

# Exhibit No. 15

Evergy Missouri West – Exhibit 15  
Bradley D. Lutz  
Direct Testimony  
File No. EF-2022-0155

Exhibit: \_\_\_\_\_  
Issues: Tariff Changes; Customer Class  
Allocations; Customer Bill  
Impact; Tariff Implementation  
Witness: Bradley D. Lutz  
Type of Exhibit: Direct Testimony  
Sponsoring Party: Evergy Missouri West  
Case No. EF-2022-0155  
Date Testimony Prepared: March 11, 2022

**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NO:**

**EF-2022-0155**

**DIRECT TESTIMONY**

**OF**

**BRADLEY D. LUTZ**

**ON BEHALF OF**

**EVERGY MISSOURI WEST**

**Kansas City, Missouri  
March 2022**

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**DIRECT TESTIMONY**

**OF**

**BRADLEY D. LUTZ**

**Case No. EF-2022-0155**

**I. INTRODUCTION**

1 **Q: Please state your name and business address.**

2 A: My name is Bradley D. Lutz. My business address is 1200 Main, Kansas City, Missouri  
3 64105.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Evergy Metro, Inc. and serve as Director, Regulatory Affairs for Evergy  
6 Metro, Inc. d/b/a Evergy Kansas Metro (“EKM”), Evergy Kansas Central, Inc. and Evergy  
7 South, Inc., collectively d/b/a as Evergy Kansas Central (“EKC”), Evergy Metro, Inc. d/b/a  
8 as Evergy Missouri Metro (“EMM”), Evergy Missouri West, Inc. d/b/a Evergy Missouri  
9 West (“EMW” or “Company”), the operating utilities of Evergy, Inc.

10 **Q: On whose behalf are you testifying?**

11 A: I am testifying on behalf of EMW in support of the approval of the Company’s Application  
12 for a financing Order authorizing the financing of qualified extraordinary costs through an  
13 issuance of securitized utility tariff bonds.

14 **Q: What are your responsibilities?**

15 A: My current responsibilities are focused on rates, regulatory operations and customer issues,  
16 providing support and oversight for a wide range of regulatory work including  
17 determination of retail revenues, load analysis, rate design, class cost of service, tariff

1 administration, compliance reporting, response to customer complaints, docket  
2 management system administration, general tariff administration, and relationship  
3 development for the regulatory activities of Evergy, Inc.'s operating utilities in the  
4 Missouri and Kansas jurisdictions.

5 **Q: Please describe your education, experience and employment history.**

6 A: I hold a Master of Business Administration from Northwest Missouri State University and  
7 a Bachelor of Science degree in Engineering Technology from Missouri Western State  
8 University.

9 I joined Evergy, then Kansas City Power & Light, in August 2002 as an Auditor in  
10 the Audit Services Department. I moved to the Company's Regulatory Affairs group in  
11 September 2005 as a Regulatory Analyst where my primary responsibilities included  
12 support of our rate design and class cost of service efforts. I was promoted to Manager in  
13 November 2010 and was promoted to my current position in March 2020.

14 Prior to joining KCP&L, I was employed by the St. Joseph Frontier Casino for two  
15 years as Information Technology Manager. Prior to St. Joseph Frontier Casino, I was  
16 employed by St. Joseph Light and Power Company for nearly 14 years. I held various  
17 technical positions at St. Joseph Light and Power Company, including Engineering  
18 Technician-Distribution, Automated Mapping/Facilities Management Coordinator, and  
19 my final position as Senior Client Support Specialist-Information Technology.

1 **Q: Have you previously testified in a proceeding at the Missouri Public Service**  
2 **Commission (“Commission” or “PSC”) or before any other utility regulatory agency?**

3 A: Yes, I have testified multiple times before the Commission concerning tariff, class cost of  
4 service and rate design topics as part of various recent proceedings. Additionally, I have  
5 testified multiple times before the Kansas Corporation Commission.

6 **Q: What is the purpose of your testimony?**

7 A: My testimony: (1) describes the exemplar Securitized Utility Tariff Rider, (“Schedule  
8 SUR”); (2) discusses the calculation methodology for the Securitized Utility Tariff Charge  
9 (“Charge” or “Charges”) set out in Schedule SUR for each customer class associated with  
10 the proposed financing of Winter Storm Uri costs; (3) quantifies the effect of the proposed  
11 Charge on Evergy Missouri West’s retail electric customers; (4) discusses how the  
12 Company proposes to implement the Charge; and (5) describes other expected changes to  
13 the Company’s tariffs.

