

Exhibit No.:
Issue: Accounting Schedules
Witness: MoPSC Auditors
Sponsoring Party: MoPSC Staff
Type of Exhibit: Accounting Schedules
Case No.: ER-2007-0002
Date Prepared: December 15, 2006

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

**UNION ELECTRIC COMPANY,
d/b/a AmerenUE**

CASE NO. ER-2007-0002

Jefferson City, Missouri
December 2006

Union Electric Company d/b/a Ameren UE
Case No. ER-2007-0002
Test Year Ending June 30, 2006

Revenue Requirement

Line	(A)		9.00% Equity Return (B)	9.25% Equity Return (C)	9.75% Equity Return (D)
1	Net Original Cost Rate Base	(From Accounting Schedule 2)	\$ 5,128,814,129	\$ 5,128,814,129	\$ 5,128,814,129
2	Rate of Return		7.31%	7.44%	7.70%
3	Net Operating Income Requirement		\$ 374,865,025	\$ 381,532,483	\$ 394,867,400
4	Net Operating Income Available	(From Accounting Schedule 9)	506,433,173	506,433,173	506,433,173
5	Additional Net Operating Income Requirement		\$ (131,568,148)	\$ (124,900,690)	\$ (111,565,773)
6	Income Tax Requirement:	(From Accounting Schedule 11)			
7	Required Current Income Tax		\$ 194,741,297	\$ 198,903,162	\$ 207,226,894
8	Test Year Current Income Tax		276,866,891	276,866,891	276,866,891
9	Additional Current Income Tax Requirement		\$ (82,125,594)	\$ (77,963,729)	\$ (69,639,997)
10	Additional Gross Revenue Requirement Before Estimate For True-up		\$ (213,693,743)	\$ (202,864,419)	\$ (181,205,770)
11	Estimate For True-up		\$ 45,587,000	\$ 45,587,000	\$ 45,587,000
12	Additional Gross Revenue Requirement		\$ (168,106,743)	\$ (157,277,419)	\$ (135,618,770)

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Rate Base

Line	(A) Description	(B) Amount
1	Plant in Service (From Accounting Schedule 3)	\$ 10,652,325,899
2	Less:	
3	Accumulated Depreciation Reserve (From Accounting Schedule 5)	4,476,467,556
4	Net Plant in Service	<u>\$ 6,175,858,343</u>
5	Add:	
6	Cash Working Capital (Before Tax Offsets) (From Accounting Schedule 8)	\$ (36,009,607)
7	Materials and Supplies:	
8	Fuel 131,630,050 @ 98.3869%	129,506,726
9	General Materials and Supplies	
10	Production 85,340,595 @ 98.3869%	83,963,966
11	Transmission 2,313,646 @ Direct	2,313,646
12	Distribution 21,917,594 @ 99.8136%	21,876,748
13	Prepayments 6,843,136 @ 98.6612%	6,751,519
14	Total Additions to Net Plant in Service	<u>\$ 208,402,997</u>
15	Deduct:	
16	Interest Offset @ 14.8822%	\$ 19,913,985
17	Federal Income Tax Offset @ 0.1233%	207,159
18	State Income Tax Offset @ 5.6603%	1,494,426
19	City Earnings Tax Offset @ 68.5123%	224,302
20	Missouri Customer Advances For Construction 2,402,813 @ Direct	2,402,813
21	Missouri Customer Deposits - Electric Only 12,548,547 @ Direct	12,548,547
22	Deferred Income Taxes 1,229,677,764 @ 98.7908%	1,214,808,552
23	Emission Credits 3,910,508 @ 98.3869%	3,847,428
24	Total Deductions from Net Plant in Service	<u>\$ 1,255,447,212</u>
25	Total Rate Base	<u>\$ 5,128,814,129</u>

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Plant In Service

Line	Account No.	Description	Total Company 6/30/2006	Total Company Adjustment	Allocation Factor	Jurisdictional Adjustment	Adj. No. Accg Sch 4	Adjusted Balance (C+D+E)+F
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1		Intangible						
2	302	Franchise and Consents	\$	\$ 18,842,422	98.3658%	\$ 0	P-1	\$ 18,534,499
3	303	Miscellaneous Intangible	13,333,030	0	98.3658%	0	P-2	13,115,141
4		Total Intangible	\$ 13,333,030	\$ 18,842,422		\$ 0		\$ 31,649,640
5		Meramec Steam Production Plant						
6	310	Land/Land Rights	\$ 272,391	\$ 0	98.3658%	\$ 0	P-3	\$ 267,940
7	311	Structures	36,898,059	0	98.3658%	0	P-4	36,295,070
8	312	Boiler Plant Equipment	399,232,426	0	98.3658%	0	P-5	392,708,169
9	312.3	Coal Cars		0	98.3658%	0	P-6	0
10	314	Turbogenerator Units	82,051,879	0	98.3658%	0	P-7	80,710,988
11	315	Accessory Electric Equipment	36,283,593	0	98.3658%	0	P-8	35,690,646
12	316	Miscellaneous Power Plant Equipment	13,708,320	0	98.3658%	0	P-9	13,484,299
13		Other		0	98.3658%	0	P-10	0
14		Total Meramec Steam Production Plant	\$ 568,446,667	\$ 0		\$ 0		\$ 559,157,112
15		Sioux Steam Production Plant						
16	310	Land/Land Rights	\$ 447,405	\$ 0	98.3658%	\$ 0	P-11	\$ 440,094
17	311	Structures	25,295,269	0	98.3658%	0	P-12	24,881,894
18	312	Boiler Plant Equipment	328,617,174	0	98.3658%	0	P-13	323,246,912
19	312.3	Coal Cars		0	98.3658%	0	P-14	0
20	314	Turbogenerator Units	91,440,550	0	98.3658%	0	P-15	89,946,228
21	315	Accessory Electric Equipment	34,642,484	0	98.3658%	0	P-16	34,076,357
22	316	Miscellaneous Power Plant Equipment	7,962,301	0	98.3658%	0	P-17	7,832,181
23		Other		0	98.3658%	0	P-18	0
24		Total Sioux Steam Production Plant	\$ 488,405,183	\$ 0		\$ 0		\$ 480,423,666
25		Venice Steam Production Plant						
26	310	Land/Land Rights	\$	\$ 0	98.3658%	\$ 0	P-19	\$ 0
27	311	Structures		0	98.3658%	0	P-20	0
28	312	Boiler Plant Equipment		0	98.3658%	0	P-21	0
29	312.3	Coal Cars		0	98.3658%	0	P-22	0
30	314	Turbogenerator Units		0	98.3658%	0	P-23	0
31	315	Accessory Electric Equipment		0	98.3658%	0	P-24	0

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Plant In Service

Line	Account No.	Description	Total Company 6/30/2006	Total Company Adjustment	Allocation Factor	Jurisdictional Adjustment	Adj. No. Acctg. Sch. 4	Adjusted Balance ((C-D)+(E)+F)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
32	316	Miscellaneous Power Plant Equipment		0	98.3658%	0	P-25	0
33		Other		0	98.3658%	0	P-26	0
34		Total Venice Steam Production Plant	\$ 0	\$ 0		\$ 0		\$ 0
35		Labadie Steam Production Plant						
36	310	Land/Land Rights	\$ 467,163	\$ 0	98.3658%	\$ 0	P-27	\$ 459,529
37	311	Structures	61,831,946	0	98.3658%	0	P-28	60,821,488
38	312	Boiler Plant Equipment	560,572,165	0	98.3658%	0	P-29	551,411,295
39	312.3	Coal Cars	117,686,242	0	98.3658%	0	P-30	115,763,014
40	314	Turbogenerator Units	186,232,562	0	98.3658%	0	P-31	183,189,149
41	315	Accessory Electric Equipment	73,167,727	0	98.3658%	0	P-32	71,972,020
42	316	Miscellaneous Power Plant Equipment	17,242,739	0	98.3658%	0	P-33	16,960,958
43		Other		0	98.3658%	0	P-34	0
44		Total Labadie Steam Production Plant	\$ 1,017,200,544	\$ 0		\$ 0		\$ 1,000,577,452
45		Rush Island Steam Production Plant						
46	310	Land/Land Rights	\$ 621,986	\$ 0	98.3658%	0	P-35	611,821
47	311	Structures	52,397,875	0	98.3658%	0	P-36	51,541,589
48	312	Boiler Plant Equipment	354,788,784	0	98.3658%	0	P-37	348,990,825
49	312.3	Coal Cars		0	98.3658%	0	P-38	0
50	314	Turbogenerator Units	135,990,789	0	98.3658%	0	P-39	133,768,427
51	315	Accessory Electric Equipment	32,925,827	0	98.3658%	0	P-40	32,387,753
52	316	Miscellaneous Power Plant Equipment	10,122,281	0	98.3658%	0	P-41	9,956,863
53		Other		0	98.3658%	0	P-42	0
54		Total Rush Island Steam Production Plant	\$ 586,847,541	\$ 0		\$ 0		\$ 577,257,278
55		Common Steam Production Plant						
56	310	Land/Land Rights	\$	\$ 0	98.3658%	\$ 0	P-43	\$ 0
57	311	Structures	1,959,206	0	98.3658%	0	P-44	1,927,188
58	312	Boiler Plant Equipment	37,071,156	0	98.3658%	0	P-45	36,465,339
59	312.3	Coal Cars		0	98.3658%	0	P-46	0
60	314	Turbogenerator Units		0	98.3658%	0	P-47	0
61	315	Accessory Electric Equipment	3,129,975	0	98.3658%	0	P-48	3,078,825
62	316	Miscellaneous Power Plant Equipment	20,843	0	98.3658%	0	P-49	20,502

