Exhibit No.:

Issues:

Rate Base, Income Statement

Adjustment, Regulatory Expense, Lease

Expense, Main Break Expense, Transportation Expense, Property Tax Expense, PSC Assessment Expense,

Depreciation Expense, Postage Expense, Hydrant Painting Costs

Witness:

Regina C. Tierney

Exhibit Type:

Direct

Sponsoring Party: Missouri-American Water Company

Case No.:

WR-2010-XXXX

SR-2010-XXX

Date:

October 30, 2009

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. WR-2010-XXXX CASE NO. SR-2010-XXX

DIRECT TESTIMONY

OF

REGINA C. TIERNEY

ON BEHALF OF

MISSOURI-AMERICAN WATER COMPANY

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

IN THE MATTER OF MISSOURI-AMERICAN WATER COMPANY FOR AUTHORITY TO FILE TARIFFS REFLECTING INCREASED RATES FOR WATER AND SEWER SERVICE

CASE NO. WR-2010-XXXX CASE NO. SR-2010-XXX

AFFIDAVIT OF REGINA C. TIERNEY

Regina C. Tierney, being first duly sworn, deposes and says that she is the witness who sponsors the accompanying testimony entitled "Direct Testimony of Regina C. Tierney"; that said testimony and schedules were prepared by her and/or under her direction and supervision; that if inquires were made as to the facts in said testimony and schedules, she would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of her knowledge.

Regina C. Tierney

State of Missouri County of St. Louis SUBSCRIBED and sworn to

Before me this about day of

(er 2009

Notary Public

My commission expires:

STACI A. OLSEN
Notary Public - Notary Seal
STATE OF MISSOURI
St. Charles County
Commission Number 09519210
My commission expires March 20, 2013

DIRECT TESTIMONY REGINA C. TIERNEY MISSOURI-AMERICAN WATER COMPANY CASE NO. WR.2010.XXXX SR.2010.XXX

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DIRECT TESTIMONY

Regina C. Tierney

1		I. <u>WITNESS INTRODUCTION</u>
2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
3	A.	My name is Regina C. Tierney, and my business address is 727 Craig Road,
4		St. Louis, Missouri 63141.
5		
6	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
7	A.	I am employed by American Water Works Service Company ("Service
8		Company") as a Financial Analyst II in Rates & Regulation. The Service
9		Company is a subsidiary of American Water Works Company, Inc.
10		("American") that provides support services to American's water utility
11		subsidiaries.
12		
13	Q.	WOULD YOU PLEASE DESCRIBE YOUR EDUCATIONAL
14		BACKGROUND?
15	A.	I graduated from the University of Missouri, Columbia in 1989 with a Bachelor
16		of Science Degree in Accountancy.
17		
18	Q.	PLEASE ELABORATE UPON YOUR DUTIES AS A FINANCIAL ANALYST,
19		RATES AND REGULATION.
20	A.	My responsibilities as a Financial Analyst, Rates & Regulation involve
21		providing the following services to American's water utility subsidiaries in the

23	Q.	WHAT SCHEDULES WILL YOU BE DISCUSSING?
22		(1) RATE BASE
21		II. ACCOUNTING ADJUSTMENTS
20		
19		
18		income.
1 7		accounting adjustments to pro forma Rate Base and to the statement of
16	A.	The purpose of my testimony is to support and explain certain pro forma
15	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?
14		·
13	A.	Yes. I have presented testimony before the lowa Utilities Board.
12	Q.	HAVE YOU PREVIOUSLY PARTICIPATED IN REGULATORY MATTERS?
11		
10		4) Preparation of Data Request responses.
9		the revised tariff pricing necessary to produce the proposed revenue level;
8		3) Executing the implementation of rate orders, including development of
7		rates on the revenues, rate of return and tariff structures;
6		Preparing rate analyses and studies to evaluate the effect of proposed
5		and regulatory commission requirements;
4		documents and exhibits in conformance with management policies, guidelines
3		Preparing and presenting rate increase applications and supporting
2		"Company"):
1		Central Region, including Missouri-American Water Company ("MAWC" or

1 A. I will be discussing and providing support for certain aspects of Schedules
2 CAS-1, and CAS-3 through CAS-7, which are sponsored by Company
3 Witness Petry.

