



**Roger W. Steiner**  
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December 2, 2019

Mr. Morris Woodruff  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate of Evergy Missouri West**

Dear Mr. Woodruff:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission”), Evergy Missouri West, Inc., formerly KCP&L Greater Missouri Operations Company, or the “Company” hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of December 2, 2019, and an effective date of February 1, 2020.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Lisa A. Starkebaum  
Manager – Regulatory Affairs  
Evergy, Inc.  
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The DSIM rate components consist of projected Program Costs, consisting primarily of evaluation costs on the Cycle 2 Extension savings, and projected Throughput Disincentive (“TD”) associated with the Missouri Energy Efficiency Investments Act (“MEEIA”) Cycle 2 for November 2019 through June 2020 and the reconciliation of actual and expected Program Costs and TD for Cycle 2 through October 2019. Cycle 1 Program Costs and TD-NSB were fully collected during the current recovery period. In addition, the Earnings Opportunity (“EO”) based

on verified MWh and MW savings for the three program years of Cycle 2 beginning April 2016 through March 2019, including EO TD adjustments, has been calculated in accordance with Tariff Sheet Nos. 138.6 and 138.8. The EO is to be amortized over a recovery period of 24 months; therefore, one quarter of the total adjusted EO has been included in the calculation of the DSIM rate in this filing. These amounts are divided by the projected retail sales, excluding opt-out sales from customers, for February 2020 through July 2020 to develop a rate to be used in the DSIM rate. Please see the table below for the proposed change in rates.

	<b>Current Total DSIM ER-2019-0397</b>	<b>Proposed Total DSIM</b>	<b>Change Increase/(Decrease)</b>
<b>Rate Schedule</b>	\$/kWh	\$/kWh	\$/kWh
Residential Service	\$0.00373	\$0.00227	\$(0.00146)
Non-Residential Service	\$0.00437	\$0.00050	\$(0.00387)

As explained in the Direct Testimony and supporting schedules of Lisa A. Starkebaum, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2012-0009 and updated in File No. EO-2015-0241. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2012-0009 and EO-2015-0241.

Respectfully submitted,

*/s/ Roger W. Steiner*

Roger W. Steiner  
Corporate Counsel

cc: Office of the General Counsel  
Office of Staff Counsel  
Office of the Public Counsel