

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.72

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.72

For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.01 BUSINESS DEMAND-SIDE MANAGEMENT

PURPOSE:

The Business Demand-Side Management (DSM) Programs (Programs), which consist of six programs, are designed to encourage Business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a specific program, these Programs are available to any of Evergy's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules.

The Programs (with the exception of Business Demand Response) are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(7). Monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(7) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a specific program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 3 portfolio, if the Company determines the implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially, negatively impacted the economic viability of such programs as determined by the Company, upon no less than 30 days' notice to the Commission.

DATE OF ISSUE: December 16, 2019

DATE EFFECTIVE: January 15, 2020

ISSUED BY: Darrin R. Ives, Vice President

Kansas City, MO

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.76

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.76

For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

	Expected Annual kW Demand Savings Targets at Customer Side of Meter			Sum of Annual by Program
	2020	2021	2022	
Business Standard	2,181	3,013	3,328	8,522
Business Custom	834	1,777	2,223	4,834
Business Process Efficiency	24	70	87	181
Business Demand Response	15,000	15,000	15,000	45,000
Business Smart Thermostat	213	426	639	1,278
Total	18,252	20,286	21,277	59,815

Earnings Opportunity targets are set forth in Evergy Missouri Metro's Schedule DSIM, Sheet No. 490, as approved in Case No. EO-2019-0132.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES:

Evergy Missouri Metro may offer the Measures contained in Evergy Missouri Metro's filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy Missouri Metro's website, www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy Missouri Metro's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-9-0132, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

DATE OF ISSUE: December 16, 2019
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: January 15, 2020
Kansas City, MO

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 Second Revised Sheet No. 1.87

Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.87

For Missouri Retail

Service Area

<p>RULES AND REGULATIONS ELECTRIC</p>
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22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	Expected Incremental Annual kWh Energy Savings Targets at Customer Side of Meter						Sum of Annual by Program
	2020	2021	2022	2023	2024	2025	
Energy Saving Products	12,153,179	9,722,590	7,555,117	0	0	0	29,430,886
Heating, Cooling & Home Comfort	3,346,358	4,814,841	5,426,432	0	0	0	13,587,631
Home Energy Report	9,579,000	9,579,000	9,579,000	0	0	0	28,737,000
Income-Eligible Energy Report	2,928,146	2,928,146	2,928,146	0	0	0	8,784,438
Income-Eligible Multi-Family	1,368,009	1,160,994	1,160,994	906,913	945,949	992,465	6,535,323
Residential Demand Response	1,171,048	1,329,516	1,466,157	0	0	0	3,966,721
Total	30,545,741	29,535,087	28,115,846	906,913	945,949	992,465	91,042,000

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 Original Sheet No. 1.87A

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

**22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT
(continued)**

	Expected Incremental Annual kW Demand Savings Targets at Customer Side of Meter						Sum of Annual by Program
	2020	2021	2022	2023	2024	2025	
Energy Saving Products	889	725	558	0	0	0	2,172
Heating, Cooling & Home Comfort	1,607	2,225	2,480	0	0	0	6,312
Home Energy Report	1,200	1,200	1,200	0	0	0	3,600
Income-Eligible Energy Report	366	366	366	0	0	0	1,098
Income-Eligible Multi-Family	248	228	228	183	197	214	1,297
Residential Demand Response	8,679	9,957	11,135	0	0	0	29,772
Total	12,989	14,701	15,967	183	197	214	44,251

Earnings Opportunity targets are set forth in Evergy Missouri Metro Schedule DSIM Sheet 49Z as approved in Case No. EO-2019-0132.

PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

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 1200 Main, Kansas City, MO 64105