# **Othic Law Office**

Scot T. Othic

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September 9, 2009

Missouri Public Service Commission P.O. Box 360 Jefferson City, Missouri 65102 Attn: Steven Reed, Secretary

Missouri Public Service Commission

SEP 1 1 2009

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Re: In the Matter of the Application of Harold and Debbie Meyer for Change of Electric Supplier

File No.: EO-2010-0051

Dear Mr. Reed:

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I have just received your Notice of Deficiency and Order Extending Time for Filings in regard to the above-referenced matter. It's my understanding that the deficiency was that the response filed by the City of Marceline was signed by the City Manager who is not an attorney at law and that your Rule requires the same to be signed by an attorney.

Please understand that I actually prepared the response based on information provided to me by the City and that I am, in fact, the appointed City Attorney for the City of Marceline. As I prepared the initial response I am now resubmitting the same under my signature.

Any future correspondence concerning this matter should be addressed to my office which is located at 301 East Santa Fe, Marceline, Missouri 64658.

Should you have any questions please do not hesitate to give me a call.

Sincerely,

Scot T. Othic

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cc: Liz Cupp, City Manager

# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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In the Matter of the Application of Harold and Debbie Meyer for Change of Electric Supplier File No. EO-2010-0051

# CITY OF MARCELINE'S RESPONSE TO MEYERS' REQUEST FOR CHANGE OF ELECTRIC SUPPLIER

In response to the Request for Change of Electric Supplier, it is noted that the Meyers' purport their reason for the request to be "Poor service, outages every time the wind blows wrong, every storm! The problem was trees in the line...".

The City denies the allegations made by the Meyers'. It's further noted that other than the broad allegation made by the Meyers', they have failed to submit to the Commission any documentation to support their claim. A review of City files indicates that the City has not received any specific complaint from the Meyers. However, in the course of doing business the City does keep "Trouble Call Reports" indicating the time and reason for the outage when outages of the electric service occur. These reports are attached for your review and information. Ms. Cupp, Marceline City Manager, requested that the Utility Superintendent provide me with these documents to determine outages from as early as 2006 that might have interrupted the Meyers service. Please note that since 2006, there were four (4) interruptions that occurred: June 11, 2006, September 30, 2007, June 25, 2007 and June 26, 2008. All these interruptions were due to severe storms, high winds and lightning, which are acts of god that every utility provider encounters, including Macon Electric Cooperative. Each instance, except for the occurrence on September 30, 2007, involved only a temporary interruption. On September 30, 2007, it's noted that service to customers was disrupted for 30 minutes to 5 hours. Service was restored to most customers within 30 minutes; however, it was necessary to replace the primary fusing on Hauser Street due to lightning which took a somewhat longer period of time.

Not noted in the reports is a problem which occurred on June 23, 2009. The City experienced a very significant storm with lightning, heavy rain, extremely high winds and what can best be described as a micro-burst. The 66 circuit was reset and electricity re-established; however, the City continued to experience difficulties on June 26<sup>th</sup> and June 27<sup>th</sup>. The City was able to determine that the source of the problem appeared to be on the 69,000 volt line which the City acquired from Ameren UE. The City employees physically walked the line in an effort to determine the problem. It was noted that in some areas tree branches had grown into the line. Also, the City was provided assistance from Ameren UE to fly the line in a helicopter to determine if there were problems which the City could not see from the ground. After the fly-

over, Ameren UE advised it could find no problem except the tree branches the City noted from the ground level. The City IMMEDIATELY contracted with a private tree trimming crew to remove the branches. While the crew was in the process of performing the trimming operation they advised the City of what they described as hearing a loud explosion. Having this information and upon closer inspection it was found that a static wire had blown loose during the storm and would occasionally hit the main line causing the breaker for the 66 circuit to trip. Due to the nature of the problem it was necessary to disconnect from Ameren for a short period of time to replace the static wire. Since that incident no further problems have occurred or been reported.

The Meyers' note that they are outside of the City limits which is true. However, the City began providing permanent electrical service to the structure located at 920 South Fairview Dr., Marceline, Missouri prior to 1973. Please note that Section 386.800 provides that the City may not provide electric service to any structure outside the Municipality's corporate boundaries after July 11, 1991, unless:

(1) The structure was lawfully receiving permanent service from the municipally owned electric service prior to July 11, 1991.

