

In the Matter of the 2018 Resource Plan of)
 Kansas City Power & Light Company) File No. EO-2018-0268
 Pursuant to [20] CSR [4]240-22)

COMES NOW Kansas City Power & Light Company (“KCP&L”)¹ and hereby provides notice of its determination of a change in its preferred plan pursuant to 20 CSR 4240-22.080(12). See attached **Exhibit A**.

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¹ Effective October 7, 2019, Evergy Metro, Inc. d/b/a Evergy Missouri Metro adopted the service territory and tariffs of KCP&L. However, in order to remain consistent with the original filings in Docket No. EO-2019-0268, the Company will answer as KCP&L.

EVERGY METRO, INC.

INTEGRATED RESOURCE PLAN

**NOTIFICATION OF PREFERRED
RESOURCE PLAN CHANGE**

**** PUBLIC ****

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SECTION 1: 2018 TRIENNIAL COMPLIANCE FILING PREFERRED RESOURCE PLAN

On April 2nd 2018, Kansas City Power and Light Company (“KCP&L” or “Company”) submitted the triennial compliance filing related to Chapter 22 of the Missouri Public Service Commission (“Commission”) regulations concerning the Company’s Electric Utility Resource Planning. The triennial compliance filing made in Case No. EO-2018-0268 consisted of eight sections of material including the “KCP&L Preferred Plan” identified in “Volume 7, Resource Acquisition Strategy Selection”. Based in part upon current Missouri RPS rule requirements, the Preferred Resource Plan included 13 MW of solar additions and 178 MW of wind additions from KCP&L’s portion of two power purchase agreements (PPAs) executed in 2017. The Preferred Resource Plan also included retiring 334 MW of coal generation at Montrose Station by 2019. Table 1 illustrates the 20-year Preferred Resource Plan that includes both generation additions and retirements as provided in the 2018 triennial compliance filing.

Table 1: 2018 Preferred Resource Plan

Year	CT's (MW)	Wind (MW)*	Solar (MW)	DSM (MW)	Retire (MW)
2018	0	98		34	334
2019	0	80		52	
2020	0			95	
2021	0			134	
2022	0			171	
2023	0			212	
2024	0			256	
2025	0			303	
2026	0			347	
2027	0			383	
2028	0		13	409	
2029	0			429	
2030	0			447	
2031	0			463	
2032	0			476	
2033	0			485	
2034	0			490	
2035	0			496	
2036	0			506	
2037	0			517	

* Nameplate

SECTION 2: PREFERRED RESOURCE PLAN CHANGE

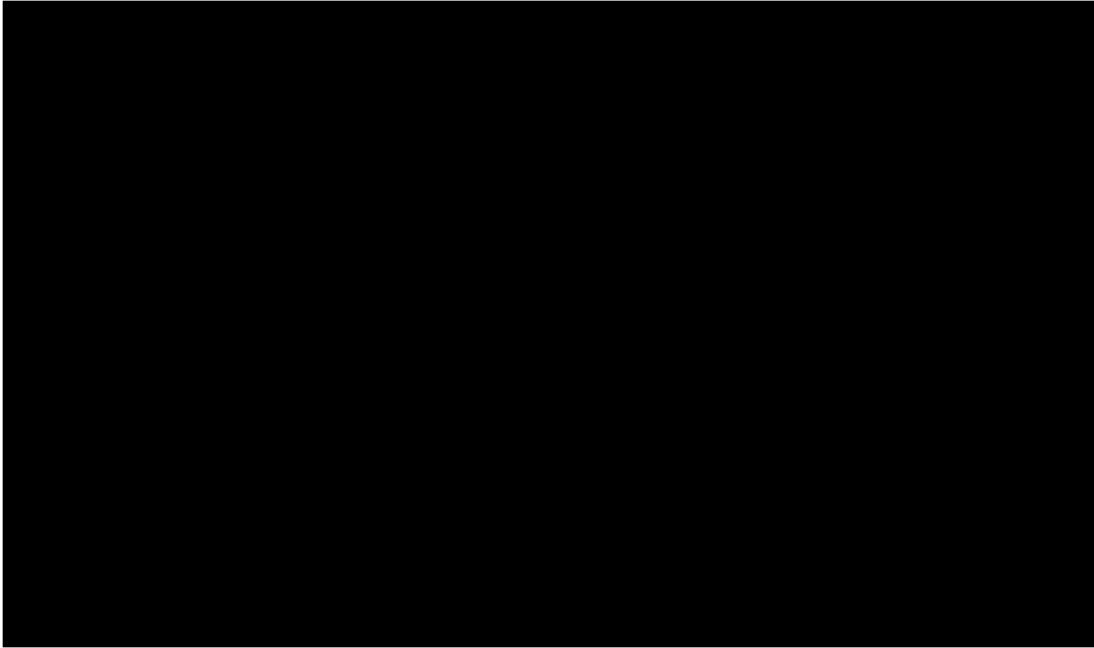
KCP&L's business plan or acquisition strategy has become materially inconsistent with the Preferred Resource Plan filed in the 2018 triennial compliance filing. Therefore, pursuant to 4 CSR 240-22.080(12), the Company is making notification of the material inconsistency of the triennial compliance filing, Case No. EO-2018-0268, to the Commission and Parties. The singular material change from the April, 2018 Preferred Resource Plan ** [REDACTED] ** all other components ** [REDACTED] ** with the 2018 Preferred Resource Plan.

