Exhibit No.: Issues: Adjustment to FAC Rate – Fourth Accumulation Period Witness: Jeff L. Dodd Sponsoring Party: Union Electric Co. Type of Exhibit: Direct Testimony Case No.: ER-2011-____ Date Testimony Prepared: July 23, 2010

MISSOURI PUBLIC SERVICE COMMISSION

DIRECT TESTIOMONY

OF

JEFF L. DODD

July, 2010 St. Louis, Missouri

NP

DIRECT TESTIMONY

OF

JEFF L. DODD

Case No. ER-2011-____

1	Q:	Please state your name and business address.
2	A:	My name is Jeff L. Dodd. My business address is One Ameren Plaza, St. Louis,
3		Missouri.
4	Q:	By whom and in what capacity are you employed?
5	A:	I am employed by Ameren Services Company ("Ameren Services") as Manager,
6		Wholesale Power and Fuel Accounting. Ameren Services provides various corporate
7		support services to Union Electric Company d/b/a AmerenUE ("Company" or
8		"AmerenUE"), including settlement and accounting related to fuel, purchased power and
9		off-system sales.
10	Q:	What is the purpose of your testimony?
10 11	Q: A:	What is the purpose of your testimony? My testimony supports First Revised Sheet No. 98.14 of AmerenUE's Schedule No. 5 –
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11 12 13 14 15		My testimony supports First Revised Sheet No. 98.14 of AmerenUE's Schedule No. 5 – Schedule of Rates for Electric Service that is being filed by AmerenUE to adjust customer rates for changes in AmerenUE's fuel and purchased power costs net of off- system sales revenues (i.e., net fuel costs), which were experienced during the four- month period February 2010 through May 2010. This four-month period is the fourth

1

1	A:	The Commission's rule governing fuel and purchased power cost recovery mechanisms
2		for electric utilities – specifically 4 CSR 240-20.090(4) – and AmerenUE's Rider FAC
3		tariff, require AmerenUE to make periodic filings to adjust customer rates for changes in
4		AmerenUE's actual net fuel costs experienced during each Accumulation Period as
5		compared to the base level of net fuel costs (the "net base fuel costs" or "NBFC" listed in
6		the Company's Rider FAC tariff) applicable to that same Accumulation Period. That
7		change is then to be reflected in an adjustment to the Rider FAC rate (i.e., Factor "FPAc"
8		in the Rider FAC tariff). This adjustment can be positive (an increase in the FAC rate) or
9		negative (a decrease in the FAC rate). The Commission's rule requires at least one such
10		review and adjustment each year. AmerenUE's approved FAC tariff calls for three
11		filings annually – one filing covering each of the three four-month Accumulation Periods
12		reflected in the FAC Tariff. The increases or decreases in the FAC factor implemented in
13		these three filings are then collected from or refunded to customers over three twelve-
14		month Recovery Periods. The Recovery Period applicable to this filing is the billing
15		months of October 2010 through September 2011.
16	Q.	What adjustment is being made in this filing?
17	A.	AmerenUE's net fuel costs during the February 1, 2010 to May 31, 2010 Accumulation
18		Period have increased as compared to the NBFC applicable to that period, as set in the
19		Company's last rate case that established AmerenUE's Rider FAC. The factors driving
20		this cost increase were lower off-system energy sales revenue due to economic conditions

- 21 and lower power prices. Specifically, for the subject Accumulation Period AmerenUE's
- 22 net fuel costs are more than the NBFC for that period by approximately \$74,974,480. In
- 23 accordance with the Commission's rule and AmerenUE's approved Rider FAC,

2

1		AmerenUE is making this filing to set its FPA_c rate so that customers will receive 95% of
2		this cost increase. The new FPA _c rate will appear as a separate line item on the
3		customers' bills starting with the October billing month, when the Recovery Period
4		applicable to the subject Accumulation Period begins.
5	Q:	Please describe the impact of this increase in costs and how it will affect a typical
6		customer.
7	A:	The approximately \$74,974,480 increase in net fuel costs was calculated in the manner
8		specified in the Company's Rider FAC, and adjusted for voltage level differences, as
9		provided for in the Rider FAC tariff. Applying the 95% sharing ratio and applicable
10		interest results in an increase of $71,618,461$ and results in the following FPA _c rates for
11		the Company's customers beginning with the Recovery Period starting with the billing
12		month of October 2010:

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Customer Voltage Level	<u>Cents per kWh Adjustment</u>
Secondary	0.366 ¢/kWh
Primary	0.353 ¢/kWh
Large Transmission	0341 ¢/kWh

14

Filed concurrently with my direct testimony is a copy of the tariff sheet that explains the formula that AmerenUE used to calculate the FPA_c . Also included in the tariff sheet are the values for each element of the formula that were used to derive the FPA_c rates. This will result in an FPA_c rate of approximately \$4.03 per month for a typical residential customer.

1	Q:	How did you develop the various values used to derive the proposed $\ensuremath{\text{FPA}}_c$ rates that
2		are shown on the tariff sheet?
3	A:	The data upon which AmerenUE based the values for each of the variables in the
4		approved FPA _c formula are shown in Schedule JD-1, attached to my testimony. This
5		schedule contains all of the information that is required by CSR 240-3.161(7)(A) and
6		includes the work papers that support the data contained in Schedule JD-1.
7	Q:	If the rate schedule filed by AmerenUE is approved or allowed to go into effect,
8		what safeguards exist to ensure that the revenues the Company collects do not
9		exceed the net fuel costs that AmerenUE actually incurred during the Accumulation
10		Period?
11	A:	AmerenUE's Rider FAC and the Commission's rules provide two mechanisms to ensure
12		that amounts collected from customers do not exceed AmerenUE's actual, prudently-
13		incurred net fuel costs. First, the Rider FAC and the Commission's rules require a true-
14		up of the amounts collected from customers through the Rider FAC, with any excess
15		amounts collected to be credited to customers through prospective adjustments to the
16		FPA _c rates, with interest at AmerenUE's short-term borrowing rate. Second,
17		AmerenUE's net fuel costs are subject to periodic prudence reviews to ensure that only
18		prudently-incurred net fuel costs are collected from customers through AmerenUE's
19		Rider FAC. These two mechanisms serve as checks that ensure that the Company's
20		customers pay only the prudently-incurred, actual net fuel costs and no more.
21	Q:	What action is AmerenUE requesting from the Commission with respect to the rate
22		schedule that the Company has filed?

1	A:	As provided by 4 CSR 240-20.090(4), the Commission Staff (the "Staff") has thirty (30)
2		days from the date the revised FAC rate schedule is filed to conduct a review and to make
3		a recommendation to the Commission as to whether the rate schedule complies with the
4		Commission's rules, the requirements of Section 386.266, RSMo (Cum. Supp. 2008), and
5		AmerenUE's approved Rider FAC. If the Commission finds the revised Rider FAC rate
6		schedule does comply, the FPA_{c} rate will take effect either pursuant to a Commission
7		order approving the FPA_c rate or by operation of law, in either case within 60 days after
8		the FPA _c rate was filed. Because AmerenUE believes its filing satisfies all of the
9		requirements of applicable statutes, the Commission's rules and AmerenUE's approved
10		Rider FAC, AmerenUE requests that after the Staff's review, the Commission approve
11		the FPA_{c} rate to be effective with the billing month of October, which is the Recovery
12		Period prescribed in AmerenUE's tariff.
13	Q:	Does this conclude your direct testimony?

14 A: Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

AFFIDAVIT OF JEFF L. DODD

STATE OF MISSOURI)) ss

CITY OF ST. LOUIS)

Jeff L. Dodd, being first duly sworn on his oath, states:

1. My name is Jeff L. Dodd. I work in the City of St. Louis, Missouri, and I am employed by Ameren Services as a Manager, Wholesale Power and Fuel Accounting.

2. Attached hereto and made a part hereof for all purposes is my Direct

Testimony on behalf of Union Electric Company d/b/a AmerenUE consisting of 5 pages and Schedule JD-1, all of which have been prepared in written form for filing in the above-referenced docket.

3. I hereby swear and affirm that the information contained in the attached testimony to the questions therein propounded are true and correct.

Jeff L. Dodd

Subscribed and sworn to before me this 23 day of July, 2010.

Imanle Tesdall Notary Public

My commission expires:



Schedule JD-1 is Highly Confidential and has been removed in its entirety.