259,944	R-137	\$0	\$15,259,944	100.0000%	\$941,064	\$16,201,008
138	344.000	Generators - Other	\$515,749,406	R-138	\$0	\$515,749,406	100.0000%	\$14,445,748	\$530,195,154
139	344.000	Generators - Solar	\$1,280,853	R-139	\$0	\$1,280,853	100.0000%	\$410,217	\$1,691,070
140	344.000	Generators - Landfill Gas	\$1,838,801	R-140	\$0	\$1,838,801	100.0000%	\$469,156	\$2,307,957
141	345.000	Accessory Electric Equipment - Other	\$50,146,623	R-141	\$0	\$50,146,623	100.0000%	\$3,129,837	\$53,276,460
142	346.000	Misc. Power Plant Equipment - Other	\$2,673,722	R-142	\$0	\$2,673,722	100.0000%	\$402,197	\$3,075,919
143	346.210	Office Furniture - Other - Amortized	\$154,306	R-143	\$0	\$154,306	100.0000%	\$10,451	\$164,757
144	346.220	Office Equip - Other - Amortized	\$219,633	R-144	\$0	\$219,633	100.0000%	\$25,925	\$245,558
145	346.230	Computers - Other - Amortized	\$125,777	R-145	\$0	\$125,777	100.0000%	\$36,103	\$161,880
146		TOTAL OTHER PRODUCTION PLANT	\$603,812,725		\$0	\$603,812,725		\$20,871,173	\$624,683,898
147		TOTAL OTHER PRODUCTION	\$603,812,725		\$0	\$603,812,725		\$20,871,173	\$624,683,898
148		TOTAL PRODUCTION PLANT	\$3,980,867,125		\$0	\$3,980,867,125		\$197,442,190	\$4,178,309,315
149		TRANSMISSION PLANT							
150	111.000	Accum. Amortization of Electric Plant - TP	\$8,829,545	R-150	\$0	\$8,829,545	100.0000%	\$223,830	\$9,053,375
151	350.000	Land/Land Rights - TP	\$1,117,783	R-151	\$0	\$1,117,783	100.0000%	-\$1,117,783	\$0
152	352.000	Structures & Improvements - TP	\$3,025,326	R-152	\$0	\$3,025,326	100.0000%	\$102,584	\$3,127,910
153	353.000	Station Equipment - TP	\$84,967,951	R-153	\$0	\$84,967,951	100.0000%	\$4,294,332	\$89,262,283
154	354.000	Towers and Fixtures - TP	\$50,215,007	R-154	\$0	\$50,215,007	100.0000%	\$1,722,492	\$51,937,499
155	355.000	Poles and Fixtures - TP	\$92,079,938	R-155	\$0	\$92,079,938	100.0000%	\$9,449,887	\$101,529,825
156	356.000	Overhead Conductors & Devices - TP	\$83,800,308	R-156	\$0	\$83,800,308	100.0000%	\$5,024,012	\$88,824,320

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157	359.000	Roads and Trails - TP	\$90,438	R-157	\$0	\$90,438	100.0000%	\$587	\$91,025
158		TOTAL TRANSMISSION PLANT	\$324,126,296		\$0	\$324,126,296		\$19,699,941	\$343,826,237
159		DISTRIBUTION PLANT							
160	360.000	Land/Land Rights - DP	\$361,555	R-160	\$0	\$361,555	100.0000%	-\$361,555	\$0
161	361.000	Structures & Improvements - DP	\$6,126,258	R-161	\$0	\$6,126,258	100.0000%	\$240,908	\$6,367,166
162	362.000	Station Equipment - DP	\$251,102,752	R-162	\$0	\$251,102,752	100.0000%	\$11,875,211	\$262,977,963
163	364.000	Poles, Towers, & Fixtures - DP	\$868,962,732	R-163	\$0	\$868,962,732	100.0000%	\$39,231,152	\$908,193,884
164	365.000	Overhead Conductors & Devices - DP	\$411,750,970	R-164	\$0	\$411,750,970	100.0000%	\$28,526,370	\$440,277,340
165	366.000	Underground Conduit - DP	\$101,723,724	R-165	\$0	\$101,723,724	100.0000%	\$6,466,655	\$108,190,379
166	367.000	Underground Conductors & Devices - DP	\$228,520,144	R-166	\$0	\$228,520,144	100.0000%	\$11,648,424	\$240,168,568
167	368.000	Line Transformers - DP	\$162,262,194	R-167	\$0	\$162,262,194	100.0000%	\$8,249,417	\$170,511,611
168	369.100	Services - Overhead - DP	\$253,545,722	R-168	\$0	\$253,545,722	100.0000%	\$5,702,362	\$259,248,084
169	369.200	Services - Underground - DP	\$116,555,713	R-169	\$0	\$116,555,713	100.0000%	\$3,850,851	\$120,406,564
170	370.000	Meters - DP	\$43,483,706	R-170	\$0	\$43,483,706	100.0000%	\$3,032,105	\$46,515,811
171	371.000	Meter Installations - DP	\$169,188	R-171	\$0	\$169,188	100.0000%	\$37	\$169,225
172	373.000	Street Lighting and Signal Systems - DP	\$76,529,476	R-172	\$0	\$76,529,476	100.0000%	\$3,185,545	\$79,715,021
173	374.000	Distribution ARO	-\$4,998	R-173	\$0	-\$4,998	100.0000%	\$4,998	\$0
174		TOTAL DISTRIBUTION PLANT	\$2,521,089,136		\$0	\$2,521,089,136		\$121,652,480	\$2,642,741,616
175		INCENTIVE COMPENSATION CAPITALIZATION							
176		Incentive Compensation Capitalization Adj.	\$0	R-176	\$0	\$0	100.0000%	-\$7,799,710	-\$7,799,710
177		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		-\$7,799,710	-\$7,799,710
178		GENERAL PLANT							
179	389.000	Land/Land Rights - GP	\$11,228	R-179	\$0	\$11,228	100.0000%	-\$11,228	\$0
180	390.000	Structures & Improvements - Misc - GP	\$4,362,180	R-180	\$0	\$4,362,180	100.0000%	\$65,036	\$4,427,216
181	390.000	Structures & Improvements - Large - GP	\$68,111,215	R-181	\$0	\$68,111,215	100.0000%	\$2,127,784	\$70,238,999
182	390.500	Structures & Improvements - Training - GP	\$467,546	R-182	\$0	\$467,546	100.0000%	\$140,101	\$607,647
183	391.000	Office Furniture & Equipment - Amortized - GP	\$11,777,138	R-183	\$0	\$11,777,138	100.0000%	\$1,135,003	\$12,912,141
184	391.100	Mainframe Computers - Amortized - GP	\$434,166	R-184	\$0	\$434,166	100.0000%	\$0	\$434,166
185	391.200	Personal Computers - Amortized - GP	\$11,684,372	R-185	\$0	\$11,684,372	100.0000%	\$3,885,405	\$15,569,777
186	391.300	Office Equip - Amortized - GP	\$1,691,526	R-186	\$0	\$1,691,526	100.0000%	\$171,316	\$1,862,842
187	392.000	Transportation Equipment - GP	\$39,491,257	R-187	\$0	\$39,491,257	100.0000%	\$7,488,834	\$46,980,091
188	392.500	Transportation Equipment - Training - GP	\$155,057	R-188	\$0	\$155,057	100.0000%	\$23,976	\$179,033
189	393.000	Stores Equipment - Amortized - GP	\$1,181,430	R-189	\$0	\$1,181,430	100.0000%	\$92,791	\$1,274,221
190	394.000	Tools, Shop, & Garage Equip - Amortized - GP	\$8,119,994	R-190	\$0	\$8,119,994	100.0000%	\$845,085	\$8,965,079
191	394.500	Tools, Shop, & Garage Equip - Training - GP	\$1,771,298	R-191	\$0	\$1,771,298	100.0000%	\$318,060	\$2,089,358
192	395.000	Laboratory Equipment - Amortized - GP	\$2,107,232	R-192	\$0	\$2,107,232	100.0000%	\$199,709	\$2,306,941
193	396.000	Power Operated Equipment - GP	\$3,281,697	R-193	\$0	\$3,281,697	100.0000%	\$579,356	\$3,861,053
194	397.000	Communication Equipment - Amortized - GP	\$28,566,221	R-194	\$0	\$28,566,221	100.0000%	\$3,547,363	\$32,113,584
195	397.500	Communication Equip - Training - GP	\$15,296	R-195	\$0	\$15,296	100.0000%	\$1,849	\$17,145
196	398.000	Miscellaneous Equipment - Amortized - GP	\$372,129	R-196	\$0	\$372,129	100.0000%	\$205,223	\$577,352
197	399.000	General Plant ARO	\$334,264	R-197	\$0	\$334,264	100.0000%	-\$334,264	\$0
198		TOTAL GENERAL PLANT	\$183,935,246		\$0	\$183,935,246		\$20,481,399	\$204,416,645
199		TOTAL DEPRECIATION RESERVE	\$7,094,308,600		\$0	\$7,094,308,600		\$367,159,422	\$7,461,468,022

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R-2	<b>Franchises and Consents</b>	302.000		\$0		\$2,443,551
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,443,551	
R-3	<b>Miscellaneous Intangibles</b>	303.000		\$0		\$13,239,571
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$13,239,571	
R-10	<b>Structures - Meramec</b>	311.000		\$0		\$1,623,836
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,623,836	
R-11	<b>Boiler Plant Equipment - Meramec</b>	312.000		\$0		\$25,693,961
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$25,693,961	
R-12	<b>Turbogenerator Units - Meramec</b>	314.000		\$0		\$4,605,156
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$4,605,156	
R-13	<b>Accessory Electric Equipment - Meramec</b>	315.000		\$0		\$2,201,734
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,201,734	
R-14	<b>Misc. Power Plant Equipment - Meramec</b>	316.000		\$0		\$571,431
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$571,431	
R-15	<b>Office Furniture - Meramec - Amortized</b>	316.210		\$0		\$20,515
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$20,515	

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R-16	Office Equip - Meramec - Amortized	316.220		\$0		\$22,685
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$22,685	
R-17	Computers - Meramec - Amortized	316.230		\$0		\$128,411
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$128,411	
R-18	Meramec ARO	317.000		\$0		-\$9,080,291
	1. To remove ARO assets. (Carle)		\$0		-\$9,080,291	
R-21	Sioux Post Op - 2010	182.000		\$0		\$1,530,517
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,530,517	
R-24	Structures - Sioux	311.000		\$0		\$1,224,895
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,224,895	
R-25	Boiler Plant Equipment - Sioux	312.000		\$0		\$31,583,856
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$31,583,856	
R-26	Turbogenerator Units - Sioux	314.000		\$0		\$4,182,198
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$4,182,198	
R-27	Accessory Electric Equipment - Sioux	315.000		\$0		\$3,588,894
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,588,894	
R-28	Misc. Power Plant Equipment - Sioux	316.000		\$0		\$519,381



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	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$519,381	
R-29	Office Furniture - Sioux - Amortized	316.210		\$0		\$19,316
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$19,316	
R-30	Office Equip - Sioux - Amortized	316.220		\$0		\$46,019
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$46,019	
R-31	Computers - Sioux - Amortized	316.230		\$0		\$134,012
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$134,012	
R-32	Sioux ARO	317.000		\$0		-\$6,821,732
	1. To remove ARO assets. (Carle)		\$0		-\$6,821,732	
R-42	Venice ARO	317.000		\$0		-\$155,546
	1. To remove ARO assets. (Carle)		\$0		-\$155,546	
R-46	Structures - Labadie	311.000		\$0		\$804,704
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$804,704	
R-47	Boiler Plant Equipment - Labadie	312.000		\$0		\$14,067,156
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$14,341,485	
	2. To exclude costs of Labadie Landfill that will not be considered in service by true-up cutoff. (Carle)		\$0		-\$274,329	
R-48	Coal Cars - Labadie	312.300		\$0		\$405,495

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	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$405,495	
R-49	Turbogenerator Units - Labadie	314.000		\$0		\$4,862,619
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$4,862,619	
R-50	Accessory Electric Equipment - Labadie	315.000		\$0		\$2,147,644
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,147,644	
R-51	Misc. Power Plant Equipment - Labadie	316.000		\$0		\$486,145
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$486,145	
R-52	Office Furniture - Labadie - Amortized	316.210		\$0		\$23,209
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$23,209	
R-53	Office Equip - Labadie - Amortized	316.220		\$0		\$24,059
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$24,059	
R-54	Computers - Labadie - Amortized	316.230		\$0		\$208,243
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$208,243	
R-55	Labadie ARO	317.000		\$0		-\$8,435,068
	1. To remove ARO assets. (Carle)		\$0		-\$8,435,068	
R-59	Structures - Rush	311.000		\$0		\$811,931
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$811,931	

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R-60	Boiler Plant Equipment - Rush	312.000		\$0		\$7,080,988
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$7,080,988	
R-61	Turbogenerator Units - Rush	314.000		\$0		\$3,177,198
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,177,198	
R-62	Accessory Electric Equipment - Rush	315.000		\$0		\$922,909
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$922,909	
R-63	Misc. Power Plant Equipment - Rush	316.000		\$0		\$340,241
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$340,241	
R-64	Office Furniture - Rush - Amortized	316.210		\$0		\$22,293
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$22,293	
R-65	Office Equip - Rush - Amortized	316.220		\$0		\$42,535
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$42,535	
R-66	Computers - Rush - Amortized	316.230		\$0		\$105,288
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$105,288	
R-67	Rush Island ARO	317.000		\$0		-\$4,387,729
	1. To remove ARO assets. (Carle)		\$0		-\$4,387,729	
R-71	Structures - Common	311.000		\$0		\$39,430

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	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$39,430	
R-72	Boiler Plant Equipment - Common	312.000		\$0		\$769,605
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$769,605	
R-74	Accessory Electric Equipment - Common	315.000		\$0		\$70,852
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$70,852	
R-75	Misc. Power Plant Equipment - Common	316.000		\$0		\$504
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$504	
R-80	Callaway Post Operational Costs	182.000		\$0		\$2,765,601
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,765,601	
R-82	Structures - Callaway	321.000		\$0		\$9,734,102
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$9,734,102	
R-83	Reactor Plant Equipment - Callaway	322.000		\$0		\$23,786,090
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$23,786,090	
R-84	Turbogenerator Units - Callaway	323.000		\$0		\$9,449,051
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$9,449,051	
R-85	Accessory Electric Equipment - Callaway	324.000		\$0		\$2,897,504
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,897,504	

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R-86	Misc. Power Plant Equipment - Callaway	325.000		\$0		\$5,126,145
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$5,126,145	
R-87	Office Furniture - Callaway - Amortized	325.210		\$0		\$234,173
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$234,173	
R-88	Office Equip - Callaway - Amortized	325.220		\$0		\$201,684
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$201,684	
R-89	Computers - Callaway - Amortized	325.230		\$0		\$797,613
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$797,613	
R-90	Callaway ARO	326.000		\$0		\$28,967,341
	1. To remove ARO assets. (Carle)		\$0		\$28,967,341	
R-95	Accum. Amort. of Land Appraisal Studies - Osage	111.000		\$0		\$79,218
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$79,218	
R-97	Structures - Osage	331.000		\$0		\$101,261
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$101,261	
R-98	Reservoirs - Osage	332.000		\$0		\$383,940
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$383,940	
R-99	Water Wheels/Generators - Osage	333.000		\$0		\$1,425,111

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	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,425,111	
R-100	Accessory Electric Equipment - Osage	334.000		\$0		\$672,700
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$672,700	
R-101	Misc. Power Plant Equipment - Osage	335.000		\$0		\$60,834
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$60,834	
R-102	Office Furniture - Osage - Amortized	335.210		\$0		\$3,149
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,149	
R-103	Office Equip - Osage - Amortized	335.220		\$0		\$4,508
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$4,508	
R-104	Computers - Osage - Amortized	335.230		\$0		\$32,369
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$32,369	
R-105	Roads, Railroads, Bridges - Osage	336.000		\$0		\$1,336
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,336	
R-108	Accum. Amortization of Land Appraisal Studie	111.000		\$0		\$62,640
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$62,640	
R-109	Land/Land Rights - Keokuk	330.000		\$0		-\$42,942

