

Exhibit No.:
Issue: Rate Design
Witness: Janice Pyatte
Type of Exhibit: Direct
Sponsoring Party: MoPSC Staff
Case Nos.: EO-97-144 and
EC-97-362

MISSOURI PUBLIC SERVICE COMMISSION

POLICY & PLANNING DIVISION

DIRECT TESTIMONY

OF

JANICE PYATTE

FILED

MAR 23 1997

PUBLIC SERVICE COMMISSION

**UTILICORP UNITED INC., d/b/a
MISSOURI PUBLIC SERVICE**

CASE NO. EO-97-144

CASE NO. EC-97-362

Jefferson City, Missouri

March, 1997

1 DIRECT TESTIMONY

2 OF

3 JANICE PYATTE

4 UTILICORP UNITED, INC., d/b/a
5 MISSOURI PUBLIC SERVICE

6 CASE NO. EO-97-144

7 CASE NO. EC-97-362

8
9
10 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
11

12 A. My name is Janice Pyatte and my business address is Missouri
13 Public Service Commission, P. O. Box 360, Jefferson City, Missouri 65102.

14 Q. WHAT IS YOUR PRESENT POSITION WITH THE MISSOURI
15 PUBLIC SERVICE COMMISSION?

16 A. I am a Regulatory Economist in the Economic Analysis
17 Department.

18 Q. WOULD YOU PLEASE REVIEW YOUR EDUCATIONAL
19 BACKGROUND AND WORK EXPERIENCE?

20 A. I completed a Bachelor of Arts degree in Economics at Western
21 Washington State College in Bellingham, Washington and a Masters of Arts (A.M.)
22 degree in Economics at Washington University in St. Louis, Missouri. I have been
23 employed by the Missouri Public Service Commission (Commission) since June 1977.
24 My primary role with the Missouri Public Service Commission Staff (Staff) has been to
25 share responsibility for performing class cost-of-service and rate design studies for the
26 regulated electric utilities in Missouri.
27

Direct Testimony of
Janice Pyatte

1 Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN
2 THIS FILING?

3 A. I am presenting Staff's proposed rate design for Missouri Public
4 Service (MPS or Company) in these cases.

5 Q. WHAT IS YOUR RATE DESIGN PROPOSAL IN THESE
6 CASES?

7 A. My rate design proposal is to reduce all of Missouri Public
8 Service's rates by 8.53%. 8.53% is the ratio of the Staff's proposed revenue reduction
9 of \$23,000,000 and Staff's estimate of MPS's current rate revenues of \$269,748,860.
10 The support for these two numbers is contained, respectively, in the direct testimony of
11 Staff witnesses Steven Traxler and Michael L. Brosch.

12 Q. WHAT IS THE RATIONALE FOR AN EQUAL PERCENTAGE
13 REDUCTION IN RATES?

- 14 A. Reducing all rates by the same percentage will:
- 15 (1) preserve the current revenue distribution among customer classes (i.e.,
16 each customer class' proportion of total company revenues after the
17 \$23,000,000 reduction will be the same as its current proportion of total
18 company revenues);
 - 19 (2) maintain the current rate continuity between general service tariffs (i.e.,
20 the size and load factor "cross-over points" between any two tariffs will
21 remain the same);
 - 22 (3) result in the same percentage impact to all customers.
- 23
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Direct Testimony of
Janice Pyatte

1 Q. IS PRESERVING THE CURRENT REVENUE DISTRIBUTION
2 AMONG CUSTOMER CLASSES A REASONABLE AND APPROPRIATE
3 OBJECTIVE IN THESE CASES?

4 A. Yes. Staff did not perform a class cost-of-service study so I have
5 no current evidence which would indicate that a change in the current class revenue
6 distribution is warranted. So preserving the current revenue distribution among and
7 within customer classes is reasonable and appropriate in these cases.

