Exhibit No.: :--Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2019-0374 Date Prepared: January 15, 2020



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

DIRECT

STAFF ACCOUNTING SCHEDULES

THE EMPIRE DISTRICT ELECTRIC COMPANY

CASE NO. ER-2019-0374

Jefferson City, MO

January 2020

Line	Δ	<u>B</u> 7.03%	<u>C</u> 7.14%	<u>D</u> 7.43%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,370,195,947	\$1,370,195,947	\$1,370,195,947
2	Rate of Return	7.03%	7.14%	7.43%
3	Net Operating Income Requirement	\$96,324,775	\$97,777,183	\$101,764,453
4	Net Income Available	\$111,603,071	\$111,603,071	\$111,603,071
5	Additional Net Income Required	-\$15,278,296	-\$13,825,888	-\$9,838,618
6	Income Tax Requirement			
7	Required Current Income Tax	\$17,136,196	\$17,607,888	\$18,856,013
8	Current Income Tax Available	\$21,918,723	\$21,918,723	\$21,918,723
9	Additional Current Tax Required	-\$4,782,527	-\$4,310,835	-\$3,062,710
10	Revenue Requirement	-\$20,060,823	-\$18,136,723	-\$12,901,328
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	-\$3,916,313	-\$3,916,313	-\$3,916,313
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$23,977,136	-\$22,053,036	-\$16,817,641

	A A A A A A A A A A A A A A A A A A A	P	•
1.000	A	<u>B</u> Derecentere	<u>C</u>
Line	Dete Dese Deservisit	Percentage	Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$2,492,982,196
I			φ Ζ,4 3Ζ,30Ζ,190
2	Less Accumulated Depreciation Reserve		\$832,056,079
	• • • • • •		
3	Net Plant In Service		\$1,660,926,117
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$1,547,849
6	Contributions in Aid of Construction Amortization		\$1,547,649 \$0
0 7	Materials and Supplies		\$31,582,948
8	Prepayments		\$6,954,889
9	Fuel Inventory		\$11,333,851
9 10	Vegetation Management Tracker		\$854,776
10	Regulatory Asset/Carrying Costs - latan 1		\$3,968,021
12	Regulatory Asset/Carrying Costs - latan 1		\$2,163,085
12	Regulatory Asset/Carrying Costs - Plum Point		\$101,585
13	Prepaid Pension Asset		\$18,865,955
14	People Soft Cost ER-2011-0004		\$18,803,909
16	MO Solar Initiative		\$93,909 \$13,879,329
17	Solar Rebate ER-2016-0023		\$4,314,546
18	Riverton 12 LTM Tracker		\$13,033,719
19	Customer Demand Program		\$4,160,645
20	TOTAL ADD TO NET PLANT IN SERVICE		\$112,855,107
20	TOTAL ADD TO NET PLANT IN SERVICE		φ112,0 <u>5</u> 5,107
21	SUBTRACT FROM NET PLANT		
22	Federal Tax Offset	-0.7534%	-\$112,653
23	State Tax Offset	-0.7534%	-\$20,005
24	City Tax Offset	0.000%	\$0
25	Interest Expense Offset	13.4192%	\$4,118,673
26	Contributions in Aid of Construction		\$0
27	Customer Deposits		\$13,610,695
28	Customer Advances for Construction		\$4,142,008
29	SWPA Capacity Loss Reimbursement		\$2,100,623
30	Pension Tracker Liability		\$182,978
31	OPEB Tracker Liability		\$4,768,543
32	Return of Excess Deferred Tax		\$126,767,653
33	Amortization of Electric Plant		\$21,933,340
34	Deferred Income Taxes - Accumulated		\$226,093,422
35	TOTAL SUBTRACT FROM NET PLANT		\$403,585,277
36	Total Rate Base		\$1,370,195,947

	A	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>	H	<u>l</u>
-	Account #		Total	Adjust.			Jurisdictional		MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$29,940	P-2	\$0	\$29,940	85.3333%	\$0	\$25,549
3	302.000	Franchises and Consents	\$1,079,798	P-3	\$0	\$1,079,798	85.3333%	\$0	\$921,427
4	303.000	Miscellaneous Intangibles (like 353)	\$43,152,525	P-4	\$0_	\$43,152,525	85.3333%	\$0	\$36,823,474
5		TOTAL INTANGIBLE PLANT	\$44,262,263		\$0	\$44,262,263		\$0	\$37,770,450
•		PRODUCTION DI ANT							
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
•									
8		PRODUCTION - ASBURY - STEAM							
9	310.000	Land and Land Rights	\$1,349,995	P-9	\$0	\$1,349,995	84.0400%	\$0	\$1,134,536
10	311.000	Structures and Improvements	\$21,543,613	P-10	\$0	\$21,543,613	84.0400%	\$0	\$18,105,252
11	312.300	Boiler Plant and Equip Asbury	\$218,214,930	P-11	\$0	\$218,214,930	84.0400%	\$0	\$183,387,827
12	314.000	Turbo Generator Units - Asbury	\$36,723,935	P-12	\$0	\$36,723,935	84.0400%	\$0	\$30,862,795
13	315.000	Accessory Electric Equipment - Asbury	\$6,893,818	P-13	\$0	\$6,893,818	84.0400%	\$0	\$5,793,565
14	316.000	Misc. Power Plant Equipment - Asbury	\$2,486,317	P-14	<u>\$0</u>	\$2,486,317	84.0400%	\$0	\$2,089,501
15		TOTAL PRODUCTION - ASBURY -	\$287,212,608		\$0	\$287,212,608		\$0	\$241,373,476
		STEAM							
16		PRODUCTION - IATAN - STEAM							
17	310.000	Land & Land Rights - latan	\$121,639	P-17	\$0	\$121,639	84.0400%	\$0	\$102,225
18	311.000	Structures & Improvements - latan	\$4,096,077	P-18	\$0	\$4,096,077	84.0400%	\$0	\$3,442,343
19	312.000	Boiler Plant Equipment - latan	\$76,443,550	P-19	\$0	\$76,443,550	84.0400%	\$0	\$64,243,159
20	312.000	Unit Train - latan	\$329,005	P-20	\$0	\$329,005	84.0400%	\$0	\$276,496
21	314.000	Turbo Generator Units - latan	\$15,140,937	P-21	\$0	\$15,140,937	84.0400%	\$0	\$12,724,443
22	315.000	Accessory Electric Equipment - latan	\$8,353,311	P-22	\$0	\$8,353,311	84.0400%	\$0	\$7,020,123
23	316.000	Misc. Power Plant Equipment - latan	\$1,350,919	P-23	\$0	\$1,350,919	84.0400%	\$0	\$1,135,312
24		TOTAL PRODUCTION - IATAN - STEAM	\$105,835,438		\$0	\$105,835,438		\$0	\$88,944,101
25		PRODUCTION- IATAN 2 - STEAM							
26	311.000	Structures & Improvements - latan 2	\$20,954,482	P-26	\$0	\$20,954,482	84.0400%	\$0	\$17,610,147
27	312.000	Boiler Plant Equipment - latan 2	\$146,470,870	P-27	\$0	\$146,470,870	84.0400%	\$0	\$123,094,119
28	314.000	Turbo Generator Units - latan 2	\$49,043,295	P-28	\$0 \$0	\$49,043,295	84.0400%	\$0	\$41,215,985
29	315.000	Accessory Electric Equipment - latan 2	\$12,340,511	P-29	\$0 \$0	\$12,340,511	84.0400%	\$0 \$0	\$10,370,965
30 31	316.000	Misc. Power Plant Equipment - latan 2 TOTAL PRODUCTION- IATAN 2 - STEAM	\$350,002 \$229,159,160	P-30	\$0 \$0	\$350,002 \$229,159,160	84.0400%	<u>\$0</u> \$0	\$294,142 \$192,585,358
51			<i>\$223,133,100</i>		φŪ	<i>\$223,133,100</i>		ψυ	φ192,303,330
32		PRODUCTION - IATAN - COMMON -							
		STEAM							
33	310.000	Land & Land Rights - latan Common	\$7,217	P-33	\$0	\$7,217	84.0400%	\$0	\$6,065
34	311.000	Structures & Improvements - latan	\$18,312,734	P-34	\$0	\$18,312,734	84.0400%	\$0	\$15,390,022
		Common							
35	312.000	Boiler Plant Equipment - latan Common	\$39,889,528	P-35	\$0	\$39,889,528	84.0400%	\$0	\$33,523,159
			• · · · · · · ·			• · · · · · · ·			
36	314.000	Turbo Generator Units - latan Common	\$1,290,680	P-36	\$0	\$1,290,680	84.0400%	\$0	\$1,084,687
37	315.000	Accessory Electric Equipment - latan	\$5,085,098	P-37	\$0	\$5,085,098	84.0400%	\$0	\$4,273,516
38	316.000	Common Misc. Power Plant Equipment - latan	\$716,828	P-38	\$0	\$716,828	84.0400%	\$0	\$602,422
50	510.000	Common	\$710,020	1-30	φU	\$710,020	04.040078	ψŪ	\$002,422
39		TOTAL PRODUCTION - IATAN -	\$65,302,085		\$0	\$65,302,085		\$0	\$54,879,871
		COMMON - STEAM	\$00,002,000		ΨŬ	\$00,002,000		ψu	<i>\\</i> 0-1,010,011
40		PRODUCTION - PLUM POINT - STEAM							
41	310.000	Land & land Rights - Plum Point	\$956,529	P-41	\$0	\$956,529	84.0400%	\$0	\$803,867
42	311.000	Structures & Improvements - Plum Point	\$20,567,779	P-42	\$0	\$20,567,779	84.0400%	\$0	\$17,285,161
<i></i>			·····						
43	312.000	Boiler Point Equipment - Plum Point	\$53,845,333	P-43	\$0	\$53,845,333	84.0400%	\$0	\$45,251,618
44	312.000	Train Lease	\$5,196,478	P-44	\$0	\$5,196,478	84.0400%	\$0	\$4,367,120
45	312.000	Unit Train - Plum Point	\$12,311	P-45	\$0	\$12,311	84.0400%	\$0	\$10,346
46	314.000	Turbo Generator Units - Plum Point	\$17,270,264	P-46	\$0 \$0	\$17,270,264	84.0400%	\$0 \$0	\$14,513,930
47	315.000	Accessory Electric Equipment - Plum	\$5,390,591	P-47	\$0	\$5,390,591	84.0400%	\$0	\$4,530,253
	316.000	Point Misc. Power Plant Equipment - Plum	\$3 0c0 4E0	D 40	**	\$3 0c0 4E0	84.04000/	**	¢0.404.000
40		INISC. FOWER FIAMLEQUIDMENT - PIUM	\$2,968,456	P-48	\$0	\$2,968,456	84.0400%	\$0	\$2,494,690
48	510.000		• , ,						
48 49	510.000	Point TOTAL PRODUCTION - PLUM POINT -	\$106,207,741		\$0	\$106,207,741		\$0	\$89,256,985

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	G	H	
-	Account # (Optional)	Plant Account Description	Total	Adjust. Number			Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
	(Optional)			Number			Allocations		
50		TOTAL STEAM PRODUCTION	\$793,717,032		\$0	\$793,717,032		\$0	\$667,039,791
51		NUCLEAR PRODUCTION							
52		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
53		HYDRAULIC PRODUCTION							
54		PRODUCTION - OZARK BEACH - HYDRO	* ****			* ~~~ ~~~			* ****
55 56	330.000 331.000	Land & Land Rights - Ozark Structures & Improvements - Ozark	\$226,488 \$1,250,134	P-55 P-56	\$0 \$0	\$226,488 \$1,250,134	84.0400% 84.0400%	\$0 \$0	\$190,341 \$1,050,613
57	332.000	Reservoirs, Dams, Waterways - Ozark	\$3,418,678	P-57	\$0 \$0	\$3,418,678	84.0400%	\$0	\$2,873,057
58	333.000	Water Wheels, Turbines & Generators	\$4,341,414	P-58	\$0	\$4,341,414	84.0400%	\$0	\$3,648,524
59	334.000	Accessory Electric Equipment - Ozark	\$1,502,098	P-59	\$0	\$1,502,098	84.0400%	\$0	\$1,262,363
60	335.000	Misc. Power Plant Equipment - Ozark	\$1,012,284	P-60	<u>\$0</u> \$0	\$1,012,284	84.0400%	<u>\$0</u> \$0	\$850,723
61		TOTAL PRODUCTION - OZARK BEACH - HYDRO	\$11,751,096		20	\$11,751,096		\$U	\$9,875,621
62		TOTAL HYDRAULIC PRODUCTION	\$11,751,096		\$0	\$11,751,096		\$0	\$9,875,621
63		OTHER PRODUCTION							
64		PRODUCTION - ENERGY CENTER							
65	340.000	Land & Land Rights - Energy	\$163,097	P-65	\$0	\$163,097	84.0400%	\$0	\$137,067
66 67	341.000 342.000	Structures & Improvements - Energy Fuel Holders, Producers & Access	\$2,403,518 \$1,391,747	P-66 P-67	\$0 \$0	\$2,403,518 \$1,391,747	84.0400% 84.0400%	\$0 \$0	\$2,019,917 \$1,169,624
68	343.000	Energy Prime Movers - Energy	\$26,745,014	P-68	\$0	\$26,745,014	84.0400%	\$0	\$22,476,510
69	344.000	Generators - Energy	\$6,621,439	P-69	\$0	\$6,621,439	84.0400%	\$0	\$5,564,657
70	345.000	Accessory Electric Equipment - Energy	\$2,188,669	P-70	\$0	\$2,188,669	84.0400%	\$0	\$1,839,357
71	346.000	Misc. Power Plant Equipment - Energy	\$2,001,016	P-71	\$0_	\$2,001,016	84.0400%	\$0	\$1,681,654
72		TOTAL PRODUCTION - ENERGY CENTER	\$41,514,500		\$0	\$41,514,500		\$0	\$34,888,786
73		PRODUCTION - ENERGY CENTER FT8							
74	341.000	Structures & Improvements - FT8	\$1,124,306	P-74	\$0	\$1,124,306	84.0400%	\$0	\$944,867
75	342.000	Fuel Holders, Producers & Access FT8	\$1,453,081	P-75	\$0	\$1,453,081	84.0400%	\$0	\$1,221,169
76	343.000	Prime Movers - FT8	\$52,051,925	P-76	\$0	\$52,051,925	84.0400%	\$0	\$43,744,438
77	344.000	Generator - FT8	\$4,886,740	P-77	\$0	\$4,886,740	84.0400%	\$0	\$4,106,816
78 79	345.000 346.000	Accessory Electric Equipment - FT8 Misc. Power Plant Equipment - FT8	\$3,539,957 \$1,041,864	P-78 P-79	\$0 \$0	\$3,539,957 \$1,041,864	84.0400% 84.0400%	\$0 \$0	\$2,974,980 \$875,583
80	340.000	TOTAL PRODUCTION - ENERGY CENTER FT8	\$64,097,873	F-73	\$0 \$0	\$64,097,873	04.0400 %	\$0 \$0	\$53,867,853
81		RIVERTON COMMON							
82	340.000	Land	\$253,184	P-82	\$0	\$253,184	84.0400%	\$0	\$212,776
83		TOTAL RIVERTON COMMON	\$253,184		\$0	\$253,184		\$0	\$212,776
84		PRODUCTION - RIVERTON UNIT 10 & 11							
85	341.000	Structures & Improvements - RU 10 & 11	\$8,458,931	P-85	\$0	\$8,458,931	84.0400%	\$0	\$7,108,886
86	342.000	Fuel Holders, Producers & Access RU 10 & 11	\$579,486	P-86	\$0	\$579,486	84.0400%	\$0	\$487,000
87	343.000	Prime Movers - RU 10 & 11	\$7,127,000	P-87	\$0	\$7,127,000	84.0400%	\$0	\$5,989,531
88 89	344.000 345.000	Generators - RU 10 & 11 Accessory Electric Equip. RU 10 & 11	\$1,779,491 \$1,648,145	P-88 P-89	\$0 \$0	\$1,779,491 \$1,648,145	84.0400% 84.0400%	\$0 \$0	\$1,495,484 \$1,385,101
90	346.000	Misc. Power Plant Equip - RU 10 & 11	\$1,282,620	P-90	\$0 \$0	\$1,282,620	84.0400%	\$0 \$0	\$1,077,914
91		TOTAL PRODUCTION - RIVERTON UNIT 10 & 11	\$20,875,673		\$0	\$20,875,673		\$0	\$17,543,916
92		PRODUCTION - RIVERTON UNIT 12							
93	341.000	Structures & Improvements - RU 12	\$17,818,454	P-93	\$0	\$17,818,454	84.0400%	\$0	\$14,974,629
94	342.000	Fuel Holders, Producers & Access RU 12	\$945,601	P-94	\$0	\$945,601	84.0400%	\$0	\$794,683
95	343.000	Prime Movers - RU 12	\$150,760,576	P-95	\$0 \$0	\$150,760,576	84.0400%	\$0 \$0	\$126,699,188
96 97	344.000 345.000	Generators - RU 12 Accessory Electric Equipment - RU 12	\$21,337,811 \$26,048,263	P-96 P-97	\$0 \$0	\$21,337,811 \$26,048,263	84.0400% 84.0400%	\$0 \$0	\$17,932,296 \$21,890,960
31	343.000	Accessory Lieunic Equipment - NU IZ	φ 20,040,20 3	1 - 31	φU	φ 20,040,20 3	07.0400 /0	φU	φ 2 1,030,300

	<u>A</u>	B	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
-	Account #		Total	Adjust.	A diversion ente	•	Jurisdictional Allocations		MO Adjusted
Number 98	(Optional) 346.000	Plant Account Description Misc. Power Plant Equipment - RU 12	Plant \$2,763,437	Number P-98	Adjustments \$0	Plant \$2,763,437	Allocations 84.0400%	Adjustments \$0	Jurisdictional \$2,322,392
99 99	340.000	TOTAL PRODUCTION - RIVERTON UNIT	\$219,674,142	F-30	\$0 \$0	\$219,674,142	04.0400 /8	<u>\$0</u> \$0	\$184,614,148
55		12	φ213,074,142		ψυ	Ψ 2 13,074,142		ψυ	φ10 4 ,014,140
100		PRODUCTION - STATE LINE COMBINED							
		CYCLE							
101	340.000	Land and Land Rights - SL CC	\$838,836	P-101	\$0	\$838,836	84.0400%	\$0	\$704,958
102	341.000	Structures and Improvements - SL CC	\$7,906,270	P-102	\$0	\$7,906,270	84.0400%	\$0	\$6,644,429
103	342.000	Fuel Holders, Producers & Accessories -	\$204,374	P-103	\$0	\$204,374	84.0400%	\$0	\$171,756
		SLCC				···- ···			
104	343.000	Prime Movers - SL CC	\$107,883,572	P-104	\$0	\$107,883,572	84.0400%	\$0	\$90,665,354
105	344.000	Generators - SL CC	\$30,294,250	P-105	\$0 \$0	\$30,294,250	84.0400%	\$0	\$25,459,288
106	345.000	Accessory Electric Equipment - SL CC	\$8,100,097	P-106 P-107	\$0 \$0	\$8,100,097	84.0400%	\$0 \$0	\$6,807,322
107 108	346.000	Misc. Power Plant Equipment - SL CC TOTAL PRODUCTION - STATE LINE	\$2,760,623 \$157,988,022	P-107	\$0 \$0	\$2,760,623 \$157,988,022	84.0400%	<u>\$0</u> \$0	\$2,320,028 \$132,773,135
100		COMBINED CYCLE	\$157,900,022		φU	\$157,900,022		φU	\$132,773,135
		COMBINED CICLE							
109		STATE LINE COMMON							
110	341.000	Structures & Improvements - SL	\$3,352,953	P-110	\$0	\$3,352,953	84.0400%	\$0	\$2,817,822
110	341.000	Common	ψ0,002,000	1-110	ψŪ	ψ0,002,000	04.040070	ΨŪ	<i>\</i> \\\\\\\\\\\\\
111	342.000	Fuel Holders, Producers & Accessories -	\$226,749	P-111	\$0	\$226,749	84.0400%	\$0	\$190.560
	042.000	SL Common	<i>Q</i> 220 ,140		ΨŬ	<i>Q220,140</i>	04.040070	ΨŬ	\$100,000
112	343.000	Prime Movers - SL Common	\$661.474	P-112	\$0	\$661,474	84.0400%	\$0	\$555.903
113	345.000	Accessory Electric Equipment - SL	\$313,406		\$0	\$313,406	84.0400%	\$0	\$263,386
		Common		_	• •			• •	• • • • • • •
114	346.000	Misc. Power Plant Equipment - SL	\$1,029,590	P-114	\$0	\$1,029,590	84.0400%	\$0	\$865,267
		Common							
115		TOTAL STATE LINE COMMON	\$5,584,172		\$0	\$5,584,172		\$0	\$4,692,938
116		PRODUCTION - STATE LINE CT'S (UNIT							
		1)							
117	340.000	Land and Land Rights - SL UT1	\$11,897	P-117	\$0	\$11,897	84.0400%	\$0	\$9,998
118	341.000	Structures & Improvements - SL UT1	\$1,111,584		\$0	\$1,111,584	84.0400%	\$0	\$934,175
119	342.000	Fuel Holders, Producers & Accessories -	\$3,187,313	P-119	\$0	\$3,187,313	84.0400%	\$0	\$2,678,618
		SL UT1	* *** ***			* *** ***			AAA AA 4 5AA
120	343.000	Prime Movers - SL UT1	\$26,933,087	P-120	\$0 \$0	\$26,933,087	84.0400%	\$0	\$22,634,566
121 122	344.000 345.000	Generators - SL UT1	\$7,813,342	P-121 P-122	\$0 \$0	\$7,813,342	84.0400% 84.0400%	\$0 \$0	\$6,566,333
122	345.000	Accessory Electric Equipment - SL UT1 Misc. Power Plant Equipment - SL UT1	\$3,329,037 \$363,651		\$0 \$0	\$3,329,037 \$363,651	84.0400%	\$0 \$0	\$2,797,723 \$305,612
123	340.000	TOTAL PRODUCTION - STATE LINE	\$42,749,911	F-123	\$0 \$0	\$42,749,911	04.0400 /6	<u>\$0</u> \$0	\$35,927,025
124		CT'S (UNIT 1)	φ 42 ,7 4 3,311		φŪ	ψ 4 2,743,311		4 0	<i>433,321,023</i>
125		TOTAL OTHER PRODUCTION	\$552,737,477		\$0	\$552,737,477		\$0	\$464,520,577
			•••• <u>-</u> ,,		•••	400 -1, 0, 1,		••	¢,0_0,0
126		TOTAL PRODUCTION PLANT	\$1,358,205,605		\$0	\$1,358,205,605		\$0	\$1,141,435,989
127		TRANSMISSION PLANT							
128	350.000	Land - TP	\$11,939,103	P-128	\$0	\$11,939,103	84.0400%	\$0	\$10,033,622
129	352.000	Structures & Improvements - TP	\$4,626,428		\$0	\$4,626,428	84.0400%	\$0	\$3,888,050
130	352.010	Structures & Improvements latan	\$23,013		\$0	\$23,013	84.0400%	\$0	\$19,340
131	353.000	Station Equipment - TP	\$183,140,239	P-131	\$0	\$183,140,239	84.0400%	\$0	\$153,911,057
132	353.010	Station Equipment - latan	\$620,922	P-132	\$0	\$620,922	84.0400%	\$0	\$521,823
133	354.000	Towers and Fixtures - TP	\$2,144,444	P-133	\$0	\$2,144,444	84.0400%	\$0	\$1,802,191
134	355.000	Poles and Fixtures - TP	\$98,567,789		\$0	\$98,567,789	84.0400%	\$0	\$82,836,370
135	356.000	Overhead Conductors & Devices - TP	\$98,476,574	P-135	\$0	\$98,476,574	84.0400%	\$0	\$82,759,713
136		TOTAL TRANSMISSION PLANT	\$399,538,512		\$0	\$399,538,512		\$0	\$335,772,166
137		DISTRIBUTION PLANT	• • • • • • • • •				07 50000		
138	360.000	Land/Land Rights - DP	\$4,641,021	P-138	\$0 \$0	\$4,641,021	87.5689%	\$0 \$0	\$4,064,091
139	361.000	Structures & Improvements - DP	\$32,918,919	P-139	\$0 \$0	\$32,918,919	87.5689%	\$0 \$0	\$28,826,735
140 141	362.000	Station Equipment - DP	\$142,791,825 \$223,542,881		\$0 \$0	\$142,791,825 \$223 542 881	87.5689% 87.5689%	\$0 \$0	\$125,041,230 \$195,754,042
141 142	364.000 365.000	Poles, Towers, & Fixtures - DP Overhead Conductors & Devices - DP	\$223,542,881 \$218,550,224		\$0 \$0	\$223,542,881 \$218,550,224	87.5689% 87.5689%	\$0 \$0	. , ,
142	365.000	Underground Conduit - DP	\$218,550,224 \$50,419,876		\$0 \$0	\$218,550,224 \$50,419,876	87.5689% 87.5689%	\$0 \$0	\$191,382,027 \$44,152,131
143	367.000	Underground Conductors & Devices - DP	\$70,539,993		\$0 \$0	\$70,539,993	87.5689%	\$0 \$0	\$61,771,096
144	368.000	Line Transformers - DP	\$10,539,993		\$0 \$0	\$131,432,172	87.5689%	\$0 \$0	\$115,093,707
145	369.000	Services - DP	\$91,976,436		\$0 \$0	\$91,976,436	87.5689%	\$0 \$0	\$80,542,753
147	370.000	Meters - DP	\$25,450,116		\$0 \$0	\$25,450,116	87.5689%	\$0 \$0	\$22,286,387
148		Meter Installations/Private Lights - DP	\$18,125,418		\$0	\$18,125,418		\$0	\$15,872,229
		I State Lights Di	↓ ,. ⊥ .,	1. 140	ΨŪ	÷,120,+10	0	ΨŪ	÷,

	A	B	<u>C</u>	<u>D</u>	<u>E</u>	E	G	H	<u>I</u>
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
149	373.000	Street Lighting and Signal Systems - DP	\$20,797,327	P-149	\$0	\$20,797,327	87.5689%	\$0	\$18,211,990
150	375.000	Charging Stations - DP	\$161,631	P-150	\$0	\$161,631	87.5689%	\$0	\$141,538
151		TOTAL DISTRIBUTION PLANT	\$1,031,347,839		\$0	\$1,031,347,839		\$0	\$903,139,956
152		INCENTIVE COMPENSATION							
		CAPITALIZATION							
153	0.000	Compenstation Employee Stock Purchase	\$0	P-153	\$0	\$0	100.0000%	\$0	\$0
		Plan							
154		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION							
155		GENERAL PLANT							
156	389.000	Land/Land Rights - GP	\$1,057,907		-\$140,490	\$917,417	85.3333%	\$0	\$782,862
157	390.000	Structures & Improvements - GP	\$12,796,096	P-157	-\$1,699,322	\$11,096,774	85.3333%	\$0	\$9,469,243
158	391.000	Office Furniture & Equipment - GP	\$6,570,717		-\$872,591	\$5,698,126	85.3333%	\$0	\$4,862,399
159	391.010	Computer Equipment - GP	\$13,985,921	P-159	-\$1,857,330	\$12,128,591	85.3333%	\$0	\$10,349,727
160	391.000	Furniture Lease - GP	\$16,569	P-160	\$0	\$16,569	85.3333%	\$0	\$14,139
161	392.000	Transportation Equipment - GP	\$16,921,535		\$0	\$16,921,535	85.3333%	\$0	\$14,439,704
162	393.000	Stores Equipment - GP	\$1,060,867		\$0	\$1,060,867	85.3333%	\$0	\$905,273
163	394.000	Tools, Shop, & Garage Equipment - GP	\$7,983,120	P-163	\$0	\$7,983,120	85.3333%	\$0	\$6,812,260
164	395.000	Laboratory Equipment - GP	\$2,898,216		\$0	\$2,898,216	85.3333%	\$0	\$2,473,143
165	396.000	Power Operated Equipment - GP	\$18,359,125	P-165	\$0	\$18,359,125	85.3333%	\$0	\$15,666,447
166	397.000	Communication Equipment - GP	\$11,999,737		-\$1,593,565	\$10,406,172	85.3333%	\$0	\$8,879,930
167	398.000	Miscellaneous Equipment - GP	\$281,763	P-167	-\$37,418	\$244,345	85.3333%	\$0	\$208,508
168		TOTAL GENERAL PLANT	\$93,931,573		-\$6,200,716	\$87,730,857		\$0	\$74,863,635
169		TOTAL PLANT IN SERVICE	\$2,927,285,792	-	-\$6,200,716	\$2,921,085,076		\$0	\$2,492,982,196

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-156	Land/Land Rights - GP	389.000		-\$140,490		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$140,490		\$0	
P-157	Structures & Improvements - GP	390.000		-\$1,699,322		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$1,699,322		\$0	
P-158	Office Furniture & Equipment - GP	391.000		-\$872,591		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$872,591		\$0	
P-159	Computer Equipment - GP	391.010		-\$1,857,330		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$1,857,330		\$0	
P-166	Communication Equipment - GP	397.000		-\$1,593,565		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$1,593,565		\$0	
P-167	Miscellaneous Equipment - GP	398.000		-\$37,418		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$37,418		\$0	
	Total Plant Adjustments		_	-\$6,200,716		\$0