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	1. To remove reserve from a land account. (Carle)		\$0		-\$42,942	
R-110	Structures - Keokuk	331.000		\$0		\$97,112
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$97,112	
R-111	Reservoirs - Keokuk	332.000		\$0		\$153,140
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$153,140	
R-112	Water Wheels/Generators - Keokuk	333.000		\$0		\$2,388,584
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,388,584	
R-113	Accessory Electric Equipment - Keokuk	334.000		\$0		\$212,415
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$212,415	
R-114	Misc. Power Plant Equipment - Keokuk	335.000		\$0		\$78,305
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$78,305	
R-115	Office Furniture - Keokuk - Amortized	335.210		\$0		\$2,893
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,893	
R-116	Office Equip - Keokuk - Amortized	335.220		\$0		\$6,272
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$6,272	
R-117	Computers - Keokuk - Amortized	335.230		\$0		\$39,257
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$39,257	

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R-118	Roads, Railroads, Bridges - Keokuk	336.000		\$0		\$1,000
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,000	
R-122	Structures - Taum Sauk	331.000		\$0		\$184,547
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$184,547	
R-123	Reservoirs - Taum Sauk	332.000		\$0		\$184,042
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$184,042	
R-124	Water Wheels/Generators - Taum Sauk	333.000		\$0		\$853,714
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$853,714	
R-125	Accessory Electric Equipment - Taum Sauk	334.000		\$0		\$173,630
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$173,630	
R-126	Misc. Power Plant Equipment - Taum Sauk	335.000		\$0		\$78,503
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$78,503	
R-127	Office Furniture - Taum Sauk - Amortized	335.210		\$0		\$2,975
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,975	
R-128	Office Equip - Taum Sauk - Amortized	335.220		\$0		\$29,243
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$29,243	



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R-129	Computers - Taum Sauk - Amortized	335.230		\$0		\$109,892
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$109,892	
R-130	Roads, Railroads, Bridges - Taum Sauk	336.000		\$0		\$2,566
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$2,566	
R-135	Land/Land Rights - Other	340.000		\$0		\$72,483
	1. To remove reserve from a land account. (Carle)		\$0		\$72,483	
R-136	Structures - Other	341.000		\$0		\$927,992
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$927,992	
R-137	Fuel Holders - Other	342.000		\$0		\$941,064
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$941,064	
R-138	Generators - Other	344.000		\$0		\$14,445,748
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$14,445,748	
R-139	Generators - Solar	344.000		\$0		\$410,217
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$410,217	
R-140	Generators - Landfill Gas	344.000		\$0		\$469,156
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$469,156	
R-141	Accessory Electric Equipment - Other	345.000		\$0		\$3,129,837

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	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,129,837	
R-142	Misc. Power Plant Equipment - Other	346.000		\$0		\$402,197
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$402,197	
R-143	Office Furniture - Other - Amortized	346.210		\$0		\$10,451
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$10,451	
R-144	Office Equip - Other - Amortized	346.220		\$0		\$25,925
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$25,925	
R-145	Computers - Other - Amortized	346.230		\$0		\$36,103
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$36,103	
R-150	Accum. Amortization of Electric Plant - TP	111.000		\$0		\$223,830
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$223,830	
R-151	Land/Land Rights - TP	350.000		\$0		-\$1,117,783
	1. To remove reserve from a land account and transfer to correct accounts - 354 & 355. (Carle)		\$0		-\$1,117,783	
R-152	Structures & Improvements - TP	352.000		\$0		\$102,584
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$102,584	
R-153	Station Equipment - TP	353.000		\$0		\$4,294,332

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$4,294,332	
R-154	Towers and Fixtures - TP	354.000		\$0		\$1,722,492
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,328,033	
	2. To transfer reserve to the correct account. (Carle)		\$0		\$394,459	
R-155	Poles and Fixtures - TP	355.000		\$0		\$9,449,887
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$8,726,563	
	2. To transfer reserve to the correct account. (Carle)		\$0		\$723,324	
R-156	Overhead Conductors & Devices - TP	356.000		\$0		\$5,024,012
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$5,024,012	
R-157	Roads and Trails - TP	359.000		\$0		\$587
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$587	
R-160	Land/Land Rights - DP	360.000		\$0		-\$361,555
	1. To remove reserve from a land account. (Carle)		\$0		-\$361,555	
R-161	Structures & Improvements - DP	361.000		\$0		\$240,908
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$240,908	
R-162	Station Equipment - DP	362.000		\$0		\$11,875,211
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$11,875,211	

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-163	Poles, Towers, & Fixtures - DP	364.000		\$0		\$39,231,152
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$39,231,152	
R-164	Overhead Conductors & Devices - DP	365.000		\$0		\$28,526,370
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$28,526,370	
R-165	Underground Conduit - DP	366.000		\$0		\$6,466,655
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$6,466,655	
R-166	Underground Conductors & Devices - DP	367.000		\$0		\$11,648,424
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$11,648,424	
R-167	Line Transformers - DP	368.000		\$0		\$8,249,417
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$8,249,417	
R-168	Services - Overhead - DP	369.100		\$0		\$5,702,362
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$5,702,362	
R-169	Services - Underground - DP	369.200		\$0		\$3,850,851
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,850,851	
R-170	Meters - DP	370.000		\$0		\$3,032,105
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,032,105	

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-171	Meter Installations - DP	371.000		\$0		\$37
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$37	
R-172	Street Lighting and Signal Systems - DP	373.000		\$0		\$3,185,545
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,166,744	
	2. To remove ARO assets. (Carle)		\$0		\$18,801	
R-173	Distribution ARO	374.000		\$0		\$4,998
	1. To remove reserve inadvertently charged to removal. (Carle)		\$0		\$4,998	
R-176	Incentive Compensation Capitalization Adj.			\$0		-\$7,799,710
	1. To remove capitalized incentive compensation reserve. (Kunst)		\$0		-\$7,799,710	
R-179	Land/Land Rights - GP	389.000		\$0		-\$11,228
	1. To remove reserve for gas operations. (Carle)		\$0		-\$78,876	
	2. To remove reserve from a land account. (Carle)		\$0		\$67,648	
R-180	Structures & Improvements - Misc - GP	390.000		\$0		\$65,036
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$65,036	
R-181	Structures & Improvements - Large - GP	390.000		\$0		\$2,127,784
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$4,057,026	
	2. To remove reserve for gas operations. (Carle)		\$0		-\$1,929,242	

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-182	Structures & Improvements - Training - GP	390.500		\$0		\$140,101
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$140,101	
R-183	Office Furniture & Equipment - Amortized - GP	391.000		\$0		\$1,135,003
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,409,608	
	2. To remove reserve for gas operations. (Carle)		\$0		-\$274,605	
R-185	Personal Computers - Amortized - GP	391.200		\$0		\$3,885,405
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,885,405	
R-186	Office Equip - Amortized - GP	391.300		\$0		\$171,316
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$171,316	
R-187	Transportation Equipment - GP	392.000		\$0		\$7,488,834
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$7,488,834	
R-188	Transportation Equipment - Training - GP	392.500		\$0		\$23,976
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$23,976	
R-189	Stores Equipment - Amortized - GP	393.000		\$0		\$92,791
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$127,815	
	2. To remove reserve for gas operations. (Carle)		\$0		-\$35,024	
R-190	Tools, Shop, & Garage Equip - Amortized - GP	394.000		\$0		\$845,085

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Adjustments for Depreciation Reserve

A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$868,057	
	2. To remove reserve for gas operations. (Carle)		\$0		-\$22,972	
R-191	Tools, Shop, & Garage Equip - Training - GP	394.500		\$0		\$318,060
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$318,060	
R-192	Laboratory Equipment - Amortized - GP	395.000		\$0		\$199,709
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$211,710	
	2. To remove reserve for gas operations. (Carle)		\$0		-\$12,001	
R-193	Power Operated Equipment - GP	396.000		\$0		\$579,356
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$579,356	
R-194	Communication Equipment - Amortized - GP	397.000		\$0		\$3,547,363
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$3,536,135	
	2. To transfer reserve from Acct 389 to Acct 397. (Carle)		\$0		\$11,228	
R-195	Communication Equip - Training - GP	397.500		\$0		\$1,849
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$1,849	
R-196	Miscellaneous Equipment - Amortized - GP	398.000		\$0		\$205,223
	1. To include estimated reserve on additions through December 31, 2016. (Carle)		\$0		\$211,980	
	2. To remove reserve for gas operations. (Carle)		\$0		-\$6,757	

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**Adjustments for Depreciation Reserve**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-197	General Plant ARO	399.000		\$0		-\$334,264
	1. To remove ARO assets. (Carle)		\$0		-\$334,264	
<b>Total Reserve Adjustments</b>				<u>\$0</u>		<u>-\$367,159,422</u>



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True-Up through December 31, 2016  
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	<b>OPERATION AND MAINT. EXPENSE</b>						
2	Payroll & Withholdings	\$307,786,659	40.51	12.12	28.39	0.077781	\$23,939,954
3	Pensions & Benefits	\$70,339,779	40.51	26.58	13.93	0.038164	\$2,684,447
4	Fuel - Nuclear	\$89,488,649	40.51	15.21	25.30	0.069315	\$6,202,906
5	Fuel - Coal	\$763,015,506	40.51	13.70	26.81	0.073452	\$56,045,015
6	Fuel - Natural Gas	\$15,106,820	40.51	41.58	-1.07	-0.002932	-\$44,293
7	Fuel - Oil	\$4,355,997	40.51	16.24	24.27	0.066493	\$289,643
8	Purchased Power	\$18,338,845	40.51	25.83	14.68	0.040219	\$737,570
9	Incentive Compensation	\$17,949,481	40.51	253.77	-213.26	-0.584274	-\$10,487,415
10	Uncollectibles Expense	\$10,652,432	40.51	40.51	0.00	0.000000	\$0
11	Cash Vouchers	\$725,995,071	40.51	36.41	4.10	0.011233	\$8,155,103
12	<b>TOTAL OPERATION AND MAINT. EXPENSE</b>	<b>\$2,023,029,239</b>					<b>\$87,522,930</b>
13	<b>TAXES</b>						
14	FICA - Employer Portion	\$18,808,623	40.51	12.73	27.78	0.076110	\$1,431,524
15	St. Louis Payroll Expense Tax	\$348,153	40.51	76.38	-35.87	-0.098274	-\$34,214
16	Federal Unemployment Tax	\$153,814	40.51	76.38	-35.87	-0.098274	-\$15,116
17	State Unemployment Tax	\$376	40.51	76.38	-35.87	-0.098274	-\$37
18	Corporate Franchise Tax	\$95,561	40.51	-77.50	118.01	0.323315	\$30,896
19	Property Tax	\$148,182,624	40.51	182.50	-141.99	-0.389014	-\$57,645,115
20	<b>TOTAL TAXES</b>	<b>\$167,589,151</b>					<b>-\$56,232,062</b>
21	<b>OTHER EXPENSES</b>						
22	Decommissioning Fees	\$6,758,605	40.51	70.63	-30.12	-0.082521	-\$557,727
23	Use Tax	\$1,774,194	40.51	76.38	-35.87	-0.098274	-\$174,357
24	Sales Tax	\$71,184,173	26.69	38.79	-12.10	-0.033151	-\$2,359,827
25	Gross Receipts Tax	\$149,746,372	26.69	27.54	-0.85	-0.002329	-\$348,759
26	<b>TOTAL OTHER EXPENSES</b>	<b>\$229,463,344</b>					<b>-\$3,440,670</b>
27	<b>CWC REQ'D BEFORE RATE BASE OFFSETS</b>						<b>\$27,850,198</b>
28	<b>TAX OFFSET FROM RATE BASE</b>						
29	Federal Tax Offset	\$159,506,891	40.51	40.51	0.00	0.000000	\$0
30	State Tax Offset	\$25,518,519	40.51	40.51	0.00	0.000000	\$0
31	City Tax Offset	-\$169,466	40.51	40.51	0.00	0.000000	\$0
32	Interest Expense Offset	\$186,912,322	40.51	90.76	-50.25	-0.137671	-\$25,732,406
33	<b>TOTAL OFFSET FROM RATE BASE</b>	<b>\$371,768,266</b>					<b>-\$25,732,406</b>
34	<b>TOTAL CASH WORKING CAPITAL REQUIRED</b>						<b>\$2,117,792</b>

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$3,134,750,109			Rev-2		\$3,134,750,109	100.0000%	-\$468,146,483	\$2,666,603,626		
Rev-3		TOTAL RETAIL RATE REVENUE	\$3,134,750,109					\$3,134,750,109		-\$468,146,483	\$2,666,603,626		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$191,249			Rev-5		\$191,249	100.0000%	-\$191,249	\$0		
Rev-6	447.000	Off System Sales Revenue - Municipalities	\$15,589,416			Rev-6		\$15,589,416	100.0000%	-\$14,926,032	\$663,384		
Rev-7	447.100	Off System Sales Revenue - Energy	\$135,880,200			Rev-7		\$135,880,200	100.0000%	\$197,253,484	\$333,133,684		
Rev-8	447.200	Off System Sales Revenue - Capacity	\$58,353,056			Rev-8		\$58,353,056	100.0000%	\$185,461,657	\$243,814,713		
Rev-9	449.000	Provision for Rate Refunds	-\$17,120,386			Rev-9		-\$17,120,386	100.0000%	\$17,120,385	-\$1		
Rev-10	450.000	Forfeited Discounts	\$11,195,328			Rev-10		\$11,195,328	100.0000%	\$0	\$11,195,328		
Rev-11	451.000	Connections/Disconnections/Customer Installations	\$2,806,665			Rev-11		\$2,806,665	100.0000%	\$0	\$2,806,665		
Rev-12	454.002	Coal Refinement Lease Revenue and Interest Income	\$369,914			Rev-12		\$369,914	100.0000%	\$2,196	\$372,110		
Rev-13	454.000	Other Electric Revenue - SCADA, Pole Space, Rentals	\$31,260,584			Rev-13		\$31,260,584	100.0000%	-\$233,589	\$31,026,995		
Rev-14	456.000	Wholesale Distribution - Cities	\$9,294,204			Rev-14		\$9,294,204	100.0000%	\$0	\$9,294,204		
Rev-15	456.000	Transmission Revenue	\$23,078,276			Rev-15		\$23,078,276	100.0000%	\$1,025,435	\$24,103,711		
Rev-16	456.000	Other Revenue	\$3,557,178			Rev-16		\$3,557,178	100.0000%	\$0	\$3,557,178		
Rev-17	457.000	Service to Associates - AIC, MV1, ITC	\$2,524,195			Rev-17		\$2,524,195	100.0000%	\$0	\$2,524,195		
Rev-18		TOTAL OTHER OPERATING REVENUES	\$276,979,879					\$276,979,879		\$385,512,287	\$662,492,166		
Rev-19		TOTAL OPERATING REVENUES	\$3,411,729,988					\$3,411,729,988		-\$82,634,196	\$3,329,095,792		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Supervision & Engineering	\$5,730,953	\$5,644,648	\$86,305	E-4	\$0	\$5,730,953	100.0000%	-\$131,086	\$5,599,867	\$5,513,562	\$86,305
5	501.000	Fuel & Fuel Handling	-\$14,314,205	\$4,046,933	-\$18,361,138	E-5	\$0	-\$14,314,205	100.0000%	-\$93,982	-\$14,408,187	\$3,952,951	-\$18,361,138
6	501.000	Fuel for Baseload	\$520,937,809	\$0	\$520,937,809	E-6	\$0	\$520,937,809	100.0000%	\$97,713,303	\$618,651,112	\$0	\$618,651,112
7	501.000	Fuel For Interchange	\$138,088,301	\$0	\$138,088,301	E-7	\$0	\$138,088,301	100.0000%	\$22,676,442	\$160,764,743	\$0	\$160,764,743
8	502.000	Steam Expenses	\$13,309,736	\$10,655,122	\$2,654,614	E-8	\$0	\$13,309,736	100.0000%	-\$247,445	\$13,062,291	\$10,407,677	\$2,654,614
9	502.000	Fuel Additives	\$5,168,513	\$0	\$5,168,513	E-9	\$0	\$5,168,513	100.0000%	\$3,797,472	\$8,965,985	\$0	\$8,965,985
10	505.000	Electric Expenses	\$11,458,641	\$11,261,732	\$196,909	E-10	\$0	\$11,458,641	100.0000%	-\$261,532	\$11,197,109	\$11,000,200	\$196,909
11	506.000	Misc. Steam Power Expenses	\$13,839,671	\$5,541,279	\$8,298,392	E-11	\$0	\$13,839,671	100.0000%	-\$129,341	\$13,710,330	\$5,412,594	\$8,297,736
12	507.000	Rents - Non-Labor	\$17,940	\$0	\$17,940	E-12	\$0	\$17,940	100.0000%	-\$17,940	\$0	\$0	\$0
13		TOTAL OPERATION & MAINTENANCE EXPENSE	\$694,237,359	\$37,149,714	\$657,087,645		\$0	\$694,237,359		\$123,305,891	\$817,543,250	\$36,286,984	\$781,256,266
14		TOTAL STEAM POWER GENERATION	\$694,237,359	\$37,149,714	\$657,087,645		\$0	\$694,237,359		\$123,305,891	\$817,543,250	\$36,286,984	\$781,256,266
15		ELECTRIC MAINTENANCE EXPENSE											
16	510.000	Maint. Superv. & Engineering - SP	\$12,679,353	\$11,530,294	\$1,149,059	E-16	\$0	\$12,679,353	100.0000%	-\$267,768	\$12,411,585	\$11,262,526	\$1,149,059
17	511.000	Maintenance of Structures - SP	\$6,783,108	\$2,994,738	\$3,788,370	E-17	\$0	\$6,783,108	100.0000%	-\$69,547	\$6,713,561	\$2,925,191	\$3,788,370
18	512.000	Maintenance of Boiler Plant - SP	\$45,049,086	\$17,567,062	\$27,482,024	E-18	\$0	\$45,049,086	100.0000%	-\$284,611	\$44,764,475	\$17,159,102	\$27,605,373
19	513.000	Maintenance of Electric Plant - SP	\$7,821,237	\$2,337,298	\$5,483,939	E-19	\$0	\$7,821,237	100.0000%	-\$54,279	\$7,766,958	\$2,283,019	\$5,483,939
20	514.000	Maintenance of Misc. Steam Plant - SP	\$9,854,507	\$4,368,381	\$5,486,126	E-20	\$0	\$9,854,507	100.0000%	-\$101,447	\$9,753,060	\$4,266,934	\$5,486,126