5 Q. WHICH COMPONENTS OF RATE BASE WILL YOU BE SUPPORTING?

A. I will be supporting Working Capital, Utility Plant In Service (UPIS),

Accumulated Reserve, Customer Advances, Contributions In Aid of

Construction (CIAC), Deferred Investment Tax Credit (ITC), Prepayments,

Materials and Supplies, OPEBs, Deferred Income Taxes, Pension

Liability, and deferred Security Asset Costs.

Α.

Q. PLEASE DISCUSS THE CALCULATION OF EACH OF THE ABOVE MENTIONED RATE BASE COMPONENTS.

The Company's rate base is shown on CAS-3 for each district and includes the actual June 30, 2009 balance for Utility Plant in Service (UPIS), Accumulated Reserve, Customer Advances, Contributions in Aid of Construction (CIAC), and Deferred ITC. Schedules CAS-4 through CAS-7 for each district contain additional detail for UPIS, Accumulated Reserve, Customer Advances, CIAC, and Working Capital. UPIS is updated for true-up additions and retirements through April 30, 2010 as shown on CAS-4. Accumulated Reserve is updated for true-up retirements and depreciation through April 30, 2010, utilizing depreciation rates prepared in a study by Mr. John Spanos. The adjustments for Accumulated Reserve are summarized on schedule CAS-5. Customer

Advances and CIAC were updated for true-up advances and contributions through April 30, 2010. The Customer Advances and CIAC proforma adjustments are summarized on schedule CAS-6. The CIAC and Deferred ITC were updated for the amortization through April 30, 2010. In addition, expired Customer Advances were moved to CIAC within the trueup period. Prepayments and Material and Supplies are based on a 13month average of actuals ending June 30, 2009. The post-employment benefits ("OPEBs") contributed to external funds included permanent investment recognized by the Commission in Case No. WR-95-205. Also included is investment for additional contributed OPEBS as of June 30, 2009, updated with amortizations through April 30, 2010. Deferred taxes were calculated based on all UPIS at April 30, 2010, which is the proposed true-up date. Pension Liability reflects the amount of pensions accrued, and reduced for any payments. Finally, the unamortized deferred cost associated with the Company's security efforts was included in Rate Base. These costs are being amortized over a ten year period as directed in Case No. WO-2002-273.

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Q. PLEASE DISCUSS WORKING CAPITAL.

Working capital is included in a utility's rate base to help compensate investors for the lag between the time utility service is rendered to the customer and the time it takes to collect revenues from the customer to pay for the service. In other words, investors had to provide "upfront" capital to fund the daily operations of the business before customers pay

1	their bills. The working capital calculation can also properly reflect the
2	impact of the delay in receiving revenues from customers and the
3	disbursement of cash for expenses.
4	The Company has used a Lead/Lag method to calculate its working capital
5	requirement. The Company and the Missouri Staff have used this method in
6	the last several rate cases. The Lead/Lag calculation utilized in this case
7	came from a study performed this year. Working capital can be found on

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INCOME STATEMENT ADJUSTMENTS

Q. WHAT SCHEDULE WILL YOU BE DISCUSSING?

schedule CAS-7 for each district.

I will be discussing certain aspects of Schedule CAS-15, which is sponsored by Company Witness Petry. Specific operating and maintenance accounting adjustments that I will sponsor are Regulatory Expense, Lease Expense, Mainbreak Expense, Transportation Expense, Property Tax Expense, PSC Assessment Expense, Depreciation Expense, Postage Expense, and Hydrant Painting Costs.

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Α.

(2) REGULATORY EXPENSE

20 Q. PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES 21 RELATED TO REGULATORY EXPENSE.

The purpose of this adjustment is to annualize rate case expense for the costs related to this rate filing. Estimated costs related to the rate filing include legal fees, consultant's cost, travel expenses, and other expenses.

It is being proposed that these costs be amortized over a two-year period.

The pro forma expense is \$64,883. The pro forma cost includes the unamortized balance of the costs from Case No. WR-2007-0216, Case

No. WR-2008-031 and an estimate for the new rate case costs. The details of this adjustment can be found at Schedule CAS-15, page 10.