2.1 ** [REDACTED] **

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SECTION 3: NON-SELECTION OF CONTINGENCY RESOURCE PLANS

Rule 4 CSR 240-22.080(12)(B) requires an explanation if none of the contingency plans identified in the last filing (the April, 2018 triennial compliance filing) were chosen as the new Preferred Resource Plan. The contingency resource plans identified in the 2018 triennial compliance filing were based upon the critical uncertain factors (“CUF”) of load, natural gas prices, and CO₂ prices. Because the revised Preferred Resource Plan was not attributable to changes in the CUF metrics, none of the contingency plans identified in the triennial compliance filing were appropriate to select.

SECTION 4: CURRENT PREFERRED RESOURCE PLAN

Rule 4 CSR 240-22.080(12) requires that the utility shall identify all changes to the superseded Preferred Resource Plan and Resource Acquisition Strategy, and provide the impact on NPVRR and all other performance measures due to the new Preferred Resource Plan with respect to the superseded Preferred Resource Plan.

4.1 CHANGES TO THE PREFERRED RESOURCE PLAN

As outlined in Section 2:, changes to the Preferred Resource Plan filed in April 2018 have occurred. The revised Preferred Resource Plan is shown in Table 2 below:

Table 2: Revised Preferred Resource Plan ** Confidential **

Year	CT's (MW)	Wind (MW)*	Solar (MW)	DSM (MW)	Retire (MW)
2018				34	334
2019				52	
2020				95	
2021				134	
2022				171	
2023				212	
2024				256	
2025				303	
2026				347	
2027				383	
2028				409	
2029				429	
2030				447	
2031				463	
2032				476	
2033				485	
2034				490	
2035				496	
2036				506	
2037				517	

* Nameplate

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4.2 CHANGES TO THE RESOURCE ACQUISITION STRATEGY

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[REDACTED]

[REDACTED] **

Table 3: ** Confidential **

[REDACTED]

4.3 IMPACT ON NET PRESENT VALUE OF REVENUE REQUIREMENT (NPVRR)

As identified in “Volume 7, Resource Acquisition Strategy Selection”, Page 10, the expected value NPVRR across the eighteen-endpoint tree for the superseded Preferred Resource Plan was \$20,271 Million. The new Preferred Resource Plan has an expected value NPVRR of \$19,993 Million, a \$278 Million reduction

** [REDACTED] **.

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4.4 PERFORMANCE MEASURES

The Performance Measures in terms of economic impact on a per-year basis for the new Preferred Resource Plan are provided in below.