14 **Q: What is the scope of your testimony?**

15 A: My testimony is principally devoted to proposing a Schedule SUR and outlining the  
16 expected detail of a specific Charge to recover the Qualified Extraordinary Costs associated  
17 with Winter Storm Uri.<sup>1</sup> While the final Charges by rate class will not be calculated until  
18 after the final terms of the issuance of Securitized Utility Tariff Bonds (“Securitization  
19 Bonds”) have been established, my testimony outlines the methodology that will be used  
20 in developing the proposed Charge. Barring significant changes in the terms of an issuance  
21 of Securitization Bonds for Winter Storm Uri, or significant changes in embedded  
22 benchmark interest rates or credit spreads of Securitization Bonds, the results presented in

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<sup>1</sup> Capitalized terms such as Financing Order, Qualified Extraordinary Costs, and Securitized Utility Tariff Bonds are defined in Section 393.1700.1, Mo. Rev. Stat. (2016), as amended.

1 my testimony, including the proposed Charges, should closely approximate the final  
2 figures. My testimony addresses the following subject areas:

- 3           ▪ The calculation of the proposed Charge for the Company by customer rate  
4           class; and
- 5           ▪ The tariff revisions needed to implement the Schedule SUR tariff at the  
6           Company.

7 **Q: Are you sponsoring any schedules to your direct testimony?**

8 A: Yes. The following schedules are presented in conjunction with my Direct Testimony:

- 9           ▪ Schedule BDL-1 – Exemplar Tariff Sheets for Schedule SUR; and
- 10          ▪ Schedule BDL-2 – Exemplar Tariff Sheets containing “housekeeping”  
11           changes in connection with Schedule SUR.

12 Each of these schedules was prepared under my direction and control, and to the best of  
13 my knowledge all factual matters contained therein are true and accurate.

## 14 **II. PROPOSED STORM SECURITIZED UTILITY TARIFF RIDER**

15 **Q. What is the purpose of this section of your testimony?**

16 A. In this section of my testimony, I explain the Schedule SUR tariff that the Company  
17 proposes to recover the Qualified Extraordinary Costs of Winter Storm Uri through the  
18 issuance of the Securitization Bonds.

19 **Q: Have you developed exemplar tariff sheet needed to implement the Charges?**

20 A: Yes. The proposed Schedule SUR tariff, provided in Schedule BDL-1, has been developed  
21 to establish the expected Charge associated with financing and recovery of Winter Storm  
22 Uri Qualified Extraordinary Costs as proposed by the Company.

1 **Q: Does the proposed tariff language indicate that each Charge is a non-bypassable**  
2 **charge?**

3 A: Yes. Consistent with the requirements of Section 393.1700.2(3)(c)d, the following  
4 language is included to indicate the non-bypassable nature of the charge:

5 APPLICABILITY

6 The Securitized Utility Tariff Rider is a non-bypassable charge paid by all  
7 existing or future retail customers receiving electrical service from an  
8 electrical corporation or its successors or assignees under Commission-  
9 approved rate schedules (except for customers receiving electrical service  
10 under special contracts on August 28, 2021), even if a customer elects to  
11 purchase electricity from an alternative electricity supplier following a  
12 fundamental change in regulation of public utilities in Missouri.

13 It should be noted that EMW is aware of one customer that was receiving service under a  
14 special contract on August 28, 2021, that will not receive this charge.

15 **Q: Please describe the general structure of the Schedule SUR tariff.**

16 A: Beyond the Applicability noted in the previous answer, the Schedule SUR tariff establishes  
17 the nature of the Charge as well as its monthly, per kWh rate as well as the respective roles  
18 associated with the securitization effort.

19 **Q: What effective date is the Company requesting for the Charge?**

20 A: Evergy proposes to implement the Charge related to this series of bonds beginning upon  
21 the issuance of the Securitization Bonds for Winter Storm Uri in accordance with the  
22 provisions of Section 393.1700.2(3)(c)i. As explained in Company witness Steffen  
23 Lunde's testimony, EMW recommends an issuance date as soon as practicable. Each  
24 Charge will remain in effect, subject to the periodic adjustment mechanism required by  
25 Section 393.1700.2(3)(c)e, until the related Securitization Bonds have been paid in full or  
26 legally discharged and the financing costs and other charges associated with such  
27 Securitization Bonds have been paid in full or fully recovered.



