

Exhibit No.:  
Issue: Credit Quality  
Witness: Michael Cline  
Type of Exhibit: Additional Supplemental Direct  
Testimony  
Sponsoring Party: Great Plains Energy Incorporated and  
Kansas City Power & Light Company  
Case No.: EM-2007-0374  
Date Testimony Prepared: February 25, 2008

**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NO.: EM-2007-0374**

**ADDITIONAL SUPPLEMENTAL DIRECT TESTIMONY**

**OF**

**MICHAEL W. CLINE**

**ON BEHALF OF**

**GREAT PLAINS ENERGY INCORPORATED**

**AND**

**KANSAS CITY POWER & LIGHT COMPANY**

**Kansas City, Missouri**

**\*\*\* [REDACTED] \*\*\* Designates "Highly Confidential" Information  
Has Been Removed. Certain Schedules Attached to This Testimony  
Also Contain "Highly Confidential" Information and  
Have Been Removed Pursuant to 4 CSR 240-2.135.**

**ADDITIONAL SUPPLEMENTAL DIRECT TESTIMONY**

**OF**

**MICHAEL W. CLINE**

**Case No. EM-2007-0374**

1 **Q: Are you the same Michael W. Cline who submitted Direct, Supplemental Direct,**  
2 **and Surrebuttal testimony in this proceeding?**

3 A: Yes, I am.

4 **Q: What is the purpose of your testimony?**

5 A: My testimony addresses the current request of Great Plains Energy Incorporated (“Great  
6 Plains Energy”), Kansas City Power & Light Company (“KCP&L”), and Aquila, Inc.  
7 (“Aquila”) (collectively, “Joint Applicants”) for treatment of interest costs on Aquila’s  
8 debt, discusses a change in strategy regarding the refinancing of Aquila’s debt, and  
9 comments on the credit rating implications of the Joint Applicants’ proposal in its  
10 entirety, *i.e.*, including elements other than interest cost as described in the Additional  
11 Supplemental Direct Testimony of Terry Bassham and Chris Giles.

12 **Q: Please summarize the Joint Applicants’ current approach to interest costs.**

13 A: As indicated in the Additional Supplemental Direct Testimony of Terry Bassham, the  
14 Joint Applicants are withdrawing their request for recovery of certain components of  
15 Aquila’s actual debt interest cost. These include (1) high coupon rates in excess of  
16 investment-grade equivalent rates on certain debt issues incurred by Aquila during a  
17 period when its credit rating was under pressure due to unsuccessful non-regulated

1 activities; and (2) debt repurchase costs related to the previously-contemplated  
2 refinancing by Great Plains Energy of most of Aquila's existing debt, as described in my  
3 Supplemental Direct Testimony in this proceeding.

4 **Q: Please elaborate on the Joint Applicants' request with respect to high-coupon debt.**

5 A: As described in my Supplemental Direct Testimony, Great Plains Energy will be  
6 acquiring all of Aquila's long-term debt, consisting of 15 separate issues totaling about  
7 \$1.037 billion<sup>1</sup>, through the proposed merger. Of the total portfolio, nine issues totaling  
8 about \$53 million issued by Aquila were fully allocated to Aquila's Missouri operations  
9 at their actual coupon rates in Aquila's most recent rate case. Of the remaining Aquila  
10 debt, a total of about 60% was allocated to Aquila's Missouri operations in varying  
11 proportions for each of the six individual issues. Approximately \$600 million of this debt  
12 was allocated at a blended interest rate of 6.78% (compared to an actual weighted  
13 average interest rate of 12.69%). The blended allocated rate reflected either (a) the actual  
14 all-in cost if the debt was issued when Aquila was still investment grade; or (b) the  
15 investment grade equivalent rate at the time of apportionment if the debt was issued when  
16 Aquila was not investment grade. The two issues that received the treatment in (b)  
17 included Aquila's \$500 million, 14.875% Senior Notes and their \$137.3 million, 9.95%  
18 Senior Notes. The Joint Applicants propose to use the established process for  
19 apportionments of the remaining debt in future rate cases as Aquila's Missouri rate base  
20 increases.

21 **Q: What happens when the high-coupon debt matures and is refinanced?**

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<sup>1</sup> This is \$50 million higher than indicated in my earlier testimony (see Cline Supplemental Direct, page 2, line 22), because Aquila reallocated funds to support necessary capital expenditures.

1 A: The Joint Applicants have withdrawn their request with respect to recovery of Aquila's  
2 actual debt interest based on past commitments made by Aquila with respect to certain  
3 specific debt issues. Once those issues mature and are refinanced by Aquila, which the  
4 Joint Applicants expect to be an investment-grade company following the merger, Aquila  
5 will file for recovery of actual interest costs of the replacement debt, and other debt it  
6 issues, in rates going forward.