8 Q. WHY IS MAINTAINING THE CURRENT RATE
9 CONTINUITY BETWEEN GENERAL SERVICE TARIFFS BENEFICIAL?

10 A. The Staff proposal for an equal percentage reduction in rates
11 maintains the size and load factor "cross-over points" which exist within Missouri Public
12 Service's current general service tariffs. These tariffs were designed for commercial and
13 industrial customers with certain load and cost characteristics. They were also designed
14 so that, at the "cross-over points" between any two tariffs, the customer's bill is the
15 same. This provides for an orderly transition from one tariff to another as the customer's
16 size and load factor grow.

17 Changing rate levels on tariffs by different percentages results in the size
18 and load factor "cross-over points" between the two tariffs changing. This change, in
19 turn, can result in customers switching tariffs, not because their load characteristics
20 would indicate that they should do so, but because the new rates make it financially
21 advantageous. When this happens, the Company will not collect the Commission-
22 authorized revenues.

Direct Testimony of
Janice Pyatte

1 Q. WHAT RATES WILL RESULT FROM YOUR
2 PROPOSAL?

3 A. The rate levels which will result for each of Missouri Public
4 Service's tariffs are shown on Schedule 1.

5 Q. WHAT WILL BE THE IMPACT ON CUSTOMERS OF YOUR
6 PROPOSAL?

7 A. Staff's proposal to reduce all rates by an equal percentage will
8 result in every customer receiving the same percentage reduction on its bill. Schedule 2
9 shows how a percentage reduction of 8.53% will affect two typical residential
10 customers. The reason that the dollar reduction varies between examples is because the
11 seasonal use of each typical customer is different.

12 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

13 A. Yes, it does.

14

**MISSOURI PUBLIC SERVICE - CASE NO. EC-97-362
STAFF PROPOSED RATES**

RESIDENTIAL

	<u>GENERAL</u>	<u>SPACE HEAT & HEAT PUMP</u>	<u>TIME-OF-DAY</u>
CUSTOMER CHARGE	\$6.55 per month	\$6.55 per month	\$11.12 per month
ENERGY CHARGES			
SUMMER			
FIRST 600 KWH	\$0.0683 per kWh	\$0.0683 per kWh	PEAK \$0.1122 per kWh
NEXT 400 KWH	\$0.0703 per kWh	\$0.0703 per kWh	SHOULDER \$0.0799 per kWh
OVER 1000 KWH	\$0.0738 per kWh	\$0.0738 per kWh	OFF PEAK \$0.0347 per kWh
WINTER			
FIRST 600 KWH	\$0.0683 per kWh	\$0.0683 per kWh	PEAK \$0.0799 per kWh
NEXT 400 KWH	\$0.0467 per kWh	\$0.0369 per kWh	OFF PEAK \$0.0347 per kWh
OVER 1000 KWH	\$0.0467 per kWh	\$0.0306 per kWh	

SMALL GENERAL SERVICE

	<u>KWH ONLY METERED</u>	<u>SECONDARY KWH & KW METERED</u>	<u>PRIMARY KWH & KW METERED</u>	<u>TIME-OF-DAY W/O DEMAND CHARGE SINGLE PHASE</u>	<u>TIME-OF-DAY W/ DEMAND CHARGE SINGLE PHASE</u>
CUSTOMER CHARGE	\$11.17 per month	\$11.17 per month	\$11.17 per month	\$15.74 per month	\$15.74 per month
DEMAND CHARGES					
SUMMER KW		\$3.20 per kW	\$2.21 per kW		\$3.11 per kW
WINTER					
BASE KW		\$2.38 per kW	\$1.34 per kW		\$2.31 per kW
SEASONAL KW		\$0.00 per kW	\$0.00 per kW		
ENERGY CHARGES					
SUMMER	\$0.0828 per kWh				
FIRST 180 HU		\$0.0649 per kWh	\$0.0634 per kWh	PEAK \$0.1192 per kWh	\$0.0968 per kWh
NEXT 180 HU		\$0.0477 per kWh	\$0.0465 per kWh	SHOULDER \$0.0833 per kWh	\$0.0504 per kWh
OVER 360 HU		\$0.0379 per kWh	\$0.0369 per kWh	OFF PEAK \$0.0369 per kWh	\$0.0338 per kWh
WINTER					
FIRST 180 HU	\$0.0686 per kWh	\$0.0554 per kWh	\$0.0541 per kWh	PEAK \$0.0833 per kWh	\$0.0504 per kWh
NEXT 180 HU		\$0.0467 per kWh	\$0.0455 per kWh	OFF PEAK \$0.0369 per kWh	\$0.0338 per kWh
OVER 360 HU		\$0.0379 per kWh	\$0.0369 per kWh		
SEASONAL	\$0.0265 per kWh	\$0.0265 per kWh	\$0.0259 per kWh		