1 **Q: How will the Charge approved by the Commission be reflected on customer bills?**

2 A: Each Charge will be reflected by the Company as a separate line on each customer's bill.  
3 The specific charge associated with this proceeding will be titled "Securitized Utility Tariff  
4 Charge-Winter Storm Uri" or similar. This line will include both the Charge rate element  
5 and the total amount charged. In addition, all retail electric bills will state that, as approved  
6 in the Financing Order, all rights to the Charge are owned by the relevant Special Purpose  
7 Entity and that Every Missouri West is acting as a collection agent or servicer for such  
8 Special Purpose Entity.

9 **Q: Is the Company requesting approval of the tariff sheets attached in Schedule BDL-1?**

10 A: Yes, but the process to make the Charge effective will occur in two steps. In the first step,  
11 EMW asks that the tariff sheets in Schedule BDL-1 – with the proviso that the rate elements  
12 for the applicable customer classes be shown as blank (i.e., with no numbers) – be approved  
13 by the Commission as a part of the Financing Order or as a compliance tariff filing  
14 immediately after the issuance of the Financing Order. The rate elements of the Charges  
15 will be developed and made effective in the next step.

16 As I mentioned previously, the final Charge for the financing and recovery of  
17 Qualified Extraordinary Costs from Winter Storm Uri will not be calculated until after the  
18 final terms of an issuance of Securitization Bonds have been established. Once the final  
19 Charge is calculated, the relevant tariff sheet shown in Schedule BDL-1 will be revised to  
20 include the Charges calculated on the basis of the final terms of the Securitization Bond  
21 issuance and submitted to the Commission as a compliance tariff filing bearing an effective  
22 date that is no less than five business days after final pricing of the Securitization Bond  
23 issuance has been obtained (and no less than four business days after submission of the

1 issuance advice letter to the Commission). Company witnesses Lunde and Ives address  
2 the issuance advice letter (“IAL”) process pursuant to which the Commission will be  
3 apprised of the final terms of the issuance and the resulting Charges in their respective  
4 direct testimonies. If, by noon on the fourth business day after pricing of the Securitization  
5 Bonds (the third day after submission of the IAL to the Commission), the Commission has  
6 not issued a disapproval letter directing that the Securitization Bonds as proposed shall not  
7 be issued along with the basis for that disapproval then the tariff sheet containing the  
8 Charges shall take effect on the effective date set forth on the compliance tariff sheet that  
9 is the same date upon which the Securitization Bonds are issued.

10 **Q: After initial approval would the Charge be revised periodically?**

11 A: Yes. The formula-based true-up mechanism that is required by Section 393.1700.2(3)(c)e  
12 and is described in the testimony of Ron Klote would result in periodic revisions to the  
13 Charge listed on Schedule SUR. The formula based true-up mechanism will allow for any  
14 necessary revisions to these charge amounts consistent with the provisions and  
15 requirements of Section 393.1700.2(3)(e).

16 **Q: Please describe the “housekeeping” tariff changes shown in Schedule BDL-2 that you  
17 recommend in connection with Schedule SUR.**

18 A: These tariff sheet changes conform existing tariff sheets to the presentation form already  
19 in use for rider schedules of EMW other than Schedule SUR. These changes affect tariff  
20 presentation only and are recommended for purposes of consistency. These  
21 “housekeeping” tariff changes are not necessary for Schedule SUR and the applicable  
22 Charges to become operable; Schedule SUR will become effective and operable in two  
23 steps and finalized through the IAL process as described above.

1 **Q: When do you envision the “housekeeping” tariff changes becoming effective?**

2 A: A number of those tariff sheets have been suspended, and are currently undergoing review,  
3 in EMW’s ongoing general rate proceeding (Case No. ER-2022-0130)<sup>2</sup>. I believe that case  
4 will need to be decided by the Commission and completed (i.e., compliance tariff sheets  
5 approved) before the “housekeeping” tariff changes in connection with Schedule SUR can  
6 be submitted for Commission approval. As I said earlier, however, these “housekeeping”  
7 tariff changes are not necessary for Schedule SUR to become operable and effective, so  
8 time is not of the essence for the “housekeeping” changes.

