

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5OriginalExhibit A  
SHEET NO. 115.1CANCELLING MO.P.S.C. SCHEDULE NO. 5

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREARIDER L\*PEAK POWER REBATE**\* PURPOSE**

The purpose of this Rider is to provide credits to customers who, at the Company's request, voluntarily reduce all or part of electrical usage normally served by the Company during Company designated periods.

**\* APPLICABILITY**

This Rider is applicable to and shall be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree and have the capability to reduce electrical usage 200 kW at a single premise during Price Response Events specified by the Company. Additionally, individual customers are limited to enrollment of no more than 10,000 kW of reducible load under this Rider with total enrollment of all customers under this Rider not to exceed 100,000 kW.

Applicants for this Rider must provide the Company with an action plan for complying with the provisions of the Rider that is acceptable to the Company in the registration form. Program and registration information can be obtained at the Company's website [www.ameren.com/BIZefficiency](http://www.ameren.com/BIZefficiency) or by calling toll free 1-866-941-7299.

This rider shall expire on December 31, 2011.

**\*\* DEFINITIONS**

Price Response Event - A contiguous period of time for which the Company has designated that it will offer Hourly Credits to customers that successfully reduce load under the terms of this Rider.

Enrolled Reduction Amount - The amount of reduction in load in kWh per hour from the customer's Hourly Equivalent Period kWh that the customer provides when enrolling in the program.

Estimated Hourly Reduction Amount - The amount of estimated reduction in load in kWh per hour from the customer's Hourly Equivalent Period kWh entered by the customer for each hour of a Price Response Event.

Hourly Equivalent Period kWh - The customer's kWh usage during each clock hour of the ten (10) non-reduced and non-holiday weekdays, immediately prior to the date of each of the Company's Price Response Event notification, will be averaged hourly and used as the customer's Hourly Equivalent Period kWh for the corresponding clock hours within the Price Response Event.

Peak Power Rebate Program Year - The first program year shall be the period from the effective date of the tariff through May 31, 2010. Subsequent program years will be the 12 months ending May 31 of each year.

\* Indicates Change. \*\*Indicates Addition.

DATE OF ISSUE June 22, 2009DATE EFFECTIVE July 21, 2009ISSUED BY Warner L. Baxter  
NAME OF OFFICERPresident & CEO  
TITLESt. Louis, Missouri  
ADDRESS

APPLYING TO

MISSOURI SERVICE AREARIDER LPEAK POWER REBATE (cont.)**\* NOTIFICATION**

Price Response Events shall be a minimum of four (4) hours in duration and may be called a maximum of sixty (60) hours within a Peak Power Rebate Program Year. Standard notification of the declaration of a Price Response Event shall be by a method specified by the Company, which may include but not be limited to telephone facsimile (FAX), telephone, pager, or E-mail.

Notification of a Price Response Event will be sent to customers by 8:30 A.M. on the last business day prior to the day of the Price Response Event and/or by 8:30 A.M. on the day of the Price Response Event as the situation warrants. This may result in multiple Peak Power Rebate offers for the same or different Price Response Events on a single day.

The Company will endeavor to provide customers as much advance notice as possible with regard to said notifications. The notification shall direct customers to the Company's Peak Power Rebate internet site for the specified hours of the Price Response Event and the corresponding hourly prices.

To be eligible for credits for a Price Response Event, each customer must confirm to the Company, by responding on the Company's Peak Power Rebate internet site before 9:30 A.M. on the day that notification was given, that the customer intends to participate and the level of load the Company can expect the customer to reduce in each hour of the Price Response Event. A minimum estimated reduction amount of 200 kWh per hour is required for each hour in a Price Response Event in which the customer intends to participate. Failure to deliver a minimum reduction amount of 200 kWh per hour in any hour of a Price Response Event will result in loss of credit for the entire Price Response Event. Customer's failure to respond shall be considered by the Company as a response that the customer does not intend to participate during that Price Response Event.

