# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of Evergy Missouri West, Inc. d/b/a Evergy Missouri West for a Financing Order Authorizing the Financing of Extraordinary Storm Costs Through an Issuance of Securitized Utility Tariff Bonds

File No. EF-2022-0155

## STAFF RESPONSE TO AMENDED ORDER DIRECTING RESPONSE

**COMES NOW** Staff of the Missouri Public Service Commission and submits the

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following in response to the Commission's Amended Order Directing Response ("Order")

issued September 26, 2022.

1. The Order directed Staff to file a scenario no later than September 30, 2022,

calculating the numbers for the following costs using the following positions:

Total Amount of Winter Storm Uri qualified extraordinary costs, assuming application of the 5 percent adjustment proposed by Staff, and the agreement by the parties to recover the non-fuel operation and maintenance costs through the rate case, with no other disallowances or adjustments. Carrying costs to be calculated using the long-term rate of 5.06 percent.

2. In response to the Order, Staff submits the following:

Fuel and Purchased Power	\$	295,439,543
5% of Fuel and Purchased Power	\$	(14,771,977)
Excess Sales Revenue	\$	
SIL Adjustment	\$	
Subtotal	\$	280,667,566
Carrying Costs <sup>1</sup> (at 5.06%, non-compounded)	<u>\$</u>	27,143,680
Total Qualified Extraordinary Costs <sup>2</sup>	\$	307,811,246

WHEREFORE Staff respectfully submits this response to the Commission's

Amended Order Directing Response.

<sup>&</sup>lt;sup>1</sup> Carrying Costs are calculated through January 2023, assuming bond issuance in February 2023.

<sup>&</sup>lt;sup>2</sup> Total Qualified Extraordinary Costs amount does not include the estimated Up-Front Financing Costs.

Respectfully submitted,

### /s/ Jeffrey A. Keevil

Jeffrey A. Keevil Missouri Bar No. 33825 P. O. Box 360 Jefferson City, MO 65102 (573) 526-4887 (Telephone) (573) 751-9285 (Fax) Email: jeff.keevil@psc.mo.gov

Attorney for the Staff of the Missouri Public Service Commission

### **CERTIFICATE OF SERVICE**

I hereby certify that copies of the foregoing have been mailed, hand-delivered, or transmitted by facsimile or electronic mail to counsel of record as reflected on the certified service list maintained by the Commission in its Electronic Filing Information System this 30th day of September, 2022.

### /s/ Jeffrey A. Keevil

## BEFORE THE PUBLIC SERVICE COMMISSION **OF THE STATE OF MISSOURI**

In the Matter of the Application of Evergy Missouri West, Inc. d/b/a Evergy Missouri West for a Financing Order Authorizing the Financing of Extraordinary Storm Costs Through an Issuance of Securitized Utility **Tariff Bonds** 

File No. EF-2022-0155

#### **AFFIDAVIT OF KIMBERLY K. BOLIN**

STATE OF MISSOURI	)
	)
COUNTY OF COLE	)

COMES NOW Kimberly K. Bolin, and on her oath states that she is of sound mind and lawful age; that she contributed to the foregoing Staff Response to Amended Order Directing Response; and that the same is true and correct according to her best knowledge and belief.

Further the Affiant sayeth not.

SS

Kimberly K. Bolin

#### JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 29th day of September, 2022.

Susillankin Notary Public

D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: April 04, 2025 Commission Number: 12412070

### Evergy Missouri West Case No. EF-2022-0155 Prepared by: Kim Bolin Ordered Scenario

### Staff

Fuel and Purchased Power	\$ 295,439,542.75
5% of Fuel and Purchased Power	\$ (14,771,977.00)
Excess Sales Revenues	\$ -
NUCOR Adjustment	\$ -
Subtotal	\$ 280,667,566
Carrying Costs	\$ 27,143,679.94
Total Qualified Extraordinary Costs	\$ 307,811,246

		Staff 's Retail Allocated Amounts
Original defferal	\$ 297,316,444	99.59536% \$ 296,113,391 \$ 296,113,391
Adjustment - June	\$ (4,610,751)	99.75556% \$ (4,599,481)
Adjusted thru Jun21	\$ 292,705,692	\$ 291,513,911
Adjustment - August	\$ 710,636	99.75556% \$ 708,899
Adjusted thru Nov 21	\$ 293,416,329	\$ 292,222,810
Adjustment Dec 21	\$ 3,034,963	99.81828% \$ 3,029,448
Adjusted thru Feb 22	\$ 296,451,292	\$ 295,252,258
Adjustment Feb 22	\$ 187,626	99.81828% \$ 187,285
Total	\$ 296,638,918	\$ 295,439,543