Table 4: Preferred Plan Economic Impact ** Confidential **

Year	Revenue Requirement (\$MM)	Revenue Requirement Without DSM Performance Incentive (\$MM)		Rate Increase Without DSM Performance Incentive	Times Interest Earned	Debt to Capital	Internal Cash to Construction Expense
2018	1,788	1,788		0.00%	4.80	47.90	1.19
2019	1,805	1,801		0.82%	4.90	47.90	1.35
2020	1,767	1,764		-1.96%	4.60	47.90	1.37
2021	1,802	1,802		2.56%	4.60	47.90	1.36
2022	1,807	1,807		0.23%	4.50	47.89	1.23
2023	1,813	1,808		-0.03%	4.40	47.89	1.08
2024	1,833	1,828		0.80%	4.10	47.88	1.00
2025	1,850	1,850		1.24%	4.00	47.87	1.04
2026	1,942	1,938		4.46%	4.10	47.87	1.16
2027	2,031	2,027		4.14%	4.20	47.87	1.28
2028	2,059	2,059		0.75%	4.00	47.87	1.36
2029	2,060	2,054		-0.67%	4.00	47.87	1.32
2030	2,098	2,092		1.37%	4.00	47.87	1.33
2031	2,129	2,129		1.29%	4.00	47.86	1.37
2032	2,170	2,166		0.95%	4.00	47.86	1.43
2033	2,236	2,231		2.66%	4.00	47.87	1.48
2034	2,267	2,267		0.90%	4.00	47.87	1.42
2035	2,285	2,282		-0.04%	3.70	47.87	1.43
2036	2,370	2,367		2.76%	3.90	47.87	1.42
2037	2,419	2,419		1.70%	3.90	47.87	1.45

4.5 CRITICAL UNCERTAIN FACTORS

The Company performed an analysis to address the impact of the critical uncertain factors on the revised Preferred Plan. This analysis ranks how plans perform relative to the representation of the eighteen-endpoint tree. Note, the new Preferred Resource Plan is KAADW. The previous Preferred Resource Plan was KAADA. The results of the analysis are represented in the following tables:

Table 5: Critical Uncertain Factor – With CO₂ Prices

	HIGH GAS		MID GAS		LOW GAS				HIGH GAS		MID GAS		LOW GAS				HIGH GAS		MID GAS		LOW GAS	
	Endpoint 1		Endpoint 3		Endpoint 5				Endpoint 7		Endpoint 9		Endpoint 11				Endpoint 13		Endpoint 15		Endpoint 17	
	PLAN	NPVRR	PLAN	NPVRR	PLAN	NPVRR			PLAN	NPVRR	PLAN	NPVRR	PLAN	NPVRR			PLAN	NPVRR	PLAN	NPVRR	PLAN	NPVRR
HIGH LOAD	KAADW	20,615	KAADW	20,880	KAADW	21,067	MID LOAD	KAADW	20,173	KAADW	20,470	KAADW	20,693	LOW LOAD	KAADW	19,805	KAADW	20,126	KAADW	20,375		
	KAADA	20,979	KAADA	21,207	KBBDA	21,346		KAADA	20,528	KAADA	20,791	KBBDA	20,968		KAADA	20,148	KAADA	20,439	KBBDA	20,642		
	KAALA	20,981	KAALA	21,208	KAADA	21,355		KAALA	20,529	KAALA	20,792	KAADA	20,977		KAALA	20,149	KAALA	20,440	KAADA	20,655		
	KAACA	21,036	KBBDA	21,230	KAALA	21,356		KAACA	20,583	KBBDA	20,812	KAALA	20,978		KBBDA	20,198	KBBDA	20,453	KAALA	20,656		
	KAACA	21,036	KAACA	21,258	KAACA	21,398		KAACA	20,585	KAACA	20,841	KAACA	21,020		KAACA	20,201	KAACA	20,487	KAACA	20,698		
	KAAEA	21,037	KAAFA	21,260	KAAFA	21,400		KAAFA	20,585	KAAFA	20,843	KAAFA	21,023		KAAFA	20,202	KAAFA	20,489	KAAFA	20,701		
	KAAFA	21,038	KAAFA	21,261	KAAFA	21,405		KAAEA	20,587	KAAFA	20,846	KAAFA	21,029		KAAFA	20,202	KAAFA	20,491	KAAFA	20,705		
	KBBDA	21,045	KAAEA	21,263	KAAEA	21,408		KBBDA	20,588	KAAEA	20,848	KAAEA	21,032		KAAEA	20,204	KAAEA	20,493	KAAEA	20,707		
	KAABA	21,045	KAABA	21,274	KAABA	21,423		KAABA	20,596	KAABA	20,860	KAABA	21,047		KAABA	20,213	KAABA	20,505	KAABA	20,723		
	KAAGA	21,067	KAAGA	21,288	KAAGA	21,427		KAAGA	20,615	KAAGA	20,873	KAAGA	21,052		KAAGA	20,232	KAAGA	20,518	KAAGA	20,727		
	KAAEW	21,106	KAAHA	21,328	KAAHA	21,458		KAAEW	20,660	KAAHA	20,912	KAAHA	21,082		KAAHA	20,278	KAAHA	20,556	KAAHA	20,757		
	KAAHA	21,116	KAAEW	21,351	KAAEW	21,515		KAAHA	20,663	KAAEW	20,939	KBBAA	21,139		KAAEW	20,283	KAAEW	20,588	KBBAA	20,813		
	KAAAA	21,136	KAAAA	21,370	KBBAA	21,516		KAAAA	20,686	KAAAA	20,956	KAAEW	21,141		KAAAA	20,306	KAAAA	20,603	KAAEW	20,819		
	KBBAA	21,200	KBBAA	21,392	KAAAA	21,525		KBBAA	20,745	KBBAA	20,975	KAAAA	21,149		KBBAA	20,356	KBBAA	20,617	KAAAA	20,825		
KAACKN	21,230	KAACKN	21,431	KAACKN	21,551	KAACKN	20,773	KAACKN	21,012	KAACKN	21,173	KAACKN	20,387	KAACKN	20,655	KAACKN	20,848					