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
21		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$82,187,291	\$38,797,773	\$43,389,518		\$0	\$82,187,291		-\$777,652	\$81,409,639	\$37,896,772	\$43,512,867
22		NUCLEAR POWER GENERATION											
23		OPERATION - NUCLEAR											
24	517.000	Operation Superv. & Engineering	\$28,823,442	\$27,755,757	\$1,067,685	E-24	\$0	\$28,823,442	100.0000%	-\$650,594	\$28,172,848	\$27,106,881	\$1,065,967
25	518.000	Operation Fuel	\$98,023,328	\$0	\$98,023,328	E-25	\$0	\$98,023,328	100.0000%	-\$8,534,679	\$89,488,649	\$0	\$89,488,649
26	518.000	Westinghouse Credits	\$0	\$0	\$0	E-26	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
27	520.000	Steam Expense - NP	-\$1,122,959	\$0	-\$1,122,959	E-27	\$0	-\$1,122,959	100.0000%	\$1,666,802	\$543,843	\$0	\$543,843
28	524.000	Misc. Nuclear Power Expenses	\$113,063,056	\$26,485,213	\$86,577,843	E-28	\$0	\$113,063,056	100.0000%	-\$69,444,952	\$43,618,104	\$25,870,146	\$17,747,958
29	525.000	Rents	\$400	\$0	\$400	E-29	\$0	\$400	100.0000%	\$0	\$400	\$0	\$400
30		TOTAL OPERATION - NUCLEAR	\$238,787,267	\$54,240,970	\$184,546,297		\$0	\$238,787,267		-\$76,963,423	\$161,823,844	\$52,977,027	\$108,846,817
31		MAINTENANCE - NP											
32	528.000	Maint. Superv. & Engineering - NP	\$14,862,796	\$13,460,718	\$1,402,078	E-32	\$0	\$14,862,796	100.0000%	\$2,081,013	\$16,943,809	\$14,980,414	\$1,963,395
33	529.000	Maintenance of Structures - NP	\$7,560,930	\$4,992,701	\$2,568,229	E-33	\$0	\$7,560,930	100.0000%	\$673,447	\$8,234,377	\$5,556,370	\$2,678,007
34	530.000	Maint. Of Reactor Plant Equipment - NP	\$15,517,378	\$5,266,474	\$10,250,904	E-34	\$0	\$15,517,378	100.0000%	\$5,524,345	\$21,041,723	\$5,861,051	\$15,180,672
35	531.000	Maintenance of Electric Plant - NP	\$8,125,361	\$4,662,626	\$3,462,735	E-35	\$0	\$8,125,361	100.0000%	\$1,322,654	\$9,448,015	\$5,189,030	\$4,258,985
36	532.000	Maint. Of Misc. Nuclear Plant - NP	\$7,352,084	\$2,557,131	\$4,794,953	E-36	\$0	\$7,352,084	100.0000%	\$1,348,779	\$8,700,863	\$2,845,827	\$5,855,036
37		TOTAL MAINTENANCE - NP	\$53,418,549	\$30,939,650	\$22,478,899		\$0	\$53,418,549		\$10,950,238	\$64,368,787	\$34,432,692	\$29,936,095
38		TOTAL NUCLEAR POWER GENERATION	\$292,205,816	\$85,180,620	\$207,025,196		\$0	\$292,205,816		-\$66,013,185	\$226,192,631	\$87,409,719	\$138,782,912
39		HYDRAULIC POWER GENERATION											
40		OPERATION - HP											
41	535.000	Hydraulic Operation S&E	\$810,877	\$809,937	\$940	E-41	\$0	\$810,877	100.0000%	-\$18,809	\$792,068	\$791,128	\$940
42	536.000	Water for Power	\$414,833	\$0	\$414,833	E-42	\$0	\$414,833	100.0000%	\$0	\$414,833	\$0	\$414,833
43	537.000	Hydraulic Expenses	\$389,610	\$220,566	\$169,044	E-43	\$0	\$389,610	100.0000%	-\$5,122	\$384,488	\$215,444	\$169,044
44	538.000	Hydraulic Electric Expenses	\$896,246	\$876,257	\$19,989	E-44	\$0	\$896,246	100.0000%	-\$20,350	\$875,896	\$855,907	\$19,989
45	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,310,464	\$3,315,168	\$1,995,296	E-45	\$0	\$5,310,464	100.0000%	-\$82,566	\$5,227,898	\$3,238,180	\$1,989,718
46		TOTAL OPERATION - HP	\$7,822,030	\$5,221,928	\$2,600,102		\$0	\$7,822,030		-\$126,847	\$7,695,183	\$5,100,659	\$2,594,524
47		MAINTENANCE - HP											
48	541.000	Maintenance Superv. & Engineering - HP	\$681,952	\$676,521	\$5,431	E-48	\$0	\$681,952	100.0000%	-\$15,710	\$666,242	\$660,811	\$5,431
49	542.000	Maintenance of Structures - HP	\$2,355,714	\$1,450,239	\$905,475	E-49	\$0	\$2,355,714	100.0000%	-\$33,679	\$2,322,035	\$1,416,560	\$905,475
50	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$312,924	\$40,561	\$272,363	E-50	\$0	\$312,924	100.0000%	-\$942	\$311,982	\$39,619	\$272,363
51	544.000	Maintenance of Electric Plant - HP	\$1,366,520	\$954,511	\$412,009	E-51	\$0	\$1,366,520	100.0000%	-\$22,167	\$1,344,353	\$932,344	\$412,009
52	545.000	Maint. of Misc. Hydraulic Plant - HP	\$870,308	\$283,223	\$587,085	E-52	\$0	\$870,308	100.0000%	-\$6,577	\$863,731	\$276,646	\$587,085
53		TOTAL MAINTENANCE - HP	\$5,587,418	\$3,405,055	\$2,182,363		\$0	\$5,587,418		-\$79,075	\$5,508,343	\$3,325,980	\$2,182,363
54		TOTAL HYDRAULIC POWER GENERATION	\$13,409,448	\$8,626,983	\$4,782,465		\$0	\$13,409,448		-\$205,922	\$13,203,526	\$8,426,639	\$4,776,887
55		OTHER POWER GENERATION											
56		OPERATION - OP											
57	546.000	Supervisory & Engineering	\$755,021	\$711,547	\$43,474	E-57	\$0	\$755,021	100.0000%	-\$16,525	\$738,496	\$695,022	\$43,474
58	547.000	Fuel for Baseload - OP	\$13,402,537	\$0	\$13,402,537	E-58	\$0	\$13,402,537	100.0000%	\$8,479,759	\$21,882,296	\$0	\$21,882,296
59	547.000	Fuel for Interchange - OP	\$3,551,969	\$0	\$3,551,969	E-59	\$0	\$3,551,969	100.0000%	\$2,247,784	\$5,799,753	\$0	\$5,799,753
60	548.000	Generation Expenses	\$903,822	\$195,946	\$707,876	E-60	\$0	\$903,822	100.0000%	-\$4,551	\$899,271	\$191,395	\$707,876
61	549.000	Misc. Other Power Generation Expense	\$1,077,289	\$549,168	\$528,121	E-61	\$0	\$1,077,289	100.0000%	-\$12,851	\$1,064,438	\$536,415	\$528,023

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												L + M = K	
62	550.000	Rents - Non-Labor - OP	\$130	\$0	\$130	E-62	\$0	\$130	100.0000%	\$0	\$130	\$0	\$130
63		TOTAL OPERATION - OP	\$19,690,768	\$1,456,661	\$18,234,107		\$0	\$19,690,768		\$10,693,616	\$30,384,384	\$1,422,832	\$28,961,552
64		MAINTANENCE - OP											
65	551.000	Maint. Superv. & Engineering - OP	\$236,025	\$72,230	\$163,795	E-65	\$0	\$236,025	100.0000%	-\$1,678	\$234,347	\$70,552	\$163,795
66	552.000	Maintenance of Structures - OP	\$893,310	\$114,456	\$778,854	E-66	\$0	\$893,310	100.0000%	-\$2,658	\$890,652	\$111,798	\$778,854
67	553.000	Maint. Of Generating & Electric Plant - OP	\$7,357,846	\$1,054,259	\$6,303,587	E-67	\$0	\$7,357,846	100.0000%	-\$26,530	\$7,331,316	\$1,029,777	\$6,301,539
68	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$461,378	\$43,582	\$417,796	E-68	\$0	\$461,378	100.0000%	-\$1,012	\$460,366	\$42,570	\$417,796
69		TOTAL MAINTANENCE - OP	\$8,948,559	\$1,284,527	\$7,664,032		\$0	\$8,948,559		-\$31,878	\$8,916,681	\$1,254,697	\$7,661,984
70		TOTAL OTHER POWER GENERATION	\$28,639,327	\$2,741,188	\$25,898,139		\$0	\$28,639,327		\$10,661,738	\$39,301,065	\$2,677,529	\$36,623,536
71		OTHER POWER SUPPLY EXPENSES											
72	555.000	Purchased Power - MISO Admin Costs	\$916,258	\$0	\$916,258	E-72	\$0	\$916,258	100.0000%	-\$31,003	\$885,255	\$0	\$885,255
73	555.100	Purchased Power for Baseload	\$49,561,827	\$0	\$49,561,827	E-73	\$0	\$49,561,827	100.0000%	-\$16,111,863	\$33,449,964	\$0	\$33,449,964
74	555.200	Capacity Purchased for Baseload	\$8,506,945	\$0	\$8,506,945	E-74	\$0	\$8,506,945	100.0000%	\$190,398,202	\$198,905,147	\$0	\$198,905,147
75	555.300	Purchased Power for Interchange	-\$2,639,637	\$0	-\$2,639,637	E-75	\$0	-\$2,639,637	100.0000%	\$10,365,846	\$7,726,209	\$0	\$7,726,209
76	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-76	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
77	557.000	Other Expenses - OPE	\$138,306,950	\$18,498,723	\$119,808,227	E-77	\$0	\$138,306,950	100.0000%	-\$105,638,674	\$32,668,276	\$18,069,127	\$14,599,149
78		TOTAL OTHER POWER SUPPLY EXPENSES	\$194,652,343	\$18,498,723	\$176,153,620		\$0	\$194,652,343		\$78,982,508	\$273,634,851	\$18,069,127	\$255,565,724
79		TOTAL POWER PRODUCTION EXPENSES	\$1,305,331,584	\$190,995,001	\$1,114,336,583		\$0	\$1,305,331,584		\$145,953,378	\$1,451,284,962	\$190,766,770	\$1,260,518,192
80		TRANSMISSION EXPENSES											
81		OPERATION - TRANSMISSION EXP.											
82	560.000	Operation Supervision & Engineering - TE	\$2,074,219	\$1,603,864	\$470,355	E-82	\$0	\$2,074,219	100.0000%	-\$37,247	\$2,036,972	\$1,566,617	\$470,355
83	561.000	Load Dispatching - TE	\$10,032,133	\$1,865,335	\$8,166,798	E-83	\$0	\$10,032,133	100.0000%	\$32,118	\$10,064,251	\$1,822,016	\$8,242,235
84	562.000	Station Expenses - TE	\$327,182	\$185,952	\$141,230	E-84	\$0	\$327,182	100.0000%	-\$4,318	\$322,864	\$181,634	\$141,230
85	563.000	Overhead Line Expenses - TE	\$4,114	\$0	\$4,114	E-85	\$0	\$4,114	100.0000%	\$0	\$4,114	\$0	\$4,114
86	565.000	Transmission of Electric By Others - TE	\$40,362,266	\$0	\$40,362,266	E-86	\$0	\$40,362,266	100.0000%	\$13,532,916	\$53,895,182	\$0	\$53,895,182
87	566.000	Misc. Transmission Expenses - TE	\$5,506,646	\$2,256,905	\$3,249,741	E-87	\$0	\$5,506,646	100.0000%	-\$22,393	\$5,484,253	\$2,204,492	\$3,279,761
88	567.000	Rents - TE	\$3,273,209	\$0	\$3,273,209	E-88	\$0	\$3,273,209	100.0000%	\$28,193	\$3,301,402	\$0	\$3,301,402
89		TOTAL OPERATION - TRANSMISSION EXP.	\$61,579,769	\$5,912,056	\$55,667,713		\$0	\$61,579,769		\$13,529,269	\$75,109,038	\$5,774,759	\$69,334,279
90		MAINTANENCE - TRANSMISSION EXP.											
91	568.000	Maint. Supervision & Engineering - TE	\$522,476	\$406,933	\$115,543	E-91	\$0	\$522,476	100.0000%	-\$12,071	\$510,405	\$397,483	\$112,922
92	569.000	Maintenance of Structures - TE	\$1,604,209	\$91,889	\$1,512,320	E-92	\$0	\$1,604,209	100.0000%	-\$4,846	\$1,599,363	\$89,755	\$1,509,608
93	570.000	Maintenance of Station Equipment - TE	\$1,464,974	\$1,016,156	\$448,818	E-93	\$0	\$1,464,974	100.0000%	-\$20,155	\$1,444,819	\$92,558	\$452,261
94	571.000	Maintenance of Overhead Lines - TE	\$7,949,216	\$435,253	\$7,513,963	E-94	\$0	\$7,949,216	100.0000%	-\$1,278,710	\$6,670,506	\$425,144	\$6,245,362
95	573.000	Maint. Of Misc. Transmission Plant - TE	\$794,299	\$566,312	\$227,987	E-95	\$0	\$794,299	100.0000%	-\$13,151	\$781,148	\$553,161	\$227,987
96	575.000	MISO Administrative Charges	\$7,000,984	\$0	\$7,000,984	E-96	\$0	\$7,000,984	100.0000%	-\$702,214	\$6,298,770	\$0	\$6,298,770
97		TOTAL MAINTANENCE - TRANSMISSION EXP.	\$19,336,158	\$2,516,543	\$16,819,615		\$0	\$19,336,158		-\$2,031,147	\$17,305,011	\$2,458,101	\$14,846,910
98		TOTAL TRANSMISSION EXPENSES	\$80,915,927	\$8,428,599	\$72,487,328		\$0	\$80,915,927		\$11,498,122	\$92,414,049	\$8,232,860	\$84,181,189
99		DISTRIBUTION EXPENSES											
100		OPERATION - DIST. EXPENSES											
101	580.000	Operation Supervision & Engineering - DE	\$5,112,347	\$4,460,287	\$652,060	E-101	\$0	\$5,112,347	100.0000%	-\$107,753	\$5,004,594	\$4,356,705	\$647,889