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
63		Other		0	98.3658%	0	P-50	0
64		Total Common Steam Production Plant	\$ 42,181,179	\$ 0		\$ 0		\$ 41,491,854
65		Nuclear Production Plant						
66	320	Land/Land Rights	\$ 5,430,873	\$ 0	98.3658%	\$ 0	P-51	\$ 5,342,122
67	321	Structures	893,268,025	0	98.3658%	0	P-52	878,670,239
68	322	Reactor Plant Equipment	957,550,064	0	98.3658%	0	P-53	941,901,781
69	323	Turbogenerator Units	494,453,935	0	98.3658%	0	P-54	486,373,569
70	324	Accessory Electric Equipment	210,754,954	0	98.3658%	0	P-55	207,310,796
71	325	Miscellaneous Power Plant Equipment	165,413,219	0	98.3658%	0	P-56	162,710,036
72		Callaway Post Operational Costs	116,730,946	0	98.3658%	0	P-57	114,823,329
73		Plant Disallowances	357,587,670	0	98.3658%	(339,358,670)	P-58	12,385,302
74		Other		0	98.3658%	0	P-59	0
75		Total Nuclear Production Plant	\$ 3,201,189,686	\$ 0		\$ (339,358,670)		\$ 2,809,517,174
76		Osage Hydraulic Production Plant						
77	330	Land/Land Rights	\$ 9,945,772	\$ 0	98.3658%	\$ 0	P-60	\$ 9,783,238
78	331	Structures	3,860,732	0	98.3658%	0	P-61	3,797,640
79	332	Reservoirs	25,439,912	0	98.3658%	0	P-62	25,024,173
80	333	Water Wheels/Generators	19,301,223	0	98.3658%	0	P-63	18,985,802
81	334	Accessory Electric Equipment	4,112,456	0	98.3658%	0	P-64	4,045,250
82	335	Miscellaneous Power Plant Equipment	1,773,982	0	98.3658%	0	P-65	1,744,992
83	336	Roads, Railroads, Bridges	77,445	0	98.3658%	0	P-66	76,179
84		Other		0	98.3658%	0	P-67	0
85		Total Osage Hydraulic Production Plant	\$ 64,511,521	\$ 0		\$ 0		\$ 63,457,274
86		Taum Sauk Hydraulic Production Plant						
87	330	Land/Land Rights	\$ 324,006	\$ 0	98.3658%	\$ 0	P-68	\$ 318,711
88	331	Structures	5,503,349	0	98.3658%	0	P-69	5,413,414
89	332	Reservoirs	27,586,615	0	98.3658%	0	P-70	27,135,795
90	333	Water Wheels/Generators	37,356,989	0	98.3658%	0	P-71	36,746,501
91	334	Accessory Electric Equipment	4,188,185	0	98.3658%	0	P-72	4,119,741
92	335	Miscellaneous Power Plant Equipment	1,630,658	0	98.3658%	0	P-73	1,604,010
93	336	Roads, Railroads, Bridges	45,570	0	98.3658%	0	P-74	44,825

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
94		Other		0	98.3658%	0	P-75	0
95		Total Taum Sauk Hydraulic Production Plant	\$ 76,635,373	\$ 0		\$ 0		\$ 75,382,998
96		Keokuk Hydraulic Production Plant						
97	330	Land/Land Rights	\$ 7,879,508	\$ 0	98.3658%	\$ 0	P-76	\$ 7,750,741
98	331	Structures	4,117,339	0	98.3658%	0	P-77	4,050,053
99	332	Reservoirs	12,367,195	0	98.3658%	0	P-78	12,165,090
100	333	Water Wheels/Generators	59,194,802	0	98.3658%	0	P-79	58,227,440
101	334	Accessory Electric Equipment	9,167,068	0	98.3658%	0	P-80	9,017,260
102	335	Miscellaneous Power Plant Equipment	2,631,559	0	98.3658%	0	P-81	2,588,554
103	336	Roads, Railroads, Bridges	114,926	0	98.3658%	0	P-82	113,048
104		Other		0	98.3658%	0	P-83	0
105		Total Keokuk Hydraulic Production Plant	\$ 95,472,397	\$ 0		\$ 0		\$ 93,912,187
106		Other Production Plant						
107	340	Land/Land Rights	\$ 3,932,947	\$ 0	98.3658%	\$ 0	P-84	\$ 3,868,675
108	341	Structures	15,382,120	0	98.3658%	0	P-85	15,130,746
109	342	Fuel Holders	12,264,732	0	98.3658%	0	P-86	12,064,302
110	344	Generators	583,616,964	(69,750,000)	98.3658%	0	P-87	505,469,350
111	345	Accessory Electric Equipment	26,793,140	0	98.3658%	0	P-88	26,355,287
112	346	Miscellaneous Power Plant Equipment	5,665,300	0	98.3658%	0	P-89	5,572,718
113		AmerenUE Electric Combustion Turbines		0	98.3658%	0	P-90	0
114		Other		0	98.3658%	0	P-91	0
115		Total Other Production Plant	\$ 647,655,204	\$ (69,750,000)		\$ 0		\$ 568,461,077
116		Transmission Plant						
117	350	Land/Land Rights	\$ 31,428,846	\$ 0	100.0000%	\$ 0	P-92	\$ 31,428,846
118	352	Structures	6,219,706	0	100.0000%	0	P-93	6,219,706
119	353	Station Equipment	181,457,965	0	100.0000%	0	P-94	181,457,965
120	354	Towers & Fixtures	70,903,822	0	100.0000%	0	P-95	70,903,822
121	355	Poles & Fixtures	113,204,654	0	100.0000%	0	P-96	113,204,654
122	356	Overhead Conductors	118,782,726	0	100.0000%	0	P-97	118,782,726
123	359	Roads & Trails	71,788	0	100.0000%	0	P-98	71,788
124		Other		0	100.0000%	0	P-99	0

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Plant In Service

Line	Account No. (A)	Description (B)	Total Company 6/30/2006 (C)	Total Company Adjustment (D)	Allocation Factor (E)	Jurisdictional Adjustment (F)	Adj. No. (G) Abeg Sch 4	Adjusted Balance ((C)+(D)+(E)+(F)) (H)
125		Total Transmission Plant	\$ 522,069,507	\$ 0		0		\$ 522,069,507
126		Distribution Plant						
127	360	Land/Land Rights	\$ 22,997,375	\$ (70,466)	100.0000%	0	P-100	\$ 22,926,909
128	361	Structures	15,759,384	(133,122)	100.0000%	0	P-101	15,626,262
129	362	Station Equipment	531,174,647	(1,856,974)	100.0000%	0	P-102	529,317,673
130	364	Poles, Towers & Fixtures	657,866,888	(1,437,326)	100.0000%	0	P-103	656,429,562
131	365	Overhead Conductors	725,041,472	(1,594,939)	100.0000%	0	P-104	723,446,533
132	366	Underground Conduit	172,578,086	0	100.0000%	0	P-105	172,578,086
133	367	Underground Conductors	459,391,695	0	100.0000%	0	P-106	459,391,695
134	368	Transformers	353,005,804	(937,649)	100.0000%	0	P-107	352,068,155
135	369.1	Services - Overhead	126,844,186	0	100.0000%	0	P-108	126,844,186
136	369.2	Services - Underground	121,695,103	0	100.0000%	0	P-109	121,695,103
137	370	Meters	103,953,475	(280,510)	100.0000%	0	P-110	103,672,965
138	371	Meter Installations	164,856	(10,744)	100.0000%	0	P-111	154,112
139	373	Street Lighting	101,695,076	0	100.0000%	0	P-112	101,695,076
140	376	Other		0	100.0000%	0	P-113	0
141		Total Distribution Plant	\$ 3,392,168,047	\$ (6,321,730)		0		\$ 3,385,846,317
142		General Plant						
143	389	Land/Land Rights	\$ 10,589,067	\$ (214,463)	98.8253%	0	P-114	\$ 10,252,733
144	390	Structures	171,487,901	(3,794,329)	98.8253%	0	P-115	165,723,675
145	391	Office Furniture and Equipment	44,289,607	(500,391)	98.8253%	0	P-116	43,274,824
146	391.1	Mainframe Computers	422,014	0	98.8253%	0	P-117	417,056
147	391.2	Personal Computers	1,796,928	0	98.8253%	0	P-118	1,775,819
148	392	Transportation Equipment	83,429,052	0	98.8253%	0	P-119	82,449,011
149	393	Stores Equipment	2,104,840	(57,150)	98.8253%	0	P-120	2,023,636
150	394	Tools, Shop & Garage Equipment	10,972,846	(36,320)	98.8253%	0	P-121	10,808,055
151	395	Laboratory Equipment	6,650,033	(41,985)	98.8253%	0	P-122	6,530,423