Table 6: Critical Uncertain Factor - Without CO₂ Prices

	HIGH GAS		MID GAS		LOW GAS				HIGH GAS		MID GAS		LOW GAS				HIGH GAS		MID GAS		LOW GAS	
	Endpoint 2		Endpoint 4		Endpoint 6				Endpoint 8		Endpoint 10		Endpoint 12				Endpoint 14		Endpoint 16		Endpoint 18	
	PLAN	NPVRR	PLAN	NPVRR	PLAN	NPVRR			PLAN	NPVRR	PLAN	NPVRR	PLAN	NPVRR			PLAN	NPVRR	PLAN	NPVRR	PLAN	NPVRR
HIGH LOAD	KAADW	19,737	KAADW	20,019	KAADW	20,259	MID LOAD	KAADW	19,352	KAADW	19,671	KAADW	19,947	LOW LOAD	KAADW	19,042	KAADW	19,386	KAADW	19,686		
	KAADA	20,042	KAADA	20,285	KAADA	20,488		KAADA	19,639	KAADA	19,923	KAADA	20,166		KAADA	19,305	KAADA	19,619	KAALA	19,892		
	KAALA	20,043	KAALA	20,286	KAALA	20,488		KAALA	19,640	KAALA	19,924	KAALA	20,166		KAALA	19,306	KAALA	19,620	KAADA	19,892		
	KAACA	20,091	KAACA	20,326	KAACA	20,522		KAACA	19,687	KAACA	19,964	KAACA	20,200		KAACA	19,347	KAACA	19,655	KAACA	19,923		
	KAafa	20,093	KAafa	20,329	KAafa	20,525		KAafa	19,689	KAafa	19,966	KAafa	20,203		KAafa	19,349	KAafa	19,658	KAafa	19,926		
	KAACA	20,093	KAACA	20,333	KAACA	20,533		KAACA	19,690	KAACA	19,971	KAACA	20,211		KAACA	19,356	KAACA	19,667	KAACA	19,937		
	KAAEA	20,096	KAAEA	20,336	KAAEA	20,536		KAAEA	19,692	KAAEA	19,974	KAAEA	20,215		KAAEA	19,358	KAAEA	19,670	KAAEA	19,940		
	KAABA	20,108	KAABA	20,352	KAAGA	20,550		KAABA	19,706	KAABA	19,991	KAAGA	20,227		KAABA	19,373	KAAGA	19,685	KAAGA	19,951		
	KAAGA	20,120	KAAGA	20,355	KAABA	20,556		KAAGA	19,716	KAAGA	19,992	KAABA	20,235		KAAGA	19,377	KAABA	19,689	KAABA	19,962		
	KAaHA	20,161	KAaHA	20,385	KAaHA	20,570		KAaHA	19,754	KAaHA	20,020	KAaHA	20,245		KAaHA	19,410	KAaHA	19,709	KAaHA	19,966		
	KAAEW	20,190	KBBDA	20,425	KBBDA	20,583		KAAEW	19,796	KBBDA	20,052	KBBDA	20,254		KBBDA	19,454	KBBDA	19,733	KBBDA	19,969		
	KAAAA	20,204	KAAEW	20,451	KAAKN	20,653		KAAAA	19,804	KAAAA	20,096	KAAKN	20,326		KAAEW	19,473	KAAKN	19,793	KAAKN	20,044		
KBBDA	20,227	KAAAA	20,455	KAAAA	20,666	KBBDA	19,809	KAAEW	20,096	KAAAA	20,346	KAAAA	19,476	KAAAA	19,796	KAAAA	20,075					
KAAKN	20,262	KAAKN	20,476	KAAEW	20,670	KAAKN	19,851	KAAKN	20,108	KAAEW	20,353	KAAKN	19,502	KAAEW	19,801	KAAEW	20,085					
KBBAA	20,389	KBBAA	20,596	KBBAA	20,762	KBBAA	19,974	KBBAA	20,224	KBBAA	20,433	KBBAA	19,620	KBBAA	19,906	KBBAA	20,149					