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102	581.000	Load Dispatching - DE	\$3,024,224	\$2,893,079	\$131,145	E-102	\$0	\$3,024,224	100.0000%	-\$67,186	\$2,957,038	\$2,825,893	\$131,145
103	582.000	Station Expenses - DE	\$4,170,215	\$2,670,361	\$1,499,854	E-103	\$0	\$4,170,215	100.0000%	-\$35,346	\$4,134,869	\$2,608,347	\$1,526,522
104	583.000	Overhead Line Expenses - DE	\$7,792,198	\$5,250,738	\$2,541,460	E-104	\$0	\$7,792,198	100.0000%	-\$652,059	\$7,140,139	\$5,128,800	\$2,011,339
105	584.000	Underground Line Expenses - DE	\$3,527,888	\$2,089,045	\$1,438,843	E-105	\$0	\$3,527,888	100.0000%	-\$314,088	\$3,213,800	\$1,774,957	\$1,438,843
106	585.000	Street Lighting & Signal System Expenses - DE	\$692,654	\$333,275	\$359,379	E-106	\$0	\$692,654	100.0000%	-\$70,538	\$622,116	\$325,535	\$296,581
107	586.000	Meters - DE	\$6,322,358	\$4,675,814	\$1,646,544	E-107	\$0	\$6,322,358	100.0000%	-\$108,586	\$6,213,772	\$4,567,228	\$1,646,544
108	587.000	Customer Install - DE	\$695,436	\$1,075,834	-\$380,398	E-108	\$0	\$695,436	100.0000%	-\$24,984	\$670,452	\$1,050,850	-\$380,398
109	588.000	Miscellaneous - DE	\$22,912,037	\$6,067,435	\$16,844,602	E-109	\$0	\$22,912,037	100.0000%	-\$941,022	\$21,971,015	\$5,922,228	\$16,048,787
110	589.000	Rents - DE	\$414,572	\$0	\$414,572	E-110	\$0	\$414,572	100.0000%	-\$32,458	\$382,114	\$0	\$382,114
111		TOTAL OPERATION - DIST. EXPENSES	\$54,663,929	\$29,515,868	\$25,148,061		\$0	\$54,663,929		-\$2,354,020	\$52,309,909	\$28,560,543	\$23,749,366
112		MAINTENANCE - DISTRIB. EXPENSES											
113	590.000	S&E Maintenance	\$1,853,936	\$1,469,875	\$384,061	E-113	\$0	\$1,853,936	100.0000%	-\$34,162	\$1,819,774	\$1,435,741	\$384,033
114	591.000	Structures Maintenance	\$559,035	\$355,707	\$203,328	E-114	\$0	\$559,035	100.0000%	-\$8,260	\$550,775	\$347,447	\$203,328
115	592.000	Station Equipment Maintenance	\$13,079,802	\$8,916,951	\$4,162,851	E-115	\$0	\$13,079,802	100.0000%	-\$629,537	\$12,450,265	\$8,709,872	\$3,740,393
116	593.000	Overhead Lines Maintenance	\$68,811,960	\$12,699,037	\$56,112,923	E-116	\$0	\$68,811,960	100.0000%	-\$2,355,536	\$66,456,424	\$12,404,127	\$54,052,297
117	594.000	Underground Lines Maintenance	\$3,508,620	\$2,335,599	\$1,173,021	E-117	\$0	\$3,508,620	100.0000%	-\$54,239	\$3,454,381	\$2,281,360	\$1,173,021
118	595.000	Line Transformers Maintenance	\$375,210	\$256,451	\$118,759	E-118	\$0	\$375,210	100.0000%	-\$5,956	\$369,254	\$250,495	\$118,759
119	596.000	Street Light & Signals Maintenance	\$2,432,759	\$1,889,581	\$543,178	E-119	\$0	\$2,432,759	100.0000%	-\$43,881	\$2,388,878	\$1,845,700	\$543,178
120	597.000	Meters Maintenance	\$839,112	\$700,867	\$138,245	E-120	\$0	\$839,112	100.0000%	-\$16,276	\$822,836	\$684,591	\$138,245
121	598.000	Misc. Plant Maintenance	\$2,556,930	\$787,690	\$1,769,240	E-121	\$0	\$2,556,930	100.0000%	-\$18,293	\$2,538,637	\$769,397	\$1,769,240
122		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$94,017,364	\$29,411,758	\$64,605,606		\$0	\$94,017,364		-\$3,166,140	\$90,851,224	\$28,728,730	\$62,122,494
123		TOTAL DISTRIBUTION EXPENSES	\$148,681,293	\$58,927,626	\$89,753,667		\$0	\$148,681,293		-\$5,520,160	\$143,161,133	\$57,289,273	\$85,871,860
124		CUSTOMER ACCOUNTS EXPENSE											
125	901.000	Supervision - CAE	\$1,669,870	\$1,663,675	\$6,195	E-125	\$0	\$1,669,870	100.0000%	-\$38,636	\$1,631,234	\$1,625,039	\$6,195
126	902.000	Meter Reading Expenses - CAE	\$22,450,916	\$108,184	\$22,342,732	E-126	\$0	\$22,450,916	100.0000%	-\$2,513	\$22,448,403	\$105,671	\$22,342,732
127	903.000	Customer Records & Collection Expenses - CAE	\$14,424,458	\$5,526,421	\$8,898,037	E-127	\$0	\$14,424,458	100.0000%	-\$128,340	\$14,296,118	\$5,398,081	\$8,898,037
128	904.000	Uncollectible Accts - CAE	\$12,079,333	\$0	\$12,079,333	E-128	\$0	\$12,079,333	100.0000%	-\$1,426,901	\$10,652,432	\$0	\$10,652,432
129	905.000	Misc. Customer Accounts Expense	\$81,204	\$5,770	\$75,434	E-129	\$0	\$81,204	100.0000%	\$919,874	\$1,001,078	\$5,636	\$995,442
130		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$50,705,781	\$7,304,050	\$43,401,731		\$0	\$50,705,781		-\$676,516	\$50,029,265	\$7,134,427	\$42,894,838
131		CUSTOMER SERVICE & INFO. EXP.											
132	908.000	Customer Assistance Expenses - CSIE	\$80,342,443	\$1,412,640	\$78,929,803	E-132	\$0	\$80,342,443	100.0000%	-\$53,472,368	\$26,870,075	\$1,379,834	\$25,490,241
133	909.000	Informational & Instructional Advertising Expense	\$1,393,163	\$30,144	\$1,363,019	E-133	\$0	\$1,393,163	100.0000%	-\$671,659	\$721,504	\$29,443	\$692,061
134	910.000	Misc. Customer Service & Informational Expense	\$18,975,783	\$13,323,597	\$5,652,186	E-134	\$0	\$18,975,783	100.0000%	-\$422,328	\$18,553,455	\$13,014,182	\$5,539,273
135		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$100,711,389	\$14,766,381	\$85,945,008		\$0	\$100,711,389		-\$54,566,355	\$46,145,034	\$14,423,459	\$31,721,575
136		SALES EXPENSES											
137	912.000	Demonstrating & Selling Expenses - SE	\$432,766	\$396,579	\$36,187	E-137	\$0	\$432,766	100.0000%	-\$9,211	\$423,555	\$387,368	\$36,187
138	916.000	Misc. Sales Expenses - SE	\$4,059	\$0	\$4,059	E-138	\$0	\$4,059	100.0000%	\$0	\$4,059	\$0	\$4,059
139		TOTAL SALES EXPENSES	\$436,825	\$396,579	\$40,246		\$0	\$436,825		-\$9,211	\$427,614	\$387,368	\$40,246
140		ADMIN. & GENERAL EXPENSES											
141		OPERATION- ADMIN. & GENERAL EXP.											
142	920.000	Administrative & General Salaries - AGE	\$63,369,651	\$47,570,836	\$15,798,815	E-142	\$0	\$63,369,651	100.0000%	-\$3,769,248	\$59,600,403	\$43,809,383	\$15,791,020
143	921.000	Office Supplies & Expenses - AGE	\$31,652,283	\$1,199,893	\$30,452,390	E-143	\$0	\$31,652,283	100.0000%	-\$851,087	\$30,801,196	\$1,160,267	\$29,640,929
144	922.000	Administrative Expenses Transferred - Credit	-\$7,072,249	\$0	-\$7,072,249	E-144	\$0	-\$7,072,249	100.0000%	\$0	-\$7,072,249	\$0	-\$7,072,249
145	923.000	Outside Services Employed	\$39,004,367	\$8,773	\$38,995,594	E-145	\$0	\$39,004,367	100.0000%	-\$2,137,448	\$36,866,919	-\$57,431	\$36,924,350

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
146	924.000	Property Insurance	\$11,217,508	\$0	\$11,217,508	E-146	\$0	\$11,217,508	100.0000%	\$332,044	\$11,549,552	\$0	\$11,549,552
147	925.000	Injuries and Damages	\$12,866,906	\$1,772,755	\$11,094,151	E-147	\$0	\$12,866,906	100.0000%	-\$234,845	\$12,632,061	\$1,880,638	\$10,751,423
148	926.000	Employee Pensions and Benefits	\$74,121,901	\$395,810	\$73,726,091	E-148	\$0	\$74,121,901	100.0000%	-\$17,066,938	\$57,054,963	-\$16,671,128	\$73,726,091
149	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-149	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
150	928.000	Regulatory Commission Expenses	\$18,671,630	\$39,022	\$18,632,608	E-150	\$0	\$18,671,630	100.0000%	-\$1,580,710	\$17,090,920	\$38,116	\$17,052,804
151	930.000	Miscellaneous A & G	\$7,242,575	\$359,814	\$6,882,761	E-151	\$0	\$7,242,575	100.0000%	-\$1,439,787	\$5,802,788	\$351,458	\$5,451,330
152	931.000	Rents - AGE	\$9,369,623	\$0	\$9,369,623	E-152	\$0	\$9,369,623	100.0000%	-\$94,526	\$9,275,097	\$0	\$9,275,097
153		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$260,445,558	\$51,346,903	\$209,098,655		\$0	\$260,445,558		-\$26,842,545	\$233,603,013	\$30,511,303	\$203,091,710
154		MAINT., ADMIN. & GENERAL EXP.											
155	935.000	Maintenance of General Plant	\$6,016,175	\$2,223,377	\$3,792,798	E-155	\$0	\$6,016,175	100.0000%	-\$52,006	\$5,964,169	\$2,171,744	\$3,792,425
156		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$6,016,175	\$2,223,377	\$3,792,798		\$0	\$6,016,175		-\$52,006	\$5,964,169	\$2,171,744	\$3,792,425
157		TOTAL ADMIN. & GENERAL EXPENSES	\$266,461,733	\$53,570,280	\$212,891,453		\$0	\$266,461,733		-\$26,894,551	\$239,567,182	\$32,683,047	\$206,884,135
158		DEPRECIATION EXPENSE											
159	403.000	Depreciation Expense, Dep. Exp.	\$446,232,521	See note (1)	See note (1)	E-159	See note (1)	\$446,232,521	100.0000%	\$30,084,367	\$476,316,888	See note (1)	See note (1)
160	403.010	Nuclear Decommissioning	\$6,758,605			E-160		\$6,758,605	100.0000%	\$0	\$6,758,605		
161		TOTAL DEPRECIATION EXPENSE	\$452,991,126	\$0	\$0		\$0	\$452,991,126		\$30,084,367	\$483,075,493	\$0	\$0
162		AMORTIZATION EXPENSE											
163	404.009	Intangible Plant	\$18,182,264	\$0	\$18,182,264	E-163	\$0	\$18,182,264	100.0000%	\$3,864,300	\$22,046,564	\$0	\$22,046,564
164	404.002	Hydraulic Plant	\$756,912	\$0	\$756,912	E-164	\$0	\$756,912	100.0000%	\$0	\$756,912	\$0	\$756,912
165	404.003	Transmission Plant	\$355,456	\$0	\$355,456	E-165	\$0	\$355,456	100.0000%	\$0	\$355,456	\$0	\$355,456
166	0.000	Pension Tracker	\$5,343,107	\$5,343,107	\$0	E-166	\$0	\$5,343,107	100.0000%	-\$5,177,841	\$165,266	\$165,266	\$0
167	0.000	OPEB Tracker	-\$7,844,175	-\$7,844,175	\$0	E-167	\$0	-\$7,844,175	100.0000%	\$4,001,042	-\$3,843,133	-\$3,843,133	\$0
168	407.300	Callaway Post Operational	\$3,687,467	\$0	\$3,687,467	E-168	\$0	\$3,687,467	100.0000%	\$0	\$3,687,467	\$0	\$3,687,467
169	407.000	Callaway Life Extension	\$0	\$0	\$0	E-169	\$0	\$0	100.0000%	\$87,457	\$87,457	\$0	\$87,457
170	407.065	Fukushima Study Costs	\$77,214	\$0	\$77,214	E-170	\$0	\$77,214	100.0000%	\$15,442	\$92,656	\$0	\$92,656
171	407.383	Sioux Scrubber Construction Acctg	\$2,033,220	\$0	\$2,033,220	E-171	\$0	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
172	407.384	Sioux Scrubber Construction Acctg Contra	-\$904,272	\$0	-\$904,272	E-172	\$0	-\$904,272	100.0000%	\$904,272	\$0	\$0	\$0
173	407.385	Sioux Scrubber Construction Acctg 2011-2012	\$7,469	\$0	\$7,469	E-173	\$0	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
174	407.386	Sioux Scrubber Construction Acctg 2011-2012 Contra	-\$5,881	\$0	-\$5,881	E-174	\$0	-\$5,881	100.0000%	\$5,881	\$0	\$0	\$0
175	407.358	2009 Storm	\$200,001	\$0	\$200,001	E-175	\$0	\$200,001	100.0000%	-\$200,001	\$0	\$0	\$0
176	407.359	Storm Tracker	\$1,133,510	\$0	\$1,133,510	E-176	\$0	\$1,133,510	100.0000%	-\$1,133,510	\$0	\$0	\$0
177	407.000	Storm Tracker ER-2014-0258	-\$1,069,123	\$0	-\$1,069,123	E-177	\$0	-\$1,069,123	100.0000%	-\$213,825	-\$1,282,948	\$0	-\$1,282,948
178	407.000	Storm Tracker Current	\$0	\$0	\$0	E-178	\$0	\$0	100.0000%	-\$566,659	-\$566,659	\$0	-\$566,659
179	407.356	Vegetation & Inspection Reg Asset	\$89,790	\$0	\$89,790	E-179	\$0	\$89,790	100.0000%	-\$89,790	\$0	\$0	\$0
180	407.410	Vegetation Regulatory Liability	-\$44,082	\$0	-\$44,082	E-180	\$0	-\$44,082	100.0000%	\$44,082	\$0	\$0	\$0
181	407.357	Vegetation Mgmt & Inspection Reg Asset	\$427,725	\$0	\$427,725	E-181	\$0	\$427,725	100.0000%	\$85,545	\$513,270	\$0	\$513,270
182	407.000	Vegetation & Inspection Asset Current	\$0	\$0	\$0	E-182	\$0	\$0	100.0000%	-\$70,769	-\$70,769	\$0	-\$70,769
183	407.303	Energy Efficiency 09/08	\$87,600	\$0	\$87,600	E-183	\$0	\$87,600	100.0000%	-\$10,950	\$76,650	\$0	\$76,650
184	407.305	Energy Efficiency 12/09	\$1,177,305	\$0	\$1,177,305	E-184	\$0	\$1,177,305	100.0000%	-\$1,177,305	\$0	\$0	\$0
185	407.309	Energy Efficiency 02/11	\$5,437,644	\$0	\$5,437,644	E-185	\$0	\$5,437,644	100.0000%	-\$4,984,507	\$453,137	\$0	\$453,137
186	407.387	Energy Efficiency 07/12	\$6,146,440	\$0	\$6,146,440	E-186	\$0	\$6,146,440	100.0000%	-\$1,280,506	\$4,865,934	\$0	\$4,865,934
187	407.325	Energy Efficiency 12/2014	\$491,710	\$0	\$491,710	E-187	\$0	\$491,710	100.0000%	\$98,342	\$590,052	\$0	\$590,052
188	407.000	Energy Efficiency Contra	-\$192,834	\$0	-\$192,834	E-188	\$0	-\$192,834	100.0000%	\$192,834	\$0	\$0	\$0
189	407.000	Energy Efficiency Program Costs	-\$8,054,321	\$0	-\$8,054,321	E-189	\$0	-\$8,054,321	100.0000%	\$8,054,321	\$0	\$0	\$0
190	407.000	Energy Efficiency Program Costs - Unbilled	-\$4,953,410	\$0	-\$4,953,410	E-190	\$0	-\$4,953,410	100.0000%	\$4,953,410	\$0	\$0	\$0
191	407.307	Equity Issuance Costs	\$662,805	\$0	\$662,805	E-191	\$0	\$662,805	100.0000%	-\$662,805	\$0	\$0	\$0