**MISSOURI PUBLIC SERVICE - CASE NO. EC-97-362
STAFF PROPOSED RATES**

LARGE GENERAL SERVICE

	<u>SECONDARY</u>	<u>PRIMARY</u>		<u>TIME-OF-DAY THREE PHASE SECONDARY</u>	<u>TIME-OF-DAY THREE PHASE PRIMARY</u>
CUSTOMER CHARGE	\$43.52 per month	\$43.52 per month		\$52.67 per month	\$52.67 per month
DEMAND CHARGES					
SUMMER KW	\$3.21 per kW	\$2.22 per kW		\$3.11 per kW	\$2.15 per kW
WINTER					
BASE KW	\$2.22 per kW	\$1.34 per kW		\$2.31 per kW	\$1.31 per kW
SEASONAL KW	\$0.00 per kW	\$0.00 per kW			
ENERGY CHARGES					
SUMMER					
FIRST 180 HU	\$0.0606 per kWh	\$0.0591 per kWh	PEAK	\$0.0968 per kWh	\$0.0944 per kWh
NEXT 180 HU	\$0.0444 per kWh	\$0.0434 per kWh	SHOULDER	\$0.0504 per kWh	\$0.0491 per kWh
OVER 360 HU	\$0.0353 per kWh	\$0.0345 per kWh	OFF PEAK	\$0.0338 per kWh	\$0.0330 per kWh
WINTER					
FIRST 180 HU	\$0.0444 per kWh	\$0.0434 per kWh	PEAK	\$0.0504 per kWh	\$0.0491 per kWh
NEXT 180 HU	\$0.0373 per kWh	\$0.0364 per kWh	OFF PEAK	\$0.0338 per kWh	\$0.0330 per kWh
OVER 360 HU	\$0.0353 per kWh	\$0.0345 per kWh			
SEASONAL	\$0.0265 per kWh	\$0.0259 per kWh			

LARGE POWER SERVICE

SCHOOLS & CHURCHES

	<u>SECONDARY</u>	<u>PRIMARY</u>		<u>SECONDARY</u>	<u>PRIMARY</u>
CUSTOMER CHARGE	\$117.85 per month	\$117.85 per month	CUSTOMER CHARGE	\$11.17 per month	\$11.17 per month
DEMAND CHARGES			ENERGY CHARGES		
SUMMER KW	\$6.45 per kW	\$5.38 per kW	SUMMER	\$0.0716 per kWh	\$0.0698 per kWh
WINTER			WINTER		
BASE KW	\$4.71 per kW	\$3.45 per kW	BASE	\$0.0595 per kWh	\$0.0580 per kWh
SEASONAL KW	\$0.00 per kW	\$0.00 per kW	SEASONAL	\$0.0306 per kWh	\$0.0298 per kWh
ENERGY CHARGES					
SUMMER					
FIRST 180 HU	\$0.0515 per kWh	\$0.0503 per kWh			
NEXT 180 HU	\$0.0338 per kWh	\$0.0329 per kWh			
OVER 360 HU	\$0.0271 per kWh	\$0.0264 per kWh			
WINTER					
FIRST 180 HU	\$0.0342 per kWh	\$0.0334 per kWh			
NEXT 180 HU	\$0.0306 per kWh	\$0.0299 per kWh			
OVER 360 HU	\$0.0271 per kWh	\$0.0264 per kWh			
SEASONAL	\$0.0265 per kWh	\$0.0259 per kWh			