9 **III. CALCULATION OF THE SECURITIZED UTILITY TARIFF CHARGE**

10 **Q. What is the purpose of this section of your testimony?**

11 A. In this section of my testimony, I explain the calculation of the Charge that the Company  
12 proposes to use to recover the costs of the Securitization Bonds associated with costs  
13 incurred for Winter Storm Uri.

14 **Q: Please discuss the calculation of the Charge.**

15 A: To calculate the specific Charge for Winter Storm Uri, I allocated the total first year  
16 revenue requirements presented in Klote Schedule RAK-3 to each of the Company’s rate  
17 classes based on the class revenues set at the conclusion of ER-2018-0146, the Company’s  
18 last general rate proceeding. I then used the energy billing determinants also from the  
19 conclusion of the ER-2018-0146 case to calculate the class per kWh Charge for each class,  
20 dividing total class securitization revenue requirement for each customer rate class by the

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<sup>2</sup> Sheets 50, 71, 109.5, 146.6, 146.8, 147.4, 148.4, 149.6, 150.2, 151, 154.1, 158.1, 163.1, 164.3, 166.1, 167.1 and 170.2 are currently filed in ER-2022-0130.

kWh sales for that customer rate class. The calculation is detailed in Figure 1, later in this testimony.

**Q: How much is the Charge designed to recover?**

A: The Charge is designed to recover amounts sufficient to timely pay principal of, and interest on, the Securitization Bonds and on-going financing costs. As noted in the direct testimony of Ron Klote, detailed in Schedule RAK-3, the total cost to be financed with Securitization Bonds is estimated to be \$356,842,681. The Charges are designed to recover that amount. On a monthly basis, inclusive of ongoing costs, this represents a \$2,596,476 monthly revenue requirement or \$31,157,709 per year.

*Figure 1*

Proposed Classes for Securitization	ER-2018-0146			ER-2018-0146 Final Sales (kWh)	Securitization Utility Tariff Charge Rate (per kWh)
	Final Class Revenue	Revenue Allocation	Securitization Revenue		
Residential	\$ 381,760,270	51.26%	\$ 15,971,366	3,460,775,283	\$ 0.00461
Small General Service	\$ 118,955,220	15.97%	\$ 4,976,624	1,166,570,716	\$ 0.00427
Large General Service	\$ 99,182,696	13.32%	\$ 4,149,419	1,259,931,380	\$ 0.00329
Large Power Service	\$ 130,744,916	17.56%	\$ 5,469,859	2,060,228,862	\$ 0.00265
Thermal Energy Storage Service	\$ 528,228	0.07%	\$ 22,099	8,281,604	\$ 0.00267
Special (Not currently applicable)					
Lighting	\$ 13,584,948	1.82%	\$ 568,341	79,644,207	\$ 0.00714
	<b>\$ 744,756,278</b>	<b>100.00%</b>	<b>\$ 31,157,709</b>	<b>8,035,432,052</b>	
Exempted Special Contract	\$ -			-	
	<b>\$ 744,756,278</b>			<b>8,035,432,052</b>	

**Q: Will each rate class's Charge remain fixed over time?**

A: No. Each rate class's Charge will be subject to periodic adjustment as required by Section 393.1700.2(3)(c)e and 393.1700.2(3)(e). Further, the calculation of the Charge will be subject to change over the life of the Charge if there are changes to the customer classes utilized by the Company or if there a new or updated basis for the class allocations. These changes would be incorporated at the time of the contemplated periodic adjustments.

1 **Q: How will the periodic adjustments to the Charge be determined?**

2 A: A formula-based true-up process will be used to make periodic adjustments to the Charge  
3 for Winter Storm Uri Storm. As described in the testimonies of Company witnesses Ron  
4 Klote and Steffen Lunde, in any given period, differences between the estimated and actual  
5 amount of the Charge collections and on-going financing costs will result in an adjustment  
6 to the Charge.

7 **Q: Are these the final Charges for Winter Storm Uri?**

8 A: No. The Schedule SUR tariff and Charge offered in Schedule BDL-1 are exemplar,  
9 representing the Company's best estimate of the charge amount available at this time. As  
10 described above, the actual Charge amounts will be revised to include the Charges  
11 calculated on the basis of the final terms of the Securitization Bond issuance and submitted  
12 to the Commission as a compliance tariff filing bearing an effective date that is no less than  
13 four business days after its submission with the IAL (five business days after final pricing  
14 of the Securitization Bonds is obtained).