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
152	396	Power Operated Equipment	9,843,387	0	98.8253%	0	P-123	9,727,756
153	397	Communication Equipment	128,018,518	0	98.8253%	0	P-124	126,514,684
154	398	Miscellaneous Equipment	641,398	(11,569)	98.8253%	0	P-125	622,430
155	399	Other Tangible Property		0	98.8253%	0	P-126	0
156		Other		0	98.8253%	0	P-127	0
157		Total General Plant	\$ 470,245,590	\$ (4,656,207)		\$ 0		\$ 460,120,104
158		Incentive Compensation Capitalization	\$	\$ (17,163,793)	99.0325%	\$ 0	P-128	\$ (16,997,741)
159		Total Plant In Service	\$ 11,186,361,467	\$ (79,049,308)		\$ (339,358,670)		\$ 10,652,325,899

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Adjustments To Plant In Service

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
Nuclear Production Plant			
	Plant Disallowances P-58	\$ 0	\$ (339,358,670)
1	Nuclear plant disallowances. (Began)	\$	\$ (339,358,670)
Other Production Plant			
A/C 344	Generators P-87	\$ (69,750,000)	\$ 0
1	To reprice Pinckneyville and Kinmundy unit transfers. (Rackers)	\$ (69,750,000)	\$
Distribution Plant			
A/C 360	Land/Land Rights P-100	\$ (70,466)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (70,466)	\$
A/C 361	Structures P-101	\$ (133,122)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (133,122)	\$
A/C 362	Station Equipment P-102	\$ (1,856,974)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (1,856,974)	\$
A/C 364	Poles, Towers & Fixtures P-103	\$ (1,437,326)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (1,437,326)	\$
A/C 365	Overhead Conductors P-104	\$ (1,594,939)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (1,594,939)	\$
A/C 368	Transformers P-107	\$ (937,649)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (937,649)	\$
A/C 370	Meters P-110	\$ (280,510)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (280,510)	\$
A/C 371	Meter Installations P-111	\$ (10,744)	\$ 0
1	To assign Missouri distribution plant to Sales For Resale. (Gibbs)	\$ (10,744)	\$
General Plant			
A/C 389	Land/Land Rights P-114	\$ (214,463)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (214,463)	\$
A/C 390	Structures P-115	\$ (3,794,329)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (3,794,329)	\$
A/C 391	Office Furniture and Equipment P-116	\$ (500,391)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (500,391)	\$
A/C 393	Stores Equipment P-120	\$ (57,150)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (57,150)	\$

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Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
A/C 394	Tools, Shop & Garage Equipment P-121	\$ (36,320)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (36,320)	\$
A/C 395	Laboratory Equipment P-122	\$ (41,985)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (41,985)	\$
A/C 398	Miscellaneous Equipment P-125	\$ (11,569)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (11,569)	\$
	Incentive Compensation Capitalization P-128	\$ (17,163,793)	\$ 0
1	To adjust plant to disallow incentive compensation capitalized. (Hanneken)	\$ (17,163,793)	\$

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Depreciation Reserve

Line	Account No.	Description	Total Company 6/30/2006	Total Company Adjustment	Allocation Factor	Jurisdictional Adjustment	Adj. No. Adj. Sch. 6	Adjusted Balance (C+D+E)+F
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1		Intangible						
2	302	Franchise and Consents	\$	\$	98.3658%	\$	R-1	\$
3	303	Miscellaneous Intangible	3,220,131	0	98.3658%	0	R-2	3,167,508
4		Total Intangible	\$ 3,220,131	\$ 0		\$ 0		\$ 3,167,508
5		Meramec Steam Production Plant						
6	310	Land/Land Rights	\$	\$	98.3658%	\$	R-3	\$
7	311	Structures	25,790,222	0	98.3658%	0	R-4	25,368,758
8	312	Boiler Plant Equipment	112,355,055	0	98.3658%	0	R-5	110,518,949
9	312.3	Coal Cars		0	98.3658%	0	R-6	0
10	314	Turbogenerator Units	49,726,770	0	98.3658%	0	R-7	48,914,135
11	315	Accessory Electric Equipment	21,030,099	0	98.3658%	0	R-8	20,686,425
12	316	Miscellaneous Power Plant Equipment	4,409,913	0	98.3658%	0	R-9	4,337,846
13		Other		0	98.3658%	0	R-10	0
14		Total Meramec Steam Production Plant	\$ 213,312,059	\$ 0		\$ 0		\$ 209,826,113
15		Sioux Steam Production Plant						
16	310	Land/Land Rights	\$	\$	98.3658%	\$	R-11	\$
17	311	Structures	14,416,515	0	98.3658%	0	R-12	14,180,920
18	312	Boiler Plant Equipment	107,545,686	0	98.3658%	0	R-13	105,788,174
19	312.3	Coal Cars		0	98.3658%	0	R-14	0
20	314	Turbogenerator Units	29,472,367	0	98.3658%	0	R-15	28,990,730
21	315	Accessory Electric Equipment	12,523,544	0	98.3658%	0	R-16	12,318,884
22	316	Miscellaneous Power Plant Equipment	2,470,016	0	98.3658%	0	R-17	2,429,651
23		Other		0	98.3658%	0	R-18	0
24		Total Sioux Steam Production Plant	\$ 166,428,128	\$ 0		\$ 0		\$ 163,708,360
25		Venice Steam Production Plant						
26	310	Land/Land Rights	\$	\$	98.3658%	\$	R-19	\$
27	311	Structures	(4,087,670)	0	98.3658%	0	R-20	(4,020,869)
28	312	Boiler Plant Equipment	1,909,043	0	98.3658%	0	R-21	1,877,845
29	312.3	Coal Cars		0	98.3658%	0	R-22	0

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Line	Account No. (A)	Description (B)	Total Company 6/30/2006 (C)	Total Company Adjustment (D)	Allocation Factor (E)	Jurisdictional Adjustment (F)	Adj. No. (G)	Adjusted Balance ((C+D)+E)+F (H)
30	314	Turbogenerator Units	551,400	0	98.3658%	0	R-23	542,389
31	315	Accessory Electric Equipment		0	98.3658%	0	R-24	0
32	316	Miscellaneous Power Plant Equipment	(116,122)	0	98.3658%	0	R-25	(114,224)
33		Other		0	98.3658%	0	R-26	0
34		Total Venice Steam Production Plant	\$ (1,743,349)	\$ 0		\$ 0		\$ (1,714,859)
35		Labadie Steam Production Plant						
36	310	Land/Land Rights	\$	\$ 0	98.3658%	\$ 0	R-27	\$ 0
37	311	Structures	34,932,112	0	98.3658%	0	R-28	34,361,251
38	312	Boiler Plant Equipment	290,281,088	0	98.3658%	0	R-29	285,537,314
39	312.3	Coal Cars	59,561,436	0	98.3658%	0	R-30	58,588,083
40	314	Turbogenerator Units	68,530,287	0	98.3658%	0	R-31	67,410,365
41	315	Accessory Electric Equipment	39,261,134	0	98.3658%	0	R-32	38,619,529
42	316	Miscellaneous Power Plant Equipment	7,668,726	0	98.3658%	0	R-33	7,543,404
43		Other		0	98.3658%	0	R-34	0
44		Total Labadie Steam Production Plant	\$ 500,234,783	\$ 0		\$ 0		\$ 492,059,946
45		Rush Island Steam Production Plant						
46	310	Land/Land Rights	\$	\$ 0	98.3658%	\$ 0	R-35	\$ 0
47	311	Structures	32,403,866	0	98.3658%	0	R-36	31,874,322
48	312	Boiler Plant Equipment	202,502,319	0	98.3658%	0	R-37	199,193,026
49	312.3	Coal Cars		0	98.3658%	0	R-38	0
50	314	Turbogenerator Units	55,388,927	0	98.3658%	0	R-39	54,483,761
51	315	Accessory Electric Equipment	17,158,673	0	98.3658%	0	R-40	16,878,266
52	316	Miscellaneous Power Plant Equipment	4,436,479	0	98.3658%	0	R-41	4,363,978
53		Other		0	98.3658%	0	R-42	0
54		Total Rush Island Steam Production Plant	\$ 311,890,264	\$ 0		\$ 0		\$ 306,793,353
55		Common Steam Production Plant						
56	310	Land/Land Rights	\$	\$ 0	98.3658%	\$ 0	R-43	\$ 0
57	311	Structures	247,873	0	98.3658%	0	R-44	243,822
58	312	Boiler Plant Equipment	5,128,433	0	98.3658%	0	R-45	5,044,624
59	312.3	Coal Cars		0	98.3658%	0	R-46	0
60	314	Turbogenerator Units		0	98.3658%	0	R-47	0

