# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of Matthew Delia	)	
For Change of Electric Supplier from Southwest	)	File No. EO-2023-0108
Electric Cooperative to Empire District Company	)	
d/b/a Liberty	)	

### STAFF'S REPORT AND RECOMMENDATION

**COMES NOW** the Staff of the Missouri Public Service Commission ("Staff"), by and through counsel, and makes the following report and recommendation. For the reasons stated in Staff's Official Case File Memorandum, Staff cannot recommend granting the application as it stands. To address the deficiencies in the application as described herein, Staff recommends that the Commission order Mr. Delia to respond to Staff's report and show cause why the Commission should not deny the application.

On September 19, 2022, Matthew Delia (Mr. Delia) filed an Application for Change of Electric Service Provider (application) asking to change suppliers from Southwest Electric Cooperative (Southwest) to The Empire District Electric Company d/b/a Liberty (Liberty). On November 2, the Commission ordered Liberty and Southwest to file a response to the application no later than December 2 and Staff to file a recommendation or to suggest a recommendation deadline, no later than December 19. Southwest and Liberty responded to the application on November 29 and December 2 respectively; and the Commission granted Staff a deadline extension to January 18, 2023, for its report and recommendation.

<sup>&</sup>lt;sup>1</sup> All date references will be to 2022 unless otherwise stated.

Mr. Delia's requests the change of supplier because he wishes to change from a smart meter to an analog meter for health reasons.<sup>2</sup> He alleges that when he asked for the meter change, Southwest informed him that it no longer supports analog meters. He alleges that Liberty services the surrounding neighborhoods and told him it could install and support an analog meter. In their respective Responses to the Application, both Southwest and Liberty state that they do not install or support analog meters. Both also state that their technology does not use radio frequencies. Liberty states that its customers may "opt out" of the smart meter program, choosing to have a non-transmitting meter for an additional fee.

Staff has conducted the investigation described fully and in detail in its Official Case File Memorandum filed with this pleading. Staff's memorandum assesses the application per the ten "public interest" factors set out in Case No. EO-2017-0277.<sup>3</sup> Taking into consideration that Mr. Delia has not alleged actual health problems or that a smart meter has caused health problems and applying the ten public interest factors, Staff concludes that granting the application is not in the public interest.

As stated, Mr. Delia has not alleged that he is experiencing health problems or that Southwest's smart meter is their cause. He has not, specifically, alleged that radio frequencies have caused him problems. Staff's investigation has revealed that Southwest's meters use a power-line carrier technology that does not use radio frequencies. Moreover, Liberty likewise employs a power-line carrier technology that uses no radio frequency. Finally, neither utility installs nor supports analog meters.

<sup>&</sup>lt;sup>2</sup> Mr. Delia states only: "Would like to change electric meter on house from a smart meter to an analog meter for health reasons."

In summary, assuming Mr. Delia's issue is with radio frequency technology, if the Commission grants Mr. Delia his request, he will end up where he is now: He will not have escaped radio frequency based technology because Southwest does not use it now; and he will not have gained analog based service because neither utility offers it. This scenario amounts to "duplication of services"—with an initial price tag of nearly \$14,000.

In summary, Staff does not recommend granting Mr. Delia's application. Staff Counsel recommends that the Commission order Mr. Delia to respond to Staff's report and show cause why his application should not be denied.

**WHEREFORE,** Staff respectfully requests that the Commission accept this report and recommendation as in compliance with its orders.

Respectfully Submitted,

/s/ Paul T. Graham #30416

Senior Staff Counsel Missouri Public Service Commission P.O. Box 360 Jefferson City, Mo 65102-0360 (573) 522-8459 Paul.graham@psc.mo.gov

## **CERTIFICATE OF SERVICE**

The undersigned by his signature below certifies that the foregoing pleading was served upon all persons who have entered an appearance of record in this matter on this January 18, 2023, by electronic filing in EFIS.