As noted above, the City has provided this service to the same residential structure since prior to 1973 and the City has the legal right to continue to do so. This was related to Mrs. Meyer by Elizabeth Cupp, Marceline City Manager, during a telephone conversation as mentioned in the Request. Mrs. Meyer then wrote the City Council members a letter requesting that she be allowed to transfer to Macon Electric Cooperative. Upon review of her letter the Council decided it would not be in the City's best interest to allow the transfer. Ms. Cupp wrote a letter the following day, July 22, 2009, advising the Meyers' of the Council's decision. A copy of the letter is attached for your review.

It should be noted that in the past the City met with Wayne Hackman and other representatives of Macon Electric Cooperative in an effort to discuss a territorial agreement to be presented to the Public Service Commission for review and approval. To be quite blunt, Mr. Hackman made it very clear that any such agreement would be solely under his terms or there would be no agreement. Subsequently, Ms. Cupp attempted to arrange a meeting with the Macon Electric Board, but was prevented from doing so, in her opinion, by Mr. Hackman.

My review of the statutes that are relevant to the Meyers' request point to Section 393.106 (2) which provides that once the City began providing retail services to the structure at 902 South Fairview, the City retains the right to continue to do so if the service commenced prior to July 11, 1991, and further, that other providers "shall not have the right to provide service to the structure..." It's further noted that upon application by an affected party, the public service commission may order a change of suppliers "on the basis that it is in the public interest for a reason other than a rate differential".

It should be abundantly clear that no public interest will be served by allowing one (1) customer to change suppliers when the City is providing quality service to a number of

customers outside the corporate boundaries and has been doing so for quite some time. Let's cut to the chase. Based on the information provided as well as the attached documents, the Meyers' accusations are baseless. The real reason for their request is that Macon Electric's rates are somewhat lower than our retail rates and they want to take advantage of the reduced rate. This is clearly not within the Commission's purview and serves no public interest.

Thank you for the opportunity to respond to the Meyers' complaint.

Scot T. Othic 301 East Santa Fe St. Marceline, Missouri 64658 Telephone: 660-376-2841 Fax Number: 660-376-2981 Missouri Bar No.: 39280





July 22, 2009

Mr. & and Mrs. Harold Meyer 902 S Fairview Marceline MO 64658

Dear Mr. & Mrs. Meyer:

The Council voted last night at their meeting not to release you from the City's electric service.

The structure was lawfully receiving permanent service from our municipally owned electric utility prior to July 11, 1991.

If you have any questions, please stop by the office.

Sincerely,

Clisich laupp

Elizabeth Cupp City Manager

cc: File

Date 6/11/06

This report to be made and turned in at garage, power plant or distribution office as soon as work is completed and forwarded to District Superintendent.

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TOWN OF LINE 66	
CUSTOMERS NAME VARIOUS	
NATURE OF TROUBLE AND GIVE REASON FOR OUTAGE IF POSSIBLE	POWER OUTACHE, STOR-
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LENGTH OF CUSTOMER OUTAGE IF KNOWN	
TIME EMPLOYEE REFORTED TO WORK OF STARTED ON TROUBLE	00 <b>@</b> AM
REMARKS BREAKER TRIPPED AT PLANT, RESET	Fronce, Bronce He
WORK TO BE DONE TO PUT SYSTEM EQUIPMENT BACK TO NORMAL CO	ONDITION
SIGNED DATE	s chuld .
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REPORT ON PERMANENT REPAIR WORK DONE	
WORK COMPLETED BYDATT	
COMPLETED WORK NOTED BY DIST, SUPT.	·

Dat: 9/30/07

This report to be made and turned in at garage, power plant or distribution office as soon as work is completed and forwarded to District Superintendent.

LOCATION OF TROUBLE 13.8 66 CURCUIT TOWN OF LINE MARCELINE CUSTOMERS NAME VARIOUS - - -- ----\_\_\_\_\_ NATURE OF TROUBLE AND GIVE REASON FOR OUTAGE IF POSSIBLE BREAKER TEPO AT PLANT, PRIMARY FUSE BLOWN ON 400 BLK EVEST HAUSER HIGHWINDS RAIN + LIGHTWING میں میں ور میں میں ہے، ور میں میں میں میں ایر اور اور این المطالف ہے۔ ایک میں ور میں اور میں میں میں اور میں ا LENGTH OF CUSTOMER OUTAGE IF KNOWN 30 MIN TO SARS TIME EMPLOYEE REFORTED TO WORK OF STARTED ON TROUFLE 9:30 PM REMARKS RESET BREAKER AT PLANT, REPLACED TEMARY FUSING ON HAUSER ST. WORK TO BE DONE TO PUT SYSTEM EQUIPMENT BACK TO NORMAL CONDITION \_\_\_\_\_ ------DATE 9/30/07. SIGNED . c.\_\_\_ This part of report to be completed by crew going back to do permanent work. REPORT ON PERMANENT REPAIR WORK DONE a de la companya de l \_\_\_\_ T WORK COMPLETED BY\_\_\_\_\_DATE \_\_\_\_\_DATE COMPLETED WORK NOTED BY DIST. SUPT.

