Exhibit No.: Issue: Costs for Deferral Under AAO Witness: Ronald A. Klote Type of Exhibit: Direct Testimony Sponsoring Party: Evergy Metro, Inc. and Evergy Missouri West, Inc. Case Nos.: EU-2020-0350 Date Testimony Prepared: July 8, 2020

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: EU-2020-0350

DIRECT TESTIMONY

OF

RONALD A. KLOTE

ON BEHALF OF

EVERGY METRO, INC. D/B/A EVERGY MISSOURI METRO AND EVERGY MISSOURI WEST, INC. D/B/A EVERGY MISSOURI WEST

Kansas City, Missouri July 2020

DIRECT TESTIMONY

OF

RONALD A. KLOTE

Case No. EU-2020-0350

- Q: Please state your name and business address.
 A: My name is Ronald A. Klote. My business address is 1200 Main, Kansas City, Missouri
 - **3** 64105.

4 Q: By whom and in what capacity are you employed?

- A: I am employed by Evergy Metro, Inc. and serve as Director Regulatory Affairs for Evergy
 Metro, Inc. d/b/a Evergy Missouri Metro ("Evergy Missouri Metro") and Evergy Kansas
 Metro ("Evergy Kansas Metro"); Evergy Missouri West, Inc. d/b/a Evergy Missouri West
 ("Evergy Missouri West"); and Evergy Kansas Central, Inc. d/b/a/ Evergy Kansas Central
- 9 ("Evergy Kansas Central").
- 10 Q: On whose behalf are you testifying?
- 11 A: I am testifying on behalf of Evergy Missouri Metro and Evergy Missouri West
 12 (collectively, "Evergy" or the "Company")
- 13 Q: What are your responsibilities?

A: My responsibilities include the coordination, preparation and review of financial information and schedules associated with Company rate case filings, compliance filings and other regulatory filings.

- 17 Q: Please describe your education, experience and employment history.
- 18 A: In 1992, I received a Bachelor of Science Degree in Accountancy from the University of
 19 Missouri-Columbia. In May 2016, I completed my Master of Business Administration

1 Degree from the University of Missouri – Kansas City. I am a Certified Public Accountant 2 holding a certificate in the State of Missouri. In 1992, I joined Arthur Andersen, LLP 3 holding various positions of increasing responsibilities in the auditing division. Ι 4 conducted and led various auditing engagements of company financial statements. In 5 1995, I joined Water District No. 1 of Johnson County as a Senior Accountant. This 6 position involved operational and financial analysis of water operations. In 1998, I joined 7 Overland Consulting, Inc. as a Senior Consultant. This position involved special 8 accounting and auditing projects in the electric, gas, telecommunications and cable 9 industries. In 2002, I joined Aquila, Inc. ("Aquila") holding various positions within the 10 Regulatory department until 2004 when I became Director of Regulatory Accounting 11 Services. This position was primarily responsible for the planning and preparation of all 12 accounting adjustments associated with regulatory filings in the electric jurisdictions. As 13 a result of the acquisition of Aquila by Great Plains Energy Incorporated ("GPE"), I began 14 my employment with Kansas City Power & Light Company ("KCP&L") as Senior 15 Manager, Regulatory Accounting in July 2008. In April 2013, I joined the Regulatory 16 Affairs department as a Senior Manager remaining in charge of Regulatory Accounting 17 responsibilities. In December 2015, I became Director, Regulatory Affairs responsible for 18 the coordination, preparation and filing of rate cases in our electric jurisdictions. I continue 19 in that position today with Evergy.

Q: Have you previously testified in a proceeding before the Missouri Public Service
 Commission ("Commission" or "MPSC") or before any other utility regulatory
 agency?

- 4 A: Yes. I have testified before the MPSC, Kansas Corporation Commission, California Public
 5 Utilities Commission, and the Public Utilities Commission of Colorado.
- 6

Q: What is the purpose of your testimony?