/s/ Paul T. Graham

#### **MEMORANDUM**

TO: Missouri Public Service Commission Official Case File

Case No. EO-2023-0108 – In the Matter of the Application of Matthew Delia for Change of Electric Supplier from Southwest Electric Cooperative to The

Empire District Electric Company d/b/a Liberty

FROM: Alan J. Bax – Industry Analysis Division/Engineering Analysis Dept.

<u>/s/ Alan J. Bax</u> 01/18/2023 <u>/s/ Paul T. Graham</u> 01/18/2023

Engineering Analysis Dept. / Date Staff Counsel Office / Date

SUBJECT: Staff Memorandum Recommending Denial of Application

DATE: January 18, 2023

### STAFF RECOMMENDATION

The Staff of the Missouri Public Service Commission ("Staff") recommends that the Missouri Public Service Commission ("Commission") deny the Application of Matthew Delia ("Application") that requests a change in electric service providers from the Southwest Electric Cooperative Inc. ("Southwest") to The Empire District Electric Company d/b/a Liberty ("Liberty"). The Staff believes the Commission should conclude that the Application is not in the public interest pursuant to 393.106, 394.315 and 416.041 RSMo (2020). The Application contains the necessary filing requirements contained in 20 CSR 4240-2.060 and 20 CSR 4240-3.140.

#### **OVERVIEW**

On September 19, 2022, Matthew Delia filed this Application citing experiencing health concerns associated with the smart meter currently installed at the property located at 416 W. Saddle Club Road, Fair Grove, Missouri, 65648 in Greene County, in conjunction with the electric service being provided by Southwest. In requesting to change his electric service provider to Liberty, Matthew Delia asserts that Liberty will install an analog type

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meter in its provision of service, as compared to Southwest's smart meter, which he contends

Southwest informed him that it no longer provided and/or supported an analog type meter.

Mr. Delia indicates that Liberty services other nearby, neighboring homes and further claims

that Liberty confirmed it would install and service an analog type meter.

Southwest is a rural electric cooperative organized under Chapter 394 RSMo (2020) to

provide electric service to its members in all or parts of eleven Missouri counties, including

Greene County, in which lies the property that is the subject of the Application. Although the

Commission has limited jurisdiction over rural electric cooperatives, Southwest is subject to

the jurisdiction of the Commission in this case pursuant to Section 394.315 RSMo (2020)<sup>1</sup>.

As a rural electric cooperative, Southwest is not required to file annual reports or pay

assessment fees. Further, Staff is not aware of any pending or final unsatisfied judgments

against Southwest from any state or federal court involving customer service or rates within

three years of the date of this filing.

Liberty is an electrical corporation subject to the jurisdiction of the Commission as

specified, in part, by Chapters 386 and 393, RSMo (2020)<sup>2</sup>. Liberty is authorized to provide

electricity around the area that is the subject of this Application.

<sup>1</sup> Section 394.315.2 states, in relevant part, "Once a rural electric cooperative, or its predecessor in interest, lawfully commences supplying retail electric energy to a structure through permanent service facilities, it shall have the right to continue serving such structure...The public service commission, upon application made by an affected party, may order a change of suppliers on the basis that it is in the public interest for a reason other than

a rate differential..."

<sup>2</sup> In this case, Liberty is specifically subject to Section 393.106.2, which states in relevant part, "Once an electrical corporation or joint municipal utility commission, or its predecessor in interest, lawfully commences supplying retail electric energy to a structure through permanent service facilities, it shall have the right to continue serving such structure, and other suppliers of electrical energy shall not have the right to provide service

to the structure...The public service commission, upon application made by an affected party, may order a

change of suppliers on the basis that it is in the public interest for a reason other than a rate differential..."

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Liberty is current on all assessment fees and annual report filings. The Staff is not

aware of any other matter before the Commission that affects, or is affected by, this filing.

Staff is not aware of any pending or final unsatisfied decision against Liberty from any state

or federal court involving customer service or rates within the last three years that would

affect, or is affected by, this filing.