Date 6/25/00

This report to be made and turned in at garage, power plant or distribution office as seen as work is completed and forwarded to District Superintendent.

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LOCATION OF TROUBLE 138 66C. RCUIT
TOWN OR LINE MARCELINE
CUSTCMERS NAME VARADOUS
NATURE OF TROUBLE AND GIVE REASON FOR OUTAGE IF POSSIBLE BREAKER TERPER AT
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LENGTH OF CUSTOMER OUTAGE IF KNOWN <u>30 M.M.</u>
TIME EMPLOYEE REFORTED TO WORK OF STARTED ON TROUFLE 2:40 Am TIME WORK COMPLETED 2:50 Am
REMARKS RESET BREAKER IN PLANT.
WORK TO BE DONE TO PUT SYSTEM EQUIPMENT BACK TO NORMAL CONDITION
•
SIGNED DATE 6/25/02
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REPORT ON PERMANENT REPAIR WORK DONE
WORK COMPLETED BYDATE
COMPLETED WORK NOTED BY DIST, SUPT.

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Data 6/26/08

This report to be made and turned in at garage, power plant or distribution office as seen as work is completed and forwarded to District Superintendent.

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LOCATION OF TROUBLE 66 CIRCUIT
TOWN OR LINE MARCEL, NE
CUSTOMERS NAME VARAOUS
NATURE OF TROUBLE AND GIVE REASON FOR OUTAGE IF POSSIBLE BREAKER TROPPO IN PLANT, CAUSED MOST LIKELY BY LIGHTING.
LENGTH OF CUSTOMER OUTAGE IF KNOWN 2
TIME EMPLOYEE REFORTED TO WORK OF STARTED ON TROUBLE 3004~1 TIME WORK COMPLETED 4004~1
REMARKS 66 CIRCUIT BREAKER TRIPPED AT PLANT CHECKED SUBA FUSES THEN RESET
BZEAKER, SUSTEMOK
WORK TO BE DONE TO PUT SYSTEM EQUIPMENT BACK TO NORMAL CONDITION
SIGNED DATE 6/26/07.
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REPORT ON PERMANENT REPAIR WORK DONE
WORK COMPLETED BYDATE
COMPLETED WORK NOTED BY DIST. SUFT.

Date 8/4/09

This report to be made and turned in at garage, power plant or distribution office as soon as work is completed and forwarded to District Superintendent.

LOCATION OF TROUBLE 66 CIRCUIT TOWN OR LINE CUSTOMERS NAME SEVERAL NATURE OF TROUBLE AND GIVE REASON FOR OUTAGE IF POSSIBLE SOMER IN LANT RIPED MOST LIVELY TWE TO LIGHTWING LENGTH OF CUSTOMER OUTAGE IF KNOWN \_AR\_\_\_\_\_ TIME EMPLOYEE REFORTED TO WORK OF STARTED ON TROUBLE 445Am TIME WORK COMPLETED 5.00An REMARKS RESET REPAIR IN PLANT \_\_\_\_\_\_ BAD WEATHER WORK TO BE DONE TO PUT SYSTEM EQUIPMENT BACK TO NORMAL CONDITION \_\_\_\_\_ • and a second SIGNED DATE 2/4/09 This part of report to be completed by crew going back to do permanent work. REPORT ON PERMANENT REPAIR WORK DONE ۰. WORK COMPLETED BY\_\_\_\_ \_\_\_\_\_DATE \_\_ COMPLETED WORK NOTED BY DIST, SUPT.