Line A	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number N	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1	004 000		¢05 540	0.00%	* •		0.00%
		Organization	\$25,549	0.00%	\$0 \$0	0	0.00%
		Franchises and Consents	\$921,427 \$26,922,474	0.00% 0.00%	\$0 \$0	0	0.00% 0.00%
5	303.000	Miscellaneous Intangibles (like 353) TOTAL INTANGIBLE PLANT	<u>\$36,823,474</u> \$37,770,450	0.00%	\$0 \$0	U	0.00%
5		TOTAL INTANGIBLE FLANT	\$37,770,450		ቅሀ		
6		PRODUCTION PLANT					
°,							
7		STEAM PRODUCTION					
-							
8		PRODUCTION - ASBURY - STEAM					
9 3	310.000	Land and Land Rights	\$1,134,536	0.00%	\$0	0	0.00%
10 3	311.000	Structures and Improvements	\$18,105,252	4.29%	\$776,715	0	0.00%
11 3	312.300	Boiler Plant and Equip Asbury	\$183,387,827	4.82%	\$8,839,293	0	0.00%
12 3	314.000	Turbo Generator Units - Asbury	\$30,862,795	4.89%	\$1,509,191	0	0.00%
13 3	315.000	Accessory Electric Equipment - Asbury	\$5,793,565	3.78%	\$218,997	0	0.00%
14 3	316.000	Misc. Power Plant Equipment - Asbury	\$2,089,501	3.26%	\$68,118	0	0.00%
15		TOTAL PRODUCTION - ASBURY - STEAM	\$241,373,476		\$11,412,314		
16		PRODUCTION - IATAN - STEAM					
	310.000	Land & Land Rights - latan	\$102,225	0.00%	\$0	0	0.00%
	311.000	Structures & Improvements - latan	\$3,442,343	1.93%	\$66,437	0	0.00%
	312.000	Boiler Plant Equipment - latan	\$64,243,159	2.78%	\$1,785,960	0	0.00%
	312.000	Unit Train - latan	\$276,496	6.67%	\$18,442	0	0.00%
	314.000	Turbo Generator Units - latan	\$12,724,443	2.74%	\$348,650	0	0.00%
	315.000	Accessory Electric Equipment - latan	\$7,020,123	2.81%	\$197,265	0	0.00%
	316.000	Misc. Power Plant Equipment - latan	\$1,135,312	2.80%	\$31,789	0	0.00%
24		TOTAL PRODUCTION - IATAN - STEAM	\$88,944,101		\$2,448,543		
05		PRODUCTION INTAN 2 STEAM					
25 26 3	311.000	PRODUCTION- IATAN 2 - STEAM Structures & Improvements - latan 2	¢17 610 147	1.53%	¢260.425	0	0.00%
	312.000	Boiler Plant Equipment - latan 2	\$17,610,147	1.53%	\$269,435 \$1,883,340	0	0.00%
	312.000 314.000	Turbo Generator Units - latan 2	\$123,094,119	1.53%		0	0.00%
	314.000	Accessory Electric Equipment - latan 2	\$41,215,985 \$10,370,965	1.53%	\$630,605 \$159,713	0	0.00%
	316.000	Misc. Power Plant Equipment - latan 2	\$10,370,903	1.66%	\$4,883	0	0.00%
31	510.000	TOTAL PRODUCTION- IATAN 2 - STEAM	\$192,585,358	1.00 //	\$2,947,976	U	0.0078
51			ψ132,303,330		ψ2,341,310		
32		PRODUCTION - IATAN - COMMON -					
-		STEAM					
33 3	310.000	Land & Land Rights - latan Common	\$6,065	0.00%	\$0	0	0.00%
	311.000	Structures & Improvements - latan	\$15,390,022	1.92%	\$295,488	0	0.00%
		Common	· · · · · · · · · · · · · · · · · · ·		, ,		
35 3	312.000	Boiler Plant Equipment - latan Common	\$33,523,159	1.80%	\$603,417	0	0.00%
36 3	314.000	Turbo Generator Units - latan Common	\$1,084,687	1.92%	\$20,826	0	0.00%
37 3	315.000	Accessory Electric Equipment - latan	\$4,273,516	1.92%	\$82,052	0	0.00%
		Common					
38 3	316.000	Misc. Power Plant Equipment - latan	\$602,422	1.89%	\$11,386	0	0.00%
		Common					
39		TOTAL PRODUCTION - IATAN - COMMON	\$54,879,871		\$1,013,169		
		- STEAM					
40		PRODUCTION - PLUM POINT - STEAM					
	310.000	Land & land Rights - Plum Point	\$803,867	0.00%	\$0	0	0.00%
42 3	311.000	Structures & Improvements - Plum Point	\$17,285,161	2.44%	\$421,758	0	0.00%
							
	312.000	Boiler Point Equipment - Plum Point	\$45,251,618	2.26%	\$1,022,687	0	0.00%
44 3	312.000	Train Lease	\$4,367,120	6.67%	\$291,287	0	0.00%

Line Account Description Mot Adjusted Description Average Net Number Plant Account Description Juridicitional Rate Expense Life Salvage 45 312.000 Unit Train - Plum Point \$10.346 6.67%, \$500 0 0.00%, 46 314.000 Fluith Science \$10.346 6.67%, \$22,075 0 0.00%, 48 316.000 Misc. Power Plant Equipment - Plum \$2,494,690 2.15%, \$52,36,556 0 0.00%, 50 TOTAL PRODUCTION - PLUM POINT - St89,256,985 S20,039,791 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,039,741 \$20,040,000,000,000,000,000,000,000,000,0		Α	<u>B</u>	<u>C</u>	D	E	F	G
45 312.000 Unit Train - Plum Point 314.000 510.346 6.67% 5800 0 0.00% 46 314.000 Turbo Generator Units - Plum Accessory Electric Equipment - Plum Point TOTAL PRODUCTION - PLUM POINT - STEAM \$10.346 6.67% \$30.000 0 0.00% 49 316.000 TOTAL PRODUCTION - PLUM POINT - STEAM \$2,494,690 2.15% \$53.036 0 0.00% 50 TOTAL STEAM PRODUCTION NUCLEAR PRODUCTION \$667,039,791 \$20.039,741 \$20.039,741 \$20.039,741 51 NUCLEAR PRODUCTION \$67,039,791 \$20.039,741 \$20.039,741 \$0 \$0.00% 52 TOTAL NUCLEAR PRODUCTION \$67,039,791 \$20.039,741 \$0 \$0.00% 53 Structures & Improvements - 20xrk \$1,00,013 1.00% \$10 \$0.00% 54 Structures & Improvements - 20xrk \$1,00,013 1.20% \$15,2211 \$0 \$0.00% 53 33.000 Misc. Provementa - 20xrk \$1,00,233 \$2,238% \$30.044 \$0.00% 53 Studutes & Improvements - Energ	Line	Account		MO Adjusted				
46 314.000 Turbo Generator Units - Plum Point Accessory Electric Equipment - Plum Point TOTAL RCDUCTION - PLUM POINT - STEAM 514.513.230 54.530,256 2.26% 539,666 539,666 0 0.00% 0.00% 49 316.000 Miss: Power Plant Equipment - Plum Point TOTAL RCDUCTION - PLUM POINT - STEAM 5467,039,791 520,039,741 0 0.00% 59 TOTAL STEAM PRODUCTION 5667,039,791 520,039,741 520,039,741 50 51 NUCLEAR PRODUCTION 5667,039,791 50 50 0 0.00% 52 TOTAL NUCLEAR PRODUCTION 50 50 50 50 50 53 HYDRAULC PRODUCTION 50 50 50 0 0.00% 54 330.000 Bructures & Improvements - Ozark S1,446,521 2.47%, 51,911 0 0.00% 53 330.000 Miser Wheels, Turbines & Generators S14,652 2.445,251 2.45%, 514,652 0 0.00% 53 OTHER PRODUCTION - OZARK BEACH - WDRO S9,875,621 5265,266 0 0.00% 64 340.000 Frel Holden, Froducers A Access.	Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
46 314.000 Turbo Generator Units - Plum Point Accessory Electric Equipment - Plum Point TOTAL RCDUCTION - PLUM POINT - STEAM 514.513.230 54.530,256 2.26% 539,666 539,666 0 0.00% 0.00% 49 316.000 Miss: Power Plant Equipment - Plum Point TOTAL RCDUCTION - PLUM POINT - STEAM 5467,039,791 520,039,741 0 0.00% 59 TOTAL STEAM PRODUCTION 5667,039,791 520,039,741 520,039,741 50 51 NUCLEAR PRODUCTION 5667,039,791 50 50 0 0.00% 52 TOTAL NUCLEAR PRODUCTION 50 50 50 50 50 53 HYDRAULC PRODUCTION 50 50 50 0 0.00% 54 330.000 Bructures & Improvements - Ozark S1,446,521 2.47%, 51,911 0 0.00% 53 330.000 Miser Wheels, Turbines & Generators S14,652 2.445,251 2.45%, 514,652 0 0.00% 53 OTHER PRODUCTION - OZARK BEACH - WDRO S9,875,621 5265,266 0 0.00% 64 340.000 Frel Holden, Froducers A Access.	AE	312 000	Linit Train - Dium Point	¢10.246	6 670/	\$c00		0.009/
47 315.000 Accessory Electric Equipment - Plum Point \$4,530,253 2.20% \$99,666 0 0.00% 48 316.000 Misc. Power Plant Equipment - Plum Point \$2,494,690 2.15% \$52,636 0 0.00% 49 TOTAL PRODUCTION - PLUM POINT - STEAM \$89,256,985 \$2,217,739 \$2,217,739 \$2,217,739 50 TOTAL STEAM PRODUCTION \$667,039,791 \$20,039,741 \$2,217,739 \$20,039,741 51 NUCLEAR PRODUCTION \$667,039,791 \$20,039,741 \$0,00% 52 TOTAL NUCLEAR PRODUCTION \$0 \$0 \$0,00% 53 30,000 Land & Land Rights - Ozark \$1,050,611 0,00% 54 330,000 Reservoirs, Dams, Materways - Ozark \$1,452,303 2,38% \$3,004 0,00% 51 330,000 Water Wheels, Turbines & Generators \$3,445,22 \$3,445,22 \$3,465,21 \$205,266 0,00% 61 33.000 ProDUCTION - CARK BEACH - HYDRO \$3,457,621 \$205,266 0,00% 62 OTAL HYD				+ - /		•	-	
Autor Point Dotted Misc. Power Plant Equipment - Plum Point TOTAL PRODUCTION - PLUM PONT - STEAM S2,44,600 Autor S3,336 0 0.00% 49 316.000 Misc. Power Plant Equipment - Plum TOTAL STEAM PRODUCTION \$89,256,985 \$2,217,739 \$2,201,7739 0 0.00% 50 TOTAL STEAM PRODUCTION \$667,039,791 \$20,039,741 50							-	
49 Point TOTAL PRODUCTION - PLUM POINT - STEAM \$89,256,985 \$2,217,735 50 TOTAL STEAM PRODUCTION \$667,039,791 \$20,039,741 51 NUCLEAR PRODUCTION \$0 \$0 52 TOTAL NUCLEAR PRODUCTION \$0 \$0 54 HYDRAULC PRODUCTION \$0 \$0 54 PRODUCTON - 02ARK BEACH - HYDRO \$190,341 0.00% 55 330,000 Structures & Improvements - 0zark \$2,473,057 1.82% 50 S32,000 Reservoirs, Dams, Waterways - 0zark \$3,448,574 2.4% \$88,389 0 0.00% 51 334,000 Accessory Electric Equipment - 0zark \$1,552,323 1.72% \$320,266 0 0.00% 61 335,000 Misc. PropOuction S8,875,621 \$205,266 0 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 63 340,000 Land Right= -Energy \$2,119,917 4,50% \$205,266 0 0.00% 64		0101000		\$1,000,200	2.2070	400,000	· ·	010070
49 TOTAL PRODUCTION - PLUM POINT - STEAM 589,256,985 52,217,735 50 TOTAL STEAM PRODUCTION 5667,039,791 520,039,741 51 NUCLEAR PRODUCTION 567,039,791 520,039,741 52 TOTAL NUCLEAR PRODUCTION 50 50 53 HYDRAULIC PRODUCTION 50 50 54 TOTAL NUCLEAR PRODUCTION 50 50 55 330.000 Land Rights - Coark \$190,341 0.00% 56 331.000 Structures & Improvements - Ozark \$1,852,852 2.38% 59 34.000 Accessory Electric Equipment - Ozark \$35,975,621 5205,266 61 TOTAL HYDRAULIC PRODUCTION \$9,375,621 5205,266 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,375,621 5205,266 0.00% 63 J40.000 Structures & Improvements - Energy \$137,067 0.00% \$0 0.00% 64 J40.000 Structures & Improvements - Energy \$1,37,067 0.00% \$0 0.00% 0.00% 0.00%	48	316.000	Misc. Power Plant Equipment - Plum	\$2,494,690	2.15%	\$53,636	0	0.00%
STEAM STEAM Dimension Dimension 50 TOTAL STEAM PRODUCTION \$667,039,791 \$20,039,741 51 NUCLEAR PRODUCTION \$50 \$50 52 TOTAL NUCLEAR PRODUCTION \$50 \$50 53 HYDRAULC PRODUCTION \$50 \$50 54 330,000 Land ALL08 B/00 CEARK \$1,90,341 0.00% 56 331,000 Land ALL08 B/00 CEARK \$1,90,341 0.00% 56 331,000 Match as B/00 CEARK \$1,90,341 0.00% 58 333,000 Water Water Super Oxark \$1,90,341 0.00% 58 334,000 Accessory Electric Equipment - Ozark \$1,482,363 2,28% 51,482,363 2,28% \$30,044 0 0.00% 61 335,000 Misc Power Plant Equipment - Ozark \$5,875,621 \$205,266 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0.00% 63 340,000 Structure & Land Kights - Energy \$2,11,99,274 4.50%								
50 TOTAL STEAM PRODUCTION 5667,039,791 \$20,035,741 51 NUCLEAR PRODUCTION 50 50 52 TOTAL NUCLEAR PRODUCTION 50 50 53 HYDRAULIC PRODUCTION 50 50 54 330.000 Structures & Improvements - Cark \$1,90,341 0.00% \$30 56 331.000 Structures & Improvements - Cark \$1,90,341 0.00% \$30 0 0.00% 58 330.000 Water Webs, Turbines & Generators: \$1,482,303 \$2,295,389 0 0.00% 58 334.000 Accessory Electric Equipment - Cark \$1,522,503 \$2,39% \$1,622,063 0.00% 51 35,000 Water Wobels, Turbines & Generators: \$1,552,503 0 0.00% 53 34,000 Land Rights - Energy \$1,37,627 0.00% \$50 0 0.00% \$0 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% \$0 0.00% \$0 0.00% \$0 <td< td=""><td>49</td><td></td><td></td><td>\$89,256,985</td><td></td><td>\$2,217,739</td><td></td><td></td></td<>	49			\$89,256,985		\$2,217,739		
51 NUCLEAR PRODUCTION 50 52 TOTAL NUCLEAR PRODUCTION 50 53 HYDRAULIC PRODUCTION 50 54 330.000 Structures & improvements - Ozark \$190,341 0.00% 56 331.000 Structures & improvements - Ozark \$190,341 0.00% 58 333.000 Water Water Water Ozark \$2,373,057 1.22% \$52,290 0 0.00% 58 333.000 Water Water Water Ozark \$36,6524 2.45% \$53,939 0 0.00% 59 334.000 Accessory Electric Equipment - Ozark \$36,6523 2.35% \$30,044 0 0.00% 60 335.000 Mice: Power Plant Equipment - Ozark \$58,675,621 \$205,266 0 0.00% 61 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 63 341.000 Structures & Improvements - Energy \$2,476,510 3.42% \$50,			STEAM					
51 NUCLEAR PRODUCTION 50 52 TOTAL NUCLEAR PRODUCTION 50 53 HYDRAULIC PRODUCTION 50 54 330.000 Structures & improvements - Ozark \$190,341 0.00% 56 331.000 Structures & improvements - Ozark \$190,341 0.00% 58 333.000 Water Water Water Ozark \$2,373,057 1.22% \$52,290 0 0.00% 58 333.000 Water Water Water Ozark \$36,6524 2.45% \$53,939 0 0.00% 59 334.000 Accessory Electric Equipment - Ozark \$36,6523 2.35% \$30,044 0 0.00% 60 335.000 Mice: Power Plant Equipment - Ozark \$58,675,621 \$205,266 0 0.00% 61 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 63 341.000 Structures & Improvements - Energy \$2,476,510 3.42% \$50,	50		TOTAL STEAM PRODUCTION	\$667 039 791		\$20 039 741		
52 TOTAL NUCLEAR PRODUCTION \$0 \$0 53 HYDRAULC PRODUCTION \$0 \$0 54 PRODUCTION - 02ARK BEACH - HYDRO Land & Land Rights - 0zark \$190,341 0.00% \$0 0.00% 56 331,000 Structures & Improvements - 0zark \$190,341 0.00% \$2,2470,657 1.28% \$52,290 0 0.00% 58 333,000 Water Water Water Water Water Stark \$1,623,33 2.38% \$30,044 0 0.00% 60 335,000 Water Wa				<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		<i>\</i> 20,000,1 41		
53 HYDRAULIC PRODUCTION 54 54 PRODUCTION - 02ARK BEACH - HYDRO Land & Land Rights - 02ark \$190,341 0.00% \$50 0 0.00% 56 332.000 Structures & Improvements - 02ark \$190,341 0.00% \$50 0 0.00% 57 332.000 Waterways - 02ark \$2,073,057 1.82% \$52,290 0 0.00% 58 333.000 Water Wheels, Turbines & Generators \$3,464,524 2.45% \$52,290 0 0.00% 60 335.000 Misc. Power Plant Equipment - 02ark \$550,723 1.72% \$314.632 0 0.00% 61 TOTAL HYDRAULIC PRODUCTION \$9,875,621 1.72% \$205,266 0 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0 0.00% 64 HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 65 340.000 Fuel Holders, Pro	51		NUCLEAR PRODUCTION					
53 HYDRAULIC PRODUCTION 54 54 PRODUCTION - 02ARK BEACH - HYDRO Land & Land Rights - 02ark \$190,341 0.00% \$50 0 0.00% 56 332.000 Structures & Improvements - 02ark \$190,341 0.00% \$50 0 0.00% 57 332.000 Waterways - 02ark \$2,073,057 1.82% \$52,290 0 0.00% 58 333.000 Water Wheels, Turbines & Generators \$3,464,524 2.45% \$52,290 0 0.00% 60 335.000 Misc. Power Plant Equipment - 02ark \$550,723 1.72% \$314.632 0 0.00% 61 TOTAL HYDRAULIC PRODUCTION \$9,875,621 1.72% \$205,266 0 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0 0.00% 64 HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 65 340.000 Fuel Holders, Pro								
54 PRODUCTION - 02ARK BEACH - HYDRO Land & Land Rights - 0zark \$190,341 0.00% \$0 0.00% 56 333.000 Reservoirs, Dams, Waterways - 0zark \$190,341 0.00% \$0 0.00% 57 332.000 Reservoirs, Dams, Waterways - 0zark \$1,950,613 1.80% \$52,220 0 0.00% 58 333.000 Accessory Electric Equipment - 0zark \$3,648,524 2.45% \$59,338 0 0.00% 60 335.000 Accessory Electric Equipment - 0zark \$38,975,621 \$2425,266 0.00% 61 TOTAL HYDROULTON - 0ZARK BEACH - HYDRO \$9,875,621 \$205,266 0.00% 62 TOTAL HYDROULTON \$9,875,621 \$205,266 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0.00% 64 34.000 Land & Land Rights - Energy \$137,067 0.00% \$0 0.00% 67 342.000 Fuel Holders, Froducers & Access \$1,19,524 4.50% \$52,676 0 0.00% 73 340.000	52		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
54 PRODUCTION - 02ARK BEACH - HYDRO Land & Land Rights - 0zark \$190,341 0.00% \$0 0.00% 56 333.000 Reservoirs, Dams, Waterways - 0zark \$190,341 0.00% \$0 0.00% 57 332.000 Reservoirs, Dams, Waterways - 0zark \$1,950,613 1.80% \$52,220 0 0.00% 58 333.000 Accessory Electric Equipment - 0zark \$3,648,524 2.45% \$59,338 0 0.00% 60 335.000 Accessory Electric Equipment - 0zark \$38,975,621 \$2425,266 0.00% 61 TOTAL HYDROULTON - 0ZARK BEACH - HYDRO \$9,875,621 \$205,266 0.00% 62 TOTAL HYDROULTON \$9,875,621 \$205,266 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0.00% 64 34.000 Land & Land Rights - Energy \$137,067 0.00% \$0 0.00% 67 342.000 Fuel Holders, Froducers & Access \$1,19,524 4.50% \$52,676 0 0.00% 73 340.000	50							
55 330.000 Land & Land Rights - Ozark \$190,341 0.00% \$0 0.00% 56 331.000 Reservoirs, Dams, Watervays - Ozark \$1,450,613 1.80% \$18,914 0.00% 57 332.000 Reservoirs, Dams, Watervays - Ozark \$1,450,613 1.80% \$58,220 0 0.00% 58 333.000 Accessory Electric Equipment - Ozark \$1,452,363 2.38% \$50,044 0 0.00% 61 TOTAL PRODUCTION - OZARK BEACH - HYDRO \$9,875,621 \$1262,266 0.00% \$14,632 0 0.00% 62 TOTAL HYDROUCTION \$9,875,621 \$205,266 0.00% \$0 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0 0.00% 64 340.000 Land & Land Rights - Energy \$137,067 0.00% \$0 0.00% 67 342.000 Fuel Holders, Froducers & Access \$1,169,624 4.50% \$50,836 0 0.00% 73 34.000 Generators - Energy \$2,2476,510 3.42% \$768,697 0 0.00% 74 341.000 Generators - Energy \$52,46,657 3.50% \$194,4763 0 0.00% 74 341.000 Generators	53		HIDRAULIC PRODUCTION					
55 330.000 Land & Land Rights - Ozark \$190,341 0.00% \$0 0.00% 56 331.000 Reservoirs, Dams, Watervays - Ozark \$1,450,613 1.80% \$18,914 0.00% 57 332.000 Reservoirs, Dams, Watervays - Ozark \$1,450,613 1.80% \$58,220 0 0.00% 58 333.000 Accessory Electric Equipment - Ozark \$1,452,363 2.38% \$50,044 0 0.00% 61 TOTAL PRODUCTION - OZARK BEACH - HYDRO \$9,875,621 \$1262,266 0.00% \$14,632 0 0.00% 62 TOTAL HYDROUCTION \$9,875,621 \$205,266 0.00% \$0 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0 0.00% 64 340.000 Land & Land Rights - Energy \$137,067 0.00% \$0 0.00% 67 342.000 Fuel Holders, Froducers & Access \$1,169,624 4.50% \$50,836 0 0.00% 73 34.000 Generators - Energy \$2,2476,510 3.42% \$768,697 0 0.00% 74 341.000 Generators - Energy \$52,46,657 3.50% \$194,4763 0 0.00% 74 341.000 Generators	54		PRODUCTION - OZARK BEACH - HYDRO					
57 332.000 Reservoirs, Dams, Waterways - Ozark \$2,273,057 1,22% \$52,290 0 0.00% 58 333.000 Accessory Electric Equipment - Ozark \$3,44,52,363 2,38% \$30,004 0 0.00% 60 335.000 Misc. Power Plant Equipment - Ozark \$3,44,522,363 2,38% \$30,044 0 0.00% 61 TOTAL PRODUCTION - OZARK BEACH - HYDRO \$9,875,621 \$205,266 0 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 63 OTHER PRODUCTION - ENERGY CENTER \$9,875,621 \$205,266 0 0.00% 64 PRODUCTION - ENERGY CENTER \$137,067 0.00% \$0 0.00% 63 340.000 Structures & Inprovements - Energy \$2,219,917 4.50% \$30,886 0 0.00% 64 PRODUCTION - ENERGY CENTER \$1,450,22 \$1,450,22 \$1,000 0.00% \$10,000 0.00% \$0 0.00% 64 341.000 Structures & Inprovements -		330.000		\$190,341	0.00%	\$0	0	0.00%
58 333.000 Water Wheels, Turbines & Generators \$3,648,524 2.45% \$59,389 0 0.00% 59 334.000 Accessory Electric Equipment - Ozark \$1,262,363 2.38% \$50,004 0 0.00% 61 35.000 Misc. Power Plant Equipment - Ozark \$39,675,621 1.72% \$30,004 0 0.00% 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 0 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0 0.00% 64 PRODUCTION - ENERGY CENTER \$137,067 \$0.00% \$0 0 0.00% 66 341,000 Structures & Improvements - Energy \$137,067 \$50,896 0 0.00% 67 342,000 Fuel Holders, Producers & Access - \$11,696,224 4.50% \$52,833 0 0.00% 68 343,000 Generator - Energy \$22,476,510 3.42% \$768,697 0 0.00% 71 346.000 Misc. Power Plant Equipment - Energy \$1,813,654	56	331.000	Structures & Improvements - Ozark	\$1,050,613	1.80%	\$18,911	0	0.00%
59 334.000 Accessory Electric Equipment - Ozark TOTAL PRODUCTION - OZARK BEACH - HYDRO \$1,262,363 \$35,075,621 2.38% \$30,044 \$30,044 0 0.00% 62 TOTAL PRODUCTION - OZARK BEACH - HYDRO \$9,875,621 \$205,266 0 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0 0.00% 64 PRODUCTION - ENERGY CENTER \$205,266 0 0.00% 65 340.000 Structures & Improvements - Energy \$2,019,917 \$1,169,624 4.50% \$50,896 0 0.00% 66 341.000 Structures & Improvements - Energy \$44.000 \$22,476,570 3.42% \$766,697 0 0.00% 68 343.000 Prime Movers - Energy \$34.6000 \$22,476,570 3.42% \$100,613 0 0.00% 70 345.000 Accessory Electric Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$34,888,766 \$100,613 0 0.00% 71 346.000 Misc. Power Plant Equipment - FIR \$43,744,438 2.84% \$1,242,342 0 0.00% 73 PRODUCTION - ENERGY CENTER TT8 \$44,168,16 3.15% \$12,23,26 0.00% 0.0	57	332.000	Reservoirs, Dams, Waterways - Ozark	\$2,873,057	1.82%	\$52,290	0	0.00%
59 334.000 Accessory Electric Equipment - Ozark TOTAL PRODUCTION - OZARK BEACH - HYDRO \$1,262,363 \$35,075,621 2.38% \$30,044 \$30,044 0 0.00% 62 TOTAL PRODUCTION - OZARK BEACH - HYDRO \$9,875,621 \$205,266 0 0.00% 63 OTHER PRODUCTION \$9,875,621 \$205,266 0 0.00% 64 PRODUCTION - ENERGY CENTER \$205,266 0 0.00% 65 340.000 Structures & Improvements - Energy \$2,019,917 \$1,169,624 4.50% \$50,896 0 0.00% 66 341.000 Structures & Improvements - Energy \$44.000 \$22,476,570 3.42% \$766,697 0 0.00% 68 343.000 Prime Movers - Energy \$34.6000 \$22,476,570 3.42% \$100,613 0 0.00% 70 345.000 Accessory Electric Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$34,888,766 \$100,613 0 0.00% 71 346.000 Misc. Power Plant Equipment - FIR \$43,744,438 2.84% \$1,242,342 0 0.00% 73 PRODUCTION - ENERGY CENTER TT8 \$44,168,16 3.15% \$12,23,26 0.00% 0.0	58	333.000	Water Wheels, Turbines & Generators	\$3,648,524	2.45%	\$89,389	0	0.00%
61 TOTAL PRODUCTION - OZARK BEACH - HYDRO \$3,875,621 \$205,266 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 63 OTHER PRODUCTION \$9,875,621 \$205,266 63 OTHER PRODUCTION \$9,875,621 \$205,266 64 PRODUCTION - ENERGY CENTER Land & Land Rights - Energy \$137,067 0.00% \$0 0 66 340.000 Fuel Holders, Producers & Access Energy \$137,067 0.00% \$0 0 0.00% 68 343.000 Prime Movers - Energy \$12,2476,510 3.42% \$766,697 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,683,577 5.47% \$100,613 0 0.00% 71 346.000 Misc. Power Plant Equipment - Fnergy \$1,881,654 3.20% \$30,236 0 0.00% 73 PRODUCTION - ENERGY CENTER FT8 \$344,867 3.20% \$30,236 0 0.00% 74 341,000 Structures & Improvements - FT8 \$433,744,438 2.84% \$	59	334.000		\$1,262,363	2.38%	\$30,044	0	0.00%
HYDRO HYDRO 62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 63 OTHER PRODUCTION \$9,875,621 64 PRODUCTION - ENERGY CENTER Land & Land Rights - Energy \$137,067 0.00% \$0 0.00% 66 341.000 Structures & Improvements - Energy \$2,019,917 4.50% \$90,896 0 0.00% 67 342.000 Fuel Holders, Producers & Access Energy \$1,169,624 4.50% \$90,896 0 0.00% 68 343.000 Prime Movers - Energy \$2,2476,510 3.42% \$768,697 0 0.00% 69 344.000 Generators - Energy \$1,581,654 4.50% \$104,763 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,881,654 4.50% \$1,283,376 \$1,283,376 0 0.00% 73 346.000 Misc. Power Plant Equipment - Energy \$1,881,584 4.50% \$1,283,276 0 0.00% 73 346.000 Fuel Holders, Producers & Access FT8 \$1,221,169	60	335.000	Misc. Power Plant Equipment - Ozark	\$850,723	1.72%	\$14,632	0	0.00%
62 TOTAL HYDRAULIC PRODUCTION \$9,875,621 \$205,266 63 OTHER PRODUCTION FRODUCTION - ENERGY CENTER \$205,266 64 PRODUCTION - ENERGY CENTER \$2,019,917 4.50% \$90,896 0 0.00% 66 341.000 Structures & Improvements - Energy \$2,019,917 4.50% \$90,896 0 0.00% 67 342.000 Fuel Holders, Producers & Access \$1,169,624 4.50% \$52,633 0 0.00% 68 343.000 Prime Movers - Energy \$22,476,510 3.42% \$768,697 0 0.00% 69 344.000 Generators - Energy \$1,839,357 5.47% \$100,613 0 0.00% 70 345.000 Miss. Power Plant Equipment - Energy \$1,881,654 4.50% \$1,283,276 0 0.00% 73 PRODUCTION - ENERGY CENTER \$34,886,786 32,00% \$1,283,276 0 0.00% 74 341.000 Structures & Improvements - FT8 \$1,221,169 2.87% \$30,236 0	61		TOTAL PRODUCTION - OZARK BEACH -	\$9,875,621		\$205,266		
63 OTHER PRODUCTION PRODUCTION - ENERGY CENTER 64 PRODUCTION - ENERGY CENTER \$137,067 0.00% \$0 0.00% 65 341.000 Structures & Improvements - Energy \$137,067 0.00% \$0 0.00% 66 341.000 Fuel Holders, Producers & Access \$1,169,624 4.50% \$52,633 0 0.00% 68 343.000 Prime Movers - Energy \$22,476,510 3.42% \$768,697 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,839,357 5.47% \$100,613 0 0.00% 71 346.000 Misc. Power Plant Equipment - Energy \$1,881,654 4.50% \$1,283,276 0 0.00% 73 PRODUCTION - ENERGY CENTER FT8 \$944,867 3.20% \$30,236 0 0.00% 74 341.000 Fuel Holders, Producers & Access FT8 \$1,221,163 2.87% \$35,044 0 0.00% 76 343.000 Generator - FT8 \$43,744,438 2.84% \$1,242,342			HYDRO					
63 OTHER PRODUCTION PRODUCTION - ENERGY CENTER 64 PRODUCTION - ENERGY CENTER \$137,067 0.00% \$0 0.00% 65 341.000 Structures & Improvements - Energy \$137,067 0.00% \$0 0.00% 66 341.000 Fuel Holders, Producers & Access \$1,169,624 4.50% \$52,633 0 0.00% 68 343.000 Prime Movers - Energy \$22,476,510 3.42% \$768,697 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,839,357 5.47% \$100,613 0 0.00% 71 346.000 Misc. Power Plant Equipment - Energy \$1,881,654 4.50% \$1,283,276 0 0.00% 73 PRODUCTION - ENERGY CENTER FT8 \$944,867 3.20% \$30,236 0 0.00% 74 341.000 Fuel Holders, Producers & Access FT8 \$1,221,163 2.87% \$35,044 0 0.00% 76 343.000 Generator - FT8 \$43,744,438 2.84% \$1,242,342								
64 65 66 341.000 67 342.000 PRODUCTION - ENERGY CENTER Land & Land Rights - Energy Structures & Improvements - Energy Fuel Holders, Producers & Access Energy 68 343.000 \$137,067 50,00% 0.00% \$50,896 0 0.00% 68 434.000 69 344.000 Structures & Improvements - Energy Fuel Holders, Producers & Access Energy 55,564,657 3.42% 3.50% \$137,067 \$50,896 0.00% \$50,896 0.00% 0.00% 68 434.000 70 345.000 Generators - Energy Accessory Electric Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$22,476,510 3.42% \$1,883,357 \$44,763 0 0.00% 0.00% 71 346.000 Misc. Power Plant Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$34,888,786 \$10,013 0 0.00% \$1,283,276 73 74 341.000 PRODUCTION - ENERGY CENTER FT8 Structures & Improvements - FT8 Structures & Access FT8 \$14,283,276 \$10,00% \$1,242,342 0 0.00% \$0,00% 76 342.000 Prime Movers - FT8 Structures & Improvements - FT8 \$44,144,438 2.84% \$1,221,169 \$1,242,342 0 0.00% \$0,00% 76 344.000 77 Generator - FT8 A4,106,816 3.15% \$1,242,341 \$1,242,342 0 0.00% \$0,00% 78 345.000 79 346.000 Misc. Power Plant Equipment - FT8 TOTAL PRODUCTION - ENERGY CENTER FT8 \$53,867,853	62		TOTAL HYDRAULIC PRODUCTION	\$9,875,621		\$205,266		
64 65 66 341.000 67 342.000 PRODUCTION - ENERGY CENTER Land & Land Rights - Energy Structures & Improvements - Energy Fuel Holders, Producers & Access Energy 68 343.000 \$137,067 50,00% 0.00% \$50,896 0 0.00% 68 434.000 69 344.000 Structures & Improvements - Energy Fuel Holders, Producers & Access Energy 55,564,657 3.42% 3.50% \$137,067 \$50,896 0.00% \$50,896 0.00% 0.00% 68 434.000 70 345.000 Generators - Energy Accessory Electric Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$22,476,510 3.42% \$1,883,357 \$44,763 0 0.00% 0.00% 71 346.000 Misc. Power Plant Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$34,888,786 \$10,013 0 0.00% \$1,283,276 73 74 341.000 PRODUCTION - ENERGY CENTER FT8 Structures & Improvements - FT8 Structures & Access FT8 \$14,283,276 \$10,00% \$1,242,342 0 0.00% \$0,00% 76 342.000 Prime Movers - FT8 Structures & Improvements - FT8 \$44,144,438 2.84% \$1,221,169 \$1,242,342 0 0.00% \$0,00% 76 344.000 77 Generator - FT8 A4,106,816 3.15% \$1,242,341 \$1,242,342 0 0.00% \$0,00% 78 345.000 79 346.000 Misc. Power Plant Equipment - FT8 TOTAL PRODUCTION - ENERGY CENTER FT8 \$53,867,853	63		OTHER PRODUCTION					
65 340.000 341.000 Land & Land Rights - Energy Structures & Improvements - Energy Fuel Holders, Producers & Access Energy \$137,067 \$2,019,917 0.00% 4.50% \$00 0 0.00% 66 342.000 Structures & Improvements - Energy Fuel Holders, Producers & Access Energy \$2,219,917 4.50% \$90,896 0 0.00% 68 343.000 Prime Movers - Energy \$22,476,510 3.42% \$768,697 0 0.00% 69 344.000 Generators - Energy \$22,476,510 3.42% \$768,697 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,839,357 5.47% \$100,613 0 0.00% 71 346.000 Misc. Power Plant Equipment - Energy \$1,488,786 \$1,223,276 \$1,223,276 0 0.00% 73 PRODUCTION - ENERGY CENTER FT8 \$1,221,169 2.87% \$30,236 0 0.00% 76 343.000 Prime Movers - FT8 \$4,106,816 3.15% \$1,242,342 0 0.00% 76 343.000 Prime Movers - FT8								
66 341.000 Structures & Improvements - Energy \$2,019,917 4.50% \$90,896 0 0.00% 67 342.000 Fuel Holders, Producers & Access Energy \$2,219,917 4.50% \$52,633 0 0.00% 68 343.000 Prime Movers - Energy \$22,476,510 3.42% \$768,697 0 0.00% 69 344.000 Generators - Energy \$22,476,510 3.42% \$768,697 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,839,357 5.47% \$100,613 0 0.00% 71 346.000 PRODUCTION - ENERGY CENTER \$944,867 3.20% \$30,236 0 0.00% 72 PRODUCTION - ENERGY CENTER FT8 \$944,867 3.20% \$30,236 0 0.00% 73 342.000 Prime Movers - FT8 \$944,867 3.20% \$30,236 0 0.00% 74 341.000 Generator - FT8 \$944,867 3.20% \$30,236 0 0.00% 74	64		PRODUCTION - ENERGY CENTER					
67 342.000 Fuel Holders, Producers & Access Energy \$1,169,624 4.50% \$52,633 0 0.00% 68 343.000 Prime Movers - Energy \$22,476,510 3.42% \$768,697 0 0.00% 69 344.000 Generators - Energy \$5,564,657 3.50% \$194,763 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,681,654 4.50% \$75,674 0 0.00% 71 346.000 Misc. Power Plant Equipment - Energy \$1,681,654 4.50% \$75,674 0 0.00% 72 TOTAL PRODUCTION - ENERGY CENTER \$34,888,786 \$1,283,276 0 0.00% 73 PRODUCTION - ENERGY CENTER FT8 \$944,867 3.20% \$30,236 0 0.00% 76 343.000 Fuel Holders, Producers & Access FT8 \$43,744,438 2.84% \$1,223,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$4,106,816 3.15% \$1,223,342 0 0.00%	65	340.000	Land & Land Rights - Energy	\$137,067	0.00%	\$0	0	0.00%
68 343.000 Energy Prime Movers - Energy Generators - Energy 345.000 \$22,476,510 Generators - Energy 345.000 3.42% Generators - Energy Accessory Electric Equipment - Energy \$1,839,357 3.42% 3.50% \$768,697 \$194,763 0 0.00% 0.00% 71 346.000 Accessory Electric Equipment - Energy Misc. Power Plant Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$1,881,654 4.50% \$75,674 0 0.00% 73 PRODUCTION - ENERGY CENTER FT8 Structures & Improvements - FT8 \$944,867 3.20% \$30,236 0 0.00% 76 343.000 Fuel Holders, Producers & Access FT8 \$1,221,169 2.87% \$35,048 0 0.00% 76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$4,106,816 3.15% \$129,365 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$2,374,980 2.99% \$	66	341.000	Structures & Improvements - Energy	\$2,019,917	4.50%	\$90,896	0	0.00%
68 343.000 Prime Movers - Energy \$22,476,510 3.42% \$768,697 0 0.00% 69 344.000 Generators - Energy \$5,564,657 3.50% \$194,763 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,839,357 5.47% \$100,613 0 0.00% 72 - - - - \$1,839,357 5.47% \$100,613 0 0.00% 72 - - - - - \$1,839,357 5.47% \$100,613 0 0.00% 72 - - - - \$1,839,357 5.47% \$100,613 0 0.00% 72 - - - - \$1,839,357 5.47% \$100,613 0 0.00% 72 - - - - \$1,221,776 \$34,888,786 - \$1,223,276 0 0.00% 75 342,000 Prime Movers - FT8 \$43,744,438 2.84%	67	342.000	•	\$1,169,624	4.50%	\$52,633	0	0.00%
69 344.000 Generators - Energy \$5,564,657 3.50% \$194,763 0 0.00% 70 345.000 Accessory Electric Equipment - Energy \$1,839,357 5.47% \$100,613 0 0.00% 71 346.000 Misc. Power Plant Equipment - Energy \$1,681,654 4.50% \$75,674 0 0.00% 73 TOTAL PRODUCTION - ENERGY CENTER \$34,888,786 \$1,283,276 0 0.00% 73 PRODUCTION - ENERGY CENTER FT8 \$1,221,169 \$2.87% \$30,236 0 0.00% 75 342.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 76 343.000 Prime Movers - FT8 \$4,106,816 3.15% \$129,365 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$4,106,816 3.15% \$129,365 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$53,867,853 2.78% \$24,341 0 0.00% 80 RIVER								• • • •
70 345.000 Accessory Electric Equipment - Energy Misc. Power Plant Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$1,839,357 \$1,681,654 5.47% \$100,613 0 0.00% 72 346.000 Misc. Power Plant Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$1,839,357 5.47% \$100,613 0 0.00% 72 341.000 Structures & Improvements - FT8 \$944,867 3.20% \$30,236 0 0.00% 75 342.000 Fuel Holders, Producers & Access FT8 \$944,867 3.20% \$33,5048 0 0.00% 76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 77 344.000 Generator - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 80 TOTAL PRODUCTION - ENERGY CENTER \$53,867,853 \$1,550,284 \$1,550,284 0 0.00% 81 340.000 Land \$212,776						. ,	-	
71 346.000 Misc. Power Plant Equipment - Energy TOTAL PRODUCTION - ENERGY CENTER \$1,681,654 \$34,888,786 4.50% \$75,674 \$1,283,276 0 0.00% 73 74 341.000 342.000 PRODUCTION - ENERGY CENTER FT8 Structures & Improvements - FT8 Fuel Holders, Producers & Access FT8 \$944,867 \$1,221,169 3.20% 2.87% \$30,236 \$30,236 0 0.00% 76 343.000 Prime Movers - FT8 Generator - FT8 \$43,744,438 \$44,106,816 2.84% \$1,221,169 \$1,242,342 \$0 0 0.00% 77 344.000 Generator - FT8 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 \$88,952 \$0 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 FT8 \$53,867,853 2.78% \$24,341 \$1,550,284 0 0.00% 81 82 340.000 RIVERTON COMMON Land TOTAL RIVERTON COMMON \$212,776 0.00% \$0 0.00%						. ,	-	
72 TOTAL PRODUCTION - ENERGY CENTER \$34,888,786 \$1,283,276 73 PRODUCTION - ENERGY CENTER FT8 \$944,867 3.20% \$30,236 0 0.00% 75 342.000 Fuel Holders, Producers & Access FT8 \$1,221,169 2.87% \$35,048 0 0.00% 76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 77 344.000 Generator - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 80 Nisc. Power Plant Equipment - FT8 \$353,867,853 2.78% \$24,341 0 0.00% 80 RIVERTON COMMON \$53,867,853 0.00% \$1,550,284 0 0.00% 81 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0.00% 83 340.000 Land \$212,							-	
73 PRODUCTION - ENERGY CENTER FT8 \$944,867 3.20% \$30,236 0 0.00% 74 341.000 Structures & Improvements - FT8 \$944,867 3.20% \$30,236 0 0.00% 75 342.000 Fuel Holders, Producers & Access FT8 \$1,221,169 2.87% \$35,048 0 0.00% 76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 77 344.000 Generator - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$875,583 2.78% \$24,341 0 0.00% 80 ITTAL PRODUCTION - ENERGY CENTER \$53,867,853 \$1,550,284 \$1,550,284 0 0.00% 81 340.000 Land \$212,776 0.00% \$0 0.00% 83 340.000 Land <td></td> <td>346.000</td> <td></td> <td></td> <td>4.50%</td> <td></td> <td>U</td> <td>0.00%</td>		346.000			4.50%		U	0.00%
74 341.000 Structures & Improvements - FT8 \$944,867 3.20% \$30,236 0 0.00% 75 342.000 Fuel Holders, Producers & Access FT8 \$1,221,169 2.87% \$35,048 0 0.00% 76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 77 344.000 Generator - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 80 TOTAL PRODUCTION - ENERGY CENTER \$875,583 2.78% \$24,341 0 0.00% 81 340.000 RIVERTON COMMON \$53,867,853 \$1,550,284 0 0.00% 83 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0.00% 83 340.000 Land \$212,776 0.00% \$0 0.00% 0 0.00% </td <td>72</td> <td></td> <td>TOTAL PRODUCTION - ENERGY CENTER</td> <td>\$34,888,786</td> <td></td> <td>\$1,283,276</td> <td></td> <td></td>	72		TOTAL PRODUCTION - ENERGY CENTER	\$34,888,786		\$1,283,276		
74 341.000 Structures & Improvements - FT8 \$944,867 3.20% \$30,236 0 0.00% 75 342.000 Fuel Holders, Producers & Access FT8 \$1,221,169 2.87% \$35,048 0 0.00% 76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 77 344.000 Generator - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 80 TOTAL PRODUCTION - ENERGY CENTER \$875,583 2.78% \$24,341 0 0.00% 81 340.000 RIVERTON COMMON \$53,867,853 \$1,550,284 0 0.00% 83 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0.00% 83 340.000 Land \$212,776 0.00% \$0 0.00% 0 0.00% </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
75 342.000 Fuel Holders, Producers & Access FT8 \$1,221,169 2.87% \$35,048 0 0.00% 76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 77 344.000 Generator - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 80 TOTAL PRODUCTION - ENERGY CENTER \$53,867,853 2.78% \$24,341 0 0.00% 81 \$40.000 Land \$53,867,853 2.78% \$1,550,284 0 0.00% 81 340.000 Land \$212,776 0.00% \$0 0.00% 0 0.00% 83 340.000 Land \$212,776 0.00% \$0 0.00% 0 0.00% \$0 0.00%	73		PRODUCTION - ENERGY CENTER FT8					
76 343.000 Prime Movers - FT8 \$43,744,438 2.84% \$1,242,342 0 0.00% 77 344.000 Generator - FT8 \$43,744,438 \$1,242,342 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$4,106,816 3.15% \$129,365 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 80 Misc. Power Plant Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 80 Misc. Power Plant Equipment - FT8 \$53,867,853 2.78% \$24,341 0 0.00% 81 \$40.000 Land \$53,867,853 \$1,550,284 \$1,550,284 0 0.00% 82 340.000 Land \$212,776 0.00% \$0 0.00% 83 340.000 Land \$212,776 0.00% \$0 0.00%	74	341.000	Structures & Improvements - FT8	\$944,867	3.20%	\$30,236	0	0.00%
77 344.000 Generator - FT8 \$4,106,816 3.15% \$129,365 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$875,583 2.78% \$24,341 0 0.00% 80 TOTAL PRODUCTION - ENERGY CENTER \$53,867,853 2.78% \$1,550,284 0 0.00% 81 82 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0.00% 83 TOTAL RIVERTON COMMON \$212,776 0.00% \$0 0.00%	75	342.000	Fuel Holders, Producers & Access FT8	\$1,221,169	2.87%	\$35,048	0	0.00%
77 344.000 Generator - FT8 \$4,106,816 3.15% \$129,365 0 0.00% 78 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$875,583 2.78% \$24,341 0 0.00% 80 TOTAL PRODUCTION - ENERGY CENTER \$53,867,853 2.78% \$1,550,284 0 0.00% 81 82 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0.00% 83 TOTAL RIVERTON COMMON \$212,776 0.00% \$0 0.00%	70	242.000	Drime Meyers FT0	¢40 744 400	0.040	¢4.040.040		0.000/
78 345.000 Accessory Electric Equipment - FT8 \$2,974,980 2.99% \$88,952 0 0.00% 79 346.000 Misc. Power Plant Equipment - FT8 \$875,583 2.78% \$24,341 0 0 0.00% 80 TOTAL PRODUCTION - ENERGY CENTER \$53,867,853 2.78% \$1,550,284 0 0.00% 81 82 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0 0.00% 83 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0 0.00%								
79 80 346.000 Misc. Power Plant Equipment - FT8 TOTAL PRODUCTION - ENERGY CENTER FT8 \$875,583 \$53,867,853 2.78% \$24,341 \$1,550,284 0 0.00% 81 82 83 340.000 RIVERTON COMMON Land TOTAL RIVERTON COMMON \$212,776 \$212,776 0.00% \$0 \$0 0 0.00%						. ,	-	
80 TOTAL PRODUCTION - ENERGY CENTER \$53,867,853 \$1,550,284 81 RIVERTON COMMON 1			, , ,				-	
81 FT8 RIVERTON COMMON \$212,776 0.00% \$0 0 0.00% 83 340.000 Land \$212,776 0.00% \$0 0 0.00%		340.000			2.78%		U	0.00%
81 340.000 RIVERTON COMMON \$212,776 0.00% \$0 0 0.00% 83 340.000 Land \$212,776 0.00% \$0 0 0.00%	00			\$33,708,65¢		ͽ ι, ͻͻ υ,∠δ4		
82 340.000 Land \$212,776 0.00% \$0 0 0.00% 83 TOTAL RIVERTON COMMON \$212,776 \$0 \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$0 \$0.00% \$0 \$. 10					
83 TOTAL RIVERTON COMMON \$212,776 \$0	81		RIVERTON COMMON					
83 TOTAL RIVERTON COMMON \$212,776 \$0	82	340.000	Land	\$212,776	0.00%	\$0	0	0.00%
84 PRODUCTION - RIVERTON UNIT 10 & 11	83		TOTAL RIVERTON COMMON					
84 PRODUCTION - RIVERTON UNIT 10 & 11								
	84	I	PRODUCTION - RIVERTON UNIT 10 & 11					