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Line	Account No.	Description	Total Company 6/30/2006	Total Company Adjustment	Allocation Factor	Jurisdictional Adjustment	Adj. No. Acctg Sch 6	Adjusted Balance ((C-D)+E)+F
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
61	315	Accessory Electric Equipment	386,042	0	98.3658%	0	R-48	379,733
62	316	Miscellaneous Power Plant Equipment	2,776	0	98.3658%	0	R-49	2,731
63		Other		0	98.3658%	0	R-50	0
64		Total Common Steam Production Plant	\$ 5,765,124	\$ 0		\$ 0		\$ 5,670,910
65		Nuclear Production Plant						
66	320	Land/Land Rights	\$	\$ 0	98.8200%	\$ 0	R-51	\$ 0
67	321	Structures	451,138,165	0	98.8200%	0	R-52	445,814,735
68	322	Reactor Plant Equipment	296,502,621	0	98.8200%	0	R-53	293,003,890
69	323	Turbogenerator Units	190,557,398	0	98.8200%	0	R-54	188,308,821
70	324	Accessory Electric Equipment	110,997,947	0	98.8200%	0	R-55	109,688,171
71	325	Miscellaneous Power Plant Equipment	34,437,058	0	98.8200%	0	R-56	34,030,701
72		Callaway Post Operational Costs	49,127,401	0	98.8200%	0	R-57	48,547,698
73		Plant Disallowances	0	0	98.8200%	0	R-58	0
74		Other		0	98.8200%	0	R-59	0
75		Total Nuclear Production Plant	\$ 1,132,760,590	\$ 0		\$ 0		\$ 1,119,394,015
76		Osage Hydraulic Production Plant						
77	330	Land/Land Rights	\$ 5,050,171	\$ 0	98.3658%	\$ 0	R-60	\$ 4,967,641
78	331	Structures	1,179,937	0	98.3658%	0	R-61	1,160,654
79	332	Reservoirs	13,588,852	0	98.3658%	0	R-62	13,366,783
80	333	Water Wheels/Generators	7,081,116	0	98.3658%	0	R-63	6,965,396
81	334	Accessory Electric Equipment	1,396,882	0	98.3658%	0	R-64	1,374,054
82	335	Miscellaneous Power Plant Equipment	391,094	0	98.3658%	0	R-65	384,703
83	336	Roads, Railroads, Bridges	116,572	0	98.3658%	0	R-66	114,667
84		Other		0	98.3658%	0	R-67	0
85		Total Osage Hydraulic Production Plant	\$ 28,804,624	\$ 0		\$ 0		\$ 28,333,899
86		Taum Sauk Hydraulic Production Plant						
87	330	Land/Land Rights	\$ 26,538	\$ 0	98.3658%	\$ 0	R-68	\$ 26,104
88	331	Structures	1,676,273	0	98.3658%	0	R-69	1,648,879
89	332	Reservoirs	9,696,309	0	98.3658%	0	R-70	9,537,852
90	333	Water Wheels/Generators	7,673,131	0	98.3658%	0	R-71	7,547,737
91	334	Accessory Electric Equipment	1,153,503	0	98.3658%	0	R-72	1,134,652

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Line	Account No. (A)	Description (B)	Total Company 6/30/2006 (C)	Total Company Adjustment (D)	Allocation Factor (E)	Jurisdictional Adjustment (F)	Adj No. Acctg Sch 6 (G)	Adjusted Balance ((C+D)-(E)+F) (H)
92	335	Miscellaneous Power Plant Equipment	524,510	0	98.3658%	0	R-73	515,938
93	336	Roads, Railroads, Bridges	57,251	0	98.3658%	0	R-74	56,316
94		Other		0	98.3658%	0	R-75	0
95		Total Taum Sauk Hydraulic Production Plant	\$ 20,807,515	\$ 0		\$ 0		\$ 20,467,479
96		Keokuk Hydraulic Production Plant						
97	330	Land/Land Rights	\$ 3,496,448	\$ 0	98.3658%	\$ 0	R-76	\$ 3,439,309
98	331	Structures	1,372,605	0	98.3658%	0	R-77	1,350,174
99	332	Reservoirs	5,790,335	0	98.3658%	0	R-78	5,695,710
100	333	Water Wheels/Generators	5,842,324	0	98.3658%	0	R-79	5,746,848
101	334	Accessory Electric Equipment	840,238	0	98.3658%	0	R-80	826,506
102	335	Miscellaneous Power Plant Equipment	685,674	0	98.3658%	0	R-81	674,469
103	336	Roads, Railroads, Bridges	56,717	0	98.3658%	0	R-82	55,790
104		Other		0	98.3658%	0	R-83	0
105		Total Keokuk Hydraulic Production Plant	\$ 18,084,340	\$ 0		\$ 0		\$ 17,788,806
106		Other Production Plant						
107	340	Land/Land Rights	\$	\$ 0	98.3658%	\$ 0	R-84	\$ 0
108	341	Structures	5,548,006	0	98.3658%	0	R-85	5,457,340
109	342	Fuel Holders	3,258,788	0	98.3658%	0	R-86	3,205,533
110	344	Generators	121,094,485	(3,255,000)	98.3658%	0	R-87	115,913,752
111	345	Accessory Electric Equipment	7,879,976	0	98.3658%	0	R-88	7,751,201
112	346	Miscellaneous Power Plant Equipment	755,041	0	98.3658%	0	R-89	742,702
113		AmerenUE Electric Combustion Turbines		0	98.3658%	0	R-90	0
114		Other		0	98.3658%	0	R-91	0
115		Total Other Production Plant	\$ 138,536,295	\$ (3,255,000)		\$ 0		\$ 133,070,528
116		Transmission Plant						
117	350	Land/Land Rights	\$ 6,139,716	\$ 0	100.0000%	\$ 0	R-92	\$ 6,139,716
118	352	Structures	2,091,903	0	100.0000%	0	R-93	2,091,903
119	353	Station Equipment	59,289,071	0	100.0000%	0	R-94	59,289,071
120	354	Towers & Fixtures	41,827,486	0	100.0000%	0	R-95	41,827,486
121	355	Poles & Fixtures	42,234,268	0	100.0000%	0	R-96	42,234,268

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Line	Account No	Description	Total Company 6/30/2006	Total Company Adjustment	Allocation Factor	Jurisdictional Adjustment	Adj No Acctg Sch 6	Adjusted Balance ((C+D)+E)+F
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
122	356	Overhead Conductors	44,042,469	0	100.0000%	0	R-97	44,042,469
123	359	Roads & Trails	76,983	0	100.0000%	0	R-98	76,983
124		Other		0	100.0000%	0	R-99	0
125		Total Transmission Plant	\$ 195,701,896	\$ 0		\$ 0		\$ 195,701,896
126		Distribution Plant						
127	360	Land/Land Rights	\$ 369,054	\$ 0	99.8136%	\$ 0	R-100	\$ 368,367
128	361	Structures	5,172,291	0	99.8136%	0	R-101	5,162,652
129	362	Station Equipment	236,995,327	0	99.8136%	0	R-102	236,553,656
130	364	Poles, Towers & Fixtures	590,408,668	0	99.8136%	0	R-103	589,308,368
131	365	Overhead Conductors	254,375,957	0	99.8136%	0	R-104	253,901,896
132	366	Underground Conduit	52,060,491	0	99.8136%	0	R-105	51,963,469
133	367	Underground Conductors	107,548,117	0	99.8136%	0	R-106	107,347,688
134	368	Transformers	116,267,457	0	99.8136%	0	R-107	116,050,778
135	369.1	Services - Overhead	144,187,601	0	99.8136%	0	R-108	143,918,889
136	369.2	Services - Underground	27,888,291	0	99.8136%	0	R-109	27,836,318
137	370	Meters	38,981,971	0	99.8136%	0	R-110	38,909,323
138	371	Meter Installations	44,907	0	99.8136%	0	R-111	44,823
139	373	Street Lighting	80,825,353	0	99.8136%	0	R-112	80,674,725
140	376	Other	135	0	99.8136%	0	R-113	134
141		Total Distribution Plant	\$ 1,655,125,619	\$ 0		\$ 0		\$ 1,652,041,085
142		General Plant						
143	389	Land/Land Rights	\$	\$ 0	98.8253%	\$ 0	R-114	\$ 0
144	390	Structures	48,116,569	(1,221,078)	98.8253%	0	R-115	46,344,609
145	391	Office Furniture and Equipment	66,186	(1,680)	98.8253%	0	R-116	63,749
146	391.1	Mainframe Computers	(15,917,726)	0	98.8253%	0	R-117	(15,730,741)
147	391.2	Personal Computers		0	98.8253%	0	R-118	0
148	392	Transportation Equipment	46,293,209	0	98.8253%	0	R-119	45,749,403
149	393	Stores Equipment	676,330	(17,164)	98.8253%	0	R-120	651,423
150	394	Tools, Shop & Garage Equipment	1,570,399	(39,853)	98.8253%	0	R-121	1,512,567
151	395	Laboratory Equipment	(356,207)	9,040	98.8253%	0	R-122	(343,089)

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Depreciation Reserve

Line	Account No. (A)	Description (B)	Total Company 6/30/2006 (C)	Total Company Adjustment (D)	Allocation Factor (E)	Jurisdictional Adjustment (F)	Adj. No. Acctg. Sect. 6 (G)	Adjusted Balance ((C+D)×E)+F (H)
152	396	Power Operated Equipment	5,701,877	0	98.8253%	0	R-123	5,634,897
153	397	Communication Equipment	46,538,784	0	98.8253%	0	R-124	45,992,093
154	398	Miscellaneous Equipment	294,448	(7,472)	98.8253%	0	R-125	283,605
155	399	Other Tangible Property		0	98.8253%	0	R-126	0
156		Other		0	98.8253%	0	R-127	0
157		Total General Plant	\$ 132,983,870	\$ (1,278,207)		\$ 0		\$ 130,158,516
158		Incentive Capitalization	\$	\$ (1,171,459)	99.0938%	\$ 0	R-128	\$ (1,160,844)
159		Total Depreciation Reserve	\$ 4,521,911,890	\$ (4,533,207)		\$ 0		\$ 4,476,467,556