7 **Q: Please elaborate on the Joint Applicants' request with respect to recovery of debt**  
8 **repurchase costs.**

9 A: Great Plains Energy's initial plan, as described in my Supplemental Direct Testimony in  
10 this proceeding, was to use a combination of cash remaining from the Black Hills sale  
11 and new hybrid debt issued by Great Plains Energy to retire all but one of Aquila's  
12 currently outstanding long-term debt issues, *i.e.*, the \$500 million Senior Notes that  
13 mature in July 2012. As described in my testimony, by deploying this strategy, Aquila  
14 would have incurred approximately **\*\*[REDACTED]\*\*** million<sup>2</sup> in cost to repurchase the debt, of  
15 which about **\*\*[REDACTED]\*\*** million<sup>3</sup> would have been recognized in the first five years. The  
16 Joint Applicants' initial request included this cost in the total actual interest cost they  
17 sought to recover in rates; however, a re-evaluation of the Joint Applicants' position with  
18 respect to actual interest, as well as the collapse of the hybrid debt market in the last few  
19 months of 2007, led Great Plains Energy to reconsider the refinancing strategy previously  
20 articulated. Said another way, Great Plains Energy does not plan to move forward with  
21 refinancing any of Aquila's existing debt post-closing that would give rise to debt  
22 repurchase costs for which it would seek recovery from Missouri customers.

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<sup>2</sup> Cline Supplemental Direct Testimony, page 12, line 14 to page 13, line 3.

<sup>3</sup> From response to Praxair Data Request No. 32

1 **Q: Has Great Plains Energy quantified the impact of not recovering actual debt**  
2 **interest on the Aquila debt portfolio under the “no refinancing” assumption you’ve**  
3 **discussed?**

4 **A:** Yes, we have. Schedule MWC-17 (HC) indicates that the difference between actual and  
5 regulatory debt interest costs, under the “no refinancing” assumption, as well as other  
6 assumptions regarding projected rate base growth at Aquila and debt apportionment  
7 methodology, is approximately \$120 million over the 2008 – 2012 period.

8 **Q: In your Supplemental Direct Testimony, you discussed the recovery of actual**  
9 **interest and the net debt reduction that would have resulted from the refinancing**  
10 **strategy you outlined as being key factors in achieving Great Plains Energy’s**  
11 **objective of attaining an investment grade credit rating for Aquila post-closing.**  
12 **With these elements no longer part of your proposal, what is the expected impact on**  
13 **the credit ratings of Great Plains Energy, KCP&L, and Aquila?**

14 **A:** In January 2008, Great Plains Energy asked Standard & Poor’s (“S&P”) and Moody’s to  
15 evaluate, through their Ratings Evaluation Service (“RES”) and Ratings Assessment  
16 Service (“RAS”), respectively, a regulatory proposal reflecting the revised approach to  
17 interest described above, along with other components described in the Additional  
18 Supplemental Direct Testimonies of Terry Bassham and Chris Giles. Copies of our  
19 presentations to S&P and Moody’s are attached as Schedules MWC-18 (HC) and MWC-

20 19 (HC), respectively. \*\* [REDACTED]  
21 [REDACTED]  
22 [REDACTED]  
23 [REDACTED]\*\*

1 Q: Does that conclude your testimony?

2 A: Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI

In the Matter of the Joint Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Aquila, Inc. for Approval of the Merger of Aquila, Inc. with a Subsidiary of Great Plains Energy Incorporated and for Other Requested Relief ) ) ) ) ) ) Case No. EM-2007-0374

AFFIDAVIT OF MICHAEL W. CLINE

STATE OF MISSOURI ) ) ss ) ) COUNTY OF JACKSON )

Michael W. Cline, being first duly sworn on his oath, states:

1. My name is Michael W. Cline. I work in Kansas City, Missouri, and I am employed by Great Plains Energy Incorporated as Vice President – Treasury and Investor Relations.

2. Attached hereto and made a part hereof for all purposes is my Additional Supplemental Direct Testimony on behalf of Great Plains Energy Incorporated and Kansas City Power & Light Company consisting of five ( 5 ) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

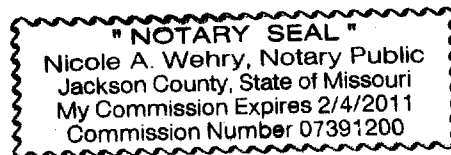
3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

Michael W. Cline  
Michael W. Cline

Subscribed and sworn before me this 25<sup>th</sup> day of February, 2008.

Nicole A. Wehry  
Notary Public

My commission expires: Feb. 4, 2011



**SCHEDULES MWC-17  
THROUGH MWC-19**

**THESE DOCUMENTS CONTAIN  
HIGHLY CONFIDENTIAL  
INFORMATION NOT AVAILABLE  
TO THE PUBLIC**