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Demociation	Ē	G
Line	Account	Plant Assount Description	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
85	341.000	Structures & Improvements - RU 10 & 11	\$7,108,886	4.52%	\$321,322	0	0.00%
86	342.000	Fuel Holders, Producers & Access RU	\$487,000	2.98%	\$14,513	0	0.00%
07	343.000	10 & 11 Prime Movers - RU 10 & 11	¢E 000 E24	D E 40/	¢450.404	•	0.00%
87 88	343.000	Generators - RU 10 & 11	\$5,989,531 \$1,495,484	2.54% 2.43%	\$152,134 \$36,340	0	0.00%
89	344.000	Accessory Electric Equip. RU 10 & 11	\$1,385,101	3.56%	\$30,340 \$49,310	0	0.00%
90	346.000	Misc. Power Plant Equip - RU 10 & 11	\$1,077,914	3.31%	\$35,679	0	0.00%
91	340.000	TOTAL PRODUCTION - RIVERTON UNIT 10 & 11	\$17,543,916	0.0170	\$609,298	Ū	0.0070
92		PRODUCTION - RIVERTON UNIT 12					
93	341.000	Structures & Improvements - RU 12	\$14,974,629	2.55%	\$381,853	0	0.00%
94	342.000	Fuel Holders, Producers & Access RU 12	\$794,683	2.08%	\$16,529	0	0.00%
95	343.000	Prime Movers - RU 12	\$126,699,188	2.28%	\$2,888,741	0	0.00%
96	344.000	Generators - RU 12	\$17,932,296	2.06%	\$369,405	0	0.00%
97	345.000	Accessory Electric Equipment - RU 12	\$21,890,960	2.41%	\$527,572	0	0.00%
98	346.000	Misc. Power Plant Equipment - RU 12	\$2,322,392	2.20%	\$51,093	0	0.00%
99		TOTAL PRODUCTION - RIVERTON UNIT 12	\$184,614,148		\$4,235,193		
100		PRODUCTION - STATE LINE COMBINED CYCLE					
101	340.000	Land and Land Rights - SL CC	\$704,958	0.00%	\$0	0	0.00%
102	341.000	Structures and Improvements - SL CC	\$6,644,429	2.08%	\$138,204	0	0.00%
103	342.000	Fuel Holders, Producers & Accessories - SL CC	\$171,756	2.08%	\$3,573	0	0.00%
104	343.000	Prime Movers - SL CC	\$90,665,354	1.88%	\$1,704,509	0	0.00%
105	344.000	Generators - SL CC	\$25,459,288	2.18%	\$555,012	0	0.00%
106	345.000	Accessory Electric Equipment - SL CC	\$6,807,322	2.01%	\$136,827	0	0.00%
107 108	346.000	Misc. Power Plant Equipment - SL CC TOTAL PRODUCTION - STATE LINE COMBINED CYCLE	<u>\$2,320,028</u> \$132,773,135	2.43%	<u>\$56,377</u> \$2,594,502	0	0.00%
109		STATE LINE COMMON					
110	341.000	Structures & Improvements - SL Common	\$2,817,822	2.08%	\$58,611	0	0.00%
111	342.000	Fuel Holders, Producers & Accessories - SL Common	\$190,560	2.08%	\$3,964	0	0.00%
112	343.000	Prime Movers - SL Common	\$555,903	1.88%	\$10,451	0	0.00%
113	345.000	Accessory Electric Equipment - SL Common	\$263,386	2.01%	\$5,294	0	0.00%
114	346.000	Misc. Power Plant Equipment - SL Common	\$865,267	2.43%	\$21,026	0	0.00%
115		TOTAL STATE LINE COMMON	\$4,692,938		\$99,346		
116		PRODUCTION - STATE LINE CT'S (UNIT 1)					
117	340.000	Land and Land Rights - SL UT1	\$9,998	0.00%	\$0	0	0.00%
118	341.000	Structures & Improvements - SL UT1	\$934,175	1.80%	\$16,815	0	0.00%
119	342.000	Fuel Holders, Producers & Accessories - SL UT1	\$2,678,618	1.50%	\$40,179	0	0.00%
120	343.000	Prime Movers - SL UT1	\$22,634,566	1.84%	\$416,476	0	0.00%
121	344.000	Generators - SL UT1	\$6,566,333	1.30%	\$85,362	0	0.00%
122	345.000	Accessory Electric Equipment - SL UT1	\$2,797,723	1.82%	\$50,919	0	0.00%
123	346.000	Misc. Power Plant Equipment - SL UT1	\$305,612	1.80%	\$5,501	0	0.00%
124		TOTAL PRODUCTION - STATE LINE CT'S (UNIT 1)	\$35,927,025		\$615,252		
	I		l l		l		