**MISSOURI PUBLIC SERVICE - CASE NO. EC-97-362
STAFF PROPOSED RATES**

DEFENSE MISSILE FACILITIES

CUSTOMER CHARGE	\$0.00 per month
MINIMUM BILL	\$16.56 per month
DEMAND CHARGES	
SUMMER	\$2.30 per kW
WINTER	\$2.30 per kW
ENERGY CHARGES	
SUMMER	
UNDER 50 KW	
ALL KWH	\$0.0390 per kWh
OVER 50 KW	
FIRST 200 HU	\$0.0390 per kWh
OVER 200 HU	\$0.0350 per kWh
WINTER	
UNDER 50 KW	
ALL KWH	\$0.0390 per kWh
OVER 50 KW	
FIRST 200 HU	\$0.0390 per kWh
OVER 200 HU	\$0.0350 per kWh

MUNICIPAL WATER PUMPING

CUSTOMER CHARGE	\$0.00 per month
MINIMUM BILL	\$8.63 per month
ENERGY CHARGES	
SUMMER	
FIRST 150 KWH	\$0.0575 per kWh
OVER 150 KWH	\$0.0573 per kWh
WINTER	
FIRST 150 KWH	\$0.0575 per kWh
OVER 150 KWH	\$0.0573 per kWh

MODINE MANUFACTURING CO.

CUSTOMER CHARGE	\$0.00 per month
MINIMUM BILL	\$39.32 per month
ENERGY CHARGES	
SUMMER	
FIRST 1000 KWH	\$0.0615 per kWh
NEXT 2000 KWH	\$0.0549 per kWh
NEXT 7000 KWH	\$0.0484 per kWh
NEXT 40000 KWH	\$0.0422 per kWh
OVER 50000 KWH	\$0.0388 per kWh
WINTER	
FIRST 1000 KWH	\$0.0615 per kWh
NEXT 2000 KWH	\$0.0549 per kWh
NEXT 7000 KWH	\$0.0484 per kWh
NEXT 40000 KWH	\$0.0422 per kWh
OVER 50000 KWH	\$0.0388 per kWh

MUNICIPAL PARK & RECREATION

CUSTOMER CHARGE	\$0.00 per month
MINIMUM BILL	
SINGLE PHASE	\$6.92 per month
THREE PHASE	\$23.10 per month
ENERGY CHARGES	
SUMMER	\$0.0728 per kWh
WINTER	\$0.0728 per kWh

THERMAL ENERGY STORAGE

	<u>SECONDARY</u>	<u>PRIMARY</u>
CUSTOMER CHARGE	\$126.99 per month	\$126.99 per month
DEMAND CHARGES		
SUMMER KW	\$6.45 per kW	\$5.38 per kW
WINTER KW	\$4.71 per kW	\$3.45 per kW
ENERGY CHARGES		
SUMMER		
PEAK	\$0.0512 per kWh	\$0.0512 per kWh
SHOULDER	\$0.0288 per kWh	\$0.0288 per kWh
OFF PEAK	\$0.0259 per kWh	\$0.0259 per kWh
WINTER		
PEAK	\$0.0288 per kWh	\$0.0288 per kWh
SHOULDER	\$0.0259 per kWh	\$0.0259 per kWh

ISOLATED GENERATING PLANT

CAPACITY CHARGE	
RESERVED	\$5.38 per kW
EXCESS	\$6.88 per kW
ENERGY CHARGE	\$0.0381 per kWh
MINIMUM BILL	\$5,354.90 per month

STREET LIGHTING - CITY OF KANSAS CITY

ENERGY CHARGE	\$0.0483 per kWh
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**MISSOURI PUBLIC SERVICE - CASE NO. EC-97-362
STAFF PROPOSED RATES**