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Adjustments To Depreciation Reserve

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
Other Production Plant			
A/C 344	Generators R-87	\$ (3,255,000)	\$ 0
1	To reprice Pinckneyville and Kinmundy unit transfers. (Rackers)	\$ (3,255,000)	\$
General Plant			
A/C 390	Structures R-115	\$ (1,221,078)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (1,221,078)	\$
A/C 391	Office Furniture and Equipment R-116	\$ (1,680)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (1,680)	\$
A/C 393	Stores Equipment R-120	\$ (17,164)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (17,164)	\$
A/C 394	Tools, Shop & Garage Equipment R-121	\$ (39,853)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (39,853)	\$
A/C 395	Laboratory Equipment R-122	\$ 9,040	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ 9,040	\$
A/C 398	Miscellaneous Equipment R-125	\$ (7,472)	\$ 0
1	To assign/allocate general plant to gas operations. (Gibbs)	\$ (7,472)	\$
	Incentive Capitalization R-128	\$ (1,171,459)	\$ 0
1	To adjust depreciation reserve to disallow incentive compensation capitalized. (Hanneken)	\$ (1,171,459)	\$

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Depreciation Expense

Line	(A) Account No.	(B) Plant Description	(C) Adjusted Jurisdictional Plant	(D) Depreciation Rate	(E) Depreciation Expense [CxD]
1		Intangible			
2	302	Franchise and Consents	\$ 18,534,499		\$
3	303	Miscellaneous Intangible	13,115,141		
4		Total Intangible	\$ 31,649,640		\$
5		Meramec Steam Production Plant			
6	310	Land/Land Rights	\$ 267,940		\$
7	311	Structures	36,295,070	1.0500%	381,098
8	312	Boiler Plant Equipment	392,708,169	2.1500%	8,443,226
9	312.3	Coal Cars			
10	314	Turbogenerator Units	80,710,988	1.7000%	1,372,087
11	315	Accessory Electric Equipment	35,690,646	1.2100%	431,857
12	316	Miscellaneous Power Plant Equipment	13,484,299	1.7700%	238,672
13		Other			
14		Total Meramec Steam Production Plant	\$ 559,157,112		\$ 10,866,940
15		Sioux Steam Production Plant			
16	310	Land/Land Rights	\$ 440,094		\$
17	311	Structures	24,881,894	1.0500%	261,260
18	312	Boiler Plant Equipment	323,246,912	2.1500%	6,949,809
19	312	Coal Cars			
20	314	Turbogenerator Units	89,946,228	1.7000%	1,529,086
21	315	Accessory Electric Equipment	34,076,357	1.2100%	412,324
22	316	Miscellaneous Power Plant Equipment	7,832,181	1.7700%	138,630
23		Other			
24		Total Sioux Steam Production Plant	\$ 480,423,666		\$ 9,291,108
25		Venice Steam Production Plant			
26	310	Land/Land Rights	\$		\$
27	311	Structures			
28	312	Boiler Plant Equipment			
29	312	Coal Cars			
30	314	Turbogenerator Units			
31	315	Accessory Electric Equipment			
32	316	Miscellaneous Power Plant Equipment			
33		Other			
34		Total Venice Steam Production Plant	\$		\$
35		Labadie Steam Production Plant			
36	310	Land/Land Rights	\$ 459,529		\$
37	311	Structures	60,821,488	1.0500%	638,626
38	312	Boiler Plant Equipment	551,411,295	2.1500%	11,855,343

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Depreciation Expense

Line	Account No. (A)	Plant Description (B)	Adjusted Jurisdictional Plant (C)	Depreciation Rate (D)	Depreciation Expense [CxD] (E)
39	312	Coal Cars	115,763,014	4.1900%	4,850,470
40	314	Turbogenerator Units	183,189,149	1.7000%	3,114,216
41	315	Accessory Electric Equipment	71,972,020	1.2100%	870,861
42	316	Miscellaneous Power Plant Equipment	16,960,958	1.7700%	300,209
43		Other			
44		Total Labadie Steam Production Plant	\$ 1,000,577,452		\$ 21,629,725
45		Rush Island Steam Production Plant			
46	310	Land/Land Rights	\$ 611,821		\$ 541,187
47	311	Structures	51,541,589	1.0500%	541,187
48	312	Boiler Plant Equipment	348,990,825	2.1500%	7,503,303
49	312	Coal Cars			
50	314	Turbogenerator Units	133,768,427	1.7000%	2,274,063
51	315	Accessory Electric Equipment	32,387,753	1.2100%	391,892
52	316	Miscellaneous Power Plant Equipment	9,956,863	1.7700%	176,236
53		Other			
54		Total Rush Island Steam Production Plant	\$ 577,257,278		\$ 10,886,681
55		Common Steam Production Plant			
56	310	Land/Land Rights	\$		\$ 20,235
57	311	Structures	1,927,188	1.0500%	20,235
58	312	Boiler Plant Equipment	36,465,339	2.1500%	784,005
59	312	Coal Cars			
60	314	Turbogenerator Units			
61	315	Accessory Electric Equipment	3,078,825	1.2100%	37,254
62	316	Miscellaneous Power Plant Equipment	20,502	1.7700%	363
63		Other			
64		Total Common Steam Production Plant	\$ 41,491,854		\$ 841,857
65		Nuclear Production Plant			
66	320	Land/Land Rights	\$ 5,342,122		\$ 17,309,804
67	321	Structures	878,670,239	1.9700%	29,198,955
68	322	Reactor Plant Equipment	941,901,781	3.1000%	10,116,570
69	323	Turbogenerator Units	486,373,569	2.0800%	3,959,636
70	324	Accessory Electric Equipment	207,310,796	1.9100%	4,051,480
71	325	Miscellaneous Power Plant Equipment	162,710,036	2.4900%	114,823,329
72		Callaway Post Operational Costs	114,823,329		12,385,302
73		Plant Disallowances	12,385,302		
74		Other			
75		Total Nuclear Production Plant	\$ 2,809,517,174		\$ 64,636,445

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Depreciation Expense

Line	Account No. (A)	Plant Description (B)	Adjusted Jurisdictional Plant (C)	Depreciation Rate (D)	Depreciation Expense (E) (CxD)
76		Osage Hydraulic Production Plant			
77	330	Land/Land Rights	\$ 9,783,238		\$
78	331	Structures	3,797,640	0.9400%	35,698
79	332	Reservoirs	25,024,173	0.5600%	140,135
80	333	Water Wheels/Generators	18,985,802	2.0900%	396,803
81	334	Accessory Electric Equipment	4,045,250	1.6800%	67,960
82	335	Miscellaneous Power Plant Equipment	1,744,992	1.6700%	29,141
83	336	Roads, Railroads, Bridges	76,179	1.6300%	1,242
84		Other			
85		Total Osage Hydraulic Production Plant	\$ 63,457,274		\$ 670,980
86		Taum Sauk Hydraulic Production Plant			
87	330	Land/Land Rights	\$ 318,711		\$
88	331	Structures	5,413,414	0.9400%	50,886
89	332	Reservoirs	27,135,795	0.5600%	151,960
90	333	Water Wheels/Generators	36,746,501	2.0900%	768,002
91	334	Accessory Electric Equipment	4,119,741	1.6800%	69,212
92	335	Miscellaneous Power Plant Equipment	1,604,010	1.6700%	26,787
93	336	Roads, Railroads, Bridges	44,825	1.6300%	731
94		Other			
95		Total Taum Sauk Hydraulic Production Plant	\$ 75,382,998		\$ 1,067,578
96		Keokuk Hydraulic Production Plant			
97	330	Land/Land Rights	\$ 7,750,741		\$
98	331	Structures	4,050,053	0.9400%	38,071
99	332	Reservoirs	12,165,090	0.5600%	68,125
100	333	Water Wheels/Generators	58,227,440	2.0900%	1,216,954
101	334	Accessory Electric Equipment	9,017,260	1.6800%	151,490
102	335	Miscellaneous Power Plant Equipment	2,588,554	1.6700%	43,229
103	336	Roads, Railroads, Bridges	113,048	1.6300%	1,843
104		Other			
105		Total Keokuk Hydraulic Production Plant	\$ 93,912,187		\$ 1,519,710
106		Other Production Plant			
107	340	Land/Land Rights	\$ 3,868,675		\$
108	341	Structures	15,130,746	1.6700%	252,683
109	342	Fuel Holders	12,064,302	2.5000%	301,608
110	344	Generators	505,469,350	2.2200%	11,221,420