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	E	G
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
125		TOTAL OTHER PRODUCTION	\$464,520,577		\$10,987,151		
			+				
126		TOTAL PRODUCTION PLANT	\$1,141,435,989		\$31,232,158		
127		TRANSMISSION PLANT					
128	350.000	Land - TP	\$10,033,622	0.00%	\$0	0	0.00%
129	352.000	Structures & Improvements - TP	\$3,888,050	2.00%	\$77,761	0	0.00%
130	352.010	Structures & Improvements latan	\$19,340	2.00%	\$387	0	0.00%
131	353.000	Station Equipment - TP	\$153,911,057	1.83%	\$2,816,572	0	0.00%
132	353.010	Station Equipment - latan	\$521,823	1.83%	\$9,549 \$20,457	0	0.00%
133 134	354.000 355.000	Towers and Fixtures - TP Poles and Fixtures - TP	\$1,802,191	1.69% 3.33%	\$30,457	0	0.00% 0.00%
134	356.000	Overhead Conductors & Devices - TP	\$82,836,370 \$82,759,713	3.33% 1.79%	\$2,758,451 \$1,481,399	0	0.00%
135	330.000	TOTAL TRANSMISSION PLANT	\$335,772,166	1.7370	\$7,174,576	U	0.00 /8
150			<i>\$333,112,100</i>		ψ <i>ι</i> , <i>ιι+</i> ,σιο		
137		DISTRIBUTION PLANT					
138	360.000	Land/Land Rights - DP	\$4,064,091	0.00%	\$0	0	0.00%
139	361.000	Structures & Improvements - DP	\$28,826,735	1.83%	\$527,529	0	0.00%
140	362.000	Station Equipment - DP	\$125,041,230	2.20%	\$2,750,907	0	0.00%
141	364.000	Poles, Towers, & Fixtures - DP	\$195,754,042	3.64%	\$7,125,447	0	0.00%
142	365.000	Overhead Conductors & Devices - DP	\$191,382,027	3.57%	\$6,832,338	0	0.00%
143	366.000	Underground Conduit - DP	\$44,152,131	3.38%	\$1,492,342	0	0.00%
144	367.000	Underground Conductors & Devices - DP Line Transformers - DP	\$61,771,096	3.59%	\$2,217,582	0	0.00%
145 146	368.000 369.000	Services - DP	\$115,093,707 \$80,542,753	2.44%	\$2,808,286 \$3,576,008	0	0.00% 0.00%
140	370.000	Meters - DP	\$22,286,387	4.44% 2.27%	\$3,576,098 \$505,901	0	0.00%
148	371.000	Meter Installations/Private Lights - DP	\$15,872,229	2.50%	\$396,806	ő	0.00%
149	373.000	Street Lighting and Signal Systems - DP	\$18,211,990	2.50%	\$455,300	ő	0.00%
150	375.000	Charging Stations - DP	\$141,538	5.00%	\$7,077	ő	0.00%
151		TOTAL DISTRIBUTION PLANT	\$903,139,956		\$28,695,613	-	
152		INCENTIVE COMPENSATION CAPITALIZATION					
153		Compensitation Employee Stock Purchase	\$0	2.50%	\$0	0	0.00%
100		Plan	<i>Q</i>	2.0070	ΨŪ	v	0.0076
154		TOTAL INCENTIVE COMPENSATION	\$0		\$0		
		CAPITALIZATION					
155		GENERAL PLANT					
155	389.000	Land/Land Rights - GP	\$782,862	0.00%	\$0	o	0.00%
150	390.000	Structures & Improvements - GP	\$9,469,243	2.62%	\$0 \$248,094	0	0.00%
158	391.000	Office Furniture & Equipment - GP	\$4,862,399	4.17%	\$202,762	Ő	0.00%
159	391.010	Computer Equipment - GP	\$10,349,727	10.00%	\$1,034,973	Ő	0.00%
160	391.000	Furniture Lease - GP	\$14,139	4.17%	\$590	0	0.00%
161	392.000	Transportation Equipment - GP	\$14,439,704	6.43%	\$928,473	0	0.00%
162	393.000	Stores Equipment - GP	\$905,273	2.86%	\$25,891	0	0.00%
163	394.000	Tools, Shop, & Garage Equipment - GP	\$6,812,260	5.00%	\$340,613	0	0.00%
164	395.000	Laboratory Equipment - GP	\$2,473,143	2.38%	\$58,861	0	0.00%
165	396.000	Power Operated Equipment - GP	\$15,666,447	5.28%	\$827,188	0	0.00%
166	397.000	Communication Equipment - GP	\$8,879,930	4.55%	\$404,037	0	0.00%
167	398.000	Miscellaneous Equipment - GP	\$208,508	3.70%	\$7,715	0	0.00%
168		TOTAL GENERAL PLANT	\$74,863,635		\$4,079,197		
169	1	Total Depreciation	\$2,492,982,196		\$71,181,544		
	***		·		<u>,,</u>		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Bumber Number Reserve Number Allocations Allocations<		A	<u>B</u>	<u>_C</u>	D	E	<u> </u>	<u>G</u>	<u>H</u>	<u> </u>
1 201.000 NTANDELE PLANT 50 R-2 50 <th>-</th> <th></th> <th>Depreciation Reserve Description</th> <th></th> <th></th> <th>Adjustments</th> <th>•</th> <th></th> <th></th> <th>MO Adjusted Jurisdictional</th>	-		Depreciation Reserve Description			Adjustments	•			MO Adjusted Jurisdictional
2 301.000 Organization 50 60 533335 60 3 302.000 Pranchises and Consents 50 85 30 85 85 85 80 80 85 8										
2 301:000 Organization 50 80 50 65.3333% 60 3 302:000 Pranchesa and Consents 50 85.3333% 60 4 303:000 Pranchesa and Consents 50 85.3333% 60 6 PRODUCTION FLANT 10	1		INTANGIRI E PLANT							
3 322.000 Franchases and Consents 50 87.3 50 50.00 53.3335 50 6 PRODUCTION PLANT 50 82.300 60.33335 50 7 STEAM PRODUCTION - ASBURY - STEAM 50 85.33352 84.400% 50 85.33356 50 8 310.000 PRODUCTION - ASBURY - STEAM 50 R-9 50 55.338.622 84.400% 50 85.442.0 10 311.000 Structures and Ingrowements 57.655.72 R-10 80 57.655.72 84.400% 80 55.247.6 84.400% 80 55.442.0 13 15000 Accessory Electric Equipment - Abury 53.277.692 R+14 50 53.277.697 84.400% 50 53.247.6 15 Stocol R-17 50 53.277.607 84.400% 50 53.247.6 16 PPODUCTION - IATAN - STEAM 50 53.773.68 53.637.3 84.400% 50 53.247.6 17 310.000 Stocottrack Ingenoments -		301.000	-	\$0	R-2	\$0	\$0	85.3333%	\$0	\$0
5 ITOTAL INTANGIBLE FLANT 80 50 50 50 50 50 6 PRODUCTION FLANT 50 50 50 50 50 50 7 STEAM PRODUCTION - ASBURY - STEAM 50 57,65,75 50 57,359,352 84,4000% 50 550,422,3 11 312,000 Boiler Frand Etuip Asbury 53,259,508 84,4000% 50 552,257,357 84,000% 50 552,257,357 84,000% 50 552,257,357 84,000% 50 552,257,357 84,000% 50 552,257,357 84,000% 50 552,257,357 84,000% 50 552,257,357 84,000% 50 552,257,357,357 84,000% 50 553,267,357,357 84,000% 50 553,267,357,357 84,000% 50 553,267,357,357 84,000% 50 553,267,357,357 84,000% 50 553,267,357,357 84,000% 50 553,267,357,357 84,000% 50 554,262,37 71 310,000 Turbo Generator Units- Iatan 53,057,45										\$0
6 PRODUCTION PLANT 7 STEAM PRODUCTION 7 STEAM PRODUCTION 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 55 50 55 50 55 <td>4</td> <td>303.000</td> <td>Miscellaneous Intangibles (like 353)</td> <td></td> <td>R-4</td> <td></td> <td>\$0</td> <td>85.3333%</td> <td></td> <td>\$0</td>	4	303.000	Miscellaneous Intangibles (like 353)		R-4		\$0	85.3333%		\$0
7 STEAM PRODUCTION STEAM PRODUCTION 8 1000 7 50 50 84.000% 50 50.442.3 10 311.000 Boiler Franz and Equip Abbury \$7.65,72 R-10 \$50 \$57.65,72 84.000% \$50 \$52.42.3 11 311.000 Boiler Franz and Equip Abbury \$82.75,558 R-14 \$50 \$57.65,72 84.000% \$50 \$52.27.65 12 314.000 Accessory Electric Equipment - Abbury \$57.75,587 \$10 \$50 \$57.75,587 \$40.000% \$50 \$52.27.67 13 150.00 PRODUCTION - ASBURY - STEAM \$50 \$57.65,27 \$40.000% \$50 \$52.25.27 14 310.000 Eard & Land Flipht - Istan \$56.66,22.29 \$40.000% \$50 \$52.362.1 15 312.000 Turb Comments - Istan \$56.66,22.29 \$10 \$50.34,040% \$50 \$52.362.1 13 1000 Turb Comments - Istan \$56.66,22.29 \$10 \$50.34,040% \$50 \$53.66,22.29 \$10.0	5		TOTAL INTANGIBLE PLANT	\$0		\$0	\$0		\$0	\$0
8 9 900UCTION - ASBURY - STEAM 9 90 90 91	6		PRODUCTION PLANT							
9 310.00 Land and Land Rights S0 R-9 50 50 84.0400% 50 84.0400% 50 55.44.2 11 312.30 Boller Plant and Equip Asbury \$53.276.5372 R-11 50 \$53.276.5372 84.0400% 50 \$55.427.3 12 314.000 Accessor Plectric Enument - Asbury \$32.375.55 R-13 50 \$32.775.857 84.0400% 50 \$52.427.3 15 10.00 Accessor Plectric Enument - Asbury \$32.375.55 R-17 50 \$33.775.857 84.0400% 50 \$57.047.57 16 Accessor Plectric Enument - Asbury \$33.775.857 R-14 50 \$2.281.731 \$4.0400% 50 \$2.282.731 \$4.0400% 50 \$2.282.731 \$4.0400% 50 \$2.282.731 \$4.0400% 50 \$2.382.737.841 \$4.0400% 50 \$2.382.737.841 \$4.0400% 50 \$2.382.737.841 \$4.0400% 50 \$2.382.737.841 \$4.0400% 50 \$2.382.737.841 \$4.0400% 50 \$2.382.737.841 \$	7		STEAM PRODUCTION							
9 310.00 Land and Land Rights 50 8.4.0400% 50 8.4.0400% 50 11 312.300 Bolier Plant and Equip Asbury \$53,276,5377 \$40,040% 50 \$53,427,041 12 314.000 Turbo Generator Unit - Asbury \$32,393,328 R-11 50 \$83,278,350 84,0400% 50 \$52,427,041 13 315.000 Accessory Electric Engineent - Makury \$32,393,530 R-13 50 \$32,775,857 \$40 \$50,776,857 \$40,400% 50 \$52,778,857 15 10.000 Structures & Improvements - Istan \$32,610,718 R-17 50 \$50 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50 \$2,282,713 \$40,400% 50	•		PRODUCTION ASPUDY STEAM							
100 311.000 Structures and Improvements 37.65,572 R-10 50 55.267.6 12 314.000 Turbo Generator Units - Asbury \$53.396.26 80.4000%, \$50 55.267.6 12 314.000 Accessory Electric Equipment - Asbury \$2.29.361 81.3 82.39.063 84.4000%, \$50 55.267.6 13 315.000 Accessory Electric Equipment - Asbury \$2.29.361 81.4000%, \$50 \$52.276.8 14 316.000 PRODUCTION - IATAN - STEAM \$50.775.37 \$40 \$50.775.857 \$40.400%, \$50 \$2.39.27.1 16 PRODUCTION - IATAN - STEAM \$50.775.78 R-10 \$50 \$52.477.587 \$4.400%, \$50 \$2.39.27.1 21 314.000 Turbe Generator Units - Istan \$50.775.78 R-20 \$50 \$51.775.857 \$4.400%, \$50 \$2.39.27.1 23 316.000 Turbe Generator Units - Istan \$50.775.908 R-22 \$50 \$51.775.808 \$4.400%, \$50 \$52.972.97 \$4.400%, \$50		310 000		\$0	R-9	\$0	\$0	84 0400%	\$0	\$0
11 312.300 Boller Plant and Equip Asbury 563.359.322 R-11 50 583.296.32 84.0400% 50 553.276.37 13 315.000 Accessory Electric Equipment - Asbury 53.295.56 R-13 50 53.279.56 84.0400% 50 52.79.37 15 316.000 Misc. Power Plant Equipment - Asbury 53.277.537 R-14 50 53.277.637 84.0400% 50 52.79.37 16 310.000 Land & Alan Rights - Intain 53.627.04 R-17 50 53.627.04 84.0400% 50 52.302.71 17 310.000 Baller Plant Equipment - Istan 53.627.20 R-17 50 53.627.20 84.0400% 50 52.302.71 23 316.000 Baller Plant Equipment - Istan 53.627.20 R-13 50 53.627.20 84.0400% 50 52.302.71 23 316.000 Masc. Power Plant Equipment - Istan 53.775.807 84.0400% 50 53.775.807 23 316.000 Masc. Power Plant Equipment - Istan 53.7					-		• •			\$6,442,399
13 315.000 Accessory Electric Equipment - Asbury TOTAL PRODUCTION - ASBURY - STEAM 53.279.507 S127109 84.000% S127109 50 51.279.507 S10.000 84.000% S0 50 51.083.2 16 316.000 PRODUCTION - ASBURY - STEAM S83.775.837 R-14 S0 S127109.2 84.000% S0 S1.083.2 16 310.000 PRODUCTION - IATAN - STEAM S0 S10.75,837 R-14 S0 S12.70.00 S0 S10.883.2 17 310.000 Boile Prime Equipment - liatan S36,562.29 R-17 S0 S36,562.29 S4.0400% S0 S12.70.21 21 310.000 Turbo Generator Units - liatan S10,624.97 R-21 S0 S10.624.97 84.0400% S0 S30.75.06 23 315.000 Accessory Electric Equipment - liatan S10,75.96 R-22 S0 S179.57.08 84.0400% S0 S21.232.6 24 1000 Misc. Power Plant Equipment - liatan S10,51.443 R-23 S0 S19.143.07 84.0400% S0 S21.823.6										\$53,247,603
14 316.000 Misc. Power Plant Equipment - Jatanury TOTAL PRODUCTION - ASBURY - STEAM 51.271.092 (S3.775,837 84.0400% 50 51.068.2 (S0.785,37 16 700LPCION - IATAN - STEAM 131.000 Land & Land Rights - Iatan S1.000 S2.010.31 (S0.085,2 R-17 (S0.085,2 S0 S3.775,837 S0 S2.010.731 (S0.0400%) S0 S5.013.010 (S0.077.780) S0 S0.013.000 (S0.077.780) S0 S0.013.000 (S0.077.780) S0 <	12	314.000	Turbo Generator Units - Asbury	\$8,219,491	R-12	\$0	\$8,219,491	84.0400%	\$0	\$6,907,660
15 TOTAL PRODUCTION - ASBURY - STEAM \$83,775,837 \$0 \$83,775,837 \$0 \$83,775,837 \$0 \$60,775,837 \$0 \$70,405,2 16 310,000 Structures & Improvements - latan \$2,810,731 \$60 \$52,810,731 \$60,4000% \$50 \$2,282,1 16 311,000 Structures & Improvements - latan \$2,820,731 \$60,4000% \$50 \$2,382,1 21 314,000 Turbo Generator Units - latan \$2,827,75,867 \$2,0 \$50 \$50,775,806 \$40,400% \$50 \$53,775,866 23 316,000 Turbo Generator Units - latan \$50,734,947 \$4,0400% \$50 \$53,775,866 24 310,000 Structures & Improvements - latan 2 \$50,514,408 \$50,514,41 \$4,0400% \$50 \$52,58,4,52 25 311,000 Structures & Improvements - latan 2 \$53,87,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,255 \$6,587,2										\$2,739,326
16 STEAM PRODUCTION - IATAN - STEAM 50 S0 50 54.0400% 50 18 311.000 Buint Land Rights - Iatan \$2,810.731 R-17 S0 \$50 \$52,810,731 \$40.000% \$50 \$53.072,731 \$34.0400% \$50 \$53.072,731 \$34.0400% \$50 \$53.072,731 \$34.0400% \$50 \$53.072,731 \$34.0400% \$50 \$53.072,731 \$34.0400% \$50 \$53.072,731 \$34.0400% \$50 \$53.072,731 \$34.0400% \$50 \$53.073,731 \$34.0400% \$50 \$51.673,731 \$34.0400% \$50 \$51.673,731 \$34.0400% \$50 \$51.673,731 \$34.0400% \$50 \$50.134,084 \$50.134.084 \$50.134.084 \$50 \$50.134,084 \$50 \$50.134,084 \$50 \$50.134,084 \$50 \$54.2132,6 \$50 \$54.2132,6 \$50 \$54.2132,6 \$50 \$54.0400% \$50 \$54.2132,6 \$50 \$54.2132,6 \$50 \$54.2132,6 \$50 \$54.2132,6 \$50 \$54.2664,7 \$51.832,16 \$40.		316.000			R-14			84.0400%		\$1,068,226
17 310.000 Land & Land Rights - Istan 50 R-77 50 50 84.0400% \$0 18 311.000 Structures & Improvements - Istan 536,626,259 R-19 50 536,626,259 84.0400% \$0 \$30,780,73 21 314.000 Unit Train - Istan 536,626,259 R-19 50 537,627,8 84.0400% \$0 \$30,780,73 22 314.000 Accessory Electric Equipment - Istan 550,724,447 R-21 \$0 \$5,775,66 84.0400% \$0 \$5,624,447 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 84.0400% \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$5,632,494 \$0 \$6,640,60% \$0	15			\$83,775,837		\$0	\$83,775,837		\$0	\$70,405,214
17 310.000 Land & Land Rights - latan 50 R-77 50 50 84.0400% 50 18 311.000 Structures & Improvements - latan 536,626,259 R-19 50 536,626,259 84.0400% 50 530,767,73 21 314.000 Unit Train - latan 536,626,259 R-19 50 537,756,75 84.0400% 50 530,787,73 22 314.000 Accessory Electric Equipment - latan 537,756,76 84.0400% 50 55,033,731 23 316.000 Misc. Power Plant Equipment - latan 537,756,68 R-22 50 53,051,443 84.0400% 50 542,132.6 24 70 S10,014,014 R-28 50 53,051,443 84.0400% 50 55,072.0 25 311.000 Structures & Improvements - latan 2 53,051,443 R-27 50 53,051,443 84.0400% 50 55,672.0 28 310.000 Turbo Generator Units - latan 2 51,637.75 84.0400% 50 55,729,726 84.0400% 50 55,729,726 29 315.000 Turbo Generator Units - latan 2 51,616,077 R-29 50 53,097,415 50 54,0400% 50 54,026,913	16		PRODUCTION - IATAN - STEAM							
19 312.000 Boiler Plant Equipment - latan S36,52,29 R-19 50 S36,52,29 84,0400% S0 S30,78,70 20 314,000 Unit Train - latan S176,573 R-20 S0 S176,573 84,0400% S0 S30,78,70 21 314,000 Accessory Electric Equipment - latan S77,75,66 R-22 S0 S176,573 84,0400% S0 S50,63,173,1 23 316,000 Misc. Power Plant Equipment - latan S37,75,66 R-22 S0 S176,78 84,0400% S0 S50,134,084 24 TOTAL PRODUCTION - IATAN - STEAM S50,134,084 R-2 S0 S3,051,443 84,0400% S0 S2,564,4 25 311,000 Boiler Plant Equipment - latan 2 S18,61,67 R-2 S0 S3,051,443 84,0400% S0 S55,732,87 29 316,000 Accessory Electric Equipment - latan 2 S18,61,67 R-28 S0 S4,0400% S0 S56,733,255 31 00 Accessory Electric Equipment - latan 2 S18,61,67 R-28 S0 S4,0400% S0 S42,0306		310.000		\$0	R-17	\$0	\$0	84.0400%	\$0	\$0
20 312.000 Unit Train - Itaian S176,573 R-20 S0 S176,773 R-40.00% S0 S148,333 21 314,000 Turbo Generator Units - Iatan S3,775,806 R-22 S0 S3,775,806 R-40.000% S0 S3,051,443 S0 S0 S3,051,443 R-40.000% S0 S2,2564.4 26 J10.000 Structures & Improvements - Iatan 2 S3,051,443 R-22 S0 S3,051,443 R4.000% S0 S5,372.0 S4,4000% S0 S5,372.0 S4,000% S0 S5,372.0 S3 S0 S4,000% S0 S5,372.0 S3 S0 S4,000% S0 S5,372.0 S3 S4,0400% S0 S5,372.0 S3 S0 S4,0400% S0 S1,315.00 S1,315.00 S1,315.00 S1,315.00 S0 S4,0400%	18	311.000	Structures & Improvements - latan	\$2,810,731	R-18	\$0	\$2,810,731	84.0400%	\$0	\$2,362,138
21 314.000 Turbo Generator Units - Iatan \$6,024,947 8.2,4000% 84,4000% \$0 \$5,063.3 23 315.000 Accessory Electric Equipment - Iatan \$3,775,606 R-23 \$0 \$5,013,084 \$4,0400% \$0 \$5,063.3 24 OTAL PRODUCTION - IATAN 2- STEAM \$50,134,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4,084 \$0 \$5,013,4064 \$0 \$5,25,64,4 \$0 \$5,30,51,443 \$8,4000% \$0 \$5,5,87,20 \$8,108,50,75,80 \$8,4000% \$0 \$5,5,87,20 \$8,108,50,75,80 \$8,40400% \$0 \$5,5,87,20 \$8,40400% \$0 \$5,5,87,20 \$8,40400% \$0 \$5,63,06 \$1,51,832,167 \$7,87,71 \$0 \$5,63,72,07 \$8,0400% \$0 \$1,51,832,167 \$7,87,71 \$0										\$30,780,708
22 315.000 Accessory Electric Equipment - latan TOTAL PRODUCTION - IATAN - STEAM \$3,775,900 \$50,134,084 84,0400% \$0 \$50,134,084 \$30 \$51,753,00 \$719,768 \$50,134,084 84,0400% \$0 \$50 \$53,051,443 \$42,132.6 26 311.000 Structures & Improvements - latan 2 \$13,000 \$50,0134,084 R-22 \$13,000 \$50,0134,084 \$0 \$53,051,443 \$44,132.6 \$40,00% \$0 \$50 \$52,654.4 27 312.000 Boiler Plant Equipment - latan 2 \$1,000 \$58,072,55 \$28,725 \$2 \$0 \$1,616,057 \$44,000% \$0 \$15,532.4 28 315.000 Mice Cequipment - latan 2 \$1,616,057 \$2,82 \$0 \$5,97,725 \$4,0400% \$0 \$13,58,1 30 316.000 Mice Cequipment - latan 2 \$1,616,057 \$2,82 \$0 \$1,616,057 \$4,0400% \$0 \$1,358,1 31 10.000 Mice Cequipment - latan 2 Common \$30,974,115 \$0 \$30,974,115 \$0 \$1,385,663 \$44,040% \$0 \$1,385,663 \$44,040% \$0 \$1,365,663 \$44,040% \$0 \$1,365,663 \$4,0400% \$0 \$1,484,665 \$4,0400% \$0 \$1,64,5 \$5,789,774 \$4,0400%										\$148,392
22 316.000 Misc. Power Plant Equipment - latan TOTAL PRODUCTION - IATAN 2 - STEAM \$713.788 \$50,134.084 84.0400% \$0 \$60 \$64,132.6 26 311.000 Bructures & Improvements - latan 2 Structures & Improvement - latan 2 Turbo Generator Units - latan 2 30 \$3,051,443 R-27 \$0 \$3,051,443 84.0400% \$0 \$2,254.4 28 314.000 Turbo Generator Units - latan 2 Turbo Generator Units - latan 2 \$6,872.255 R-28 \$0 \$5,617.057 84.0400% \$0 \$5,135.81 30 316.000 Misc. Power Plant Equipment - latan 2 Statan 2 \$480.133 \$6,987.255 R-28 \$0 \$5,617.057 84.0400% \$0 \$5,135.81 31 TOTAL PRODUCTION- IATAN 2 - STEAM \$480.133 \$30,974,115 \$0 \$30,974,115 \$0 \$26,030.6 33 310.000 Land & Land Rights - latan Common STEAM \$1,385,663 R-34 \$0 \$1,385,663 84.0400% \$0 \$1,164,5 34 310.000 Turbo Generator Units - latan Common Common \$1,385,663 R-34 \$0 \$1,385,663 84.040										\$5,063,365
24 TOTAL PRODUCTION - IATAN - STEAM \$50,134,084 \$50 \$50,134,084 \$50 \$42,132,6 25 311,000 Structures & Improvements - Iatan 2 \$3,051,443 \$4,0400% \$50 \$52,564,4 27 312,000 Bolier Plant Equipment - Iatan 2 \$3,051,443 \$8,839,167 \$8,225 \$40,000% \$50 \$55,572,00% 29 316,000 Accessory Electric Equipment - Iatan 2 \$16,6057 \$84,0400% \$50 \$51,833,167 \$44,0400% \$50 \$51,833,167 30 316,000 Accessory Electric Equipment - Iatan 2 \$480,193 \$50 \$30,974,115 \$50 \$30,974,115 \$50 \$40,000% \$50 \$51,258,71 31 310.000 Land Rights - Iatan Common \$51,385,663 R-33 \$50 \$50 \$51,990 \$4,0400% \$50 \$1,164,5 31 310.000 Land Rights - Iatan Common \$57,89,774 R-35 \$50 \$57,89,774 \$4,0400% \$0 \$44,855,789,774 31 310.000 Turbo Generator Units - Iatan Common										
25 311.000 FRODUCTION-IATAN 2 - STEAM S3.051.443 R-26 50 S3.051.443 84.0400% 50 S2.564.4 26 311.000 Structures & Improvements - Iatan 2 S1.833.9167 84.0400% 50 S5.5732.7 28 314.000 Turbo Generator Units - Iatan 2 S6.887.255 R-28 50 S1.616.057 84.0400% 50 S5.373.16 30 316.000 Misc. Power Plant Equipment - Iatan 2 S480.193 R-30 S0 S480.193 84.0400% S0 S1.3581. 31 TOTAL PRODUCTION - IATAN - COMMON - STEAM S30.974.115 S0 S30.974.115 S0 S30.974.115 S0 S2.664.4 S0 S1.385.663 84.0400% S0 S1.365.143 84.0400% S0 S1.385.163 S0 S1.164.5 S0 S1.164.5 S0 S1.164.5 S0 S1.164.5 S0		316.000			R-23			84.0400%		
26 311.000 Structures & Improvements - latan 2 \$3,651,443 R-26 \$0 \$3,051,443 84.0400% \$0 \$2,254.4 26 314.000 Turbo Generator Units - latan 2 \$8,837,155 R-27 \$0 \$18,833,167 \$4,0400% \$0 \$5,572.0 29 315.000 Accessory Electric Equipment - latan 2 \$4,081,93 \$0 \$5,051,443 \$4,0400% \$0 \$5,132.0 31 316.000 Misc. Power Plant Equipment - latan 2 \$4,081,93 \$0 \$1,816,057 \$4,0400% \$0 \$1,355,61 31 310.000 Land & Land Rights - latan Common \$0 \$30,974,115 \$0 \$30,974,115 \$0 \$40,040% \$0 \$40,040% \$0 \$40,040% \$0 \$40,040% \$0 \$40,040% \$0 \$1,185,613 \$1 \$1 \$0 \$1,185,613 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 <t< td=""><td>24</td><td></td><td>TOTAL PRODUCTION - IATAN - STEAM</td><td>\$50,134,004</td><td></td><td>φU</td><td>\$50,134,064</td><td></td><td>φŪ</td><td>\$42,132,003</td></t<>	24		TOTAL PRODUCTION - IATAN - STEAM	\$50,134,004		φU	\$ 50,134,064		φŪ	\$42,132,003
27 312.000 Boiler Plant Equipment - latan 2 \$18,339,167 R-27 \$0 \$18,339,167 84.0400% \$0 \$15,32,4 28 315.000 Accessory Electric Equipment - latan 2 \$6,397,255 \$8,0400% \$0 \$5,32,4 30 316.000 Misc. Power Plant Equipment - latan 2 \$6,397,255 \$8,0400% \$0 \$5,33,4 30 316.000 Land & Land Rights - latan Common \$30,974,115 \$0 \$30,974,115 \$0 \$26,03,0,6 31 310.000 Land & Land Rights - latan Common \$0 \$1,385,663 R-34 \$0 \$1,385,663 84.0400% \$0 \$1,164,5 31 310.000 Structures & Improvements - latan Common \$5,789,774 R-35 \$0 \$1,385,663 84.0400% \$0 \$4,865,7 35 312.000 Boiler Plant Equipment - latan Common \$5,789,774 R-35 \$0 \$51,990 \$4,0400% \$0 \$4,865,7 36 314.000 Turbo Generator Units - latan Common \$15,1990 R-36 \$0 \$13,876,663 \$44,0400% \$0 \$44,665,7 38 316.000										
28 314.000 Turbo Generator Units - Jatan 2 \$6,97,255 R-29 \$0 \$6,87,255 84.0400% \$0 \$1,358,1358,1358,1358,1358,1358,1358,1358										\$2,564,433
29 315.000 316.000 Accessory Electric Equipment - Iatan 2 TOTAL PRODUCTION - IATAN 2 - STEAM \$1,616,057 5480,193 R-20 50 \$0 \$1,616,057 5480,193 84,0400% 50 \$0 \$4,0400% 50 \$0 31 TOTAL PRODUCTION - IATAN 2 - STEAM \$30,974,115 \$0 \$30,974,115 \$0 \$30,974,115 \$0 \$40,040% \$0 \$26,030,6 32 TOTAL PRODUCTION - IATAN - COMMON - STEAM STEAM \$1,385,663 \$30,974,115 \$0 \$30,974,115 \$0 \$40,040% \$0 \$26,030,6 34 311.000 Structures & Improvements - Iatan \$1,385,663 \$34,0400% \$0 \$1,164,5 35 312.000 Boiler Plant Equipment - Iatan Common \$5,789,774 \$35 \$0 \$5,789,774 \$4,0400% \$0 \$4,865,7 36 314.000 Turbo Generator Units - Iatan Common \$151,990 \$3,407,660 \$40,400% \$0 \$4,986,8 38 316.000 Misc. Power Plant Equipment - Iatan \$7,967,106 \$0 \$7,967,106 \$0 \$6,695,5 \$0 \$1,387,658										\$15,832,436
30 316.000 Misc. Power Plant Equipment - latan 2 TOTAL PRODUCTION - IATAN 2 - STEAM S400,193 \$30,974,115 8-30 \$30,974,115 84.0400% \$00 \$403,30 \$26,03,05 32 PRODUCTION - IATAN - COMMON - STEAM STEAM R-33 \$00 \$00 \$30,974,115 \$40,00% \$00 \$26,03,06 33 310.000 Land & Land Rights - latan Common STructures & Improvements - latan \$1,385,663 R-33 \$00 \$1,385,663 84.0400% \$00 \$1,164,5 35 312.000 Boiler Plant Equipment - latan \$5,789,774 R-35 \$00 \$5,789,774 84.0400% \$00 \$1,164,5 36 314.000 Turbo Generator Units - latan Common Common \$51,1990 \$4,0400% \$00 \$12,77, 37 315.000 Accessory Electric Equipment - latan Common \$591,194 \$30 \$4,0400% \$00 \$12,77, 38 316.000 Misc. Power Plant Equipment - latan Common \$48,485 R-38 \$0 \$48,485 84.0400% \$00 \$40,79 40 PRODUCTION - PLUM POI										
31 TOTAL PRODUCTION - IATAN 2 - STEAM \$30,974,115 \$0 \$30,974,115 \$0 \$26,030,6 32 PRODUCTION - IATAN 2 - STEAM STEAM \$0 \$30,974,115 \$0 \$26,030,6 33 310.000 Land & Land Rights - latan Common \$1,385,663 R-33 \$0 \$0 \$4.0400% \$0 \$1,164,5 35 312.000 Boiler Plant Equipment - latan Common \$5,789,774 R-35 \$0 \$5,789,774 84.0400% \$0 \$4,865,7 36 314.000 Turbo Generator Units - latan Common \$151,990 R-36 \$0 \$151,990 \$4,0400% \$0 \$127,7 37 315.000 Accessory Electric Equipment - latan \$48,485 R-37 \$0 \$591,194 \$4,0400% \$0 \$40,695,0 38 316.000 Misc. Power Plant Equipment - latan \$48,485 R-38 \$0 \$48,485 84.0400% \$0 \$40,7 40 PRODUCTION - PLUM POINT - STEAM \$0 \$7,967,106 \$0 \$3,407,660 84.0400% \$0										
33 310.000 34 STEAM Land & Land Rights - latan Common Structures & Improvements - latan Common Boiler Plant Equipment - latan Common Boiler Plant Equipment - latan Common S5,789,774 R-33 R-34 \$00 \$1,385,663 R-33 R-34 \$00 \$1,385,663 \$00 R-37 \$4.0400% S00 \$00 S1,385,678 \$4.0400% S00 \$00 S1,385,663 \$00 R-37 36 314.000 37 Turbo Generator Units - latan Common Accessory Electric Equipment - latan Common TOTAL PRODUCTION - IATAN - Common TOTAL PRODUCTION - STEAM \$151,990 R-37 R-36 \$00 \$151,990 R-37 \$40,400% \$00 \$127,7 S00 39 PRODUCTION - PLUM POINT - STEAM Land & land Rights - Pum Point 311,000 \$7,967,106 \$00 \$57,967,106 \$0 \$48,485 \$4,400% \$00 \$40,7 S00 40 41 310.000 PRODUCTION - PLUM POINT - STEAM Land & land Rights - Plum Point \$3,407,660 \$00 \$57,967,106 \$0 \$4,400% \$00 \$2,863,77 43 312.000 Boiler Point Equipment - Plum Point \$3,407,660 \$44 \$0 \$3,407,660 \$4,400% \$0 \$2,863,77 43 312.000 Boiler Point Equipment - Plum Point \$3,207,859 \$44 \$00 \$3,407,660		010.000						0-1.0-100 /0		\$26,030,646
33 310.000 311.000 Land & Land Rights - Iatan Common Structures & Improvements - Iatan Common \$0 \$1,385,663 R-33 R-34 \$0 8-34 \$0 \$1,385,663 \$0 84.0400% \$0 84.0400% \$0 \$0 \$1,164,5 \$4,865,7 35 312.000 Boiler Plant Equipment - Iatan Common Accessory Electric Equipment - Iatan Common \$151,990 \$55,789,774 R-35 \$0 \$151,990 \$551,194 \$4.0400% \$0 \$4,865,7 36 314.000 Turbo Generator Units - Iatan Common Accessory Electric Equipment - Iatan Common \$151,990 \$591,194 R-36 R-37 \$0 \$151,990 \$591,194 \$4.0400% \$0 \$127,7 38 316.000 Misc. Power Plant Equipment - Iatan Common \$48,485 R-38 \$0 \$48,485 \$44,040% \$0 \$40,7 39 PRODUCTION - PLUM POINT - STEAM COMMON - STEAM \$7,967,106 \$0 \$7,967,106 \$0 \$4,0400% \$0 \$2,863,7 41 310.000 Enal & Land Rights - Plum Point S13,047,660 \$4,4 \$0 \$3,407,660 \$4,0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point S1,002,144 <t< td=""><td>32</td><td></td><td>PRODUCTION - IATAN - COMMON -</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	32		PRODUCTION - IATAN - COMMON -							
34 311.000 Structures & Improvements - latan Common \$1,385,663 R-34 \$0 \$1,385,663 84.0400% \$0 \$1,164,5 35 312.000 Boiler Plant Equipment - latan Common Accessory Electric Equipment - latan Common \$5,789,774 R-35 \$0 \$151,990 \$4.0400% \$0 \$127,7 36 314.000 Accessory Electric Equipment - latan Common \$511,910 R-36 \$0 \$151,990 \$40,400% \$0 \$127,7 38 316.000 Misc. Power Plant Equipment - latan Common \$48,485 R-38 \$0 \$48,485 84.0400% \$0 \$40,7 39 PRODUCTION - IATAN - COMMON - STEAM \$7,967,106 \$0 \$7,967,106 \$0 \$6,695,5 40 PRODUCTION - PLUM POINT - STEAM Land & land Rights - Plum Point \$0 R-41 \$0 \$0 \$4,0400% \$0 \$2,863,77 43 312.000 Boiler Point Equipment - Plum Point \$0,970,153 R-43 \$0 \$9,070,153 84,0400% \$0 \$2,863,77 44 312.000 Boiler			-							
35 312.000 Common Boiler Plant Equipment - latan Common Accessory Electric Equipment - latan Common 315.000 \$5,789,774 At.000 R-35 \$0 \$5,789,774 84.0400% \$0 \$4,865,7 36 314.000 315.000 Turbo Generator Units - latan Common Accessory Electric Equipment - latan Common \$151,990 \$591,194 R-36 \$0 \$151,990 \$591,194 84.0400% \$0 \$127,7 38 316.000 Misc. Power Plant Equipment - latan Common \$48,485 R-38 \$0 \$48,485 84.0400% \$0 \$40,7 39 TOTAL PRODUCTION - IATAN - COMMON - STEAM \$7,967,106 \$0 \$7,967,106 \$0 \$6,695,5 40 PRODUCTION - PLUM POINT - STEAM Land & land Rights - Plum Point \$0 R-41 \$0 \$0 \$4,0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$3,037,659 R-44 \$0 \$3,037,659 84.0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$3,037,659 R-44 \$0 \$3,037,659 84.0400% \$0 \$2,2863,										\$0
35 312.000 Boiler Plant Equipment - latan Common \$5,789,774 R-35 \$0 \$5,789,774 84.0400% \$0 \$4,865,7 36 314.000 Turbo Generator Units - latan Common \$151,990 R-36 \$0 \$151,990 84.0400% \$0 \$127,7 37 315.000 Accessory Electric Equipment - latan \$591,194 R-37 \$0 \$591,194 84.0400% \$0 \$140,00 \$0 \$48,65,7 38 316.000 Misc. Power Plant Equipment - latan \$48,485 R-38 \$0 \$48,485 84.0400% \$0 \$40,7 39 TOTAL PRODUCTION - IATAN - \$7,967,106 \$7,967,106 \$0 \$7,967,106 \$0 \$6,695,5 40 PRODUCTION - PLUM POINT - STEAM \$1,000 Land & land Rights - Plum Point \$3,407,660 R-41 \$0 \$3,407,660 \$4,441 \$0 \$3,407,660 \$4,441 \$0 \$3,407,660 \$4,441 \$0 \$3,407,660 \$4,441 \$0 \$3,407,660 \$4,4000% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$3,407,650 R-41	34	311.000	•	\$1,385,663	R-34	\$0	\$1,385,663	84.0400%	\$0	\$1,164,511
37 315.000 Accessory Electric Equipment - latan Common \$591,194 R-37 \$0 \$591,194 84.0400% \$0 \$496,8 38 316.000 Misc. Power Plant Equipment - latan Common \$48,485 R-38 \$0 \$48,485 84.0400% \$0 \$40,7 39 TOTAL PRODUCTION - IATAN - COMMON - STEAM \$7,967,106 \$0 \$7,967,106 \$0 \$6,695,5 40 PRODUCTION - PLUM POINT - STEAM \$0 \$7,967,106 \$0 \$1,000 \$44,000% \$0 \$2,863,7 41 310.000 Land & land Rights - Plum Point \$3,407,660 R-41 \$0 \$3,407,660 \$4,0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$3,037,659 \$4,0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-44 \$0 \$3,037,659 \$4,0400% \$0 \$2,863,866 45 312.000 Unit Train Lease \$3,037,659 R-44 \$0 \$3,037,659 \$4,0400% \$0 \$2,417,8	35	312.000		\$5,789,774	R-35	\$0	\$5,789,774	84.0400%	\$0	\$4,865,726
37 315.000 Accessory Electric Equipment - latan Common \$591,194 R-37 \$0 \$591,194 84.0400% \$0 \$496,8 38 316.000 Misc. Power Plant Equipment - latan Common \$48,485 R-38 \$0 \$48,485 84.0400% \$0 \$40,7 39 TOTAL PRODUCTION - IATAN - COMMON - STEAM \$7,967,106 \$0 \$7,967,106 \$0 \$6,695,5 40 PRODUCTION - PLUM POINT - STEAM \$0 \$7,967,106 \$0 \$1,000 \$44,000% \$0 \$2,863,7 41 310.000 Land & land Rights - Plum Point \$3,407,660 R-41 \$0 \$3,407,660 \$4,0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$3,037,659 \$4,0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-44 \$0 \$3,037,659 \$4,0400% \$0 \$2,863,866 45 312.000 Unit Train Lease \$3,037,659 R-44 \$0 \$3,037,659 \$4,0400% \$0 \$2,417,8	20	244.000	Turke Consister Unite Joten Common	¢454.000	D 20	¢0.	\$454 000	04.04009/	¢o	¢407 700
38 316.000 Common Misc. Power Plant Equipment - latan Common TOTAL PRODUCTION - IATAN - COMMON - STEAM \$48,485 R-38 \$0 \$48,485 84.0400% \$0 \$40,7 40 TOTAL PRODUCTION - IATAN - COMMON - STEAM \$7,967,106 \$0 \$7,967,106 \$0 \$0 \$6,695,5 40 PRODUCTION - PLUM POINT - STEAM \$0 \$7,967,106 \$0 \$0 \$6,695,5 41 310.000 Land & land Rights - Plum Point \$0 \$-41 \$0 \$0 \$0 \$2,863,75 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$9,070,153 84.0400% \$0 \$2,863,75 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$3,037,659 84.0400% \$0 \$2,853,866 84.0400% \$0 \$2,552,8 45 312.000 Train Lease \$3,037,659 R-44 \$0 \$3,3271 84.0400% \$0 \$2,252,8 45 314.000 Turbo Generator Units - Plum Point <td< td=""><td></td><td></td><td></td><td>. ,</td><td></td><td></td><td>. ,</td><td></td><td></td><td>\$127,732 \$496,839</td></td<>				. ,			. ,			\$127,732 \$496,839
39 Common TOTAL PRODUCTION - IATAN - COMMON - STEAM \$7,967,106 \$0 \$7,967,106 \$0 \$7,967,106 \$0 \$6,695,5 40 PRODUCTION - PLUM POINT - STEAM Land & land Rights - Plum Point \$0 R-41 \$0 \$0 \$4,0400% \$0 \$2,863,7 42 311.000 Boiler Point Equipment - Plum Point \$9,070,153 R-42 \$0 \$3,407,660 \$4,0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$9,070,153 84.0400% \$0 \$2,552,8 44 312.000 Train Lease \$3,271 R-44 \$0 \$3,271 84.0400% \$0 \$2,552,8 45 312.000 Turtarin - Plum Point \$2,869,866 R-44 \$0 \$3,271 84.0400% \$0 \$2,552,8 45 312.000 Turtarin - Plum Point \$2,869,866 R-44 \$0 \$3,271 84.0400% \$0 \$2,411,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,14										
40 PRODUCTION - PLUM POINT - STEAM \$0 R-41 \$0 \$0 \$4.0400% \$0 \$4.0400% \$0 41 310.000 Land & land Rights - Plum Point \$0 R-41 \$0 \$0 \$4.0400% \$0 42 311.000 Structures & Improvements - Plum Point \$0 R-41 \$0 \$3,407,660 84.0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$9,070,153 84.0400% \$0 \$2,863,7 44 312.000 Train Lease \$3,037,659 R-44 \$0 \$3,037,659 84.0400% \$0 \$2,552,8 45 312.000 Unit Train - Plum Point \$3,271 R-45 \$0 \$3,271 84.0400% \$0 \$2,552,8 45 314.000 Turbo Generator Units - Plum Point \$2,869,866 R-46 \$0 \$2,869,866 84.0400% \$0 \$2,411,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47	38	316.000		\$48,485	R-38		\$48,485	84.0400%		\$40,747
41 310.000 Land & land Rights - Plum Point \$0 R-41 \$0 \$2,552,8 \$0 \$1,0200 \$1,000 \$0 \$2,552,8 \$0 \$0 \$3,271 \$4.0400% \$0 \$2,771 \$4.0400% \$0 \$2,771 \$4.0400% \$0 \$2,741,8 \$0 \$1,002,144 \$4.0400% \$0	39			\$7,967,106		\$0	\$7,967,106		\$0	\$6,695,555
41 310.000 Land & land Rights - Plum Point \$0 R-41 \$0 \$0 \$4.0400% \$0 \$2,863,7 42 311.000 Structures & Improvements - Plum Point \$3,407,660 R-42 \$0 \$3,407,660 \$4.0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$9,070,153 \$4.0400% \$0 \$7,622,5 44 312.000 Train Lease \$3,037,659 R-44 \$0 \$3,037,659 \$4.0400% \$0 \$2,552,8 45 312.000 Unit Train - Plum Point \$3,271 R-45 \$0 \$3,271 \$4.0400% \$0 \$2,752,8 46 314.000 Turbo Generator Units - Plum Point \$2,869,866 R-46 \$0 \$2,869,866 \$4.0400% \$0 \$2,71,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47 \$0 \$1,002,144 \$4.0400% \$0 \$24,11,8 48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 \$4.0400% \$0	40		PRODUCTION DUIN POINT STEAM							
42 311.000 Structures & Improvements - Plum Point \$3,407,660 R-42 \$0 \$3,407,660 84.0400% \$0 \$2,863,7 43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$9,070,153 84.0400% \$0 \$7,622,5 44 312.000 Train Lease \$3,037,659 R-44 \$0 \$3,037,659 84.0400% \$0 \$2,552,8 45 312.000 Unit Train - Plum Point \$3,271 R-45 \$0 \$3,271 84.0400% \$0 \$2,552,8 46 314.000 Turbo Generator Units - Plum Point \$2,869,866 R-46 \$0 \$2,869,866 84.0400% \$0 \$2,411,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47 \$0 \$1,002,144 84.0400% \$0 \$24,15 48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 84.0400% \$0 \$541,5 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$20,035,194 \$0 <		310 000		¢n	R-41	¢n	¢n	84 0400%	¢n	\$0
43 312.000 Boiler Point Equipment - Plum Point \$9,070,153 R-43 \$0 \$9,070,153 84.0400% \$0 \$7,622,5 44 312.000 Train Lease \$3,037,659 R-44 \$0 \$3,037,659 84.0400% \$0 \$2,552,8 45 312.000 Unit Train - Plum Point \$3,271 R-45 \$0 \$3,271 84.0400% \$0 \$2,552,8 46 314.000 Turbo Generator Units - Plum Point \$2,869,866 R-46 \$0 \$2,869,866 84.0400% \$0 \$2,411,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47 \$0 \$1,002,144 84.0400% \$0 \$24,411,8 48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 84.0400% \$0 \$541,5 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,5										\$2,863,797
44 312.000 Train Lease \$3,037,659 R-44 \$0 \$3,037,659 84.0400% \$0 \$2,552,8 45 312.000 Unit Train - Plum Point \$3,271 R-45 \$0 \$3,271 84.0400% \$0 \$2,752,8 46 314.000 Turbo Generator Units - Plum Point \$2,869,866 R-46 \$0 \$2,869,866 84.0400% \$0 \$2,71,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47 \$0 \$1,002,144 84.0400% \$0 \$2,849,866 48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 84.0400% \$0 \$541,5 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,5				÷0,401,000		ΨŪ	<i>40,401,000</i>	0	ΨŪ	<i> </i>
44 312.000 Train Lease \$3,037,659 R-44 \$0 \$3,037,659 84.0400% \$0 \$2,552,8 45 312.000 Unit Train - Plum Point \$3,271 R-45 \$0 \$3,271 84.0400% \$0 \$2,752,8 46 314.000 Turbo Generator Units - Plum Point \$2,869,866 R-46 \$0 \$2,869,866 84.0400% \$0 \$2,71,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47 \$0 \$1,002,144 84.0400% \$0 \$2,849,866 48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 84.0400% \$0 \$541,5 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,5	43	312.000	Boiler Point Equipment - Plum Point	\$9,070,153	R-43	\$0	\$9,070,153	84.0400%	\$0	\$7,622,557
46 314.000 Turbo Generator Units - Plum Point \$2,869,866 R-46 \$0 \$2,869,866 84.0400% \$0 \$2,411,8 47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47 \$0 \$1,002,144 84.0400% \$0 \$842,2 48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 84.0400% \$0 \$541,5 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,5		312.000			R-44					\$2,552,849
47 315.000 Accessory Electric Equipment - Plum \$1,002,144 R-47 \$0 \$1,002,144 84.0400% \$0 \$842,2 48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 84.0400% \$0 \$541,55 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,55										\$2,749
48 316.000 Point Misc. Power Plant Equipment - Plum Point TOTAL PRODUCTION - PLUM POINT - \$644,441 R-48 \$0 \$6644,441 84.0400% \$0 \$561,5 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,5										\$2,411,835
48 316.000 Misc. Power Plant Equipment - Plum \$644,441 R-48 \$0 \$644,441 \$4.0400% \$0 \$541,5 49 TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,5	47	315.000		\$1,002,144	R-47	\$0	\$1,002,144	84.0400%	\$0	\$842,202
Point TOTAL PRODUCTION - PLUM POINT - \$20,035,194 \$0 \$20,035,194 \$0 \$16,837,5	48	316.000		\$644,441	R-48	\$0	\$644,441	84.0400%	\$0	\$541,588
	40		Point							
	49		TOTAL PRODUCTION - PLUM POINT - STEAM	\$20,035,194		\$0	\$20,035,19 4		\$0	\$10,837,577

