Exhibit No.:

Issues: Adjustment To FAC Rate -

Third Accumulation Period

Witness: Jeff L. Dodd

Sponsoring Party: Union Electric Co.
Type of Exhibit: Direct Testimony
Case No.: ER-2010-\_\_\_\_

Date Testimony Prepared: March 25, 2010

### MISSOURI PUBLIC SERVICE COMMISSION

#### **DIRECT TESTIOMONY**

**OF** 

JEFF L. DODD

March, 2010 St. Louis, Missouri

# DIRECT TESTIMONY

## OF

# JEFF L. DODD

# Case No. ER-2010-\_\_\_\_

1	Q:	Please state your name and business address.
2	A:	My name is Jeff L. Dodd. My business address is One Ameren Plaza, St. Louis,
3		Missouri.
4	Q:	By whom and in what capacity are you employed?
5	A:	I am employed by Ameren Services Company ("Ameren Services") as Manager,
6		Wholesale Power and Fuel Accounting. Ameren Services provides various corporate
7		support services to Union Electric Company d/b/a AmerenUE ("Company" or
8		"AmerenUE"), including settlement and accounting related to fuel, purchased power and
9		off-system sales.
10	Q:	What is the purpose of your testimony?
11	A:	My testimony supports Third Revised Sheet No. 98.7 of AmerenUE's Schedule No. 5 –
12		Schedule of Rates for Electric Service that is being filed by AmerenUE to adjust
13		customer rates for changes in AmerenUE's fuel and purchased power costs net of off-
14		system sales revenues (i.e., net fuel costs), which were experienced during the four-
15		month period October 2009 through January 2010. This four-month period is the third
16		Accumulation Period under AmerenUE's Fuel and Purchased Power Adjustment Clause
17		("Rider FAC"), which was approved by the Commission in Case No. ER-2008-0318.

#### Q: Please explain why AmerenUE is filing a revision to its Rider FAC at this time.

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A: The Commission's rule governing fuel and purchased power cost recovery mechanisms for electric utilities – specifically 4 CSR 240-20.090(4) – and AmerenUE's Rider FAC tariff, require AmerenUE to make periodic filings to adjust customer rates for changes in AmerenUE's actual net fuel costs experienced during each Accumulation Period as compared to the base level of net fuel costs (the "net base fuel costs or "NBFC" listed in the Company's Rider FAC tariff) applicable to that same Accumulation Period. That change is then to be reflected in an adjustment to the Rider FAC rate (i.e., Factor "FPA<sub>c</sub>" in the Rider FAC tariff). This adjustment can be positive (an increase in the FAC rate) or negative (a decrease in the FAC rate). The Commission's rule requires at least one such review and adjustment each year. AmerenUE's approved FAC tariff calls for three filings annually – one filing covering each of the three four-month Accumulation Periods reflected in the FAC Tariff. The increases or decreases in the FAC factor implemented in these three filings are then collected from or refunded to customers over three twelvemonth Recovery Periods. The Recovery Period applicable to this filing is the billing months of June 2010 through May 2011.

#### Q. What adjustment is being made in this filing?

AmerenUE's net fuel costs during the October 1, 2009 to January 31, 2010 Accumulation Period have increased as compared to the NBFC applicable to that period, as set in the Company's last rate case that established AmerenUE's Rider FAC. The factors driving this cost increase were lower off-system energy sales revenue due to economic conditions and lower power prices. Specifically, for the subject Accumulation Period AmerenUE's net fuel costs are more than the NBFC for that period by approximately \$47,507,064. In

accordance with the Commission's rule and AmerenUE's approved Rider FAC,

AmerenUE is making this filing to set its FPA<sub>c</sub> rate so that customers will receive 95% of this cost increase. The new FPA<sub>c</sub> rate will appear as a separate line item on the customers' bills starting with the June billing month, when the Recovery Period applicable to the subject Accumulation Period begins.

Q: Please describe the impact of this increase in costs and how it will affect a typical customer.