15 **IV. ESTIMATED CUSTOMER IMPACT**

16 **Q: Have you determined the estimated customer impact for the Charge?**

17 A: Yes. For Evergy Missouri West, the estimated Charge would be approximately \$4.71 per  
18 month for 1,020 kWh of usage, the average residential energy consumption determined in  
19 ER-2018-0146. The Charge represents 6.33% of the base residential average monthly  
20 customer bill total, the primary portion of the bill not including riders, taxes, or fees.

21 The actual average bill impact of the Charge will vary based on changes in customer  
22 growth and usage projections as well as changes in market interest rates and the proposed  
23 bond structure, as well as for changes in Winter Storm Uri costs that could occur for items

1 such as accrued carrying charges after January 31, 2023 that may occur between now and  
2 the issuance date of the bonds.

3 **V. IMPLEMENTATION OF THE SECURITIZED UTILITY TARIFF CHARGES**

4 **Q: If the Commission approves the Company request to recover these Qualified**  
5 **Extraordinary Costs and associated carrying costs for Winter Storm Uri, what will**  
6 **be the process to implement the Charge?**

7 A: Evergy Missouri West will proceed with the issuance of Securitization Bonds as detailed  
8 in the testimony of Company witnesses Darrin Ives and Steffen Lunde.

9 When final costs are known, the Charge will be updated, and the pricing page of  
10 the tariff submitted to the Commission pursuant to the IAL process described by Company  
11 witnesses Ives and Lunde. Absent the Commission's disapproval of the issuance of the  
12 Securitization Bonds, the Charge will become effective on the date of the Securitization  
13 Bond issuance.

14 **Q: What will the Company do with the funds collected through the Charge for Winter**  
15 **Storm Uri?**

16 A. Evergy Missouri West, as servicer, will collect the revenues from the Charge and remit the  
17 funds to a collection account for the benefit of the SPE. This is more fully described in the  
18 testimony of Company witnesses Gummig and Lunde.

19 **VI. OTHER EXPECTED TARIFF CHANGES**

20 **Q: Please describe any additional tariff changes that will be required to deploy Schedule**  
21 **SUR and the Charge for Winter Storm Uri.**

22 A: Since the Charge for Winter Storm Uri is being implemented as a rider to the retail rates,  
23 the Company proposes to add Schedule SUR to the listing of Adjustments and Surcharges

1 on each retail rate page. These changes are identified in the exemplar tariffs offered in  
2 Schedule BDL-2.

### 3 **VII. CONCLUSION**

4 **Q: Please summarize your testimony.**

5 A: I have provided support for the calculation of the Charge for Winter Storm Uri and its  
6 components by rate class. Lastly, I have outlined the tariff revisions and process needed  
7 to implement the Charge for Winter Storm Uri. I recommend Commission approval of the  
8 exemplar tariff Schedule SUR as a compliance tariff filing upon issuance of a Financing  
9 Order in this proceeding. The exemplar tariff has been prepared consistent with the  
10 securitization law. I also recommend the Commission approve the process as I outlined  
11 for the population of tariff at the time of bond pricing and effective date of the tariff five  
12 business days after bond pricing (and four business days after submission of the IAL to the  
13 Commission) subject only to the Commission not issuing a disapproval letter upon receipt  
14 of the IAL. This process is necessary for the timely close of the bond issuance and initiation  
15 of the Charge on customer bills.

16 **Q: Does this conclude your testimony?**

17 A: Yes.





P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_

Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

SECURITIZED UTILITY TARIFF RIDER  
Schedule SUR

**APPLICABILITY**

The Securitized Utility Tariff Rider is a non-bypassable charge paid by all existing or future retail customers receiving electrical service from an electrical corporation or its successors or assignees under Commission-approved rate schedules (except for customers receiving electrical service under special contracts on August 28, 2021), even if a customer elects to purchase electricity from an alternative electricity supplier following a fundamental change in regulation of public utilities in Missouri.