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
Winter Storm Uri Excess Fuel Costs	\$ 296,113,39	1 \$ 296,113,391	\$ 296,113,391	\$ 296,113,391	\$ 291,513,911	\$ 291,513,911	\$ 292,222,810
5% of Fuel and Purchased Power	\$ 14,805,669.5	7 \$ 14,805,670	\$ 14,805,670	\$ 14,805,670	\$ 14,575,696	\$ 14,575,696	\$ 14,611,140
Excess Sales Revenues	\$-	\$-	\$-	\$-	\$-	\$-	\$-
NUCOR Adjustment	\$ -	\$-	\$-	\$-	\$-	\$-	\$-
Storm Uri Monthly Amount	\$ 281,307,72	2 \$ 281,307,722	2 \$ 281,307,722	\$ 281,307,722	\$ 276,938,215	\$ 276,938,215	\$ 277,611,669
Monthly Carrying Costs		\$ 1,186,180.89	\$ 1,186,180.89	\$ 1,186,180.89	\$ 1,167,756.14	\$ 1,167,756.14	\$ 1,170,595.87
Long-term debt rate Monthly long-term debt rate	5.06% 0.42%						

	_	Sep-21		Oct-21	Nov-21	Dec-21	Jan-22	Feb-22		Mar-22
Winter Storm Uri Excess Fuel Costs		\$ 292,222,810	Ś	292,222,810	\$ 292,222,810	\$ 295,252,258	\$ 295,252,258	\$ 295,439,543	Ś	295,439,543
5% of Fuel and Purchased Power		\$ 14,611,140	\$	14,611,140	\$ 14,611,140	\$ 14,762,613	\$ 14,762,613	\$ 14,771,977	\$	14,771,977
Excess Sales Revenues		\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$	-
NUCOR Adjustment		\$-	\$	-	\$ -	\$ -	\$ -	\$ -	\$	-
Storm Uri Monthly Amount		\$ 277,611,669	\$	277,611,669	\$ 277,611,669	\$ 280,489,645	\$ 280,489,645	\$ 280,667,566	\$	280,667,566
Monthly Carrying Costs		\$ 1,170,595.87	\$	1,170,595.87	\$ 1,170,595.87	\$ 1,182,731.34	\$ 1,182,731.34	\$ 1,183,481.57	\$	1,183,481.57
Long-term debt rate	5.06%									
Monthly long-term debt rate	0.42%									

		Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		Oct-22
Winter Storm Uri Excess Fuel Costs 5% of Fuel and Purchased Power	\$	295,439,543 14,771,977	\$ \$	295,439,543 14,771,977	\$ \$	295,439,543 14,771,977	\$ \$		\$ \$	295,439,543 14,771,977	\$ \$	295,439,543 14,771,977	\$ \$	295,439,543 14,771,977
Excess Sales Revenues	\$	-	\$ ¢	-	\$	-	\$	-	\$	-	\$	-	\$	-
NUCOR Adjustment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Storm Uri Monthly Amount		280,667,566	Ş	280,667,566	Ş	,	•	280,667,566	Ş	280,667,566	Ş	280,667,566	Ş	280,667,566
Monthly Carrying Costs	\$	1,183,481.57	\$	1,183,481.57	\$	1,183,481.57	\$	1,183,481.57	\$	1,183,481.57	\$	1,183,481.57	\$	1,183,481.57
Long-term debt rate Monthly long-term debt rate	5.06% 0.42%													

		Nov-22 Dec-22			Jan-23	Total
Winter Storm Uri Excess Fuel Costs 5% of Fuel and Purchased Power Excess Sales Revenues	\$ \$ \$	295,439,543 14,771,977 -		5,439,543 4,771,977 -	295,439,543 14,771,977 -	
NUCOR Adjustment	\$	-	\$	-	\$ -	
Storm Uri Monthly Amount	\$	280,667,566	\$ 280	),667,566	\$ 280,667,566	
Monthly Carrying Costs	\$	1,183,481.57	\$ 1,18	33,481.57	\$ 1,183,481.57	\$ 27,143,679.94
Long-term debt rate Monthly long-term debt rate	5.06% 0.42%					