7 A: The purpose of my testimony is to support the Company's Application for an accounting 8 authority order ("AAO") that requests permission for Evergy to accumulate and defer to a 9 regulatory asset for consideration of recovery in future rate case proceedings before the 10 Missouri Public Service Commission ("Commission") all extraordinary costs and financial 11 impacts incurred as a result of the coronavirus disease ("COVID-19") pandemic, plus 12 associated carrying costs. I will explain how such costs will be accounted for under the 13 Uniform System of Accounts ("USOA"), as adopted by the Commission in 20 CSR 4240-14 20.030, and how the costs will be reported to the Commission.

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Q: What costs would be included in the AAO?

16 A: As explained in the Application, the Company is seeking an AAO from the Commission 17 authorizing Evergy to track and defer in a regulatory asset all extraordinary costs and 18 related financial impacts including lost revenues related to the COVID-19 pandemic. More 19 specifically, Evergy requests an AAO permitting it to identify, track, document, 20 accumulate, and defer in a regulatory asset from March 1, 2020 forward regarding: (1) its 21 actual reasonable and prudently incurred costs related to the COVID-19 pandemic, 22 including but not limited to new or incremental operating and maintenance expense related 23 to protecting employees and customers and plan for and communicate about impacts of the 1 pandemic, increased bad debt expense to the extent they exceed levels included in the cost 2 of service, costs related to preparing for and any actual sequestration of employees, and 3 costs related to new assistance programs implemented to aid customers with payment of 4 electric bills during the pandemic; (2) lost revenues related to the COVID-19 pandemic; 5 (3) less costs avoided related to COVID-19; and 4) carrying costs. These items will be 6 tracked and deferred for consideration by the Commission for rate recovery in the operating 7 utilities' next general rate cases in Accounts No. 182.3 under the USOA. Carrying costs 8 will be calculated using each respective operating utility's weighted average cost of capital, 9 exclusive of related taxes, as determined in its most recent rate case.

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Q: Are all Pandemic-related costs known at this time?

A: No. It is unknown at this time how long the extraordinary impacts associated with
 COVID-19 will continue. However, Evergy proposes to track all specific expenses and
 financial impacts, including revenue degradation, it includes in the regulatory asset, and
 to retain all appropriate documents supporting those calculations for the Commission's
 consideration in the operating utilities' next general rate cases.

16 Q: What types of costs and revenues will be included in the deferral under the AAO?

- 17 A: We expect that the following types of costs and revenues will be included:
- a. Uncollectible expense in excess of amounts included in rates in the most
 recent general rate cases of Evergy Missouri Metro and Evergy Missouri
 West, respectively;
- b. Costs incurred in connection with the one- and four-month Pandemic
 payment plan incentives that the Commission permitted the Company to

1		implement in Case No. EO-2020-0383 (including credits awarded as		
2		incentives and costs related to customer communications);		
3		c. Waived late payment fees;		
4		d. Information technology-related costs incurred to enable employees to work		
5		from home, including hardware, licensing fees and connectivity costs;		
6		e. Costs incurred to protect employees unable to work from home, including		
7		cleaning supplies, personal protective equipment, temperature testing,		
8		employee sequestration preparation (and employee sequestration if that		
9		becomes necessary);		
10		f. Lost revenues associated with the Pandemic; and		
11		g. Other incremental costs or other unfavorable financial impacts resulting		
12		from the Pandemic not presently identified.		
13	Q:	Please explain in more detail the Company's request for deferral of costs incurred in		
14		connection with uncollectible expense above the amount included in the last rate case,		
15		the one- and four-month Pandemic payment plan incentives that the Commission		
16		permitted the Company to implement in Case No. EO-2020-0383, and the waiver of		
17		late payment fees.		
18	A:	As explained in the Application filed by the Company in Case No. EO-2020-0383, Evergy		
19		has suspended disconnections related to non-payment through July 15, 2020 for all but its		
20		largest business customers. In addition, late payment fees have been suspended for		
21		accounts that have fallen into arrears. This late payment fees that are not being charged to		
22		customers which covers Company costs to handle accounts that are in late pay status is		
23		included in Evergy's request for authority to use deferral accounting. In addition, Evergy		