**SECURITIZED UTILITY TARIFF CHARGE**

The Securitized Utility Tariff Charge applicable to energy consumed under the Company’s various rate schedules and approved in a Financing Order issued to the Company by the Commission. Each applicable Financing Order is listed below:

**Case No. EF-2022-0155, The Petition of Evergy Missouri West, Inc. d/b/a Evergy Missouri West for a Financing Order Authorizing the Financing of Qualified Extraordinary Storm Costs Through an Issuance of Securitized Utility Tariff Bonds:**

The terms of which Financing Order are incorporated by reference in this Rider as if fully set forth herein, and will be adjusted at least annually to ensure timely payment of principal, interest and financing costs of Securitized Utility Tariff Bonds from the effective date of the Securitized Utility Tariff Charge until the Securitized Utility Tariff Bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (“SPE”) is the owner of the securitized utility tariff property which includes all rights to impose, bill, charge, collect, and receive the relevant Securitized Utility Tariff Charge and to obtain periodic adjustment to such charges. Company, as servicer or other third-party servicer, shall act as SPE’s collection agent for the relevant Securitized Utility Tariff Charge.

P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_

Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>SECURITIZED UTILITY TARIFF RIDER</b> <b>Schedule SUR</b>
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**MONTHLY RATE (Case No. EF-2022-0155)**

The incremental rate for the appropriate class shall be shown as in the following table:

Rate Class	Billing Rate (per kWh)
Residential	\$ 0.00461
Small General Service	\$ 0.00427
Large General Service	\$ 0.00329
Large Power Service	\$ 0.00265
Thermal Energy Storage Service	\$ 0.00267
Special	NA
Lighting	\$ 0.00714

Issued:  
 Issued by: Darrin R. Ives, Vice President

Effective:  
 1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 10th Revised Sheet No. 50  
 Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill.....\$7.66  
 Energy Charge per kWh.....\$0.12639

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 9<sup>th</sup> Revised Sheet No. 71  
**Canceling P.S.C. MO. No.** 1 8<sup>th</sup> Revised Sheet No. 71  
 For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$209.97 per month.....	\$209.97 per month
Demand Charge .....	\$8.920 per kW .....	\$5.730 per kW
Energy Charge		
Peak .....	\$0.08340 per kWh.....	\$0.04679 per kWh
Shoulder .....	\$0.04679 per kWh	
Off-Peak .....	\$0.04196 per kWh.....	\$0.04195 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16).

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

P.S.C. MO. No. 1 1st

Revised Sheet No. 109.5

Canceling P.S.C. MO. No. 1

Original Sheet No. 109.5

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER  
Schedule SSP

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1 1st Revised Sheet No. 143  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 143  
 For Missouri Retail Service Area

SPECIAL CONTRACT RATE ELECTRIC
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**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS:**

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 Original Sheet No. 146.2  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

RESIDENTIAL SERVICE ELECTRIC
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SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

P.S.C. MO. No. 1 2nd Revised Sheet No. 146.6  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 146.6

For Missouri Retail Service Area

RESIDENTIAL SERVICE – TIME OF USE ELECTRIC
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### Schedule TOU-3P

#### PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays  
 Super Off-Peak: 12am-6am every day  
 Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

#### MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

#### SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

#### MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

#### ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

#### REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 Original Sheet No. 146.8  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

RESIDENTIAL SERVICE TIME OF USE  
ELECTRIC

Schedule TOU-2P

PRICING PERIODS

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

Summer

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays  
Off-Peak: All other hours

Winter

Super off-peak Midnight-6am, every day  
Off-peak All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 147.4  
Canceling P.S.C. MO. No. 1  Original Sheet No. 147.4  
For Missouri Retail Service Area

**SMALL GENERAL SERVICE  
ELECTRIC**

**ALL SERVICE**

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it has been determined by the Company to be impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**SERVICE WITHOUT DEMAND METER**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

ANNUAL BASE ENERGY

The Annual Base Energy shall be 100% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the Annual Base Energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly Seasonal Energy shall be the customer's monthly measured energy in excess of the customer's Annual Base Energy. The Monthly Base Energy shall be the measured energy in excess of the Monthly Seasonal Energy.

MAXIMUM MONTHLY USAGE

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month in two (2) billing periods out of the most recent twelve (12) billing periods, or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.