	A	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	H	l
	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
50		TOTAL STEAM PRODUCTION	\$192,886,336		\$0	\$192,886,336	·	\$0	\$162,101,675
51		NUCLEAR PRODUCTION							
52		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
53		HYDRAULIC PRODUCTION							
54		PRODUCTION - OZARK BEACH - HYDRO							
	330.000 331.000	Land & Land Rights - Ozark Structures & Improvements - Ozark	\$0 \$325,276	R-55 R-56	\$0 \$0	\$0 \$325,276	84.0400% 84.0400%	\$0 \$0	\$0 \$273,362
	332.000	Reservoirs, Dams, Waterways - Ozark	\$1,597,706	R-57	\$0	\$1,597,706	84.0400%	\$0	\$1,342,712
	333.000	Water Wheels, Turbines & Generators	\$833,288	R-58	\$0	\$833,288	84.0400%	\$0	\$700,295
	334.000 335.000	Accessory Electric Equipment - Ozark Misc. Power Plant Equipment - Ozark	\$450,845 \$234,106	R-59 R-60	\$0 \$0	\$450,845 \$234,106	84.0400% 84.0400%	\$0 \$0	\$378,890 \$196,743
61	555.000	TOTAL PRODUCTION - OZARK BEACH - HYDRO	\$3,441,221	N OU	\$0 \$0	\$3,441,221	04.0400 /0	\$0 \$0	\$2,892,002
62		TOTAL HYDRAULIC PRODUCTION	\$3,441,221		\$0	\$3,441,221		\$0	\$2,892,002
63		OTHER PRODUCTION							
64		PRODUCTION - ENERGY CENTER							
	340.000 341.000	Land & Land Rights - Energy Structures & Improvements - Energy	\$0 \$1,713,501	R-65 R-66	\$0 \$0	\$0 \$1,713,501	84.0400% 84.0400%	\$0 \$0	\$0 \$1,440,026
	342.000	Fuel Holders, Producers & Access Energy	\$1,476,057	R-67	\$0 \$0	\$1,476,057	84.0400%	\$0 \$0	\$1,240,478
	343.000	Prime Movers - Energy	\$18,357,231	R-68	\$0	\$18,357,231	84.0400%	\$0	\$15,427,417
	344.000	Generators - Energy	\$4,303,484	R-69	\$0	\$4,303,484	84.0400%	\$0	\$3,616,648
-	345.000 346.000	Accessory Electric Equipment - Energy Misc. Power Plant Equipment - Energy	\$1,557,612 \$2,073,639	R-70 R-71	\$0 \$0	\$1,557,612 \$2,073,639	84.0400% 84.0400%	\$0 \$0	\$1,309,017 \$1,742,686
72		TOTAL PRODUCTION - ENERGY CENTER	\$29,481,524		\$0	\$29,481,524		\$0	\$24,776,272
73		PRODUCTION - ENERGY CENTER FT8	•						
	341.000 342.000	Structures & Improvements - FT8 Fuel Holders, Producers & Access FT8	\$281,992 \$518,641	R-74 R-75	\$0 \$0	\$281,992 \$518,641	84.0400% 84.0400%	\$0 \$0	\$236,986 \$435,866
76	343.000	Prime Movers - FT8	\$10,523,478	R-76	\$0	\$10,523,478	84.0400%	\$0	\$8,843,931
	344.000	Generator - FT8	\$129,503	R-77	\$0	\$129,503	84.0400%	\$0	\$108,834
-	345.000	Accessory Electric Equipment - FT8	\$1,088,891	R-78	\$0 \$0	\$1,088,891	84.0400%	\$0 \$0	\$915,104
79 80	346.000	Misc. Power Plant Equipment - FT8 TOTAL PRODUCTION - ENERGY CENTER FT8	<u>\$332,234</u> \$12,874,739	R-79	<u>\$0</u> \$0	<u>\$332,234</u> \$12,874,739	84.0400%	<u>\$0</u> \$0	<u>\$279,209</u> \$10,819,930
81		RIVERTON COMMON							
82 83	340.000	Land TOTAL RIVERTON COMMON	\$0 \$0	R-82	<u>\$0</u> \$0	\$0 \$0	84.0400%	\$0 \$0	\$0 \$0
84		PRODUCTION - RIVERTON UNIT 10 & 11							
	341.000	Structures & Improvements - RU 10 & 11	\$2,697,003	R-85	\$0	\$2,697,003	84.0400%	\$0	\$2,266,561
86	342.000	Fuel Holders, Producers & Access RU 10 & 11	\$284,696	R-86	\$0	\$284,696	84.0400%	\$0	\$239,259
87	343.000	Prime Movers - RU 10 & 11	\$2,548,957	R-87	\$0	\$2,548,957	84.0400%	\$0	\$2,142,143
	344.000	Generators - RU 10 & 11	\$919,869	R-88	\$0	\$919,869	84.0400%	\$0	\$773,058
	345.000 346.000	Accessory Electric Equip. RU 10 & 11 Misc. Power Plant Equip - RU 10 & 11	\$587,531 \$359,498	R-89 R-90	\$0 \$0	\$587,531 \$359,498	84.0400% 84.0400%	\$0 \$0	\$493,761 \$302,122
91	540.000	TOTAL PRODUCTION - RIVERTON UNIT 10 & 11	\$7,397,554	11-30	\$0 \$0	\$7,397,554	04.0400 %	<u>\$0</u>	\$6,216,904
92		PRODUCTION - RIVERTON UNIT 12							
	341.000 342.000	Structures & Improvements - RU 12 Fuel Holders, Producers & Access RU	\$1,626,138 \$241,836	R-93 R-94	\$0 \$0	\$1,626,138 \$241,836	84.0400% 84.0400%	\$0 \$0	\$1,366,606 \$203,239
		12							
	343.000 344.000	Prime Movers - RU 12 Generators - RU 12	\$12,617,552 \$3,437,727	R-95 R-96	\$0 \$0	\$12,617,552 \$3,437,727	84.0400% 84.0400%	\$0 \$0	\$10,603,791 \$2,889,066
	345.000	Accessory Electric Equipment - RU 12	\$3,018,744		\$0	\$3,018,744	84.0400%	\$0	\$2,536,952

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	l
Line	Account		Total	Adjust.			Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
98	346.000	Misc. Power Plant Equipment - RU 12	\$574,247	R-98	<u>\$0</u>	\$574,247	84.0400%	\$0	\$482,597
99		TOTAL PRODUCTION - RIVERTON UNIT	\$21,516,244		\$0	\$21,516,244		\$0	\$18,082,251
		12							
100		PRODUCTION - STATE LINE COMBINED							
100		CYCLE							
101	340.000	Land and Land Rights - SL CC	\$0	R-101	\$0	\$0	84.0400%	\$0	\$0
102	341.000	Structures and Improvements - SL CC	\$2,782,581	R-102	\$0	\$2,782,581	84.0400%	\$0	\$2,338,481
103	342.000	Fuel Holders, Producers & Accessories -	\$213,209	R-103	\$0	\$213,209	84.0400%	\$0	\$179,181
		SLCC	. ,			. ,			. ,
104	343.000	Prime Movers - SL CC	\$34,805,940	R-104	\$0	\$34,805,940	84.0400%	\$0	\$29,250,912
105	344.000	Generators - SL CC	\$7,823,498	R-105	\$0	\$7,823,498	84.0400%	\$0	\$6,574,868
106	345.000	Accessory Electric Equipment - SL CC	\$2,838,651	R-106	\$0	\$2,838,651	84.0400%	\$0	\$2,385,602
107	346.000	Misc. Power Plant Equipment - SL CC	\$707,171	R-107	\$0_	\$707,171	84.0400%	\$0	\$594,307
108		TOTAL PRODUCTION - STATE LINE	\$49,171,050		\$0	\$49,171,050		\$0	\$41,323,351
		COMBINED CYCLE							
109		STATE LINE COMMON	A 4 A7 4 A 4 4			A · · · · · · · · · · · · · · · · · · ·		••	A
110	341.000	Structures & Improvements - SL	\$1,271,914	R-110	\$0	\$1,271,914	84.0400%	\$0	\$1,068,917
	242.000	Common	¢000.074	D 444	¢0.	¢000.074	04.04000/	¢0	¢204.002
111	342.000	Fuel Holders, Producers & Accessories -	\$239,271	R-111	\$0	\$239,271	84.0400%	\$0	\$201,083
112	343.000	SL Common Prime Movers - SL Common	\$37,694	R-112	\$0	\$37,694	84.0400%	\$0	\$31,678
112	345.000	Accessory Electric Equipment - SL	\$31,584	R-112	\$0 \$0	\$31,584	84.0400%	\$0 \$0	\$26,543
115	343.000	Common	\$31,30 4	K-113	4 0	\$31,30 4	04.040078	φŪ	φ20,545
114	346.000	Misc. Power Plant Equipment - SL	\$219.400	R-114	\$0	\$219,400	84.0400%	\$0	\$184,384
114	040.000	Common	<i>\\\\\\\\\\\\\</i>		ΨŬ	<i>\\\\\\\\\\\\\</i>	04.040070	ΨŬ	\$104,004
115		TOTAL STATE LINE COMMON	\$1,799,863		\$0	\$1,799,863		\$0	\$1,512,605
-			• • • • • • • • •			• • • • • • • • •		• -	• /- /
116		PRODUCTION - STATE LINE CT'S (UNIT							
		1)							
117	340.000	Land and Land Rights - SL UT1	\$0	R-117	\$0	\$0	84.0400%	\$0	\$0
118	341.000	Structures & Improvements - SL UT1	\$996,179	R-118	\$0	\$996,179	84.0400%	\$0	\$837,189
119	342.000	Fuel Holders, Producers & Accessories -	\$2,399,070	R-119	\$0	\$2,399,070	84.0400%	\$0	\$2,016,178
		SL UT1							
120	343.000	Prime Movers - SL UT1	\$13,490,795	R-120	\$0	\$13,490,795	84.0400%	\$0	\$11,337,664
121	344.000	Generators - SL UT1	\$2,728,811	R-121	\$0	\$2,728,811	84.0400%	\$0	\$2,293,293
122	345.000	Accessory Electric Equipment - SL UT1	\$1,609,018	R-122	\$0 \$0	\$1,609,018	84.0400%	\$0	\$1,352,219
123	346.000	Misc. Power Plant Equipment - SL UT1	\$111,916	R-123	<u>\$0</u>	\$111,916	84.0400%	<u>\$0</u>	\$94,054
124		TOTAL PRODUCTION - STATE LINE	\$21,335,789		\$0	\$21,335,789		\$0	\$17,930,597
		CT'S (UNIT 1)							
125		TOTAL OTHER PRODUCTION	\$143,576,763		\$0	\$143,576,763		\$0	\$120,661,910
125		TOTAL OTHER TRODUCTION	ψ140,010,100		ΨŬ	ψ140,010,100		ΨΟ	ψ120,001,010
126		TOTAL PRODUCTION PLANT	\$339,904,320		\$0	\$339,904,320		\$0	\$285,655,587
			\$000,000 .,0 <u>2</u> 0		**	\$000,00 i,0 <u>-</u> 0		••	+====,===,===
127		TRANSMISSION PLANT							
128	350.000	Land - TP	\$0	R-128	\$0	\$0	84.0400%	\$0	\$0
129	352.000	Structures & Improvements - TP	\$1,501,157	R-129	\$0	\$1,501,157	84.0400%	\$0	\$1,261,572
130	352.010	Structures & Improvements latan	\$45,670	R-130	\$0	\$45,670	84.0400%	\$0	\$38,381
131	353.000	Station Equipment - TP	\$45,775,773	R-131	\$0	\$45,775,773	84.0400%	\$0	\$38,469,960
132	353.010	Station Equipment - latan	\$547,982	R-132	\$0	\$547,982	84.0400%	\$0	\$460,524
133	354.000	Towers and Fixtures - TP	\$1,023,300	R-133	\$0	\$1,023,300	84.0400%	\$0	\$859,981
134	355.000	Poles and Fixtures - TP	\$31,901,661	R-134	\$0	\$31,901,661	84.0400%	\$0	\$26,810,156
135	356.000	Overhead Conductors & Devices - TP	\$29,225,226	R-135	<u>\$0</u>	\$29,225,226	84.0400%	<u>\$0</u>	\$24,560,880
136		TOTAL TRANSMISSION PLANT	\$110,020,769		\$0	\$110,020,769		\$0	\$92,461,454
407									
137	200.000	DISTRIBUTION PLANT	¢0.	D 420	¢0.	¢0	07 50000/	¢0	¢0
138 139	360.000 361.000	Land/Land Rights - DP Structures & Improvements - DP	\$0 \$5,990,791	R-138 R-139	\$0 \$0	\$0 \$5,990,791	87.5689% 87.5689%	\$0 \$0	\$0 \$5,246,070
139	361.000	Station Equipment - DP	\$39,872,612	R-139 R-140	\$0 \$0	\$39,872,612	87.5689% 87.5689%	\$0 \$0	\$5,246,070 \$34,916,008
140	362.000	Poles, Towers, & Fixtures - DP	\$111,119,787	R-140 R-141	\$0 \$0	\$111,119,787	87.5689%	\$0 \$0	\$97,306,375
141	365.000	Overhead Conductors & Devices - DP	\$109,525,359	R-141	\$0 \$0	\$109,525,359	87.5689%	\$0 \$0	\$95,910,152
143	366.000	Underground Conduit - DP	\$21,602,321	R-142	\$0 \$0	\$21,602,321	87.5689%	\$0 \$0	\$18,916,915
144	367.000	Underground Conductors & Devices - DP	\$39,350,158	R-144	\$0	\$39,350,158	87.5689%	\$0	\$34,458,501
145	368.000	Line Transformers - DP	\$47,822,706	R-145	\$0	\$47,822,706	87.5689%	\$0	\$41,877,818
146	369.000	Services - DP	\$66,519,256	R-146	\$0	\$66,519,256	87.5689%	\$0	\$58,250,181
147	370.000	Meters - DP	\$7,978,677	R-147	\$0	\$7,978,677	87.5689%	\$0	\$6,986,840
148	371.000	Meter Installations/Private Lights - DP	\$14,264,344		\$0	\$14,264,344	87.5689%	\$0	\$12,491,129
		· · · ·	-			-			-

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	l
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
149	373.000	Street Lighting and Signal Systems - DP	\$5,567,490	R-149	\$0	\$5,567,490	87.5689%	\$0	\$4,875,390
150	375.000	Charging Stations - DP	\$16,761	R-150	\$0	\$16,761	87.5689%	\$0	\$14,677
151		TOTAL DISTRIBUTION PLANT	\$469,630,262		\$0	\$469,630,262		\$0	\$411,250,056
152		INCENTIVE COMPENSATION							
		CAPITALIZATION							
153		Compenstation Employee Stock Purchase	\$0	R-153	\$0	\$0	100.0000%	\$0	\$0
		Plan							
154		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION							
155		GENERAL PLANT							
156	389.000	Land/Land Rights - GP	\$0	R-156	\$0	\$0	85.3333%	\$0	\$0
157	390.000	Structures & Improvements - GP	\$7,503,779	R-157	-\$996,502	\$6,507,277	85.3333%	\$0	\$5,552,874
158	391.000	Office Furniture & Equipment - GP	\$3,096,550	R-158	-\$411,222	\$2,685,328	85.3333%	\$0	\$2,291,479
159	391.010	Computer Equipment - GP	\$12,105,183	R-159	-\$1,607,568	\$10,497,615		\$0	\$8,957,961
160	391.000	Furniture Lease - GP	\$3,354	R-160	\$0	\$3,354	85.3333%	\$0	\$2,862
161	392.000	Transportation Equipment - GP	\$8,571,051	R-161	\$0	\$8,571,051	85.3333%	\$0	\$7,313,961
162	393.000	Stores Equipment - GP	\$435,655	R-162	\$0	\$435,655	85.3333%	\$0	\$371,759
163	394.000	Tools, Shop, & Garage Equipment - GP	\$4,519,767	R-163	\$0	\$4,519,767	85.3333%	\$0	\$3,856,866
164	395.000	Laboratory Equipment - GP	\$1,001,079	R-164	\$0	\$1,001,079	85.3333%	\$0	\$854,254
165	396.000	Power Operated Equipment - GP	\$8,997,695	R-165	\$0	\$8,997,695	85.3333%	\$0	\$7,678,030
166	397.000	Communication Equipment - GP	\$7,647,368	R-166	-\$1,015,570	\$6,631,798	85.3333%	\$0	\$5,659,132
167	398.000	Miscellaneous Equipment - GP	\$202,436	R-167	-\$26,884	\$175,552	85.3333%	\$0	\$149,804
168		TOTAL GENERAL PLANT	\$54,083,917		-\$4,057,746	\$50,026,171		\$0	\$42,688,982
169		TOTAL DEPRECIATION RESERVE	\$973,639,268		-\$4,057,746	\$969,581,522		\$0	\$832,056,079

<u>A</u> Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve	Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
R-157	Structures & Improvements - GP	390.000		-\$996,502		\$0
1	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$996,502		\$0	
R-158	Office Furniture & Equipment - GP	391.000		-\$411,222		\$0
1	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$411,222		\$0	
R-159	Computer Equipment - GP	391.010		-\$1,607,568		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$1,607,568		\$0	
R-166	Communication Equipment - GP	397.000		-\$1,015,570		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$1,015,570		\$0	
R-167	Miscellaneous Equipment - GP	398.000		-\$26,884		\$0
	1. To remove water, non-utility operating, EDG, fibercom, MO water, and MO Midstates Gas (C. Barron)		-\$26,884		\$0	
-	Total Reserve Adjustments			-\$4,057,746		\$0

	A	<u>B</u>	<u>C</u>	<u>D</u>	E	<u></u>	<u>G</u>
Line		Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
1	OPERATION AND MAINT. EXPENSE	* • 5 ••• • • 7 •	10.10	40.00	00.40	0 0005 (0	*****
2	Payroll Expense	\$35,624,278	42.13	12.00	30.13	0.082548	\$2,940,713
3	Federal Income Tax Withheld	\$20,164,615	42.13	15.50	26.63	0.072959	\$1,471,190
4	State Income Tax Withheld	\$340,877	42.13	20.06	22.07	0.060466	\$20,611
5	FICA Taxes Withheld	\$3,141,159	42.13	15.50	26.63	0.072959	\$229,176
6	Accrued Vacation	\$1,566,966	42.13	365.00	-322.87	-0.884575	-\$1,386,099
7	Fuel - Coal	\$36,426,102	42.13	25.11	17.02	0.046630	\$1,698,549
8	Fuel - Gas	\$40,664,865	42.13	37.17	4.96	0.013589	\$552,595
9	Fuel - Purchased Oil	\$628,960	42.13	21.47	20.66	0.056603	\$35,601
10	Purchased Power	\$40,778,894	42.13	34.95	7.18	0.019671	\$802,162
11	401K	\$6,481,406	42.13	11.06	31.07	0.085123	\$551,717
12	Life Insurance and AD&D	\$155,165	42.13	25.75	16.38	0.044877	\$6,963
13	Employers Healthcare/Dental/Vision	\$4,652,391	42.13	11.29	30.84	0.084493	\$393,094
14	Pension & OPEB Expense	\$9,806,685	42.13	60.75	-18.62	-0.051014	-\$500,278
15	PSC Assessment	\$903,545	42.13	-25.50	67.63	0.185288	\$167,416
16	Incentive Compensation	\$222,780	42.13	290.50	-248.37	-0.680466	-\$151,594
17	Bad Debt Expense	\$1,875,800	0.00	0.00	0.00	0.000000	\$0
18	Cash Vouchers	\$88,062,129	42.13	35.14	6.99	0.019151	\$1,686,478
19	TOTAL OPERATION AND MAINT. EXPENSE	\$291,496,617					\$8,518,294
20	TAXES						
21	FICA - Employer Portion	\$3,141,159	42.13	15.50	26.63	0.072959	\$229,176
22	Federal Unemployment Taxes	\$19,919	42.13	75.20	-33.07	-0.090603	-\$1,805
23	State Unemployment Taxes	\$101,132	42.13	75.20	-33.07	-0.090603	-\$9,163
24	MO Gross Receipts Tax	\$9,923,690	26.92	16.90	10.02	0.027452	\$272,425
25	Property Tax	\$18,610,532	42.13	204.80	-162.67	-0.445671	-\$8,294,174
26	Sales Tax	\$13,581,160	26.92	4.53	22.39	0.061342	\$833,096
27	TOTAL TAXES	\$45,377,592					-\$6,970,445
28	OTHER EXPENSES						
29	TOTAL OTHER EXPENSES	\$0					\$0
		,					• -
30	CWC REQ'D BEFORE RATE BASE OFFSETS						\$1,547,849
31	TAX OFFSET FROM RATE BASE						
32	Federal Tax Offset	\$14,952,613	42.13	39.38	2.75	0.007534	\$112,653
33	State Tax Offset	\$2,655,275	42.13	39.38	2.75	0.007534	\$20,005
34	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
35	Interest Expense Offset	\$30,692,389	42.13	91.11	-48.98	-0.134192	-\$4,118,673
36	TOTAL OFFSET FROM RATE BASE	\$48,300,277					-\$3,986,015
2-		, , 					+=,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
37	TOTAL CASH WORKING CAPITAL REQUIRED						-\$2,438,166
							<i> </i>