1 is offering customers flexible payment arrangements over a 12-month period as well as 2 programs that offer residential customers incentives to enter into 1-month and 4-month 3 payment plans that would resolve arrearages more quickly and working case-by-case with 4 commercial and industrial customers on payment arrangements as needed. Although the 5 incentives being offered to residential customers for 1- and 4-month payment plans are 6 intended and expected to benefit the Company and its customers by allowing customers to 7 maintain continuous service and the associated revenue streams, the economic impact the 8 pandemic is having on customers' ability to pay bills generally is causing arrearages to 9 increase and, unfortunately, those arrearages are expected to continue to rise, and Evergy 10 expects this to result in significantly higher bad debt expense. On May 28, 2020, the 11 Commission issued an order permitting Evergy to implement the programs described in 12 the Application filed by Evergy in Case No. EO-2020-0383. The purpose of the AAO is 13 to defer the costs associated with these programs, the associated waived late payment fees 14 and any associated uncollectible expense that is in excess of amounts included in base rates 15 for possible inclusion in rates in the next rate case.

16 Q: Please explain the Company's request to defer information technology-related costs 17 incurred to enable employees to work from home, including hardware, licensing fees 18 and connectivity costs.

A: The State of Missouri and various communities in our Missouri service territory issued
stay-at-home or shelter in place orders affecting virtually all aspects of the local economy.
As a result of shelter-at-home orders in both Kansas and Missouri, many of Evergy's
employees are working from home and the Company incurred costs to enable employees
to work from home. These costs include hardware for computers, licensing fees for

software, and costs associated with providing employees with adequate access to the
 internet. The purpose of the AAO is to defer the costs associated with these programs for
 possible inclusion in rates in the next rate case.

4 **O**: Please explain the Company's request to defer the costs incurred to protect employees 5 required to work in the field and not from home due to the essential nature of the 6 work they perform, including cleaning supplies, personal protective equipment, 7 temperature testing, employee sequestration preparation (and employee 8 sequestration if that becomes necessary).

9 A: Not all of our employees have been able to work from home due to the essential nature of 10 their job functions associated with providing safe and reliable electricity service. However, 11 the Company has taken extraordinary steps to protect those employees that continue to 12 work at their job sites from the dangers of the COVID-19 virus. These costs included 13 cleaning supplies, personal protective equipment, temperature testing and preparation for 14 possible sequestration of employees. To date, the Company has not had to sequester 15 employees, but this remains a possibility in the future. The purpose of the AAO is to defer 16 the costs associated with the equipment and activities for the safety of Evergy's employees 17 for possible inclusion in rates in the next rate case.

18 Q: Please explain in more detail the Company's request to defer for possible recovery of 19 lost revenues associated with the Pandemic.

A: As explained in Company witness Darrin Ives testimony and described in the Company's
 application in this proceeding, the Company requests that it be allowed to defer for possible
 recovery lost revenues that have resulted from load degradation across our Missouri service
 territory due to effects of the Pandemic. These lost revenues would be calculated as