P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 149.6Canceling P.S.C. MO. No. 1 1 Original Sheet No. 149.6

For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC
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**REACTIVE DEMAND ADJUSTMENT**

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS**

See Company DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**WEB USAGE SERVICE**

Customers served under this rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 150.2  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 150.2

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		<u>Monthly Wood Pole</u>	<u>Monthly Metal Pole</u>
5.1	Between 31 and 41 ft.	(SW31) \$2.06	(SM31) \$3.27
5.2	Greater than 41 ft.	(SW41) \$4.35	(SM41) \$7.64

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1 2nd Revised Sheet No. 151  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 151

For Missouri Retail Service Area

MUNICIPAL OFF-PEAK LIGHTING SERVICE ELECTRIC
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AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	\$10.72
1.2	Energy Charge (All usage)	\$0.06000 per kWh

2.0 The monthly kWh usage for unmetered service will be calculated as follows:

2.1  $\text{kWh Usage} = \text{Total Watts} \times \text{MBH}^1 \times \text{BLF}^2 \div 1000$

1) MBH = Monthly Burning Hours (4100 hours divided by 12).

2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1

Original Sheet No. 152.2

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE  
ELECTRIC

SPECIAL PROVISIONS (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 154.1  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 154.1

For Missouri Retail Service Area

CLEAN CHARGE NETWORK SCHEDULE CCN
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**RATES FOR SERVICE**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

## A. Energy Charge (per kWh)

Level 2:	\$0.22100
Level 3:	\$0.27625

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

**BILLING**

All users of the Company's public EV charging stations must have an account with the Company's third- party vendor. Information on opening an account can be found on the Company's website at <http://evergy.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third- party vendor.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Tax Adjustment
- Securitized Utility Tariff Rider (Schedule SUR)

~~The rates hereunder are subject to adjustment as provided in the Tax and License Rider.~~

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 158.1  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS:**

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

**PRICING PERIODS:**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m., every day
Off- Peak Period:	All other hours

**HOLIDAYS:**

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMIM DEMAND:**

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:**

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1

Original Sheet No. 163.1

Canceling P.S.C. MO. No.

Sheet No.

For Missouri Retail Service Area

RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES

MONTHLY BILLING

Participants shall be assessed the following program fees and charges.

BESS System

\$ 10.00 per month

PROGRAM CONDITIONS

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement.
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. Evergy will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow Evergy or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.

DEFINITIONS

Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

Program – this Battery Energy Storage pilot program

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Tax Adjustment
- [Securitized Utility Tariff Rider \(Schedule SUR\)](#)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1 Original Sheet No. 164.3

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>LIMITED TIME-RELATED PRICING (TRP) SERVICE ELECTRIC</b>
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**LOAD DISTINCTIONS**

Customers with maximum demand of 1000 kW or above shall be considered Power Load customers for the purposes of this tariff. All customers meeting the minimum capacity requirements of this tariff, but with maximum demands below 1000 kW shall be considered General Load customers for the purposes of this tariff.

**SUMMER AND WINTER BILLING PERIOD**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

**MINIMUM DEMAND**

150 kW for all voltage levels of General Load service  
500 kW for all voltage levels of Power Load service

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than one hundred and fifty (150) kW for General Load Facilities Demand Charge billing purposes, and no less than five hundred (500) kW for Power Load Facilities Demand Charge billing purposes.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS**

See Company DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16).

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- [Securitized Utility Tariff Rider \(Schedule SUR\)](#)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1 Original Sheet No. 166.1

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

Residential High Differential Time of Use Schedule RTOU-3
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PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1 Original Sheet No. 167.1

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

Separately Metered Electric Vehicle Time of Use  
Schedule RTOU-EVPRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1

Original Sheet No. 170.2

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

RESIDENTIAL ADVANCE EASY PAY PILOT PROGRAM  
Schedule AEP

**GENERAL TERMS & CONDITIONS (cont'd):**

**Non-Disconnect Times**

All energy use shall be paid by the participant. Any usage that occurs after a customer's Advance Easy Pay account balance has been depleted shall be recorded as an arrearage. No service disconnections will be implemented during the following:

- Limited to business days only
- Will not occur after normal business hours or on Evergy holidays
- Not to occur during extreme weather periods
- Adhere to Cold Weather Rule

Upon receiving the required minimum payment, the Company will reconnect service as soon as feasible.

Minimum positive balance for initial connection of Advance Easy Pay Service: \$40.00.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Charge (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand Side Investment Mechanism (DSIM)
- Securitized Utility Tariff Rider (Schedule SUR)
- Tax Adjustment (TA)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.