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
L + M = K													
192	407.349	Low Income Surcharge	\$534,755	\$0	\$534,755	E-192	\$0	\$534,755	100.0000%	-\$534,755	\$0	\$0	\$0
193	407.498	Overcollection Amortization	-\$395,781	\$0	-\$395,781	E-193	\$0	-\$395,781	100.0000%	-\$158,312	-\$554,093	\$0	-\$554,093
194	407.398	Reg Debit - Overcollection	\$1,424,813	\$0	\$1,424,813	E-194	\$0	\$1,424,813	100.0000%	-\$1,424,813	\$0	\$0	\$0
195	407.000	FIN 48 Tracker ER-2012-0166	-\$210,337	\$0	-\$210,337	E-195	\$0	-\$210,337	100.0000%	\$148,125	-\$62,212	\$0	-\$62,212
196	407.000	FIN 48 Tracker ER-2014-0258	-\$1,581,048	\$0	-\$1,581,048	E-196	\$0	-\$1,581,048	100.0000%	\$410,492	-\$1,170,556	\$0	-\$1,170,556
197	407.000	FIN 48 Tracker Current	-\$472,512	\$0	-\$472,512	E-197	\$0	-\$472,512	100.0000%	\$2,753,691	\$2,281,179	\$0	\$2,281,179
198	407.000	Noranda Lost Fixed Costs	\$0	\$0	\$0	E-198	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
199	407.000	FERC ROE Refund	\$0	\$0	\$0	E-199	\$0	\$0	100.0000%	-\$402,070	-\$402,070	\$0	-\$402,070
200	407.000	FERC Entergy Complaint	\$0	\$0	\$0	E-200	\$0	\$0	100.0000%	\$248,160	\$248,160	\$0	\$248,160
201	407.000	RES Regulatory Asset Amortizations	\$0	\$0	\$0	E-201	\$0	\$0	100.0000%	\$1,722,200	\$1,722,200	\$0	\$1,722,200
202	407.000	Solar Rebate Amortizations	\$0	\$0	\$0	E-202	\$0	\$0	100.0000%	-\$9,528,946	-\$9,528,946	\$0	-\$9,528,946
203		<b>TOTAL AMORTIZATION EXPENSE</b>	<b>\$22,529,431</b>	<b>-\$2,501,068</b>	<b>\$25,030,499</b>		<b>\$0</b>	<b>\$22,529,431</b>		<b>-\$27,768</b>	<b>\$22,501,663</b>	<b>-\$3,677,867</b>	<b>\$26,179,530</b>
204		<b>OTHER OPERATING EXPENSES</b>											
205	408.010	Payroll Taxes	\$19,564,902	\$19,564,902	\$0	E-205	\$0	\$19,564,902	100.0000%	-\$253,936	\$19,310,966	\$19,310,966	\$0
206	408.011	Property Taxes	\$146,423,867	\$0	\$146,423,867	E-206	\$0	\$146,423,867	100.0000%	\$1,758,757	\$148,182,624	\$0	\$148,182,624
207	408.012	Gross Receipts Tax	\$146,652,410	\$0	\$146,652,410	E-207	\$0	\$146,652,410	100.0000%	-\$146,652,410	\$0	\$0	\$0
208	408.013	Missouri Franchise Taxes/Misc.	\$406,201	\$0	\$406,201	E-208	\$0	\$406,201	100.0000%	-\$198,382	\$207,819	\$0	\$207,819
209		<b>TOTAL OTHER OPERATING EXPENSES</b>	<b>\$313,047,380</b>	<b>\$19,564,902</b>	<b>\$293,482,478</b>		<b>\$0</b>	<b>\$313,047,380</b>		<b>-\$145,345,971</b>	<b>\$167,701,409</b>	<b>\$19,310,966</b>	<b>\$148,390,443</b>
210		<b>TOTAL OPERATING EXPENSE</b>	<b>\$2,741,812,469</b>	<b>\$351,452,350</b>	<b>\$1,937,368,993</b>		<b>\$0</b>	<b>\$2,741,812,469</b>		<b>-\$45,504,665</b>	<b>\$2,696,307,804</b>	<b>\$326,550,303</b>	<b>\$1,886,682,008</b>
211		<b>NET INCOME BEFORE TAXES</b>	<b>\$669,917,519</b>					<b>\$669,917,519</b>		<b>-\$37,129,531</b>	<b>\$632,787,988</b>		
212		<b>INCOME TAXES</b>											
213	409.000	Current Income Taxes	\$119,981,829	See note (1)	See note (1)	E-213	See note (1)	\$119,981,829	100.0000%	\$44,682,360	\$164,664,189	See note (1)	See note (1)
214		<b>TOTAL INCOME TAXES</b>	<b>\$119,981,829</b>					<b>\$119,981,829</b>		<b>\$44,682,360</b>	<b>\$164,664,189</b>		
215		<b>DEFERRED INCOME TAXES</b>											
216		Deferred Income Taxes - Def. Inc. Tax.	-\$814,177	See note (1)	See note (1)	E-216	See note (1)	-\$814,177	100.0000%	\$0	-\$814,177	See note (1)	See note (1)
217		Amortization of Deferred ITC	-\$5,100,638			E-217		-\$5,100,638	100.0000%	\$0	-\$5,100,638		
218		<b>TOTAL DEFERRED INCOME TAXES</b>	<b>-\$5,914,815</b>					<b>-\$5,914,815</b>		<b>\$0</b>	<b>-\$5,914,815</b>		
219		<b>NET OPERATING INCOME</b>	<b>\$555,850,505</b>					<b>\$555,850,505</b>		<b>-\$81,811,891</b>	<b>\$474,038,614</b>		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	-\$468,146,483	-\$468,146,483
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,840,442	
	2. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$24,316	
	3. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,483,618	
	4. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$2,221,707	
	5. Lighting 5M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$112,364	
	6. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$3,334,387	
	7. Large Transmission Service 12M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$910,536	
	8. Industrial Aluminum Smelter 13M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$4,311,062	
	9. Residential 1M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$48,658,587	
	10. Small General Service 2M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$15,879,998	
	11. Large General Service 3M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$32,334,851	
	12. Small Primary Service 4M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$13,790,681	
	13. Lighting 5M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$1,073,332	
	14. Large Primary Service 11M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$12,859,805	
	15. Large Transmission Service 12M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	\$2,084,270	
	16. Industrial Aluminum Smelter 13M - To remove FAC revenue. (Boateng)		\$0	\$0		\$0	-\$9,868,267	
	17. Residential 1M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$54,076,696	
	18. Small General Service 2M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$10,798,660	
	19. Large General Service 3M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$20,929,763	
	20. Small Primary Service 4M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$7,829,451	
	21. Large Primary Service 11M - To remove MEEIA revenue. (Boateng)		\$0	\$0		\$0	-\$6,429,235	
	22. Residential 1M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$11,720,117	
	23. Small General Service 2M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$1,564,980	
	24. Large General Service 3M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$3,078,850	
	25. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$1,201,430	
	26. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Boateng)		\$0	\$0		\$0	-\$1,031,583	
	27. Residential 1M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$56,488,559	
	28. Small General Service 2M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$18,839,157	
	29. Large General Service 3M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$41,065,991	
	30. Small Primary Service 4M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$16,371,336	



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	31. Lighting 5M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$1,471,109	
	32. Large Primary Service 11M - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$13,117,107	
	33. MSD - To remove gross receipts tax revenue. (Boateng)		\$0	\$0		\$0	-\$8,367	
	34. Residential 1M - To adjust for the update period. (Roling)		\$0	\$0		\$0	\$10,546,559	
	35. Small General Service 2M - To adjust for the update period. (Roling)		\$0	\$0		\$0	\$3,430,911	
	36. Large General Service 3M - To adjust for the update period. (Roling)		\$0	\$0		\$0	\$1,239,010	
	37. Small Primary Service 4M - To adjust for the update period. (Roling)		\$0	\$0		\$0	\$1,965,334	
	38. Lighting 5M - To adjust for the update period. (Roling)		\$0	\$0		\$0	\$419,894	
	39. Large Primary Service 11M - To adjust for the update period. (Roling)		\$0	\$0		\$0	\$1,249,657	
	40. MSD - To adjust for the update period. (Roling)		\$0	\$0		\$0	\$932	
	41. Small General Service 2M - To adjust for rate switching/large customer normalization. (Roling)		\$0	\$0		\$0	-\$194,820	
	42. Small Primary Service 4M - To adjust for rate switching/large customer normalization. (Roling)		\$0	\$0		\$0	\$2,126,893	
	43. Large Primary Service 11M - To adjust for rate switching/large customer normalization. (Roling)		\$0	\$0		\$0	-\$1,795,805	
	44. Industrial Aluminum Smelter 13M - To adjust for rate switching/large customer normalization. (Roling)		\$0	\$0		\$0	-\$132,073,457	
	45. Lighting 5M - To adjust for rate switching/large customer normalization. (Roling)		\$0	\$0		\$0	\$87,157	
	46. Residential 1M - To adjust for normal weather and 365 days. (R. Kliethermes/Roling)		\$0	\$0		\$0	\$6,533,730	
	47. Small General Service 2M - To adjust for normal weather and 365 days. (R. Kliethermes/Roling)		\$0	\$0		\$0	-\$288,173	
	48. Large General Service 3M - To adjust for normal weather and 365 days. (R. Kliethermes/Roling)		\$0	\$0		\$0	\$1,403,214	
	49. Small Primary Service 4M - To adjust for normal weather and 365 days. (R. Kliethermes/Roling)		\$0	\$0		\$0	-\$1,997,086	
	50. Large Primary Service 11M - To adjust for normal weather and 365 days. (R. Kliethermes/Roling)		\$0	\$0		\$0	-\$1,115,539	
	51. Residential 1M - To reflect customer growth through September 30, 2016. (Boateng)		\$0	\$0		\$0	\$3,692,228	
	52. Small General Service 2M - To reflect customer growth through September 30, 2016. (Boateng)		\$0	\$0		\$0	\$964,534	
	53. Large General Service 3M - To reflect customer growth through September 30, 2016. (Boateng)		\$0	\$0		\$0	\$4,301,697	
	54. Small Primary Service 4M - To reflect customer growth through September 30, 2016. (Boateng)		\$0	\$0		\$0	\$5,774,807	
	55. Residential 1M - To remove revenue from low income surcharge. (Roling)		\$0	\$0		\$0	-\$377,407	
	56. Small General Service 2M - To remove revenue from low income surcharge. (Roling)		\$0	\$0		\$0	-\$77,690	
	57. Large General Service 3M - To remove revenue from low income surcharge. (Roling)		\$0	\$0		\$0	-\$62,988	
	58. Small Primary Service 4M - To remove revenue from low income surcharge. (Roling)		\$0	\$0		\$0	-\$4,068	
	59. Large Primary Service 11M - To remove revenue from low income surcharge. (Roling)		\$0	\$0		\$0	-\$39,000	
	60. Industrial Aluminum Smelter 13M - To remove revenue from low income surcharge. (Roling)		\$0	\$0		\$0	-\$18,000	
	61. Residential 1M - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	\$3,075,515	

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	62. Small General Service 2M - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	\$5,243,846	
	63. Large General Service 3M - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	-\$1,270,630	
	64. Small Primary Service 4M - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	-\$1,008,343	
	65. Lighting 5M - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	\$578,689	
	66. Large Primary Service 11M - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	-\$1,968,727	
	67. Industrial Aluminum Smelter 13M - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	\$7,769,316	
	68. MSD - Adjust to Primary/Rate month. (Roling)		\$0	\$0		\$0	\$969	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	-\$191,249	-\$191,249
	1. To remove revenue from disposition of allowances. (Boateng)		\$0	\$0		\$0	-\$191,249	
Rev-6	Off System Sales Revenue - Municipalities	447.000	\$0	\$0	\$0	\$0	-\$14,926,032	-\$14,926,032
	1. To annualize Off System Sales for other cities. (Wells)		\$0	\$0		\$0	-\$14,926,032	
Rev-7	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$197,253,484	\$197,253,484
	1. To annualize Off System sales - Energy. (Wells)		\$0	\$0		\$0	\$185,134,766	
	2. To eliminate MISO Day 2 test year non-margin Make Whole Payments and annualize revenue. (Ferguson)		\$0	\$0		\$0	-\$24,894	
	3. To annualize MISO Day 2 Inadvertent revenue. (Ferguson)		\$0	\$0		\$0	\$685	
	4. To annualize Ancillary revenue. (Ferguson)		\$0	\$0		\$0	\$952,546	
	5. To adjust revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$9,840,629	
	6. To adjust revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$3,710,036	
	7. To include a RSG MWP/deviation/forecast error. (Maloney)		\$0	\$0		\$0	\$699,648	
	8. To eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Ferguson)		\$0	\$0		\$0	-\$3,059,932	
Rev-8	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	\$185,461,657	\$185,461,657
	1. To annualize Off System sales - Capacity. (Ferguson)		\$0	\$0		\$0	\$185,461,657	
Rev-9	Provision for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$17,120,385	\$17,120,385
	1. To remove provision for rate refunds. (Boateng)		\$0	\$0		\$0	\$17,120,385	
Rev-12	Coal Refinement Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$2,196	\$2,196
	1. To annualize coal refinement revenue. (Ferguson)		\$0	\$0		\$0	\$2,196	
Rev-13	Other Electric Revenue - SCADA, Pole Space, Rentals	454.000	\$0	\$0	\$0	\$0	-\$233,589	-\$233,589
	1. To remove SCADA revenue. (Kunst)		\$0	\$0		\$0	-\$233,589	
Rev-15	Transmission Revenue	456.000	\$0	\$0	\$0	\$0	\$1,025,435	\$1,025,435
	1. To annualize MISO Transmission Revenue. (Ferguson)		\$0	\$0		\$0	\$1,350,806	
	2. To annualize MISO Transmission NIT revenue. (Ferguson)		\$0	\$0		\$0	\$752,660	
	3. To remove FERC Entergy Complaint accrual booked in the test year. (Ferguson)		\$0	\$0		\$0	-\$1,078,031	
E-4	Supervision & Engineering	500.000	\$0	\$0	\$0	-\$131,086	\$0	-\$131,086
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$166,382	\$0	