Table 7: Critical Uncertain Factor - High Load Growth (including DSM)

	CO2 - Yes		CO2 - No				CO2 - Yes		CO2 - No					CO2 - Yes		CO2 - No	
HIGH GAS	Endpoint 1		Endpoint 2		MID GAS	Endpoint 3		Endpoint 4		LOW GAS	Endpoint 5		Endpoint 6				
	PLAN	NPVRR	PLAN	NPVRR		PLAN	NPVRR	PLAN	NPVRR		PLAN	NPVRR	PLAN	NPVRR			
	KAADW	20,615	KAADW	19,737		KAADW	20,880	KAADW	20,019		KAADW	21,067	KAADW	20,259			
	KAADA	20,979	KAADA	20,042		KAADA	21,207	KAADA	20,285		KBBDA	21,346	KAADA	20,488			
	KAALA	20,981	KAALA	20,043		KAALA	21,208	KAALA	20,286		KAADA	21,355	KAALA	20,488			
	KAACA	21,036	KAACA	20,091		KBBDA	21,230	KAACA	20,326		KAALA	21,356	KAACA	20,522			
	KAACA	21,036	KAACA	20,093		KAACA	21,258	KAACA	20,329		KAACA	21,398	KAACA	20,525			
	KAAEA	21,037	KAAEA	20,093		KAAFA	21,260	KAAFA	20,333		KAAFA	21,400	KAAFA	20,533			
	KAAFA	21,038	KAAFA	20,096		KAACA	21,261	KAAEA	20,336		KAACA	21,405	KAAEA	20,536			
	KBBDA	21,045	KAAABA	20,108		KAAEA	21,263	KAAABA	20,352		KAAEA	21,408	KAAAGA	20,550			
	KAABA	21,045	KAAGA	20,120		KAABA	21,274	KAAGA	20,355		KAABA	21,423	KAABA	20,556			
	KAAGA	21,067	KAAHA	20,161		KAAGA	21,288	KAAHA	20,385		KAAGA	21,427	KAAHA	20,570			
	KAAEW	21,106	KAAEW	20,190		KAAHA	21,328	KBBDA	20,425		KAAHA	21,458	KBBDA	20,583			
	KAAHA	21,116	KAAAA	20,204		KAAEW	21,351	KAAEW	20,451		KAAEW	21,515	KAAKN	20,653			
	KAAAA	21,136	KBBDA	20,227		KAAAA	21,370	KAAAA	20,455		KBBAA	21,516	KAAAA	20,666			
KBBAA	21,200	KAAKN	20,262	KBBAA	21,392	KAAKN	20,476	KAAAA	21,525	KAAEW	20,670						
KAAKN	21,230	KBBAA	20,389	KAAKN	21,431	KBBAA	20,596	KAAKN	21,551	KBBAA	20,762						

Table 8: Critical Uncertain Factor - Low Load Growth (including DSM)