PRIVATE AREA LIGHTING

MERCURY VAPOR - OVERHEAD WIRING

7700 L, M.V., open glassware, wood pole	\$88.74 per unit
7700 L, M.V., open glassware, steel pole	\$120.89 per unit
7700 L, M.V., streamlined fixture, wood pole	\$102.29 per unit
7700 L, M.V., streamlined fixture, steel pole	\$134.39 per unit
10500 L, M.V., enclosed fixture, wood pole	\$119.40 per unit
10500 L, M.V., enclosed fixture, steel pole	\$151.49 per unit
21000 L, M.V., enclosed fixture, wood pole	\$152.31 per unit
21000 L, M.V., enclosed fixture, steel pole	\$182.76 per unit
54000 L, M.V., enclosed fixture, wood pole	\$256.18 per unit
54000 L, M.V., enclosed fixture, steel pole	\$276.44 per unit

HIGH PRESSURE SODIUM VAPOR - UNALUX

12000 L, 150 W, S.V., open glassware, wood pole	\$108.96 per unit
12000 L, 150 W, S.V., open glassware, steel pole	\$141.10 per unit
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$122.50 per unit
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$154.61 per unit
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$171.20 per unit
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$201.64 per unit

HIGH PRESSURE SODIUM VAPOR - LUCALOX

25500 L, 250 W, S.V., enclosed fixture, wood pole	\$144.83 per unit
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$176.94 per unit
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$176.93 per unit
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$207.37 per unit

DIRECTIONAL FLOODLIGHTING

HIGH PRESSURE SODIUM VAPOR - LUCALOX

27500 L, 250 W, S.V., enclosed fixture, existing wood pole	\$270.25 per unit
27500 L, 250 W, S.V., enclosed fixture, wood pole required	\$283.77 per unit
50000 L, 400 W, S.V., enclosed fixture, existing wood pole	\$304.56 per unit
50000 L, 400 W, S.V., enclosed fixture, wood pole required	\$318.07 per unit
140000 L, 1000 W, S.V., enclosed fixture, existing wood pole	\$514.16 per unit
140000 L, 1000 W, S.V., enclosed fixture, wood pole required	\$527.69 per unit

METAL HALIDE

20500 L, 250 W, M.H., enclosed fixture, existing wood pole	\$291.08 per unit
20500 L, 250 W, M.H., enclosed fixture, wood pole required	\$304.60 per unit
20500 L, 250 W, M.H., enclosed fixture, steel pole required	\$335.02 per unit
36000 L, 400 W, M.H., enclosed fixture, existing wood pole	\$311.24 per unit
36000 L, 400 W, M.H., enclosed fixture, wood pole required	\$324.75 per unit
36000 L, 400 W, M.H., enclosed fixture, steel pole required	\$355.17 per unit
110000 L, 1000 W, M.H., enclosed fixture, existing wood pole	\$527.53 per unit
110000 L, 1000 W, M.H., enclosed fixture, wood pole required	\$541.06 per unit
110000 L, 1000 W, M.H., enclosed fixture, steel pole required	\$571.48 per unit

ADDERS FOR ADDITIONAL FACILITIES - OVERHEAD WIRING

Wood pole and one span of wire in addition to the pole supporting the fixture, per unit per year	\$13.52
Steel pole and one span of overhead wire in addition to the pole supporting the fixture, per unit per year	\$43.94
Underground wiring for private lighting under parkway, per foot per year in excess of that for overhead wiring	NA
Underground wiring for private lighting under concrete, per foot per year in excess of that for overhead wiring	NA
Break away bases for steel poles, each	\$21.40
Rock removal, per foot per year	NA