The approximately \$47,507,064 increase in net fuel costs was calculated in the manner specified in the Company's Rider FAC, and adjusted for voltage level differences, as provided for in the Rider FAC tariff. Applying the 95% sharing ratio and applicable interest results in an increase of \$45,302,888 and results in the following FPA<sub>c</sub> rates for the Company's customers beginning with the Recovery Period starting with the billing month of June 2010:

A:

Customer Voltage Level	Cents per kWh Adjustment
Secondary	0.138 ¢/kWh
Primary	0.133 ¢/kWh
Large Transmission	0.129 ¢/kWh

Filed concurrently with my direct testimony is a copy of the tariff sheet that explains the formula that AmerenUE used to calculate the FPA<sub>c</sub>. Also included in the tariff sheet are the values for each element of the formula that were used to derive the

1		$FPA_c$ rates. This will result in an $FPA_c$ rate of approximately \$1.52 per month for a
2		typical residential customer.
3	Q:	How did you develop the various values used to derive the proposed $FPA_c$ rates that
4		are shown on the tariff sheet?
5	A:	The data upon which AmerenUE based the values for each of the variables in the
6		approved FPAc formula are shown in Schedule JD-1, attached to my testimony. This
7		schedule contains all of the information that is required by CSR 240-3.161(7)(A) and
8		includes the work papers that support the data contained in Schedule JD-1.
9	Q:	If the rate schedule filed by AmerenUE is approved or allowed to go into effect,
10		what safeguards exist to ensure that the revenues the Company collects do not
11		exceed the net fuel costs that AmerenUE actually incurred during the Accumulation
12		Period?
13	A:	AmerenUE's Rider FAC and the Commission's rules provide two mechanisms to ensure
14		that amounts collected from customers do not exceed AmerenUE's actual, prudently-
15		incurred net fuel costs. First, the Rider FAC and the Commission's rules require a true-
16		up of the amounts collected from customers through the Rider FAC, with any excess
17		amounts collected to be credited to customers through prospective adjustments to the
18		FPA <sub>c</sub> rates, with interest at AmerenUE's short-term borrowing rate. Second,
19		AmerenUE's net fuel costs are subject to periodic prudence reviews to ensure that only
20		prudently-incurred net fuel costs are collected from customers through AmerenUE's
21		Rider FAC. These two mechanisms serve as checks that ensure that the Company's
22		customers pay only the prudently-incurred, actual net fuel costs and no more.

1	Q:	What action is AmerenUE requesting from the Commission with respect to the rate
2		schedule that the Company has filed?
3	A:	As provided by 4 CSR 240-20.090(4), the Commission Staff (the "Staff") has thirty (30)
4		days from the date the revised FAC rate schedule is filed to conduct a review and to make
5		a recommendation to the Commission as to whether the rate schedule complies with the
6		Commission's rules, the requirements of Section 386.266, RSMo (Cum. Supp. 2008), and
7		AmerenUE's approved Rider FAC. If the Commission finds the revised Rider FAC rate
8		schedule does comply, the FPAc rate will take effect either pursuant to a Commission
9		order approving the FPAc rate or by operation of law, in either case within 60 days after
10		the FPA <sub>c</sub> rate was filed. Because AmerenUE believes its filing satisfies all of the
11		requirements of applicable statutes, the Commission's rules and AmerenUE's approved
12		Rider FAC, AmerenUE requests that after the Staff's review, the Commission approve
13		the FPA <sub>c</sub> rate to be effective with the billing month of June, which is the Recovery Period
14		prescribed in AmerenUE's tariff.
15	Q:	Does this conclude your direct testimony?

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A:

Yes, it does.

# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

### AFFIDAVIT OF JEFF L. DODD

STATE OF MISSOURI	) ) ss		
CITY OF ST. LOUIS	)		
Jeff L. Dodd, being first du	ly sworn on his oath, states:		
1. My name is	Jeff L. Dodd. I work in the City of St. Louis, Missouri, and I		
am employed by Ameren S	ervices as a Manager, Wholesale Power and Fuel Accounting		
2. Attached he	reto and made a part hereof for all purposes is my Direct		
Testimony on behalf of Un	ion Electric Company d/b/a AmerenUE consisting of 5		
pages and Schedule JD-1, a	ll of which have been prepared in written form for filing in		
the above-referenced docke	et.		
3. I hereby swe	ear and affirm that the information contained in the attached		
testimony to the questions therein propounded are true and correct.			
	Jeff L. Dodd		
Subscribed and sworn to be	efore me this 25th day of March, 2010.		
My commission expires:	Notaty Public		

Carolyn J. Shannon - Notary Public
Notary Seal, State of
Missouri - St. Louis County
Commission #08383284
My Commission Expires 3/2/2012

Schedule JD-1 is Highly Confidential and has been removed in its entirety.