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	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,899	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$33,397	\$0	
E-5	<b>Fuel &amp; Fuel Handling</b>	501.000	\$0	\$0	\$0	-\$93,982	\$0	-\$93,982
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$119,288	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,362	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$23,944	\$0	
E-6	<b>Fuel for Baseload</b>	501.000	\$0	\$0	\$0	\$0	\$97,713,303	\$97,713,303
	1. To annualize baseload fuel expense. (Wells)		\$0	\$0		\$0	\$85,546,827	
	2. To annualize coal refinement expense to an ongoing level. (Ferguson)		\$0	\$0		\$0	\$12,166,476	
E-7	<b>Fuel For Interchange</b>	501.000	\$0	\$0	\$0	\$0	\$22,676,442	\$22,676,442
	1. To annualize interchange fuel expense. (Wells)		\$0	\$0		\$0	\$22,676,442	
E-8	<b>Steam Expenses</b>	502.000	\$0	\$0	\$0	-\$247,445	\$0	-\$247,445
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$314,071	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$3,585	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$63,041	\$0	
E-9	<b>Fuel Additives</b>	502.000	\$0	\$0	\$0	\$0	\$3,797,472	\$3,797,472
	1. To annualize fuel additives. (Wells)		\$0	\$0		\$0	\$3,797,472	
E-10	<b>Electric Expenses</b>	505.000	\$0	\$0	\$0	-\$261,532	\$0	-\$261,532
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$331,951	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$3,789	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$66,630	\$0	
E-11	<b>Misc. Steam Power Expenses</b>	506.000	\$0	\$0	\$0	-\$128,685	-\$656	-\$129,341
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$163,335	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,865	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$32,785	\$0	
	4. To annualize NRC fees. (Wells)		\$0	\$0		\$0	-\$656	
E-12	<b>Rents - Non-Labor</b>	507.000	\$0	\$0	\$0	\$0	-\$17,940	-\$17,940
	1. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	-\$17,940	
E-16	<b>Maint. Superv. &amp; Engineering - SP</b>	510.000	\$0	\$0	\$0	-\$267,768	\$0	-\$267,768
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$339,867	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$3,880	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$68,219	\$0	
E-17	<b>Maintenance of Structures - SP</b>	511.000	\$0	\$0	\$0	-\$69,547	\$0	-\$69,547
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$88,273	\$0	

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	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,008	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$17,718	\$0	
E-18	<b>Maintenance of Boiler Plant - SP</b>	<b>512.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$407,960</b>	<b>\$123,349</b>	<b>-\$284,611</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$517,807	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$5,911	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$103,936	\$0	
	4. To annualize coal refinement to an ongoing level. (Ferguson)		\$0	\$0		\$0	-\$384	
	5. To annualize additional maintenance expense related to coal refinement. (Ferguson)		\$0	\$0		\$0	\$123,733	
E-19	<b>Maintenance of Electric Plant - SP</b>	<b>513.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$54,279</b>	<b>\$0</b>	<b>-\$54,279</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$68,894	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$786	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$13,829	\$0	
E-20	<b>Maintenance of Misc. Steam Plant - SP</b>	<b>514.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$101,447</b>	<b>\$0</b>	<b>-\$101,447</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$128,763	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,470	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$25,846	\$0	
E-24	<b>Operation Superv. &amp; Engineering</b>	<b>517.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$648,876</b>	<b>-\$1,718</b>	<b>-\$650,594</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$818,130	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$9,340	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$164,217	\$0	
	4. To remove financial planning/personal tax preparation for Section 16 executives. (Kunst)		\$0	\$0		-\$4,303	\$0	
	5. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$1,697	
	6. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$21	
E-25	<b>Operation Fuel</b>	<b>518.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$8,534,679</b>	<b>-\$8,534,679</b>
	1. To annualize baseload fuel expense (nuclear). (Wells)		\$0	\$0		\$0	-\$8,534,679	
E-27	<b>Steam Expense - NP</b>	<b>520.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,666,802</b>	<b>\$1,666,802</b>
	1. To annualize ongoing low level radioactive waste removal costs. (Wells)		\$0	\$0		\$0	\$1,666,802	
E-28	<b>Misc. Nuclear Power Expenses</b>	<b>524.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$615,067</b>	<b>-\$68,829,885</b>	<b>-\$69,444,952</b>
	1. To remove Callaway II operating license costs. (Ferguson)		\$0	\$0		\$0	-\$69,158,186	
	2. To include 1 years' worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Wells)		\$0	\$0		\$0	\$383,258	
	3. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$780,679	\$0	
	4. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$8,912	\$0	
	5. To annualize payroll. (Kunst)		\$0	\$0		\$156,700	\$0	

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	6. To annualize cybersecurity and CIP costs. (Kunst)		\$0	\$0		\$0	-\$54,149	
	7. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$2	
	8. To annualize NRC fees. (Wells)		\$0	\$0		\$0	-\$806	
E-32	Maint. Superv. & Engineering - NP	528.000	\$0	\$0	\$0	\$1,519,696	\$561,317	\$2,081,013
	1. To include 1 years' worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Wells)		\$0	\$0		\$0	\$561,317	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$396,769	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$4,529	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$79,641	\$0	
	5. To normalize overtime labor costs for Callaway refueling 21. (Kunst)		\$0	\$0		\$1,832,295	\$0	
E-33	Maintenance of Structures - NP	529.000	\$0	\$0	\$0	\$563,669	\$109,778	\$673,447
	1. To include 1 years' worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Wells)		\$0	\$0		\$0	\$109,778	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$147,165	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,680	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$29,539	\$0	
	5. To normalize overtime labor costs for Callaway refueling 21. (Kunst)		\$0	\$0		\$679,615	\$0	
E-34	Maint. Of Reactor Plant Equipment - NP	530.000	\$0	\$0	\$0	\$594,577	\$4,929,768	\$5,524,345
	1. To include 1 years' worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Wells)		\$0	\$0		\$0	\$4,929,768	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$155,235	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,772	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$31,159	\$0	
	5. To normalize overtime labor costs for Callaway refueling 21. (Kunst)		\$0	\$0		\$716,881	\$0	
E-35	Maintenance of Electric Plant - NP	531.000	\$0	\$0	\$0	\$526,404	\$796,250	\$1,322,654
	1. To include 1 years' worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Wells)		\$0	\$0		\$0	\$796,250	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$137,436	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,569	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$27,587	\$0	
	5. To normalize overtime labor costs for Callaway refueling 21. (Kunst)		\$0	\$0		\$634,684	\$0	
E-36	Maint. Of Misc. Nuclear Plant - NP	532.000	\$0	\$0	\$0	\$288,696	\$1,060,083	\$1,348,779
	1. To include 1 years' worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Wells)		\$0	\$0		\$0	\$1,063,694	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$75,374	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$860	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$15,129	\$0	

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	5. To normalize overtime labor costs for Callaway refueling 21. (Kunst)		\$0	\$0		\$348,081	\$0	
	6. To annualize cybersecurity and CIP costs. (Kunst)		\$0	\$0		\$0	-\$2	
	7. To annualize NRC fees. (Wells)		\$0	\$0		\$0	-\$3,609	
E-41	Hydraulic Operation S&E	535.000	\$0	\$0	\$0	-\$18,809	\$0	-\$18,809
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$23,874	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$273	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$4,792	\$0	
E-43	Hydraulic Expenses	537.000	\$0	\$0	\$0	-\$5,122	\$0	-\$5,122
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$6,501	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$74	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$1,305	\$0	
E-44	Hydraulic Electric Expenses	538.000	\$0	\$0	\$0	-\$20,350	\$0	-\$20,350
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$25,829	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$295	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$5,184	\$0	
E-45	Misc. Hydraulic Power Gen. Expenses	539.000	\$0	\$0	\$0	-\$76,988	-\$5,578	-\$82,566
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$97,718	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,116	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$19,614	\$0	
	4. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$380	
	5. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$5,198	
E-48	Maintenance Superv. & Engineering - HP	541.000	\$0	\$0	\$0	-\$15,710	\$0	-\$15,710
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$19,941	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$228	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$4,003	\$0	
E-49	Maintenance of Structures - HP	542.000	\$0	\$0	\$0	-\$33,679	\$0	-\$33,679
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$42,747	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$488	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$8,580	\$0	
E-50	Maint. of Reservoirs, Dams & Waterways - HP	543.000	\$0	\$0	\$0	-\$942	\$0	-\$942
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$1,196	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$14	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$240	\$0	
E-51	Maintenance of Electric Plant - HP	544.000	\$0	\$0	\$0	-\$22,167	\$0	-\$22,167

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	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$28,135	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$321	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$5,647	\$0	
E-52	Maint. of Misc. Hydraulic Plant - HP	545.000	\$0	\$0	\$0	-\$6,577	\$0	-\$6,577
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$8,348	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$95	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$1,676	\$0	
E-57	Supervisory & Engineering	546.000	\$0	\$0	\$0	-\$16,525	\$0	-\$16,525
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$20,974	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$239	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$4,210	\$0	
E-58	Fuel for Baseload - OP	547.000	\$0	\$0	\$0	\$0	\$8,479,759	\$8,479,759
	1. To annualize baseload fuel expense. (Wells)		\$0	\$0		\$0	\$8,479,759	
E-59	Fuel for Interchange - OP	547.000	\$0	\$0	\$0	\$0	\$2,247,784	\$2,247,784
	1. To annualize interchange fuel expense. (Wells)		\$0	\$0		\$0	\$2,247,784	
E-60	Generation Expenses	548.000	\$0	\$0	\$0	-\$4,551	\$0	-\$4,551
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$5,776	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$66	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$1,159	\$0	
E-61	Misc. Other Power Generation Expense	549.000	\$0	\$0	\$0	-\$12,753	-\$98	-\$12,851
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$16,187	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$185	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$3,249	\$0	
	4. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	-\$98	
E-65	Maint. Superv. & Engineering - OP	551.000	\$0	\$0	\$0	-\$1,678	\$0	-\$1,678
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$2,129	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$24	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$427	\$0	
E-66	Maintenance of Structures - OP	552.000	\$0	\$0	\$0	-\$2,658	\$0	-\$2,658
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$3,374	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$39	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$677	\$0	
E-67	Maint. Of Generating & Electric Plant - OP	553.000	\$0	\$0	\$0	-\$24,482	-\$2,048	-\$26,530
	1. To annualize non-labor power plant maintenance expense. (Wells)		\$0	\$0		\$0	-\$2,048	

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	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$31,075	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$355	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$6,238	\$0	
E-68	Maint. Of Misc. Other Power Generation Plant - OP	554.000	\$0	\$0	\$0	-\$1,012	\$0	-\$1,012
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$1,285	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$15	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$258	\$0	
E-72	Purchased Power - MISO Admin Costs	555.000	\$0	\$0	\$0	\$0	-\$31,003	-\$31,003
	1. To annualize MISO Day 2 administrative expense. (Ferguson)		\$0	\$0		\$0	-\$31,003	
E-73	Purchased Power for Baseload	555.100	\$0	\$0	\$0	\$0	-\$16,111,863	-\$16,111,863
	1. To annualize MISO Day 2 expense. (Ferguson)		\$0	\$0		\$0	-\$584,441	
	2. To annualize baseload purchased power expense. (Wells)		\$0	\$0		\$0	-\$15,527,422	
E-74	Capacity Purchased for Baseload	555.200	\$0	\$0	\$0	\$0	\$190,398,202	\$190,398,202
	1. To annualize capacity expense. (Ferguson)		\$0	\$0		\$0	\$190,398,202	
E-75	Purchased Power for Interchange	555.300	\$0	\$0	\$0	\$0	\$10,365,846	\$10,365,846
	1. To annualize ancillary expense. (Ferguson)		\$0	\$0		\$0	\$173,094	
	2. To annualize interchange purchased power expense. (Wells)		\$0	\$0		\$0	\$10,192,752	
E-77	Other Expenses - OPE	557.000	\$0	\$0	\$0	-\$429,596	-\$105,209,078	-\$105,638,674
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$545,269	\$0	
	2. To reset the base level of RES expense. (Cassidy)		\$0	\$0		\$0	-\$103,274	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$6,225	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$109,448	\$0	
	5. To remove financial planning/personal tax preparation for Section 16 executives. (Kunst)		\$0	\$0		\$0	-\$4,303	
	6. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$1,697	
	7. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$27	
	8. To eliminate FAC recoveries. (Ferguson)		\$0	\$0		\$0	-\$105,099,777	
E-82	Operation Supervision & Engineering - TE	560.000	\$0	\$0	\$0	-\$37,247	\$0	-\$37,247
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$47,276	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$540	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$9,489	\$0	
E-83	Load Dispatching - TE	561.000	\$0	\$0	\$0	-\$43,319	\$75,437	\$32,118
	1. To annualize MISO transmission expense. (Ferguson)		\$0	\$0		\$0	\$75,437	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$54,983	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$628	\$0	



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	4. To annualize payroll. (Kunst)		\$0	\$0		\$11,036	\$0	
E-84	Station Expenses - TE	562.000	\$0	\$0	\$0	-\$4,318	\$0	-\$4,318
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$5,481	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$63	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$1,100	\$0	
E-86	Transmission of Electric By Others - TE	565.000	\$0	\$0	\$0	\$0	\$13,532,916	\$13,532,916
	1. To annualize schedule 10D & 10E transmission expense. (Ferguson)		\$0	\$0		\$0	\$13,532,916	
E-87	Misc. Transmission Expenses - TE	566.000	\$0	\$0	\$0	-\$52,413	\$30,020	-\$22,393
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$66,525	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$759	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$13,353	\$0	
	4. To normalize vegetation management costs. (Boateng)		\$0	\$0		\$0	\$14,523	
	5. To annualize cybersecurity & CIP costs. (Kunst)		\$0	\$0		\$0	-\$1	
	6. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$79	
	7. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	\$15,577	
E-88	Rents - TE	567.000	\$0	\$0	\$0	\$0	\$28,193	\$28,193
	1. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	\$28,193	
E-91	Maint. Supervision & Engineering - TE	568.000	\$0	\$0	\$0	-\$9,450	-\$2,621	-\$12,071
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$11,995	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$137	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$2,408	\$0	
	4. To normalize vegetation management costs. (Boateng)		\$0	\$0		\$0	-\$2,621	
E-92	Maintenance of Structures - TE	569.000	\$0	\$0	\$0	-\$2,134	-\$2,712	-\$4,846
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$2,709	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$31	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$544	\$0	
	4. To annualize cybersecurity & CIP costs. (Kunst)		\$0	\$0		\$0	-\$2,712	
E-93	Maintenance of Station Equipment - TE	570.000	\$0	\$0	\$0	-\$23,598	\$3,443	-\$20,155
	1. To include 1 years' worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Wells)		\$0	\$0		\$0	\$3,443	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$29,952	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$342	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$6,012	\$0	
E-94	Maintenance of Overhead Lines - TE	571.000	\$0	\$0	\$0	-\$10,109	-\$1,268,601	-\$1,278,710
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$12,830	\$0	