	A	В	<u>C</u>	D	E	E	G	Н			<u>K</u>		М
Line	Account	₽	Test Year	Test Year	⊑ Test Year	Adjust.		Total Company	Jurisdictional	Jurisdictional	MO Final Adj	L MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	
Rev-1	0.000		¢544.007.000			D 0		AE44007000	400.00000/	¢ 17 000 000	\$ 407 OF 0 000		
Rev-2	0.000	Retail Revenue - MO only	\$514,937,308			Rev-2		\$514,937,308	100.0000% 0.0000%	-\$47,883,326	\$467,053,982		
Rev-3 Rev-4	0.000 0.000	Sales for Resale - On System	\$23,061,343 \$29,683,276			Rev-3 Rev-4		\$23,061,343 \$29,683,276	82.5000%	\$0 \$8,850,409	\$0 \$33,339,112		
Rev-4 Rev-5	0.000	Sales for Resale - Off System TOTAL RETAIL RATE REVENUE	\$567,681,927			Rev-4		\$29,663,276	82.5000%	-\$39,032,917	\$500,393,094		
Rev-5		TOTAL RETAIL RATE REVENUE	\$307,081,927					\$367,081,927		-\$39,032,917	\$500,393,094		
Rev-6		OTHER OPERATING REVENUES											
Rev-7	448.000	Interdepartment Sales	\$329,179			Rev-7		\$329,179	100.0000%	\$0	\$329,179		
Rev-8	449.000	Rate Ref - Tax Reform	-\$11,728,453			Rev-8		-\$11,728,453	100.0000%	\$11,728,453	\$0		
Rev-9	450.000	Forfeited Discounts	\$1,975,731			Rev-9		\$1,975,731	100.0000%	\$0	\$1,975,731		
Rev-10	451.000	Reconnect/Misc.	\$115,423			Rev-10		\$115,423	100.0000%	\$0	\$115,423		
Rev-11	454.000	Rent	\$1,027,509			Rev-11		\$1,027,509	100.0000%	-\$1,047	\$1,026,462		
Rev-12	456.000	Other Electric Revenue	\$677,552			Rev-12		\$677,552	89.0863%	-\$13,286	\$590,320		
Rev-13	456.100	Other Electric Revenue - DA	\$334,990			Rev-13		\$334,990	100.0000%	-\$11,679	\$323,311		
Rev-14	457.000	Other Electric - Transmission	\$10,034,982			Rev-14		\$10,034,982	84.0400%	-\$2,780,348	\$5,653,051		
Rev-15		TOTAL OTHER OPERATING REVENUES	\$2,766,913					\$2,766,913		\$8,922,093	\$10,013,477		
Rev-16		TOTAL OPERATING REVENUES	\$570,448,840					\$570,448,840		-\$30,110,824	\$510,406,571		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Operation Supervision & Engineering	\$2,059,920	\$1,507,859	\$552,061	E-4	\$29,637	\$2,089,557	84.0400%	\$23,832	\$1,779,896	\$1,306,119	\$473,777
5	500.100	latan/Plum Point Deferred Oper. Exp - MO	\$112,161	\$0	\$112,161	E-5	-\$112,161	\$0	100.0000%	\$0	\$0	\$0	\$0
		Only											
6	501.000	Fuel	\$45,979,364	\$156,505	\$45,822,859	E-6	-\$5,896,166	\$40,083,198	82.5000%	\$0	\$33,068,639	\$130,654	\$32,937,985
7	501.100	Fuel - MO Only	\$8,574,265	\$0	\$8,574,265	E-7	\$0	\$8,574,265	100.0000%	\$109,385	\$8,683,650	\$0	\$8,683,650
8	502.000	Steam Expenses	\$2,173,513	\$383,620	\$1,789,893	E-8	\$234,555	\$2,408,068	82.5000%	\$0	\$1,986,656	\$320,253	\$1,666,403
9	505.000	Electric Expenses	\$1,725,277	\$995,495	\$729,782	E-9	\$47,971	\$1,773,248	84.0400%	\$0	\$1,490,238	\$846,571	\$643,667
10 11	506.000	Misc. Steam Power Expense Rents	\$2,740,186 \$35,099	\$273,471	\$2,466,715 \$35,099	E-10 E-11	\$167,124 -\$2,668	\$2,907,310 \$32,431	84.0400%	\$0 \$0	\$2,443,304 \$27,255	\$232,561	\$2,210,743 \$27,255
11	507.000	TOTAL OPERATION & MAINTENANCE	\$63,399,785	<u>\$0</u> \$3,316,950	\$60,082,835	E-11	-\$2,668	\$57,868,077	84.0400%	\$133,217	\$49,479,638	\$0 \$2,836,158	\$46,643,480
12		EXPENSE	<i>4</i> 03,333,703	<i>4</i> 3,310,330	400,002,03 J		-\$3,331,700	<i>431,000,011</i>		\$1 33,2 17	<i>\$</i> 4 5,475,050	φ 2 ,030,130	\$40,043,400
13		TOTAL STEAM POWER GENERATION	\$63,399,785	\$3,316,950	\$60,082,835		-\$5,531,708	\$57,868,077		\$133,217	\$49,479,638	\$2,836,158	\$46,643,480
14		ELECTRIC MAINTENANCE EXPENSE											
15	510.000	Maintenance Supervision	\$1,120,780	\$625,266	\$495,514	E-15	-\$70,551	\$1,050,229	82.5000%	\$12,086	\$878,525	\$534,070	\$344,455
16	510.100	latan/Plum Point Deferred Elec. Exp MO Only	\$112,161	\$0	\$112,161	E-16	-\$112,161	\$0	100.0000%	\$0	\$0	\$0	\$0
17	511.000	Maintenance of Structures	\$1,196,519	\$229,604	\$966,915	E-17	-\$16,906	\$1,179,613	84.0400%	\$0	\$991,347	\$195,256	\$796,091
18	512.000	Maintenance of Boiler Plant	\$4,372,385	\$823,193	\$3,549,192	E-18	\$1,212,823	\$5,585,208	82.5000%	\$0	\$4,607,797	\$687,218	\$3,920,579
19	513.000	Maintenance of Electric Plant	\$1,486,934	\$209,568	\$1,277,366	E-19	\$201,117	\$1,688,051	82.5000%	\$0	\$1,392,642	\$174,951	\$1,217,691
20	514.000	Maintenance of Misc. Steam Plant	\$2,719,907	\$595,805	\$2,124,102	E-20	-\$1,178,012	\$1,541,895	84.0400%	\$0	\$1,295,809	\$506,674	\$789,135
21		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$11,008,686	\$2,483,436	\$8,525,250		\$36,310	\$11,044,996		\$12,086	\$9,166,120	\$2,098,169	\$7,067,951
22		NUCLEAR POWER GENERATION											
23		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0

Accounting Schedule: 09 Sponsor: Bolin Page: 1 of 5

	A	В	<u>C</u>	D	E	F	G	H	-		K		M
Line	Account	₽	Test Year	Test Year	Test Year	Adjust.		Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
		•	(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	l = K
24		HYDRAULIC POWER GENERATION											
25		OPERATION - HP											
26	535.000	Operation Surperv/ & Engin. Hydro	\$39.341	\$33.170	\$6.171	E-26	-\$793	\$38.548	84.0400%	\$2,852	\$35,248	\$31.060	\$4.188
27	537.000	Hydraulic Expenses	\$40.061	\$3.678	\$36,383	E-27	-\$27,576	\$12,485	84.0400%	\$0	\$10,492	\$3,128	\$7.364
28	538.000	Electric Expense Hydro	\$19,667	\$20,173	-\$506	E-28	\$8,078	\$27,745	84.0400%	\$0	\$23,317	\$17.155	\$6,162
29	539.000	Misc. Hydraulic Power Gen. Expenses	\$314,607	\$101,032	\$213,575	E-29	-\$26,240	\$288,367	84.0400%	\$0	\$242,343	\$85,917	\$156,426
30		TOTAL OPERATION - HP	\$413,676	\$158,053	\$255,623		-\$46,531	\$367,145		\$2,852	\$311,400	\$137,260	\$174,140
31		MAINTANENCE - HP											
32	541.000	Maintenance Superv. & Engineering	\$30,811	\$30,025	\$786	E-32	\$3,264	\$34,075	84.0400%	\$2,209	\$30,846	\$27,742	\$3,104
33	542.000	Maintenance of Structures - Maint.	\$44,736	\$36,247	\$8,489	E-33	-\$1,844	\$42,892	84.0400%	\$0	\$36,046	\$30,824	\$5,222
34	543.000	Maint. of Reservoirs, Dams & Waterways	\$217,370	\$59,445	\$157,925	E-34	-\$94,473	\$122,897	84.0400%	\$0	\$103,283	\$50,553	\$52,730
35	544.000	Mainenance of Electric Plant	\$35,882	\$34,279	\$1,603	E-35	\$4,519	\$40,401	84.0400%	\$0	\$33,953	\$29,151	\$4,802
36	545.000	Maint. of Misc. Hydraulic Plant	\$90,232	\$77,935	\$12,297	E-36	\$10,797	\$101,029	84.0400%	\$0	\$84,904	\$66,276	\$18,628
37		TOTAL MAINTANENCE - HP	\$419,031	\$237,931	\$181,100		-\$77,737	\$341,294		\$2,209	\$289,032	\$204,546	\$84,486
38		TOTAL HYDRAULIC POWER GENERATION	\$832,707	\$395,984	\$436,723		-\$124,268	\$708,439		\$5,061	\$600,432	\$341,806	\$258,626
39		OTHER POWER GENERATION											
40		OPERATION - OP											
41	546.000	Operation Superv. & Engineering	\$1.046.643	\$986.652	\$59.991	E-41	-\$15,157	\$1,031,486	84.0400%	\$40,580	\$907.441	\$879.631	\$27.810
42	547.000	Fuel - Operation OP	\$63,708,115	\$2,384	\$63,705,731	E-42	-\$6,876,567	\$56,831,548	82.5000%	\$0	\$46,886,027	\$1,990	\$46,884,037
43	547.300	Fuel - Operation OP - Partial Allocation	-\$103,281	\$0	-\$103,281	E-43	\$0	-\$103,281	84.0400%	\$0	-\$86,797	\$0	-\$86,797
44	548.000	Generation Expenses	\$3,762,689	\$2,257,472	\$1,505,217	E-44	-\$194,554	\$3,568,135	84.0400%	\$1,993	\$3,000,653	\$1,921,752	\$1,078,901
45	549.000	Misc. Other Power Generation Expense	\$1,164,105	\$207,625	\$956,480	E-45	\$459,651	\$1,623,756	84.0400%	\$3,360	\$1,367,965	\$179,925	\$1,188,040
46		TOTAL OPERATION - OP	\$69,578,271	\$3,454,133	\$66,124,138		-\$6,626,627	\$62,951,644		\$45,933	\$52,075,289	\$2,983,298	\$49,091,991
47		MAINTANENCE - OP											
48	551.000	Prod Comb Maintenance Superv & Engin.	\$872,738	\$881,605	-\$8,867	E-48	\$7,667	\$880,405	84.0400%	\$13,378	\$753,270	\$763,097	-\$9,827
49	552.000	Prod Comb Turbo - Main. Of Structures	\$429,887	\$102,363	\$327,524	E-49	-\$61,383	\$368,504	84.0400%	\$0	\$309,690	\$87,049	\$222,641
50	553.000	Prod - Maint of Gen & Electric Plant	\$12,654,580	\$1,032,904	\$11,621,676	E-50	\$4,387,109	\$17,041,689	84.0400%	\$0	\$14,321,835	\$878,384	\$13,443,451
51	554.000	Prod Maint Misc Other Power Gener.	\$758,047	\$457,935	\$300,112	E-51	\$28,655	\$786,702	84.0400%	\$0	\$661,145	\$389,429	\$271,716
52		TOTAL MAINTANENCE - OP	\$14,715,252	\$2,474,807	\$12,240,445		\$4,362,048	\$19,077,300		\$13,378	\$16,045,940	\$2,117,959	\$13,927,981
53		TOTAL OTHER POWER GENERATION	\$84,293,523	\$5,928,940	\$78,364,583		-\$2,264,579	\$82,028,944		\$59,311	\$68,121,229	\$5,101,257	\$63,019,972
54		OTHER POWER SUPPLY EXPENSES											
55	555.000	Purchased Power (Energy Only)	\$58,633,660	\$0	\$58,633,660	E-55	\$8,284,228	\$66,917,888	82.5000%	\$0	\$55,207,258	\$0	\$55,207,258
56	556.000	System Control & Load Dispatching	\$3,950,165	\$1,817,005	\$2,133,160	E-56	-\$1,092,664	\$2,857,501	84.0400%	\$22,489	\$2,423,932	\$1,567,674	\$856,258
57	557.000	Other Expense - Power Supply	\$431,257	\$0	\$431,257	E-57	\$81,631	\$512,888	84.0400%	\$0	\$431,031	\$0	\$431,031
58	421.000	latan/Plum Point Deferred Exp	\$121,692	\$0	\$121,692	E-58	\$0	\$121,692	84.0400%	\$0	\$102,270	\$0	\$102,270
59		TOTAL OTHER POWER SUPPLY EXPENSES	\$63,136,774	\$1,817,005	\$61,319,769		\$7,273,195	\$70,409,969		\$22,489	\$58,164,491	\$1,567,674	\$56,596,817
60		TOTAL POWER PRODUCTION EXPENSES	\$222,671,475	\$13,942,315	\$208,729,160		-\$611,050	\$222,060,425		\$232,164	\$185,531,910	\$11,945,064	\$173,586,846
61		TRANSMISSION EXPENSES											
62		OPERATION - TRANSMISSION EXP.											
63	560.000	Operation Superv. and Engin.	\$300,290	\$161,724	\$138,566	E-63	\$1,925	\$302,215	84.0400%	\$2,721	\$256,703	\$140,252	\$116,451

		R	<u> </u>	D	F	-	<u>^</u>				IZ		M
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Company	<u>H</u> Total Company	<u>l</u>	<u>J</u> Jurisdictional	<u>K</u> MO Final Adj	<u>L</u> MO Adj.	<u>M</u> MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Total Company Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Number	Number	income Description	(D+E)	Labor	NOT Labor	Number	(From Adj. Sch.)	(C+G)	Allocations	(From Adj. Sch.)	(H x I) + J	L + N	
64	561.000	Tranmission Expense	\$601.555	\$591.301	\$10.254	E-64	\$7.038	\$608.593	84.0400%	\$1,834	\$513,295	\$504.678	\$8.617
65	562.000	Station Expenses	\$501,514	\$134,316	\$367,198	E-65	-\$3.969	\$497,545	84.0400%	\$0	\$418,137	\$114,223	\$303.914
66	563.000	Overhead Line Expenses	\$44.827	\$31,984	\$12,843	E-66	\$381	\$45,208	84.0400%	\$0	\$37.993	\$27,200	\$10,793
67	565.000	Transmission of Electric By Others	\$19,343,445	\$0	\$19,343,445	E-67	\$1,238,791	\$20,582,236	84.0400%	\$0	\$17,297,311	\$0	\$17,297,311
68	566.000	Misc. Transmission Expenses	\$32,435	\$13,582	\$18,853	E-68	\$162	\$32,597	84.0400%	\$0	\$27.394	\$11,550	\$15,844
69	567.000	Rents - Transmission	\$175	\$0	\$175	E-69	\$0	\$175	84.0400%	\$0	\$147	\$0	\$147
70		TOTAL OPERATION - TRANSMISSION EXP.	\$20,824,241	\$932,907	\$19,891,334		\$1,244,328	\$22,068,569		\$4,555	\$18,550,980	\$797,903	\$17,753,077
71		MAINTENANCE - TRANSMISSION EXP.											
72	568.000	Maintenance Supervision & Engin.	\$89,896	\$104,255	-\$14,359	E-72	\$1,241	\$91,137	84.0400%	\$5,474	\$82,066	\$94,133	-\$12,067
73	569.000	Trans Maintenance of Structures	\$9,285	\$2,345	\$6,940	E-73	\$28	\$9,313	84.0400%	\$0	\$7,826	\$1,994	\$5,832
74	570.000	Trans Maintenance of Station Equipment	\$1,786,284	\$1,148,968	\$637,316	E-74	\$42,393	\$1,828,677	84.0400%	\$6,189	\$1,543,009	\$983,274	\$559,735
75	571.000	Trans Maintenance of Overhead Lines	\$2,946,856	\$201,833	\$2,745,023	E-75	\$2,402	\$2,949,258	84.0400%	\$5,139	\$2,483,695	\$176,778	\$2,306,917
76	571.100	Tracker Adjustment - MO Only	\$61,980	\$0	\$61,980	E-76	\$0	\$61,980	100.0000%	\$0	\$61,980	\$0	\$61,980
77		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$4,894,301	\$1,457,401	\$3,436,900		\$46,064	\$4,940,365		\$16,802	\$4,178,576	\$1,256,179	\$2,922,397
78		TOTAL TRANSMISSION EXPENSES	\$25,718,542	\$2,390,308	\$23,328,234		\$1,290,392	\$27,008,934		\$21,357	\$22,729,556	\$2,054,082	\$20,675,474
79		DISTRIBUTION EXPENSES											
		ADED ATION DIGT EVERNOED											
80		OPERATION - DIST. EXPENSES		AA 45 AA 4	AA 17 A 10	=	A 4 9 975	A4 470 054		A			
81	580.000	Distrb Operation Supervision & Engin.	\$1,162,576	\$915,364	\$247,212	E-81	\$10,275	\$1,172,851	87.5689%	\$14,977	\$1,042,030	\$826,092	\$215,938
82	582.000	Distrb Station Expense	\$212,120	\$164,627	\$47,493	E-82	\$1,959	\$214,079	87.5689%	\$0	\$187,467	\$145,878	\$41,589
83	583.000	Distrb Overhead Line Expense	\$1,292,346	\$747,701	\$544,645	E-83	\$8,899	\$1,301,245	87.5689%	\$0	\$1,139,486	\$662,546	\$476,940
84	584.000	Distrb Underground Line Expenses	\$831,841	\$90,415	\$741,426	E-84 E-85	\$1,076	\$832,917	87.5689%	\$0	\$729,377	\$80,118	\$649,259
85 86	585.000 586.000	Distrb Street Lighting & Signal System Exp. Distrb Meters	\$35,848	\$2,336 \$2,350,711	\$33,512 \$663,805	E-85 E-86	\$28 \$27,978	\$35,876 \$3,042,494	87.5689% 87.5689%	\$0 \$150	\$31,416 \$2,664,429	\$2,070	\$29,346 \$581,287
86 87	586.000 587.000	Distrb Meters Distrb Customer Installations Expense	\$3,014,516 \$307,323	\$2,350,711 \$266,202	\$663,805 \$41,121	E-86 E-87	\$27,978 \$3,168	\$3,042,494 \$310,491	87.5689% 87.5689%	\$150 \$0	\$2,664,429 \$271,893	\$2,083,142 \$235,884	\$581,287 \$36,009
88	588.000	Distrib Customer installations Expense	\$1,366,942	\$200,202 \$413,518	\$953,424	E-87	\$4,972	\$1,371,914	87.5689%	\$0 \$5,461	\$1,206,831	\$235,884	\$834,947
89	589.000	Distrb Rents	\$1,300,942	\$413,518 \$0	\$953,424	E-80 E-89	\$4,972	\$1,371,914	87.5689%	\$5,461	\$1,200,031	\$371,884 \$0	\$2,016
90	569.000	TOTAL OPERATION - DIST. EXPENSES	\$8,225,814	\$4,950,874	\$3,274,940	E-09	\$58,355	\$8,284,169	07.3009%	\$20,588	\$7,274,945	\$4,407,614	\$2,867,331
50		TOTAL OFERATION - DIST. EXPENSES	\$0,223,014	<i>\$</i> 4,330,074	\$ 5,274,540		400,000	φ0,20 4 ,105		\$20,500	\$1,214,34J	\$4,407,014	\$2,007,55T
91		MAINTENANCE - DISTRIB. EXPENSES											
92	590.000	Distrb. Maintenance Supervision & Engin.	\$227,570	\$215,067	\$12,503	E-92	\$2,560	\$230,130	87.5689%	\$6,692	\$208,215	\$197.266	\$10.949
93	591.000	Distrb. Maintenance of Structures	\$163,150	\$74.952	\$88,198	E-93	\$892	\$164,042	87.5689%	\$0	\$143,650	\$66,416	\$77.234
94	592.000	Distrb. Maintenance of Station Equipment	\$2,057,453	\$1,002,396	\$1,055,057	E-94	\$11,930	\$2.069.383	87.5689%	\$0	\$1,812,136	\$888.234	\$923,902
95	593.000	Distrb. Maintenance of Overhead Lines	\$12,402,270	\$1,789,041	\$10,613,229	E-95	\$21,106	\$12,423,376	87.5689%	\$4,701	\$10,883,715	\$1,589,991	\$9,293,724
96	593.100	May 2011 Tornado O & M Amortization	\$84,402	\$0	\$84,402	E-96	\$0	\$84,402	100.0000%	\$0	\$84,402	\$0	\$84,402
97	593.200	KS Ice Storm Amortization	\$132,681	\$0	\$132,681	E-97	-\$125,678	\$7,003	0.0000%	\$0	\$0	\$0	\$0
98	593.300	Vegetation Amortization	\$357,478	\$0	\$357,478	E-98	\$0	\$357,478	87.5689%	\$0	\$313,040	\$0	\$313,040
99	594.000	Distrb. Maintenance of Underground Line	\$828,941	\$436,545	\$392,396	E-99	\$5,196	\$834,137	87.5689%	\$440	\$730,885	\$387,268	\$343,617
100	595.000	Distrb. Maintenance of Line Transformers	\$387,708	\$212,145	\$175,563	E-100	\$2,525	\$390,233	87.5689%	\$0	\$341,723	\$187,984	\$153,739
101	596.000	Distrb. Maintenance of St Lights/Signal	\$379,836	\$243,202	\$136,634	E-101	\$2,895	\$382,731	87.5689%	\$0	\$335,153	\$215,504	\$119,649
102	597.000	Distrb. Maintenance of Meters	\$336,256	\$326,409	\$9,847	E-102	\$3,885	\$340,141	87.5689%	\$0	\$297,858	\$289,235	\$8,623
103	598.000	Distrb. Maintenance of Misc. Distribution Plant	\$205,342	\$130,261	\$75,081	E-103	\$1,550	\$206,892	87.5689%	\$0	\$181,173	\$115,425	\$65,748
104		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$17,563,087	\$4,430,018	\$13,133,069		-\$73,139	\$17,489,948		\$11,833	\$15,331,950	\$3,937,323	\$11,394,627
105		TOTAL DISTRIBUTION EXPENSES	\$25,788,901	\$9,380,892	\$16,408,009		-\$14,784	\$25,774,117		\$32,421	\$22,606,895	\$8,344,937	\$14,261,958
106		CUSTOMER ACCOUNTS EXPENSE							1				
107	901.000	Customer Accounts Supervision	\$780,655	\$743,783	\$36,872	E-107	\$8,838	\$789,493	89.0863%	\$16,526	\$719,856	\$687,021	\$32,835
108	902.000	Customer Acts. Meter Reading Expense	\$2,111,299	\$1,721,688	\$389,611	E-108	\$20,491	\$2,131,790	89.0863%	\$0	\$1,899,133	\$1,552,043	\$347,090

	٨	B	^	D	E	F	6	L			K		м
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Company	<u>H</u> Total Company	Jurisdictional	Jurisdictional	<u>K</u> MO Final Adj	<u>∟</u> MO Adj.	MO Adi. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)	/	(From Adj. Sch.)	(H x I) + J	L + N	
109	903.000	Customer Records & Collection	\$3,997,362	\$2,453,510	\$1,543,852	E-109	\$1,334,592	\$5,331,954	89.0863%	\$1,487	\$4,751,527	\$2,213,314	\$2,538,213
110	904.000	Uncollectible Accounts	\$2,368,318	\$0	\$2,368,318	E-110	-\$262,719	\$2,105,599	89.0863%	\$0	\$1,875,800	\$0	\$1,875,800
111	905.000	Misc. Customer Accounts Expense	\$194,066	\$7,309	\$186,757	E-111	\$11,937	\$206,003	89.0863%	\$0	\$183,521	\$6,589	\$176,932
112		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$9,451,700	\$4,926,290	\$4,525,410		\$1,113,139	\$10,564,839		\$18,013	\$9,429,837	\$4,458,967	\$4,970,870
113	007 000	CUSTOMER SERVICE & INFO. EXP.	\$400 004	\$400 4 7 0	¢40.004		60.040	\$004 000	00.00000/	**	\$170 OF0	\$407 000	¢11.100
114 115	907.000 908.000	Customer Service Supervision Customer Assistance Expense	\$199,004	\$186,170 \$186,420	\$12,834	E-114 E-115	\$2,216	\$201,220 \$188,427	89.0863% 89.0863%	\$0	\$179,259 \$179.139	\$167,826 \$185.516	\$11,433
115	908.000 908.100	Retail Indut Cust Assistance - Retail	\$186,208 \$457,899	\$186,420 \$414,782	-\$212 \$43,117	E-115 E-116	\$2,219 \$4,937	\$168,427	89.0863%	\$11,276 \$0	\$179,139 \$412,323	\$185,516	-\$6,377 \$38,411
117	908.200	Cust Program Collaborative Exp MO Only	\$1,616,720	\$9414,782	\$1,616,720	E-117	\$0 \$0	\$1,616,720	100.0000%	\$0 \$0	\$1,616,720	\$373,912	\$1,616,720
118	908.300	Wholesale Customer Assistance - Wholesale	\$96,207	\$95,888	\$319	E-118	\$1,141	\$97,348	0.0000%	\$0 \$0	\$0	\$0 \$0	\$0
119	908.400	Retail Commercial Cust Assist - Retail	\$550,431	\$499,522	\$50.909	E-119	\$5,945	\$556,376	89.0863%	\$0	\$495.655	\$450.302	\$45.353
120	908.500	Retail Residential Cust Assist - Retail	\$243,459	\$229,012	\$14,447	E-120	\$2,726	\$246,185	89.0863%	\$0	\$219,317	\$206,447	\$12,870
121	908.600	Low Income Weatherization Program	\$368	\$0	\$368	E-121	\$0	\$368	89.0863%	\$0	\$328	\$0	\$328
122	908.700	MO Low Inc Weather ER-2014-0351	\$437,500	\$0	\$437,500	E-122	\$0	\$437,500	100.0000%	\$0	\$437,500	\$0	\$437,500
123	908.800	Solar Rebate Amortization ER-2016-0023	\$620,055	\$0	\$620,055	E-123	\$0	\$620,055	89.0863%	\$0	\$552,384	\$0	\$552,384
124	908.900	Energy Efficiency Cost Recovery	\$98,875	\$0	\$98,875	E-124	\$0	\$98,875	89.0863%	\$0	\$88,084	\$0	\$88,084
125	909.000	Information & Instructional Advertising	\$120,804	\$0	\$120,804	E-125	\$0	\$120,804	89.0863%	-\$20,740	\$86,880	\$0	\$86,880
126	910.000	Misc. Customer Service Expense	\$15,494	\$0	\$15,494	E-126	\$0	\$15,494	89.0863%	\$0	\$13,803	\$0	\$13,803
127		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$4,643,024	\$1,611,794	\$3,031,230		\$19,184	\$4,662,208		-\$9,464	\$4,281,392	\$1,384,003	\$2,897,389
128		SALES EXPENSES											
120	912.000	Sales Demonstrating & Selling Expense	\$156.161	\$110.259	\$45.902	E-129	\$1.312	\$157.473	89.7420%	\$2.721	\$144.040	\$102.847	\$41.193
129	916.000	Miscellaneous Sales Expense	\$150,101	\$110,255	\$485	E-129	\$1,512	\$485	89.7420%	\$0	\$435	\$102,847	\$435
131	010.000	TOTAL SALES EXPENSES	\$156,646	\$110,259	\$46,387	2.00	\$1,312	\$157,958	00.142070	\$2,721	\$144,475	\$102,847	\$41,628
			* ····,···	+,	<i>••••••••</i>		+ .,			+	•••••	* ·· · ,•··	*
132		ADMIN. & GENERAL EXPENSES											
133		OPERATION- ADMIN. & GENERAL EXP.											
134	920.000	Administrative & General Salaries	\$11,071,025	\$10,834,166	\$236,859	E-134	-\$732,724	\$10,338,301	87.9117%	\$56,639	\$9,145,215	\$8,936,988	\$208,227
135	921.000	Office Supplies & Expenses	\$3,996,405	\$12,639	\$3,983,766	E-135	-\$185,469	\$3,810,936	87.9117%	-\$1,007	\$3,349,252	\$11,243	\$3,338,009
136	922.000	Administrative Expenses Transferred - Credit	-\$12,240,394	-\$3,380,592	-\$8,859,802	E-136	-\$35,480	-\$12,275,874	87.9117%	\$33,419	-\$10,758,510	-\$2,973,305	-\$7,785,205
137	923.000	Outside Services Employed	\$21,858,400	\$612,271	\$21,246,129	E-137	-\$707,182	\$21,151,218	87.9117%	\$0	\$18,594,395	\$94,706	\$18,499,689
138	924.000	Property Insurance	\$1,994,604	\$0	\$1,994,604	E-138	-\$1,051,570	\$943,034	87.9117%	\$0	\$829,037	\$0	\$829,037
139	925.000	Injuries and Damages	\$3,532,856	\$765	\$3,532,091	E-139	-\$760,079	\$2,772,777	87.9117%	\$0	\$2,437,595	\$680	\$2,436,915
140 141	926.000	Employee Pensions and Benefits	\$17,604,939	\$119,387	\$17,485,552	E-140 E-141	\$337,861	\$17,942,800	87.9117% 100.0000%	\$3,467,443	\$19,241,264	\$3,744,592	\$15,496,672
141	928.000 929.000	Regulatory Commission Expenses Duplicate Charges - Credit	\$1,162,154 -\$287,296	\$0 \$0	\$1,162,154 -\$287.296	E-141 E-142	\$0 \$0	\$1,162,154 -\$287.296	100.0000% 87.9117%	-\$56,343 \$0	\$1,105,811 -\$252.567	\$0 \$0	\$1,105,811 -\$252.567
142	929.000	General Advertising Expense	\$820,068	\$0 \$25,787	\$794,281	E-142 E-143	-\$318,480	\$501,588	87.9117%	-\$1,621	\$439,334	\$0 \$22,940	\$416,394
143	931.000	Admin & General - Rents	\$12,785	\$25,767 \$0	\$12,785	E-143	\$392	\$13.177	87.9117%	-\$1,021	\$11,584	\$22,940	\$11,584
145	331.000	TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$49,525,546	\$8,224,423	\$41,301,123	6-144	-\$3,452,731	\$46,072,815	07.511770	\$3,498,530	\$44,142,410	\$9,837,844	\$34,304,566
			<i><i><i>v</i></i>.0,020,010</i>	¢0,22 ., .20	¢,co.i,i.zo		v o, .o <u>-</u> ,. o .	¢.0,0.2,0.0		\$0,100,000	••••	\$0,001,011	<i>vo</i> 1,000 1,000
146		MAINT., ADMIN. & GENERAL EXP.											
147	935.000	Maintenance of General Plant	\$600,034	\$164,664	\$435,370	E-147	\$1,960	\$601,994	87.9117%	\$335	\$529,558	\$146,817	\$382,741
148		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$600,034	\$164,664	\$435,370		\$1,960	\$601,994		\$335	\$529,558	\$146,817	\$382,741
149		TOTAL ADMIN. & GENERAL EXPENSES	\$50,125,580	\$8,389,087	\$41,736,493		-\$3,450,771	\$46,674,809		\$3,498,865	\$44,671,968	\$9,984,661	\$34,687,307
450													
150	101 100	INTEREST ON CUSTOMER DEPOSITS	\$1.011.010	**	\$4.044.545	- 454		64 044 040	400.00000	***** C= 1	\$0.400 F0.4	**	to 400 FC 4
151	431.100	Customer Deposit Interest	\$1,214,310	<u>\$0</u>	\$1,214,310	E-151	\$0	\$1,214,310	100.0000%	\$886,274	\$2,100,584	\$0	\$2,100,584
152		TOTAL INTEREST ON CUSTOMER DEPOSITS	\$1,214,310	\$0	\$1,214,310		\$0	\$1,214,310		\$886,274	\$2,100,584	\$0	\$2,100,584
			I I	I			I	I	I	I I	ļ	I I	