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Depreciation Expense

Line	Account No.	Plant Description	Adjusted Jurisdictional Plant	Depreciation Rate	Depreciation Expense (CxD)
	(A)	(B)	(C)	(D)	(E)
111	345	Accessory Electric Equipment	26,355,287	1.8900%	498,115
112	346	Miscellaneous Power Plant Equipment	5,572,718	4.0000%	222,909
113		AmerenUE Electric Combustion Turbines			
114		Other			
115		Total Other Production Plant	\$ 568,461,077		\$ 12,496,734
116		Transmission Plant			
117	350	Land/Land Rights	\$ 31,428,846		\$ 103,869
118	352	Structures	6,219,706	1.6700%	103,869
119	353	Station Equipment	181,457,965	1.5600%	2,830,744
120	354	Towers & Fixtures	70,903,822	1.8800%	1,332,992
121	355	Poles & Fixtures	113,204,654	2.3800%	2,694,271
122	356	Overhead Conductors	118,782,726	1.8500%	2,197,480
123	359	Roads & Trails	71,788		
124		Other			
125		Total Transmission Plant	\$ 522,069,507		\$ 9,159,356
126		Distribution Plant			
127	360	Land/Land Rights	\$ 22,926,909		\$ 260,959
128	361	Structures	15,626,262	1.6700%	260,959
129	362	Station Equipment	529,317,673	1.6200%	8,574,946
130	364	Poles, Towers & Fixtures	656,429,562	5.9200%	38,860,630
131	365	Overhead Conductors	723,446,533	3.3000%	23,873,736
132	366	Underground Conduit	172,578,086	1.5400%	2,657,703
133	367	Underground Conductors	459,391,695	2.5900%	11,898,245
134	368	Transformers	352,068,155	2.4000%	8,449,636
135	369.1	Services - Overhead	126,844,186	10.8600%	13,775,279
136	369.2	Services - Underground	121,695,103	4.3900%	5,342,415
137	370	Meters	103,672,965	3.5000%	3,628,554
138	371	Meter Installations	154,112	3.5500%	5,471
139	373	Street Lighting	101,695,076	4.2700%	4,342,380
140	376	Other		3.6180%	
141		Non-Jurisdiction Distribution Plant			
142		Total Distribution Plant	\$ 3,385,846,317		\$ 121,669,952
143		General Plant			
144	389	Land/Land Rights	\$ 10,252,733		\$ 4,076,802
145	390	Structures	165,723,675	2.4600%	4,076,802

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Depreciation Expense

Line	Account No. (A)	Plant Description (B)	Adjusted Jurisdictional Plant (C)	Depreciation Rate (D)	Depreciation Expense (E) (CxD)
146	391	Office Furniture and Equipment	43,274,824	5.0000%	2,163,741
147	391.1	Mainframe Computers	417,056	16.6700%	69,523
148	391.2	Personal Computers	1,775,819	11.1100%	197,293
149	392	Transportation Equipment	82,449,011	8.4100%	6,933,962
150	393	Stores Equipment	2,023,636	3.8400%	77,708
151	394	Tools, Shop & Garage Equipment	10,808,055	3.2000%	345,858
152	395	Laboratory Equipment	6,530,423	3.8500%	251,421
153	396	Power Operated Equipment	9,727,756	5.8000%	564,210
154	397	Communication Equipment	126,514,684	3.7000%	4,681,043
155	398	Miscellaneous Equipment	622,430	4.2600%	26,516
156	399	Other Tangible Property			
157		Other			
158		Total General Plant	\$ 460,120,104		\$ 19,388,078
159		Incentive Compensation Capitalization	\$ (16,997,741)	2.7202%	\$ (462,368)
160		Total Plant In Service/Depreciation Expense	\$ 10,652,325,899		\$ 283,662,775

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Cash Working Capital

Line	Description (A)	Test Year Expenses (B)	Revenue Lag (C)	Expense Lag (D)	Net CWC Lag C - D (E)	Factor E / 365 (F)	Cash Working Capital Requirement B x F (G)
1	Operation & Maintenance Expense						
2	Base Payroll	\$ 165,262,461	37,4300	10,4900	26,9400	0.073808	\$ 12,197,692
3	Vacation Payroll	16,118,900	37,4300	300,7000	(263,2700)	(0.721288)	(11,626,369)
4	401(k)	19,817,501	37,4300	21,4900	15,9400	0.043671	865,450
5	Federal Income Taxes Withheld	37,735,720	37,4300	12,7900	24,6400	0.067507	2,547,425
6	State Income Taxes Withheld	10,970,848	37,4300	14,9600	22,4700	0.061562	675,387
7	Employee FICA Taxes	17,651,317	37,4300	12,7900	24,6400	0.067507	1,191,587
8	Employee Benefits Excluding Pensions	70,550,324	37,4300	59,3700	(21,9400)	(0.060110)	(4,240,780)
9	Fuel - Nuclear	41,651,189	37,4300	18,8800	18,5500	0.050822	2,116,797
10	Fuel - Coal	506,690,567	37,4300	21,9200	15,5100	0.042493	21,530,802
11	Fuel - Gas	22,260,036	37,4300	39,7300	(2,3000)	(0.006301)	(140,260)
12	Fuel - Oil	2,007,093	37,4300	30,1100	7,3200	0.020055	40,252
13	Purchased Power	38,820,352	37,4300	35,2100	2,2200	0.006082	236,105
14	Uncollectible Expense	13,396,533	37,4300	37,4300	0.0000	0.000000	0
15	Pension Expense	38,023,999	37,4300	73,5400	(36,1100)	(0.098932)	(3,761,790)
16	Headwater and Relicensing	1,066,249	37,4300	402,4300	(365,0000)	(1.000000)	(1,066,249)
17	Cash Vouchers	483,150,514	37,4300	45,3800	(7,9500)	(0.021781)	(10,523,501)
18	Total Operation & Maintenance Expense	\$ 1,485,173,603					\$ 10,042,548
19	Taxes						
20	FICA - Employer Portion	\$ 17,651,317	37,4300	12,7900	24,6400	0.067507	\$ 1,191,587
21	Unemployment Taxes	169,657	37,4300	76,3800	(38,9500)	(0.106712)	(18,104)
22	Corporate Franchise	1,430,671	37,4300	(77,5000)	114,9300	0.314877	450,485
23	Property Tax	94,899,947	37,4300	182,2300	(144,8000)	(0.396712)	(37,647,948)
24	PET	124,058	37,4300	76,3800	(38,9500)	(0.106712)	(13,239)
25	Total Operating Taxes	\$ 114,275,651					\$ (36,037,219)
26	Other Expenses						
27	Gross Receipts Taxes	\$ 99,735,953	21,2700	53,4800	(32,2100)	(0.088247)	(8,801,399)
28	Sales & Use Taxes	49,824,963	0.0000	8,8900	(8,8900)	(0.024356)	(1,213,537)
29	Total Other Expenses	\$ 149,560,916					\$ (10,014,936)
30	Total Cash Working Capital Before Income Tax and Interest Offsets						\$ (36,009,607)
31	Federal Income Tax Offset	\$ 168,012,019	37,4300	37,8800	(0,4500)	(0.001233)	\$ (207,159)
32	State Income Tax Offset	\$ 26,401,889	37,4300	58,0900	(20,6600)	(0.056603)	\$ (1,494,426)
33	City Earning Tax Offset	\$ 327,389	37,4300	287,5000	(250,0700)	(0.685123)	\$ (224,302)
34	Interest Expense Offset	\$ 133,810,761	37,4300	91,7500	(54,3200)	(0.148822)	\$ (19,913,985)