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1		follows: Beginning in March 2020, actual billed monthly base retail revenue for residential,			
2		commercial and industrial classes will be compared to monthly revenues determined in the			
3		last general rate case for residential, commercial and industrial classes. In addition, actual			
4		billed monthly base retail revenue will include the following adjustments:			
5		• An adjustment to weather normalize actual monthly billed sales will remove			
6		the effects of weather impacting revenue levels;			
7		• An adjustment for reductions in billed monthly sales revenue recovered			
8		through the Missouri Energy Efficiency Investment Act ("MEEIA")			
9		throughput disincentive;			
10		• An adjustment for any new special contract customer related load since the			
11		last general rate case order; and			
12		• An adjustment to eliminate the impact of customer growth that is not			
13		associated with the pandemic and not included in the last general rate case			
14		for Evergy Missouri Metro and Evergy Missouri West, respectively.			
15	Q:	Please explain in more detail the Company's request to defer incremental costs or			
16		other unfavorable financial impacts resulting from the Pandemic not presently			
17		identified.			
18	A:	The Company believes there may be unfavorable financial impacts resulting from the			
19		pandemic that have not been identified at this time or will occur as the COVID-19			
20		pandemic continues to progress. The Company is requesting that if such unfavorable			

financial impacts are identified that these costs be deferred for possible inclusion in rates
in the next general rate case.

3 Q: Will cost reductions and other favorable financial impacts resulting from the 4 Pandemic be netted against Pandemic-related costs in the deferral account?

A: Yes. Evergy will also track offsets to the cost increases it has experienced associated with
the COVID-19 pandemic and will reduce the amount of the regulatory asset by any cost
reductions caused by COVID-19 from amounts reflected in rates set in our last general rate
case. Such offsets will likely include reduction in travel costs, office supplies, reduction
in electricity and other costs at Evergy offices, and any related increase in weather
normalized residential revenues adjusted for customer growth since the last general rate
case that will occur as a result of more people working from home.

12 Q: Does the Company propose to periodically report identifying costs and savings13 associated with the Pandemic?

A: Yes. Evergy further proposes to file an annual report, with the first report filed no later than
May 1, 2021, and no later than May 1 for each succeeding year until each of the operating
utilities' next respective general rate case filings, setting forth its costs incurred and
revenues lost relating to COVID-19 during the preceding calendar year.

- 18 Q: How does the Company propose to handle carrying costs?
- A: Carrying costs will be calculated using each respective operating utility's weighted average
 cost of capital, exclusive of related taxes, as determined in its most recent rate case.

Q: Will the Commission have the opportunity to review the prudency of these costs in a future rate proceeding?

A: Yes. In future rate cases the Commission will have a full opportunity to review COVID19 expenses and lost revenues for prudency and accuracy, as well as to consider other
issues such as the appropriate form and time of recovery (i.e., amortization period) for the
approved amount of regulatory assets. In this docket the Company is merely asking for
approval to defer the costs and associated lost revenues for possible inclusion in rates in
the next general rate case in which the Commission will have the opportunity to review for
prudency.

- 10 Q: Does that conclude your testimony?
- 11 A: Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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In the Matter of the Application of Evergy Metro, Inc. d/b/a Evergy Missouri Metro and Evergy Missouri West, Inc. d/b/a Evergy Missouri West for an Accounting Authority Order Allowing the Companies to Record and Preserve Costs Related to COVID-19 Expenses

No. EU-2020-0350

AFFIDAVIT OF RONALD A. KLOTE

STATE OF MISSOURI) ss COUNTY OF JACKSON

Ronald A. Klote, being first duly sworn on his oath, states:

My name is Ronald A. Klote. I work in Kansas City, Missouri, and I am 1. employed by Evergy Metro, Inc. and serve as Director - Regulatory Affairs for Evergy Metro, Inc. d/b/a Evergy Missouri Metro ("Evergy Missouri Metro") and Evergy Kansas Metro ("Evergy Kansas Metro"); Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("Evergy Missouri West"); and Evergy Kansas Central, Inc. d/b/a/ Evergy Kansas Central ("Evergy Kansas Central")..

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy Missouri Metro and Evergy Missouri West consisting of ten (10) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

Konda A Cler Ronald A. Klote

Subscribed and sworn before me this 8th day of July 2020.

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My commission expires: _	Notary Publi <u>4/24/2021</u>	C ANTHONY R WESTENKIRCHNER Notary Public, Notary Seal State of Missouri Platte County Commission # 17279952 My Commission Expires April 26, 2021