**DISCUSSION** 

In its Response, filed November 29, 2022, Southwest recommended that the Application

be denied. Southwest acknowledges it no longer supports an analog type meter, as noted in

the Application, in favor of implementing a smart meter. However, Southwest expresses its

opposition to the premise that modern smart meters cause health concerns. Moreover,

Southwest employs a power-line carrier technology in its meters that do not use radio

frequencies, the factor that some claim to be the reason for experiencing health issues.

Southwest states its belief that Liberty also no longer offers or supports an analog type meter

and asserts to have so informed the Applicant.

In addition, in support of recommending a denial of the Application, Southwest indicates

that a change of electric service supplier is not in the public interest as it would result in an

unnecessary duplication of facilities and cause undue expense as well.

Liberty also recommended that the Commission deny Matthew Delia's request to change

electric service providers in its Response to the Application filed December 2, 2022. While

stating it would happy to serve the Applicant, Liberty similarly expressed that its provision of

service would be unnecessarily duplicative and costly. In addition, Liberty acknowledged it

no longer installs or services analog-type metering. Liberty installs smart meters, which also

employs the same power-line carrier technology used by Southwest. However, Liberty asserts

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to have informed the Applicant of its opt-out provision, which, if desired and implemented,

Liberty agrees to "disengage" the communication capability of the smart meter for an

immediate associated payment and subsequent on-going service fees.<sup>3</sup> These tariff sheets are

attached to this Staff Recommendation as Schedule AJB-1 and Schedule AJB-2.

The Commission, in its Report & Order in Case No. EO-2017-0277, listed ten factors

that it considers in analyzing the "...meaning of "public interest" for a change of supplier."

These ten factors, along with Staff's analysis are:

(1) Whether the customer's needs cannot adequately be met by the

present supplier with respect to either the amount or quality of power;

Southwest has provided safe and reliable service to Mr. Delia at 416 W. Saddle Club

Road, Fair Grove, Missouri. There is no indication of either service related or safety concerns

noted in the Application regarding power quality or reliability.

(2) Whether there are health or safety issues involving the amount or

quality of power;

While the Applicant does not identify any problems associated with the availability or

quality of service being provided by Southwest, the Applicant expresses to be experiencing

health issues caused by Southwest's utilization of a smart meter.

(3) What alternative a customer has considered, including alternative

with the present supplier;

<sup>3</sup> The applicable tariff sheets regarding Liberty's opt-out provision:

The Empire District Electric Company d.b.a. Liberty – Rules and Regulations:

P.S.C. Mo. No. 6, Section 5

Original Sheet No. 11

The Empire District Electric Company d.b.a. Liberty – Credit Action Fees Schedule CA:

P.S.C. Mo. No. 6, Section 3

Original Sheet No. 5

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Staff is not aware of any possible alternatives being discussed between Southwest

and/or Liberty, such as a Territorial Agreement. Southwest does not currently offer an opt-out

provision to its members regarding the installation and operation of a smart meter, nor does it

indicate implementing such a provision in the future. In addition, in its Response to Staff Data

Request No. 0003, Southwest indicates it has not discussed possibly relocating the meter with

the Applicant. While Liberty, like Southwest, states that it no longer supports analog meters,

it does offer an opt-out provision that includes an agreement to disable the communication

device inherent to their smart meter with an associated immediate cost and /on-going fees.

(4) Whether the customer's equipment has been damaged or destroyed

as a result of a problem with the electric supply;

Staff is not aware of any service problems experienced by Mr. Delia or claims submitted

for damaged equipment as a result of the electric service currently provided by Southwest.

(5) The effect the loss of the customer would have on the present

supplier;

In its Response, Southwest mentions a negative impact thrust on its remaining members

should the change of supplier request be approved.

(6) Whether the change in supplier would result in a duplication of

facilities, especially in comparison with the alternatives available

from the present supplier, a comparison that should include;

(i) The distance involved and cost of any new extension,

including the burden on others – for example, the need to

procure private property easements, and

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(ii) The burden on the customer relating to the cost or time

involved, not including the cost of the electricity itself.

