

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 5A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 5A
 Revised
For Missouri Retail Service
Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$8.67

Energy Charge (Per kWh)	Summer Season	Winter Season
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$8.67

Energy Charge (Per kWh)	Summer Season	Winter Season
First 1000 kWh per month	\$0.1050	\$0.0663
Over 1000 kWh per month	\$0.1050	\$0.0464

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

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Fifth

Original

Sheet No. 5B

Revised

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For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$10.64

Energy Charge (Per kWh):	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473

Separately metered space heat rate:

All kWh (Per kWh) \$0.1050 \$0.0452

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 8
 Revised
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For Missouri Retail Service
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RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$ 13.37 per customer per month.
- B. Energy Charge:
- Summer Season:
On-Peak Hours
\$0.1610 per kWh for all kWh per month.
- Off-Peak Hours
\$0.0897 per kWh for all kWh per month.
- Winter Season:
\$0.0663 per kWh for all kWh per month

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

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Fourth

Original

Sheet No. 8A

Revised

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For Missouri Retail Service
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RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$13.37 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 9A
 Revised
Canceling P.S.C. MO. No. 7 Fourth Original Sheet No. 9A
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16
Unmetered Service:	\$6.39

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.456

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13608 per kWh	\$0.10574 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.05163 per kWh
Over 360 Hours Use per month:	\$0.05753 per kWh	\$0.04659 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05663 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

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Fifth

Original

Sheet No. 9B

Revised

Cancelling P.S.C. MO. No.

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Fourth

Original

Sheet No. 9B

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW \$15.25

25-199 kW \$42.27

200-999 kW \$85.87

1000 kW or above \$733.16

Unmetered Service: \$6.39

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$.000

All kW over 26 kW \$2.399

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13297 per kWh	\$0.10333 per kWh
Next 180 Hours Use per month:	\$0.06310 per kWh	\$0.05044 per kWh
Over 360 Hours Use per month:	\$0.05620 per kWh	\$0.04551 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 10A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 10A
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.453

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$3.209	\$1.633

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0839 per kWh	\$0.0725 per kWh
Next 180 Hours Use per month:	\$0.0574 per kWh	\$0.0434 per kWh
Over 360 Hours Use per month:	\$0.0484 per kWh	\$0.0364 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0474 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 10B

Revised

Cancelling P.S.C. MO. No. 7 Fourth

Original Sheet No. 10B

Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.033

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season 3.135	Winter Season \$1.594
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0819 per kWh	Winter Season \$0.0708 per kWh
Next 180 Hours Use per month:	\$0.0561 per kWh	\$0.0424 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0357 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 10C
 Revised
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 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 11A

Revised

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Fourth

Original

Sheet No. 11A

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.438

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.868	\$2.620

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0715 per kWh	\$0.0657 per kWh
Next 180 Hours Use per month:	\$0.0545 per kWh	\$0.0419 per kWh
Over 360 Hours Use per month:	\$0.0426 per kWh	\$0.0358 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0442 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 11B

Revised

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Original Sheet No. 11B

Revised

For Missouri Retail Service
Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.020

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.757	Winter Season \$2.561
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0699 per kWh	Winter Season \$0.0642 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0409 per kWh
Over 360 Hours Use per month:	\$0.0416 per kWh	\$0.0351 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 11C
 Revised
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 Revised
For Missouri Retail Service
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LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 14A

Revised

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Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 2.530

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$9.819	\$6.674
Next 2443 kW	\$7.854	\$5.208
Next 2443 kW	\$6.579	\$4.595
All kW over 7329 kW	\$4.803	\$3.537

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06148 per kWh	\$0.05212 per kWh
Next 180 Hours Use per month:	\$0.04276 per kWh	\$0.03890 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 2.098

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$9.593	\$6.521
Next 2500 kW	\$7.675	\$5.090
Next 2500 kW	\$6.428	\$4.490
All kW over 7500 kW	\$4.693	\$3.456

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06008 per kWh	\$0.05094 per kWh
Next 180 Hours Use per month:	\$0.04179 per kWh	\$0.03800 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

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P.S.C. MO. No.