		_											
	A	<u>B</u>	<u>c</u>	<u>D</u>	<u> </u>	E	G	<u><u>H</u></u>		<u>J</u>	<u></u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
450		DEPRECIATION EXPENSE	(D+E)			1	(From Adj. Sch.)	(C+G)	1	(From Adj. Sch.)	(H x I) + J	L+1	VI = K
153 154	403.000		\$70 407 C40	See note (1)	C_{ab} moto (1)	E-154	Cas note (1)	\$78,107,649	84.0400%	\$3,594,377	\$69,236,045	Cooreste (1)	Cas note (1)
	403.000	Depreciation Expense, Dep. Exp.	\$78,107,649	See note (1)	See note (1) \$0	E-154	See note (1)	\$78,107,649				See note (1) \$0	See note (1)
155		TOTAL DEPRECIATION EXPENSE	\$78,107,649	φU	\$U		\$0	\$78,107,049		\$3,594,377	\$69,236,045	\$ U	şυ
156		AMORTIZATION EXPENSE											
157	0.000	DSM/Pre-MEEIA Amoritization	\$0	\$0	\$0	E-157	\$0	\$0	100.0000%	\$1.551.855	\$1.551.855	\$0	\$1.551.855
158	0.000	Carrying Costs Plum Point	\$0	\$0 \$0	\$0	E-157	\$0	\$0	100.0000%	\$1,551,855	\$1,987	\$0	\$1,551,855
159	0.000	Carrying Costs I tan 1	\$0	\$0 \$0	\$0	E-150	\$0	\$0	100.0000%	\$84.729	\$84.729	\$0 \$0	\$84.729
160	0.000	Carrying Costs latan 2	\$0	\$0 \$0	\$0	E-160	\$0	\$0	100.0000%	\$44,828	\$44,828	\$0	\$44,828
161	403.001	Solar Rebate Amorization	\$0	\$0 \$0	\$0 \$0	E-161	\$0	\$0	100.0000%	\$2,007,988	\$2,007,988	\$0	\$2.007.988
162	403.003	MO latan I AmDp ER-2010-0130 - MO Only	\$45,661	\$0 \$0	\$45,661	E-162	\$0	\$45,661	100.0000%	\$0 \$0	\$45,661	\$0	\$45.661
163	403.009	MO latan 2 AmDp ER-2011-0004 - MO Only	\$49,430	\$0	\$49,430	E-163	\$0	\$49,430	100.0000%	\$0	\$49,430	\$0	\$49,430
164	0.000	Amortization of TCJA stub period	\$0	\$0	\$0	E-164	\$0	\$0	100.0000%	-\$2,345,691	-\$2,345,691	\$0	-\$2,345,691
165	403.011	MO PImPt Amrt Dep ER-2011-0004 - MO Only	\$669	\$0	\$669	E-165	\$0	\$669	100.0000%	\$0	\$669	\$0	\$669
166	403.012	Amort 5-22-11 Tornado - MO Only	\$134,549	\$0	\$134,549	E-166	\$0	\$134.549	100.0000%	\$183.564	\$318,113	\$0	\$318,113
167	404.000	Amortization of Electric Plant	\$3,943,029	\$0	\$3,943,029	E-167	\$26,236	\$3,969,265	85.3333%	\$0	\$3,387,105	\$0	\$3,387,105
168		TOTAL AMORTIZATION EXPENSE	\$4,173,338	\$0	\$4,173,338		\$26,236	\$4,199,574		\$1,529,260	\$5,146,674	\$0	\$5,146,674
169		OTHER OPERATING EXPENSES											
170	408.141	Prov - Foab Taxes - Electric	\$2,569,713	\$0	\$2,569,713	E-170	\$343,939	\$2,913,652	72.8500%	\$0	\$2,122,596	\$250,560	\$1,872,036
171	408.144	Payroll Taxes - latan	\$227,507	\$0	\$227,507	E-171	\$0	\$227,507	72.8500%	\$0	\$165,739	\$0	\$165,739
172	408.511	Prov - Fed Unemp Compens Tax	\$20,015	\$0	\$20,015	E-172	-\$96	\$19,919	72.8500%	\$0	\$14,511	-\$70	\$14,581
173	408.512	Prov - St Unemp Compens Tax	\$99,901	\$0	\$99,901	E-173	\$1,231	\$101,132	72.8500%	\$0	\$73,675	\$897	\$72,778
174	408.610	Property Tax	\$22,159,206	\$0	\$22,159,206	E-174	-\$349,980	\$21,809,226	89.2471%	\$0	\$19,464,102	\$0	\$19,464,102
175	408.910	Prov - Escorp Franchise Tax	\$27,000	\$0	\$27,000	E-175	\$0	\$27,000	0.0000%	\$0	\$0	\$0	\$0
176	408.930	Prov - City Tax or Fee	\$10,770,522	\$0	\$10,770,522	E-176	\$9,923,350	\$20,693,872	0.0000%	\$0	\$0	\$0	\$0
177		TOTAL OTHER OPERATING EXPENSES	\$35,873,864	\$0	\$35,873,864		\$9,918,444	\$45,792,308		\$0	\$21,840,623	\$251,387	\$21,589,236
178		TOTAL OPERATING EXPENSE	\$457,925,029	\$40,750,945	\$339,066,435		\$8,292,102	\$466,217,131		\$9,805,988	\$387,719,959	\$38,525,948	\$279,957,966
1/0		TOTAL OPERATING EXPENSE	\$457,925,029	\$40,750,945	\$339,000,435		\$6,292,102	\$400,217,131		\$9,600,966	\$387,719,959	\$38,323,946	\$279,957,966
179		NET INCOME BEFORE TAXES	\$112,523,811					\$104,231,709		-\$39,916,812	\$122,686,612		
175			ψ112, 525,011					ψ104,231,703		-433,310,012	\$122,000,012		
180		INCOME TAXES											
181	409.100	Current Income Taxes	\$0	See note (1)	See note (1)	E-181	See note (1)	\$0	93.6372%	\$21,918,723	\$21,918,723	See note (1)	See note (1)
182		TOTAL INCOME TAXES	\$0					\$0		\$21,918,723	\$21,918,723		
											• • • • •		
183		DEFERRED INCOME TAXES											
184	410.000	Deferred Income Taxes - Def. Inc. Tax.	\$0	See note (1)	See note (1)	E-184	See note (1)	\$0	87.9117%	\$300,109	\$300,109	See note (1)	See note (1)
185	411.000	Amortization of Deferred ITC	\$0			E-185		\$0	100.0000%	-\$256,249	-\$256,249		
186	411.411	Amort of Excess Deferred Income Taxes	\$0			E-186		\$0	100.0000%	-\$74,821	-\$74,821		
187	0.000	Amortization of Protected Excess ADIT	\$0			E-187		\$0	100.0000%	-\$8,540,550	-\$8,540,550		
188	0.000	Amortization of Unprotected Excess ADIT	\$0			E-188		\$0	100.0000%	-\$2,263,671	-\$2,263,671	-	L
189		TOTAL DEFERRED INCOME TAXES	\$0				1	\$0	1	-\$10,835,182	-\$10,835,182		
400			\$440 F00 544			I	1			¢54 000 050		l	I
190		NET OPERATING INCOME	\$112,523,811					\$104,231,709		-\$51,000,353	\$111,603,071		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
					10141			
Rev-2	Retail Revenue - MO only		\$0	\$0	\$0	\$0	-\$47,883,326	-\$47,883,326
	1. Residential - To remove unbilled revenues. (C. Newkirk)		\$0	\$0		\$0	-\$1,116,929	
	2. Commercial - To remove unbilled revenues. (C. Newkirk)		\$0	\$0		\$0	-\$508,671	
	3. Industrial Praxair - To remove unbilled revenues. (C. Newkirk)		\$0	\$0		\$0	-\$302,038	
	4. Oil Pipeline Pump - To remove unbilled revenues. (C. Newkirk)		\$0	\$0		\$0	-\$496,489	
	5. OT Industrial Sales - To remove unbilled revenues. (C. Newkirk)		\$0	\$0		\$0	-\$3,703,654	
	6. Public St & Hwy Light - To remove unbilled revenues (C. Newkirk)		\$0	\$0		\$0	-\$263,704	
	7. Residential - To remove Franchise Tax revenue. (C. Newkirk)		\$0	\$0		\$0	-\$6,942,826	
	8. Commercial - To remove Franchise Tax revenue. (C. Newkirk)		\$0	\$0		\$0	-\$2,792,987	
	9. Oil Pipeline Pump - To remove Franchise Tax revenue. (C. Newkirk)		\$0	\$0		\$0	-\$187,537	
	10. Residential - To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$6,673,969	
	11. Commercial - To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$6,101,463	
	12. Industrial Praxair - To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$269,254	
	13. Oil Pipeline Pump - To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$359,374	
	14. OT Industrial Sales - To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$3,165,910	
	15. Public St & Hwy Light - To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$79,718	
	16. OT Sales to Public Auth To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$386,449	
	17. Interdepartmental Sales - To remove FAC revenues. (C. Newkirk)		\$0	\$0		\$0	-\$11,072	
	18. To adjust for Billing adjustment. (M. Bocklage)		\$0	\$0		\$0	\$12,843,352	
	19. To adjust for customers that switched rate classes. (M. Bocklage)		\$0	\$0		\$0	\$5,197	
	20. To normalize weather for a 30 year normal and adjustment for 365 days consumption. (Stahlman)		\$0	\$0		\$0	-\$6,223,875	
	21. To annualize customer growth. (M. Bocklage)		\$0	\$0		\$0	\$1,423,928	
	22. To adjust for update period. (M. Bocklage)		\$0	\$0		\$0	-\$16,961,127	
	23. Residential - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$3,367,302	
	24. Commercial - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$779,154	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
	25. Small Heating - To remove revenue for Income Tax due to TCJA. (K. Bolin)	Number	\$0	\$0	Total	\$0	-\$180,405	Total
	26. General Power - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$1,572,677	
	27. Industrial Praxair - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$70,678	
	28. Total Electric Building - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$695,065	
	29. Feed Mill and Grain Elevator - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$856	
	30. Large Power - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$990,698	
	31. Miscellaneous Service - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$156	
	32. Municipal Street Lighting - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$36,826	
	33. Private Lighting - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$63,635	
	34. Special Lighting - To remove revenue for Income Tax due to TCJA. (K. Bolin)		\$0	\$0		\$0	-\$2,625	
	35. To adjust for customers that switched rate classses. (B. Murray)		\$0	\$0		\$0	\$2,151,320	
Rev-4	Sales for Resale - Off System		\$0	\$0	\$0	\$0	\$8,850,409	\$8,850,4
	1. To annualize SPP IM sales (ancillary & misc.). (K. Foster)		\$0	\$0		\$0	\$1,278,869	
	2. To annualize SPP IM sales. (K. Foster)		\$0	\$0		\$0	\$7,571,540	
Rev-8	Rate Ref - Tax Reform	449.000	\$0	\$0	\$0	\$0	\$11,728,453	\$11,728,4
	1. To remove tax stub period revenue reduction. (K. Bolin)		\$0	\$0		\$0	\$11,728,453	
Rev-11	Rent	454.000	\$0	\$0	\$0	\$0	-\$1,047	-\$1,0
	1. To normalize Rent Revenue. (C. Newkirk)		\$0	\$0		\$0	-\$1,047	¢ i,i
Rev-12	Other Electric Revenue	456.000	\$0	\$0	\$0	\$0	-\$13,286	-\$13,2
	1. To normalize other electric revenue. (C. Newkirk)		\$0	\$0		\$0	-\$13,286	
Rev-13	Other Electric Revenue - DA	456.100	\$0	\$0	\$0	\$0	-\$11,679	-\$11,6
	1. To normalize other direct assigned electric revenue. (C. Newkirk)		\$0	\$0		\$0		
Rev-14	Other Electric - Transmission	457.000	\$0	\$0	\$0	\$0	-\$2,780,348	-\$2,780,3
	1. To normalize SPP transmission revenues. (K. Foster)		\$0	\$0		\$0	-\$683,321	
	2. To remove Missouri non-jurisdictional SPP transmission revenue. (K. Foster)		\$0	\$0		\$0	-\$2,097,027	

<u>A</u> Income Adj.	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
Number	Income Adjustment Description	Number	Labor	NON LADOR	Iotai	Labor	NON LADOR	Total
E-4	Operation Supervision & Engineering	500.000	\$17,946	\$11,691	\$29,637	\$23,832	\$0	\$23,83
	1. To normalize Plum Point Operations Expense to a five- year average. (A. Sarver)		\$0	-\$27,856		\$0	\$0	
	2. To normalize latan 2 Operations Expense to a five-year average. (A. Sarver)		\$0	\$5,972		\$0	\$0	
	3. To normalize latan Common Operations Expense to a five- year average. (A. Sarver)		\$0	-\$33,931		\$0	\$0	
	4. To normalize latan Operations Expense to six-year average. (A. Sarver)		\$0	\$22,766		\$0	\$0	
	5. To normalize Asbury Operations Expense to a five-year average. (A. Sarver)		\$0	\$23,691		\$0	\$0	
	6. To normalize Riverton Operations Expense to a three year average. (A. Sarver)		\$0	\$21,049		\$0	\$0	
	7. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$17,946	\$0		\$0	\$0	
	8. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$23,832	\$0	
E-5	latan/Plum Point Deferred Oper. Exp - MO Only	500.100	\$0	-\$112,161	-\$112,161	\$0	\$0	9
	1. To remove amortization expense for latan and Plum Point O&M trackers. (K. Bolin)		\$0	-\$112,161		\$0	\$0	
E-6	Fuel	501.000	\$1,863	-\$5,898,029	-\$5,896,166	\$0	\$0	s
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,863	\$0		\$0	\$0	
	2. To annualize Fuel Expense. (A. McMellen)		\$0	-\$5,898,029		\$0	\$0	
E-7	Fuel - MO Only	501.100	\$0	\$0	\$0	\$0	\$109,385	\$109,38
	1, To annualize the SWPA amortization. (A. Niemeier)		\$0	\$0		\$0	\$109,385	
E-8	Steam Expenses	502.000	\$4,566	\$229,989	\$234,555	\$0	\$0	:
	1. To normalize Plum Point Operations Expense to a five- year average. (A. Sarver)		\$0	-\$3,465		\$0	\$0	
	2. To normalize latan 2 Operations Expense to a five-year average. (A. Sarver)		\$0	-\$23,899		\$0	\$0	
	3. To normalize latan Common Operations Expense to a five- year average. (A. Sarver)		\$0	\$283,834		\$0	\$0	
	4. To normalize latan Operations Expense to six-year average. (A. Sarver)		\$0	\$41,857		\$0	\$0	
	5. To normalize Asbury Operations Expense to a five-year average. (A. Sarver)		\$0	-\$68,502		\$0	\$0	
	6. To normalize Riverton Operations Expense to a three		\$0	\$164		\$0	\$0	
	average. (A. Sarver)							

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number E-9	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-9	Electric Expenses	505.000	\$11,848	\$36,123	\$47,971	\$0	\$0	\$0
	1. To normalize latan 2 Operations Expense to a five-year average. (A. Sarver)		\$0	\$14,301		\$0	\$0	
	2. To normalize latan Common Operations Expense to a five- year average. (A. Sarver)		\$0	\$87,718		\$0	\$0	
	3. To normalize latan Operations Expense to six-year average. (A. Sarver)		\$0	\$2,376		\$0	\$0	
	4. To normalize Asbury Operations Expense to a five-year average. (A. Sarver)		\$0	-\$68,272		\$0	\$0	
	5. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$11,848	\$0		\$0	\$0	
E-10	Misc. Steam Power Expense	506.000	\$3,255	\$163,869	\$167,124	\$0	\$0	\$0
	1. To Remove Dues and Donations (C. Barron)		\$0	-\$118		\$0	\$0	
	2. To normalize Plum Point Operations Expense to a five- year average. (A. Sarver)		\$0	-\$41,504		\$0	\$0	
	3. To normalize latan 2 Operations Expense to a five-year average. (A. Sarver)		\$0	-\$15,946		\$0	\$0	
	4. To normalize latan Common Operations Expense to a five- year average. (A. Sarver)		\$0	\$62,300		\$0	\$0	
	5. To normalize latan Operations Expense to six-year average. (A. Sarver)		\$0	-\$183,554		\$0	\$0	
	6. To normalize Asbury Operations Expense to a five-year average. (A. Sarver)		\$0	\$334,978		\$0	\$0	
	7. To normalize Riverton Operations Expense to a three average. (A. Sarver)		\$0	\$7,713		\$0	\$0	
	8. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$3,255	\$0		\$0	\$0	
E-11	Rents	507.000	\$0	-\$2,668	-\$2,668	\$0	\$0	\$0
	1. To normalize latan 2 Operations Expense to a five-year average. (A. Sarver)		\$0	-\$15		\$0	\$0	
	2. To normalize latan Common Operations Expense to a five- year average. (A. Sarver)		\$0	-\$2,711		\$0	\$0	
	3. To normalize latan Operations Expense to six-year average. (A. Sarver)		\$0	\$58		\$0	\$0	
E 45	Neistenance Supervision	E40.000	A7 440	¢77.000	A70 554	¢40.000	<u> </u>	#40.000
E-15	Maintenance Supervision	510.000	\$7,442	-\$77,993	-\$70,551	\$12,086	\$0	\$12,086
	1. To normalize Plum Point Maintenance Expense to a five- year average. (A. Sarver)		\$0	-\$84,084		\$0	\$0	
	2. To normalize latan 2 Maintenance to a five-year average. (A. Sarver)		\$0	\$343		\$0	\$0	
	3. To normalize latan Common Maintenance Expense to a five-year average. (A. Sarver)		\$0	\$10,712		\$0	\$0	
	4. To normalize latan Maintenance Expense to a six-year average. (A. Sarver)		\$0	-\$2,507		\$0	\$0	
	5. To normalize Asbury Maintenance to a five-year average. (A. Sarver)		\$0	-\$2,457		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	6. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$7,442	\$0		\$0	\$0	
	7. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$12,086	\$0	
E-16	latan/Plum Point Deferred Elec. Exp MO Only	510.100	\$0	-\$112,161	-\$112,161	\$0	\$0	\$0
	1. To remove amortization expense for latan and Plum Point O&M trackers. (K. Bolin)		\$0	-\$112,161		\$0	\$0	
E-17	Maintenance of Structures	511.000	\$2,733	-\$19,639	-\$16,906	\$0	\$0	\$0
	1. To normalize Plum Point Maintenance Expense to a five- year average. (A. Sarver)		\$0	\$46,090		\$0	\$0	
	2. To normalize latan 2 Maintenance to a five-year average. (A. Sarver)		\$0	-\$5,419		\$0	\$0	
	3. To normalize latan Common Maintenance Expense to a five-year average. (A. Sarver)		\$0	-\$117,378		\$0	\$0	
	4. To normalize latan Maintenance Expense to a six-year average. (A. Sarver)		\$0	-\$5,596		\$0	\$0	
	5. To normalize Asbury Maintenance to a five-year average. (A. Sarver)		\$0	\$61,841		\$0	\$0	
	6. To normalize Riverton Maintenance Expense to a three year average. (A. Sarver)		\$0	\$823		\$0	\$0	
	7. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,733	\$0		\$0	\$0	
E-18	Maintenance of Boiler Plant	512.000	\$9,798	\$1,203,025	\$1,212,823	\$0	\$0	\$0
	1. To normalize Plum Point Maintenance Expense to a five- year average. (A. Sarver)		\$0	\$279,065		\$0	\$0	
	2. To normalize latan 2 Maintenance to a five-year average. (A. Sarver)		\$0	\$177,084		\$0	\$0	
	3. To normalize latan Common Maintenance Expense to a five-year average. (A. Sarver)		\$0	-\$17,814		\$0	\$0	
	4. To normalize latan Maintenance Expense to a six-year average. (A.Sarver)		\$0	\$159,297		\$0	\$0	
	5. To normalize Asbury Maintenance to a five-year average. (A.Sarver)		\$0	\$602,185		\$0	\$0	
	6. To normalize Riverton Maintenance Expense to a three year average. (A. Sarver)		\$0	\$3,208		\$0	\$0	
	7. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$9,798	\$0		\$0	\$0	
E-19	Maintenance of Electric Plant	513.000	\$2,494	\$198,623	\$201,117	\$0	\$0	\$0
	1. To normalize Plum Point Maintenance Expense to a five- year average. (A. Sarver)		\$0	\$154,369		\$0	\$0	
	2. To normalize latan 2 Maintenance to a five-year average. (A. Sarver)		\$0	-\$117,782		\$0	\$0	
	3. To normalize latan Common Maintenance Expense to a five-year average. (A. Sarver)		\$0	\$7,774		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	4. To normalize latan Maintenance Expense to a six-year average. (A. Sarver)		\$0	-\$2,635		\$0	\$0	
	5. To normalize Asbury Maintenance to a five-year average. (A. Sarver)		\$0	\$244,587		\$0	\$0	
	6. To normalize Riverton Maintenance Expense to a three year average. (A. Sarver)		\$0	-\$87,690		\$0	\$0	
	7. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,494	\$0		\$0	\$0	
E-20	Maintenance of Misc. Steam Plant	514.000	\$7,091	-\$1,185,103	-\$1,178,012	\$0	\$0	\$0
	1. To normalize Plum Point Maintenance Expense to a five- year average. (A. Sarver)		\$0	-\$43,894		\$0	\$0	
	2. To normalize latan 2 Maintenance to a five-year average. (A. Sarver)		\$0	-\$4,845		\$0	\$0	
	3. To normalize latan Common Maintenance Expense to a five-year average. (A. Sarver)		\$0	-\$202		\$0	\$0	
	4. To normalize latan Maintenance Expense to a six-year average. (A. Sarver)		\$0	-\$36,171		\$0	\$0	
	5. To normalize Asbury Maintenance to a five-year average. (A. Sarver)		\$0	-\$1,099,490		\$0	\$0	
	6. To normalize Riverton Maintenance Expense to a three year average. (A. Sarver)		\$0	-\$501		\$0	\$0	
	7. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$7,091	\$0		\$0	\$0	
E-26	Operation Surperv/ & Engin. Hydro	535.000	\$395	-\$1,188	-\$793	\$2,852	\$0	\$2,852
	1. To normalize Ozark Beach Hydro Operations Expense to a five-year average. (A. Sarver)		\$0	-\$1,188		\$0	\$0	
	2. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$395	\$0		\$0	\$0	
	3. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$2,852	\$0	
E-27	Hydraulic Expenses	537.000	\$44	-\$27,620	-\$27,576	\$0	\$0	\$0
	1. To normalize Ozark Beach Hydro Operations Expense to a five-year average. (A. Sarver)		\$0	-\$27,620		\$0	\$0	·
	2. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$44	\$0		\$0	\$0	
E-28	Electric Expense Hydro	529.000	6040	¢7.000	¢0.070	<u>^</u>	<u> </u>	**
E-20	Electric Expense Hydro	538.000	\$240	\$7,838	\$8,078	\$0	\$0	\$0
	1. To normalize Ozark Beach Hydro Operations Expense to a five-year average. (A. Sarver)		\$0	\$7,838		\$0	\$0	
	2. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$240	\$0		\$0	\$0	
E-29	Misc. Hydraulic Power Gen. Expenses	539.000	\$1,202	-\$27,442	-\$26,240	\$0	\$0	\$0
	1. To Remove Dues and Donations (C. Barron)		\$0	-\$35		\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To normalize Ozark Beach Hydro Operations Expense to		\$0	-\$27,407		\$0	\$0	
	a five-year average. (A. Sarver)							
	2. To adjust test year neurall to reflect Staff ennuelized		£4.000	¢0		\$0	¢0	
	3. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,202	\$0		\$ 0	\$0	
F 00				A	** ** *	*		
E-32	Maintenance Superv. & Engineering	541.000	\$357	\$2,907	\$3,264	\$2,209	\$0	\$2,2
	1. To normalize Ozark Beach Hydro Maintenance Expense		\$0	\$2,907		\$0	\$0	
	to a five-year average. (A. Sarver)							
	2. To adjust test year payroll to reflect Staff annualized		\$357	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
	3. To include allowed levels of Incentive Compensation. (C.		\$0	\$0		\$2,209	\$0	
	Newkirk)							
E-33	Maintenance of Structures - Maint.	542.000	\$431	-\$2,275	-\$1,844	\$0	\$0	
	1. To normalize Ozark Beach Hydro Maintenance Expense		\$0	-\$2,275		\$0	\$0	
	to a five-year average. (A. Sarver)							
	2. To adjust test year payroll to reflect Staff annualized		\$431	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
E-34	Maint. of Reservoirs, Dams & Waterways	543.000	\$708	-\$95,181	-\$94,473	\$0	\$0	
		0.0.000	• ••••	<i>Q</i> OOI	v o 1, 11 v	ţ.		
	1. To normalize Ozark Beach Hydro Maintenance Expense		\$0	-\$95,181		\$0	\$0	
	to a five-year average. (A. Sarver)							
	2. To adjust test year payroll to reflect Staff annualized		\$708	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
E-35	Mainenance of Electric Plant	544.000	\$408	\$4,111	\$4,519	\$0	\$0	
2 00		044.000	\$ 400	Ψ-,	ψ-1,010	<i>\$</i> 0		
	1. To normalize Ozark Beach Hydro Maintenance Expense		\$0	\$4,111		\$0	\$0	
	to a five-year average. (A. Sarver)							
	2. To adjust test year payroll to reflect Staff annualized		\$408	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
E-36	Maint. of Misc. Hydraulic Plant	545.000	\$928	\$9,869	\$10,797	\$0	\$0	
		0.000	ψ020	ψ3,003	φ10,1 <i>3</i> 1	φU	φυ	
	1. To normalize Ozark Beach Hydro Maintenance Expense		\$0	\$9,869		\$0	\$0	
	to a five-year average. (A. Sarver)							
	2. To adjust test year payroll to reflect Staff annualized		\$928	\$0		\$O	\$0	
	Payroll Expense. (A. Arabian)		\$ 525	ψu		ψŪ	ψŪ	
E-41	Operation Superv. & Engineering	546.000	\$11,743	-\$26,900	-\$15,157	\$40,580	\$0	\$40,5
	operation oppers, a Engineerilly	340.000	φ11,7 4 3	-920,300	-\$15,157	\$40,58U	φU	φ+0,:
	1. To normalize Stateline Operations Expense to a five-year		\$0	-\$1,890		\$0	\$0	
	average. (A. Sarver)							
	2. To normalize SLCC Joint Venture Operations Expense to		\$0	-\$7,899		\$0	\$0	
	a five-year average for Empire's 60% ownership interest. (A.		ψu	\$1,000		ΨŪ	ψŪ	
	Sarver)							
	2 To normalize Energy Contex Operations Functions to a finance		**	67 AFF		* ~	**	
	3. To normalize Energy Center Operations Expense to a five- year average. (A. Sarver)		\$0	-\$7,955		\$0	\$0	
	Jour average. (A. Our VEI)							
	4. To normalize Riverton Operations Expense to a three		\$0	-\$9,156		\$0	\$0	
	(1.0.1)							
	year average. (A. Sarver)							
	year average. (A. Sarver) 5. To adjust test year payroll to reflect Staff annualized		\$11,743	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	6. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$40,580	\$0	
E-42	Fuel - Operation OP	547.000	\$28	-\$6,876,595	-\$6,876,567	\$0	\$0	\$0
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$28	\$0		\$0	\$0	
	2. To annualize Fuel Expense. (A. McMellen)		\$0	-\$6,876,595		\$0	\$0	
E-44	Generation Expenses	548.000	\$26,868	-\$221,422	-\$194,554	\$1,993	\$0	\$1,993
	1. To normalize Stateline Operations Expense to a five-year average. (A. Sarver)		\$0	\$601		\$0	\$0	
	2. To normalize Stateline Common Operations Expense to a five-year average for Empire's 66.7% ownership interest. (A. Sarver)		\$0	-\$4,340		\$0	\$0	
	3. To normalize SLCC Joint Venture Operations Expense to a five-year average for Empire's 60% ownership interest. (A. Sarver)		\$0	-\$180,805		\$0	\$0	
	4. To normalize Energy Center Operations Expense to a five- year average. (A. Sarver)		\$0	\$38,823		\$0	\$0	
	5. To normalize Riverton Operations Expense to a three year average. (A. Sarver)		\$0	-\$75,701		\$0	\$0	
	6. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$26,868	\$0		\$0	\$0	
	7. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$1,993	\$0	
E-45	Misc. Other Power Generation Expense	549.000	\$2,471	\$457,180	\$459,651	\$3,360	\$0	\$3,360
	1. To Remove Dues and Donations. (C. Barron)		\$0	-\$165		\$0	\$0	
	2. To adjust Riverton 12 tracker Regulatory Asset Amortization. (A. Sarver)		\$0	\$638,586		\$0	\$0	
	3. To normalize Stateline Operations Expense to a five-year average. (A. Sarver)		\$0	-\$6,804		\$0	\$0	
	4. To normalize Stateline Common Operations Expense to a five-year average for Empire's 66.7% ownership interest. (A. Sarver)		\$0	-\$66,910		\$0	\$0	
	5. To normalize SLCC Joint Venture Operations Expense to a five-year average for Empire's 60% ownership interest. (A. Sarver)		\$0	-\$1,969		\$0	\$0	
	5. To normalize Energy Center Operations Expense to a five- year average. (A. Sarver)		\$0	-\$44,089		\$0	\$0	
	6. To normalize Riverton Operations Expense to a three year average. (A. Sarver)		\$0	-\$61,469		\$0	\$0	
	7. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,471	\$0		\$0	\$0	
	8. To include allowed levels of Incentive Compensation. (C.		\$0	\$0		\$3,360	\$0	
	Newkirk)							

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdiction Adjustmen
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To normalize Stateline Maintenance Expense to a five-		\$0	-\$2,068		\$0	\$0	
	year average. (A. Sarver)							
	0. To a semicline Otateline Oceanies Maintenance Frances to		¢0	**		¢0	¢0	
	2. To normalize Stateline Common Maintenance Expense to		\$0	\$4		\$0	\$0	
	a five-year average for Empire's 66.7% ownership interest. (A. Sarver)							
	3. To normalize SLCC Joint Venture Operations Expense to		\$0	-\$635		\$0	\$0	
	a five-year average. (A. Sarver)							
	4. To normalize Energy Center Maintenance Expense to a		\$0	\$248		\$0	\$0	
	five-year average. (A. Sarver)							
	5 To normalize Riverton Maintenance Exponse to a three		¢ŋ	¢275		¢0.	¢0.	
	5. To normalize Riverton Maintenance Expense to a three		\$0	-\$375		\$0	\$0	
	year average. (A. Sarver)							
	6. To adjust test year payroll to reflect Staff annualized		\$10,493	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)		••••					
	7. To include allowed levels of Incentive Compensation. (C.		\$0	\$0		\$13,378	\$0	
	Newkirk)							
E-49	Prod Comb Turbo - Main. Of Structures	552.000	\$1,218	-\$62,601	-\$61,383	\$0	\$0	
E-49	Prod Comb Turbo - Main. Of Structures	552.000	\$1,210	-902,001	-901,303	<u>۵</u> ۵	\$U	
	1. To normalize Stateline Maintenance Expense to a five-		\$0	\$31,029		\$0	\$0	
	year average. (A. Sarver)			•••,•=•				
	2. To normalize Stateline Common Maintenance Expense to		\$0	-\$22,039		\$0	\$0	
	a five-year average for Empire's 66.7% ownership interest.							
	(A. Sarver)							
			**	* • • • • • •				
	3. To normalize SLCC Joint Venture Operations Expense to		\$0	-\$43,101		\$0	\$0	
	a five-year average. (A. Sarver)							
	4. To normalize Riverton Maintenance Expense to a three		\$0	-\$28,490		\$0	\$0	
	year average. (A. Sarver)		4 0	<i>4</i> 20 , 100		Ψ.	40	
	5. To adjust test year payroll to reflect Staff annualized		\$1,218	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
E-50	Prod - Maint of Gen & Electric Plant	553.000	\$12,294	\$4,374,815	\$4,387,109	\$0	\$0	
			**	AF 747 075			**	
	1. To adjust Riverton 12 tracker Regulatory Asset		\$0	\$5,747,275		\$0	\$0	
	Amortization (A. Sarver)							
	2. To normalize Stateline Maintenance Expense to a five-		\$0	\$252,138		\$0	\$0	
	year average. (A. Sarver)		ψŪ	<i>\</i> 202 ,100		ψŪ	ψŪ	
	······································							
	3. To normalize Stateline Common Maintenance Expense to		\$0	-\$96,937		\$0	\$0	
	a five-year average for Empire's 66.7% ownership interest.							
	(A. Sarver)							
			**	****			**	
	4. To normalize SLCC Joint Venture Operations Expense to		\$0	-\$400,311		\$0	\$0	
	a five-year average. (A. Sarver)							
	5. To normalize Energy Center Maintenance Expense to a		\$0	-\$642,583		\$0	\$0	
	five-year average. (A. Sarver)		4 5	֥ .2,000		\$ 0	ψ υ	
	6. To normalize Riverton Maintenance Expense to a three		\$0	-\$484,767		\$0	\$0	
	year average. (A. Sarver)							
			\$12,294	\$0		\$0	\$0	
	7. To adjust test year payroll to reflect Staff annualized							
	7. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)							
E-51		554.000	\$5,450	\$23,205	\$28,655	\$0	\$0	
E-51	Payroll Expense. (A. Arabian) Prod Maint Misc Other Power Gener.	554.000			\$28,655			
E-51	Payroll Expense. (A. Arabian)	554.000	\$5,450 \$0	\$23,205 \$10,259	\$28,655	\$0 \$0	\$0 \$0	