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	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$146	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$2,575	\$0	
	4. To normalize vegetation management costs. (Boateng)		\$0	\$0		\$0	-\$1,268,601	
E-95	Maint. Of Misc. Transmission Plant - TE	573.000	\$0	\$0	\$0	-\$13,151	\$0	-\$13,151
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$16,693	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$191	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$3,351	\$0	
E-96	MISO Administrative Charges	575.000	\$0	\$0	\$0	\$0	-\$702,214	-\$702,214
	1. To annualize MISO Day 2 administrative expense. (Ferguson)		\$0	\$0		\$0	-\$691,268	
	2. To adjust for the difference in ROE per EO-2011-0128 for the Mark Twain Transmission project. (Ferguson)		\$0	\$0		\$0	-\$10,946	
E-101	Operation Supervision & Engineering - DE	580.000	\$0	\$0	\$0	-\$103,582	-\$4,171	-\$107,753
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$131,472	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,501	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$26,389	\$0	
	4. To normalize infrastructure inspection expense. (Boateng)		\$0	\$0		\$0	-\$3,958	
	5. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$212	
	6. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$1	
E-102	Load Dispatching - DE	581.000	\$0	\$0	\$0	-\$67,186	\$0	-\$67,186
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$85,276	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$973	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$17,117	\$0	
E-103	Station Expenses - DE	582.000	\$0	\$0	\$0	-\$62,014	\$26,668	-\$35,346
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$78,712	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$899	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$15,799	\$0	
	4. To normalize vegetation management costs. (Boateng)		\$0	\$0		\$0	\$26,668	
E-104	Overhead Line Expenses - DE	583.000	\$0	\$0	\$0	-\$121,938	-\$530,121	-\$652,059
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$154,771	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,767	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$31,066	\$0	
	4. To normalize infrastructure inspection expense. (Boateng)		\$0	\$0		\$0	-\$446,173	
	5. To amortize flood costs over a five year period. (Carle)		\$0	\$0		\$0	-\$83,948	
E-105	Underground Line Expenses - DE	584.000	\$0	\$0	\$0	-\$314,088	\$0	-\$314,088

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	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$61,577	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$703	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$12,360	\$0	
	4. To normalize infrastructure inspection expense. (Boateng)		\$0	\$0		-\$265,574	\$0	
E-106	<b>Street Lighting &amp; Signal System Expenses - DE</b>	<b>585.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$7,740</b>	<b>-\$62,798</b>	<b>-\$70,538</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$9,824	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$112	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$1,972	\$0	
	4. To normalize infrastructure inspection expense. (Boateng)		\$0	\$0		\$0	-\$62,798	
E-107	<b>Meters - DE</b>	<b>586.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$108,586</b>	<b>\$0</b>	<b>-\$108,586</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$137,824	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,573	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$27,665	\$0	
E-108	<b>Customer Install - DE</b>	<b>587.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$24,984</b>	<b>\$0</b>	<b>-\$24,984</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$31,711	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$362	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$6,365	\$0	
E-109	<b>Miscellaneous - DE</b>	<b>588.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$145,207</b>	<b>-\$795,815</b>	<b>-\$941,022</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$178,844	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$2,042	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$35,898	\$0	
	4. To remove financial planning/personal tax preparation for Section 16 executives. (Kunst)		\$0	\$0		-\$4,303	\$0	
	5. To normalize vegetation management costs. (Boateng)		\$0	\$0		\$0	\$34,584	
	6. To normalize infrastructure inspection expense. (Boateng)		\$0	\$0		\$0	-\$922,228	
	7. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$1,873	
	8. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$217	
	9. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	\$19,550	
	10. To increase depreciation expense charged to O&M. (Carle)		\$0	\$0		\$0	\$74,369	
E-110	<b>Rents - DE</b>	<b>589.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$32,458</b>	<b>-\$32,458</b>
	1. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	-\$32,458	
E-113	<b>S&amp;E Maintenance</b>	<b>590.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$34,134</b>	<b>-\$28</b>	<b>-\$34,162</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$43,326	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$495	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$8,697	\$0	

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	4. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$28	
E-114	<b>Structures Maintenance</b>	591.000	\$0	\$0	\$0	-\$8,260	\$0	-\$8,260
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$10,485	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$120	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$2,105	\$0	
E-115	<b>Station Equipment Maintenance</b>	592.000	\$0	\$0	\$0	-\$207,079	-\$422,458	-\$629,537
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$262,836	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$3,000	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$52,757	\$0	
	4. To amortize flood costs over a five year period. (Carle)		\$0	\$0		\$0	-\$420,332	
	5. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	-\$2,126	
E-116	<b>Overhead Lines Maintenance</b>	593.000	\$0	\$0	\$0	-\$294,910	-\$2,060,626	-\$2,355,536
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$374,317	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$4,273	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$75,134	\$0	
	4. To normalize storm costs over a five year period. (Boateng)		\$0	\$0		\$0	\$1,193,242	
	5. To normalize vegetation management costs. (Boateng)		\$0	\$0		\$0	-\$3,100,929	
	6. To amortize flood costs over a five year period. (Carle)		\$0	\$0		\$0	-\$152,939	
E-117	<b>Underground Lines Maintenance</b>	594.000	\$0	\$0	\$0	-\$54,239	\$0	-\$54,239
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$68,844	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$786	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$13,819	\$0	
E-118	<b>Line Transformers Maintenance</b>	595.000	\$0	\$0	\$0	-\$5,956	\$0	-\$5,956
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$7,559	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$86	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$1,517	\$0	
E-119	<b>Street Light &amp; Signals Maintenance</b>	596.000	\$0	\$0	\$0	-\$43,881	\$0	-\$43,881
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$55,697	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$636	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$11,180	\$0	
E-120	<b>Meters Maintenance</b>	597.000	\$0	\$0	\$0	-\$16,276	\$0	-\$16,276
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$20,659	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$236	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	3. To annualize payroll. (Kunst)		\$0	\$0		\$4,147	\$0	
E-121	<b>Misc. Plant Maintenance</b>	<b>598.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$18,293</b>	<b>\$0</b>	<b>-\$18,293</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$23,218	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$265	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$4,660	\$0	
E-125	<b>Supervision - CAE</b>	<b>901.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$38,636</b>	<b>\$0</b>	<b>-\$38,636</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$49,039	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$560	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$9,843	\$0	
E-126	<b>Meter Reading Expenses - CAE</b>	<b>902.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$2,513</b>	<b>\$0</b>	<b>-\$2,513</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$3,189	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$36	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$640	\$0	
E-127	<b>Customer Records &amp; Collection Expenses - CAE</b>	<b>903.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$128,340</b>	<b>\$0</b>	<b>-\$128,340</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$162,897	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$1,860	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$32,697	\$0	
E-128	<b>Uncollectible Accts - CAE</b>	<b>904.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$1,426,901</b>	<b>-\$1,426,901</b>
	1. To normalize bad debt write-offs. (Boateng)		\$0	\$0		\$0	-\$1,426,901	
E-129	<b>Misc. Customer Accounts Expense</b>	<b>905.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$134</b>	<b>\$920,008</b>	<b>\$919,874</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$170	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$2	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$34	\$0	
	4. To include interest on customer deposits. (Carle)		\$0	\$0		\$0	\$920,008	
E-132	<b>Customer Assistance Expenses - CSIE</b>	<b>908.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$32,806</b>	<b>-\$53,439,562</b>	<b>-\$53,472,368</b>
	1. To remove test year MEEIA expense. (Cassidy)		\$0	\$0		\$0	-\$53,439,562	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$41,639	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$475	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$8,358	\$0	
E-133	<b>Informational &amp; Instructional Advertising Expense</b>	<b>909.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$701</b>	<b>-\$670,958</b>	<b>-\$671,659</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$889	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$10	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$178	\$0	
	4. To remove institutional advertising. (Kunst)		\$0	\$0		\$0	-\$670,958	

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E-134	Misc. Customer Service & Informational Expense	910.000	\$0	\$0	\$0	-\$309,415	-\$112,913	-\$422,328
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$392,727	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$4,483	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$78,829	\$0	
	4. To reflect call center costs on a cash basis. (Kunst)		\$0	\$0		\$0	-\$103,693	
	5. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$500	
	6. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$56	
	7. To remove institutional advertising. (Kunst)		\$0	\$0		\$0	-\$571	
	8. To remove items that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$4,043	
	9. To remove paperless bill credit expenses. (Carle)		\$0	\$0		\$0	-\$4,050	
E-137	Demonstrating & Selling Expenses - SE	912.000	\$0	\$0	\$0	-\$9,211	\$0	-\$9,211
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$11,690	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$133	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$2,346	\$0	
E-142	Administrative & General Salaries - AGE	920.000	\$0	\$0	\$0	-\$3,761,453	-\$7,795	-\$3,769,248
	1. To remove severance payments. (Kunst)		\$0	\$0		-\$2,656,714	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$1,402,200	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$16,007	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$281,454	\$0	
	5. To remove expenses related to the Taum Sauk failure. (Kunst)		\$0	\$0		\$0	-\$7,795	
E-143	Office Supplies & Expenses - AGE	921.000	\$0	\$0	\$0	-\$39,626	-\$811,461	-\$851,087
	1. To normalize outside auditor fees. (Kunst)		\$0	\$0		\$0	-\$193	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$35,368	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$404	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$7,099	\$0	
	5. To remove financial planning/personal tax preparation for Section 16 executives. (Kunst)		\$0	\$0		-\$11,761	\$0	
	6. To annualize cybersecurity & CIP costs. (Kunst)		\$0	\$0		\$0	-\$65,905	
	7. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$4,111	
	8. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$1,329	
	9. To remove institutional advertising. (Kunst)		\$0	\$0		\$0	-\$63,756	
	10. To remove certain board of directors expenses. (Kunst)		\$0	\$0		\$0	-\$536,442	
	11. To remove items that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$141,416	
	12. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	\$2,533	
	13. To remove rate case expense for inclusion in Acct 928. (Kunst)		\$0	\$0		\$0	-\$842	
E-145	Outside Services Employed	923.000	\$0	\$0	\$0	-\$66,204	-\$2,071,244	-\$2,137,448
	1. To normalize outside auditor fees. (Kunst)		\$0	\$0		\$0	-\$49,866	

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	2. To remove severance payments. (Kunst)		\$0	\$0		-\$66,000	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$259	\$0	
	4. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$3	\$0	
	5. To annualize payroll. (Kunst)		\$0	\$0		\$52	\$0	
	6. To remove expenses related to Taum Sauk failure. (Kunst)		\$0	\$0		\$0	-\$674,229	
	7. To annualize cybersecurity & CIP costs. (Kunst)		\$0	\$0		\$0	-\$318,182	
	8. To remove institutional advertising. (Kunst)		\$0	\$0		\$0	-\$694,228	
	9. To normalize board of directors advisors expense. (Kunst)		\$0	\$0		\$0	-\$313,062	
	10. To remove items that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$6,677	
	11. To remove paperless bill credit expenses. (Carle)		\$0	\$0		\$0	-\$15,000	
E-146	<b>Property Insurance</b>	<b>924.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$332,044</b>	<b>\$332,044</b>
	1. To annualize insurance expense. (Carle)		\$0	\$0		\$0	\$332,044	
E-147	<b>Injuries and Damages</b>	<b>925.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$107,883</b>	<b>-\$342,728</b>	<b>-\$234,845</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$52,254	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$597	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$10,489	\$0	
	4. To remove expenses related to Taum Sauk failure. (Kunst)		\$0	\$0		\$149,051	\$0	
	5. To annualize insurance expense. (Carle)		\$0	\$0		\$0	-\$342,728	
E-148	<b>Employee Pensions and Benefits</b>	<b>926.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$17,066,938</b>	<b>\$0</b>	<b>-\$17,066,938</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$11,667	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$133	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$2,342	\$0	
	4. To annualize employee benefits other than pensions & OPEBs. (Kunst)		\$0	\$0		-\$2,298,917	\$0	
	5. To remove financial planning/personal tax preparation for Section 16 executives. (Kunst)		\$0	\$0		-\$838	\$0	
	6. To annualize pension expense. (Boateng)		\$0	\$0		-\$11,798,649	\$0	
	7. To adjust non-qualified pension expense. (Boateng)		\$0	\$0		-\$956,736	\$0	
	8. To annualize OPEB expense. (Boateng)		\$0	\$0		-\$2,002,606	\$0	
E-150	<b>Regulatory Commission Expenses</b>	<b>928.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$906</b>	<b>-\$1,579,804</b>	<b>-\$1,580,710</b>
	1. To annualize schedule 10F transmission expense. (Ferguson)		\$0	\$0		\$0	\$19,112	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$1,150	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$13	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$231	\$0	
	5. To annualize PSC assessment. (Carle)		\$0	\$0		\$0	\$251,537	
	6. To annualize NRC Fees. (Wells)		\$0	\$0		\$0	-\$694,372	
	7. To normalize rate case expense. (Kunst)		\$0	\$0		\$0	-\$1,156,081	
E-151	<b>Miscellaneous A &amp; G</b>	<b>930.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$8,356</b>	<b>-\$1,431,431</b>	<b>-\$1,439,787</b>

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	1. To adjust AMS allocations for the removal of Noranda from the calculation of allocation factors. (Ferguson)		\$0	\$0		\$0	-\$395,549	
	2. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$10,606	\$0	
	3. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$121	\$0	
	4. To annualize payroll. (Kunst)		\$0	\$0		\$2,129	\$0	
	5. To annualize cybersecurity & CIP costs. (Kunst)		\$0	\$0		\$0	-\$573	
	6. To remove dues and donations that are of no benefit to ratepayers. (Kunst)		\$0	\$0		\$0	-\$389,875	
	7. To remove dues related to lobbying. (Kunst)		\$0	\$0		\$0	-\$517	
	8. To remove EEI dues. (Kunst)		\$0	\$0		\$0	-\$506,606	
	9. To remove institutional advertising. (Kunst)		\$0	\$0		\$0	-\$82,889	
	10. To normalize board of directors advisors expense. (Kunst)		\$0	\$0		\$0	-\$55,422	
E-152	<b>Rents - AGE</b>	<b>931.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$94,526</b>	<b>-\$94,526</b>
	1. To remove SCADA expenses. (Kunst)		\$0	\$0		\$0	-\$114,157	
	2. To annualize rents and leases expense. (Carle)		\$0	\$0		\$0	\$19,631	
E-155	<b>Maintenance of General Plant</b>	<b>935.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$51,633</b>	<b>-\$373</b>	<b>-\$52,006</b>
	1. To disallow certain incentive compensation & restrictive stock. (Kunst)		\$0	\$0		-\$65,536	\$0	
	2. To align incentive compensation accrual and payout. (Kunst)		\$0	\$0		\$748	\$0	
	3. To annualize payroll. (Kunst)		\$0	\$0		\$13,155	\$0	
	4. To annualize cybersecurity & CIP costs. (Kunst)		\$0	\$0		\$0	-\$373	
E-159	<b>Depreciation Expense, Dep. Exp.</b>	<b>403.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$30,084,367</b>	<b>\$30,084,367</b>
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$41,525,962	
	2. To eliminate test year depreciation expense on coal cars that is addressed by Staff's fuel expense annualization and normalization adjustments. (Wells)		\$0	\$0		\$0	-\$540,660	
	3. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Carle)		\$0	\$0		\$0	-\$10,900,935	
E-163	<b>Intangible Plant</b>	<b>404.009</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,864,300</b>	<b>\$3,864,300</b>
	1. To annualize intangible plant amortization. (Ferguson)		\$0	\$0		\$0	\$3,864,300	
E-166	<b>Pension Tracker</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$5,177,841</b>	<b>\$0</b>	<b>-\$5,177,841</b>
	1. To annualize pension tracker amortization. (Boateng)		\$0	\$0		-\$5,177,841	\$0	
E-167	<b>OPEB Tracker</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,001,042</b>	<b>\$0</b>	<b>\$4,001,042</b>
	1. To annualize OPEB tracker amortization. (Boateng)		\$0	\$0		\$4,001,042	\$0	
E-169	<b>Callaway Life Extension</b>	<b>407.000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$87,457</b>	<b>\$87,457</b>
	1. To amortize Callaway life extension amortization per ER-2014-0258. (Cassidy)		\$0	\$0		\$0	\$87,457	
E-170	<b>Fukushima Study Costs</b>	<b>407.065</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$15,442</b>	<b>\$15,442</b>
	1. To annualize test year Fukushima study amortization. (Cassidy)		\$0	\$0		\$0	\$15,442	
E-172	<b>Sioux Scrubber Construction Acctg Contra</b>	<b>407.384</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$904,272</b>	<b>\$904,272</b>
	1. To remove amounts from contra accounts related to Sioux construction accounting. (Ferguson)		\$0	\$0		\$0	\$904,272	