In its Responses to Staff Data Requests, while acknowledging that its provision of

electric service would be duplicative, Liberty estimates extending its service to Mr. Delia

would cost nearly \$14,000.00. In addition, there would be an initial charge and on-going

monthly fees associated with implementing Liberty's opt-out provisions regarding its smart

meter installation.

(7) The overall burden on the customer caused by the inadequate service

including any economic burden not related to the cost of electricity

itself and any burden not considered with respect to factor 6(ii)

above;

Mr. Delia has not indicated experiencing any service related or safety concerns regarding

the electric service received from Southwest.

(8) What efforts have been made by the present supplier to solve or

mitigate problems;

Again, Mr. Delia has not alleged experiencing any service related or safety issues

concerning the provision of electric service from Southwest. Staff is not aware of any

discussions between Southwest and Liberty regarding a possible Territorial Agreement or if

Mr. Delia has been included in such discussions if these discussions have taken place.

Southwest indicates in it Response to Staff Data Request that it has not had conversations with

Mr. Delia regarding relocating their meter.

(9) The impact the Commission's decision may have on economic

development on an individual or cumulative basis;

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Mr. Delia has not indicated to be experiencing any problems regarding the

safety, reliability or quality of service being delivered by Southwest. Although Southwest

mentions the negative impact to its remaining members should the Application be approved,

this negative impact has not been quantified.

(10) The effect the granting of authority for a change of suppliers might

have on any territorial agreements between the two suppliers in

question, or on the negotiation of territorial agreements between the

electric service suppliers.

There are no existing Territorial Agreements between Southwest and Liberty that include

the parcel at 416 W. Saddle Club Road, Fair Grove, Missouri 65648. Staff is not aware of

any discussions between Southwest and Liberty regarding any Territorial Agreements nor the

effect on such negotiations if the Commission should approve the Application.

Staff believes that Mr. Delia has not provided sufficient reasoning in support of his

Application. Both Southwest and Liberty indicate that they informed Mr. Delia that they no

longer install and/or support analog type meters. Both utilities install a meter that similarly

employs a power-line carrier technology that does not use radio frequencies, the factor that

some claim to be the reason for those alleging to be experiencing health issues. Although

Liberty currently provides an opt-out provision that would disengage the communication

capability of its smart meter, a provision that Southwest does not offer, Staff believes this does

not provide sufficient reasoning on which to recommend approving the Application, as the

availability of such opt-out procedure is subject to change in the future. Therefore, Staff

recommends the Commission deny Mr. Delia's request to change electric service providers.

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### **CONCLUSION**

For the reasons stated above, Staff is of the opinion that the Commission should deny the Application of Matthew Delia requesting a change of suppliers from Southwest to Liberty, concluding that the Application is not in the public interest pursuant to Sections 393.106, 394.315, and 416.041 RSMo (2020). The Application contains the necessary filing requirements contained in 20 CSR 4240-2.060 and 20 CSR 4240-3.140.

# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of Matthew Delia for Change of Electric Supplier from Southwest Electric Cooperative to The Empire District Electric Company d/b/a Liberty	) ) ) File No. EO-2023-0108 )
AFFIDAVIT (	OF ALAN J. BAX
STATE OF MISSOURI )	
	s oath declares that he is of sound mind and lawful Recommendation, in Memorandum form; and that st knowledge and belief.  Man J Daw LAN J. BAX
JU	JRAT
the County of Cole, State of Missouri, at my	onstituted and authorized Notary Public, in and for office in Jefferson City, on this day
DIANNA L VAUGHT Notary Public - Notary Seal STATE OF MISSOURI Cole County My Commission Expires: July 18, 2023 Commission #: 15207377	Dianna L. Vaust Notary Public

Schedule AJB-1 Case Nos. EO-2023-0108 Page 1 of 1

THE EMPIRE DISTRICT ELECTRIC COMPAN	Y d.b.a. LIBERTY		
P.S.C. Mo. No6	Sec5	 Original Sheet No.	11
Canceling P.S.C. Mo. No	Sec	 Original Sheet No.	-
For ALL TERRITORY			
	RULES A REGULATION		

- d. In permanent type parks, the park owner or operator may apply for service in the park's name for certain mobile home sites classified and used as "transient locations." The park owner or operator can be the only applicant, and payment of the bills for utility service rendered is the responsibility of the owner or operator. Resale of electric service is prohibited.
- In order that the proper rate schedule may be applied to each service location, the park owner or operator will
  assume responsibility for advising the Company of mobile home movement or equipment changes that affect the
  eligibility of the meter for special service rate schedules.

