Surrebuttal Schedule BPB-8
Avg Gas Price 5.69 $/MMBtu

	GWH	F &PP Cost ($000's) Incl Start	$/MWH		Starts	GBTU Excl Starts	Avg HR Excl Starts	
Asbury 1	1,298.10	15,780.60	12.16		12	14,526	11,191	
Asbury 2	25.30	498.00	19.68		33	461	18,217	
Total Asbury	1,323.40	16,278.60	12.30		45	14,987	11,325	
Iatan 1	583.20	3,902.70	6.69		14	5,847	10,026	
Riverton 7	192.30	3,203.30	16.66		12	2,559	13,308	
Riverton 8	292.60	4,345.50	14.85		9	3,516	12,017	
Riverton 9and10	2.30	236.00	102.61		5	41	17,826	
Riverton 11	0.80	80.40	100.50		5	14	17,375	
Total Riverton	488.00	7,865.20	16.12		31	6,130	12,562	
Energy Center 1	14.40	1,359.70	94.42		14	237	16,451	
Energy Center 2	8.10	762.20	94.10		9	133	16,383	
Energy Center 3	32.90	2,111.00	64.16		106	371	11,277	
Energy Center 4	17.70	1,132.00	63.95		59	199	11,243	
Total EC	73.10	5,364.90	73.39		188	940	12,854	
State Line 1	68.10	5,284.20	77.59		21	925	13,589	
SLCC 1x1	1,072.30	46,073.40	42.97		29	8,089	7,543	
SLCC 2x1	53.00	2,202.70	41.56		19	381	7,194	
Total SL	1,193.40	53,560.30	44.88		69	9,395	7,873	
Gas Turb (incl Starts)	1,269.60	59,241.60	46.66		267	10,411	8,200	
Total Thermal	3,661.10	86,971.70	23.76			37,300	10,188	
Ozark Beach	59.20							
Total EDE (less fixed)	3,720.30	86,971.70	23.38					
WR-JP	1,053.30	14,392.00	13.66					
Spot Purch	318.60	11,098.00	34.83					
Total Purch	1,371.90	25,490.00	18.58	26.9%	PP % of NSI			
							Hrs	
Total Model	5,092.20	112,461.70	22.09			SLCC 1x1 Hrs	5,969	
						SLCC 2x1 Hrs	3,079	
PP Demand Charge		16,194						
						MCF Gas	10,217.17	
Undist-Oth-Train		1,639.04				Heat Cont Gas	1.019	
						Avg Gas Cost	5.69	$/mmbtu
Gas Fixed FT (test year)		3,285.04						
Gas Fixed FT (additional)		2,400.00						
Gas Dmd Commodity Chg		200.94						
Gas Dmd Losses Chg		1,368.47	240.50	additional GBTUs for losses (2.31%)				
Total Gas DMD		7,254.45						
Total FPP NSI	5,092.20	137,548.71	27.01					