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Original

Sheet No. 14B

Revised

Canceling P.S.C. MO. No.

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Original

Sheet No. 14B

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$755.69
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.633
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2530 kW	\$9.479	\$6.444
Next 2530 kW	\$7.583	\$5.029
Next 2530 kW	\$6.352	\$4.437
All kW over 7590 kW	\$4.638	\$3.415
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.05937 per kWh	\$0.05034 per kWh
Next 180 Hours Use per month:	\$0.04130 per kWh	\$0.03756 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$755.69
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.00
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2553 kW	\$9.397	\$6.386
Next 2553 kW	\$7.516	\$4.984
Next 2553 kW	\$6.294	\$4.397
All kW over 7659 kW	\$4.596	\$3.385
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.05884 per kWh	\$0.04988 per kWh
Next 180 Hours Use per month:	\$0.04093 per kWh	\$0.03722 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

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P.S.C. MO. No. 7 Fifth

Original Sheet No. 14C

Revised

Canceling P.S.C. MO. No. 7 Fourth

Original Sheet No. 14C

Revised

For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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P.S.C. MO. No.

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Sheet No. 17A

Revised

Cancelling P.S.C. MO. No.

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Fourth

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Sheet No. 17A

Revised

Missouri Retail Service
For Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.456

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13608 per kWh	\$0.08785 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.05318 per kWh
Over 360 Hours Use per month:	\$0.05753 per kWh	\$0.05065 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.399

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13297 per kWh	\$0.08584 per kWh
Next 180 Hours Use per month:	\$0.06310 per kWh	\$0.05196 per kWh
Over 360 Hours Use per month:	\$0.05620 per kWh	\$0.04949 per kWh

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 18A

Revised

Cancelling P.S.C. MO. No. 7 Fourth

Original Sheet No. 18A

Revised

For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.453

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.209	\$2.313

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0839 per kWh	\$0.0577 per kWh
Next 180 Hours Use per month:	\$0.0574 per kWh	\$0.0364 per kWh
Over 360 Hours Use per month:	\$0.0484 per kWh	\$0.0316 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 18B

Revised

Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 18B

Revised

For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.033

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.135	Winter Season \$2.262
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0819 per kWh	Winter Season \$0.0564 per kWh
Next 180 Hours Use per month:	\$0.0561 per kWh	\$0.0355 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0310 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 18C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 18C
 Revised
For Missouri Retail Service
Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 19A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 19A
 Revised
For Missouri Retail Service
Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.438

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.868	\$2.426

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0715 per kWh	\$0.0573 per kWh
Next 180 Hours Use per month:	\$0.0545 per kWh	\$0.0361 per kWh
Over 360 Hours Use per month:	\$0.0426 per kWh	\$0.0314 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 19B
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 19B
 Revised
For Missouri Retail Service
Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.020

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.757	Winter Season \$2.370
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0699 per kWh	Winter Season \$0.0561 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0353 per kWh
Over 360 Hours Use per month:	\$0.0416 per kWh	\$0.0308 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 19C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 19C
 Revised
For Missouri Retail Service
Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 20C

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 20C

Revised

For Missouri Retail Service Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

Time-of-Use Prices

Voltage/Rate Schedule Winter Summer
On-Peak Off-Peak On-Peak Off-Peak

SECONDARY				
SGS, SGA	0.04223	0.03645	0.10908	0.04681
MGS, MGA	0.03667	0.02947	0.09855	0.03906
LGS, LGA	0.03511	0.02831	0.09537	0.03734
LPS	0.03076	0.02584	0.08941	0.03322
PRIMARY				
SGS, SGA	0.04097	0.03537	0.10070	0.04423
MGS, MGA	0.03556	0.02860	0.09096	0.03691
LGS, LGA	0.03406	0.02747	0.08805	0.03529
LPS	0.02983	0.02508	0.08253	0.03139
SUBSTATION				
LPS	0.02947	0.02474	0.07724	0.03098
TRANSMISSION				
LPS	0.02928	0.02458	0.07698	0.03078

Prices are shown in \$ per KW h

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Sr. Director

DATE EFFECTIVE: September 1, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No. 28B

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No. 28B

Revised

For Missouri Retail Service Area

Standby Service for Self-Generating Customers Schedule SGC

(Continued)

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.0246 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0601 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0246 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Fifth Original Sheet No. 30
 Revised
Canceling P.S.C. MO. 7 Fourth Original Sheet No. 30
 Revised
For Rate Area No. 1 – Urban Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$11.922 per month per kW of demand.