#### G. TERMINATION OF SERVICE

Written or verbal notice of termination must be given by the Customer at an office or call center of the Company. Customer will be responsible for payment for all service used by him/her as determined by final readings of meters on the termination date requested by the Customer. Customer shall not, by such notice, be relieved of any accrued obligations under service contract and applicable rate schedules. In the event that a customer fails to notify the Company, their service responsibility will end when a new customer takes service.

Service through any meter being billed to a mobile home park owner or operator will be terminated at his/her request after proper notice to the occupant. In such cases a reconnection charge will be billed to the park owner or operator upon restoration of service.

#### H. ADVANCED METERING INFRASTRUCTURE (AMI) OPT-OUT

Customers receiving Residential Service have the option of opting out of AMI meter reading and electing non-standard metering service. In such instances, the two-way communication portion of the AMI meter will be disabled. Alternatively, if requested by the customer, and if a non-AMI meter is available to the Company, a non-AMI meter will remain or be installed. Customers requesting non-standard metering service after initial AMI installation will be charged a one-time setup charge per meter. For all customers requesting non-standard metering service, a monthly recurring Non-Standard Meter Charge will apply.

For customers that chose to opt-out prior to the AMI meter being set (i.e., there is no additional visit to the premises to disable the two-way communication portion or install a non-AMI meter): the one-time setup fee will not be assessed, but the ongoing monthly fee will still be applicable.

In circumstances where a customer has multiple meters at the same premises, the monthly Non-Standard Meter Charge will apply to the first meter, and the monthly Non-Standard Subsequent Meter Charge will apply to all additional meters of that customer located on the same premises.

In the normal course of business, Company replacement of meters may occur. To the extent that a customer denies, either through physical impediments, verbal denial or threats of violence, access to property or metering installation, or fails to establish a suitable time for access, customers will be notified, in writing, that failure to provide access will result in customer being considered an opt-out customer not sooner than 30 days after Company's notice. Company's notification will include information for the customer to understand the financial impact of the opt-out status.

Charges are listed on the Credit Action Fees Schedule CA.

DATE OF ISSUE	August 17, 2020	DATE EFFECTIVE _	September 16, 2020	
ISSUED BY Sheri R	ichard, Director Rates and Requ	latory Affairs, Joplin, MO	· · · · · · · · · · · · · · · · · · ·	Ell En

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY		J
P.S.C. Mo. No6 Sec3 Original Sh	eet N	lo
Canceling P.S.C. Mo. No Sec Original Sh	eet N	lo
For ALL TERRITORY	M	
CREDIT ACTION FEES SCHEDULE CA		
AVAILABILITY: This schedule is available to any customer requiring the special services listed below.		-
RATE:		
Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$	25.00
Charge for insufficient funds check or return of electronic payment (per Rules and Regulations, Chapter V, A13)	\$	20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$	15.00
Reconnection fee-Remote Connection/Disconnection(per Rules and Regulations, Chapter V, F11) During normal business hours	\$	10.00
Reconnection fee–Onsite Connection/Disconnection (per Rules and Regulations, Chapter V, F11)  During normal business hours	\$	30.00
Outside normal business hours	\$	50.00
During normal business hours	\$ \$	5.00 10.00
Opt-out Charges (Per Rules and Regulations, Chapter II, Section H) One-time setup charge Non-Standard Meter Charge – per month Non-Standard Subsequent Meters Charge – per month	\$ \$ \$	150.00 45.00 10.00
Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.		

DATE OF ISSUE

August 17, 2020

DATE EFFECTIVE September 16, 2020