Customers who, on three consecutive occasions, do not acknowledge receipt of the Reduction Notification or who indicate an intent to reduce usage, but who do not reduce their usage during the Price Response Event hours specified by the Company, or whose Hourly Reduction kWh is less than 80% of the customer's Estimated Hourly Reduction Amount for 3 or more hourly periods during any Peak Power Rebate Program Year, shall be considered in default of the Rider. Such customers may be eliminated, at the Company's sole discretion, from further participation under this Rider with thirty (30) days written notice.

**\* ADDITIONAL METERING**

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by the Company for some Service Classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may require additional communication equipment for the administration of this Rider to be installed at Customer's expense.

**\* HOURLY REDUCTION KILOWATTHOUR DETERMINATION**

The Company will determine the Hourly Reduction kWh for each hour within a Price Response Event for each customer premises using the following methodology:

$$\text{Hourly Reduction kWh} = \text{Hourly Equivalent Period kWh usage} - \text{Actual Hourly Reduction Period kWh usage.}$$

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Where customer responds to both a day ahead and same day Price Response Event notification, customer's Equivalent Period kWh will be determined as described herein, based upon customer usage during the ten (10) applicable days immediately prior to the Company's day ahead Price Response Event notification. Exceptions to this will be used if the actual day of the reduction is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the reduction.

**\* CREDITS**

Hourly Credit =[The least or smallest of [Hourly Reduction kWh] or [Estimated Hourly Reduction Amount] or [Enrolled Reduction Amount]] X [Hourly Price quoted by Company]

The monthly credit calculated for electric service at a premise will be subject to the following conditions:

1. Price Response Event credit will be the sum of the individual hourly credits per the above formula.
2. In cases where the Price Response Event credit is calculated to be negative, the credit will be netted with the other credits in that month.
3. In cases where the Price Response Event credit is calculated to be positive, the credit will only be applied when the customer has reduced at least 200 kW for each hour of the Price Response Event.
4. The monthly credit will be the sum of the credits for each Price Response Event, both positive and negative, occurring during that month, provided that no monthly credit shall be less than \$0.

Where customer participates in both day ahead and same day voluntary reductions, customer's day ahead Hourly Credits will first be priced as described herein, based upon the quoted day-ahead hourly prices. Thereafter, any additional same day Hourly Credits will be priced as described herein, based upon the quoted same day hourly prices.

Hourly prices quoted for both day-ahead and same day reductions will be determined by the Company based on a representative MISO day-ahead or same day risk adjusted market energy price per kWh plus a risk adjusted capacity price of \$0.20 per kWh.

Such Credits will be paid to customers by credit applied to the next applicable bill or at the Company's option, by check.

The energy and capacity payments to customers shall be separately accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Commission in Case No. ER-2007-0002. The expenses will be reviewed for prudence and considered for recovery in future rate cases.

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MISSOURI SERVICE AREARIDER LPEAK POWER REBATE (cont.)**\* TERMS AND CONDITIONS**

The Company shall have no liability to a customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of non-delivery of electric energy during any Price Response Event as provided herein.

The Company shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during any Price Response Event.

Customer's generating equipment shall not be operated in parallel with the Company's service except when such operation is approved by the Company and permitted under a written agreement with the Company.

The Company assumes no responsibility for controlling the customer's generation and/or shedding customer's load.

The Company will not adjust or prorate a customer's billing demand applicable to a customer's standard Service Classification rate as a result of any voluntary reductions under this Rider.

Any interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of an unexpected occurrence shall not be deemed a notification of a Price Response Event qualifying a customer for Credits under this Rider.

Upon receipt of an approved Company provided registration form from customer, service under this Rider shall commence after sufficient data has been obtained from customer's interval meter to adequately calculate the Hourly Equivalent Period kWh values as provided herein.

Customer registration information shall be provided to the Manager of the Commission's Energy Department and the Office of Public Counsel on a monthly basis.

**\* EVALUATION**

An evaluation of this program will be performed in accordance with provisions set forth in paragraph 12 of the UNANIMOUS STIPULATION AND AGREEMENT, AND MOTION FOR EXPEDITED TREATMENT filed in Case No. ER-2009-0437 on June 22, 2009.

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