<u>A</u> ncome Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdiction Adjustment
lumber	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To normalize SLCC Joint Venture Operations Expense to a five-year average. (A. Sarver)		\$0	-\$3,195		\$0	\$0	
	4. To normalize Energy Center Maintenance Expense to a five-year average. (A. Sarver)		\$0	\$1,799		\$0	\$0	
	5. To normalize Riverton Maintenance Expense to a three year average. (A. Sarver)		\$0	\$14,342		\$0	\$0	
	6. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$5,450	\$0		\$0	\$0	
E-55	Purchased Power (Energy Only)	555.000	\$0	\$8,284,228	\$8,284,228	\$0	\$0	
	1. To annualize SPP IM Expense (Ancillary & Misc.). (K. Foster)		\$0	\$838,227		\$0	\$0	
	2. To annualize Purchased Power Expense - Energy. (A. McMellen)		\$0	-\$7,320,616		\$0	\$0	
	3. To annualize Purchased Power Expense - Demand. (A. McMellen)		\$0	\$11,485,853		\$0	\$0	
	4. To annualize Plum Point O&M variable costs. (A. McMellen)		\$0	\$3,280,764		\$0	\$0	
E-56	System Control & Load Dispatching	556.000	\$21,626	-\$1,114,290	-\$1,092,664	\$22,489	\$0	\$22,4
	1. To normalize Plum Point Maintenance Expense to a five- year average. (A. Sarver)		\$0	\$6,729		\$0	\$0	
	2. To normalize Ozark Beach Hydro Maintenance Expense to a five-year average. (A. Sarver)		\$0	\$391		\$0	\$0	
	3. To remove costs related to EDI. (K. Foster)		\$0	-\$1,121,410		\$0	\$0	
	4. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$21,626	\$0		\$0	\$0	
	5. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$22,489	\$0	
E-57	Other Expense - Power Supply	557.000	\$0	\$81,631	\$81,631	\$0	\$0	
	1. To normalize Plum Point Maintenance Expense to a five- year average. (A. Sarver)		\$0	\$46,555		\$0	\$0	
	2. To normalize latan 2 Maintenance to a five-year average. (A. Sarver)		\$0	\$1,684		\$0	\$0	
	3. To normalize latan Common Maintenance Expense to a five-year average. (A. Sarver)		\$0	\$32,039		\$0	\$0	
	4. To normalize latan Maintenance Expense to a six-year average. (A. Sarver)		\$0	\$1,353		\$0	\$0	
E-63	Operation Superv. and Engin.	560.000	\$1,925	\$0	\$1,925	\$2,721	\$0	\$2,7
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,925	\$0		\$0	\$0	
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$2,721	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description 1. To adjust test year payroll to reflect Staff annualized	Number	Labor \$7,038	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
	Payroll Expense. (A. Arabian)					20		
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$1,834	\$0	
E-65	Station Expenses	562.000	\$1,599	-\$5,568	-\$3,969	\$0	\$0	\$
	1. To normalize Stateline Maintenance Expense to a five- year average. (A. Sarver)		\$0	\$874		\$0	\$0	
	2. To normalize Asbury Maintenance Expense to a five-year average. (A. Sarver)		\$0	\$64		\$0	\$0	
	3. To normalize Riverton Operations Expense to a three year average. (A. Sarver)		\$0	-\$6,506		\$0	\$0	
	4. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,599	\$0		\$0	\$0	
E-66	Overhead Line Expenses	563.000	\$381	\$0	\$381	\$0	\$0	;
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$381	\$0		\$0	\$0	
E-67	Transmission of Electric By Others	565.000	\$0	\$1,238,791	\$1,238,791	\$0	\$0	:
	1. To adjust Transmission of Electricity by Others to reflect Staff's annualized Energy Transmission contract expense. (A. Sarver)		\$0	\$1,696,028		\$0	\$0	
	2. To normalize SPP transmission expense. (K. Foster)		\$0	-\$457,237		\$0	\$0	
E-68	Misc. Transmission Expenses	566.000	\$162	\$0	\$162	\$0	\$0	:
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$162	\$0		\$0	\$0	
E-72	Maintenance Supervision & Engin.	568.000	\$1,241	\$0	\$1,241	\$5,474	\$0	\$5,4
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,241	\$0		\$0	\$0	
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$5,474	\$0	
E-73	Trans Maintenance of Structures	569.000	\$28	\$0	\$28	\$0	\$0	:
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$28	\$0		\$0	\$0	
E-74	Trans Maintenance of Station Equipment	570.000	\$13,675	\$28,718	\$42,393	\$6,189	\$0	\$6,1
	1. To normalize latan 2 Maintenance to a five-year average. (A. Sarver)		\$0	\$21		\$0	\$0	
	2. To normalize latan Maintenance Expense to a six-year average. (A. Sarver)		\$0	\$823		\$0	\$0	
	3. To normalize Asbury Maintenance Expense to a five-yea average. (A. Sarver)		\$0	\$27,648		\$0	\$0	
	4. To normalize Riverton Maintenance Expense to a three year average. (A. Sarver)		\$0	\$226		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u> Account	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Adj. Number	Income Adjustment Description	Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Non Labor	Total
	5. To adjust test year payroll to reflect Staff annualized		\$13,675	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
	6. To include allowed levels of Incentive Compensation. (C.		\$0	\$0		\$6,189	\$0	
	Newkirk)		ψu	ψu		\$0,100	ţ.	
E-75	Trans Maintenance of Overhead Lines	571.000	\$2,402	\$0	\$2,402	\$5,139	\$0	\$5,1
		07 1.000	<i>\</i> \\\\\\\\\\\\\	ΨŬ	ψ2,402	\$0,100	ψ υ	ψ0,1
	1. To adjust test year payroll to reflect Staff annualized		\$2,402	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
	2. To include allowed levels of Incentive Compensation. (C.		\$0	\$0		\$5,139	\$0	
	Newkirk)							
E-81	Distrb Operation Supervision & Engin.	580.000	\$10,895	-\$620	\$10,275	\$14,977	\$0	\$14,9
	1. To remove Dues and Donations (C. Barron)		\$0	-\$620		\$0	\$0	
	2. To adjust test year payroll to reflect Staff annualized		\$10,895	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)		,	• •		• -	• -	
	2. To include allowed levels of lease time Commence time (C		¢0.	¢0.		¢44077	¢0.	
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$14,977	\$0	
F 00	Philip Distance Frances	500.000	*1 050	^	* 4 050	**	**	
E-82	Distrb Station Expense	582.000	\$1,959	\$0	\$1,959	\$0	\$0	
	1. To adjust test year payroll to reflect Staff annualized		\$1,959	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
E-83	Distrb Overhead Line Expense	583.000	\$8,899	\$0	\$8,899	\$0	\$0	
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$8,899	\$0		\$0	\$0	
E-84	District Underground Line Expenses	584.000	¢4.076	¢0.	¢4.076	03	¢0,	
E-84	Distrb Underground Line Expenses	584.000	\$1,076	\$0	\$1,076	\$0	\$0	
	1. To adjust test year payroll to reflect Staff annualized		\$1,076	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
E-85	Distrb Street Lighting & Signal System Exp.	585.000	\$28	\$0	\$28	\$0	\$0	
	1. To adjust tost year payrall to reflect Staff annualized		£00	**		ŕo	* •	
	1. To adjust test year payroll to reflect Staff annualized Pavroll Expense. (A. Arabian)		\$28	\$0		\$0	\$0	
F-86	Distrb Meters	586 000	\$27 978	\$0	\$27 978	\$150	\$0	\$1
L-00	DISTIN' - MIGIGI 2	586.000	\$21,918	\$U	\$21,978	\$150	\$0	
	1. To adjust test year payroll to reflect Staff annualized		\$27,978	\$0		\$0	\$0	
	Payroll Expense. (A. Arabian)							
	2. To include allowed levels of Incentive Compensation. (C.		\$0	\$0		\$150	\$0	
	Newkirk)						• -	
E-87	Distrb Customer Installations Expense	587.000	\$3,168	\$0	\$3,168	\$0	\$0	
			. ,					
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$3,168	\$0		\$0	\$0	
	rayion Expense. (A. Alabian)							
E-88	Distrb Misc. Distribution Expense	588.000	\$4,922	\$50	\$4,972	\$5,461	\$0	\$5,4
	1. To normalize Riverton Operations Expense to a three		\$0	\$50		\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$4,922	\$0		\$0	\$0	
	3. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$5,461	\$0	
E-92	Distrb. Maintenance Supervision & Engin.	590.000	\$2,560	\$0	\$2,560	\$6,692	\$0	\$6,692
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,560	\$0		\$0	\$0	
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$6,692	\$0	
E-93	Distrb. Maintenance of Structures	591.000	\$892	\$0	\$892	\$0	\$0	\$0
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$892	\$0		\$0	\$0	
E-94	Distrb. Maintenance of Station Equipment	592.000	\$11,930	\$0	\$11,930	\$0	\$0	\$0
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$11,930	\$0		\$0	\$0	
E-95	Distrb. Maintenance of Overhead Lines	593.000	\$21,293	-\$187	\$21,106	\$4,701	\$0	\$4,70 1
	1. To normalize Riverton Maintenance Expense to a three year average. (A. Sarver)		\$0	-\$187		\$0	\$0	
	2. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$21,293	\$0		\$0	\$0	
	3. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$4,701	\$0	
E-97	KS Ice Storm Amortization	593.200	\$0	-\$125,678	-\$125,678	\$0	\$0	\$
	1. To remove amortization associated with Kansas Ice Storm. (A. Niemeier)		\$0	-\$125,678		\$0	\$0	
E-99	Distrb. Maintenance of Underground Line	594.000	\$5,196	\$0	\$5,196	\$440	\$0	\$44
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$5,196	\$0		\$0	\$0	
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$440	\$0	
E-100	Distrb. Maintenance of Line Transformers	595.000	\$2,525	\$0	\$2,525	\$0	\$0	\$
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,525	\$0		\$0	\$0	
E-101	Distrb. Maintenance of St Lights/Signal	596.000	\$2,895	\$0	\$2,895	\$0	\$0	\$1
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,895	\$0		\$0	\$0	
E-102	Distrb. Maintenance of Meters	597.000	\$3,885	\$0	\$3,885	\$0	\$0	\$(
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$3,885	\$0		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-103	Distrb. Maintenance of Misc. Distribution Plant	598.000	\$1,550	\$0	\$1,550	\$0	\$0	\$0
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,550	\$0		\$0	\$0	
E-107	Customer Accounts Supervision	901.000	\$8,852	-\$14	\$8,838	\$16,526	\$0	\$16,526
	1. To Remove Dues and Donations. (C. Barron)		\$0	-\$14		\$0	\$0	
	2. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$8,852	\$0		\$0	\$0	
	3. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$16,526	\$0	
E-108	Customer Acts. Meter Reading Expense	902.000	\$20,491	\$0	\$20,491	\$0	\$0	\$0
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$20,491	\$0		\$0	\$0	
E-109	Customer Records & Collection	903.000	\$29,202	\$1,305,390	\$1,334,592	\$1,558	-\$71	\$1,487
	1. To Annualize Postage Expense. (A. Niemeier)		\$0	\$110,671		\$0	\$0	
	2. To include credit card fees. (K. Bolin)		\$0	\$1,194,719		\$0	\$0	
	3. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$29,202	\$0		\$0	\$0	
	4. To disallow Advertising Expense. (A. Niemeier)		\$0	\$0		\$0	-\$71	
	5. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$1,558	\$0	
E-110	Uncollectible Accounts	904.000	\$0	-\$262,719	-\$262,719	\$0	\$0	\$0
	1. Adjustment to normalize Bad Debt Expense. (C. Newkirk)		\$0	-\$262,719		\$0	\$0	
E-111	Misc. Customer Accounts Expense	905.000	\$87	\$11,850	\$11,937	\$0	\$0	\$0
	1. To Remove Dues and Donations. (C. Barron)		\$0	-\$14		\$0	\$0	
	2. To adjust Insurance Expense (A. Arabian)		\$0	\$11,864		\$0	\$0	
	3. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$87	\$0		\$0	\$0	
E-114	Customer Service Supervision	907.000	\$2,216	\$0	\$2,216	\$0	\$0	\$0
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,216	\$0		\$0	\$0	
E-115	Customer Assistance Expense	908.000	\$2,219	\$0	\$2,219	\$17,464	-\$6,188	\$11,276
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,219	\$0		\$0	\$0	, <u>, _</u>
	2. To disallow Advertising Expense. (A. Niemeier)		\$0	\$0		\$0	-\$6,188	
	3. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$17,464	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-116	Retail Indut Cust Assistance - Retail	908.100	\$4,937	\$0	\$4,937	\$0	\$0	
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$4,937	\$0		\$0	\$0	
E-118	Wholesale Customer Assistance - Wholesale	908.300	\$1,141	\$0	\$1,141	\$0	\$0	
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,141	\$0		\$0	\$0	
E-119	Retail Commercial Cust Assist - Retail	908.400	\$5,945	\$0	\$5,945	\$0	\$0	
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$5,945	\$0		\$0	\$0	
E-120	Retail Residential Cust Assist - Retail	908.500	\$2,726	\$0	\$2,726	\$0	\$0	
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$2,726	\$0		\$0	\$0	
E-125	Information & Instructional Advertising	909.000	\$0	\$0	\$0	\$0	-\$20,740	-\$20,7
	1. To disallow Advertising Expense. (A. Niemeier)		\$0	\$0		\$0	-\$20,740	
E-129	Sales Demonstrating & Selling Expense	912.000	\$1,312	\$0	\$1,312	\$2,721	\$0	\$2,7
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,312	\$0		\$0	\$0	
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$2,721	\$0	
E-134	Administrative & General Salaries	920.000	-\$732,724	\$0	-\$732,724	\$56,639	\$0	\$56,6
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$128,948	\$0		\$0	\$0	
	2. To remove directly allocated APUC executive Incentive Compensation from the test year. (K. Foster)		-\$861,672	\$0		\$0	\$0	
	3. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$56,639	\$0	
E-135	Office Supplies & Expenses	921.000	\$150	-\$185,619	-\$185,469	\$0	-\$1,007	-\$1,0
	1. To remove Dues and Donations. (C. Barron)		\$0	-\$6,699		\$0	\$0	
	2. To annualize Software Maintenance expense. (A. Sarver)		\$0	-\$178,920		\$0	\$0	
	3. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$150	\$0		\$0	\$0	
	4. To disallow Advertising Expense. (A. Niemeier)		\$0	\$0		\$0	-\$1,007	
E-136	Administrative Expenses Transferred - Credit	922.000	-\$40,236	\$4,756	-\$35,480	\$34,003	-\$584	\$33,4
	1. To remove Dues and Donations. (C. Barron)		\$0	-\$636		\$0	\$0	
	2. To annualize Lease Expense. (C. Barron)		\$0	\$5,392		\$0	\$0	
	3. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		-\$40,236	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	4. To disallow Advertising Expense. (A. Niemeier)	Number	Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor -\$584	Total
	5. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$34,003	\$0	
E-137	Outside Services Employed	923.000	-\$504,542	-\$202,640	-\$707,182	\$0	\$0	\$
	1. To normalize Outside Expenses. (C. Barron)		\$0	-\$209,041		\$0	\$0	
	2. To normalize Riverton Operations Expense to a three year average. (A. Sarver)		\$0	\$6,401		\$0	\$0	
	3. To remove indirectly allocated APUC executive Incentive Compensation from the the test year. (K. Foster)		-\$511,829	\$0		\$0	\$0	
	3. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$7,287	\$0		\$0	\$0	
E-138	Property Insurance	924.000	\$0	-\$1,051,570	-\$1,051,570	\$0	\$0	Ş
	1.To adjust Insurance Expense. (A. Arabian)		\$0	-\$1,051,570		\$0	\$0	
E-139	Injuries and Damages	925.000	\$9	-\$760,088	-\$760,079	\$0	\$0	:
	1. To adjust Insurance Expense. (A. Arabian)		\$0	\$590,144		\$0	\$0	
	2. To adjust for normalized injuries and damages on actual payments. (A. Arabian)		\$0	-\$1,487,655		\$0	\$0	
	3. To annualize Worker's Compensation. (A. Arabian)		\$0	\$137,423		\$0	\$0	
	4. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$9	\$0		\$0	\$0	
E-140	Employee Pensions and Benefits	926.000	\$195,871	\$141,990	\$337,861	\$3,467,443	\$0	\$3,467,44
	1. To remove Dues and Donations. (C. Barron)		\$0	-\$50		\$0	\$0	
	2. To normalize Riverton Operations Expense to a three year average. (A. Sarver)		\$0	\$138		\$0	\$0	
	3. Adjustment to annualize Employee Benefits. (A. Arabian)		\$0	\$142,353		\$0	\$0	
	4. To adjust Insurance Expense. (A. Arabian)		\$0	-\$451		\$0	\$0	
	5. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,421	\$0		\$0	\$0	
	6. To adjust for Staff's annualized amount of 401(K). (A. Arabian)		\$194,450	\$0		\$0	\$0	
	7. On-going FAS87, FAS88, SERP Pension Expense. (A. Sarver)		\$0	\$0		\$6,626,522	\$0	
	8. On-going FAS 106 OPEBs Expense. (A. Sarver)		\$0	\$0		-\$3,159,079	\$0	
E-141	Regulatory Commission Expenses	928.000	\$0	\$0	\$0	\$0	-\$56,343	-\$56,34
	1. To include PSC Assessment. (A. Niemeier)		\$0	\$0		\$0	\$55,908	
	2. To normalize Rate Case Expense. (A. Niemeier)		\$0	\$0		\$0	-\$112,251	
E-143	General Advertising Expense	930.000	\$307	-\$318,787	-\$318,480	\$0	-\$1,621	-\$1,6

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To remove Dues and Donations. (C. Barron)		\$0	-\$195,122		\$0	\$0	
	2. To adjust Insurance Expense. (A. Arabian)		\$0	-\$3,717		\$0	\$0	
	3. To remove Acquisition costs. (K. Bolin)		\$0	-\$119,948		\$0	\$0	
	4. To disallow Advertising Expense. (A. Niemeier)		\$0	\$0		\$0	-\$1,621	
	5. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$307	\$0		\$0	\$0	
E-144	Admin & General - Rents	931.000	\$0	\$392	\$392	\$0	\$0	\$
	1. To annualize Lease Expense. (C. Barron)		\$0	\$392		\$0	\$0	
E-147	Maintenance of General Plant	935.000	\$1,960	\$0	\$1,960	\$335	\$0	\$33
	1. To adjust test year payroll to reflect Staff annualized Payroll Expense. (A. Arabian)		\$1,960	\$0		\$0	\$0	
	2. To include allowed levels of Incentive Compensation. (C. Newkirk)		\$0	\$0		\$335	\$0	
E-151	Customer Deposit Interest	431.100	\$0	\$0	\$0	\$0	\$886,274	\$886,27
	1. To annualize customer deposit interest. (A. Niemeier)		\$0	\$0		\$0	\$886,274	
E-154	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$3,594,377	\$3,594,37
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$5,539,876	
	2. To eliminate depreciation cleared to other O&M accounts. (K. Bolin)		\$0	\$0		\$0	-\$1,945,499	
E-157	DSM/Pre-MEEIA Amoritization		\$0	\$0	\$0	\$0	\$1,551,855	\$1,551,85
	1. To amortize DSM costs. (C. Newkirk)		\$0	\$0		\$0	\$1,551,855	
E-158	Carrying Costs Plum Point		\$0	\$0	\$0	\$0	\$1,987	\$1,98
	1. To amortize carrying cost for Plum Point. (K. Bolin)		\$0	\$0		\$0	\$1,987	
E-159	Carrying Costs latan 1		\$0	\$0	\$0	\$0	\$84,729	\$84,72
	1. To amortize carrying cost for latan 1. (K. Bolin)		\$0	\$0		\$0	\$84,729	
E-160	Carrying Costs latan 2		\$0	\$0	\$0	\$0	\$44,828	\$44,82
	1. To amortize carrying cost for latan 2. (K. Bolin)		\$0	\$0		\$0	\$44,828	
E-161	Solar Rebate Amorization	403.001	\$0	\$0	\$0	\$0	\$2,007,988	\$2,007,98
	1. To amortize solar initiative costs (C. Newkirk)		\$0	\$0		\$0	\$1,387,933	
	2. To amortize solar rebate ER-2016-0023 (C. Newkirk)		\$0	\$0		\$0	\$620,055	
E-164	Amortization of TCJA stub period		\$0	\$0	\$0	\$0	-\$2,345,691	-\$2,345,69

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	Amort 5-22-11 Tornado - MO Only	403.012	\$0	\$0	\$0	\$0	\$183,564	\$183,564
	1. To amortize Joplin Tornado AAO. (K. Bolin)		\$0	\$0		\$0	\$183,564	
E-167	Amortization of Electric Plant	404.000	\$0	\$26,236	\$26,236	\$0	\$0	\$0
	1. Adjustment to annualize Amortization Expense. (C. Barron)		\$0	\$26,236		\$0	\$0	
E-170	Prov - Foab Taxes - Electric	408.141	\$343,939	\$0	\$343,939	\$0	\$0	\$0
	1. To adjust for Staff's annualized amount for FICA taxes. (A. Arabian)		\$343,939	\$0		\$0	\$0	
E-172	Prov - Fed Unemp Compens Tax	408.511	-\$96	\$0	-\$96	\$0	\$0	\$0
	1. To adjust for Staff's annualized amount of FUTA taxes. (A. Arabian)		-\$96	\$0		\$0	\$0	
E-173	Prov - St Unemp Compens Tax	408.512	\$1,231	\$0	\$1,231	\$0	\$0	\$0
	1. To adjust for Staff's annualized amount of SUTA taxes. (A. Arabian)		\$1,231	\$0		\$0	\$0	
E-174	Property Tax	408.610	\$0	-\$349,980	-\$349,980	\$0	\$0	\$0
	1. Adjustment to annualize Property Tax. (C. Barron)		\$0	-\$349,980		\$0	\$0	
E-176	Prov - City Tax or Fee	408.930	\$0	\$9,923,350	\$9,923,350	\$0	\$0	\$0
	1. To remove franchise/gross receipts taxes. (K. Bolin)		\$0	\$9,923,350		\$0	\$0	
E-181	Current Income Taxes	409.100	\$0	\$0	\$0	\$0	\$21,918,723	\$21,918,723
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$21,918,723	
E-184	Deferred Income Taxes - Def. Inc. Tax.	410.000	\$0	\$0	\$0	\$0	\$300,109	\$300,109
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$300,109	
E-185	Amortization of Deferred ITC	411.000	\$0	\$0	\$0	\$0	-\$256,249	-\$256,249
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$256,249	
E-186	Amort of Excess Deferred Income Taxes	411.411	\$0	\$0	\$0	\$0	-\$74,821	-\$74,821
	1. To Annualize Amort of Excess Deferred Income Taxes		\$0	\$0		\$0	-\$74,821	
E-187	Amortization of Protected Excess ADIT		\$0	\$0	\$0	\$0	-\$8,540,550	-\$8,540,550
	1. To Annualize Amortization of Protected Excess ADIT		\$0	\$0		\$0	-\$8,540,550	
E-188	Amortization of Unprotected Excess ADIT		\$0	\$0	\$0	\$0	-\$2,263,671	-\$2,263,671
	1. To Annualize Amortization of Unprotected Excess ADIT		\$0	\$0		\$0	-\$2,263,671	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$30,110,824	-\$30,110,824
	Total Operating & Maint. Expense		-\$348,961	\$8,641,063	\$8,292,102	\$3,773,246	\$17,116,283	\$20,889,529

	Δ	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
Line		Percentage	Test	7.03%	7.14%	7.43%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$122,686,612	\$102,625,789	\$104,549,889	\$109,785,284
•			¥122,000,012	<i><i>w</i>102,020,700</i>	¥104,043,003	ψ103,703,204
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$69,236,045	\$69,236,045	\$69,236,045	\$69,236,045
4	Non-Deductible Expenses		\$182,179	\$182,179	\$182,179	\$182,179
5 6	CIAC Book Amortization		\$2,901,511 \$295,454	\$2,901,511 \$295,454	\$2,901,511 \$295,454	\$2,901,511 \$295,454
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$72,615,189	\$72,615,189	\$72,615,189	\$72,615,189
-			¢,o. o, . oo	¢. <u>_</u> , ,	<i>,</i> ,,	<i>•••=,••••,•••</i>
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	2.2400%	\$30,692,389	\$30,692,389	\$30,692,389	\$30,692,389
10	Tax Straight-Line Depreciation		\$68,508,606	\$68,508,606	\$68,454,145	\$68,454,145
11	Tax Depreciation Excess		\$4,160,352	\$4,160,352	\$4,160,352	\$4,160,352
12	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$103,361,347	\$103,361,347	\$103,306,886	\$103,306,886
13	NET TAXABLE INCOME		\$91,940,454	\$71,879,631	\$73,858,192	\$79,093,587
14	PROVISION FOR FED. INCOME TAX					
15	Net Taxable Inc Fed. Inc. Tax		\$91,940,454	\$71,879,631	\$73,858,192	\$79,093,587
16	Deduct Missouri Income Tax at the Rate of	100.000%	\$3,305,351	\$2,584,144	\$2,655,275	\$2,843,493
17 18	Deduct City Inc Tax - Fed. Inc. Tax Federal Taxable Income - Fed. Inc. Tax		\$0 \$88,635,103	\$0 \$69,295,487	\$0 \$71,202,917	\$0 \$76.250.094
10	Federal Income Tax at the Rate of	21.00%	\$18,613,372	\$09,295,487 \$14,552,052	\$14,952,613	\$16,012,520
20	Subtract Federal Income Tax Credits	21.0070	ψ10,013,372	ψ1 4 ,552,652	ψ1 4 ,352,015	ψ10,012, 5 20
21	Research Credit		\$0	\$0	\$0	\$0
22	Empowerment Zone Credit		\$0	\$0	\$0	\$0
23	Solar Credit		\$0	\$0	\$0	\$0
24	Production Tax Credit		\$0	\$0	\$0	\$0
25	Net Federal Income Tax		\$18,613,372	\$14,552,052	\$14,952,613	\$16,012,520
26	PROVISION FOR MO. INCOME TAX					
27	Net Taxable Income - MO. Inc. Tax		\$91,940,454	\$71,879,631	\$73,858,192	\$79,093,587
28	Deduct Federal Income Tax at the Rate of	50.000%	\$9,306,686	\$7,276,026	\$7,476,307	\$8,006,260
29	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
30	Missouri Taxable Income - MO. Inc. Tax		\$82,633,768	\$64,603,605	\$66,381,885	\$71,087,327
31	Subtract Missouri Income Tax Credits		¢0.	¢0.	* 0	¢o
32 33	MO State Credit Missouri Income Tax at the Rate of	4.000%	\$0 \$3,305,351	\$0 \$2,584,144	\$0 \$2,655,275	\$0 \$2,843,493
33	Missouri income l'ax at the Rate of	4.000%	\$3,305,351	əz,304,144	\$2,000,275	\$2,043,493
34	PROVISION FOR CITY INCOME TAX					
35	Net Taxable Income - City Inc. Tax		\$91,940,454	\$71,879,631	\$73,858,192	\$79,093,587
36	Deduct Federal Income Tax - City Inc. Tax		\$18,613,372	\$14,552,052	\$14,952,613	\$16,012,520
37	Deduct Missouri Income Tax - City Inc. Tax		\$3,305,351	\$2,584,144	\$2,655,275	\$2,843,493
38 39	City Taxable Income Subtract City Income Tax Credits		\$70,021,731	\$54,743,435	\$56,250,304	\$60,237,574
39 40	Test City Credit		\$0	\$0	\$0	\$0
41	City Income Tax at the Rate of	0.000%	\$0	\$0 \$0	\$0 \$0	\$0 \$0
42	SUMMARY OF CURRENT INCOME TAX					
42	Federal Income Tax		\$18,613,372	\$14,552,052	\$14,952,613	\$16,012,520
44	State Income Tax		\$3,305,351	\$2,584,144	\$2,655,275	\$2,843,493
45	City Income Tax		\$0	\$0	\$0	\$0
46	TOTAL SUMMARY OF CURRENT INCOME TAX		\$21,918,723	\$17,136,196	\$17,607,888	\$18,856,013
47	DEFERRED INCOME TAXES					
48	Deferred Income Taxes - Def. Inc. Tax.		\$300,109	\$300,109	\$300,109	\$300,109
49	Amortization of Deferred ITC		-\$256,249	-\$256,249	-\$256,249	-\$256,249
50	Amort of Excess Deferred Income Taxes		-\$74,821	-\$74,821	-\$74,821	-\$74,821
51	Amortization of Protected Excess ADIT		-\$8,540,550	-\$8,540,550	-\$8,540,550	-\$8,540,550
52 53	Amortization of Unprotected Excess ADIT TOTAL DEFERRED INCOME TAXES		<u>-\$2,263,671</u> -\$10,835,182	<u>-\$2,263,671</u> -\$10,835,182	<u>-\$2,263,671</u> -\$10,835,182	-\$2,263,671
			-910,033,162	-910,033,162	-910,033,162	-\$10,835,182
54	TOTAL INCOME TAX		\$11,083,541	\$6,301,014	\$6,772,706	\$8,020,831

	<u>A</u>	<u>B</u>	<u><u>c</u></u>	D	<u>E</u>	<u> </u>	G
			Percentage of Total	Embedded	Weighted Cost of	Weighted Cost of	Weighted Cost of
Line		Dollar	Capital	Cost of	Capital	Capital	Capital
Number	Description	Amount	Structure	Capital	9.05%	9.25%	9.80%
1	Common Stock	\$877,206,000	52.93%		4.790%	4.896%	5.187%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$780,000,000	47.07%	4.76%	2.240%	2.240%	2.240%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$1,657,206,000	100.00%		7.030%	7.136%	7.427%
8	PreTax Cost of Capital				8.529%	8.669%	9.051%