Energy Charge: \$ 0.14766 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 33
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 33
 Revised
For Missouri Retail Service Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area</u> <u>Lighting</u>	<u>Flood</u> <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 17.88	
8600 Lumen Mercury Vapor Unit*	\$ 18.79	
16000 Lumen High Pressure Sodium Unit		\$ 20.47
22500 Lumen Mercury Vapor Unit*	\$ 23.01	
22500 Lumen Mercury Vapor Unit*		\$ 23.01
27500 Lumen High Pressure Sodium Unit	\$ 21.76	
50000 Lumen High Pressure Sodium Unit		\$ 23.74
63000 Lumen Mercury Vapor Unit*		\$ 29.90

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 5.49
Each 35-foot ornamental steel pole installed	\$ 6.26
Each 30-foot wood pole installed	\$ 4.20
Each 35-foot wood pole installed	\$ 4.59
Each overhead span of circuit installed	\$ 3.08

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.35 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 35
 Revised
 Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 35
 Revised
 For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	<u>Size of Lamp</u>	Rate per Lamp per Year
7.1	76000 Lumen ⁽¹⁾	\$ 1,064.88

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	Rate per Lamp per Year *
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$205.20
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	230.16
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	251.04
8.4	9500 Lumen High Pressure Sodium	200.40
8.5	16000 Lumen High Pressure Sodium	223.20
8.6	27500 Lumen High Pressure Sodium	237.24
8.7	50000 Lumen High Pressure Sodium	258.84

* Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE: July 8, 2009
 ISSUED BY: Curtis D. Blanc
 Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 35A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 35A
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$13.92 (New installations are available with underground service only).

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

RATE (Optional Equipment): (continued)

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 35.04. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$58.92.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$225.12.
- 9.5 Breakaway Base Additional charge per unit per year \$32.28. (Available with underground service only).

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 35B
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 35B
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: *
- (1) Code CX [single]
 - (2) Code TCX [twin]
 - (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.062.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.

* Limited to the units in service on May 5, 1986, until removed.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 35C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 35C
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.062.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 36
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 36
 Revised
For Rate Area No. 3 -
Suburban Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium	\$117.96
1.2	16000 Lumen High Pressure Sodium	195.48

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 36A
 Revised
 Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 36A
 Revised
 For Rate Area No. 3 - Suburban Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$205.20
4.2	12100 Lumen Mercury Vapor ⁽¹⁾	230.16
4.3	22500 Lumen Mercury Vapor ⁽¹⁾	251.04
4.4	9500 Lumen High Pressure Sodium	200.40
4.5	16000 Lumen High Pressure Sodium	223.20
4.6	27500 Lumen High Pressure Sodium	237.24
4.7	50000 Lumen High Pressure Sodium	258.84

* Twin lamps shall be two times the rate per single lamp per year.

⁽¹⁾Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$13.92.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$35.04. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$58.92.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$225.12.

5.5 Breakaway Base
 Additional charge per unit per year \$32.28.
 (Available with underground service only).

DATE OF ISSUE: July 8, 2009
 ISSUED BY: Curtis D. Blanc
 Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 36B
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 36B
 Revised
For Rate Area No. 3 -
Suburban Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	99.84
6.3	22500	Lumen - Limited Maintenance	217.08
6.4	9500	Lumen - Limited Maintenance	99.84
6.5	27500	Lumen - Limited Maintenance	217.08

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:

(1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$151.42.

(2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$69.51. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37A
 Revised
Rate Area No. 1 – Urban
For Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

(3) Flasher Control:

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$35.67.
- (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$42.22. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$126.73.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37B
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37B
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$223.46 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Modovac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows: \$864.58.