## Liz Cupp

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From: Sent: To: Subject: Albrecht, Jon M [JAlbrecht@ameren.com] Thursday, August 20, 2009 10:14 AM liz@marceline.org Marcceline outage history

## Liz,

The history of your 69kV feeder is below. This report does not show the outage that the City experienced on 6/24. The line was requested open for the tree trimmers. Looking back at the history I think it is safe to say the outages from 5/13/09 until 6/27/09 are due to the tree contact and the broken ground wire. If you need anymore information please let me know.

Thanks, Jon Albrecht Superintendent **JC DCO** 573-681-7565

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**REVIEW OF PRIOR ORDERS** FROM 01/01/08 TO 08/20/09 FEEDER 865043 **EXTENDED OUTAGES** MOMENTARY OUTAGES INCLUDED SUBTRANSMISSION ONLY

TIME DIST SUB FEEDER KV TP CAUSE HR/MIN CUST ORDER NO DATE \_\_\_\_\_ \_\_\_\_\_

Marceline out for 1 hr 34 06/25/08 11:13 L.D. MOB 865-043 34 ST TREES 1 34 2 081775527 minutes. Cause was a tree on Ameren UE side

07/22/08 07:47 L.D. MOB 865-043 34 MM UNKNOWN 0 00 0 082046923 This is a momentary outage (lights went off then came back on usually

caused by lightning.)

to the Rothville switch station

05/13/09 18:32 L.D. MOB 865-043 34 ST OH PROB 1 48 1 091339309 Marceline out for 1 hr 48 minutes. Completed a foot patrol from Marceline tap

and did not find a problem.

05/15/09 18:11 L.D. MOB 865-043 34 MM UNKNOWN 0 00 2 091357936 Momentary outage. Patrolled the Ameren UE line and did not find a

problem.

06/23/09 20:35 L.D. MOB 865-043 34 ST OTHER Marceline out for 2 hr 58 2 58 2 091749174 minutes. This was the night of the storm and we had very difficult conditons to

drive and work in. Conducted a patrol using

growth on the tap to Marceline. Notified the

tree problems.

helicopter. Found heavy tree

City of Marecline about the

06/26/09 12:52 L.D. MOB 865-043 34 MM UNKNOWN 0 00 2 091775945	Momentary outage.
Discussed problem w/ Marceline Superintendent	started generation to keep
from sagging bottom phase into trees.	Ameren UE also patrolled
the Marceline line and trimmed a tree before	*
06/27/09 08:54 L.D. MOB 865-043 34 MM UNKNOWN 0 00 0 091780328	metering.
13:19 L.D. MOB 865-043 34 MM UNKNOWN 0 00 2 091780655 14:19 L.D. MOB 865-043 34 MM OH PROB 0 00 2 091780744	Marceline Tree
trimmers found the ground wire contacting phase.	

September 5, 2009

Public Information Office Governor Office Building 200 Madison Street PO Box 360 Jefferson City, MO 65102-0360

Subject: Missouri Gas Energy Price Increase.

As you are aware, the Missouri Public Service Commission is going to hold a meeting for MGE to Increase their Rate. As I said in my response, that MGE Does Not Need a rate increase. In fact their Total Price Should Decrease.

Below is an article stating that the Price of natural Gas is Decreasing.

# <u>No floor in sight for natural gas; prices plunge</u>

By CHRIS KAHN, AP

NEW YORK — Natural gas prices tumbled again Thursday, <u>hitting new seven-year lows</u> after the government reported more supplies were put into storage as the entire country pares down on energy usage.

## That will mean huge savings for a lot of people this winter when the heating bill arrives.

On Monday, Spokane, Wash.-based utility Avista Corp. said it wants to reduce natural gas prices for its Oregon customers to the lowest levels in five years. And <u>in the Midwest</u>, Alliant Energy Corp. and Wisconsin Public Service Corp. <u>both predicted heating bills would drop around 20</u> <u>percent</u>.

"Any savings we get, they get," Alliant spokesman Scott Drzycimski said.

Natural gas for October delivery gave up 19 cents to \$2.525 per 1,000 cubic feet on the New York Mercantile Exchange. Prices dropped as low as \$2.50 per 1,000 cubic feet — <u>the lowest</u> <u>since March 2002</u> — after the government reported that U.S. natural gas supplies grew again last week and are now nearly 18 percent above the five-year average.

Natural gas, a key energy source for power plants, has plummeted to less than a third the price it fetched last summer, and its contract on the Nymex gave up nearly 23 percent in the past six trading days.

Carl Antrim 16702 Duffey Court

Independence, Missouri 64055