ADDERS FOR ADDITIONAL FACILITIES - UNDERGROUND WIRING

Wood pole and one span of wire in addition to the pole supporting the fixture, per unit per year	NA
Steel pole and one span of overhead wire in addition to the pole supporting the fixture, per unit per year	NA
Underground wiring for private lighting under parkway, per foot per year in excess of that for overhead wiring	\$0.43
Underground wiring for private lighting under concrete, per foot per year in excess of that for overhead wiring	\$1.94
Break away bases for steel poles, each	\$21.40
Rock removal, per foot per year	\$1.53

**MISSOURI PUBLIC SERVICE - CASE NO. EC-97-362
STAFF PROPOSED RATES**

MUNICIPAL STREET LIGHTING

MERCURY VAPOR

3300 L, M.V., open glassware, wood pole
 7700 L, M.V., open glassware, wood pole
 7700 L, M.V., open glassware, steel pole
 7700 L, M.V., streamlined fixture, wood pole
 7700 L, M.V., streamlined fixture, steel pole
 10500 L, M.V., enclosed fixture, wood pole
 10500 L, M.V., enclosed fixture, steel pole
 21000 L, M.V., enclosed fixture, wood pole
 21000 L, M.V., enclosed fixture, steel pole
 21000 L, Fluorescent, enclosed fixture, steel pole
 54000 L, M.V., enclosed fixture, wood pole
 54000 L, M.V., enclosed fixture, steel pole

OVERHEAD WIRING

\$61.40 per unit
 \$81.99 per unit
 \$102.29 per unit
 \$94.16 per unit
 \$114.44 per unit
 \$109.27 per unit
 \$129.53 per unit
 \$135.44 per unit
 \$155.68 per unit
 \$227.06 per unit
 \$256.18 per unit
 \$276.44 per unit

UNDERGROUND WIRING

\$90.59 per unit
 \$111.20 per unit
 \$131.47 per unit
 \$123.37 per unit
 \$143.63 per unit
 \$138.43 per unit
 \$158.73 per unit
 \$164.62 per unit
 \$184.88 per unit
 \$0.00
 \$285.38 per unit
 \$305.63 per unit

INCANDESCENT

1000 L, open fixture, wood pole \$51.93 per unit
 2500 L, open fixture, wood pole \$87.25 per unit
 4000 L, enclosed fixture, wood pole \$103.54 per unit
 4000 L, enclosed fixture, steel pole \$123.80 per unit
 6000 L, enclosed fixture, wood pole \$126.82 per unit
 6000 L, enclosed fixture, steel pole \$152.18 per unit

ADDERS FOR ADDITIONAL FACILITIES - OVERHEAD WIRING

Wood pole and one span of wire in addition to the pole supporting the fixture, per unit per year \$13.52
 Steel pole and one span of overhead wire in addition to the pole supporting the fixture, per unit per year \$38.89
 Break away bases for steel poles, each \$21.40

ADDERS FOR ADDITIONAL FACILITIES - UNDERGROUND WIRING

Break away bases for steel poles, each \$21.40
 Rock removal, per foot per year \$1.53

ADDERS FOR ADDITIONAL FACILITIES - WOODEN POLES

30 feet (requiring 35 ft pole), per year \$13.15
 35 feet (requiring 40 ft pole), per year \$35.64
 40 feet (requiring 45 ft pole), per year \$39.43
 50 feet (requiring 55 ft pole), per year \$71.30

ADDERS FOR ADDITIONAL FACILITIES - STEEL POLES

30 feet (requiring 30 ft pole), per year \$44.64
 35 feet (requiring 35 ft pole), per year \$65.24
 40 feet (requiring 40 ft pole), per year \$102.00
 50 feet (requiring 50 ft pole), per year \$227.39

HIGH PRESSURE SODIUM VAPOR - UNALUX

12000 L, 150 W, S.V., open glassware, wood pole
 12000 L, 150 W, S.V., open glassware, steel pole
 12000 L, 150 W, S.V., streamlined fixture, wood pole
 12000 L, 150 W, S.V., streamlined fixture, steel pole
 36000 L, 360 W, S.V., enclosed fixture, wood pole
 36000 L, 360 W, S.V., enclosed fixture, steel pole
 36000 L, 360 W, S.V., twin enclosed fixtures