Α.

(3) LEASE EXPENSE

Q. PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES
 RELATED TO LEASES.

The Company pays rental on railroad crossings, rights of way, and various office and plant equipment. The pro forma adjustment is to annualize lease expenses expected to be in effect by April 30, 2010. The summary of this adjustment can be can be found on Schedule CAS-15, page 13.

(4) MAIN BREAK EXPENSE

- 16 Q. PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES
 17 RELATED TO MAIN BREAK EXPENSE FOR THE ST. LOUIS
 18 DISTRICT.
 - A. The purpose of this adjustment is to annualize main break expense to a normalized, pro forma level based on a review of historical main breaks and the cost to repair the breaks. The Company is proposing an increase of test year main break expense for the St. Louis District in the amount of \$225,561. The Company is proposing an increase in main break incidents in the test year from 819 to 1,208, but the cost for the paving of main

1 breaks has decreased. Actual test year paving cost per main break that 2 requires paving was \$2,257. The Company is proposing a decrease in 3 paving cost per break that requires street repair to be \$1,717. The details 4 of this adjustment can be found at Schedule CAS-15, page 14. 5 6 (5) TRANSPORTATION EXPENSE 7 PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES Q. 8 RELATED TO TRANSPORTATION. 9 Α. The Company has calculated its pro forma Transportation expense based on 10 changes in leased vehicle levels expected to occur by April 30, 2010. Gross 11 vehicle cost was applied to the O&M percentage to obtain the O&M expense 12 used in the adjustment. The summary of this adjustment can be can be found 13 on Schedule CAS-15, page 15. 14 15 (6) PROPERTY TAX EXPENSE 16 PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES Q. RELATED TO PROPERTY TAX EXPENSE. 17 18 Α. The purpose of this adjustment is to annualize property tax expense to a 19 pro forma expense based on the level of Utility Plant in Service included in 20 the Companies' pro forma rate base. The details of this adjustment can 21 be found at Schedule CAS-15, page 17. 22 23

24

1		(7) PSC ASSESSMENT EXPENSE
2	Q.	PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES
3		RELATED TO PSC ASSESSMENT.
4	A.	The purpose of this adjustment is to annualize the PSC assessment. The pro-
5		forma amount is based on the latest known assessment rate applied to the
6		pro forma present rate water revenues. The summary of this adjustment car
7		be can be found on Schedule CAS-15, page 18.
8		
9		(8) DEPRECIATION EXPENSE
10	Q.	PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES
11		RELATED TO DEPRECIATION.
12	A.	The calculation is based on a true-up of Utility Plant In Service (UPIS) through
13		April 30, 2010. Depreciation rates from a study performed by Mr. John
14		Spanos were used to calculate the depreciation on the true-up UPIS. The
15		summary of this adjustment can be can be found on Schedule CAS-15, page
16		22.
17		
18		(9) POSTAGE EXPENSE
19	Q.	PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES
20		RELATED TO POSTAGE EXPENSE.
21	A.	The purpose of this adjustment is to annualize postage expense of mailing
22		bills and customer notices. The Pro Forma adjustment for Postage
23		Expense was calculated by applying the current postal rates to the

1		number of test year mailings. The summary of this adjustment can be
2		found on Schedule CAS-15, page 23.
3		
4		(10) HYDRANT PAINTING COSTS
5	Q.	PLEASE DESCRIBE THE ADJUSTMENT TO OPERATING EXPENSES
6		RELATED TO HYDRANT PAINTING COSTS.
7	A.	The purpose of this adjustment is to reflect an annual level of hydrant
8		painting costs necessary to sand blast and paint one-third of the hydrants
9		in the St. Louis County District that were installed prior to 1980. There are
10		approximately 17,000 hydrants that were painted with a lead based paint
11		that the Company is proposing to remove and repaint. The annual
12		expense we expect to incur by April 30, 2010 is \$200,000. The details of
13		this adjustment can be found at Schedule CAS-15, page 25.
14		
15	Q.	DOES THIS CONCLUDE YOUR TESTIMONY?
16	Α.	Yes it does.