	CO2 - Yes		CO2 - No			CO2 - Yes		CO2 - No			CO2 - Yes		CO2 - No	
HIGH GAS	Endpoint	13	Endpoint	14		Endpoint	15	Endpoint	16		Endpoint	17	Endpoint	18
	PLAN	NPVRR	PLAN	NPVRR		PLAN	NPVRR	PLAN	NPVRR		PLAN	NPVRR	PLAN	NPVRR
	KAADW	19,805	KAADW	19,042		KAADW	20,126	KAADW	19,386		KAADW	20,375	KAADW	19,686
	KAADA	20,148	KAADA	19,305		KAADA	20,439	KAADA	19,619		KBBDA	20,642	KAALA	19,892
	KAALA	20,149	KAALA	19,306		KAALA	20,440	KAALA	19,620		KAADA	20,655	KAADA	19,892
	KBBDA	20,198	KAAKA	19,347		KBBDA	20,453	KAAKA	19,655		KAALA	20,656	KAAKA	19,923
	KAAKA	20,201	KAAFA	19,349		KAAKA	20,487	KAAFA	19,658		KAAKA	20,698	KAAFA	19,926
	KAAKA	20,202	KAAFA	19,356		KAAFA	20,489	KAAFA	19,667		KAAFA	20,701	KAAFA	19,937
	KAAFA	20,202	KAAEA	19,358		KAAFA	20,491	KAAEA	19,670		KAAFA	20,705	KAAEA	19,940
	KAAEA	20,204	KAAEA	19,373		KAAEA	20,493	KAAEA	19,685		KAAEA	20,707	KAAEA	19,951
	KAAEA	20,213	KAAEA	19,377		KAAEA	20,505	KAAEA	19,689		KAAEA	20,723	KAAEA	19,962
	KAAEA	20,232	KAAEA	19,410		KAAEA	20,518	KAAEA	19,709		KAAEA	20,727	KAAEA	19,966
	KAAHA	20,278	KBBDA	19,454		KAAHA	20,556	KBBDA	19,733		KAAHA	20,757	KBBDA	19,969
	KAAEW	20,283	KAAEW	19,473		KAAEW	20,588	KAAKN	19,793		KBBAA	20,813	KAAKN	20,044
MID GAS	KAAAA	20,306	KAAAA	19,476		KAAAA	20,603	KAAAA	19,796		KAAEW	20,819	KAAAA	20,075
	KBBAA	20,356	KAAKN	19,502		KBBAA	20,617	KAAEW	19,801		KAAAA	20,825	KAAEW	20,085
	KAAKN	20,387	KBBAA	19,620		KAAKN	20,655	KBBAA	19,906		KAAKN	20,848	KBBAA	20,149
LOW GAS														

Table 9: Critical Uncertain Factor - High Natural Gas Prices

HIGH NATURAL GAS PRICES																
	CO2 - Yes		CO2 - No				CO2 - Yes		CO2 - No				CO2 - Yes		CO2 - No	
HIGH LOAD	Endpoint 1 PLAN NPVRR		Endpoint 2 PLAN NPVRR		MID LOAD	Endpoint 7 PLAN NPVRR		Endpoint 8 PLAN NPVRR		LOW LOAD	Endpoint 13 PLAN NPVRR		Endpoint 14 PLAN NPVRR			
	KAADW	20,615	KAADW	19,737		KAADW	20,173	KAADW	19,352		KAADW	19,805	KAADW	19,042		
	KAADA	20,979	KAADA	20,042		KAADA	20,528	KAADA	19,639		KAADA	20,148	KAADA	19,305		
	KAALA	20,981	KAALA	20,043		KAALA	20,529	KAALA	19,640		KAALA	20,149	KAALA	19,306		
	KAACA	21,036	KAACA	20,091		KAACA	20,583	KAACA	19,687		KBBDA	20,198	KAACA	19,347		
	KAACA	21,036	KAAFA	20,093		KAAFA	20,585	KAAFA	19,689		KAACA	20,201	KAAFA	19,349		
	KAAEA	21,037	KAAEA	20,093		KAAEA	20,587	KAAEA	19,692		KAAEA	20,202	KAAEA	19,358		
	KAAFA	21,038	KAAEA	20,096		KAAEA	20,587	KAAEA	19,692		KAAFA	20,202	KAAEA	19,358		
	KBBDA	21,045	KAAABA	20,108		KBBDA	20,588	KAAABA	19,706		KAAEA	20,204	KAAABA	19,373		
	KAABA	21,045	KAAGA	20,120		KAABA	20,596	KAAGA	19,716		KAABA	20,213	KAAGA	19,377		
	KAAGA	21,067	KAAHA	20,161		KAAGA	20,615	KAAHA	19,754		KAAGA	20,232	KAAHA	19,410		
	KAAEW	21,106	KAAEW	20,190		KAAEW	20,660	KAAEW	19,796		KAAHA	20,278	KBBDA	19,454		
	KAAHA	21,116	KAAAA	20,204		KAAHA	20,663	KAAAA	19,804		KAAEW	20,283	KAAEW	19,473		
	KAAAA	21,136	KBBDA	20,227		KAAAA	20,686	KBBDA	19,809		KAAAA	20,306	KAAAA	19,476		
	KBBAA	21,200	KAAKN	20,262		KBBAA	20,745	KAAKN	19,851		KBBAA	20,356	KAAKN	19,502		
	KAAKN	21,230	KBBAA	20,389		KAAKN	20,773	KBBAA	19,974		KAAKN	20,387	KBBAA	19,620		