\$102.21 per unit
 \$122.50 per unit
 \$114.38 per unit
 \$134.65 per unit
 \$154.34 per unit
 \$174.59 per unit
 \$401.26 per unit

\$131.40 per unit
 \$151.67 per unit
 \$143.58 per unit
 \$163.83 per unit
 \$183.51 per unit
 \$203.78 per unit
 \$459.63 per unit

HIGH PRESSURE SODIUM VAPOR - LUCALOX

5000 L, 70 W, S.V., enclosed fixture, wood pole
 5000 L, 70 W, S.V., enclosed fixture, steel pole
 5000 L, 70 W, S.V., open fixture, wood pole
 5000 L, 70 W, S.V., open fixture, steel pole
 8000 L, 100 W, S.V., enclosed fixture, wood pole
 8000 L, 100 W, S.V., enclosed fixture, steel pole
 8000 L, 100 W, S.V., open fixture, wood pole
 8000 L, 100 W, S.V., open fixture, steel pole
 13500 L, 150 W, S.V., enclosed fixture, wood pole
 13500 L, 150 W, S.V., enclosed fixture, steel pole
 13500 L, 150 W, S.V., open fixture, wood pole
 13500 L, 150 W, S.V., open fixture, steel pole
 25500 L, 250 W, S.V., enclosed fixture, wood pole
 25500 L, 250 W, S.V., enclosed fixture, steel pole
 50000 L, 400 W, S.V., enclosed fixture, wood pole
 50000 L, 400 W, S.V., enclosed fixture, steel pole

\$112.14 per unit
 \$132.42 per unit
 \$99.82 per unit
 \$120.09 per unit
 \$114.09 per unit
 \$134.36 per unit
 \$102.38 per unit
 \$122.67 per unit
 \$118.81 per unit
 \$139.09 per unit
 \$107.42 per unit
 \$127.68 per unit
 \$134.68 per unit
 \$154.97 per unit
 \$160.04 per unit
 \$180.24 per unit

\$141.33 per unit
 \$161.63 per unit
 \$129.00 per unit
 \$149.29 per unit
 \$143.27 per unit
 \$163.57 per unit
 \$131.58 per unit
 \$151.87 per unit
 \$148.00 per unit
 \$168.30 per unit
 \$136.61 per unit
 \$156.90 per unit
 \$163.87 per unit
 \$184.17 per unit
 \$189.23 per unit
 \$209.48 per unit

**MISSOURI PUBLIC SERVICE - CASE NO. EC-97-362
THE IMPACT OF STAFF PROPOSED RATES ON
TYPICAL RESIDENTIAL ELECTRIC BILLS**

RESIDENTIAL GENERAL

	<u>Summer Average</u>	<u>Winter Average</u>	<u>Annual Average</u>
Normalized Use (kWh/month)	1,032	610	751
Bill on Current Rates (\$/month)	\$85.28	\$52.49	\$63.42
Bill on Proposed Rates (\$/month)	\$78.01	\$48.02	\$58.01
Dollar Change from Current (\$/month)	(\$7.27)	(\$4.48)	(\$5.41)
Percent Change from Current (%)	-8.53%	-8.53%	-8.53%
Approximate No.of Customers Affected			138,000

RESIDENTIAL WITH ELECTRIC SPACE HEAT

	<u>Summer Average</u>	<u>Winter Average</u>	<u>Annual Average</u>
Normalized Use (kWh/month)	1,095	1,628	1,450
Bill on Current Rates (\$/month)	\$90.37	\$89.08	\$89.51
Bill on Proposed Rates (\$/month)	\$82.66	\$81.48	\$81.87
Dollar Change from Current (\$/month)	(\$7.70)	(\$7.59)	(\$7.63)
Percent Change from Current (%)	-8.53%	-8.53%	-8.53%
Approximate No.of Customers Affected			21,000