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Income Statement

Line	Description (A)	Total Company (B)	Total Company Adjustment As of 6/30/06 (C)	Allocation Factor (D)	Jurisdictional Adjustment (E)	Adj. No. As of 6/30/06 (F)	Adjusted Jurisdictional (B-C+D) E (G)
1	Operating Revenues:						
2	Missouri Retail System Sales	\$ 2,113,036,410	\$ 0	100.0000%	\$ (45,407,601)	S-1	\$ 2,067,628,809
3	Sales For Resale	20,445,814					
4	Provision For Rate Refunds	(215,687)	0	100.0000%	215,687	S-2	0
5	Other Electric Revenues	67,942,319	0	100.0000%	(5,978,351)	S-3	61,963,968
6	System Revenues	0	0	98.3658%	0	S-4	0
7	Interchange Revenue	497,783,698	44,846,132	98.3658%	0	S-5	533,762,173
8	Total Revenues	\$ 2,698,992,553	\$ 44,846,132		\$ (51,170,265)		\$ 2,663,354,950
9	Operating Expenses:						
10	Operation & Maintenance:						
11	Production Expense						
12	Non-Fuel/Purch Power (Variable)	\$ 229,328,598	\$ (10,512,024)	98.3869%	\$ 0	S-6	\$ 215,286,844
13	Fuel/Purchased Power For Load (Variable)	530,308,241	(83,687,688)	98.3869%	0	S-7	439,416,117
14	Interchange (Fixed)	278,549,115	(56,605,775)	98.3658%	0	S-8	218,316,342
15	Production (Direct)	(1,665,818)	0	98.2284%	0	S-9	(1,636,307)
16	Production (Fixed)	136,857,479	45,847,788	98.3658%	0	S-10	179,719,497
17	Transmission	39,009,487	(5,682,522)	100.0000%	0	S-11	33,326,965
18	Distribution Expense	117,236,945	1,227,009	99.8136%	0	S-12	118,243,181
19	Customer Accounting	53,198,741	(313,799)	100.0000%	407,158	S-13	53,292,100
20	Customer Service and Information	4,354,826	(57,359)	100.0000%	150,660	S-14	4,448,127
21	Sales	1,137,639	(16,391)	100.0000%	(8,748)	S-15	1,112,500
22	Administrative & General						
23	Missouri - Direct	3,624,718	0	100.0000%	0	S-16	3,624,718
24	Allocable A&G	237,031,613	(14,392,756)	98.8253%	0	S-17	220,023,518
25	Total O & M Expense	\$ 1,628,971,584	\$ (124,193,517)		\$ 549,070		\$ 1,485,173,603
26	Other Operating Expenses						
27	Depreciation						
28	Fixed	\$ 106,771,754	\$ 0	98.3658%	\$ (40,606,049)	S-18	\$ 64,420,841
29	Nuclear	69,922,006	0	98.8200%	(4,460,481)	S-19	64,636,445
30	Transmission	9,544,329	0	100.0000%	(384,972)	S-20	9,159,356
31	Distribution	98,364,989	0	99.8136%	23,488,279	S-21	121,669,952
32	General	9,867,619	0	98.8253%	2,414,364	S-22	12,166,067
33	Amortization						
34	Fixed	6,241,630	536,047	98.3658%	0	S-23	6,666,916
35	General	0	0	98.8253%	0	S-24	0
36	Nuclear Decommissioning	6,758,790	0	95.9723%	0	S-25	6,486,567
37	Post Operational Callaway	0	0	98.3658%	0	S-26	0
38	Transmission	240,613	0	100.0000%	0	S-27	240,613
39	Merger Costs/Y2K	4,164,900	0	100.0000%	0	S-28	4,164,900
41	Total Depreciation/Amortization	\$ 311,876,628	\$ 536,047		\$ (19,548,859)		\$ 289,611,658
42	Taxes Other Than Income Taxes						
43	Missouri - Direct	\$ 102,927,150	(132,837)	100.0000%	\$ (98,315,363)	S-29	\$ 4,478,950
44	Distribution	30,432,853	(917,356)	99.8136%	0	S-30	29,460,491
45	Taxes Other (Fixed)	59,642,402	(1,476,595)	98.3658%	0	S-31	57,215,261
46	Taxes Other (Variable)	0	0	98.3869%	0	S-32	0
47	Taxes Other (Labor)	24,739,244	(1,181,531)	98.8253%	0	S-33	23,280,981
48	Total Taxes Other	\$ 217,741,649	\$ (3,708,319)		\$ (98,315,363)		\$ 114,435,683
49	Total Operating Expenses	\$ 2,158,589,862	\$ (127,365,789)		(117,315,152)		\$ 1,889,220,944
50	Net Income Before Income Taxes	\$ 540,402,692	\$ 172,211,921		66,144,887		\$ 774,134,006
51	Income Taxes:						
52	Current Income Tax	\$ 172,501,713	\$ 0	99.6300%	\$ 105,003,448	S-34	\$ 276,866,891
53	Deferred Income Tax	18,538,130	0	98.8046%	(21,354,617)	S-35	(3,038,092)
54	Amortization of ITC	(6,013,280)	(188,826)	98.8046%	0	S-36	(6,127,966)
55	Total Income Taxes	\$ 185,026,563	\$ (188,826)		\$ 83,648,830		\$ 267,700,833
56	Net Operating Income	\$ 355,376,129	\$ 172,400,747		\$ (17,503,943)		\$ 506,433,173

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Adjustments To Income Statement

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
Missouri Retail System Sales			
	S-1	\$ 0	\$ (45,407,601)
1	To adjust operating revenue to eliminate per book unbilled revenue. (Hagemeyer)	\$	\$ 23,885,001
2	To adjust operating revenue to reflect test year billed revenues to test year actuals. (Busch, Wells, Lange)		51,957,959
3	To eliminate test year gross receipts taxes (GRT) included in operating revenues. (Hagemeyer)		(98,742,890)
4	To adjust operating revenue to reflect 365 day calendar year. (Busch, Wells, Lange)		4,168,780
5	To adjust operating revenue to reflect normal weather. (Busch, Lange)		(38,640,638)
6	To adjust operating revenue for customer growth. (Hagemeyer)		12,713,342
7	To annualize large customers. (Wells)		7,041
8	To remove additional contribution charge. (Hagemeyer)		(756,196)
Provision For Rate Refunds			
	S-2	\$ 0	\$ 215,687
1	To eliminate rate refunds from operating revenues.		\$ 215,687
Other Electric Revenues			
	S-3	\$ 0	\$ (5,978,351)
1	To decrease other electric revenue for a change in MISO. (Meyer)	\$	\$ (5,978,351)
System Revenues			
	S-4	\$ 0	\$ 0
1	No adjustment.	\$ 0	\$
Interchange Revenue			
	S-5	\$ 44,846,132	\$ 0
1	To adjust interchange revenue. (Cassidy, Proctor)	\$ 44,846,132	\$
Production Expense			
	S-6	\$ (10,512,024)	\$ 0
1	To annualize payroll expense. (Hanneken)	2,067,683	
2	To normalize incentive compensation. (Hanneken)	(1,096,266)	
3	To disallow performance incentive plan compensation. (Hanneken)	(2,731,289)	
4	To disallow executive bonus plan compensation. (Hanneken)	(162,629)	
5	To normalize non-labor costs of Callaway refueling. (Cassidy)	(7,156,903)	
6	To disallow various dues and donations. (Hagemeyer)	(11,641)	
7	Taum Sauk cost disallowance. (Rackers)	(815,957)	
8	To annualize expense associated with new combustion turbine generators. (Cassidy)	1,932,857	
9	To normalize overtime labor costs of Callaway refueling. (Hanneken)	(3,621,610)	

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Adjustments To Income Statement

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
10	To annualize headwater and relicensing costs. (Began)	1,083,731	
Fuel/Purchased Power For Load (Variable) S-7			
		\$ (83,687,688)	\$ 0
1	To adjust fuel and purchase power expense. (Cassidy)	(87,598,196)	
2	To eliminate test year emission credits. (Cassidy)	3,910,508	
Interchange (Fixed) S-8			
		\$ (56,605,775)	\$ 0
1	To adjust fuel and purchased power for interchange. (Cassidy)	\$ (56,605,775)	\$
Production (Direct) S-9			
		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Production (Fixed) S-10			
		\$ 45,847,788	\$ 0
1	To annualize payroll expense. (Hanneken)	\$ 2,476,942	\$
2	To normalize incentive compensation. (Hanneken)	(1,313,252)	
3	To disallow performance incentive plan compensation. (Hanneken)	(3,271,897)	
4	To disallow executive bonus plan compensation. (Hanneken)	(194,818)	
5	To include charges related to MISO. (Meyer)	46,845,000	
6	To adjust capacity purchases from EEI. (Meyer)	1,305,812	
Transmission S-11			
		\$ (5,682,522)	\$ 0
1	To annualize payroll expense. (Hanneken)	\$ 138,181	\$
2	To normalize incentive compensation. (Hanneken)	(73,262)	
3	To disallow performance incentive plan compensation. (Hanneken)	(182,529)	
4	To disallow executive bonus plan compensation. (Hanneken)	(10,868)	
5	To adjust lease expense. (Hagemeyer)	500	
6	To increase transmission expense to reflect an increase in MISO expenses. (Meyer)	(4,522,203)	
7	To decrease transmission expense to reflect a decrease in MISO Day 2 charges. (Meyer)	(1,032,340)	
Distribution Expense S-12			
		\$ 41,227,009	\$ 0
1	To annualize payroll expense. (Hanneken)	\$ 1,409,353	\$
2	To normalize incentive compensation. (Hanneken)	(747,226)	
3	To disallow performance incentive plan compensation. (Hanneken)	(1,861,673)	
4	To disallow executive bonus plan compensation. (Hanneken)	(110,849)	
5	To disallow various dues and donations. (Hagemeyer)	(4,269)	

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Adjustments To Income Statement

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
6	Taum Sauk cost disallowance. (Rackers)	(1,399)	
7	To adjust lease expense. (Hagemeyer)	(520)	
8	To disallow miscellaneous expense. (Hanneken)	(6,116)	
9	To increase tree trimming expense. (Meyer)	7,000,000	
10	To decrease test year tree trimming expense for remaining storm restorations. (Meyer)	(4,450,292)	
Customer Accounting			
Customer Accounting S-13		\$ (313,799)	\$ 407,158
1	Missouri customer accounting expense assigned to sales for resale.	\$	\$ (10,706)
2	To annualize payroll expense. (Hanneken)	337,496	
3	To normalize incentive compensation. (Hanneken)	(178,937)	
4	To disallow performance incentive plan compensation. (Hanneken)	(445,813)	
5	To disallow executive bonus plan compensation. (Hanneken)	(26,545)	
6	To adjust uncollectible expense. (Hagemeyer)		(271,080)
7	To adjust expense for third-party pay station. (Hagemeyer)		696,059
8	To disallow miscellaneous expense. (Hanneken)		(7,115)
Customer Service and Information			
Customer Service and Information S-14		\$ (57,359)	\$ 150,660
1	To annualize payroll expense. (Hanneken)	\$ 61,690	\$
2	To normalize incentive compensation. (Hanneken)	(32,708)	
3	To disallow performance incentive plan compensation. (Hanneken)	(81,490)	
4	To disallow executive bonus plan compensation. (Hanneken)	(4,852)	
5	To include interest on customer deposits. (Began)		1,011,458
6	To disallow miscellaneous expense. (Hanneken)		(10,726)
7	To disallow advertising. (Hagemeyer)		(850,072)
Sales S-15		\$ (16,391)	\$ (8,748)
1	To annualize payroll expense. (Hanneken)	\$ 17,628	\$
2	To normalize incentive compensation. (Hanneken)	(9,346)	
3	To disallow performance incentive plan compensation. (Hanneken)	(23,286)	
4	To disallow executive bonus plan compensation. (Hanneken)	(1,387)	
5	To disallow various dues and donations. (Hagemeyer)		(7,662)
6	To disallow miscellaneous expense. (Hanneken)		(1,086)

