BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the First Prudence Review of)	
Costs Subject to the Commission-Approved Fuel)	
Adjustment Clause of Union Electric Company)	File No. EO-2010-0255
d/b/a AmerenUE.)	

SUPPLEMENT TO CORRECTION TO STAFF'S PRUDENCE REPORT AND RECOMMENDATION

COMES NOW the Staff of the Missouri Public Service Commission ("Staff") and submits both Schedule 1 (a workpaper) and the affidavit of Dana Eaves verifying the Staff memorandum filed yesterday, October 12, 2010, to correct Staff's Report on Staff's Prudence Review of Costs Related to the Fuel Adjustment Clause for the Electric Operations of Union Electric Company d/b/a AmerenUE ("AmerenUE") for the period March 1 through September 30, 2009, and recommendation. The schedule was inadvertently omitted and the affidavit unavailable until today.

Respectfully submitted,

<u>/s/ Nathan Williams</u>

Nathan Williams Deputy Staff Counsel Missouri Bar No. 35512

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Certificate of Service

I hereby certify that copie	es of the foregoing have been mailed, hand-delivered, tran	smitted by
facsimile or electronically	y mailed to all counsel of record this 13 th day of October 2	2010.

/s/ Nathan Williams

Acc	umulation Period 1 Ending:	An	nerenUE's Filed Position May 31, 2009	:	Staff's Revised Position * May 31, 2009	8	Staff's Method Per 8/31/2010 Report May 31, 2009	 ised Refund Amount	posed Refund Amount I/2010 Report
1.	Total Energy Cost (CF+CPP-OSSR-TS-S)	\$	43,875,102	\$	36,622,303	\$	36,622,303		
2.	Base Energy Cost 2.1 NBFC (\$/kwh)		57,146,229 0.00690		57,146,229 0.00690		59,114,799 0.00690		
	2.2 Accumulation Period Sales kwh (SAP)		8,282,062,155		8,282,062,155		8,567,362,155		
3.	First Subtotal (1 2.)	\$	(13,271,127)	\$	(20,523,926)	\$	(22,492,496)		
4.	Customer Responsibility	*	95%	•	95%		95%		
5.	Second Subtotal	\$	(12,607,571)	\$	(19,497,730)	\$	(21,367,871)		
6.	Adjustment for Under / Over recovery for Prior Periods Plus Interest (I + R)		(41,393)		(54,347)		(57,844)		
7.	Third Subtotal	\$	(12,648,964)	\$	(19,552,077)	\$	(21,425,715)	\$ 6,903,113	\$ 8,776,751
8.	Estimated Recovery Period Sales kwh (SRP)		38,165,464,965		38,165,464,965		38,165,464,965		
9.	FPARP		(0.00033)		(0.00051)		(0.00056)		
10.	FPARP-1		-		-		-		
11.	FPARP-2		-		-		-		
12.	FPA (Without Voltage Level Adjustment)		(0.00033)		(0.00051)		(0.00056)		
13.	Voltage Level Adjustment Factor								
	13.1 Secondary		1.0888		1.0888		1.0888		
	13.2 Primary		1.0492		1.0492		1.0492		
	13.3 Large Transmission		1.0147		1.0147		1.0147		
14.	FPA (With Voltage Level Adjustment)								
	14.1 Secondary	\$	(0.00036)		(0.00056)		(0.00061)		
	14.2 Primary	\$	(0.00035)		(0.00054)		(0.00059)		
	14.3 Large Transmission	\$	(0.00033)	\$	(0.00052)	\$	(0.00057)		

^{*}Staff's revided position reflects a correction to Accumulation Period Sales (Sap) Reflects accumulation period 1 "Retail Sales Level" Reflects accumulation period 1 (over-collection) or under-collection amount

Accı	umulation Period 2 Ending:	-	merenUE's Filed Position September 30, 2009		Staff's Revised Position * September 30, 2009		taff's Method Per 8/31/2010Report September 30, 2009	Rev	rised Refund Amount	•	oosed Refund Amount 1/2010 Report
1. 2. 3. 4. 5. 6. 7.	Total Energy Cost (CF+CPP-OSSR-TS-S) Base Energy Cost 2.1 NBFC (\$/kwh) 2.2 Accumulation Period Sales kwh (SAP) First Subtotal (1 2.) Customer Responsibility Second Subtotal Adjustment for Under / Over recovery for Prior Periods Plus Interest (I + R) Third Subtotal	\$ \$ \$	152,992,169 133,185,194 0.01001 13,305,214,156 19,806,975 95% 18,816,626 136,961 18,953,587	\$	142,249,961 133,185,194 0.01001 13,305,214,156 9,064,767 95% 8,611,529 75,333 8,686,862	\$	142,249,962 138,447,451 0.01001 13,830,914,156 3,802,511 95% 3,612,385 44,717 3,657,102	\$	10,266,725	\$	15,296,485
8. 9. 10. 11. 12. 13.	Estimated Recovery Period Sales kwh (SRP) FPARP FPARP-1 FPARP-2 FPA (Without Voltage Level Adjustment) Voltage Level Adjustment Factor 13.1 Secondary 13.2 Primary 13.3 Large Transmission FPA (With Voltage Level Adjustment) 14.1 Secondary 14.2 Primary 14.3 Large Transmission	\$ \$ \$	40,800,048,000 0.00046 (0.00033) - 0.00013 1.0888 1.0492 1.0147 0.00014 0.00014	\$ \$	40,800,048,000 0.00021 (0.00051) - (0.00030) 1.0888 1.0492 1.0147 (0.00033) (0.00031) (0.00030)	\$ \$	40,800,048,000 0.00009 (0.00056) - (0.00047) 1.0888 1.0492 1.0147 (0.00051) (0.00049) (0.00048)				
	Reflects Accumulation Period 2 "Retail Sales Level" Reflects Accumulation Period 2 (over-collection) or under-collection amount				Total for Accum	ula	tion Periods 1 and 2	\$	17,169,838	\$	24,073,236

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OF THE STATE OF MISSOURI

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Review of Costs Subject to the)	
Commission-Approved Fuel)	Case No. EO-2010-0255
Adjustment Clause of Union Electric)	
Company d/b/a AmerenUE.)	

AFFIDAVIT OF DANA E. EAVES

STATE OF MISSOURI)
COLDENIA OF COLD) ss
COUNTY OF COLE)

Dana E. Eaves, of lawful age, on oath states: that he participated in the preparation of the foregoing Staff Recommendation in memorandum form, to be presented in the above case; that the information in the Staff Recommendation was provided to him; that he has knowledge of the matters set forth in such Staff Recommendation; and that such matters are true to the best of his knowledge and belief.

Dana E. Eaves

Subscribed and sworn to before me this 13th day of October, 2010.

D. SUZIE MANKIN
Notary Public - Notary Seal
State of Missouri
Commissioned for Cole County
My Commission Expires: December 08, 2012
Commission Number: 08412071