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E-174	Sioux Scrubber Construction Acctg 2011-2012 Contra	407.386	\$0	\$0	\$0	\$0	\$5,881	\$5,881
	1. To remove amounts from contra accounts related to Sioux construction accounting. (Ferguson)		\$0	\$0		\$0	\$5,881	
E-175	2009 Storm	407.358	\$0	\$0	\$0	\$0	-\$200,001	-\$200,001
	1. To eliminate storm tracker recovery included in the test year. (Boateng)		\$0	\$0		\$0	-\$200,001	
E-176	Storm Tracker	407.359	\$0	\$0	\$0	\$0	-\$1,133,510	-\$1,133,510
	1. To remove Ameren Missouri's recorded regulatory liability on its books. (Boateng)		\$0	\$0		\$0	-\$1,133,510	
E-177	Storm Tracker ER-2014-0258	407.000	\$0	\$0	\$0	\$0	-\$213,825	-\$213,825
	1. To amortize storm tracker costs from case ER-2014-0258. (Boateng)		\$0	\$0		\$0	-\$213,825	
E-178	Storm Tracker Current	407.000	\$0	\$0	\$0	\$0	-\$566,659	-\$566,659
	1. To amortize storm tracker costs existing as of May 2015. (Boateng)		\$0	\$0		\$0	-\$566,659	
E-179	Vegetation & Inspection Reg Asset	407.356	\$0	\$0	\$0	\$0	-\$89,790	-\$89,790
	1. To eliminate vegetation management tracker included in the test year. (Boateng)		\$0	\$0		\$0	-\$89,790	
E-180	Vegetation Regulatory Liability	407.410	\$0	\$0	\$0	\$0	\$44,082	\$44,082
	1. To remove vegetation management tracker. (Boateng)		\$0	\$0		\$0	\$44,082	
E-181	Vegetation Mgmt & Inspection Reg Asset	407.357	\$0	\$0	\$0	\$0	\$85,545	\$85,545
	1. To amortize remaining vegetation management & infrastructure inspection remaining regulatory asset over a 3 year period. (Boateng)		\$0	\$0		\$0	\$85,545	
E-182	Vegetation & Inspection Asset Current	407.000	\$0	\$0	\$0	\$0	-\$70,769	-\$70,769
	1. To amortize the remaining vegetation management tracker for the period of January 2015-May 2015. (Boateng)		\$0	\$0		\$0	-\$70,769	
E-183	Energy Efficiency 09/08	407.303	\$0	\$0	\$0	\$0	-\$10,950	-\$10,950
	1. To reset EE amortization established in ER-2008-0318. (Cassidy)		\$0	\$0		\$0	-\$10,950	
E-184	Energy Efficiency 12/09	407.305	\$0	\$0	\$0	\$0	-\$1,177,305	-\$1,177,305
	1. To eliminate test year EE amortization expense associated with expired EE amortization from ER-2010-0036. (Cassidy)		\$0	\$0		\$0	-\$1,177,305	
E-185	Energy Efficiency 02/11	407.309	\$0	\$0	\$0	\$0	-\$4,984,507	-\$4,984,507
	1. To reset EE amortization established in ER-2011-0028. (Cassidy)		\$0	\$0		\$0	-\$4,984,507	
E-186	Energy Efficiency 07/12	407.387	\$0	\$0	\$0	\$0	-\$1,280,506	-\$1,280,506
	1. To reset EE amortization established in ER-2012-0166. (Cassidy)		\$0	\$0		\$0	-\$1,280,506	
E-187	Energy Efficiency 12/2014	407.325	\$0	\$0	\$0	\$0	\$98,342	\$98,342
	1. To annualize EE amortization established in ER-2014-0258. (Cassidy)		\$0	\$0		\$0	\$98,342	
E-188	Energy Efficiency Contra	407.000	\$0	\$0	\$0	\$0	\$192,834	\$192,834
	1. To eliminate EE costs addressed by MEEIA rider. (Cassidy)		\$0	\$0		\$0	\$192,834	

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-189	Energy Efficiency Program Costs	407.000	\$0	\$0	\$0	\$0	\$8,054,321	\$8,054,321
	1. To eliminate EE program costs addressed by MEEIA rider. (Cassidy)		\$0	\$0		\$0	\$8,054,321	
E-190	Energy Efficiency Program Costs - Unbilled	407.000	\$0	\$0	\$0	\$0	\$4,953,410	\$4,953,410
	1. To eliminate EE program unbilleds addressed by MEEIA rider. (Cassidy)		\$0	\$0		\$0	\$4,953,410	
E-191	Equity Issuance Costs	407.307	\$0	\$0	\$0	\$0	-\$662,805	-\$662,805
	1. To remove equity issuance costs from test year. (Cassidy)		\$0	\$0		\$0	-\$662,805	
E-192	Low Income Surcharge	407.349	\$0	\$0	\$0	\$0	-\$534,755	-\$534,755
	1. To remove Keeping Current low income surcharge. (Carle)		\$0	\$0		\$0	-\$534,755	
E-193	Overcollection Amortization	407.498	\$0	\$0	\$0	\$0	-\$158,312	-\$158,312
	1. To reset netted amortizations as a regulatory liability established in ER-2014-0258. (Cassidy)		\$0	\$0		\$0	-\$158,312	
E-194	Reg Debit - Overcollection	407.398	\$0	\$0	\$0	\$0	-\$1,424,813	-\$1,424,813
	1. To remove original establishment of regulatory liability recorded in the test year. (Cassidy)		\$0	\$0		\$0	-\$1,424,813	
E-195	FIN 48 Tracker ER-2012-0166	407.000	\$0	\$0	\$0	\$0	\$148,125	\$148,125
	1. To amortize FIN 48 established in ER-2012-0166. (Ferguson)		\$0	\$0		\$0	\$148,125	
E-196	FIN 48 Tracker ER-2014-0258	407.000	\$0	\$0	\$0	\$0	\$410,492	\$410,492
	1. To amortize FIN 48 established in ER-2014-0258. (Ferguson)		\$0	\$0		\$0	\$410,492	
E-197	FIN 48 Tracker Current	407.000	\$0	\$0	\$0	\$0	\$2,753,691	\$2,753,691
	1. To amortize FIN 48 established in ER-2016-0179. (Ferguson)		\$0	\$0		\$0	\$2,753,691	
E-199	FERC ROE Refund	407.000	\$0	\$0	\$0	\$0	-\$402,070	-\$402,070
	1. To include a refund to customers for the reduction in FERC ROE. (Ferguson)		\$0	\$0		\$0	-\$402,070	
E-200	FERC Entergy Complaint	407.000	\$0	\$0	\$0	\$0	\$248,160	\$248,160
	1. To include FERC Entergy transmission revenue that Ameren Missouri must return to MISO. (Ferguson)		\$0	\$0		\$0	\$248,160	
E-201	RES Regulatory Asset Amortizations	407.000	\$0	\$0	\$0	\$0	\$1,722,200	\$1,722,200
	1. To eliminate test year amortization of ER-2012-0166 as reset in ER-2014-0258. (Cassidy)		\$0	\$0		\$0	-\$511,448	
	2. To eliminate test year amortization expense for fully recovered RES amortization. (Cassidy)		\$0	\$0		\$0	-\$350,707	
	3. To increase expense to reflect smaller annual amortization to return funds to customers based on a reset of 2014 RES amortization. (Cassidy)		\$0	\$0		\$0	\$137,282	
	4. To reflect three year amortization of RES costs for measurement period of true-up cutoff in ER-2014-0258 to true-up cutoff in ER-2016-0179. (Cassidy)		\$0	\$0		\$0	\$2,447,073	
E-202	Solar Rebate Amortizations	407.000	\$0	\$0	\$0	\$0	-\$9,528,946	-\$9,528,946
	1. To reset amortization of solar rebates first established in ER-2014-0258. (Cassidy)		\$0	\$0		\$0	-\$10,771,823	
	2. To include an amortization of solar rebates over three years for case no. ER-2016-0179. (Cassidy)		\$0	\$0		\$0	\$1,242,877	

Ameren Missouri  
Case No. ER-2016-0179  
Test Year 12 Months Ending March 31, 2016  
True-Up through December 31, 2016  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-205	Payroll Taxes	408.010	\$0	\$0	\$0	-\$253,936	\$0	-\$253,936
	1. To annualize payroll taxes. (Kunst)		\$0	\$0		-\$253,936	\$0	
E-206	Property Taxes	408.011	\$0	\$0	\$0	\$0	\$1,758,757	\$1,758,757
	1. To annualize property tax. (Carle)		\$0	\$0		\$0	\$1,758,757	
E-207	Gross Receipts Tax	408.012	\$0	\$0	\$0	\$0	-\$146,652,410	-\$146,652,410
	1. To remove gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$146,652,410	
E-208	Missouri Franchise Taxes/Misc.	408.013	\$0	\$0	\$0	\$0	-\$198,382	-\$198,382
	1. To annualize corporate franchise tax. (Carle)		\$0	\$0		\$0	-\$88,634	
	2. To remove NEIL excise tax. (Carle)		\$0	\$0		\$0	-\$109,748	
E-213	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$44,682,360	\$44,682,360
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$44,682,360	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$82,634,196	-\$82,634,196
Total Operating & Maint. Expense			\$0	\$0	\$0	-\$24,902,047	\$24,079,742	-\$82,305

Ameren Missouri  
Case No. ER-2016-0179  
Test Year 12 Months Ending March 31, 2016  
True-Up through December 31, 2016  
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.65% Return	E 7.08% Return	F 7.13% Return
1	TOTAL NET INCOME BEFORE TAXES		\$632,787,988	\$635,228,852	\$684,804,754	\$690,698,671
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$483,075,493	\$483,075,493	\$483,075,493	\$483,075,493
4	Book Depreciation Charged to O&M		\$5,579,038	\$5,579,038	\$5,579,038	\$5,579,038
5	Transmission Amortization		\$355,455	\$355,455	\$355,455	\$355,455
6	Hydraulic Amortization		\$756,912	\$756,912	\$756,912	\$756,912
7	Callaway Post Operational Costs		\$3,687,467	\$3,687,467	\$3,687,467	\$3,687,467
8	Intangible Amortization		\$22,046,564	\$22,046,564	\$22,046,564	\$22,046,564
9	Equity Issuance Costs		\$0	\$0	\$0	\$0
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$515,500,929	\$515,500,929	\$515,500,929	\$515,500,929
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.6160%	\$186,912,322	\$186,912,322	\$186,912,322	\$186,912,322
13	Tax Straight-Line Depreciation		\$514,491,112	\$514,491,112	\$514,491,112	\$514,491,112
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$4,236,998	\$3,381,039	\$3,744,821	\$3,787,619
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$712,814,311	\$711,958,352	\$712,322,134	\$712,364,932
18	NET TAXABLE INCOME		\$435,474,606	\$438,771,429	\$487,983,549	\$493,834,668
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$435,474,606	\$438,771,429	\$487,983,549	\$493,834,668
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$22,783,988	\$22,955,678	\$25,518,519	\$25,823,230
22	Deduct City Inc Tax - Fed. Inc. Tax		-\$121,863	-\$118,368	-\$66,203	-\$60,001
23	Federal Taxable Income - Fed. Inc. Tax		\$412,812,481	\$415,934,119	\$462,531,233	\$468,071,439
24	Federal Income Tax at the Rate of	35.00%	\$144,484,368	\$145,576,942	\$161,885,932	\$163,825,004
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$875,587	\$875,587	\$875,587	\$875,587
27	Production Tax Credit		\$1,503,454	\$1,503,454	\$1,503,454	\$1,503,454
28	Net Federal Income Tax		\$142,105,327	\$143,197,901	\$159,506,891	\$161,445,963
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$435,474,606	\$438,771,429	\$487,983,549	\$493,834,668
31	Deduct Federal Income Tax at the Rate of	50.000%	\$71,052,664	\$71,598,951	\$79,753,446	\$80,722,982
32	Deduct City Income Tax - MO. Inc. Tax		-\$121,863	-\$118,368	-\$66,203	-\$60,001
33	Missouri Taxable Income - MO. Inc. Tax		\$364,543,805	\$367,290,846	\$408,296,306	\$413,171,687
34	Subtract Missouri Income Tax Credits					
35	Missouri Income Tax at the Rate of	6.250%	\$22,783,988	\$22,955,678	\$25,518,519	\$25,823,230
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$435,474,606	\$438,771,429	\$487,983,549	\$493,834,668
38	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	Federal Deductions		\$550,439,425	\$550,439,425	\$550,439,425	\$550,439,425
41	City Taxable Income		-\$114,964,819	-\$111,667,996	-\$62,455,876	-\$56,604,757
42	Subtract City Income Tax Credits					
43	City Tax Credit		\$31,812	\$31,812	\$31,812	\$31,812
44	St. Louis Payroll Credit		\$71,451	\$71,451	\$71,451	\$71,451
45	City Income Tax at the Rate of	0.106%	-\$225,126	-\$221,631	-\$169,466	-\$163,264
46	SUMMARY OF CURRENT INCOME TAX					
47	Federal Income Tax		\$142,105,327	\$143,197,901	\$159,506,891	\$161,445,963
48	State Income Tax		\$22,783,988	\$22,955,678	\$25,518,519	\$25,823,230
49	City Income Tax		-\$225,126	-\$221,631	-\$169,466	-\$163,264
50	TOTAL SUMMARY OF CURRENT INCOME TAX		\$164,664,189	\$165,931,948	\$184,855,944	\$187,105,929
51	DEFERRED INCOME TAXES					
52	Deferred Income Taxes - Def. Inc. Tax.		-\$814,177	-\$814,177	-\$814,177	-\$814,177
53	Amortization of Deferred ITC		-\$5,100,638	-\$5,100,638	-\$5,100,638	-\$5,100,638
54	TOTAL DEFERRED INCOME TAXES		-\$5,914,815	-\$5,914,815	-\$5,914,815	-\$5,914,815
55	TOTAL INCOME TAX		\$158,749,374	\$160,017,133	\$178,941,129	\$181,191,114

**Ameren Missouri**  
**Case No. ER-2016-0179**  
**Test Year 12 Months Ending March 31, 2016**  
**True-Up through December 31, 2016**  
**Capital Structure Schedule**

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 7.90%	F Weighted Cost of Capital 8.75%	G Weighted Cost of Capital 8.85%
1	Common Stock	\$6,868,873,802	50.51%		3.990%	4.419%	4.470%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$142,546,205	1.05%	4.33%	0.045%	0.045%	0.045%
4	Long Term Debt	\$6,588,401,855	48.44%	5.40%	2.616%	2.616%	2.616%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	<b>TOTAL CAPITALIZATION</b>	<b>\$13,599,821,862</b>	<b>100.00%</b>		<b>6.651%</b>	<b>7.080%</b>	<b>7.131%</b>
8	PreTax Cost of Capital				9.105%	9.802%	9.885%