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Adjustments To Income Statement

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
Administrative & General			
Missouri - Direct S-16		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Allocable A&G S-17		\$ (14,392,756)	\$ 0
1	To annualize payroll expense. (Hanneken)	\$ 893,450	\$
2	To normalize incentive compensation. (Hanneken)	(473,699)	
3	To disallow performance incentive plan compensation. (Hanneken)	(1,180,195)	
4	To disallow executive bonus plan compensation. (Hanneken)	(70,272)	
5	To disallow various dues and donations. (Hagemeyer)	(1,427,912)	
6	To adjust pension expense to reflect current cost per latest FAS 87 actuarial study. (Gibbs)	(896,558)	
7	To adjust other employee benefits to reflect current cost per latest FAS 106 actuarial study. (Gibbs)	(1,877,325)	
8	Taum Sauk cost disallowance. (Rackers)	(12,363,130)	
9	To eliminate over accrual of environmental expense. (Cassidy)	(1,369,110)	
10	To adjust lease expense. (Hagemeyer)	(89,393)	
11	To annualize expense associated with new combustion turbine generators. (Cassidy)	79,578	
12	To adjust insurance. (Hagemeyer)	2,015,330	
13	To adjust employee benefits. (Hanneken)	4,875,660	
14	To adjust operating expense for allocation of AMS charges. (Hanneken)	(3,257,718)	
15	To disallow advertising. (Hagemeyer)	(213,172)	
16	To disallow miscellaneous expense. (Hanneken)	(425,728)	
17	To adjust expense for PSC assessment. (Began)	832,925	
18	To adjust rate case expense. (Began)	554,513	
Depreciation			
Fixed S-18		\$ 0	\$ (40,606,049)
1	To adjust depreciation to reflect current/ Staff's proposed rates. (Began)	\$	\$ (35,755,578)
2	To exclude depreciation on coal cars included in annualized fuel cost. (Began)		(4,850,470)
Nuclear S-19		\$ 0	\$ (4,460,481)
1	To adjust depreciation to reflect current/ Staff's proposed rates. (Began)	\$	\$ (4,460,481)
Transmission S-20		\$ 0	\$ (384,972)
1	To adjust depreciation to reflect current/ Staff's proposed rates. (Began)	\$	\$ (384,972)

Union Electric Company d/b/a Ameren UE
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Adjustments To Income Statement

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
Distribution S-21			
		\$ 0	\$ 23,488,279
1	To adjust depreciation to reflect current/ Staff's proposed rates. (Began)	\$	\$ 23,488,279
General S-22			
		\$ 0	\$ 2,414,364
1	To adjust depreciation to reflect current/ Staff's proposed rates. (Began)	\$	\$ 9,636,374
2	To exclude depreciation on transportation and power operated equipment. (Began)		(7,222,010)
Amortization			
Fixed S-23			
		\$ 536,047	\$ 0
1	To adjust expense to include an amortization of the Osage plant relicensing project. (Began)	\$ 362,750	\$
2	To adjust expense to include an amortization of Headwater Study costs. (Began)	173,297	
General S-24			
		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Nuclear Decommissioning S-25			
		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Post Operational Callaway S-26			
		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Transmission S-27			
		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Merger Costs/Y2k S-28			
		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Taxes Other Than Income Taxes			
Missouri - Direct S-29			
		\$ (132,837)	\$ (98,315,363)
1	To eliminate gross receipts tax from operating expense. (Hagemeyer)	\$	\$ (98,315,363)
2	To adjust property tax. (Began)	(132,837)	
Distribution S-30			
		\$ (917,356)	\$ 0
1	To adjust property tax. (Began)	\$ (917,356)	\$
Taxes Other (Fixed) S-31			
		\$ (1,476,595)	\$ 0
1	To adjust property tax. (Began)	\$ (1,421,380)	\$
2	To adjust excess tax on N.E.I.L. premiums. (Hagemeyer)	(55,215)	
Taxes Other (Variable) S-32			
		\$ 0	\$ 0
1	No adjustment required.	\$ 0	\$
Taxes Other (Labor) S-33			
		\$ (1,181,531)	\$ 0
1	To adjust property tax. (Began)	\$ (168,008)	\$
2	To adjust FICA. (Hanneken)	(1,073,511)	
3	To adjust payroll earnings tax. (Hanneken)	(13,062)	

Union Electric Company d/b/a Ameren UE
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 Test Year Ending June 30, 2006

Adjustments To Income Statement

Adj. No.	Description	Total Company Adjustment	Missouri Jurisdictional Adjustment
4	To adjust unemployment tax. (Hanneken)	73,050	
Current Income Tax		\$ 0	\$ 105,003,448
1	To adjust current income tax. (Rackers)	\$	\$ 105,003,448
Deferred Income Tax		\$ 0	\$ (21,354,617)
1	To adjust deferred income tax. (Rackers)	\$	\$ (21,354,617)
Amortization of ITC		\$ (188,826)	\$ 0
1	To adjust amortization of ITC. (Rackers)	\$ (188,826)	\$

Union Electric Company d/b/a Ameren UE
Case No. ER-2007-0002
Test Year Ending June 30, 2006

Income Tax Calculation

Line	Description (A)	Test-Year (B)	7.31% Return (C)	7.44% Return (D)	7.70% Return (E)
1	Net Operating Income (Acct. Sch. 1)	\$ 506,433,173	\$ 374,865,025	\$ 381,532,483	\$ 394,867,400
2	Add:				
3	Current Income Tax	\$ 276,866,891	\$ 194,741,297	\$ 198,903,162	\$ 207,226,894
4	Deferred Income Taxes				
5	Deferred Income Tax Expense	(3,038,092)	(3,038,092)	(3,038,092)	(3,038,092)
6	ITC Amortization	(6,127,966)	(6,127,966)	(6,127,966)	(6,127,966)
7	Net Income Before Income Tax	\$ 774,134,006	\$ 560,440,264	\$ 571,269,587	\$ 592,928,236
8	Additions to Net Income Before Income Tax:				
9	Book Depreciation	\$ 272,052,662	\$ 272,052,662	\$ 272,052,662	\$ 272,052,662
10	Subtractions to Net Income Before Income Tax:				
11	Interest Expense @ 2.61%	\$ 133,810,761	\$ 133,810,761	\$ 133,810,761	\$ 133,810,761
12	Production Credit	3,996,129	3,996,129	3,996,129	3,996,129
13	Tax Straight-line	166,449,955	166,449,955	166,449,955	166,449,955
14	Cost of Removal	21,472,463	21,472,463	21,472,463	21,472,463
15	Total Subtractions	\$ 325,729,307	\$ 325,729,307	\$ 325,729,307	\$ 325,729,307
16	Net Taxable Income	\$ 720,457,361	\$ 506,763,619	\$ 517,592,942	\$ 539,251,591
17	Provision for Federal Income Tax				
18	Net Taxable Income	\$ 720,457,361	\$ 506,763,619	\$ 517,592,942	\$ 539,251,591
19	Deduct:				
20	Missouri Income Tax @ 100.00%	37,534,578	26,401,889	26,966,058	28,094,397
21	City Earnings Tax @ 100.00%	475,906	327,389	334,915	349,968
22	Federal Taxable Income	\$ 682,446,877	\$ 480,034,341	\$ 490,291,969	\$ 510,807,226
23	Federal Income Tax @ 35.00%	\$ 238,856,407	\$ 168,012,019	\$ 171,602,189	\$ 178,782,529
24	Provision for Missouri Income Tax				
25	Net Taxable Income	\$ 720,457,361	\$ 506,763,619	\$ 517,592,942	\$ 539,251,591
26	Deduct:				
27	Federal Income Tax @ 50.00%	119,428,204	84,006,010	85,801,095	89,391,265
28	City Earnings Tax @ 100.00%	475,906	327,389	334,915	349,968
29	Missouri Taxable Income	\$ 600,553,252	\$ 422,430,220	\$ 431,456,932	\$ 449,510,358
30	Missouri Income Tax @ 6.25%	\$ 37,534,578	\$ 26,401,889	\$ 26,966,058	\$ 28,094,397
31	Provision for City Earnings Tax				
32	Net Taxable Income	\$ 720,457,361	\$ 506,763,619	\$ 517,592,942	\$ 539,251,591
33	City Earnings Tax @ 0.0695%	500,718	352,201	359,727	374,780
34	Less: Tax Credit	24,812	24,812	24,812	24,812
35	Net City Earning Tax	\$ 475,906	\$ 327,389	\$ 334,915	\$ 349,968
36	Summary of Provision For Income Tax				
37	Federal Income Tax	\$ 238,856,407	\$ 168,012,019	\$ 171,602,189	\$ 178,782,529
38	State Income Tax	37,534,578	26,401,889	26,966,058	28,094,397
39	City Earnings Tax	475,906	327,389	334,915	349,968
40	Total Current Income Tax	\$ 276,866,891	\$ 194,741,297	\$ 198,903,162	\$ 207,226,894