Table 10: Critical Uncertain Factor - Low Natural Gas Prices

	CO2 - Yes		CO2 - No			CO2 - Yes		CO2 - No			CO2 - Yes		CO2 - No	
	Endpoint PLAN	5 NPVRR	Endpoint PLAN	6 NPVRR		Endpoint PLAN	11 NPVRR	Endpoint PLAN	12 NPVRR		Endpoint PLAN	17 NPVRR	Endpoint PLAN	18 NPVRR
HIGH LOAD	KAADW	21,067	KAADW	20,259		KAADW	20,693	KAADW	19,947		KAADW	20,375	KAADW	19,686
	KBBDA	21,346	KAADA	20,488		KBBDA	20,968	KAADA	20,166		KBBDA	20,642	KAALA	19,892
	KAADA	21,355	KAALA	20,488		KAADA	20,977	KAALA	20,166		KAADA	20,655	KAADA	19,892
	KAALA	21,356	KAAGA	20,522		KAALA	20,978	KAAGA	20,200		KAALA	20,656	KAAGA	19,923
	KAAGA	21,398	KAABA	20,525		KAAGA	21,020	KAABA	20,203		KAAGA	20,698	KAABA	19,926
	KAABA	21,400	KAACA	20,533		KAABA	21,023	KAACA	20,211		KAABA	20,701	KAACA	19,937
	KAACA	21,405	KAAEA	20,536		KAACA	21,029	KAAEA	20,215		KAACA	20,705	KAAEA	19,940
	KAAEA	21,408	KAAGA	20,550		KAAEA	21,032	KAAGA	20,227		KAAEA	20,707	KAAGA	19,951
	KAABA	21,423	KAABA	20,556		KAABA	21,047	KAABA	20,235		KAABA	20,723	KAABA	19,962
	KAAGA	21,427	KAABA	20,570		KAAGA	21,052	KAABA	20,245		KAAGA	20,727	KAABA	19,966
	KAABA	21,458	KBBDA	20,583		KAABA	21,082	KBBDA	20,254		KAABA	20,757	KBBDA	19,969
	KAAGA	21,515	KAAGA	20,653		KBBAA	21,139	KAAGA	20,326		KBBAA	20,813	KAAGA	20,044
	KBBAA	21,516	KBBAA	20,666		KAAGA	21,141	KBBAA	20,346		KAAGA	20,819	KBBAA	20,075
	KBBAA	21,525	KBBAA	20,670		KBBAA	21,149	KBBAA	20,353		KBBAA	20,825	KBBAA	20,085
	KBBAA	21,551	KBBAA	20,762		KBBAA	21,173	KBBAA	20,433		KBBAA	20,848	KBBAA	20,149

SECTION 6: SUMMARY

The revised Preferred Resource Plan ** [REDACTED] **

[REDACTED]

[REDACTED]

[REDACTED] **

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