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37C
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37C
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$15.63.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$17.78. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.13.
 - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.39.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$21.54. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37D
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37D
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR (Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$20.73.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.49.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.90.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37E
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37E
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.26.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.96.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.29.
- (11) Vehicle - Actuation Units:
Loop Detector.
- (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$26.95.
- (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$42.76.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37F
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37F
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$7.65.
- (13) Mast Arm:
- (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$35.82.
- (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$35.50.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 37G
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 37G
 Revised
For Rate Area No. 1 – Urban
Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.63.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$16.60.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$40.06.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.41.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original

Sheet No. 43Z

Revised

Cancelling P.S.C. MO. No. _____

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM **Schedule ERPP**

PURPOSE:

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this three (3) year pilot* we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION:

This ERPP is applicable to qualified customers for residential service billed under Schedule R. The ERPP will, on a pilot basis, provide up to 1,000 participants with a fixed credit on their monthly bill (ERPP credit), for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERPP. At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

DEFINITIONS:

Qualified Customer – A customer receiving residential service under Schedule R who is classified as low-income by the Missouri Department of Social Service criteria and whose annual household income is no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ERPP application form for the ERPP credit.

Participant – An applicant who agrees to the terms of the ERPP and is accepted by the Company.

Program Funds – Annual ratepayer funding for the ERPP is \$315,000. Ratepayer funding shall be matched dollar for dollar by the Company. The \$630,000 annual sum of ratepayer funding and Company matching funds shall be the "program funds".

Agencies – The social service agencies serving the Company's service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

* The three year pilot begins on the original effective date of this program.

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DATE EFFECTIVE: September 1, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Original

Sheet No. 43Z.1

Revised

Cancelling P.S.C. MO. No.

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

(Continued)

AVAILABILITY:

Service under this rate schedule shall be available to up to 1,000 participants in the Company's service area who satisfy the following eligibility requirements:

1. Participant must be a customer receiving residential service under the Company's Schedule R.
2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
3. Participants who have outstanding arrearages will enter special pay agreements as mutually agreed to by both the Participant and the Company.
4. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
5. Any provision of the Company's rules and regulations applicable to the Company's Schedule R customers will also apply to ERPP participants.
6. Participants will not be subject to late payment penalties while participating in the program.

ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, shall assist ERPP participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original

Sheet No. 43Z.2

Revised

Cancelling P.S.C. MO. No. _____

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

(Continued)

CREDIT AMOUNT:

Participants shall receive the available ERPP credit for so long as the participant continues to meet the ERPP eligibility requirements and reapplies to the program as required.

Up to 1,000 participants shall receive the ERPP credit in the amount of each participant's average bill for the most recent 12 months bills, not to exceed \$50 per month. The credit amount will be determined by the Company at the time of enrollment.

DISCONTINUANCE AND REINSTATEMENT:

The Company will discontinue a participant's ERPP credit for any of the following reasons:

1. If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to the Company asking that the ERPP credit be discontinued.
3. If the participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has Schedule R service discontinued.

Reinstatement of the ERPP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERPP CREDIT:

Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the participant. Failure to reimburse the Company for the misapplication of the ERPP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original

Sheet No. 43Z.3

Revised

Cancelling P.S.C. MO. No. _____

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

(Continued)

OTHER CONDITIONS:

The ERPP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

The Company will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The pilot program may be evaluated in any Company rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with the Company, that is acceptable to the Company, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERPP program, the Company shall redirect the excess funds to tariffed demand-side management programs.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 45
 Revised
 Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 45
 Revised
 For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

AVAILABILITY:

For unmetered, secondary voltage, electric outdoor lighting service solely to governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0.062
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.062 \$0.058
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.062 \$0.058 \$0.056
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.062 \$0.056 \$0.051
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.062 \$0.051 \$0.051

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DATE EFFECTIVE: September 1, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 45A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 45A
 Revised
For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

(Continued)

RATE (continued):

2.0 The monthly charges for all types of lamps other than high-pressure sodium or metal halide are shown as follows:

<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
2.1 All Wattages	Total Watts X MBH X BLF ÷ 1000	\$0.062

Definitions:

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12). Lamps served under this rate schedule are assumed to burn 4100 hours per year.
- 2) BLF = Ballast Loss Factor, which is 1 plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

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Sr. Director

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